STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

SECOND AMENDED APPLICATION OF WPX ENERGY PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 21161

AMENDED APPLICATION OF WPX ENERGY PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 21162

WPX Energy Permian, LLC <u>Exhibits</u>

Case No. 21161 (Original Case No. 20450) Beagle 35-34-22-27 Fee 401H & 402H

Case No. 21162 (Original Case No. 20451) Collie 35-34-22-27 Fee 401H & 402H

April 16, 2020

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Tab 7:

Affidavit of Notice

Tab 1

	A	В
	COMPULSORY POOLING APPLICATION CHECKLIST (pdf)	
2 ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		NED ACCIDAVITS
3		21161
		· ·
4	Date	April 16, 2020
	Applicant 0.0000 (filt is a first to 1)	WPX Energy Permian, LLC
	Designated Operator & OGRID (affiliation if applicable)	WPX Energy Permian, LLC (OGRID No. 246289)
8	Applicant's Counsel: Case Title:	Sharon Shaheen Application of WPX Energy Permian, LLC for Compulsory Pooling, Eddy County (Second Amended Application in Original Case No. 20450)
9	Entries of Appearance/Intervenors:	None
10	Formation/Pool	
11	Formation Name(s) or Vertical Extent:	Wolfcamp
12	Primary Product (Oil or Gas):	Gas
12	Pooling this vertical extent:	Approximately 9100' to approximately 10,500'
14	Pool Name and Pool Code:	Purple Sage Wolfcamp Gas Pool (98220)
15	Well Location Setback Rules:	Purple Sage Special Rules (SHL, BHL, completed interval); Statewide rules (FTP, LTP)
16	Spacing Unit Size:	640
17	Spacing Unit	
18	Type (Horizontal/Vertical)	Horizontal
19	Size (Acres)	640
20	Building Blocks:	160
21	Orientation:	East West
22	Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
23	Other Situations	
24	Proximity Tracts: If yes, description	NA
25	Proximity Defining Well: if yes, description	NA
26	Applicant's Ownership in Each Tract	See Exhibit 3
	Well(s)	
28	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Well No. 1: Beagle 35-34-22-27 Fee 401H, API# 30-015-45682, SHL (1075' FSL, 613' FEL, Sec. 35, T22S, R27E), BHL (2120' FSL, 50' FWL, Sec. 34, T22S, R27E), Completion targe (WC TVD ~9237'), Orientation: East to West, Completion expected to be standard Well No. 2: Beagle 35-34-22-27 Fee #402H, API# pending, SHL (1076' FSL, 638' FEL, Sec. 35, T22S, R27E), BHL (709' FSI & 50' FWL, Sec. 34, T22S, R27E), Completion target (WC TV ~9247'), Orientation (East to West), Completion status expected to be standard

A	В
Horizontal Well First and Last Take Points	Well No. 1 (401H): FTP (2120' FSL, 330' FEL, Sec. 35, T22S, R27E), LTP (2120 FSL, 100' FWL, Sec. 34, T22S, R27E)
30	Well No. 2 (402H): FTP (709' FSL, 330' FEL, Sec. 35, T22S, R27E), LTP (709' FSL, 100' FWL, Sec. 34, T22S, R27E)
Completion Target (Formation, TVD and MD)	For Formation and TVD, see Lines 29-30 above; MD for We No. 1 (401H) is approximately 19,137' and for Well No. 2 (402H) is approximately 19,147'
33 AFE Capex and Operating Costs	
34 Drilling Supervision/Month \$	\$8,000
35 Production Supervision/Month \$	\$800
36 Justification for Supervision Costs	See AFEs, attached to Exhibit 5
37 Requested Risk Charge	See Tab 3
38 Notice of Hearing	
39 Proposed Notice of Hearing	Submitted with application
40 Proof of Mailed Notice of Hearing (20 days before hearing)	See Tab 7
41 Proof of Published Notice of Hearing (10 days before hearing)	See Tab 7
42 Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits 2 & 3
44 Tract List (including lease numbers and owners)	Exhibit 3
Pooled Parties (including ownership type)	See Exhibit 3 & attachments to Exhibit 6
46 Unlocatable Parties to be Pooled	See Tab 7
Ownership Depth Severance (including percentage above & below)	NA
48 Joinder	
49 Sample Copy of Proposal Letter	Exhibit 5
so List of Interest Owners (ie Exhibit A of JOA)	See Exhibit 3 & attachments to Exhibit 6
51 Chronology of Contact with Non-Joined Working Interests	Tab 5, para. 15
52 Overhead Rates In Proposal Letter	AFEs, attached to Exhibit 5
Cost Estimate to Drill and Complete	Exhibit 5 and AFEs attached thereto
54 Cost Estimate to Equip Well	Exhibit 5 and AFEs attached thereto
55 Cost Estimate for Production Facilities	Exhibit 5 and AFEs attached thereto
56 Geology	
57 Summary (including special considerations)	Tab 6, paras. 5-9 and related exhibits
58 Spacing Unit Schematic	Exhibit 12
59 Gunbarrel/Lateral Trajectory Schematic	Exhibit 15
60 Well Orientation (with rationale)	Tab 6, para. 9(d)
61 Target Formation	Exhibit 14
HSU Cross Section	Exhibit 14

	A	В
63	Depth Severance Discussion	NA
64	Forms, Figures and Tables	
65	C-102	Exhibit 4
66	Tracts	Exhibit 2
67	Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 3
68	General Location Map (including basin)	Exhibit 1
69	Well Bore Location Map	Exhibits 4 & 12
70	Structure Contour Map - Subsea Depth	Exhibit 12
71	Cross Section Location Map (including wells)	Exhibit 13
72	Cross Section (including Landing Zone)	Exhibit 14
73	Additional Information	
74	CERTIFICATION: I hereby certify that the information provided in this c	hecklist is complete and accurate.
75		
76	Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
		Sharon J Shokeen
77	Signed Name (Attorney or Party Representative):	Conference of anythree of
78	Date:	4/14/202

Tab 2

	A	В
1	COMPULSORY POOLING APPLICATION CHECKLIST (pdf)	
2	ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIG	
3	Case:	21162
4	Date	April 16, 2020
5	Applicant	WPX Energy Permian, LLC
6	Designated Operator & OGRID (affiliation if applicable)	WPX Energy Permian, LLC (OGRID No. 246289)
7	Applicant's Counsel: Case Title:	Sharon Shaheen Application of WPX Energy Permian, LLC for Compulsory Pooling, Eddy County (Amended Application in Original Cas
8	Entrice of Annographs / Intervention	No. 20451)
9	Entries of Appearance/Intervenors:	None
10	Formation/Pool	
11	Formation Name(s) or Vertical Extent:	Wolfcamp
12	Primary Product (Oil or Gas):	Gas
13	Pooling this vertical extent:	Approximately 9100' to approximately 10,500'
14	Pool Name and Pool Code:	Purple Sage Wolfcamp Gas Pool (98220)
15	Well Location Setback Rules:	Purple Sage Special Rules (SHL, BHL, completed interval); Statewide rules (FTP, LTP)
16	Spacing Unit Size:	640
17	Spacing Unit	
18	Type (Horizontal/Vertical)	Horizontal
19	Size (Acres)	640
20	Building Blocks:	160
21	Orientation:	East West
22	Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
23	Other Situations	
24	Proximity Tracts: If yes, description	NA
25	Proximity Defining Well: if yes, description	NA
26	Applicant's Ownership in Each Tract	See Exhibit 8
27	Well(s)	
28	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or nonstandard)	Well No. 1: Collie 35-34-22-27 Fee 401H, API# 30-015-45643, SHL (1319' FNL, 330' FEL, Sec. 35, T22S, R27E), BHL (1746' FNL, 50' FWL, Sec. 34, T22S, R27E), Completion targe (WC TVD 9975'), Orientation: East to West, Completion expected to be standard
29		Well No. 2: Collie 35-34-22-27 Fee #402H, API# pending, SHL (1319' FNL, 360' FEL, Sec. 35, T22S, R27E), BHL (330' FN & 50' FWL, Sec. 34, T22S, R27E), Completion target (WC TV 9230'), Orientation: East to West, Completion expected to be standard

	A	В
	Horizontal Well First and Last Take Points	Well No. 1 (401H): FTP (1746' FNL, 330' FEL, Sec. 35, T22S, R27E), LTP (1746 FNL, 100' FWL, Sec. 34, T22S, R27E)
30		Well No. 2 (402H): FTP (330' FNL, 330' FEL, Sec. 35, T22S, R27E), LTP (330' FNL, 100' FWL, Sec. 34, T22S, R27E)
31	Completion Target (Formation, TVD and MD)	For Formation and TVD, see Line 30 above; MD for Well No 1 (401H) is approximately 19,136' and for Well No. 2 (402H is approximately 19,131'
33	AFE Capex and Operating Costs	
	Drilling Supervision/Month \$	\$8,000
35	Production Supervision/Month \$	\$800
36	Justification for Supervision Costs	See AFEs, attached to Exhibit 10
37	Requested Risk Charge	See Tab 4
38	Notice of Hearing	
39	Proposed Notice of Hearing	Submitted with application
40	Proof of Mailed Notice of Hearing (20 days before hearing)	See Tab 7
41	Proof of Published Notice of Hearing (10 days before hearing)	See Tab 7
42	Ownership Determination	
43	Land Ownership Schematic of the Spacing Unit	See Exhibits 7 & 8
44	Tract List (including lease numbers and owners)	Exhibit 8
45	Pooled Parties (including ownership type)	See Exhibit 8 and attachments to Exhibit 11
46	Unlocatable Parties to be Pooled	See Tab 7
47	Ownership Depth Severance (including percentage above & below)	NA
48	Joinder	
49	Sample Copy of Proposal Letter	Exhibit 10
50	List of Interest Owners (ie Exhibit A of JOA)	See Exhibit 8 and attachments to Exhibit 11
51	Chronology of Contact with Non-Joined Working Interests	Tab 5, para. 15
52	Overhead Rates In Proposal Letter	AFEs, attached to Exhibit 10
53	Cost Estimate to Drill and Complete	Exhibit 10 and AFEs attached thereto
54	Cost Estimate to Equip Well	Exhibit 10 and AFEs attached thereto
55	Cost Estimate for Production Facilities	Exhibit 10 and AFEs attached thereto
56	Geology	
57	Summary (including special considerations)	Tab 6, paras. 5-9 and related exhibits
58	Spacing Unit Schematic	Exhibit 12
59	Gunbarrel/Lateral Trajectory Schematic	Exhibit 15
60	Well Orientation (with rationale)	Tab 6, para. 9(d)
61	Target Formation	Exhibit 14
62	HSU Cross Section	Exhibit 14

	A	В
63	Depth Severance Discussion	NA
		IVA
64	Forms, Figures and Tables	
65	C-102	Exhibit 9
66	Tracts	Exhibit 7
67	Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 8
68	General Location Map (including basin)	Exhibit 1
69	Well Bore Location Map	Exhibits 9 & 12
70	Structure Contour Map - Subsea Depth	Exhibit 12
71	Cross Section Location Map (including wells)	Exhibit 13
72	Cross Section (including Landing Zone)	Exhibit 14
73	Additional Information	
	CERTIFICATION: I hereby certify that the information provided in this c	haddiet is somelete and assurate
74	CERTIFICATION. Thereby termy that the information provided in this c	necklist is complete and accurate.
75		
76	Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
77	Signed Name (Attorney or Party Representative):	Thom I Shaken
78	Date:	4/14/2020

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 21161

SECOND AMENDED APPLICATION IN ORIGINAL CASE NO. 20450

WPX Energy Permian, LLC, formerly known as RKI Exploration & Production, LLC ("WPX") files this amended application in Case No. 20450 with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (Pool Code 98220), underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 34 and 35, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its amended application, WPX states:

- 1. WPX (OGRID No. 246289) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. WPX seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:
 - **Beagle 35-34-22-27 Fee 401H** well to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35, T22S, R27E, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 34, T22S, R27E.

- **Beagle 35-34-22-27 Fee 402H** well to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35, T22S, R27E, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34, T22S, R27E.
- 3. The completed intervals for the proposed wells will comply with the setback requirements imposed by the Special Rules for the Purple Sage Wolfcamp Gas Pool.
- 4. WPX has sought and been unable to obtain a voluntary agreement governing the development of these lands from all interest owners in the subject spacing unit.
- 5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 6. In order to permit WPX to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and WPX should be designated the operator of this proposed horizontal well and spacing unit.

WHEREFORE, WPX requests that this amended application be set for hearing before an Examiner of the Oil Conservation Division on **April 2, 2020**, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit and approving the proposed wells;
- B. Designating applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing applicant to recover its costs of drilling, equipping, and completing the well;

- D. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

By: /s/Sharon T. Shaheen

Sharon T. Shaheen
John McIntyre
P.O. Box 2307
Santa Fe, New Mexico 87504-2307
(505) 982-3873
sshaheen@montand.com
jmcintyre@montand.com

Attorneys for Applicant WPX Energy Permian, LLC formerly known as RKI Exploration & Production, LLC

Tab 4

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 21162

AMENDED APPLICATION IN ORIGINAL CASE NO. 20451

WPX Energy Permian, LLC, formerly known as RKI Exploration & Production, LLC ("WPX") files this amended application in Case No. 20451 with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (Pool Code 98220), underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 34 and 35, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its amended application, WPX states:

- 1. WPX (OGRID No. 246289) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. WPX seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:
 - Collie 35-34-22-27 Fee 401H well to be drilled from a surface hole location in the NE/4 NE/4 (Unit A)of Section 35, T22S, R27E, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 34, T22S, R27E.

- Collie 35-34-22-27 Fee 402H well to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 35, T22S, R27E, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 34, T22S, R27E.
- 3. The completed intervals for the proposed wells will comply with the setback requirements imposed by the Special Rules for the Purple Sage Wolfcamp Gas Pool.
- 4. WPX has sought and been unable to obtain a voluntary agreement governing the development of these lands from all interest owners in the subject spacing unit.
- 5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 6. In order to permit WPX to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and WPX should be designated the operator of this proposed horizontal well and spacing unit.

WHEREFORE, WPX requests that this amended application be set for hearing before an Examiner of the Oil Conservation Division on **April 2, 2020**, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit and approving the proposed wells;
- B. Designating applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing applicant to recover its costs of drilling, equipping, and completing the well;

- D. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

By: <u>/s/Sharon T. Shaheen</u>

Sharon T. Shaheen
John McIntyre
P.O. Box 2307
Santa Fe, New Mexico 87504-2307
(505) 982-3873
sshaheen@montand.com
jmcintyre@montand.com

Attorneys for Applicant WPX Energy Permian, LLC formerly known as RKI Exploration & Production, LLC

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

SECOND AMENDED APPLICATION OF WPX ENERGY PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 21161

AMENDED APPLICATION OF WPX ENERGY PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 21162

SUPPLEMENTAL AFFIDAVIT OF BRENNAN WEST

- I, being duly sworn on oath, state the following:
- 1. I am over the age of 18, and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as a Staff Landman with WPX Energy Permian, LLC ("WPX") and I am familiar with the subject application and the lands involved.
- 3. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
 - a. I have a degree in Energy Management and Finance from the University of Oklahoma.
 - b. With the exception of working in the Permian Basin in Texas for a year, I have worked the last 10 years in New Mexico.

- 4. The purpose of these applications is to force pool working interest owners and uncommitted mineral interest owners into the horizontal spacing and proration units ("HSU") described below, and in the wells to be drilled in the unit.
- 5. This supplemental affidavit is submitted, pursuant to 19.15.4.12.A(1) NMAC, at the request of the hearing examiner during the hearing held on July 12, 2019 in Case Nos. 20450 and 20451 and in support of the Second Amended Application in Original Case No. 20450, now denominated as the instant case No. 20161, and the Amended Application in Original Case No. 20451, now denominated No. 20162, which were filed to notice additional parties and to add one well to each proposed spacing unit. It is supplemental to my previous affidavit, which was accepted into the record at the July 12 hearing.
- 6. For the convenience of the hearing examiners, I include information from my previous affidavit in this supplemental affidavit, in addition to the information requested by the hearing examiner at the July 12, 2019 hearing and the information relating to notice and to the additional wells included in the amended applications. In addition, I attach all exhibits related to these cases, including those that were submitted with my previous affidavit.
- 7. In Case No. 21161, WPX filed a Second Amended Application in Original Case No. 20450, to add additional interest owners entitled to notice and one additional well in the proposed horizontal spacing unit ("HSU"). In this case, WPX seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (Pool Code 98220), underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 34 and 35, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. WPX proposes to dedicate this HSU to the following wells:

- Beagle 35-34-22-27 Fee 401H well is proposed to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35, T22S, R27E, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 34, T22S, R27E.
- **Beagle 35-34-22-27 Fee 402H** well is proposed to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35, T22S, R27E, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34, T22S, R27E.
- 8. In Case No. 21162, WPX filed an Amended Application in Original Case No. 20451, to add additional interest owners entitled to notice and one additional well in the proposed HSU. In this cases, WPX seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (Pool Code 98220), underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 34 and 35, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. WPX proposes to dedicate this HSU to the following wells:
 - Collie 35-34-22-27 Fee 401H well is proposed to be drilled from a surface hole location in the NE/4 NE/4 (Unit A)of Section 35, T22S, R27E, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 34, T22S, R27E.
 - Collie 35-34-22-27 Fee 402H well is proposed to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 35, T22S, R27E, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 34, T22S, R27E.
- 9. All of the proposed wells in these two cases will test the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (Pool Code 98220).
- 10. The surface hole and bottom hole locations and completed intervals for the proposed wells will comply with the setback requirements imposed by the Special Rules for the

Purple Sage Wolfcamp Gas Pool. The first and last take points will comply with the statewide rules.

- 11. The following exhibits are attached hereto for Case No. 21161 (Beagle):
 - A general location map, including the basin, is attached as **Ex. 1**.
 - A tract map is attached as **Ex. 2**.
 - A tract list is attached as **Ex. 3**. All of the interest owners are fee owners.
 - C-102s are attached as **Ex. 4**.
 - Sample well proposal letters are attached as **Ex. 5**.
 - Copies of the notice letters sent to all interest owners are attached as **Ex. 6.**
- 12. The following exhibits are attached hereto for Case No. 21162 (Collie):
 - A general location map, including the basin, is attached as **Ex. 1**.
 - A tract map is attached as **Ex. 7**.
 - A tract list is attached as **Ex. 8**. All of the interest owners are fee owners.
 - C-102s are attached as **Ex. 9**.
 - Sample well proposal letters are attached as **Ex. 10**.
 - Copies of the notice letters sent to all interest owners are attached as Ex. 11.
- 13. No opposition is expected. The interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests in the wells.
- 14. I have conducted a diligent search of the public records in Eddy County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification. I mailed all parties well proposals, including an Authorization for Expenditure ("AFE").

- 15. WPX has made a good faith effort to come to a voluntary agreement with all the interest owners in Section 34 and 35, Township 22 South, Range 27 East over the last year. In addition to coming to an agreement with several of the parties, WPX continues to negotiate with the outstanding parties, as evidenced in our well proposal and continual discussions. The parties WPX seek to pool now include those identified in the exhibit attached to the notice letters, which are attached as Exhibits 6 and 11.
- 16. As was evident at the July 12, 2019 hearing and exhibits accepted into the record at that time, numerous parties have ownership in each of the proposed spacing units because the acreage is located in a populated area. Questions arose as to who was entitled to notice. *See* 07/23/20 Tr. at 23 & 25. In addition, WPX's first review indicated that some interests had been depth-severed. *See*, *e.g.*, 07/12/20 Tr. at 8-9. As a result, I directed another comprehensive review and analysis of all ownership interests.
- 17. As a result of this new review of ownership interests, WPX identified all owners in the Wolfcamp in accordance with 19.15.4.12 NMAC and directed notice to each by mailing or by publication, or both, as indicated in the Affidavit of Notice tendered as Tab 7.
 - 18. WPX determined that there are no depth severances in the Wolfcamp formation.
- 19. I have conferred with the landman for the operator of the competing proposals in the Applications of Matador Production Company ("Matador") for Compulsory Pooling, Nos. 20324 and 20492, regarding ownership in the overlapping section of the competing proposals, Section 35, Township 22 South, Range 22 East, NMPM, and determined that WPX provided proper notice.
- 20. WPX has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed well.

- 21. WPX requests overhead and administrative rates of \$8,000/month for drilling a well and \$800/month for a producing well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. WPX requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 22. WPX requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.
 - 23. WPX requests that it be designated operator of the wells.
- 24. The Exhibits to this Affidavit were prepared by me, or compiled from WPX's business records.
- 25. The granting of this Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.
 - 26. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

Brennan West

STATE OF OKLAHOMA

COUNTY OF JULSA

Subscribed to and sworn before me this 14 day of April, 2020.

My Commission expires 07-05-2021.



	ollie a	Collie and Beagle		Wells	18S 26E	18S 27E	18S 28E	18S 29E	18S 30E	18S 31E	18S 32E	18S 33E	18S 34E	18S 35E
WPX Energy Per	Exhibit	22S-27E Section 34/35	7E 34/35		19S 26E	19S 27E	19S 28E	19S 29E	19S 30E	19S 31E	19S 32E	19S 33E	19S 34E	19S 35E
mian, LLC o. 21161 & 21162		elaware B wpxenergy	Basin RGY.		20S 26E	20S 27E	20S 28E	20S 29E	20S 30E	20S 31E	20S 32E	20S 33E	20S 34E	20S 35E
21S 20E	21S 21E	21S 22E	21S 23E	21S 24E	21S 25E	21S 26E	21S 27E	21S 28E	21S 29E	21S 30E	21S 31E	21S 32E	21S 33E	21S 34E
22S 20E	22S 21E	22S 22E	22S 23E	22S 24E	22S 25E	Eddy	22S 27E	22S 28E	22S 29E	22S 30E	22S 31E	22S 32E	Lea 228 33E	22S 34E
23S 20E	23S 21E	23S 22E	23S 23E	23S 24E	23S 25E	23S 26E	23S 27E	23S 28E	23S 29E	23S 30E	23S 31E	23S 32E	23S 33E	23S 34E
24S 20E	24S 21E	24S 22E	24S 23E	24S 24E	24S 25E	24S 26E	24S 27E	24S 28E	24S 29E	24S 30E	24S 31E	24S 32E	24S 33E	24S 34E
25S 20E	25S 21E	25S 22E	25S 23E	25S 24E	25S 25E	25S 26E	25S 27E	25S 28E	25S 29E	25S 30E	25S 31E	25S 32E	25S 33E	25S 34E
26S 20E	26S 21E	26S 22E	26S 23E	26S 24E	26S 25E	26S 26E	26S 27E	26S 28E	26S 29E	26S 30E	26S 31E	26S 32E	26S 33E	26S 34E
	DCHA-BLK65T1S	BLK64T1S	BLK63T1S	Culberson Blk62T1S	BLK61T1S	BLK60T1S	S BLK59T1S	S BLK58T1S	Reeves	56 T1	55 T1	oving.	76	C25

12 1 9 22S 27E 34 10

Beagle 34-35-22-27 #401H S/2 Sections 34 and 35, T22S-R27E, NMPM, Eddy Co., New Mexico

Exhibit 2 WPX Energy Permian, LLC NMOCD Case No. 21161 April 16, 2020

Beagle 34-35-22-27 #401H S/2 of Section 34 and 35, T22S-R27E, NMPM Eddy Co., New Mexico Consisting of 641.003 acres

Exhibit 3
WPX Energy Permian, LLC
NMOCD Case No. 21161
April 16, 2020

Tract 1 - Section	34 -	W2SE.	SESE
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Owner	Unit WI
WPX Energy Permian, LLC	0.155313599
McCombs Energy, LLC	0.031892981
Total:	0.18720658

Tract 2 - Section 34 - NESE

Owner	Unit WI
WPX Energy Permian, LLC	0.03844872
McCombs Energy, LLC	0.00835292
Tumblr	0.01560055
Total:	0,062402193

Tract 3 - Section 34 - SESW

Owner	Unit WI
WPX Energy Permian, LLC	0.05323687
Kingdon R. Hughes Family LTD Partnership UNLEASED	0.00916532
Totak	0.062402193

Tract 4 - Section 34 - SWSW

Owner	Unit WI
WPX Energy Permian, LLC	0.04290151
Featherstone Development Corporation	0.01560055
MRC Permian Company UNLEASED	0.00390014
Total:	0.062402198

Tract 5 - Section 34 - NESW

Owner	Unit WI				
WPX Energy Permian, LLC	0.0517712				
McCombs Energy, LLC	0.01063099				
Total:	0.062402193				

Tract 6 - Section 34 - NWSW, less 6.61 Acres

Owner	Unit WI			
Roadrunner Oil and Gas, LLC	0.05364625			
Total:	0.053646245			

Tract 7 - Section 34 - NWSW - 4.6083 Acres

Owner	Unit WI			
MRC Permian Company	0.00718920			

Total:	0.007189201		
Tract 8 - Section 34 - NWSW - 1.0037 Acres			
Owner	Unit WI		
MRC Permian Company	0.00156583		
Total:	0.001565827		
Tract 9 - Section 34 - NWSW - 1.0037 Acres			
Owner	Unit WI		
WPX Energy Permian, LLC	0.00156583		
Total:	0.001565827		
Tract 10 - Section 35 - 33 Acres of NESW			
Owner	Unit WI		
WPX Energy Permian, LLC	0.05148181		
Total:	0.05146181		
Tract 11 - Section 35 - 1.6 Acres out of the NWSW			
Owner	Unit WI		
WPX Energy Permian, LLC	0.00249609		
Total:	0.002496088		
Tract 12 - Section 35 - 0.67 Acres out of the SESW			
Owner	Unit WI		
WPX Energy Permian, LLC	0.00104524		
Total:	0.001045237		
Tract 13 - Section 35 - W2SW, SESW, Part of NESW			
Owner	Unit WI		
WPX Energy Permian, LLC	0.14593923		
Marathon Oil Permian	0.04864641		
Total:	0.194585639		
Tract 14 - Section 35 - SWSE			
Owner	Unit WI		
WPX Energy Permian, LLC	0.06240219		
Fotal:	0.062402193		
Tract 15 - Section 35 - NESE, Less 1.05 Acres			
Owner	Unit WI		
WPX Energy Permian, LLC	0.04388521		
ree Ride, LLC UNLEASED	0.00000000		
Ross Duncan Properties, LLC UNLEASED	0.00000000		
KPLOR Resources UNLEASED	0.00000000		
Southwest Petroleum Land Services, LLC UNLEASED	0.00000000		
D. L. V. H	0.00436503		

