

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

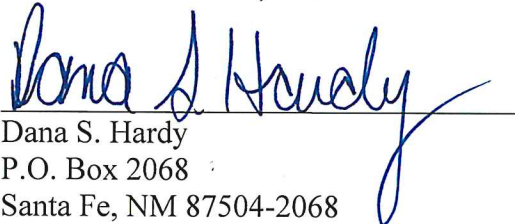
**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21156

**MEWBOURNE OIL COMPANY'S
NOTICE OF SUPPLEMENTAL SELF-AFFIRMED STATEMENT
OF BRAD DUNN AND AMENDED COMPULSORY POOLING CHECKLIST**

Subsequent to the April 16, 2020 hearing in this matter, Mewbourne Oil Company ("Mewbourne") discovered that the Self-Affirmed Statement of Brad Dunn (Hearing Exhibit A) and the Compulsory Pooling Checklist contained a typographical error regarding the last take point for the Inland 26/23 B2OJ State Com #1H well. That error has been corrected in the Supplemental Self-Affirmed Statement of Brad Dunn, which is attached as Exhibit C, and the revised Compulsory Pooling Checklist that is attached as Exhibit C-1.

HINKLE SHANOR, LLP

A handwritten signature in blue ink, appearing to read "Dana S. Hardy", is written over a horizontal line.

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dhardy@hinklelawfirm.com

Counsel for Mewbourne Oil Company

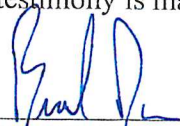
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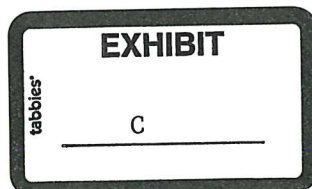
**SUPPLEMENTAL SELF-AFFIRMED STATEMENT OF
BRAD DUNN**

1. I am over 18 years of age and am competent to provide this Supplemental Self-Affirmed Statement. I have personal knowledge of the matters addressed herein.
2. I previously provided a Self-Affirmed Statement in this case, which was admitted into the record as Exhibit A at the April 16, 2020 hearing.
3. Subsequent to the hearing, I discovered that Paragraph 7 of my Self-Affirmed Statement, as well as the Compulsory Pooling Checklist submitted at the hearing, contained a typographical error regarding the location of the last take point for the Inland 26/23 B2OJ State Com #1H well. The location was reflected as 485' FSL and 1980' FEL in Section 23, but the correct location is 2541' FSL and 1980' FEL in Section 23. This correction is shown on the revised version of the Compulsory Pooling Checklist, which is attached as Exhibit C-1.
4. I understand that this Supplemental Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 3 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



Brad Dunn

04/16/2020
Date



COMPULSORY POOLING APPLICATION CHECKLIST

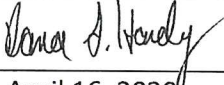
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case:	21156
Date	April 16, 2020
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	Dana Hardy
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Inland 26/23 B2OJ State Com. Well No. 1H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	GRAMA RIDGE;BONE SPRING, NE/Pool Code 28435
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	W/2E/2 §26 and W/2SE/4 §23-21S-34E, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibits A-3 and A-5
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Inland 26/23 B2OJ State Com. Well No. 1H API No. 30-025-46931 SHL: 205 FSL & 1250 FEL §26 BHL: 2540 FSL & 1980 FEL §23 Second Bone Spring Sand Standup Standard
Horizontal Well First and Last Take Points	FTP: 100 FSL & 1980 FEL §26 LTP: 2541 FSL & 1980 FEL §23

EXHIBIT

C-1

Completion Target (Formation, TVD and MD)	2 ND Bone Spring Sand/TVD 10381 feet/MD 17772 feet
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000 – Exhibit A
Production Supervision/Month \$	\$800 – Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	Cost + 200% - Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-9
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-10
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit A-11
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (<i>i.e.</i> Exhibit A of JOA)	Exhibit A-8
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-6
Cost Estimate to Drill and Complete	Exhibit A-12
Cost Estimate to Equip Well	Exhibit A-12
Cost Estimate for Production Facilities	Exhibit A-12
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B, Bone Spring
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-3, A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibits B-1, B-2, B-3

Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana Hardy
Signed Name (Attorney or Party Representative):	
Date:	April 16, 2020