Oak Valley Mineral and Land LP UNLEASED

0.00126592

MRC Permian Company	0.01434709
COG Operating, LLC	0.00126592
Total:	0.06076414
Tract 16 - Section 35 - 1.05 Acres NESE	
Owner	Unit WI
Elizabeth P. Hitson, Deceased UNLEASED	0.00081903
WPX Energy Permian, LLC	0.00081903
Total:	0.001638058
Tract 17 - Section 35 - NWSE	
Owner	Unit WI
Owner WPX Energy Permian, LLC	Unit WI 0.06240219
	0.06240219
WPX Energy Permian, LLC	0.06240219
WPX Energy Permian, LLC Total:	
WPX Energy Permian, LLC Total: Tract 18 - Section 35 - NWSE	0.06240219

Owner	WI
WPX Energy Permian, LLC	77.611091%
McCombs Energy, LLC	5.087690%
Roadrunner Oil and Gas, LLC	5.364625%
MRC Permian Company	2.700225%
Marathon Oil Permian	4.864641%
Tumblr	1.560055%
COG Operating, LLC	0.126592%
Featherstone Development Corporation	1.560055%
Kingdon R. Hughes Family LTD Partnership UNLEASED	0.916532%
Oak Vallery Mineral and Land LP UNLEASED	0.126592%
Elizabeth P. Hitson, Deceased UNLEASED	0.081903%
Total	100.000000%

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

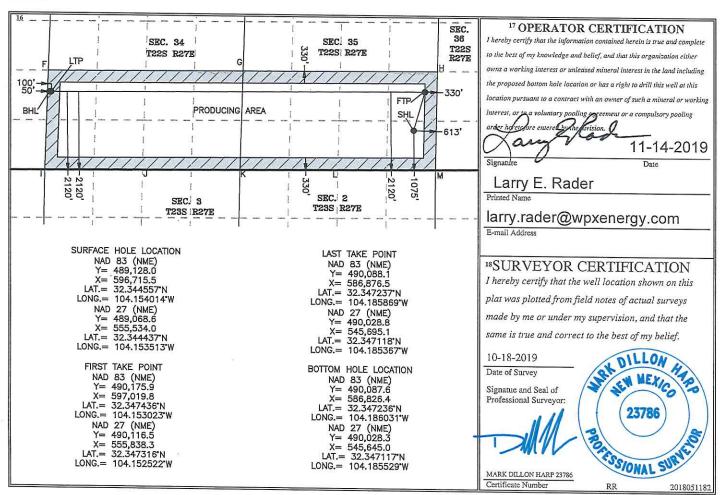
Pool Code

98220

PURPLE SAGE WOLLEGAMD CO

		98220 PURPLE SAGE WOLFCAMP GAS						MP GAS POOL		
⁴ Property	Code			⁵ Property Name BEAGLE 35-34-22-27 FEE					⁶ Well Number 401H	
⁷ OGRID 24628			8 Operator Name WPX ENERGY PERMIAN, LLC						⁹ Elevation 3,085'	
			*		10 Surface Lo	ocation			***	
UL or lot no. P	Section 35	Township 22 S	Range 27 E	Lot Idn	Feet from the 1,075	North/South line SOUTH	Feet from the 613	East/West line EAST	County EDDY	
			11 Bott	om Hole	Location If]	Different From	Surface			
UL or lot no. L	34	Township 22 S	Range 27 E	Lot Idn	Feet from the 2,120	North/South line SOUTH	Feet from the 50	East/West line WEST	County	
12 Dedicated Acre 640 AC S/2	s ¹³ Joint or	r Infill 14 Co	onsolidation Co	de ¹⁵ Ord	ler No.	<u> </u>			2	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



P:\PROJECTS\2018\2018\2018\051182-WPX-BEAGLE_35-34-22-27_FEE_401H-EDDY\DWG\C-102\2018\051182-WPX-BEAGLE-EDDY_C102_BEAGLE_401H_10-09-2019.dwg

Exhibit 4
WPX Energy Permian, LLC
NMOCD Case No. 21161
April 16, 2020

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

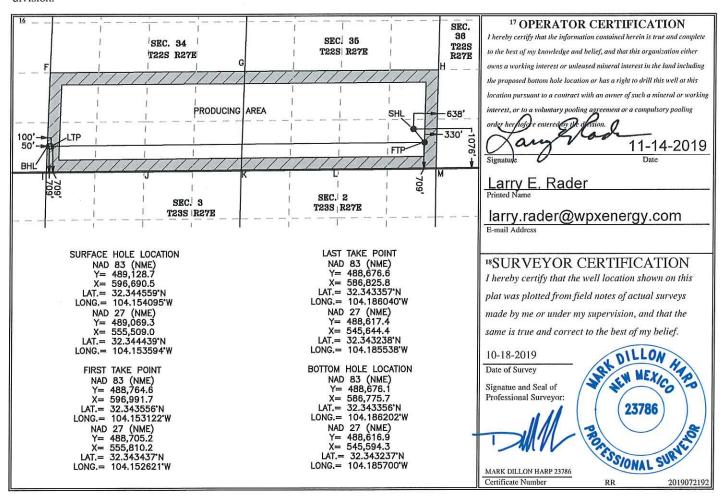
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code		³ Pool Name PURPLE SAGE WOLFCAMP GAS POOL				
4.0		0.5	98220 PURPLE SAGE WOLFCAMP G. ⁵ Property Name					6 Well Number		
⁴ Property Code					12174	402H				
7 OGRID	No.					9 Elevation				
24628	9			W	PX ENERGY PEI	erator Name GY PERMIAN, LLC			3,085'	
					¹⁰ Surface L	ocation		-		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	35	22 S	27 E		1,076	SOUTH	638	EAST	EDDY	
11			11 Bott	om Hol	e Location If	Different From	Surface	Ta .		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	34	22 S	27 E		709	SOUTH	50	WEST	EDDY	
12 Dedicated Acre	s 13 Joint of	r Infill 14 C	Consolidation Co	ode 15 Oro	ler No.		'	'		
640 AC S/2		1								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





January 9, 2019

Via Certified Mail, Return Receipt Requested

Interest Owners Listed on Attached Exhibit "A"

Re:

Beagle 35-34-22-27 Fee #401H

SHL: 2,339' FSL & 402' FWL, or at a legal location Unit L of Section 36 BHL: 2,120' FSL & 230' FWL, or at a legal location in Unit L of Section 34 Township 22 South, Range 27 East Eddy County, New Mexico

Dear Sir or Madam,

WPX Energy Permian, LLC ("WPX"), f/k/a RKI Exploration & Production, LLC, hereby proposes the drilling of a horizontal well to a depth to test the Wolfcamp formation at a total measured depth of approximately 20,021', approximate total vertical depth of 9,975', and a horizontal spacing unit consisting of the S/2 of Sections 34 and 35, Township 22 South, Range 27 East being 640 acres, more or less. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$11,204,548, being the total estimated cost to drill and complete said well. You may own an interest in the horizontal spacing unit, although further title verification could be required.

WPX is proposing to drill this well under the terms of a modified 1989 A.A.P.L Form 610 Model Form Operating Agreement, covering the S/2 of Sections 34 and 35, Township 22 South, Range 27 East, Eddy County, New Mexico (the "JOA"). It has the following general terms:

- 100%/300% Non-consenting penalty
- \$8,000/\$800 Drilling and Producing Rate
- WPX named as Operator

If you wish to participate in the operation, please indicate in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFE to my attention at the letterhead address or by email to aaron.young@wpxenergy.com and WPX will provide the completed JOA for your review. If you do not wish to participate in the proposed operation, WPX would like to negotiate a voluntary agreement that includes the leasehold interest.

If an agreement is not reached within 30 days of the date of this letter, WPX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well.

Should you have any questions, please do not hesitate to contact me at 539.573.3531.

3500 One Williams Center | P.O. Box 3102 | Tuisa, OK 74101-3102 | 1.855,979,2012 Tel | www.wpxenergy.com

Exhibit 5
WPX Energy Permian, LLC
NMOCD Case No. 21161
April 16, 2020

Beagle 35-34-22-27 Fee #401H January 9, 2019 Page No. 2

	Sincerely,
	WPX Energy Permian, LLC
/	Aaron L. Young Sr. Landman
	Enclosures
	I/We hereby elect to participate in the Beagle 35-34-22-27 Fee #401H
	I/We hereby elect <u>not</u> to participate in the Beagle 35-34-22-27 Fee #401F
	Company / Individual:
	Ву:
	Name:
	Title:
	Dote

Beagle 35-34-22-27 Fee #401H January 9, 2019 Page No. 3

Exhibit "A" Interest Owners

McCombs Energy, LLC 5599 San Felipe, Ste. 1200 Houston, TX 77056

Enerstar Resources O&G, LLC PO Box 606 Carlsbad, NM 88221

Discover Exploration 410 N. Main Midland, TX 79701

Roadrunner Oil and Gas, LLC PO Box 101415 Fort Worth, TX 76185

MRC Permian Company One Lincoln Centre, 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240

Marathon Oil Permian, LLC 5555 San Felipe Street Houston, TX 77056

MOIL N	Vamo:	3035-WPX ENERGY BEAGLE 35-34-22-27 FEE 4		LL'	Well#: 6			-+0020		: PHAN		
		6-22S-27E	VIII	-	County:				T	e: NM	10111	
	-34-22			-	SHL: -36	6-22S-2						
		WOLFCAMP XY			Total De				Days			
ttect	tive Da	te: 07/01/2018 FP1120430-2018 PERMIAN	OPERATED				elopmer G7TCTK		Desc	name:		_
	et No. (3035)		OI EIGHTED		AIICO ID	. T IIVIO	0,10,11		"	T TOTTION		
	ator W	PX ENERGY PERMIAN LLC			Asset G	гоир: Р	ERMIAN		Proj	Manage	г: Кпорр	, Bryan
AF		osts to drill, complete, and equ	uip a two mile	e lat	teral well	targetii	ng the W	olfcamp	XY	formatio	n with a	pilot to the
Des		olfcamp D.						-	_		-	-
	ar God	Tangible		-			-	-		-	-	-
		Line Item	Feet Si	ze	Wt.	Grade	Conn	\$/FT	P	RILL	COMP	TOTAL
3739		CASING/LINER (PROD)								147500		0 14750
810		CASING (INT1)								183500		0 18350 0 24010
3820 3889		CASING (INT2) CASING (SURF)			-				-	240100 13800		0 1380
	Equip				-	_			_	10000	-	1,000
855		LINER HANGER & TOE SLI	EEVE	-	_				7500	0	0	7500
918		WELLHEAD - MATERIALS							3700		0	3700
		ARTIFICIAL LIFT - MATERI	ALS							4.6	50000 55000	15000 5500
		TUBING & ACCESSORIES		_				-			35000	3500
Sin		WELLHEAD - MATERIALS Offset Well Tangible						+		J	20000	0000
		- Tangible	100					77				
otal	Tangit	ole Costs						6	9690	0 2	40000	93690
300	8400	Intangible			A compa					1		
	g Cost								Park I	CT.	20140	+84 2
		Line Item							DRIL		COMP	16310
212		FUEL EXPENSES	DIALO						6310 1620		0	16310
298 732	-	MISCELLANEOUS - MATER BITS	TIALS						6301	Contract of the Contract of th	0	6301
734		CASING CREWS & TOOLS							4730		0	4730
742		TRUCKING							1610		0	11610
743		WELLHEAD - SERVICES							1790	_	0	1790
757		DIRECTIONAL EQUIPMEN	T - SERVICE	S	_				5210		0	25210 16310
758 760		DRILL FLUIDS & CHEMICA	LS - MATER	IAL	S			100000	6310 5960		0	65960
774	-	RIG DAYWORK GENERAL LABOR		-					5470		0	5470
781		CENTRALIZERS & FLOAT	EQUIP (SUR	(F) (INT1) (IN	IT2) (P	ROD)		1810		0	1810
783		FLUID & CUTTINGS DISPO	SAL		Ten les			1	1980		0	11980
803		MAN CAMP							500		0	500
823		LIVING FACILITIES & SANI							6940 2310		0	6940 2310
862 868		CONDUCTOR/RAT HOLE - RENTAL EQUIPMENT (DO)		_				-	6950		0	6950
869		RENTAL EQUIPMENT (SUF							7360	2.3	Ö	17360
885	1	SOLIDS CONTROL - MATE							1890	0	0	1890
910		WATER - MATERIALS							450		0	450
911		FLUID HAULING						-	2000	-	0	12000 14500
917		WELLSITE SUPERVISION DRILL FLUIDS & CHEMICA	6 6EDV//C						4500 2870		0	2870
989 994		SOLIDS CONTROL - SERV		<i>,</i> ∟3					0880		0	10880
	nting	DOLIDO GOLLINOL GENT	020						-			
400		CEMENT (SURF) - MATERI	ALS						1350		0	1350
401	1	CEMENT (PROD) - MATER							2200		0	2200
811		CEMENT (INT1) - MATERIA							2200 4000	- 1	0	2200 4000
821 857	-	CEMENT (INT2) - MATERIA CEMENT (PROD) - SERVIC		_	-				4000 2500		0	2500
891		CEMENT (SURF) - SERVIC							1500		0	1500
938		CEMENT (INT2) - SERVICE						100	2700	0	0	2700
949		CEMENT (INT1) - SERVICE	-						1800		0	1800
987		CEMENT (PLUG) - MATERI							2500		0	2500
988	Get T	CEMENT (PLUG) - SERVIC	ES			_		-	700	U	0	700
		reatment FUEL EXPENSES						-	-	0 3	67500	36750
		STIMULATION - MATERIAL	S						_		42078	164207
		FRAC WATER - MATERIAL						15		0 7	32188	73218
		STIMULATION - SERVICES								and the same of th	58158	135815
		COIL TUBING - SERVICES	DV//OCS					-	_		21000	22100
		ACCESS & LOCATION - SE PERFORATING & WIRELIN		-0							15000 13636	1500 41363
		PERFORATING & WIRELIN	E - SEKVICE	_3	_			1			89620	8962
		WELLHEAD - SERVICES									52727	5272
		ENVIRONMENTAL MITIGAT	TION							0	10000	1000
	8774	GENERAL LABOR									15000	1500
		FRAC WATER - SERVICES									46818	4681
		PACKERS & PLUGS	MNIHOLES					-			42350 68300	4235 16830
		RENTAL EQUIPMENT (DOV RENTAL EQUIPMENT (SUF		_							80399	8039
		RENTAL EQUIPMENT (TAN								-	10000	1000
	1007U									0		

	8879	RUBBER GOODS	0	15000	15000
		WATER - MATERIALS	0	732188	73218
_		FLUID HAULING	0	53460	5346
		WELLSITE SUPERVISION	0	96727	9672
Conn	al Sen	Acceptance in the second secon		W W	
8718		TUBULAR INSPECTION	7900	0	7900
	-		55800	0	5580
8837		MUD LOGGING		0	33000
8842		LOGGING (OPEN HOLE)	0		
		LOGGING (CASED HOLE)	0	35000	35000
	8843	FLOWBACK - SERVICES	0	179545	17954
Mater					
Acces	s Loca	ation and Cleanup			
8219	1	SAFETY - MATERIALS	500	0	500
8250		AIR QUALITY MGMT - SERVICES	33400	0	33400
8270	-	PERMITS, FEES & LICENSES	0	0	(
B295	-	RIG MOVING RATE	49000	0	49000
8715	-	ARCH	5000	Ö	5000
8730	-	ACCESS & LOCATION - SERVICES	61800	0	61800
				0	75000
8740		RIG MOBILIZATION/DEMOBILIZATION	75000	0	5000
8791		SURVEY & MAPPING - SERVICES	5000		
8875		ACCESS & LOCATION - MATERIALS	38938	0	38938
8880		SAFETY - SERVICES	14100	0	14100
8899		TITLE OPINION-ABSTRACT	50000	0	50000
8934	-	ROW & SURFACE USE PAYMENTS NON-PERPETUAL	12500	0	12500
	act Su	pervision/Contract Professional Services etc.		To the same	
		Offset Well Intangible			-
		ntangible	THE SAME OF THE PARTY.		
			3080954	6386694	9467648
		ble Costs	3000934	0300094	9407040
Well (Connec				22.00.00
		FITTINGS/PIPES/ETC-NON PROCESS RELATED	0		125000
	8242	ELECTRICAL/AUTOMATION MATERIALS	0	68000	68000
		ELECTRICAL/AUTOMATION LABOR	0	40000	40000
	8274	HEAT TRACE LABOR	0	5000	5000
	8277	HEAT TRACE MATERIALS	0	9000	9000
	8279	TELEMETRY RADIO/FIBER MATERIALS	0	600	600
		TANK BATTERY INSTALL AND CONSTRUCTION	0	106500	106500
		TELEMETRY RADIO/FIBER LABOR	0	400	400
		CONTAINMENT AND LINERS	0	15000	15000
					10000
		ENGINEEDING CEDIZOES		4000	4007
		ENGINEERING SERVICES	0	4000	
	8730	ACCESS & LOCATION - SERVICES	0	70000	70000
	8730 8742	ACCESS & LOCATION - SERVICES TRUCKING	0	70000 5000	4000 70000 5000
	8730 8742 8791	ACCESS & LOCATION - SERVICES TRUCKING SURVEY & MAPPING - SERVICES	0 0 0	70000 5000 2300	70000 5000 2300
	8730 8742 8791 8828	ACCESS & LOCATION - SERVICES TRUCKING SURVEY & MAPPING - SERVICES MEASUREMENT EQUIPMENT	0 0 0 0	70000 5000 2300 32000	70000 5000 2300 32000
	8730 8742 8791 8828 8856	ACCESS & LOCATION - SERVICES TRUCKING SURVEY & MAPPING - SERVICES MEASUREMENT EQUIPMENT PRODUCTION EQUIPMENT	0 0 0 0 0	70000 5000 2300 32000 250000	70000 5000 2300 32000 250000
	8730 8742 8791 8828 8856	ACCESS & LOCATION - SERVICES TRUCKING SURVEY & MAPPING - SERVICES MEASUREMENT EQUIPMENT	0 0 0 0	70000 5000 2300 32000	70000
	8730 8742 8791 8828 8856 8877	ACCESS & LOCATION - SERVICES TRUCKING SURVEY & MAPPING - SERVICES MEASUREMENT EQUIPMENT PRODUCTION EQUIPMENT ROW & SURFACE USE PAYMENTS PERPETUAL	0 0 0 0 0	70000 5000 2300 32000 250000	70000 5000 2300 32000 250000 6200
	8730 8742 8791 8828 8856 8877 8893	ACCESS & LOCATION - SERVICES TRUCKING SURVEY & MAPPING - SERVICES MEASUREMENT EQUIPMENT PRODUCTION EQUIPMENT ROW & SURFACE USE PAYMENTS PERPETUAL PRODUCTION STORAGE TANKS	0 0 0 0 0 0 0	70000 5000 2300 32000 250000 6200	70000 5000 2300 32000 250000 6200
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January 31, 2020

Via Certified Mail, Return Receipt Requested

Interest Owners

Re:

Beagle 35-34-22-27 Fee #401H

SHL: 1,075' FSL & 613' FEL, or at a legal location Unit P of Section 36 BHL: 2,120' FSL & 50' FWL, or at a legal location in Unit L of Section 34

Township 22 South, Range 27 East

Eddy County, New Mexico

Dear Sir or Madam,

WPX Energy Permian, LLC ("WPX"), f/k/a RKI Exploration & Production, LLC, hereby proposes the drilling of a horizontal well to a depth to test the Wolfcamp formation at a total measured depth of approximately 20,021', approximate total vertical depth of 9,975', and a horizontal spacing unit consisting of the S/2 of Sections 34 and 35, Township 22 South, Range 27 East being 640 acres, more or less. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$11,204,548, being the total estimated cost to drill and complete said well. You may own an interest in the horizontal spacing unit, although further title verification could be required.

WPX is proposing to drill this well under the terms of a modified 1989 A.A.P.L Form 610 Model Form Operating Agreement, covering the S/2 of Sections 34 and 35, Township 22 South, Range 27 East, Eddy County, New Mexico (the "JOA"). It has the following general terms:

- 100%/300% Non-consenting penalty
- \$8,000/\$800 Drilling and Producing Rate
- WPX named as Operator

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at brennan.west@wpxenergy.com, and WPX will provide the completed JOA for your review.

If you do not wish to participate under the JOA, WPX would like to acquire an Oil & Gas Lease on your minerals for the following general terms:

- 3 year primary term
- Delivering a 75% RI, proportionately reduced
- \$4,000 per net acre bonus consideration

Should you be interested in leasing, please contact Brennan West at 539-573-2878 or by email at brennan.west@wpxenergy.com. This Oil & Gas Lease offer is subject to verification of title.

Beagle 35-34-22-27 Fee #401H January 31, 2020 Page No. 2

Should you have any questions, please do not hesitate to contact me at 539.573.2878.

Sincerely,

WPX Energy Permian, LLC

Brennan West Staff Landman

Enclosures	
	I/We hereby elect to participate in the Beagle 35-34-22-27 Fee #401H
	I/We hereby elect <u>not</u> to participate in the Beagle 35-34-22-27 Fee #401H
*	I/We hereby elect to lease our minerals to WPX at the terms herein proposed. Please contact Brennan West at 539-573-2878 or by email at brennan.west@wpxenergy.com.
Company / In	dividual:
Ву:	
Name:	
Title:	
Date:	

Beagle 35-34-22-27 Fee #401H January 31, 2020 Page No. 3

Exhibit "A" Interest Owners

Holly Chadwick 2035 Oakridge Parkway S Terre Haute, Indiana 47802-7821

Michael O'Conner P.O. Box 411 Marfa, Texas 79843

Debora Dykes Kelly Heir of Marion J. Purdy 24 Tumbledown Lane Aspen, Colorado 81611

Denise Dykes Ponder, Heir at Law To the Estate of Joan Purdy, Deceased 225 East Sesame Street Karnack, Texas 75661-1819

Martin James Dykes, Heir at Law To the Estate of Joan Purdy, Deceased 509 Turtle Creek Drive Shreveport, Louisiana 7115-2509

Christopher Edward Dykes, Heir of Marion J. Purdy 2819 Foster Lane Apartment F254 Austin, Texas 77042-8757

Elva E. Holguin, A Single Woman Dealing In her sole & separate property 8649 South 51st Street, Unit 1 Phoenix, Arizona 85044-7737

Gerald Holguin 1904 Blue Quail Court Carlsbad, New Mexico 88220-4184

Jerome Holguin 319 South 3rd Street Artesia, New Mexico 88210-2413

Bill C. Cotner Family Properties, LTD PO Box 2236 Midland, Texas 79702-2236 Richard L. Westlake Et Ux 8742 Auburn Mane Drive Tomball, Texas 77375-7202

Marisa Ann Holguin Udovich 4726 East Verbena Drive Phoenix, Arizona 85044-4974

	TE SAME	3035-WPX ENERGY	PERMIAN		CVEET	(MITAGES	6 6046	Eggs				
Well Na	ame: F	3035-WPX ENERGY BEAGLE 35-34-22-27 FEE 4	01H	N, LL	Well# 6	2485287	0-0248	528/), Cor	nplete	EON4	
Location	n: 36-	22S-27E	J 11 1		County:				ield: F tate: I	NAH?	IUM	
BHL: -3						6-22S-27E			iale. I	MIVI		
		OLFCAMP XY			Total De				ays:	-		
		e: 07/01/2018			Type Co	de: Develo	pment		esc:			
D&C (3	1035)	P1120430-2018 PERMIAN	OPERATE	D	Aries ID	: T1MGG7T	CTK	F	ad Na	ame:		
		PX ENERGY PERMIAN LLC			Assat C	DEDA	41.0.0.1			101		
AFE		ets to drill, complete, and equ		ile la	ASSET G	roup: PERN	/IAN	F	roj Ma	anage	r: Knop	o, Bryan
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8500 8	3600	Tangible						NOTE:	77774	W TO VE		
Tubular				M.J.								
DRL 0		Line Item	Feet S	Size	Wt.	Grade Cor	nn \$	/FT	DRI	LL	COMP	TOTAL
8810		CASING/LINER (PROD)						- III		7500		0 147500
8820		CASING (INT1) CASING (INT2)								3500		0 183500
8889		CASING (SURF)								0100		0 240100
Other E	Equipr	nent		Part No.				a was	11	3800		0 13800
8855		LINER HANGER & TOE SLE	EVE			MARINE ROSENSE		7	5000		0	75000
8918		WELLHEAD - MATERIALS							7000		0	37000
8	3716	ARTIFICIAL LIFT - MATERIA	ALS			-			0	15	50000	150.000
8	3902	TUBING & ACCESSORIES							0		55000	55000
0E40 C	3918	WELLHEAD - MATERIALS			Western Hills			H	0		35000	35000
Offect	Moli	Offset Well Tangible					0.00				0.00	
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8300	3400	Intangible				Manager Street		69	6900	24	10000	936900
Drilling	Costs	intarigible										
		Line Item							DU			
8212		FUEL EXPENSES	energy property	St. St.					RILL		COMP	TOTAL
8298		MISCELLANEOUS - MATER	SIAIS						3100	T	0	163100
8732		BITS	WILLO				-		6200 3016		0	16200
8734		CASING CREWS & TOOLS				194 0mi					0	63016
8742		TRUCKING							7300 6100		0	47300
8743		WELLHEAD - SERVICES	HILL THE STATE OF				-		7900		0	116100 17900
8757		DIRECTIONAL EQUIPMENT	T - SERVIC	CES					2100		0	252100
8758		DRILL FLUIDS & CHEMICA	LS - MATE	RIAL	.S				3100	-	0	163100
8760	1111	RIG DAYWORK				1911			9600		0	659600
8774		GENERAL LABOR							4700		0	54700
8781 8783		CENTRALIZERS & FLOAT	EQUIP (SU	JRF)	II) (ITNI)	VT2) (PROI	D)	1	8100		0	18100
8803		FLUID & CUTTINGS DISPO MAN CAMP	SAL						9800	-	0	119800
8823			TATION						5000		0	5000
8862		LIVING FACILITIES & SANI CONDUCTOR/RAT HOLE -	LATION						9400		0	69400
8868		RENTAL EQUIPMENT (DO	SERVICE	5					3100		0	23100
8869		RENTAL EQUIPMENT (SUF	OEVCE)			Ki hadanini katanga <u>a</u> ra			9500		0	69500
8885		SOLIDS CONTROL - MATE	RIALS					The state of the s	3600		0	173600
8910		WATER - MATERIALS	INITEO						8900 4500		0	18900
8911		FLUID HAULING							0000		0	4500 120000
8.917		WELLSITE SUPERVISION							5000		0	145000
8989		DRILL FLUIDS & CHEMICA	LS - SERV	ICES	3				8700		0	28700
8994		SOLIDS CONTROL - SERV	ICES						8800		0	108800
Cemen		OFNEND (S.					ALC: NO			LINE TO THE LOCAL	Ex Date	.0000
8400 8401		CEMENT (SURF) - MATERI	ALS	12,					3500		0	13500
8811	7011	CEMENT (PROD) - MATERIA	IALS		uniseen saar				2000		0	22000
8821	_	CEMENT (INT1) - MATERIA CEMENT (INT2) - MATERIA	LS LC						2000		0	22000
8857		CEMENT (PROD) - SERVIC	ES.						0000		0	40000
8891		CEMENT (SURF) - SERVIC	FS						5000		0	25000
8938		CEMENT (INT2) - SERVICE	S						5000		0	15000
8949		CEMENT (INT1) - SERVICE	S						7000 8000	-	0	27000
8987		CEMENT (PLUG) - MATER	ALS		- 1100-00-0			0.55	5000		0	18000 25000
8988		CEMENT (PLUG) - SERVIC	ES						7000		0.1	7000
	tion Ti	reatment		37.7				ADDRESS OF THE PARTY OF THE PAR	, 000		U	7.000
		FUEL EXPENSES					T	25 5 7	0	21	67500	367500
8	84,02	STIMULATION - MATERIAL	.S		- NAMES -	111.64	-		0		42078	1642078
8	8403	FRAC WATER - MATERIAL	S						0		32188	732188
8	8708	STIMULATION - SERVICES	5						0	13	58158	1358158
10	8720	COIL TUBING - SERVICES	D) ((C==					earth manner	0		21000	221000
10	8739	ACCESS & LOCATION - SE PERFORATING & WIRELIN	KVICES	050		MINE CONTRACTOR			0		15000	15000
IS IS	8742	TRUCKING	IE - SERVI	CES					0		13636	413636
		WELLHEAD - SERVICES				-		- monte	0		89620	89620
	8772	ENVIRONMENTAL MITIGA	TION			Harrie			0		52727	52727
E	8774	GENERAL LABOR	TION		·				0		10000	10000
1	8787	FRAC WATER - SERVICES							0		15000	15000
8	8846	PACKERS & PLUGS	N						0		46818 42350	46818 42350
8	8868	RENTAL EQUIPMENT (DO	WNHOLE						0		42350 68300	168300
8	8869	RENTAL EQUIPMENT (SUI	REACE)	Hinne -		elence.		1.0	0		80399	80399
8	8870	RENTAL EQUIPMENT (TAI	NKS)						0		10000	10000
	8875	ACCESS & LOCATION - MA	ATERIALS	12					0		10000	10000
									100		L. Company Company	

		45000	1=22
8879 RUBBER GOODS 8910 WATER - MATERIALS	0	15000	15000
8911 FLUID HAULING	0	732188	732188
8917 WELLSITE SUPERVISION	0	53460	53460
Special Services	U	96727	96727
8718 TUBULAR INSPECTION	7000	0.1	7000
8837 MUD LOGGING	7900	0	7900
8842 LOGGING (OPEN HOLE)	55800	0	55800
8733 LOGGING (CASED HOLE)	0	0	0
8843 FLOWBACK - SERVICES	0	35000	35000
Materials		179545	179545
Access Location and Cleanup			
8219 SAFETY - MATERIALS	F001	0.1	500
8250 AIR QUALITY MGMT - SERVICES	500	0	500
8270 PERMITS, FEES & LICENSES	33400	0	33400
8295 RIG MOVING RATE	49000	0	10000
8715 ARCH	5000	0	49000
8730 ACCESS & LOCATION - SERVICES	61800	0	5000
8740 RIG MOBILIZATION/DEMOBILIZATION	75000	0	61800
8791 SURVEY & MAPPING - SERVICES	5000	0	75000
8875 ACCESS & LOCATION - MATERIALS		0	5000
8880 SAFETY - SERVICES	38938	0	38938
8899 TITLE OPINION-ABSTRACT	14100	0	14100
8934 ROW & SURFACE USE PAYMENTS NON-PERPETUAL	50000	0	50000
Contract Supervision/Contract Professional Services etc.	12500	0	12500
8310 8410 Offset Well Intangible			
Offset Well Intangible			
Total Intangible Costs			
Well Connect	3080954	6386694	9467648
8211 FITTINGS/PIPES/ETC-NON PROCESS RELATED 8242 ELECTRICAL/AUTOMATION MATERIALS	0	125000	125000
8272 ELECTRICAL/AUTOMATION MATERIALS	0	68000	68000
8274 HEAT TRACE LABOR	0	40000	40000
8277 HEAT TRACE LABOR	0	5000	5000
8279 TELEMETRY RADIO/FIBER MATERIALS	0	9000	9000
8312 TANK BATTERY INSTALL AND CONSTRUCTION	0	600	600
8396 TELEMETRY RADIO/FIBER LABOR	0	106500	106500
8397 CONTAINMENT AND LINERS	0	400	400
8473 ENGINEERING SERVICES	0	15000	15000
8730 ACCESS & LOCATION - SERVICES	0	4000	4000
8742 TRUCKING	0	70000	70000
	0	5000	5000
8/91 STRVEY & MADDING CEDVICES			
8791 SURVEY & MAPPING - SERVICES	0	2300	2300
8828 MEASUREMENT EQUIPMENT	0	2300 32000	2300 32000
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT	0 0	2300 32000 250000	2300 32000 250000
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL	0 0 0	2300 32000 250000 6200	2300 32000 250000 6200
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS	0 0 0 0	2300 32000 250000 6200 60000	2300 32000 250000 6200 60000
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE	0 0 0 0 0	2300 32000 250000 6200 60000 1000	2300 32000 250000 6200 60000 1000
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE Total Well Connect Costs	0 0 0 0 0 0	2300 32000 250000 6200 60000 1000 800000	2300 32000 250000 6200 60000 1000 800000
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE Total Well Connect Costs Total Cost	0 0 0 0 0	2300 32000 250000 6200 60000 1000	2300 32000 250000 6200 60000 1000
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE Total Well Connect Costs Total Cost Working Interest	0 0 0 0 0 0	2300 32000 250000 6200 60000 1000 800000 7426694	2300 32000 250000 6200 60000 1000 800000
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE Total Well Connect Costs Total Cost Working Interest Working Interest Owner	0 0 0 0 0 0 0 0 0 3777854	2300 32000 250000 6200 60000 1000 800000 7426694	2300 32000 250000 6200 60000 1000 800000
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE Total Well Connect Costs Total Cost Working Interest Working Interest Owner WPX ENERGY PERMIAN, LLC	0 0 0 0 0 0 0 0 3777854	2300 32000 250000 6200 60000 1000 800000 7426694 Decimal	2300 32000 250000 6200 60000 1000 800000 11204548 Cost Share 8592768
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE Total Well Connect Costs Total Cost Working Interest Working Interest Owner WPX ENERGY PERMIAN, LLC OTHER	0 0 0 0 0 0 0 0 3777854	2300 32000 250000 6200 60000 1000 800000 7426694	2300 32000 250000 6200 60000 1000 800000 11204548 Cost Share 8592768
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8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE Total Well Connect Costs Total Cost Working Interest Working Interest Owner WPX ENERGY PERMIAN, LLC OTHER Totals Approvers Date: 08/28/2018 Prepared By: Cassie Staves	0 0 0 0 0 0 0 0 3777854	2300 32000 250000 6200 60000 1000 800000 7426694 Decimal 0.76690000 0.23310000	2300 32000 250000 6200 60000 1000 800000 11204548 Cost Share 8592768 2611780
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January 31, 2020

Via Certified Mail, Return Receipt Requested

Interest Owners
Listed on Attached Exhibit "A"

Re:

Beagle 35-34-22-27 Fee #402H

SHL: 1,076' FSL & 638' FEL, or at a legal location Unit P of Section 35 BHL: 709' FSL & 50' FWL, or at a legal location in Unit M of Section 34

Township 22 South, Range 27 East

Eddy County, New Mexico

Dear Sir or Madam,

WPX Energy Permian, LLC ("WPX"), f/k/a RKI Exploration & Production, LLC, hereby proposes the drilling of a horizontal well to a depth to test the Wolfcamp formation at an approximate total vertical depth of 9,230°, and a horizontal spacing unit consisting of the S/2 of Sections 34 and 35, Township 22 South, Range 27 East being 640 acres, more or less. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$10,736,278, being the total estimated cost to drill and complete said well. You may own an interest in the horizontal spacing unit, although further title verification could be required.

WPX is proposing to drill this well under the terms of a modified 1989 A.A.P.L Form 610 Model Form Operating Agreement, covering the S/2 of Sections 34 and 35, Township 22 South, Range 27 East, Eddy County, New Mexico (the "JOA"). It has the following general terms:

- 100%/300% Non-consenting penalty
- \$8,000/\$800 Drilling and Producing Rate
- WPX named as Operator

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at brennan.west@wpxenergy.com, and WPX will provide the completed JOA for your review.

If you do not wish to participate under the JOA, WPX would like to acquire an Oil & Gas Lease on your minerals for the following general terms:

- 3 year primary term
- Delivering a 75% RI, proportionately reduced
- \$4,000 per net acre bonus consideration

Should you be interested in leasing, please contact me at 539-573-2878 or by email at brennan.west@wpxenergy.com. This Oil & Gas Lease offer is subject to verification of title.

Beagle 35-34-22-27 Fee #402H January 31, 2020 Page No. 2 Should you have any questions, please do not hesitate to contact me at 539-573-2878. Sincerely, WPX Energy Permian, LLC Brennan West Staff Landman Enclosures I/We hereby elect to participate in the Beagle 35-34-22-27 Fee #402H I/We hereby elect <u>not</u> to participate in the Beagle 35-34-22-27 Fee #402H I/We hereby elect to lease our minerals to WPX at the terms herein proposed. Please contact Brennan West at 539-573-2878 or by email at brennan.west@wpxenergy.com. Company / Individual: By: Name:

Date:

Beagle 35-34-22-27 Fee #402H January 31, 2020 Page No. 3

Exhibit "A" Interest Owners

Holly Chadwick 2035 Oakridge Parkway S Terre Haute, Indiana 47802-7821

Michael O'Conner P.O. Box 411 Marfa, Texas 79843

Debora Dykes Kelly Heir of Marion J. Purdy 24 Tumbledown Lane Aspen, Colorado 81611

Denise Dykes Ponder, Heir at Law To the Estate of Joan Purdy, Deceased 225 East Sesame Street Karnack, Texas 75661-1819

Martin James Dykes, Heir at Law To the Estate of Joan Purdy, Deceased 509 Turtle Creek Drive Shreveport, Louisiana 7115-2509

Christopher Edward Dykes, Heir of Marion J. Purdy 2819 Foster Lane Apartment F254 Austin, Texas 77042-8757

Elva E. Holguin, A Single Woman Dealing In her sole & separate property 8649 South 51st Street, Unit 1 Phoenix, Arizona 85044-7737

Gerald Holguin 1904 Blue Quail Court Carlsbad, New Mexico 88220-4184

Jerome Holguin 319 South 3rd Street Artesia, New Mexico 88210-2413

Kirtley Harris Heir Of Elizabeth P. Hitson 3503 Broameade Drive Houston, Texas 77025 Richard L. Westlake Et Ux 8742 Auburn Mane Drive Tomball, Texas 77375-7202

Marisa Ann Holguin Udovich 4726 East Verbena Drive Phoenix, Arizona 85044-4974

NimTex Energy, LLC PO Box 999 Farwell, Texas 79325

Trent DeHoyas Tumbler 1701 River Run, Suite 306 Fort Worth, Texas 76107

Free Ride, LLC PO Box 429 Roswell, New Mexico 88202

Tipton Family Partnership 117 Tankersley Circle Georgetown, Texas 78628

Southwest Petroleum Land Services LLC 1901 West 4th Street Roswell, New Mexico 88201

Elizabeth P. Hitson, Deceased, Kat Harris, Heir of Elizabeth P. Hitson 3800 Tanglewilde Street, Apt 10 Houston, Texas 77063

Bill C. Cotner Family Properties, LTD PO Box 2236 Midland, Texas 79702-2236

Marion Jewett Purdy, Deceased, Linda Whitman, heir of Marion J Purdy 1414 Morro Street San Luis Obispo, California 93401 Beagle 35-34-22-27 Fee #402H January 31, 2020 Page No. 4

Marion Jewett Purdy, Deceased, Linda Whitman, Heir of Marion J Purdy 581 Stoneridge Drive San Luis Obispo, California 93401

William S. Schumpert, Believed Heir of Marion J. Purdy 606 SE 36th Street Cape Coral, Florida 33904

Lynda Coursey PO Box 411 Pyote, Texas 79843

Roadrunner Oil and Gas LLC PO Box 10415 Fort Worth, Texas 76185 Mary Nell Brown 3409 Fairlane Avenue Odessa, Texas 79762

Discover Exploration 410 North Main Midland, Texas 79701

Enerstar Resources O&G LLC PO Box 606 Carlsbad, New Mexico 88221

AFE Number: **AFE Name:** API Number:

191749

BEAGLE 35-34-22-27 FEE 402H



Authorization for Expenditure

AFE Type: NEW DRILL OP - CAP

Project Manager: M Hinson

Approved By:

Cost Center Number:

62490305

Supplement Number:

AFE Description:

BEAGLE 34-34-37 FEE 402H-D: Costs to drill, complete, and equip a two mile lateral well targeting the Wolfcamp XY formation

Cost Center Name: BEAGLE 35-34-22-27 FEE 402H Supplement Desc.:

Field:

Area: Permian State: NM

TVD:

County: **EDDY**

TMD:

Legal:

T22S, R27E Section 35

Account Number	Account Description	Gross AFE	Gross Supplement	Gross AFE Total
0650.8166	Idc Gross.Dyed Diesel	110,142	0	110,142
0650.8167	ldc Gross.Dyed Diesel Mud Tanks	69,018	0	69,018
0650.8219	Idc Gross.Safety Materials	686	0	686
0650.8295	Idc Gross.Rig Moving Rate	57,780	0	57,780
0650.8298	Idc Gross.Miscellaneous Materials	6,904	0	6,904
0650.8400	ldc Gross.Cement (Surf) Materials	1,927	0	1,927
0650.8401	Idc Gross.Cement (Prod) Materials	25,871	0	25,871
0650.8718	Idc Gross.Tubular Inspection	21,548	0	21,548
0650.8730	Idc Gross.Access & Location Services	62,500	0	62,500
0650.8732	Idc Gross.Bits	82,400	0	82,400
0650.8734	Idc Gross.Casing Crews & Tools	98,925	0	98,925
0650.8740	Idc Gross.Rig Mobilization/Demobilization	112,500	0	112,500
0650.8742	Idc Gross.Trucking	31,664	0	31,664
0650.8743	Idc Gross.Wellhead Services	47,472	0	47,472
0650.8757	Idc Gross.Directional Equipment Services	295,351	0	295,351
0650.8758	Idc Gross.Drill Fluids & Chemicals Materials	141,152	0	141,152
0650.8760	Idc Gross.Rig Daywork	740,120	0	740,120
0650.8774	ldc Gross.General Labor	105,459	0	105,459
0650.8781	Idc Gross.Centralizers & Float Equip (Surf) (Int1) (Int2) (Prod)	12,017	0	12,017
0650.8783	Idc Gross.Fluid & Cuttings Disposal	96,651	0	96,651
0650.8791	Idc Gross.Survey & Mapping Services	5,000	0	5,000
0650.8811	Idc Gross.Cement (Int1) Materials	23,330	0	23,330
0650.8821	ldc Gross.Cement (Int2) Materials	18,055	0	18,055
0650.8823	Idc Gross.Living Facilities & Sanitation	45,393	0	45,393
0650.8837	Idc Gross.Mud Logging	32,666	0	32,666
0650.8842	ldc Gross.Logging (Open Hole)	250,000	0	250,000
0650.8857	ldc Gross.Cement (Prod) Services	26,661	0	26,661
0650.8862	Idc Gross.Conductor/Rat Hole Services	26,888	0	26,888
0650.8868	Idc Gross.Rental Equipment (Downhole)	66,669	0	66,669
0650.8869	ldc Gross.Rental Equipment (Surface)	235,993	0	235,993
0650.8875	Idc Gross.Access & Location Materials	12,500	0	12,500
0650.8877	Idc Gross.Row & Surface Use Payments	12,500	0	12,500
0650.8880	ldc Gross.Safety Services	6,714	0	6,714

AFE Number: AFE Name: API Number: 191749

BEAGLE 35-34-22-27 FEE 402H



Authorization for Expenditure

Account Number	Account Description		Gross AFE	Gross Supplement	Gross AFE Total
0650.8885	Idc Gross.Solids Control Materials		10,562	0	10,562
0650.8891	ldc Gross.Cement (Surf) Services		5,835	0	5,835
0650.8899	ldc Gross.Title Opinion Abstract		25,000	0	25,000
0650.8911	ldc Gross.Fluid Hauling		122,594	0	122,594
0650.8917	ldc Gross.Wellsite Supervision		155,204	0	155,204
0650.8938	ldc Gross.Cement (Int2) Services		21,262	0	21,262
0650.8949	Idc Gross.Cement (Int1) Services		16,747	0	16,747
0650.8989	Idc Gross.Drill Fluids & Chemicals Services		70,692	0	70,692
0650.8994	Idc Gross.Solids Control Services		130,449	0	130,449
		0650 Total	3,440,801	0	3,440,801
0652.8739	Tdc Gross.Casing/Liner (Prod)		107,032	0	107,032
0652.8810	Tdc Gross.Casing (Int1)		152,563	0	152,563
0652.8820	Tdc Gross.Casing (Int2)		268,155	0	268,155
0652.8855	Tdc Gross.Liner Hanger & Toe Sleeve		57,000	0	57,000
0652.8889	Tdc Gross.Casing (Surf)		15,746	0	15,746
0652.8918	Tdc Gross.Wellhead Materials		33,591	0	33,591
		0652 Total	634,087	0	634,087
0656.8212	Icc Gross.Fuel Expenses		466,178	0	466,178
0656.8402	Icc Gross.Stimulation Materials		1,046,163	0	1,046,163
0656.8403	Icc Gross.Frac Water Materials		642,857	0	642,857
0656.8708	Icc Gross.Stimulation Services		1,038,209	0	1,038,209
0656.8728	Icc Gross.Coil Tubing Services		214,500	0	214,500
0656.8730	Icc Gross.Access & Location Services		15,000	0	15,000
0656.8733	Icc Gross.Logging (Cased Hole)		35,000	0	35,000
0656.8738	Icc Gross.Perforating & Wireline Services		415,556	0	415,556
0656.8742	lcc Gross.Trucking		228,857	0	228,857
0656.8743	Icc Gross.Wellhead Services		78,444	0	78,444
0656.8772	Icc Gross.Environmental Mitigation		10,000	0	10,000
0656.8774	Icc Gross.General Labor		15,000	0	15,000
0656.8787	Icc Gross.Frac Water Services		63,333	0	63,333
0656.8843	Icc Gross.Flowback Services		331,333	0	331,333
0656.8846	Icc Gross.Packers & Plugs		28,900	0	28,900
0656.8868	Icc Gross.Rental Equipment (Downhole)		124,800	0	124,800
0656.8869	Icc Gross.Rental Equipment (Surface)		80,141	0	80,141
0656.8870	Icc Gross.Rental Equipment (Tanks)		10,000	0	10,000
0656.8875	Icc Gross.Access & Location Materials		10,000	0	10,000
0656.8879	Icc Gross.Rubber Goods		15,000	. 0	15,000
0656.8910	Icc Gross.Water Materials		642,857	0	642,857
0656.8911	Icc Gross.Fluid Hauling		51,840	0	51,840
0656.8917	Icc Gross.Wellsite Supervision		57,422	0	57,422
		0656 Total	5,621,390	0	5,621,390

AFE Number: AFE Name: API Number: 191749

BEAGLE 35-34-22-27 FEE 402H



Authorization for Expenditure

Account Number	Account Description	Gross AFE	Gross Supplement	Gross AFE Total
0658.8716	Tcc Gross.Artificial Lift Materials	150,000	0	150,000
0658.8902	Tcc Gross.Tubing & Accessories	55,000	0	55,000
0658.8918	Tcc Gross.Wellhead Materials	35,000	0	35,000
	0658 Total	240,000	0	240,000
0663.8211	Post Wh Gross.Fittings/Pipes/Etc Non Process Related	125,000	0	125,000
0663.8274	Post Wh Gross.Heat Trace Labor	5,000	0	5,000
0663.8277	Post Wh Gross.Heat Trace Materials	9,000	0	9,000
0663.8279	Post Wh Gross.Telemetry Radio/Fiber Materials	68,600	0	68,600
0663.8312	Post Wh Gross.Tank Battery Install And Construction	106,500	0	106,500
0663.8396	Post Wh Gross.Telemetry Radio/Fiber Labor	40,400	0	40,400
0663.8397	Post Wh Gross.Containment And Liners	15,000	0	15,000
0663.8473	Post Wh Gross.Engineering Services	4,000	0	4,000
0663.8730	Post Wh Gross.Access & Location Services	70,000	0	70,000
0663.8742	Post Wh Gross.Trucking	5,000	0	5,000
0663.8791	Post Wh Gross.Survey & Mapping Services	2,300	0	2,300
0663.8828	Post Wh Gross.Measurement Equipment	32,000	0	32,000
0663.8856	Post Wh Gross.Production Equipment	250,000	0	250,000
0663.8877	Post Wh Gross.Row & Surface Use Payments	6,200	0	6,200
0663.8893	Post Wh Gross.Production Storage Tanks	60,000	0	60,000
0663.8967	Post Wh Gross.Production Equipment Noncontrollable	1,000	0	1,000
	0663 Total	800,000	0	800,000
	AFE Totals	10,736,278	0	10,736,278

Partner Approval:	Date:
Partner Approvar.	Date.



SHARON T. SHAHEEN

Direct: (505) 982-3873

Email: sshaheen@montand.com

www.montand.com

May 24, 2019

CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON THE ATTACHED LIST

Re: Amended Application of WPX Energy Permian, LLC, for compulsory pooling, Eddy County, New Mexico – Beagle 35-34-22-27 Fee 401H

Ladies and Gentlemen:

This will advise that WPX Energy Permian, LLC, has filed an Amended Application in Case No. 20450, on May 14, 2019, with the New Mexico Oil Conservation Division, for an order approving compulsory pooling, as follows:

Case No. 20450: Application of WPX Energy Permian, LLC, for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (Pool Code 98220), underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 34 and 35, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Beagle 35-34-22-27 Fee 401H well to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 36 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 34. The completed interval for the proposed well will comply with the setback requirements imposed by the Special Rules for the Purple Sage Wolfcamp Gas Pool. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles southeast of Carlsbad, New Mexico.

REPLY TO:

325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 Exhibit 6

WPX Energy Permian, LLC NMOCD Case No. 21161 April 16, 2020 All Interest Owners on the Attached List May 24, 2019 Page 2

A copy of the Amended Application for hearing is enclosed. You are being notified in your capacity as an owner whose interest may be pooled. You should have previously received a copy of the original application, which was filed April 2, 2019. The only amendment to the application relates to correcting the advertisement issued in the Division's notice of hearing. The original advertisement mistakenly referred to the "N/2" of Sections 34 and 35, instead of the "S/2" of Sections 34 and 35.

This Application will be set for hearing before a Division Examiner on the June 13, 2019 docket, which begins at 8:15 a.m., at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement in accordance with Division Rule 19.15.4.13, no later than June 6, 2019.

Sincerely,

Sharon T. Shaheen

Tharm A Thakeen

Enclosure

cc: James Bruce, Esq.

EXHIBIT A

Interested Parties

NimTex Energy LLC P.O. Box 999 Farwell, TX 79325

Discovery Exploration 410 North Main Midland, TX 79701

Marathon Oil 5555 San Felipe Street Houston, TX 77056

Kingdon R. Hughes 16475 Dallas Parkway, Suite 610 Addison, TX 75001

Ann Actkinson 101111 Candlewood Drive Houston, TX 77042

Crownrock Minerals LP P.O. Box 51933 Midland, TX 79710

COG Operating 600 West Illinois Avenue Midland, TX 79701-4882 McCombs Energy LLC 55 E. Mulberry, Suite 600 San Antonio, TX 78212

MRC Permian 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Tumbler 1701 River Run, Suite 306 Fort Worth, TX 76107

Oak Valley Mineral and Land LP P.O. Box 50820 Midland, TX 79710

Mary Nell Brown 3409 Fairlane Ave. Odessa, TX 79762

Featherstone Development P.O. Box 429 Roswell, NM 88202-0429

Enerstar Resources – no known address Previously Undeliverable – Notice by Publication

Elizabeth P. Hitson – no known address Previously Undeliverable – Notice by Publication



SHARON T. SHAHEEN

Direct: (505) 982-3873

Email: <u>sshaheen@montand.com</u> www.montand.com

March 13, 2020

CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON THE ATTACHED LIST

Re: Second Amended Application of WPX Energy Permian, LLC, in Original Case No. 20450, for compulsory pooling, Eddy County, New Mexico – Beagle 35-34-22-27 Fee 401H – <u>Case No. 21161</u>

Ladies and Gentlemen:

This will advise that on March 2, 2020, WPX Energy Permian, LLC, filed a Second Amended Application in Original Case No. 20450, now designated Case No. 21161, with the New Mexico Oil Conservation Division, for an order approving compulsory pooling, as follows:

Case No. 21161: Second Amended Application of WPX Energy Permian, LLC in Original Case No. 20450, for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (Pool Code 98220), underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 34 and 35, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: (1) Beagle 35-34-22-27 Fee 401H well to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35, T22S, R27E, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 34, T22S, R27E and (2) Beagle 35-34-22-27 Fee 402H well to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35, T22S, R27E, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34, T22S, R27E. The completed intervals for the proposed wells will comply with the setback requirements imposed by the Special Rules for the Purple Sage Wolfcamp Gas Pool. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual

Exhibit A
All Interest Owners on the Attached List
March 13, 2020

operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles southeast of Carlsbad, New Mexico.

A copy of the Second Amended Application is enclosed. You are being notified in your capacity as an owner whose interest may be pooled.

This Application will be set for hearing before a Division Examiner on the April 2, 2020 docket, which begins at 8:15 a.m., at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement in accordance with Division Rule 19.15.4.13, no later than March 26, 2020.

Please feel free to contact me if you have any questions.

Sincerely, Bharn & Thaken

Sharon T. Shaheen

Enclosure

cc: Ocean Munds-Dry/COG

James Bruce/Matador

Brennan West

EXHIBIT A

Interested Parties

Richard L. Westlake Et Ux 8742 Auburn Mane Drive Tomball, Texas 77375-7202

Debora Dykes Kelly Heir of Marion J. Purdy 24 Tumbledown Lane Aspen, Colorado 81611

Denise Dykes Ponder, Heir at Law To the Estate of Joan Purdy, Deceased 225 East Sesame Street Karnack, Texas 75661-1819

Martin James Dykes, Heir at Law To the Estate of Joan Purdy, Deceased 509 Turtle Creek Drive Shreveport, Louisiana 7115-2509

Christopher Edward Dykes, Heir of Marion J. Purdy 2819 Foster Lane Apartment F254 Austin, Texas 77042-8757

Olli Energy LLC 200 North Loraine Street, Suite 510 Midland, Texas 79701

Gerald Holguin 1904 Blue Quail Court Carlsbad, New Mexico 88220-4184

Jerome Holguin 319 South 3rd Street Artesia, New Mexico 88210-2413

Marion Jewett Purdy, Deceased, Linda Whitman, Heir of Marion J Purdy 581 Stoneridge Drive San Luis Obispo, California 93401 Ranchito Ad4 Gp, LLC 2100 Ross Avenue, Suite 1870 Dallas, Texas 75201

Trent DeHoyas Tumbler 1701 River Run, Suite 306 Fort Worth, Texas 76107

Mary Nell Brown 3409 Fairlane Avenue Odessa, Texas 79762

William S. Schumpert, Believed Heir of Marion J. Purdy 606 SE 36th Street Cape Coral, Florida

Bill C. Cotner Family Properties, LTD PO Box 2236 Midland, Texas 79702-2236

Accelerate Resources Operating, LLC 5949 Sherry Lane, Suite 1060 Dallas, Texas 75225

O'Brien Oil & Gas, Inc. PO Box 1743 Midland, Texas 79702

Dick Jackson Dick Jackson et ux Julie PO Box 708 Mt. Grove, MO 65711

Charles R. Wiggins and Deborah A. Wiggins PO Box 10862 Midland, TX 79702 Exhibit A
All Interest Owners on the Attached List
March 13, 2020

Riley Resources, LLC 4607 Teakwood Trace Midland, TX 79707

Vincent Gonzalez and Teryn Gonzalez 6102 91st Street Lubbock, TX 79424

Alliance Land and Minerals, LLC P.O. Box 809
Artesia, NM 88211

Discovery Exploration 410 North Main St. Midland, TX 79701

Panhandle Properties, LLC 1401 W. Main Street Artesia, NM 88210 (PO Box 647, Artesia, NM 88211)

B&G Royalties P.O. Box 376 Artesia, NM 88211-0376 Trevor Turmelle 2804 Maximillian Rd NW Albuquerque, NM 87104

James W. Marbach and Carrie D. Marbach P.O. Box 8090 Artesia, NM 88211

John Travis Golding 710 Storey Avenue Midland, TX 79701

Enerstar Resources O&G, LLC PO Box 606 Carlsbad, NM 88220

Xplor Resources, LLC 1104 North Shore Drive Carlsbad, NM 88220

Gabler Energy Investments, LLC 1223 North 15th Street Wolfforth, TX 79382

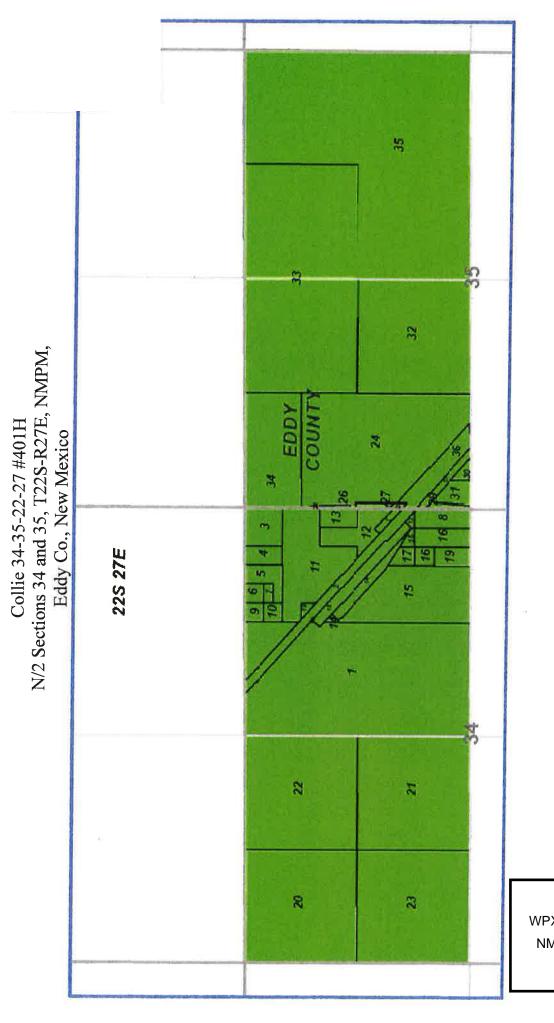


Exhibit 7 WPX Energy Permian, LLC NMOCD Case No. 21162 April 16, 2020

Collie 34-35-22-27 #401H N/2 of Section 34 and 35, T22S-R27E, NMPM Eddy Co., New Mexico Consisting of 643.83 acres

Owner		Unit WI
WPX Energy Permian, LLC		0.099176936
McCombs Energy, LLC		0.020365558
Total:		0.119542494
<u>Tract 2- Section 34 - 7.4382 R</u>	R ROW	
Owner		Unit WI
WPX Energy Permian, LLC		0.009303555
McCombs Energy, LLC		0.002249351
Total:		0.011552906
Tract 3 - Section 34 - Being 5.	8331 Acres of the E/2 NE/4	
Owner		Unit WI
WPX Energy Permian, LLC		0.007295928
McCombs Energy, LLC		0.00176396
Total:		0.009059888
Tract 4 - Section 34 - 1.969 A	cres of the F/2 NF/4	
Owner		Unit WI
WPX Energy Permian, LLC		0.002462787
McCombs Energy, LLC		0.000595436
Total:		0.003058223
	acres of F/2 NF/4	0.003058223
Total: Tract 5 - Section 34 - 2.7246 <i>F</i> Owner	acres of E/2 NE/4	
<u> Tract 5 - Section 34 - 2.7246 <i>F</i></u> Owner	Acres of E/2 NE/4	Unit WI
Tract 5 - Section 34 - 2.7246 A Owner WPX Energy Permian, LLC	acres of E/2 NE/4	Unit WI 0.00340788
Tract 5 - Section 34 - 2.7246 A Owner WPX Energy Permian, LLC McCombs Energy, LLC	Acres of E/2 NE/4	
Tract 5 - Section 34 - 2.7246 A Owner WPX Energy Permian, LLC McCombs Energy, LLC Total:		Unit WI 0.00340788 0.00082393
Tract 5 - Section 34 - 2.7246 A Owner WPX Energy Permian, LLC McCombs Energy, LLC Total: Tract 6 - Section 34 - 0.87 Acre		Unit WI 0.00340788 0.00082393
Tract 5 - Section 34 - 2.7246 A Owner WPX Energy Permian, LLC McCombs Energy, LLC Total: Tract 6 - Section 34 - 0.87 Acro		Unit WI 0.00340788 0.00082393 0.00423181
Tract 5 - Section 34 - 2.7246 A Owner WPX Energy Permian, LLC McCombs Energy, LLC Total: Tract 6 - Section 34 - 0.87 Acre Owner WPX Energy Permian, LLC		Unit WI 0.00340788 0.00082393 0.00423181 Unit WI 0.001088179
Tract 5 - Section 34 - 2.7246 A Owner WPX Energy Permian, LLC McCombs Energy, LLC Total: Tract 6 - Section 34 - 0.87 Acro Owner WPX Energy Permian, LLC McCombs Energy, LLC		Unit WI 0.00340788 0.00082393 0.00423181 Unit WI
Tract 5 - Section 34 - 2.7246 A Owner WPX Energy Permian, LLC McCombs Energy, LLC Total: Tract 6 - Section 34 - 0.87 Acro Owner WPX Energy Permian, LLC McCombs Energy, LLC	es of the E/2 NE/4	Unit WI 0.00340788 0.00082393 0.00423181 Unit WI 0.001088179 0.000263093
Tract 5 - Section 34 - 2.7246 A Owner WPX Energy Permian, LLC McCombs Energy, LLC	es of the E/2 NE/4	Unit WI 0.00340788 0.00082393 0.00423181 Unit WI 0.001088179 0.000263093

NMOCD Case No. 21162 April 16, 2020

McCombs Energy, LLC	0.00010388
Total:	0.000533519
Tract 8 - Section 34 - 4.8057 Acres out of the E/2 NE/4	
Owner	Unit WI
WPX Energy Permian, LLC	0.006010876
McCombs Energy, LLC	0.001453269
Total:	0.007464145
	Vitoviolis
Tract 9 - Section 345536 Acres out of E/2 NE/4	
Owner	Unit WI
WPX Energy Permian, LLC	0.000692432
McCombs Energy, LLC	0.000167412
Total:	0.000859844
Tract 10 - Section 347481 Acres out of the E/2 NE/4	
Owner	Unit WI
WPX Energy Permian, LLC	0.000935709
McCombs Energy, LLC	0.000226229
Total:	0.001161938
New Control of the Co	
Tract 11 - Section 34 - 17.0986 Acres out of the E/2 NE/4	
Owner	Unit WI
Carolyn Gaye Taylor UNLEASED	8.23276E-05
Joshua T. Estes & Matthew A. Taylor* UNLEASED	0.008824991
WPX Energy Permian, LLC	0.017649983
Total:	0.026557302
Tract 12 - Section 34 - 3.0608 Acres out of the E/2 NE/4 Owner	Unit WI
WPX Energy Permian, LLC	0.003828389
McCombs Energy, LLC	0.000925602
Total:	0.004753991
Tract 13 - Section 34 - 1.5994 Acres out of the E/2 NE/4	
Owner	Unit WI
WPX Energy Permian, LLC	0.002000498
McCombs Energy, LLC	0.000483667
Tale:	0.002484165
Tract 14 Costion 24 2 OCE2 Acres and of the E/2 NE/4	
Tract 14 - Section 34 - 2.8653 Acres out of the E/2 NE/4 Owner	Unit WI
WPX Energy Permian, LLC	0.00067197
TTI A EUCLEY I CHANGIL LEC	0.0000/13/
McCombs Energy, LLC	0.00016247

Christine Day* UNLEASED	0.00074172
Marie Dillon* UNLEASED	0.00074172
Lillian Dickey* UNLEASED	0.00055629
Nellie L. Fee* UNLEASED	0.00083444
Total:	0.00445034
Tract 15 - Section 34 - 22.698 Acres out of the E/2 NE/4	
Owner	Unit WI
WPX Energy Permian, LLC	0.028390215
McCombs Energy, LLC	0.006863995
Total:	0.03525421
Tract 16 - Section 34 - 2.6747 Acres out of the E/2 NE/4	
Owner	Unit WI
WPX Energy Permian, LLC	0.003345463
McCombs Energy, LLC	0.000808843
Total:	0.004154306
Tract 17 - Section 34 - 1.7186 Acres out of the E/2 NE/4	
Owner	Unit WI
WPX Energy Permian, LLC	0.002149591
McCombs Energy, LLC	0.000519714
Total:	0.002569305
Tract 18 - Section 34 - 2.1981 Acres out of the E/2 NE/4	
Owner	Unit WI
New Mexico Department of Transportation UNLEASED	0.003414058
Total:	0.003414058
Tract 19 - Section 34 -3.8347 Acres out of the E/2 NE/4	
Owner	Unit WI
Otis Farmers Gin Company, Inc. UNLEASED	0.005956001
Fotal:	0.005956001
Tract 20 - Section 34 - NW/4 NW/4	
Owner	Unit WI
NPX Energy Permian, LLC	0.031063715
Anadarko E&P Onshore, LLC	0.031063715
fotal:	0.06212743
and the second s	
Fract 21 - Section 34 - SE/4 NW/4	
Owner	Unit WI
	Unit WI 0.06212743

Owner	Unit WI
WPX Energy Permian, LLC	0.031063715
Anadarko E&P Onshore, LLC	0.031063715
Total:	0.86212743
Tract 23 - Section 34 - SW/4 NW/4	
Owner	Unit WI
WPX Energy Permian, LLC	0.05154325
McCombs Energy, LLC	0.01058418
Totals:	0.06212743
Tract 24 - Section 35 - Blocks 15-18, 25, 26 LESS portions of Blocks 18, 2	5 and 26 conveyed to ATSF RR CO
Owner	Unit WI
WPX Energy Permian, LLC	0.079054048
Total:	0.079054048
Tract 25 - Section 355 Acres of Block 8 Owner	Unit WI
WPX Energy Permian, LLC	0.000517729
loshua T. Estes & Matthew A. Taylor* UNLEASED	0.000258864
Total:	0.000776593
Tract 26 - Section 356 Acres of Block 9	
Owner	Unit WI
VPX Energy Permian, LLC	0.000931911
otal:	0.000931911
ract 27 - Section 3507 Acres of Block 19	
Owner SNSF Railway Company UNLEASED	Unit WI 0.000108723

Owner	Unit WI
BNSF Railway Company UNLEASED	0.000108723
Total:	0.000108723

Owner	Unit WI
WPX Energy Permian, LLC	0.00108723
Total:	0.00108723

Owner	Unit WI
Skeen Farms & Ranches, LLC UNLEASED	0.001056166
Total:	0.001056166

Tract 30 - Section 35 - Part of Block 24			
Owner	Unit WI		
WPX Energy Permian, LLC	0.001227017		

Total:	0.001227017
Tract 31 - Section 35 - Block 24 Less Tract 30	
Owner	Unit WI
Skeen Farms & Ranches, LLC UNLEASED	0.003634455
Total:	0.00363445
<u>Tract 32 - Section 35 - SE/4 NW/4</u>	
Owner	Unit WI
Crown Rock 2018, LP	0.041418287
Alpha Permian Resources, LLC	0.001725762
Estate of Mary Ann Fischer Ballard UNLEASED	0.001725762
Edward A. Fischer, deceased UNLEASED	0.001725762
Vivian Geraldine Burrhus UNLEASED	0.001725762
WPX Energy Permian, LLC	0.010354571
COG Operating, LLC	0.002301016
Eddie Lee Fischer UNLEASED	0.000575254
Linda Fischer UNLEASED	0.000575254
rotal:	0.06212743
Tract 33 - Section 35 - NE/4 NW/4, NW/4 NE/4	
Owner	Unit Wi
MRC Permian Company	0.11431447
Alpha Permian Resources, LLC	0.00397616
VPX Energy Permian, LLC	0.00298212
&R Royalty, LTD UNLEASED	0.00149106
Michael Mintz, trustee of Ear, Nose and Throat Associates Pension Plan UNLEASED	0.00149106
otal:	0.12425486
ract 34 - Section 35 - Lots 13 & 14 (N/2 NW/4 NW/4)	
Owner	Unit WI
	0.028578618
ARC Permian Company	0.001491058
	0.001+31030
ARC Permian Company VPX Energy Permian, LLC Ipha Permain Resources, LLC	0.000994039

Tract 35 - Section 3	35 - E/3	2 NE/	4, SW/	4 NE/4

Owner	Unit WI
WPX Energy Permian, LLC	0.11066448
DSD Energy Resources, LLC	0.01747334
Marathon Oil Permian	0.05824447
Total:	0.186382289

Tract 36 - Section 35 - RR ROW SW/4 NW/4

Owner	Unit WI
BNSF Railway Company UNLEASED	0.007331037
Totals	0.007331037

Tract 37 - Section 35 - HWY ROW SW/4 NW/4

Owner	Unit WI
The County of Eddy Unleased	0.003945092
Total	0.013925032

Owner	Working Interest
WPX Energy Permian, LLC	0.57294830
McCombs Energy, LLC	0.04836059
Alpha Permian Resources, LLC	0.00669596
MRC Permian Company	0.14289309
Marathon Oil Permian, LLC	0.05824447
DSD Energy Resources	0.01747334
Crown Rock 2018, LP	0.04141829
Anadarko E&P Onshore	0.06212743
COG Operatin, LLC	0.00230102
Carolyn Gaye Taylor* UNLEASED	0.00008233
Joshua T. Estes & Matthew A. Taylor* UNLEASED	0.00908386
Florence Chambers* UNLEASED	0.00074172
Christine Day* UNLEASED	0.00074172
Marie Dillon* UNLEASED	0.00074172
Lillian Dickey* UNLEASED	0.00055629
Nellie L. Fee* UNLEASED	0.00083444
New Mexico Department of Transportation UNLEASED	0.00341406
Otis Farmers Gin Company, Inc. UNLEASED	0.00595600
BNSF Railway Company UNLEASED	0.00743976
Skeen Farms & Ranches, LLC UNLEASED	0.00469062
Estate of Mary Ann Fischer Ballard UNLEASED	0.00172576
Edward A. Fischer, deceased UNLEASED	0.00172576
Vivian Geraldine Burrhus UNLEASED	0.00172576
Eddie Lee Fischer UNLEASED	0.00057525
Linda Fischer UNLEASED	0.00057525
R&R Royalty, LTD UNLEASED	0.00149106
Michael Mintz, trustee of Ear, Nose and Throat Associates Pension Plan UNLEASED	0.00149106
The County of Eddy Unleased	0.00394509
	1.00000000

811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazon Road, Artec, NM 87410

District IV 1220 S. St Francis Dr., NM 87505 Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number ² Pool Code 98220						³ Pool Name PURPLE SAGE WOLFCAMP GAS POOL				
⁴ Property C		•	⁵ Property Name COLLIE 35-34-22-27 FEE					⁶ Well Number #401H		
⁷ OGRID No. 246289				⁸ Operator Name WPX ENERGY PERMIAN, LLC					⁹ Elevation 3078.2'	
					"Surface	Location				
UL or lot no.	Section 35	Township 22 S	Range 27 E	Lot Idn	Feet from the 1319'	North/South line NORTH	Feet from the 330'	East/West line EAST	County EDDY	
			"Bo	ttom H	ole Locatio	on If Differen	nt From Su	ırface		
UL or lot no. E	Section 34	Township 22 S	Range 27 E	Lot Idn	Feet from the 1746'	North/South line NORTH	Feet from the 50'	East/West line WEST	County EDDY	
Dedicated Acres 640	13 Joint o	r Infill 14 (Consolidation	Code 15 Or	der No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

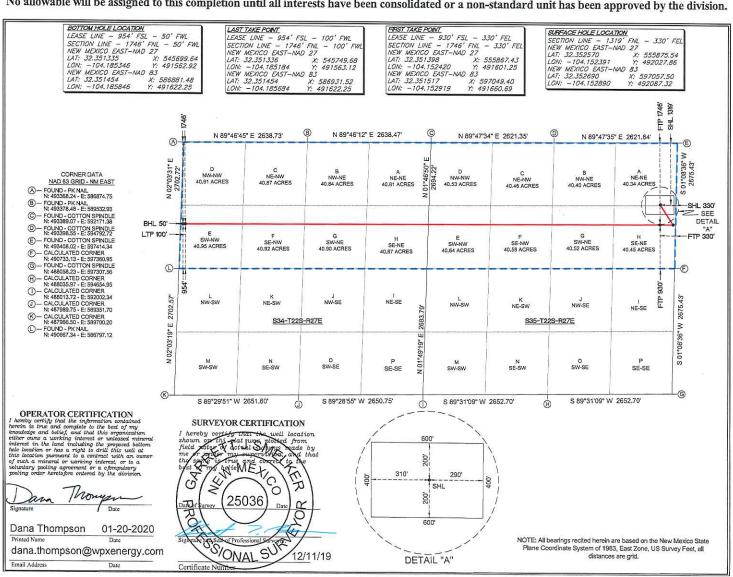


Exhibit 9 WPX Energy Permian, LLC NMOCD Case No. 21162 April 16, 2020

District II

811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazon Road, Artec, NM 87410 District IV

1220 S. St Francis Dr., NM 87505 Phone: (505) 476-3460 Fax (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

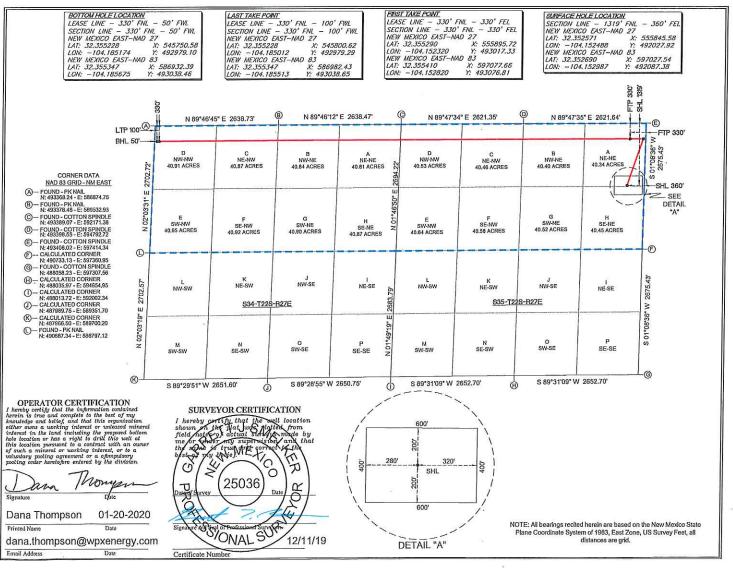
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Cod 98220	le	³ Pool Name PURPLE SAGE WOLFCAMP GAS POOL							
⁴ Property (Code	⁵ Property Name COLLIE 35-34-22-27 FEE							⁶ Well Number #402H				
⁷ OGRID 246289		8 Operator Name WPX ENERGY PERMIAN, LLC								⁹ Elevation 3078.2'			
	7				Surface	Location							
UL or lot no.	Section 35	Township 22 S	Range 27 E	Lot Idn	Feet from the 1319'	North/South line NORTH	Feet from the 360'	East/Wes	3535-375	County EDDY			
			"Bo	ttom H	ole Locatio	on If Differer	nt From Su	ırface		12			
UL or lot no. D	Section 34	Township 22 S	Range 27 E	Lot Idn	Feet from the 330'	North/South line NORTH	Feet from the 50'	East/West line WEST		County EDDY			
¹² Dedicated Acres	13 Joint or	Infill 14 C	Consolidation	Code 15 Or	der No.								
No allowable w	ill be assig	gned to this	completion	ı until all in	terests have been	n consolidated or a	non-standard un	it has been	approve	ed by the division			





January 8, 2019

Via Certified Mail, Return Receipt Requested

Interest Owners Listed on Attached Exhibit "A"

Re:

Collie 35-34-22-27 Fee #401H SHL: 2,338' FSL & 427' FWL, or at a legal location Unit L of Section 36 BHL: 1,746' FNL & 230' FWL, or at a legal location in Unit E of Section 34 Township 22 South, Range 27 East

Eddy County, New Mexico

Dear Sir or Madam,

WPX Energy Permian, LLC ("WPX"), f/k/a RKI Exploration & Production, LLC, hereby proposes the drilling of a horizontal well to a depth to test the Wolfcamp formation at a total measured depth of approximately 20,021', approximate total vertical depth of 9,975', and a horizontal spacing unit consisting of the S/2 of Sections 34 and 35, Township 22 South, Range 27 East being 640 acres, more or less. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$11,366,448, being the total estimated cost to drill and complete said well. You may own an interest in the horizontal spacing unit, although further title verification could be required.

WPX is proposing to drill this well under the terms of a modified 1989 A.A.P.L Form 610 Model Form Operating Agreement, covering the S/2 of Sections 3 and 2, Township 23 South, Range 27 East, Eddy County, New Mexico (the "JOA"). It has the following general terms:

- 100%/300% Non-consenting penalty
- \$8,000/\$800 Drilling and Producing Rate
- WPX named as Operator

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at aaron.young@wpxenergy.com, and WPX will provide the completed JOA for your review.

If you do not wish to participate under the JOA, WPX would like to acquire an Oil & Gas Lease on your minerals for the following general terms. It is our understanding that you have been in discussions with Kastner Land Services who is working on behalf of WPX on leasing efforts. Should you be interested in leasing, please continue your discussions with Katie Gardner at 817.271.3944 or by email at katie.gardner@k-h-grp.com. Any Oil & Gas Lease offer is subject to verification of title.

3500 One Williams Center | P.O. Box 3102 | Tulsa, OK 74101-3102 | 1.855.979.2012 Tel | www.wpxenergy.com

Exhibit 10
WPX Energy Permian, LLC
NMOCD Case No. 21162
April 16, 2020

Collie 35-34-22-27 Fee #401H January 8, 2019 Page No. 2

If an agreement is not reached within 30 days of the date of this letter, WPX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well.

Should you have any questions, please do not hesitate to contact me at 539.573.3531 or Katie Gardner at 817.271.3944.

Sincerely,

WPX Energy Permian, LLC Aaron L. Young Sr. Landman Enclosures I/We hereby elect to participate in the Collie 35-34-22-27 Fee #401H I/We hereby elect <u>not</u> to participate in the Collie 35-34-22-27 Fee #401H I/We hereby elect to lease our minerals to WPX at the terms herein proposed. Please contact Katie Gardner at 817.271.3944 or by email at katie.gardner@k-h-grp.com. Company / Individual: By: Name: Title: Date:

Collie 35-34-22-27 Fee #401H January 9, 2019 Page No. 3

Exhibit "A"
Interest Owners

The County of Eddy 101 W. Greene, Ste. 110 Carlsbad, NM 88220

Arroyo Resources Ltd 400 West Illinois Ave. #1070 Midland, Texas 79701

See S	- 17 K	3035-WPX FNFRGY	PERMIAN	N. LL	C AFE #	# (WT4	8555-62	485290)), Co	mplete	Э	l k	es this
3035-WPX ENERGY PERMIAN, LLC AFE # (WT48555-624 Well Name: COLLIE 35-34-22-27 FEE 401H Well#: 62485290						F	Field: PHANTOM						
Location: 36-22S-27E County: EDDY							9	State: NM					
BHL: -34-22S-27E SHL: -36-22S-27E								ID.					
		VOLFCAMP XY			Total De) /elopmen		Days: Desc:				
Effecti	ve Dat	te: 07/01/2018 FP1120430-2018 PERMIAN	OPERATE	D	Aries ID			L L	Pad N	ame:			
D&C (3035)	1 1120-00-2010 F LIXWIAN											
Opera	tor: \//	PX ENERGY PERMIAN LLC			Asset G	roup: P	ERMIAN	Proj Manager: Knopp, Bryan					ryan
AFE	E Co	sts to drill, complete, and equ	uip a 2 mile	e later	al well ta	rgeting	the Wolfd	camp X	Y form	ation v	with a p	ilot t	o the
		olfcamp D formation.	C. The series					1 1 1 1 1 1 1 1 1 1					itte i i i
	ar Goo	Tangible											
The second second second		Line Item	Feet	Size	Wt.	Grade	Conn	\$/FT	DR		COMP	1	OTAL
8739		CASING/LINER (PROD)								17500		0320	147500
8810		CASING (INT1)								33500 40100			183500 240100
8820 8889		CASING (INT2) CASING (SURF)								13800		0	13800
Language Company	Equip			"		Out Let		ALC: N		10000	The fa		
8855	_90.6	LINER HANGER & TOE SLE	EEVE						75000		0		75000
8918		WELLHEAD - MATERIALS						3	37000		0		37000
		ARTIFICIAL LIFT - MATERI	ALS						0		50000 55000		150000 55000
		TUBING & ACCESSORIES WELLHEAD - MATERIALS							0		35000		35000
		Offset Well Tangible	THE WINTER		\$15 D. 1		ge-select	REPAIR	A M.	Hystel		, Y 12 2	
		Tangible			(Hoseling)					HE SE			
Total '	Tangib	le Costs						69	96900	2	40000		936900
8300	8400	Intangible											
Drilling	g Cost	S I inc Itom							DRILL		COMP		TOTAL
DRL 8212	CMP	Line Item FUEL EXPENSES			Line of the last	sy juje.			9200		O		169200
8298		MISCELLANEOUS - MATER	RIALS					200	16200		0		16200
8732		BITS						6	3016		0		63016
8734		CASING CREWS & TOOLS	Ñ.						17300		0		47300
8742		TRUCKING							16100 17900		0		116100 17900
8743 8757		WELLHEAD - SERVICES DIRECTIONAL EQUIPMEN	T - SER\//	CES	11.				31000		0		261000
8758		DRILL FLUIDS & CHEMICA			.S				38100		0		168100
8760		RIG DAYWORK						68	34100		0		684100
8774		GENERAL LABOR							54700		0		54700
8781		CENTRALIZERS & FLOAT		JRF)	(INT1) (I	NT2) (P	ROD)		18100 20100		0		18100 120100
8783 8803		FLUID & CUTTINGS DISPO MAN CAMP	SAL					12	5000		0		5000
8823	-	LIVING FACILITIES & SANI	TATION					1 7	71100		0		71100
8862		CONDUCTOR/RAT HOLE -		S					23100		0		23100
8868		RENTAL EQUIPMENT (DO'		01					72100		0		72100
8869		RENTAL EQUIPMENT (SUF							30100 18900		0		180100 18900
8885 8910		SOLIDS CONTROL - MATE WATER - MATERIALS	RIALS						4500		0		4500
8911		FLUID HAULING						12	20000		0		120000
8917		WELLSITE SUPERVISION						24 3	19500		0		149500
8989		DRILL FLUIDS & CHEMICA		/ICES	3				29400		0		29400
8994		SOLIDS CONTROL - SERV	ICES					11	12200		0		112200
Ceme 8400	enting	CEMENT (SURF) - MATER	IALS	io los o					13500		0	,	13500
8401		CEMENT (PROD) - MATER					- I		22000		0		22000
8811		CEMENT (INT1) - MATERIA	ALS	10.000				2	22000		0		22000
8821		CEMENT (INT2) - MATERIA							10000		0		40000
8857 8891	-	CEMENT (PROD) - SERVIC							25000 15000	-	0		25000 15000
8938		CEMENT (SURF) - SERVICE CEMENT (INT2) - SERVICE							27000	-	0		27000
8949		CEMENT (INT1) - SERVICE							18000		0	1177	18000
8987		CEMENT (PLUG) - MATER	IALS						25000		0		25000
8988		CEMENT (PLUG) - SERVIC	ES						7000		0		7000
Forma		reatment FUEL EXPENSES		TOP		THE STATE			0		67500	15	367500
	The state of the s	STIMULATION - MATERIAL	.S						0		42078		642078
		FRAC WATER - MATERIAL							0	700,000	32188		732188
	8708	STIMULATION - SERVICES	3						0		58158		358158
		COIL TUBING - SERVICES							0		21000		221000
		ACCESS & LOCATION - SE PERFORATING & WIRELIN		ICES					0		15000 13636		15000 413636
-		TRUCKING		.020					0		89620		89620
	8743	WELLHEAD - SERVICES							0		52727		52727
		ENVIRONMENTAL MITIGA	TION						0		10000		10000
		GENERAL LABOR							0		15000		15000
		FRAC WATER - SERVICES PACKERS & PLUGS)						0		46818 42350		46818 42350
		RENTAL EQUIPMENT (DO	WNHOLE	n e					0		68300		168300
	8869	RENTAL EQUIPMENT (SUI	RFACE)						0		80399		80399
		RENTAL EQUIPMENT (TAN							0		10000		10000
	8875	ACCESS & LOCATION - MA	ATERIALS						0		10000		10000

		45000	45000
8879 RUBBER GOODS	0	15000	15000
8910 WATER - MATERIALS	0	732188	732188
8911 FLUID HAULING	0	53460	53460
8917 WELLSITE SUPERVISION	0	96727	96727
Special Services		STATE OF THE PARTY	
8718 TUBULAR INSPECTION	7900	0	7900
8837 MUD LOGGING	58000	0	58000
8842 LOGGING (OPEN HOLE)	95000	0	95000
8733 LOGGING (CASED HOLE)	0	35000	35000
8843 FLOWBACK - SERVICES	0	179545	179545
	0	170010	170010
Materials			
Access Location and Cleanup	500	0	500
8219 SAFETY - MATERIALS	500	0	500
8250 AIR QUALITY MGMT - SERVICES	33400	0	33400
PERMITS, FEES & LICENSES	0	0	0
8295 RIG MOVING RATE	49000	0	49000
8715 ARCH	5000	0	5000
8730 ACCESS & LOCATION - SERVICES	61800	0	61800
8740 RIG MOBILIZATION/DEMOBILIZATION	75000	0	75000
8791 SURVEY & MAPPING - SERVICES	5000	0	5000
	38938	0	38938
8875 ACCESS & LOCATION - MATERIALS	14600	0	14600
8880 SAFETY - SERVICES	10 11 12 12 12 12 12 12 12 12 12 12 12 12		
8899 TITLE OPINION-ABSTRACT	50000	0	50000
8934 ROW & SURFACE USE PAYMENTS NON-PERPETUAL	12500	0	12500
Contract Supervision/Contract Professional Services etc.			
8310 8410 Offset Well Intangible			
Offset Well Intangible			
Total Intangible Costs	3242854	6386694	9629548
Well Connect	1 02 120 1		
8211 FITTINGS/PIPES/ETC-NON PROCESS RELATED	0	125000	125000
		68000	68000
8242 ELECTRICAL/AUTOMATION MATERIALS	0		
8272 ELECTRICAL/AUTOMATION LABOR	0	40000	40000
8274 HEAT TRACE LABOR	0	5000	5000
8277 HEAT TRACE MATERIALS	0	9000	9000
8279 TELEMETRY RADIO/FIBER MATERIALS	0	600	600
8312 TANK BATTERY INSTALL AND CONSTRUCTION	0	106500	106500
8396 TELEMETRY RADIO/FIBER LABOR	0	400	400
8397 CONTAINMENT AND LINERS	4 0	15000	15000
8473 ENGINEERING SERVICES	0	4000	4000
8730 ACCESS & LOCATION - SERVICES	0	70000	70000
8742 TRUCKING	0	5000	5000
	0	2300	2300
8791 SURVEY & MAPPING - SERVICES			
8828 MEASUREMENT EQUIPMENT	0	32000	32000
8856 PRODUCTION EQUIPMENT	0	250000	250000
8877 ROW & SURFACE USE PAYMENTS PERPETUAL	0	6200	6200
8893 PRODUCTION STORAGE TANKS	0	60000	60000
8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE		1000	1000
6967 PRODUCTION EQUIPMENT - NON CONTROLLABLE	0	1000	
	0		
Total Well Connect Costs	0	800000	800000
Total Well Connect Costs Total Cost			800000
Total Well Connect Costs Total Cost Working Interest	0	800000 7426694	800000 11366448
Total Well Connect Costs Total Cost Working Interest Working Interest Owner	3939754	800000 7426694 Decimal	800000 11366448 Cost Share
Total Well Connect Costs Total Cost Working Interest Working Interest Owner WPX ENERGY PERMIAN, LLC	3939754	800000 7426694 Decimal 0.66280000	800000 11366448 Cost Share 7533682
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Total Well Connect Costs Total Cost Working Interest Working Interest Owner WPX ENERGY PERMIAN, LLC OTHER Totals Approvers Date: 08/28/2018 Prepared By: Cassie Staves Date: 12/18/2018 Approved By: William Westler	3939754	800000 7426694 Decimal 0.66280000 0.33720000	800000 11366448 Cost Share 7533682 3832766
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January 9, 2019

Via Certified Mail, Return Receipt Requested

Interest Owners
Listed on Attached Exhibit "A"

Re: Collie 35-34-22-27 Fee #401H

SHL: 2,338' FSL & 427' FWL, or at a legal location Unit L of Section 36 BHL: 1,746' FNL & 230' FWL, or at a legal location in Unit E of Section 34 Township 22 South, Range 27 East Eddy County, New Mexico

Dear Sir or Madam,

WPX Energy Permian, LLC ("WPX"), f/k/a RKI Exploration & Production, LLC, hereby proposes the drilling of a horizontal well to a depth to test the Wolfcamp formation at a total measured depth of approximately 20,021', approximate total vertical depth of 9,975', and a horizontal spacing unit consisting of the N/2 of Sections 34 and 35, Township 22 South, Range 27 East being 640 acres, more or less. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$11,366,448, being the total estimated cost to drill and complete said well. You may own an interest in the horizontal spacing unit, although further title verification could be required.

WPX is proposing to drill this well under the terms of a modified 1989 A.A.P.L Form 610 Model Form Operating Agreement, covering the N/2 of Sections 34 and 35, Township 22 South, Range 27 East, Eddy County, New Mexico (the "JOA"). It has the following general terms:

- 100%/300% Non-consenting penalty
- \$8,000/\$800 Drilling and Producing Rate
- WPX named as Operator

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at aaron.young@wpxenergy.com, and WPX will provide the completed JOA for your review.

If you do not wish to participate under the JOA, WPX would like to acquire an Oil & Gas Lease on your minerals for the following general terms:

- 3 year primary term
- Delivering a 75% RI, proportionately reduced
- \$4,000 per net acre bonus consideration

Should you be interested in leasing, please contact Katie Gardner at 817.271.3944 or by email at katie.gardner@k-h-grp.com. This Oil & Gas Lease offer is subject to verification of title.

If an agreement is not reached within 30 days of the date of this letter, WPX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well.

Should you have any questions, please do not hesitate to contact me at 539.573.3531 or Katie Gardner at 817.271.3944.

Sincerely,

Date:

Exhibit "A" Interest Owners

Heirs of Carolyn Gaye Taylor 4031 Harmon Lane Carlsbad, NM 88220 Appears Deceased in 2015, obituary was found.

Joshua T. Estes, heir of Carolyn G. Taylor 61 Slow Duck Rd. Artesia, NM 88210

Matthew A. Taylor, heir of Carolyn G. Taylor 1005 N. Mann Ave. Artesia, NM 88210

John W. Taylor, heir of Carolyn G. Taylor 4031 Harmon Lane Carlsbad, NM 88220

John W. Taylor 4031 Harmon Lane Carlsbad, NM 88220

Florence Chambers Unknown (No results in NM for this name on Accurint)

Christine Day 1312 W 14th St Apt 9A Clovis NM, 88101

Christine Day, aka Mary Christine Day,
Deceased 2009
238 Sandia Dr.
Clovis, NM88101
Heirs per Obituary and Accurint Addresses:
Charlotte Barnett, daughter of Mary Christine
Day
205 E Ruth Ave, Apt 304
Phoenix, AZ 85020

Valda J. Davis, daughter of Mary Christine Day 9007 Lynnhaven Ave Lubbock, TX 79423 William M Allen, Deceased 2018, son of Mary Christine Day 817 Ann Arbor Ave Ventura, CA 93004

William D. Allen, Grandson of Mary Christine Day 817 Ann Arbor Ave Ventura, CA 93004

Marie E. Dillon, Deceased
213 Adams St. NE
Albuquerque, NM 87108
Relatives per Accurint:
David Larsen Dillon – relative of Marie E.
Dillon
1602 Bosque Vista Loop NW
Los Lunas, NM 87031

Liliana Carmen Dillon – relative of Marie E. Dillon 1602 Bosque Vista Loop NW Los Lunas, NM 87031

Lillie Mae Dickey, Deceased 2005 PO Box 93427 Albuquerque, NM 87199

Charles R. Dickey Jr., son of Lillie Mae Dickey 9210 Signal Ave NE Albuquerque, NM 87122

Norman Francis Fee C/O Tuscany 9000 E San Victor Dr Scottsdale, AZ 85258

William Frederick Veal 19110 El Cerrito Way Aromas CA 95004

Cynthia Linn Glowacki 56 Buckskin Dr Carbondale, CO 81623 New Mexico Department of Transportation P.O. Box 1149 Santa Fe, NM, 87504

Otis Farmers Gin Company, Inc.
Norma Kelly, daughter of Enea Grandi, last
known President of Otis Farmers Gin Company,
Inc.

1701 Mountain Shadow Dr. Carlsbad, NM 88220

Charlotte Bingman, daughter of Enea Grandi, last known President of Otis Farmers Gin Company, Inc. 2708 Tuttle Rd Walnut Cove, NC 27052 336-591-7886

Harold Grandi, deceased, son of Enea Grandi, last known President of Otis Farmers Gin Company, Inc. Widow:
Betty Grandi
1309 W Thomas St.
Carlsbad, NM 88220

Enea Grandi, Jr, Deceased 2001, son of Enea Grandi, last known President of Otis Farmers Gin Company, Inc. Daughter: Darla Grandi Wallace 255 Ivory Rd SE Rio Ranch, NM 87124 575-236-6285

BNSF Railway Company 2500 Lou Menk Drive Fort Worth, TX 76131

Carlsbad Irrigation District PO Box 716 Carlsbad, NM 88220

Skeen Farms & Ranches, LLC PO Box 696 Loving, NM 88256

Walter Craft Fertilizer & Chemical Co. 1216 Cedar Dr., Carlsbad, NM 88220 Estate of Mary Ann Fischer Ballard, Frank H. Ballard, believed heir of Mary Ann Fischer Ballard 188 Black River Village Rd. Loving, NM 88256

Alice J. Warren, believed heir of Mary Ann Fischer Ballard 7308 60th St Lubbock, TX 79407

Dale Ballard, believed heir of Mary Ann Fischer Ballard 14 Kelly Rd Carlsbad, NM 88220

Shirley Talbot, believed heir of Mary Ann Fischer Ballard 269 Higby Hole Rd Loving, NM 88256

Ray Allen Ballard, believed heir of Mary Ann Fischer Ballard PO Box 2 Malaga, NM 88263

Lynn Ballard, believed heir of Mary Ann Fischer Ballard 269 Higby Hole Rd Loving, NM 88256

Edward A. Fischer, deceased 1996
Possible Heirs:
Steve John Fischer, potential heir of Edward A.
Fischer
1009 E Wood Ave
Carlsbad, NM 88220
757-546-8122

Terry Sue Fischer, potential heir of Edward A. Fischer 3407 Daniel Dr. Arlington, TX 76014

James E. Fischer, potential heir of Edward A. Fischer 1442 E. Harmony Ave Mesa, AZ 85204

Robert Henry Fischer, potential heir of Edward A. Fischer 3407 Daniel Dr. Arlington, TX 76014 Brenda Sue Fischer Zentz, potential heir of Edward A. Fischer 451 Bridle Dr Woodland Park, CO 80863

Terry Lee Fisher, potential heir of Edward A. Fischer 4324 E Rosedale St Fort Worth, TX 76105

Cheryl J. Fischer, potential heir of Edward A. Fischer
1442 E Harmony Ave
Mesa, AZ 85204
Thomas R. Fischer, potential heir of Edward A. Fischer
1442 E Harmony Ave
Mesa, AZ 85204

William George Fischer PO Box 1001 Mesilla Park, NM 88047

Vivian Geraldine Burrhus 105 Williamsburg Ln Bullard, TX 75757

Loretta Irene F. Sughrue PO Box 314 Carlsbad, NM 76934

Kenneth Eugene Fischer 2423 Garden Ave. Waverly, IA 50677

Estate of Rita Carolyn F. Keza Fred A. Kezar, believed heir to Rita Carolyn F. Kezar PO Box 57 Clouderoft, NM 88317

John Francis Fischer 5939 Hidden Mist San Antonio, TX 78250

Ronald David Fischer 82-773 Kamakani St. Captain Cook, HI 96704

Eddie Lee Fischer, Deceased (2013) Last known Address: 2612 W. Tennessee St, Lot 13 Tallahassee, FL 32304

Thomas Lee Fisher, potential heir of Eddie Lee Fischer 3436 Nixon Rd Holiday, FL 34691

Judy V Fisher, potential heir of Eddie Lee Fischer 1905 Michigan Ave Panama City, FL 32405

Carole Fischer 18038 Bayou Mead Trl Humble, TX 77346

Linda Fischer 18038 Bayou Mead Trl Humble, TX 77346 281-570-4034

David A. Carrick and Pamela K. Chandler 1929 Oak Ave. Boulder, CO 80304

R&R Royalty, LTD 500 N. Shoreline, Ste. 322 Corpus Christi, TX 78401

Michael Mintz, as Trustee for the Ear, Nose and Throat Associates Pension Plan 3344 Ocean Dr. Corpus Christi, TX 78411

Pamela Boissonneault 729 Thomas Dr. Sun Prairie, WI Deerfield 53590

Patricia McGraw PO Box 254 Emigrant, MT 59027

The estate of B. B. Armstrong, heir of Clara Gayle Helen Armstrong, administered by Bill Armstrong, Jr. and Robert G. Armstrong. Address of Robert G. Armstrong: 2608 N. Washington Ave. Roswell, NM 88201

Len Stokes, heir of Clara Gayle Helen Armstrong 103 Coggins Ct Alto, NM 88312

Jim Stokes, heir of Clara Gayle Helen Armstrong 2732 Albany Dr. McKinney, TX 75070

Brian Stokes, heir of Clara Gayle Helen Armstrong 11 Berrendo Meadows Cir. Roswell, NM 88201

Lauri Stokes, heir of Clara Gayle Helen Armstrong 2716 N Pennsylvania Ave Apt 38 Roswell, NM 88201

Fort Worth Mineral Company, successor of heir of Clara Gayle Helen Armstrong 500 Main St #900 Fort Worth, TX 76102

James F. Wagner III, heir of Clara Gayle Helen Armstrong 10608 Rancho Viejo Way Crowley, TX 76036

Jack C. Wagner, heir of Clara Gayle Helen Armstrong 5529 Portland Ave, South Minneapolis, MN 55417

Randall L. Wagner, heir of Clara Gayle Helen Armstrong 1103 Kachina Dr. Roswell, NM 88201

Lost Creek Royalties, LP, successor of heir of Clara Gayle Helen Armstrong 400 N Marienfeld St Midland, TX 79701

Allan K. Richardson II, heir of Clara Gayle Helen Armstrong 12512 Royal Crest NE Albuquerque, NM 87111 505-293-7734

Dick Armstrong, heir of Clara Gayle Helen Armstrong

9324 San Rafael Ave NE Albuquerque, NM 87109

Jan Armstrong, heir of Clara Gayle Helen Armstrong 6808 Can un Ln El Paso, TX 79912

Meli Name COLLE S.54/227 FEE 4011		g saline	3035-WPX ENERGY	PERMIA	N. LL	CAFE	# (WT4	8555-624	185290)), Coi	mplete		
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8312 TANK BATTERY INSTALL AND CONSTRUCTION 0 106500 1065 106		8279 TELEMETR	Y RADIO/FIBER M	ATERIALS	0	600	600
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Estimated costs only - Each participating Owner to pay proportionate share of Actual Well Costs	Total V Total V Workin WPX OTHE Totals Appro Date: Date:	8397 CONTAINM 8473 ENGINEER 8730 ACCESS & 8742 TRUCKING 8791 SURVEY & 8828 MEASUREN 8856 PRODUCTI 8877 ROW & SUF 8893 PRODUCTI Well Connect Costs Cost Ing Interest Ing Interest Owner ENERGY PERMIA ER Sovers 08/28/2018 12/18/2018 12/19/2018	MENT AND LINERS RING SERVICES LOCATION - SERVICES MAPPING - SERVICES MENT EQUIPMENT ION EQUIPMENT RFACE USE PAYM ION STORAGE TAN ION EQUIPMENT - SERVICES ION EXPENSIVE EXP	Cassie Staves William Westler Matthew Hinson	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4000 70000 5000 2300 32000 250000 6200 60000 1000 800000 7426694 Decimal 0.66280000 0.33720000	15000 4000 70000 5000 2300 32000 250000 6200 60000 1000 800000 11366448 Cost Share 7533682 3832766



January 9, 2019

Via Certified Mail, Return Receipt Requested

Interest Owners Listed on Attached Exhibit "A"

Re:

Collie 35-34-22-27 Fee #401H

SHL: 2,338' FSL & 427' FWL, or at a legal location Unit L of Section 36 BHL: 1,746' FNL & 230' FWL, or at a legal location in Unit E of Section 34 Township 22 South, Range 27 East

Eddy County, New Mexico

Dear Sir or Madam,

WPX Energy Permian, LLC ("WPX"), f/k/a RKI Exploration & Production, LLC, hereby proposes the drilling of a horizontal well to a depth to test the Wolfcamp formation at a total measured depth of approximately 20,021', approximate total vertical depth of 9,975', and a horizontal spacing unit consisting of the N/2 of Sections 34 and 35, Township 22 South, Range 27 East being 640 acres, more or less. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$11,366,448, being the total estimated cost to drill and complete said well. You may own an interest in the horizontal spacing unit, although further title verification could be required.

WPX is proposing to drill this well under the terms of a modified 1989 A.A.P.L Form 610 Model Form Operating Agreement, covering the N/2 of Sections 34 and 35, Township 22 South, Range 27 East, Eddy County, New Mexico (the "JOA"). It has the following general terms:

- 100%/300% Non-consenting penalty
- \$8,000/\$800 Drilling and Producing Rate
- WPX named as Operator

If you wish to participate in the operation, please indicate in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFE to my attention at the letterhead address or by email to aaron.young@wpxenergy.com and WPX will provide a completed JOA for your review. If you do not wish to participate in the proposed operation, WPX would like to negotiate a voluntary agreement that includes the leasehold interest.

If an agreement is not reached within 30 days of the date of this letter, WPX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well.

Sincerely,

Title:

Date:

WPX Energy Permian, LLC

Aaron L. Young
Sr. Landman

Enclosures

I/We hereby elect to participate in the Collie 35-34-22-27 Fee #401H

I/We hereby elect not to participate in the Collie 35-34-22-27 Fee #401H

Company / Individual:

By:

Name:

Exhibit "A" Interest Owners

McCombs Energy, LLC 5599 San Felipe, Ste. 1200 Houston, TX 77056

Enerstar Resources O&G, LLC PO Box 606 Carlsbad, NM 88221

Discover Exploration 410 N. Main Midland, TX 79701

Alpha Permian Resources, LLC PO Box 10701 Midland, TX 79702

MO Oil, LLC PO Box 429 Roswell, NM 88202

Marathon Oil Permian, LLC 5555 San Felipe Street Houston, TX 77056

DSD Energy Resources, LLC PO Box 229 Fort Worth, TX 76101

	3035-WPX ENERGY	PERMIAN	1.11	C AFF :	# (WT4	8555-62	485290)). Co	omplet	е	Kara Bi
Well Name: C	COLLIE 35-34-22-27 FEE 40		-,		248529				PHAN		
Location: 36-				County:	EDDY			State			
BHL: -34-22S	S-27E				6-22S-2						
Formation: WOLFCAMP XY Effective Date: 07/01/2018 Total Depth: 0.0 Type Code: Development					Days						
	e: 07/01/2018	ODEDATE			ode: Dev : T1MI4			Desc	: Name:		
D&C (3035)	P1120430-2018 PERMIAN	JPERATE	U	Alles IL	. I IIVII4	FKLDK	ľ	au i	varrie.		
Operator: WF	PX ENERGY PERMIAN LLC			Asset G	roup: Pl	ERMIAN	F	⊃roj N	Manage	r: Knop	p, Bryan
AFE Cos	sts to drill, complete, and equ	ip a 2 mile	later	al well to	argeting	the Wolfd	amp X	forr	nation v	with a pi	lot to the
Desc: Wo	Ifcamp D formation.										
8500 8600											
Tubular Good		Foot C	Size	Wt.	Grade	Conn	\$/FT	ח	RILL	COMP	TOTAL
	Line Item CASING/LINER (PROD)	Feet S	size	VVI.	Grade	COIII	Φ/ΓΙ	B(S)Co	147500	COM	0 147500
	CASING/LINER (FROD)								83500		0 183500
	CASING (INT2)							2	240100		0 24010
	CASING (SURF)								13800		0 13800
Other Equipn					31111111			,,,,,,,	N I	0	7500
	LINER HANGER & TOE SLE	EEVE						75000 7000		0	75000 37000
	WELLHEAD - MATERIALS ARTIFICIAL LIFT - MATERI	ΔΙς					- 3	0000		50000	15000
	TUBING & ACCESSORIES	ALO							311	55000	5500
	WELLHEAD - MATERIALS	- II -						()	35000	3500
8510 8610	Offset Well Tangible						ind 5.8			n sul	
Offset Well -	Tangible										
Total Tangibl							69	6900) 2	40000	93690
8300 8400									7-1		
Drilling Costs								DILI		COMP	TOTA
	Line Item FUEL EXPENSES							9200		OIVIP 0	16920
	MISCELLANEOUS - MATER	RIALS					- AV 34	6200	C	0	1620
	BITS	tii tee						3016		0	6301
	CASING CREWS & TOOLS							7300		0	4730
	TRUCKING							16100		0	11610
	WELLHEAD - SERVICES	T 050///	\					7900		0	1790
	DIRECTIONAL EQUIPMEN' DRILL FLUIDS & CHEMICA			0			1	31000 38100		0	26100 16810
	RIG DAYWORK	LS - IVIA I L	NIAL	.0				34100		0	68410
	GENERAL LABOR							54700		0	5470
8781 CENTRALIZERS & FLOAT EQUIP (SURF) (INT1) (INT2) (PROD)							8100		0	1810	
	8783 FLUID & CUTTINGS DISPOSAL					12	20100		0	12010	
305 5 5 1							5000		0	500	
5050500	LIVING FACILITIES & SANI CONDUCTOR/RAT HOLE -		9					71100 23100		0	7110 2310
	RENTAL EQUIPMENT (DO		3					2100		0	7210
	RENTAL EQUIPMENT (SUF							30100	**************************************	0	18010
	SOLIDS CONTROL - MATE						1	18900)	0	1890
	WATER - MATERIALS							4500		0	450
	FLUID HAULING							20000	3 4	0	12000
	WELLSITE SUPERVISION DRILL FLUIDS & CHEMICA	LC CEDV	UCEC				1000	19500 29400	2	0	14950 2940
	SOLIDS CONTROL - SERV		ICES)				12200		0	11220
Cementing	DOEIDS CONTINUE - SEIV	IOLO			Marina A.A			12200		0	11220
	CEMENT (SURF) - MATER	ALS					1	13500		0	1350
	CEMENT (PROD) - MATER						7	22000)	0	2200
8811	CEMENT (INT1) - MATERIA	LS						22000		0	2200
	CEMENT (INT2) - MATERIA							10000		0	4000
	CEMENT (PROD) - SERVIC							25000 15000		0	2500 1500
	CEMENT (SURF) - SERVIC CEMENT (INT2) - SERVICE							27000		0	2700
	CEMENT (INT1) - SERVICE					27		18000		0	1800
8987	CEMENT (PLUG) - MATER	ALS						25000		0	2500
	CEMENT (PLUG) - SERVIC							7000		0	700
Formation Tr	reatment										
	FUEL EXPENSES							- (67500	36750
	STIMULATION - MATERIAL							(42078	164207
	FRAC WATER - MATERIAL STIMULATION - SERVICES									32188 58158	73218 135815
	COIL TUBING - SERVICES						1			21000	22100
8730	8730 ACCESS & LOCATION - SERVICES)	15000	1500	
8738	8738 PERFORATING & WIRELINE - SERVICES							2 2	13636	41363	
	8742 TRUCKING								89620	8962	
8743 WELLHEAD - SERVICES								52727	5272 1000		
8772 ENVIRONMENTAL MITIGATION								10000 15000	1500		
	8774 GENERAL LABOR 8787 FRAC WATER - SERVICES									46818	4681
	PACKERS & PLUGS								-	42350	4235
8868	RENTAL EQUIPMENT (DO							() 1	68300	16830
	RENTAL EQUIPMENT (SUI								- 1	80399	8039
	RENTAL EQUIPMENT (TAN									10000	1000
8875 ACCESS & LOCATION - MATERIALS							(0	10000	1000	

		.=	
8879 RUBBER GOODS	0	15000	15000
8910 WATER - MATERIALS	0	732188	732188
8911 FLUID HAULING	0	53460	53460
8917 WELLSITE SUPERVISION	0	96727	96727
Special Services		Spanish to the	
8718 TUBULAR INSPECTION	7900	0	7900
8837 MUD LOGGING	58000	0	58000
8842 LOGGING (OPEN HOLE)	95000	0	95000
	0	35000	35000
8733 LOGGING (CASED HOLE)			179545
8843 FLOWBACK - SERVICES	0	179545	179545
Materials			
Access Location and Cleanup			
8219 SAFETY - MATERIALS	500	0	500
8250 AIR QUALITY MGMT - SERVICES	33400	0	33400
8270 PERMITS, FEES & LICENSES	0	0	0
8295 RIG MOVING RATE	49000	0	49000
	5000	0	5000
	61800	0	61800
ACCESS & LOCATION - SERVICES			
RIG MOBILIZATION/DEMOBILIZATION	75000	0	75000
SURVEY & MAPPING - SERVICES	5000	0	5000
8875 ACCESS & LOCATION - MATERIALS	38938	0	38938
8880 SAFETY - SERVICES	14600	0	14600
8899 TITLE OPINION-ABSTRACT	50000	0	50000
8934 ROW & SURFACE USE PAYMENTS NON-PERPETUAL	12500	0	12500
Contract Supervision/Contract Professional Services etc.	12000	AL 11/2 ()	12000
8310 8410 Offset Well Intangible			
Offset Well Intangible			
Total Intangible Costs	3242854	6386694	9629548
Well Connect		-	P. Hilliam
8211 FITTINGS/PIPES/ETC-NON PROCESS RELATED	0	125000	125000
8242 ELECTRICAL/AUTOMATION MATERIALS	0	68000	68000
8272 ELECTRICAL/AUTOMATION LABOR	0	40000	40000
	0	5000	5000
8274 HEAT TRACE LABOR			9000
8277 HEAT TRACE MATERIALS	0	9000	
8279 TELEMETRY RADIO/FIBER MATERIALS	0	600	600
8312 TANK BATTERY INSTALL AND CONSTRUCTION	. 0	106500	106500
8396 TELEMETRY RADIO/FIBER LABOR	0	400	400
8397 CONTAINMENT AND LINERS	0	15000	15000
8473 ENGINEERING SERVICES	0	4000	4000
8730 ACCESS & LOCATION - SERVICES	0	70000	70000
8742 TRUCKING	0	5000	5000
8791 SURVEY & MAPPING - SERVICES	0	2300	2300
0/31 SURVET & MAFFING - SERVICES		2000	2000
		33000	32000
8828 MEASUREMENT EQUIPMENT	0	32000	
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT	0	250000	250000
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL	0 0	250000 6200	250000 6200
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS	0	250000 6200 60000	250000 6200 60000
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL	0 0	250000 6200	250000 6200 60000
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE	0 0	250000 6200 60000 1000	250000 6200 60000 1000
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE Total Well Connect Costs	0 0 0 0 0	250000 6200 60000 1000 800000	250000 6200 60000 1000 800000
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE Total Well Connect Costs Total Cost	0 0 0	250000 6200 60000 1000	250000 6200 60000 1000 800000
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE Total Well Connect Costs Total Cost Working Interest	0 0 0 0 0	250000 6200 60000 1000 800000 7426694	250000 6200 60000 1000 800000 11366448
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE Total Well Connect Costs Total Cost Working Interest Working Interest Owner	0 0 0 0 0 0 0 3939754	250000 6200 60000 1000 800000 7426694 Decimal	250000 6200 60000 1000 800000 11366448 Cost Share
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE Total Well Connect Costs Total Cost Working Interest Working Interest Owner WPX ENERGY PERMIAN, LLC	0 0 0 0 0 0 0 3939754	250000 6200 60000 1000 800000 7426694 Decimal 0.66280000	250000 6200 60000 1000 800000 11366448 Cost Share 7533682
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE Total Well Connect Costs Total Cost Working Interest Working Interest Owner WPX ENERGY PERMIAN, LLC OTHER	0 0 0 0 0 0 3939754	250000 6200 60000 1000 800000 7426694 Decimal 0.66280000 0.33720000	250000 6200 60000 1000 800000 11366448 Cost Share 7533682 3832766
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE Total Well Connect Costs Total Cost Working Interest Working Interest Owner WPX ENERGY PERMIAN, LLC	0 0 0 0 0 0 3939754	250000 6200 60000 1000 800000 7426694 Decimal 0.66280000	250000 6200 60000 1000 800000 11366448 Cost Share 7533682 3832766
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE Total Well Connect Costs Total Cost Working Interest Working Interest Owner WPX ENERGY PERMIAN, LLC OTHER Totals	0 0 0 0 0 0 3939754	250000 6200 60000 1000 800000 7426694 Decimal 0.66280000 0.33720000	250000 6200 60000 1000 800000 11366448 Cost Share 7533682 3832766
8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE Total Well Connect Costs Total Cost Working Interest Working Interest Owner WPX ENERGY PERMIAN, LLC OTHER Totals Approvers	0 0 0 0 0 0 3939754	250000 6200 60000 1000 800000 7426694 Decimal 0.66280000 0.33720000	250000 6200 60000 1000 800000 11366448 Cost Share 7533682 3832766
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8828 MEASUREMENT EQUIPMENT 8856 PRODUCTION EQUIPMENT 8877 ROW & SURFACE USE PAYMENTS PERPETUAL 8893 PRODUCTION STORAGE TANKS 8967 PRODUCTION EQUIPMENT - NON CONTROLLABLE Total Well Connect Costs Total Cost Working Interest Working Interest Owner WPX ENERGY PERMIAN, LLC OTHER Totals Approvers Date: 08/28/2018 Prepared By: Cassie Staves Date: 12/18/2018 Approved By: William Westler	0 0 0 0 0 0 3939754	250000 6200 60000 1000 800000 7426694 Decimal 0.66280000 0.33720000	250000 6200 60000 1000 800000 11366448 Cost Share 7533682 3832766



January 31, 2020

Via Certified Mail, Return Receipt Requested

Interest Owners

Re:

Collie 35-34-22-27 Fee #401H

SHL: 1,319' FSL & 330' FWL, or at a legal location Unit A of Section 35 BHL: 1,746' FNL & 50' FWL, or at a legal location in Unit E of Section 34 Township 23 South, Range 27 East

Eddy County, New Mexico

Dear Sir or Madam,

WPX Energy Permian, LLC ("WPX"), hereby proposes the drilling of a horizontal well to a depth to test the Wolfcamp formation at a total measured depth of approximately 20,021', approximate total vertical depth of 9,975', and a horizontal spacing unit consisting of the N/2 of Sections 34 and 35, Township 22 South, Range 27 East being 640 acres, more or less. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$11,366,448, being the total estimated cost to drill and complete said well. You may own an interest in the horizontal spacing unit, although further title verification could be required.

WPX is proposing to drill this well under the terms of a modified 1989 A.A.P.L Form 610 Model Form Operating Agreement, covering the N/2 of Sections 34 and 35, Township 22 South, Range 27 East, Eddy County, New Mexico (the "JOA"). It has the following general terms:

- 100%/300% Non-consenting penalty
- \$8,000/\$800 Drilling and Producing Rate
- WPX named as Operator

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at aaron.young@wpxenergy.com, and WPX will provide the completed JOA for your review.

If you do not wish to participate under the JOA, WPX would like to acquire an Oil & Gas Lease on your minerals for the following general terms:

- 3 year primary term
- Delivering a 75% RI, proportionately reduced
- \$4,000 per net acre bonus consideration

Should you be interested in leasing, please contact me at 539-573-2878 or by email at brennan.west@wpxenergy.com. This Oil & Gas Lease offer is subject to verification of title.

Should you have any questions, please do not hesitate to contact me at 539.573-2878

Sincerely,

WPX Energy Permian, LLC

Brennan West Staff Landman

Enclosures

	I/We hereby elect to participate in the Collie 35-34-22-27 Fee #401H
·	I/We hereby elect <u>not</u> to participate in the Collie 35-34-22-27 Fee #401H
<u> </u>	I/We hereby elect to lease our minerals to WPX at the terms herein proposed. Please contact Brennan West at 539-573-2878 or by email at brennan.west@wpxenergy.com.
at	
Compan	y / Individual:
By:	
Name: _	
Title: _	
Date	

Exhibit "A"
Interest Owners

Flora Jeannette Fischer Verhines PO Box 312 Carlsbad, New Mexico 88221-0312

John Francis Fischer 5939 Hidden Mist San Antonio, Texas 78250

		3035-WPX ENERGY	PERMIAI	N. LL	C AFE #	(WT48	3555-624	185290)), Cor	nplete	9	No.
		COLLIE 35-34-22-27 FEE 40			Well#: 62	Well#: 62485290			Field: PHANTOM			
Location	on: 36-	22S-27E			County:	EDDY			State:			
	34-229				SHL: -36							
		OLFCAMP XY			Total De				Days:			
		e: 07/01/2018 P1120430-2018 PERMIAN (DERATE	D	Aries ID:		elopmen	nt Desc: Pad Name:				
D&C (I IIZUTOUTZU IO FERIVIIAIN		ر.	VIIES ID:	1 1101141	NLDK	ľ	r au INa	anie.		2
		PX ENERGY PERMIAN LLC		ual	Asset Gr	oup: PE	ERMIAN		Proj Ma	anage	r: Knopr	, Bryan
AFE	Cos	sts to drill, complete, and equ		e later								
Desc	: Wo	Ifcamp D formation.										
		Tangible										
	ar Goo		F	0:	10/4	Oneda	0	(C/E-T			OOMB	TOTAL
DRL 8739		Line Item CASING/LINER (PROD)	Feet	Size	Wt.	Grade	Conn	\$/FT	DR	7500	COMP	TOTAL 0 147500
8810		CASING/LINER (FROD)								3500		0 183500
8820		CASING (INT2)								10100		0 240100
8889		CASING (SURF)								3800	Contraction of the Contraction o	0 13800
	Equipr						Treat Little					ETENED E
8855		LINER HANGER & TOE SLE	EVE						75000		0	75000
8918		WELLHEAD - MATERIALS				4:3-1300000000000000000000000000000000000		3	37000		0	37000
		ARTIFICIAL LIFT - MATERIA	ALS				- High reserve		0		50000	150000
		TUBING & ACCESSORIES WELLHEAD - MATERIALS							0		55000 35000	55000 35000
		Offset Well Tangible	No. of Contrast	No.					0	و الدرد ا	33000	35000
		Tangible										
		le Costs						69	96900	2	40000	936900
8300	8400	Intangible										
	g Costs					63.W7			MAN			
		Line Item						C. C.	DRILL	(COMP	TOTAL
8212		FUEL EXPENSES							69200		0	169200
8298 8732		MISCELLANEOUS - MATER BITS	KIALS						16200		0	16200
8734	-	CASING CREWS & TOOLS							3016 47300		0	63016 47300
8742		TRUCKING			- Organization				16100		0	116100
8743		WELLHEAD - SERVICES							17900		0	17900
8757		DIRECTIONAL EQUIPMENT - SERVICES						31000		0	261000	
8758		DRILL FLUIDS & CHEMICA			.S				38100		0	168100
8760		RIG DAYWORK						68	34100		0	684100
8774		GENERAL LABOR						54700		0	54700	
8781		CENTRALIZERS & FLOAT EQUIP (SURF) (INT1) (INT2) (PROD)						18100		0	18100	
8783 8803	-	FLUID & CUTTINGS DISPOSAL					12	20100		0	120100	
8823		MAN CAMP LIVING FACILITIES & SANI	TATION						5000 71100		0	5000 71100
8862	-	CONDUCTOR/RAT HOLE -		S					23100		0	23100
8868		RENTAL EQUIPMENT (DO)							72100		0	72100
8869		RENTAL EQUIPMENT (SUF							30100		0	180100
8885		SOLIDS CONTROL - MATE	RIALS						18900		0	18900
8910		WATER - MATERIALS							4500		0	4500
8911		FLUID HAULING							20000		0	120000
8917 8989		WELLSITE SUPERVISION DRILL FLUIDS & CHEMICA	LC CEDY	//050				4 45	49500		0	149500
8994		SOLIDS CONTROL - SERV		VICES	•				29400 12200		0	29400 112200
Ceme	ntina	POLIBO GONTROE GERV	IOLO	1111		100			12200		U	112200
8400		CEMENT (SURF) - MATERI	ALS			Maria de la companya del companya de la companya del companya de la companya de l	3-9-20-	Τ.	13500		0	13500
8401	PARTICULAR II	CEMENT (PROD) - MATER	IALS						22000		0	22000
8811		CEMENT (INT1) - MATERIA						1 2	22000		0	22000
8821		CEMENT (INT2) - MATERIA							40000		0	40000
8857		CEMENT (PROD) - SERVICE							25000		0	25000
8891 8938		CEMENT (SURF) - SERVIC CEMENT (INT2) - SERVICE			Sentitus — — — — — — — — — — — — — — — — — — —				15000		0	15000
8949	-	CEMENT (INT2) - SERVICE							27000 18000		0	27000
8987		CEMENT (PLUG) - MATERI							25000		0	18000 25000
8988		CEMENT (PLUG) - SERVIC							7000		0	7000
Part Area Continues of		reatment							. 550			7000
	8212	FUEL EXPENSES							0	3	67500	367500
		STIMULATION - MATERIAL							0		42078	1642078
		FRAC WATER - MATERIAL							0		32188	732188
		STIMULATION - SERVICES COIL TUBING - SERVICES				mescure			0		58158	1358158
		ACCESS & LOCATION - SE							0		21000 15000	221000 15000
		PERFORATING & WIRELIN		ICES					0		13636	413636
		TRUCKING	0_1(V	.0_0					0		89620	89620
		WELLHEAD - SERVICES	24-20						0		52727	52727
	8772	ENVIRONMENTAL MITIGA	TION						0		10000	10000
		GENERAL LABOR							0		15000	15000
		FRAC WATER - SERVICES	3						0		46818	46818
		PACKERS & PLUGS							0		42350	42350
		RENTAL EQUIPMENT (DO)	The second production of the second production				0		68300	168300
		RENTAL EQUIPMENT (SUI RENTAL EQUIPMENT (TAI							0		80399	80399
		ACCESS & LOCATION - MA		3				-	0		10000	10000 10000
	0010		A I ERIALS				115.05.0				10000	10000

		RUBBER GOODS	0	15000	15000
89	910	WATER - MATERIALS	0	732188	732188
88	911	FLUID HAULING	0	53460	53460
89	917	WELLSITE SUPERVISION	0	96727	96727
Special	Servi	ces			
8718		TUBULAR INSPECTION	7900	0	7900
8837		MUD LOGGING	58000	0	58000
8842		LOGGING (OPEN HOLE)	95000	0	95000
		LOGGING (CASED HOLE)	95000	35000	35000
		FLOWBACK - SERVICES	0	179545	179545
		FLOWBACK - SERVICES	U	179545	179040
Material	Name and Address of the Owner,				
		ion and Cleanup			
8219		SAFETY - MATERIALS	500	0	500
8250		AIR QUALITY MGMT - SERVICES	33400	0	33400
8270		PERMITS, FEES & LICENSES	0	0	0
8295		RIG MOVING RATE	49000	0	49000
8715		ARCH	5000	0	5000
8730		ACCESS & LOCATION - SERVICES	61800	0	61800
8740		RIG MOBILIZATION/DEMOBILIZATION	75000	0	75000
8791		SURVEY & MAPPING - SERVICES	5000	0	5000
8875		ACCESS & LOCATION - MATERIALS	38938	0	38938
8880		SAFETY - SERVICES		0	
			14600		14600
8899		TITLE OPINION-ABSTRACT	50000	0	50000
8934		ROW & SURFACE USE PAYMENTS NON-PERPETUAL	12500	0	12500
		ervision/Contract Professional Services etc.			
		Offset Well Intangible			
Offset V	Well In	ntangible	The sale of the sale		
Total In	tangil	ole Costs	3242854	6386694	9629548
Well Co					30203,0
THE PROPERTY OF THE PARTY OF TH		FITTINGS/PIPES/ETC-NON PROCESS RELATED	0	125000	125000
		ELECTRICAL/AUTOMATION MATERIALS		The second secon	The state of the s
			0	68000	68000
		ELECTRICAL/AUTOMATION LABOR	0	40000	40000
		HEAT TRACE LABOR	0	5000	5000
122		HEAT TRACE MATERIALS	0	9000	9000
		TELEMETRY RADIO/FIBER MATERIALS	0	600	600
		TANK BATTERY INSTALL AND CONSTRUCTION	0	106500	106500
		TELEMETRY RADIO/FIBER LABOR	0	400	400
8	3397	CONTAINMENT AND LINERS	0	15000	15000
8	3473	ENGINEERING SERVICES	. 0	4000	4000
8	3730	ACCESS & LOCATION - SERVICES	0	70000	70000
		TRUCKING	0	100,000,000,000,000	5000
		SURVEY & MAPPING - SERVICES	0		
		MEASUREMENT EQUIPMENT			
		PRODUCTION EQUIPMENT	0		
			0		250000
		ROW & SURFACE USE PAYMENTS PERPETUAL	0		6200
		PRODUCTION STORAGE TANKS	0		60000
		PRODUCTION EQUIPMENT - NON CONTROLLABLE	0		
CONTRACTOR AND ADDRESS OF THE PARTY OF THE P		onnect Costs	0	800000	800000
Total C	ost		3939754	7426694	11366448
Working	g Inte	rest			
		rest Owner		Decimal	Cost Share
		GY PERMIAN, LLC		0.66280000	
OTHER			material and a second		
Totals	·			0.33720000	
The second representation of the second	0.50			1.00000000	11366448
Approv					
Date: 0					
Date: 1					
Date: 1	2/19/	2018 Approved By: Matthew Hinson			
Dete		Dorton Array A			
Date:		Partners Approval:			
Fetimot	ted or	sets only - Each participating Owner to now propertionate above of A-t	ial Mall Oat		
Estimat	ted co	sts only - Each participating Owner to pay proportionate share of Act	ual Well Costs	STANDAY DEL	



January 31, 2020

Via Certified Mail, Return Receipt Requested

To: Interest Owners

Re: Collie 35-34-22-27 Fee #402H

SHL: 1,319' FNL & 360' FEL, or at a legal location Unit A of Section 35 BHL: 330' FNL & 50' FWL, or at a legal location in Unit D of Section 34

Township 22 South, Range 27 East

Eddy County, New Mexico

Dear Sir or Madam,

WPX Energy Permian, LLC ("WPX"), hereby proposes the drilling of a horizontal well to a depth to test the Wolfcamp formation at an approximate total vertical depth of 9,232' and a total measured depth of 19,132', and a horizontal spacing unit consisting of the N/2 of Sections 34 and 35, Township 22 South, Range 27 East being 640 acres, more or less. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$10,090,782, being the total estimated cost to drill and complete said well. You may own an interest in the horizontal spacing unit, although further title verification could be required.

WPX is proposing to drill this well under the terms of a modified 1989 A.A.P.L Form 610 Model Form Operating Agreement, covering the N/2 of Sections 34 and 35, Township 22 South, Range 27 East, Eddy County, New Mexico (the "JOA"). It has the following general terms:

- 100%/300% Non-consenting penalty
- \$8,000/\$800 Drilling and Producing Rate
- WPX named as Operator

If you wish to participate in the operation, please indicate in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFE to my attention at the letterhead address or by email to brennan.west@wpxenergy.com and WPX will provide a completed JOA for your review.

If you do not wish to participate under the JOA, WPX would like to acquire an Oil & Gas Lease on your minerals for the following general terms:

- 3 year primary term
- Delivering a 75% RI, proportionately reduced
- \$4,000 per net acre bonus consideration

Should you be interested in leasing, please contact me at 539-573-2878 or by email at brennan.west@wpxenergy.com. This Oil & Gas Lease offer is subject to verification of title.

Date:

Should you have any questions, please do not hesitate to contact me at 539.573.2878.

Sincerely, WPX Energy Permian, LLC Brennan West Staff Landman Enclosures I/We hereby elect to participate in the Collie 35-34-22-27 Fee #402H I/We hereby elect <u>not</u> to participate in the Collie 35-34-22-27 Fee #402H I/We hereby elect to lease our minerals to WPX at the terms herein proposed. Please contact Brennan West at 539-573-2878 or by email at brennan.west@wpxenergy.com. Company / Individual: By:

Exhibit "A" Interest Owners

Flora Jeannette Fischer Verhines PO Box 312 Carlsbad, New Mexico 88221-0312

John Francis Fischer 5939 Hidden Mist San Antonio, Texas 78250

Kenneth Eugene Fischer 2423 Garden Avenue Waverly, Texas 50677

Loretta Irene F Sughrue PO Box 314 New Mexico, Texas 76934

Edward A. Fischer 1009 East Wood Avenue Carlsbad, Texas 75757

Vivian Gerladine Burrhus 105 Williamsburg Lane Bullard, Texas 75757

Lillie Mae Dickey PO Box 93427 Albuquerque, New Mexico 87199

New Mexico Department Of Transportation PO Box 1149 Santa Fe, New Mexico 87504

Otis Farmers Gin Company 1701 Mountain Shadow Drive Carlsbad, New Mexico 88220

BNSF Railway Company 2500 Lou Menk Drive Fort Worth, Texas 76131 Skeen Farms & Ranches, LLC PO Box 696 Loving, Texas 88256

Linda Fischer 18038 Bayou Mead Trail Humble, Texas 77346

David A Carrick and Pamela K. Chandler 1929 Oak Avenue Boulder, Colorado 80304

Michael Mintz
Ear, Nose and Throat
3344 Ocean Drive
Corpus Christie, Texas 78411

Joshua T. Estes, Heir of Carolyn G. Taylor 61 Slow Duck Road Artesia, New Mexico 88210

John W. Taylor 4031 Harmon Lane Carlsbad, New Mexico 88220

Christine Day 1312 West 14th Street, Apartment 9A Clovis, New Mexico 88101

Christine Day 238 Sandia Drive Clovis, New Mexico 88101

Marie E Dillon 213 Adams Street NE Albuquerque, New Mexico 87108

The County of Eddy 101 West Greene, Suite 110 Carlsbad, New Mexico 88220

Heirs of Carolyn Gaye Taylor 4031 Harmon Lane Carlsbad, New Mexico 88220

Discover Exploration 410 North Main Midland, Texas 79701

DSD Energy Resources LLC PO Box 229 Fort Worth, Texas 76101

Charlote Barnett, Daughter Of Mary Christine Day 205 East Ruth Avenue Phoenix, Arizona 85020

William M Allen, deceased, Son of Mary Christine Day 817 Ann Arbor Avenue Ventura, California 93004

Marie E. Dillon, Deceased 213 Adams Street NE Albuquerque, New Mexico 87108

Liliana Carmen Dillon, Relative Of Marie E. Dillon 1602 Bosque Vista Loop NW Los Lunas, New Mexico 87031

Charles R Dickey JR, son of Llie Mae Dickey 9210 Signal Avenue NE Albuquerque, New Mexico 87122

William Frederick Veal 19110 El Cerrito Way Aromas, California 95004 Enerstar Resources O&G LLC PO Box 606 Carlsbad, New Mexico 88221

Alpha Permian Resources LLC PO Box 10701 Midland, Texas 79702

Matthew A. Taylor, heir of Carolyn G. Taylor 1005 North Mann Avenue Artesia, New Mexico 88220

Valda J. Davis, Daughter of Mary Christine Day 9007 Lynnhaven Avenue Lubbock, Texas 79423

William D. Allen, grandson of Mary Christine Day 817 Ann Arbor Avenue Ventura, California 93004

David Larsen Dillon, relative of Marie E. Dillon 1602 Bosque Vista Loop NW Los Lunas, New Mexico 87031

Lillie Mae Dickey, Deceased 2005 PO Box 93427 Albuquerque, New Mexico 87199

Norman Francis Fee C/O Tuscany 9000 East San Victor Drive Scottsdale, Arizona 85258

Cynthia Linn Glowacki 56 Buckskin Drive Carbondale, Colorado 81623

Charlotte Bingman, Daughter Of Enea Grandi 2708 Tuttle Road Walnut Cove, North Carolina 27052

Enea Grandi Jr Deceased 2001 Son of Enea, Daughter Darla Grandi 255 Ivory Road SE

Estate of Mary Ann Fischer Ballard Frank, believed heir of Mary 188 Black River Village Road Loving, New Mexico 88256

James E. Fischer, Potential Heir Of Edward A. Fischer 1442 East Harmony Avenue Mesa, Arizona 85204

Terry Lee Fischer, potential heir Of Edward A. Fischer 4324 East Rosedale Street Fort Worth, Texas 76105

Pamela Boissonneault 729 Thomas Drive Sun Prairie, Wisconsin 53590

The Estate of BB Armstrong, heir of Clara 2608 North Washington Avenue Roswell, New Mexico 88201

Jim Stokes, Heir of Clara Gayle Helen Armstron 2732 Albany Drive McKinney, Texas 75070

Lauri Stokes, Heir of Clara Gayle Helen Armstrong 2716 North Pennsylvania Ave, Apt 38 Roswell, New Mexico 88201 Harold Grandi, Deceased, son of Enea, widow, Betty Grandi 1309 West Thomas Street Carlsbad, New Mexico 88220

Walter Craft Fertilizer & Chemical Co 1216 Cedar Drive Carlsbad, New Mexico 88220

Terry Sue Fischer, potential heir of Edward A. Fischer 3407 Daniel Drive Arlington, Texas 76014

Brenda Sue Fischer Zentz, Potential heir of Edward A. Fischer 451 Bridle Drive Woodland Park, Colorado 80863

Cheryl J. Fischer, potential heir of Edward A. Fischer 1442 East Harmony Avenue Mesa, Arizona 85204

Patricia McGraw PO Box 254 Emigrant, Montana 59027

Len Stokes, Heir of Clara Gayle Helen Armstrong 103 Coggins Court Alto, New Mexico 88312

Brian Stokes, Heir of Clara Gayle Helen Armstron 11 Berrendo Meadows Circle Roswell, New Mexico 88201

Fort Worth Mineral Company, Clara Gayle Helen Armstron 500 Main Street Fort Worth, Texas 76102

James F. Wagner III, Heir of Clara Gayle Helen Armstron 10608 Rancho Viejo Way Crowley, Texas 76036

Randall L. Wagner, heir of Clara Gayle Helen Armstrong 1103 Kachina Drive Roswell, New Mexico 88201

Allan K. Richardson II Heir of Clara Gayle Helen Armstrong 12512 Royal Crest NE Albuquerque, New Mexico 87111

Jan Armstrong, Heir of Clara Gayle Helen Armstrong 6808 Can Cun Lane El Paso, Texas 79912

R&R Royalty, Ltd. 500 North Shoreline, Suite 322 Corpus Christi, Texas 78401

Holly Chadwick 2035 Oakridge Parkway S Terre Haute, Indiana 47802-7821

Michael O'Conner P.O. Box 411 Marfa, Texas 79843

Debora Dykes Kelly Heir of Marion J. Purdy 24 Tumbledown Lane Aspen, Colorado 81611

Denise Dykes Ponder, Heir at Law To the Estate of Joan Purdy, Deceased 225 East Sesame Street Karnack, Texas 75661-1819

Martin James Dykes, Heir at Law To the Estate of Joan Purdy, Deceased 509 Turtle Creek Drive Shreveport, Louisiana 7115-2509 Jack C. Wagner, Heir of Clara Gayle Helen Armstrong 5529 Portland Avenue, South Minneapolis, Minnesota 55417

Lost Creek Royalties, LP, Heir of Clara Gayle Helen Armstrong 1103 Kachina Drive Roswell, New Mexico 88201

Dick Armstrong, Heir of Clara Gayle Helen Armstrong 9324 San Rafael Avenue NE Albuquerque, New Mexico 87109

Anadarko E&P Onshore LLC PO Box 1330 Houston, Texas 77251

Richard L. Westlake Et Ux 8742 Auburn Mane Drive Tomball, Texas 77375-7202

Marisa Ann Holguin Udovich 4726 East Verbena Drive Phoenix, Arizona 85044-4974

NimTex Energy, LLC PO Box 999 Farwell, Texas 79325

Trent DeHoyas Tumbler 1701 River Run, Suite 306 Fort Worth, Texas 76107

Free Ride, LLC PO Box 429 Roswell, New Mexico 88202

Christopher Edward Dykes, Heir of Marion J. Purdy 2819 Foster Lane Apartment F254 Austin, Texas 77042-8757

Elva E. Holguin, A Single Woman Dealing In her sole & separate property 8649 South 51st Street, Unit 1 Phoenix, Arizona 85044-7737

Gerald Holguin 1904 Blue Quail Court Carlsbad, New Mexico 88220-4184

Jerome Holguin 319 South 3rd Street Artesia, New Mexico 88210-2413

Kirtley Harris Heir Of Elizabeth P. Hitson 3503 Broameade Drive Houston, Texas 77025

Marion Jewett Purdy, Deceased, Linda Whitman, Heir of Marion J Purdy 581 Stoneridge Drive San Luis Obispo, California 93401

William S. Schumpert, Believed Heir of Marion J. Purdy 606 SE 36th Street Cape Coral, Florida 33904

Lynda Coursey PO Box 411 Pyote, Texas 79843

Roadrunner Oil and Gas LLC PO Box 10415 Fort Worth, Texas 76185 Tipton Family Partnership 117 Tankersley Circle Georgetown, Texas 78628

Southwest Petroleum Land Services LLC 1901 West 4th Street Roswell, New Mexico 88201

Elizabeth P. Hitson, Deceased, Kat Harris, Heir of Elizabeth P. Hitson 3800 Tanglewilde Street, Apt 10 Houston, Texas 77063

Bill C. Cotner Family Properties, LTD PO Box 2236 Midland, Texas 79702-2236

Marion Jewett Purdy, Deceased, Linda Whitman, heir of Marion J Purdy 1414 Morro Street San Luis Obispo, California 93401

Mary Nell Brown 3409 Fairlane Avenue Odessa, Texas 79762

Discover Exploration 410 North Main Midland, Texas 79701

Enerstar Resources O&G LLC PO Box 606 Carlsbad, New Mexico 88221 AFE Number: AFE Name: API Number:

191750

COLLIE 35-34-22-27 FEE 402H



Authorization for Expenditure

AFE Type: NEW DRILL OP - CAP

Project Manager: M Hinson

Cost Center Number: 62490308

Supplement Number:

AFE Description: Approved By: COLLIE 35-34-22 FEE 402H-D: Costs to drill, complete, and equip a 2 mile lateral well targeting the

Cost Center Name: COLLIE 35-34-22-27 FEE 402H Supplement Desc.:

Wolfcamp XY formation with a pilot to the Wolfcamp D formation.

Area: Permian State: NM

County: **EDDY**

T22S, R27E Section 35

Field:

TVD:

TMD:

Account Number	Account Description	Gross AFE	Gross Supplement	Gross AFE Total
0650.8166	ldc Gross.Dyed Diesel	110,118	0	110,118
0650.8167	Idc Gross.Dyed Diesel Mud Tanks	68,979	0	68,979
0650.8219	ldc Gross.Safety Materials	686	0	686
0650.8270	Idc Gross.Permits, Fees & Licenses	2,700	0	2,700
0650.8295	Idc Gross.Rig Moving Rate	57,780	0	57,780
0650.8298	Idc Gross.Miscellaneous Materials	6,904	0	6,904
0650.8400	Idc Gross.Cement (Surf) Materials	1,927	0	1,927
0650.8401	ldc Gross.Cement (Prod) Materials	29,493	0	29,493
0650.8718	Idc Gross.Tubular Inspection	21,523	0	21,523
0650.8730	Idc Gross.Access & Location Services	62,500	0	62,500
0650.8732	ldc Gross.Bits	82,400	0	82,400
0650.8734	Idc Gross.Casing Crews & Tools	98,925	0	98,925
0650.8740	Idc Gross.Rig Mobilization/Demobilization	112,500	0	112,500
0650.8742	Idc Gross.Trucking	28,880	0	28,880
0650.8743	ldc Gross.Wellhead Services	47,472	0	47,472
0650.8757	Idc Gross.Directional Equipment Services	231,119	0	231,119
0650.8758	Idc Gross.Drill Fluids & Chemicals Materials	129,090	0	129,090
0650.8760	ldc Gross.Rig Daywork	581,134	0	581,134
0650.8774	ldc Gross.General Labor	105,459	0	105,459
0650.8781	Idc Gross.Centralizers & Float Equip (Surf) (Int1) (Int2) (Prod)	13,986	0	13,986
0650.8783	ldc Gross.Fluid & Cuttings Disposal	96,651	0	96,651
0650.8791	Idc Gross.Survey & Mapping Services	5,000	0	5,000
0650.8811	ldc Gross.Cement (Int1) Materials	9,339	0	9,339
0650.8821	Idc Gross.Cement (Int2) Materials	18,830	0	18,830
0650.8823	Idc Gross.Living Facilities & Sanitation	39,722	0	39,722
0650.8837	Idc Gross.Mud Logging	40,924	0	40,924
0650.8857	Idc Gross.Cement (Prod) Services	27,825	0	27,825
0650.8862	ldc Gross,Conductor/Rat Hole Services	26,888	. 0	26,888
0650.8868	ldc Gross.Rental Equipment (Downhole)	66,669	0	66,669
0650.8869	ldc Gross.Rental Equipment (Surface)	207,036	0	207,036
0650.8875	Idc Gross.Access & Location Materials	12,500	0	12,500
0650.8877	Idc Gross.Row & Surface Use Payments	12,500	0	12,500
0650.8880	Idc Gross.Safety Services	6,714	0	6,714

AFE Number: AFE Name: API Number:

<u>191750</u> COLLIE 35-34-22-27 FEE 402H



Authorization for Expenditure

Account Number	Account Description		Gross AFE	Gross Supplement	Gross AFE Total
0650.8885	Idc Gross.Solids Control Materials		10,562	0	10,562
0650.8891	ldc Gross.Cement (Surf) Services		5,835	0	5,835
0650.8899	ldc Gross.Title Opinion Abstract		25,000	0	25,000
0650.8911	Idc Gross.Fluid Hauling		122,594	0	122,594
0650.8917	Idc Gross.Wellsite Supervision		126,221	0	126,221
0650.8938	Idc Gross.Cement (Int2) Services		21,816	0	21,816
0650.8949	Idc Gross.Cement (Int1) Services		9,871	0	9,871
0650.8989	Idc Gross.Drill Fluids & Chemicals Services		61,952	0	61,952
0650.8994	Idc Gross.Solids Control Services		119,360	0	119,360
		0650 Total	2,867,384	0	2,867,384
0652.8739	Tdc Gross.Casing/Liner (Prod)		141,895	0	141,895
0652.8810	Tdc Gross.Casing (Int1)		61,382	0	61,382
0652.8820	Tdc Gross.Casing (Int2)		252,394	0	252,394
0652.8855	Tdc Gross.Liner Hanger & Toe Sleeve		57,000	0	57,000
0652.8889	Tdc Gross.Casing (Surf)		15,746	0	15,746
0652.8918	Tdc Gross.Wellhead Materials		33,591	0	33,591
	25	0652 Total	562,008	0	562,008
0656.8212	Icc Gross.Fuel Expenses		466,178	0	466,178
0656.8402	Icc Gross.Stimulation Materials		1,046,163	0	1,046,163
0656.8403	Icc Gross.Frac Water Materials		642,857	0	642,857
0656.8708	Icc Gross.Stimulation Services		1,038,209	0	1,038,209
0656.8728	Icc Gross.Coil Tubing Services		214,500	0	214,500
0656.8730	Icc Gross.Access & Location Services	±	15,000	0	15,000
0656.8733	Icc Gross.Logging (Cased Hole)		35,000	0	35,000
0656.8738	Icc Gross.Perforating & Wireline Services		415,556	0	415,556
0656.8742	Icc Gross.Trucking		228,857	0	228,857
0656.8743	Icc Gross.Wellhead Services		78,444	0	78,444
0656.8772	Icc Gross.Environmental Mitigation		10,000	0	10,000
0656.8774	Icc Gross.General Labor		15,000	0	15,000
0656.8787	Icc Gross.Frac Water Services		63,333	0	63,333
0656.8843	Icc Gross.Flowback Services		331,333	0	331,333
0656.8846	Icc Gross.Packers & Plugs		28,900	0	28,900
0656.8868	Icc Gross.Rental Equipment (Downhole)		124,800	0	124,800
0656.8869	Icc Gross.Rental Equipment (Surface)		80,141	0	80,141
0656.8870	Icc Gross.Rental Equipment (Tanks)		10,000	0	10,000
0656.8875	Icc Gross.Access & Location Materials		10,000	0	10,000
0656.8879	Icc Gross.Rubber Goods		15,000	0	15,000
0656.8910	Icc Gross.Water Materials		642,857	0	642,857
0656.8911	Icc Gross.Fluid Hauling		51,840	0	51,840
0656.8917	Icc Gross.Wellsite Supervision	*	57,422	0	57,422
		0656 Total	5,621,390	0	5,621,390

AFE Number: AFE Name: API Number:

191750 COLLIE 35-34-22-27 FEE 402H



Authorization for Expenditure

Account Number	Account Description		Gross AFE	Gross Supplement	Gross AFE Total
0658.8716	Tcc Gross.Artificial Lift Materials		150,000	0	150,000
0658.8902	Tcc Gross. Tubing & Accessories		55,000	0	55,000
0658.8918	Tcc Gross.Wellhead Materials		35,000	0	35,000
		0658 Total	240,000	0	240,000
0663.8211	Post Wh Gross.Fittings/Pipes/Etc Non Process Related	d	125,000	0	125,000
0663.8274	Post Wh Gross.Heat Trace Labor		5,000	0	5,000
0663.8277	Post Wh Gross. Heat Trace Materials		9,000	0	9,000
0663.8279	Post Wh Gross.Telemetry Radio/Fiber Materials		68,600	0	68,600
0663.8312	Post Wh Gross.Tank Battery Install And Construction		106,500	0	106,500
0663.8396	Post Wh Gross.Telemetry Radio/Fiber Labor		40,400	0	40,400
0663.8397	Post Wh Gross.Containment And Liners		15,000	0	15,000
0663.8473	Post Wh Gross.Engineering Services		4,000	0	4,000
0663.8730	Post Wh Gross.Access & Location Services		70,000	0	70,000
0663.8742	Post Wh Gross.Trucking		5,000	0	5,000
0663.8791	Post Wh Gross.Survey & Mapping Services		2,300	0	2,300
0663.8828	Post Wh Gross.Measurement Equipment		32,000	0	32,000
0663.8856	Post Wh Gross.Production Equipment		250,000	0	250,000
0663.8877	Post Wh Gross.Row & Surface Use Payments		6,200	0	6,200
0663.8893	Post Wh Gross.Production Storage Tanks		60,000	0	60,000
0663.8967	Post Wh Gross.Production Equipment Noncontrollable		1,000	0	1,000
	C	663 Total	800,000	0	800,000
	A	FE Totals	10,090,782	0	10,090,782

Partner Approval:	Date:	
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SHARON T. SHAHEEN

Direct: (505) 982-3873

Email: sshaheen@montand.com

www.montand.com

May 24, 2019

CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON THE ATTACHED EXHIBIT A

Re: Application of WPX Energy Permian, LLC for Compulsory Pooling, Eddy County, New Mexico, Oil Conservation Division Case No. 20451

Ladies and Gentlemen:

This will advise that WPX Energy Permian, LLC, has filed an Application in Case No. 20451, on April 2, 2019, with the New Mexico Oil Conservation Division, for an order approving compulsory pooling, as follows:

Case No. 20451: Application of WPX Energy Permian, LLC, for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (Pool Code 98220), underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 34 and 35, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Collie 35-34-22-27 Fee 401H well to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 36 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 34. The completed interval for the proposed well will comply with the setback requirements imposed by the Special Rules for the Purple Sage Wolfcamp Gas Pool. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles southeast of Carlsbad, New Mexico.

REPLY TO:

325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 Exhibit 11

WPX Energy Permian, LLC NMOCD Case No. 21162 April 16, 2020 All Interest Owners on the Attached List May 24, 2019 Page 2

A copy of the Application for hearing is enclosed. You are being notified in your capacity as one who may have an interest that WPX seeks to pool.

This Application will be set for hearing before a Division Examiner on the June 13, 2019 docket, which begins at 8:15 a.m., at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement in accordance with Division Rule 19.15.4.13, no later than June 6, 2019.

Sincerely,

Sharon T. Shaheen

Sharon 7 Shaheen

Enclosure

cc: Brennan West

Interested Parties

Page 1 of 5

Interest Owners covering the S/2 of Sections 3 and 2, Township 23 South, Range 27 East

The County of Eddy 101 W. Greene, Ste. 110 Carlsbad, NM 88220

Arroyo Resources, Ltd. 400 West Illinois #1070 Midland, TX 79701

Interest Owners

covering the N/2 of Sections 34 and 35, Township 22 South, Range 27 East

McCombs Energy, LLCEnerstar Resources O&G, LLCDiscovery Exploration55 E. Mulberry Ave., Suite 403406 N. Guadalupe, Suite B410 N. Main St.San Antonio, TX 78212Carlsbad, NM 88200Midland, TX 79701

Alpha Permian Resources, LLC MO Oil, LLC Marathon Oil Permian, LLC PO Box 10701 PO Box 429 5555 San Felipe Street Midland, TX 79702 Roswell, NM 88202 Houston, TX 77056

DSD Energy Resources, LLC PO Box 229 Fort Worth, TX 76101

Interest Owners covering the N/2 of Sections 34 and 35, Township 22 South, Range 27 East

Heirs of Carolyn Gaye Taylor

4031 Harmon Lane

Heir of Carolyn G. Taylor

Carlsbad, NM 88220

(Appears Deceased in 2015, obituary was found)

Joshua T. Estes

Heir of Carolyn G. Taylor

61 Slow Duck Rd.

Artesia, NM 88210

Artesia, NM 88210

Artesia, NM 88210

Interested Parties

Page 2 of 5

John W. Taylor Heir of Carolyn G. Taylor 4031 Harmon Lane Carlsbad, NM 88220	Florence Chambers Unlocatable (no results in NM for this name in Accurint)	Christine Day 1312 W. 14 th St., Apt. 9A Clovis, NM 88101
Christine Day, aka Mary Christine Day 238 Sandia Drive Clovis, NM 88101 (Deceased 2009, Heirs per Obituary and Accurint Addresses included herein)	Valda J. Davis, daughter of Mary Christine Day 9007 Lynnhaven Ave. Lubbock, TX 79423	William M. Allen, Son of Mary Christine Day 817 Ann Arbor Ave. Ventura, CA 93004 (Deceased 2018)
Charlotte Barnett, daughter of Mary Christine Day 205 E. Ruth Ave., Apt. 304 Phoenix, AZ 85020 Lillie Mae Dickey PO Box 93427 Albuquerque, NM 87199 (Deceased 2005)	William D. Allen, Grandson of Mary Christine Day 817 Ann Arbor Ave Ventura, CA 93004 Charles R. Dickey, Jr. son of Lillie Mae Dickey 9210 Signal Ave NE Albuquerque, NM 87122	Marie E. Dillon, Deceased 213 Adams St. NE Albuquerque, NM 87108 (Relatives per Accurint included herein) David Larsen Dillon, relative of Marie E. Dillon 1602 Bosque Vista Loop NW Los Lunas, NM 87031
Norman Francis Fee c/o Tuscany 9000 E San Victor Drive Scottsdale, AZ 85258	William Frederick Veal 19110 El Cerrito Way Aromas, CA 95004	Liliana Carmen Dillon, relative of Marie E. Dillon 1602 Bosque Vista Loop NW Los Lunas, NM 87031
Cynthia Linn Glowacki 56 Buckskin Drive Carbondale, CO 81623	NM Dept. of Transportation PO Box 1149 Santa Fe, NM 87504	Otis Farmers Gin Co., Inc. Norma Kelly, daughter of Enea Grandi, last known President of Otis Farmers Gin Co., Inc. 1701 Mountain Shadow Dr. Carlsbad, NM 88220

Interested Parties

Page 3 of 5

Charlotte Bingman, daughter of Enea Grandi, last known President of Otis Farmers Gin Company, Inc. 2708 Tuttle Rd Walnut Cove, NC 27052	Harold Grandi, deceased, son of Enea Grandi, last known President of Otis Farmers Gin Co., Inc. Widow: Betty Grandi 1309 W. Thomas T. Carlsbad, NM 88220	Enea Grandi, Jr., deceased 2001, son of Enea Grandi, last known President of Otis Farmers Gin Co., Inc. Daughter: Darla Grandi Wallace 255 Ivory Rd SE Rio Rancho, NM 87124
BNSF Railway Company 2500 Lou Menk Drive Fort Worth, TX 76131	Carlsbad Irrigation District PO Box 716 Carlsbad, NM 88220	Skeen Farms & Ranches, LLC PO Box 696 Loving, NM 88256
Walter Craft Fertilizer & Chemical Co. 1216 Cedar Dr. Carlsbad, NM 88220	Estate of Mary Ann Fischer Ballard, Frank H. Ballard, believed heir of Mary Ann Fischer Ballard 188 Black River Village Rd Loving, NM 88256	Alice J. Warren, believed heir of Mary Ann Fischer Ballard 7308 60 th St. Lubbock, TX 79407
Dale Ballard, believed heir of Mary Ann Fischer 14 Kelly Rd Carlsbad, NM 88220	Shirley Talbot, believed heir of Mary Ann Fischer Ballard 269 Higby Hole Rd Loving, NM 88256	Ray Allen Ballard, believed heir of Mary Ann Fischer Ballard PO Box 2 Malaga, NM 88263
Lynn Ballard, believed heir of Mary Ann Fischer Ballard 269 Higby Hole Rd Loving, NM 88256	Steve John Fischer, potential heir of Edward A. Fischer 1009 E. Wood Ave Carlsbad, NM 88220	Terry Sue Fischer, potential heir of Edward A. Fischer 3407 Daniel Dr. Arlington, TX 76014
James E. Fischer, potential heir of Edward A. Fischer 1442 E. Harmony Ave Mesa, AZ 85204	Robert Henry Fischer, potential heir of Edward A. Fischer 3407 Daniel Dr Arlington, TX 76014	Brenda Sue Fischer Zentz, potential heir of Edward A. Fischer 451 Bridle Dr Woodland Park, CO 80863

Interested Parties

Page 4 of 5

Terry Lee Fisher, potential heir of Edward A. Fisher 4234 E. Rosedale St Fort Worth, TX 76105	Cheryl J. Fischer, potential heir of Edward A. Fischer 1442 E. Harmony Ave Mesa, AZ 85204	Thomas R. Fischer, potential heir of Edward A. Fischer 1442 E. Harmony Ave Mesa, AZ 85204
William George Fischer PO Box 1001 Mesilla Park, NM 88047	Vivian Geraldine Burrhus 105 Williamsburg Ln Bullard, TX 75757	Loretta Irene F. Sughrue PO Box 314 Carlsbad, NM 76934
Kenneth Eugene Fischer 2423 Garden Ave Waverly, IA 50677	Estate of Rita Carolyn F. Kezar Fred A. Kezar, believed heir to Rita Carolyn F. Kezar PO Box 57 Cloudcroft, NM 88317	John Francis Fischer 5939 Hidden Mist San Antonio, TX 78250
Ronald David Fischer 82-773 Kamakani St Captain Cook, HI 96704	Eddie Lee Fischer, Deceased 2013 – Last known address: 2612 W. Tennessee St, Lot 13 Tallahassee, FL 32304	Thomas Lee Fisher, potential heir of Eddie Lee Fischer 3436 Nixon Rd Holiday, FL 34691
Judy V. Fischer, potential heir of Eddie Lee Fischer 1905 Michigan Ave Panama City, FL 32405	Carole Fischer 18038 Bayou Mead Trl Humble, TX 77346	Linda Fischer 18038 Bayou Mead Trl Humble TX 77346
David A. Carrick & Pamela K. Chandler 1929 Oak Ave Boulder, CO 80304	R&R Royalty, Ltd 500 N. Shoreline, Ste. 322 Corpus Christi, TX 78401	Michael Mintz, as Trustee for the Ear, Nose and Throat Associates Pension Plan 3344 Ocean Dr Corpus Christi, TX 78411
Pamela Boissonneault 729 Thomas Dr Sun Prairie, WI 53590	Patricia McGraw PO Box 254 Emigrant, MT 59027	The estate of B.B. Armstrong, heir of Clara Gayle Helen Armstrong, administered by Bill Armstrong Jr. and Robert G. Armstrong 2608 N. Washington Ave Roswell, NM 88201

Interested Parties

Page 5 of 5

Len Stokes, heir of Clara Gayle Helen Armstrong 103 Coggins Ct Alto, NM 88312	Jim Stokes, heir of Clara Gayle Helen Armstrong 2732 Albany Dr McKinney, TX 75070	Brian Stokes, heir of Clara Gayle Helen Armstrong 11 Berrendo Meadows Cir Roswell, NM 88201
Lauri Stokes, heir of Clara Gayle Helen Armstrong 2716 N. Pennsylvania Ave, Apt. 38 Roswell, NM 88201	Fort Worth Mineral Company, Successor of heir of Clara Gayle Helen Armstrong 500 Main St #900 Fort Worth, TX 76102	James F. Wagner III, heir of Clara Gayle Helen Armstrong 10608 Rancho Viejo Way Crowley, TX 76036
Jack C. Wagner, heir of Clara Gayle Helen Armstrong 5529 Portland Ave South Minneapolis, MN 55417	Randall L. Wagner, heir of Clara Gayle Helen Armstrong 1103 Kachina Dr Roswell, NM 88201	Lost Creek Royalties, LP, successor of heir of Clara Gayle Helen Armstrong 400 N. Marienfield St Midland, TX 79701
Allan K. Richardson II, heir of Clara Gayle Helen Armstrong 12512 Royal Crest NE Albuquerque, NM 87111	Dick Armstrong, heir of Clara Gayle Helen Armstrong 9324 San Rafael Ave NE Albuquerque, NM 87109	Jan Armstrong, heir of Clara Gayle Helen Armstrong 6808 Can Un Ln El Paso, TX 79912
	Other Possible Interest Owners	
Anadarko, E&P PO Box1330 Houston, TX 77251	MRC Permian Company 5400 LBJ Freeway Suite 1500 Dallas, TX 75240	COG Operating, LLC 600 West Illinois Ave Midland, TX 79701-4882
Vivian George Fischer, heir Unlocatable – address unknown	Nellie L. Fee Unlocatable – address unknown	CRM 2018, LP Robert Floyd, President PO Box 51933 Midland, TX 79710



SHARON T. SHAHEEN

Direct: (505) 982-3873

Email: sshaheen@montand.com

www.montand.com

March 13, 2020

CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON THE ATTACHED EXHIBIT A

Re: Amended Application of WPX Energy Permian, LLC in Original Case No.

20451, for Compulsory Pooling, Eddy County, New Mexico, Oil

Conservation Division - Case No. 21162

Ladies and Gentlemen:

This will advise that on March 2, 2020, WPX Energy Permian, LLC, filed an Amended Application in Original Case No. 20451, now designated Case No. 21162, with the New Mexico Oil Conservation Division, for an order approving compulsory pooling, as follows:

Case No. 21162: Amended Application of WPX Energy Permian, LLC in Original Case No. 20451, for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (Pool Code 98220), underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 34 and 35, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: (1) Collie 35-34-22-27 Fee 401H well to be drilled from a surface hole location in the NE/4 NE/4 (Unit A)of Section 35, T22S, R27E, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 34, T22S, R27E and (2) Collie 35-34-22-27 Fee 402H well to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 35, T22S, R27E, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 34, T22S, R27E. The completed intervals for the proposed wells will comply with the setback requirements imposed by the Special Rules for the Purple Sage Wolfcamp Gas Pool. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual

All Interest Owners on the Attached List March 13, 2020 Page 2

operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles southeast of Carlsbad, New Mexico.

A copy of the Amended Application is enclosed. You are being notified in your capacity as one who may have an interest that WPX seeks to pool.

This Application will be set for hearing before a Division Examiner on the April 2, 2020 docket, which begins at 8:15 a.m., at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement in accordance with Division Rule 19.15.4.13, no later than March 26, 2020.

Sincerely,

Sharon T. Shaheen

Tharm of Shahen

Enclosure

cc:

Ocean Munds-Dry/COG James Bruce/Matador Brennan West

Interest Owners

Skeen Farms & Ranches, LLC PO Box 696 Loving, Texas 88256

Michael Mintz
Ear, Nose and Throat
3344 Ocean Drive
Corpus Christie, Texas 78411

Vivian Gerladine Burrhus 105 Williamsburg Lane Bullard, Texas 75757

Christine Day 1312 West 14th Street, Apartment 9A Clovis, New Mexico 87199

New Mexico Department Of Transportation PO Box 1149 Santa Fe, New Mexico 87504

Marie E Dillon 213 Adams Street NE Albuquerque, New Mexico 87108

The County of Eddy 101 West Greene, Suite 110 Carlsbad, New Mexico 88220

Heirs of Carolyn Gaye Taylor 4031 Harmon Lane Carlsbad, New Mexico 88220

Matthew A. Taylor, heir of Carolyn G. Taylor 1005 North Mann Avenue Artesia, New Mexico 88220 Linda Fischer 18038 Bayou Mead Trail Humble, Texas 77346

Joshua T. Estes, Heir of Carolyn G. Taylor 61 Slow Duck Road Artesia, New Mexico 88210

Lillie Mae Dickey PO Box 93427 Albuquerque, New Mexico 87199

Christine Day 238 Sandia Drive Clovis, New Mexico 88101

Otis Farmers Gin Company 1701 Mountain Shadow Drive Carlsbad, New Mexico 88220

BNSF Railway Company 2500 Lou Menk Drive Fort Worth, Texas 76131

COG Operating LLC One Concho Center 600 West Illinois Avenue Midland, Texas 79701

Mary Nell Brown 3409 Fairlane Avenue Odessa, Texas 79762

Charlotte Barnett, Daughter of Mary Christine Day 205 East Ruth Avenue Phoenix, Arizona 85020

Valda J. Davis, Daughter of Mary Christine Day 9007 Lynnhaven Avenue Lubbock, Texas 79423

William D. Allen, grandson of Mary Christine Day 817 Ann Arbor Avenue Ventura, California 93004

David Larsen Dillon, relative of Marie E. Dillon 1602 Bosque Vista Loop NW Los Lunas, New Mexico 87031

Lillie Mae Dickey, Deceased 2005 PO Box 93427 Albuquerque, New Mexico 87199

Norman Francis Fee C/O Tuscany 9000 East San Victor Drive Scottsdale, Arizona 85258

Cynthia Linn Glowacki 56 Buckskin Drive Carbondale, Colorado 81623

Harold Grandi, Deceased, son of Enea, widow, Betty Grandi 1309 West Thomas Street Carlsbad, New Mexico 88220

Enea Grandi Jr Deceased 2001 Son of Enea, Daughter Darla Grandi 255 Ivory Road SE Rio Ranch, New Mexico 87124 William M. Allen, deceased, son of Mary Christine Day 817 Ann Arbor Avenue Ventura, California 93004

Marie E. Dillon, Deceased 213 Adams Street NE Albuquerque, New Mexico 87108

Liliana Carmen Dillon, Relative of Marie E. Dillon 1602 Bosque Vista Loop NW Los Lunas, New Mexico 87031

Charles R. Dickey Jr, son of Lillie Mae Dickey 9210 Signal Avenue NE Albuquerque, New Mexico 87122

William Frederick Veal 19110 El Cerrito Way Aromas, California 95004

Charlotte Bingman, Daughter of Enea Grandi 2708 Tuttle Road Walnut Cove, North Carolina 27052

Richard L. Westlake Et Ux 8742 Auburn Mane Drive Tomball, Texas 77375-7202

Alpha Permian Resources PO Box 10701 Midland, Texas 79702

Terry Sue Fischer, potential heir of Edward A. Fischer 3407 Daniel Drive Arlington, Texas 76014

Terry Lee Fischer, potential heir Of Edward A. Fischer 4324 East Rosedale Street Fort Worth, Texas 76105

The Estate of BB Armstrong, heir of Clara Gayle Helen Armstrong 2608 North Washington Avenue Roswell, New Mexico 88201

Jim Stokes, Heir of Clara Gayle Helen Armstrong 2732 Albany Drive McKinney, Texas 75070

Lauri Stokes, Heir of Clara Gayle Helen Armstrong 2716 North Pennsylvania Ave, Apt 38 Roswell, New Mexico 88201

Jack C. Wagner, Heir of Clara Gayle Helen Armstrong 5529 Portland Avenue, South Minneapolis, Minnesota 55417

Randall L. Wagner, heir of Clara Gayle Helen Armstrong 1103 Kachina Drive Roswell, New Mexico 88201

Allan K. Richardson II Heir of Clara Gayle Helen Armstrong 12512 Royal Crest NE Albuquerque, New Mexico 87111 Brenda Sue Fischer Zentz Potential Heir of Edward A. Fischer 451 Bridle Drive Woodland Park, Colorado 80863

Cheryl J. Fischer, potential heir of Edward A. Fischer 1442 East Harmony Avenue Mesa, Arizona 85204

Len Stokes, Heir of Clara Gayle Helen Armstrong 103 Coggins Court Alto, New Mexico 88312

Brian Stokes, Heir of Clara Gayle Helen Armstrong 11 Berrendo Meadows Circle Roswell, New Mexico 88201

James F. Wagner III, Heir of Clara Gayle Helen Armstrong 10608 Rancho Viejo Way Crowley, Texas 76036

R&R Royalty, Ltd. 500 North Shoreline, Suite 322 Corpus Christi, Texas 78401

Lost Creek Royalties, LP, Heir of Clara Gayle Helen Armstrong 1103 Kachina Drive Roswell, New Mexico 88201

Dick Armstrong, Heir of Clara Gayle Helen Armstrong 9324 San Rafael Avenue NE Albuquerque, New Mexico 87109

Jan Armstrong, Heir of Clara Gayle Helen Armstrong 6808 Can Cun Lane El Paso, Texas 79912

Anadarko E&P Onshore LLC PO Box 1330 Houston, Texas 77251

Michael O'Conner P.O. Box 411 Marfa, Texas 79843 William S. Schumpert, Believed Heir of Marion J. Purdy 606 SE 36th Street Cape Coral, Florida 33904

Debora Dykes Kelly Heir of Marion J. Purdy 24 Tumbledown Lane Aspen, Colorado 81611 Ranchito Ad4 GP, LLC 2100 Ross Avenue, Suite 1870 Dallas, Texas 75201

Denise Dykes Ponder, Heir at Law To the Estate of Joan Purdy, Deceased 7800 Youree Drive, Apartment 313 Shreveport, Louisiana 71105

Martin James Dykes, Heir at Law To the Estate of Joan Purdy, Deceased 509 Turtle Creek Drive Shreveport, Louisiana 7115-2509 Bill C. Cotner Family Properties, LTD PO Box 2236 Midland, Texas 79702-2236

Dick Jackson Dick Jackson et ux Julie PO Box 708 Mt. Grove, MO 65711

Marion Jewett Purdy, Deceased, Linda Whitman, Heir of Marion J Purdy 581 Stoneridge Drive San Luis Obispo, California 93401 Discovery Exploration 410 North Main Street Midland, TGX 79701

Enerstar Resources O&G, LLC PO Box 606 Carlsbad, NM 88220 Panhandle Properties, LLC 1401 W. Main Street Artesia, NM 88210 (PO Box 647, Artesia, NM 88211

Xplor Resources, LLC 1104 North Shore Drive Carlsbad, NM 88220 B&G Royalties PO Box 376 Artesia, NM 88211-0376

Marion Jewett Purdy, Deceased, Linda Whitman, heir of Marion J Purdy 1414 Morro Street San Luis Obispo, California 93401

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

SECOND AMENDED APPLICATION OF WPX ENERGY PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 21161

AMENDED APPLICATION OF WPX ENERGY PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 21162

AFFIDAVIT OF KEEGAN DEPRIEST

I, being duly sworn on oath, state the following:

- 1. I am over the age of 18, and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as a petroleum geologist for WPX Energy Permian, LLC ("WPX"). I am familiar with the subject applications and the geology involved.
- 3. This affidavit is supplemental to the affidavit previously submitted by geologist Kasmira Workman at the hearing on July 12, 2019, in support of Case Nos. 20450 and 20451, and in support of the Second Amended Application in Original Case No. 20450, now denominated as the instant case No. 20161, and the Amended Application in Original Case No. 20451, now denominated No. 20162.
- 4. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters.

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My education and experience are as follows:

- a. I have a BS in Geology from Colorado Mesa University and a MS in Geology from Southern Illinois University.
- b. I have worked as a geologist for WPX since 2019. Prior to joining WPX, I worked at Southern Illinois University as a geology teaching assistant for two years. I have also worked as a wellsite geologist for Field Geo Services for one year.
- c. I have worked on New Mexico oil and gas matters since March 2020.
- 5. **Exhibit 12** is a Wolfcamp Top SSTVD structure map. The proposed standard horizontal spacing and proration unit ("HSU") in Case No. 21161 (Beagle) is depicted by a red rectangle. The proposed HSU in Case No. 21162 (Collie) is depicted by a blue rectangle. The contour intervals are 100'. The structure map shows that there is a regional down-dip to the East. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval with horizontal wells.
- 6. **Exhibit 13** is a location map for the wells in Exhibit Z3, the stratigraphic cross-section.
- 7. **Exhibit 14** is a Wolfcamp Top stratigraphic cross-section. Each well has a triple combo suite. Track 1 is a gamma ray log with interpreted color fill for lithology and scaled from 0 to 150 api units. Track 2 is resistivity logs (shallow is red, medium is light blue, and deep is in dark blue) shown on a logarithmic scale from 2 ohmm to 2000 ohmm. Track 3 is the porosity track with neutron porosity identified by the blue curve scaled from 45% to -15%. The density porosity curve is the red curve from 45% to -15%. The cross-section identifies the key tops used to evaluate reservoirs and landing targets for the COLLIE 35-34-22-27 FEE 401H and BEAGLE

35-34-22-27 FEE 401H. The landing target interval is shown on the cross-section by a green shaded box. The reservoir in the Wolfcamp Y has constant thickness and reservoir facies throughout the proposed Horizontal Spacing Units.

- **8. Exhibit 15** is a Gun Barrel illustration of the proposed wells. In addition, the Gun Barrel indicates four additional Wolfcamp D wells that WPX plans to develop in the future. These wells are C 452H, C451H, B451H, and B452H and are represented by green circles.
 - 9. The total vertical depths and measured depths for each well are as follows:

	\underline{MD}	$\overline{\text{TVD}}$
Beagle 401H	19,137'	9,237'
Beagle 402H	19,147'	9,247'
Collie 401H	19,136'	9,236'
Collie 402H	19,131'	9,231'

- 10. The total vertical depth of the target formation is approximately 9100' (Top of the Wolfcamp) to approximately 10,500' (Base of the Wolfcamp).
 - 11. Based on my geologic study of the area, I conclude the following:
 - The horizontal spacing and proration units are justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - Each quarter-quarter section in the unit will contribute more or less equally to production.
 - d. The preferred well orientation in this area is east-west. This is because the inferred orientation of the maximum horizontal stress is roughly northeastsouthwest.

- 12. The Exhibits to this Affidavit were prepared by me, or compiled from WPX's business records.
- 13. The granting of this Application is in the interests of conservation and the prevention of waste.
 - 14. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

The Delt	7	*
KEEGAN DEPRIEST		

2 Apriler

STATE OF OKLAHOMA))ss COUNTY OF TULSA)

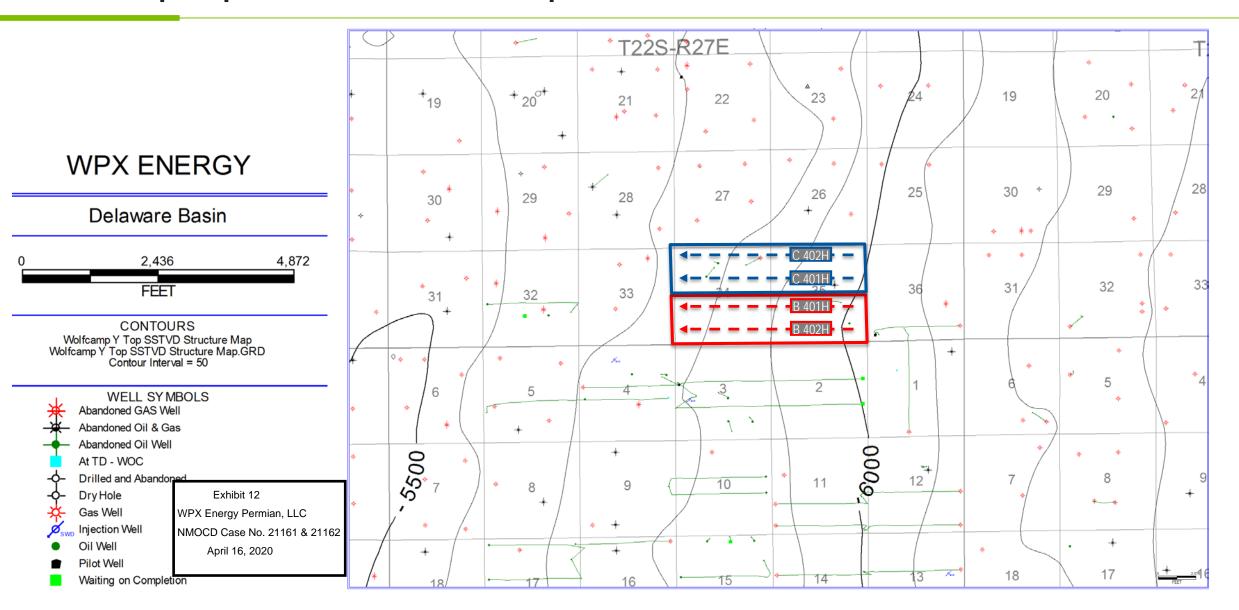
Subscribed to and sworn before me this 14 day of April, 2020.

Notary Public

My Commission expires 07-05-2021.

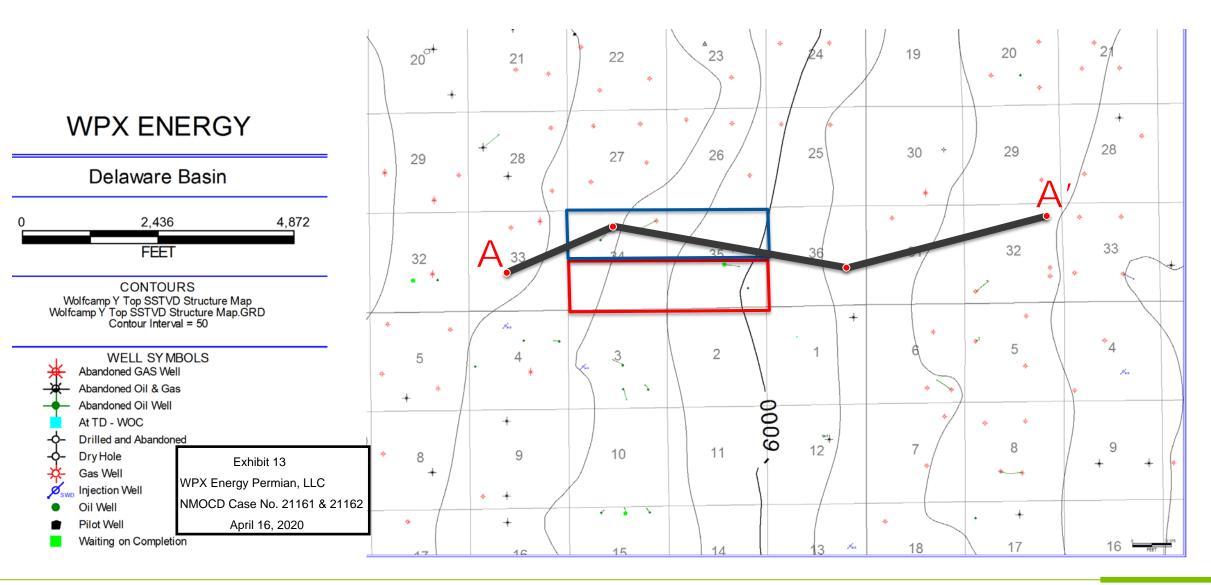
Notary Public
State of Oklahoma
CHRISTINE A. KENNON
TULSA COUNTY
COMMISSION #13006177
Comm. Exp. 07-05-2021

Wolfcamp Top SSTVD Structure Map- COLLIE/BEAGLE 35-34-22-27 FEE



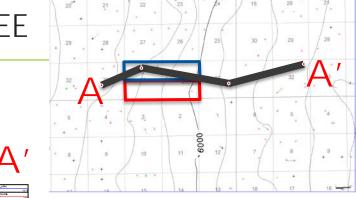


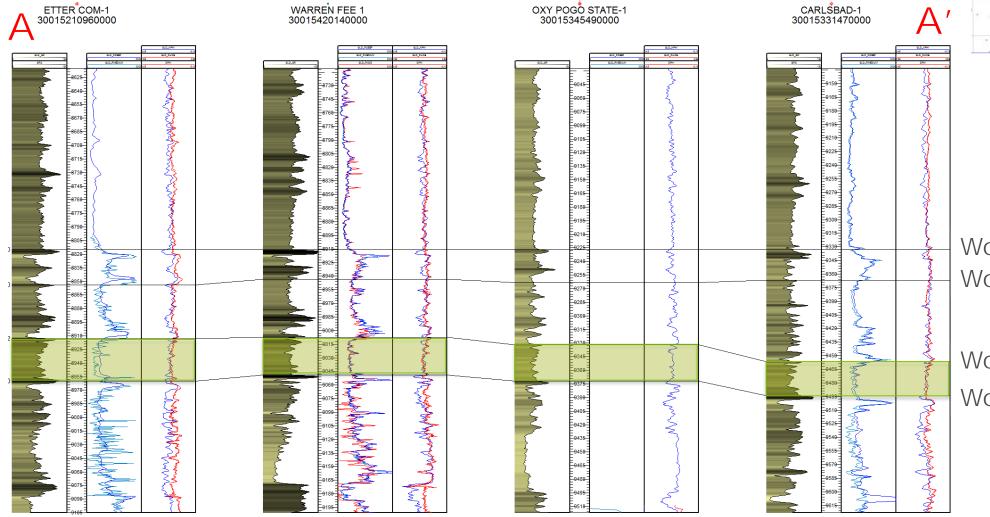
Wolfcamp Top SSTVD Structure Map- COLLIE/BEAGLE 35-34-22-27 FEE





Stratigraphic Cross-Section – COLLIE/BEAGLE 35-34-22-27 FEE





Wolfcamp Top Wolfcamp X

Wolfcamp Y Wolfcamp A

Exhibit 14
WPX Energy Permian, LLC
NMOCD Case No. 21161 & 21162
April 16, 2020



Gun Barrel – COLLIE/BEAGLE 35-34-22-27 FEE

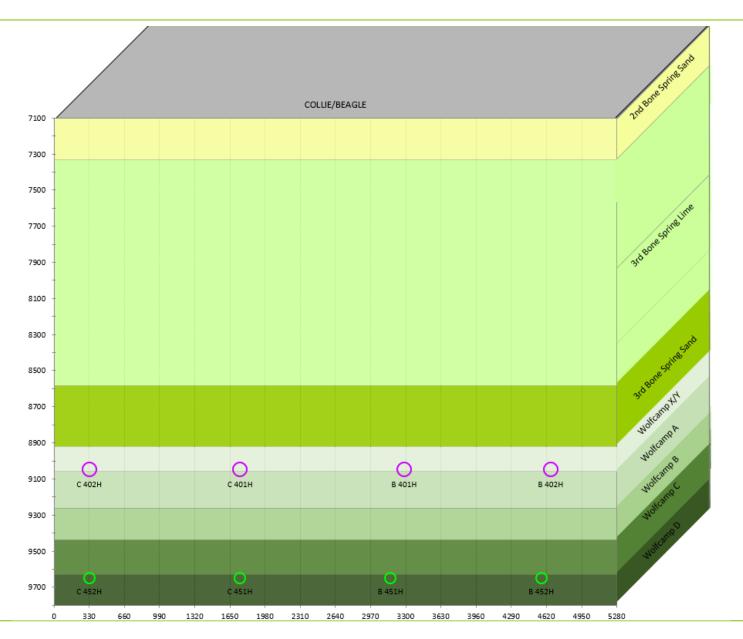


Exhibit 15
WPX Energy Permian, LLC
NMOCD Case No. 21161 & 21162
April 16, 2020



Tab 7

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 21161

APPLICATION OF WPX ENERGY PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 21162

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

- I, Sharon T. Shaheen, attorney for WPX Energy Permian, LLC ("WPX"), Applicant in the above-captioned matters, being first duly sworn, upon oath state the following:
- 1. I caused notice of the applications to be sent by certified mail through the United States Postal Service ("USPS") on March 13, 2020, to all uncommitted interest owners sought to be pooled in these proceedings. Evidence of mailing to all parties and of proofs of receipt is attached hereto as Exhibit A.
 - 2. Notice that was mailed to the following parties was returned as undeliverable:

Case No. 21161:

- a) Marion Jewett Purdy, Deceased, Linda Whitman, Heir of Marion J. Purdy;
- b) Gerald Holguin; and
- c) Jerome Holguin.

Case No. 21162:

- a) Joshua T. Estes;
- b) Randall L. Wagner, heir of Clara Gayle Helen Armstrong;
- c) Harold Grandi, deceased, son of Enea Grandi, Widow: Betty Grandi;

- d) Randall W. Westlake et Ux;
- e) Jack C. Wagner, heir of Clara Gayle Helen Armstrong;
- f) Linda Fischer;
- g) Norman Francis Fee;
- h) Lauri Stokes, heir of Clara Gayle Helen Armstrong;
- i) Christine Day;
- j) Lillie Mae Dickey;
- k) Liliana Carmen Dillon, relative of Marie E. Dillon; and
- 1) William Frederick Veal.
- 3. Although not returned as undeliverable, notice to the following parties apparently has not been received:

Case No. 21161:

- a) Richard L. Westlake Et Ux;
- b) Ranchito Ad4 Gp, LLC
- c) William M. Schumpert, Believed Heir of Marion J. Purdy;
- d) Accelerate Resources Operating, LLC; and
- e) John Travis Golding.

Case No. 21162:

- a) Marie E. Dillon;
- b) Heirs of Carolyn Gaye Taylor;
- c) Matthew A. Taylor;
- d) David Larsen Dillon, relative of Marie E. Dillon;
- e) Terry Lee Fisher, potential heir of Edward A. Fisher;
- f) Lost Creek Royalties, LP, successor of heir of Clara Gayle Helen Armstrong;
- g) Jan Armstrong, Heir of Clara Gayle Helen Armstrong;
- h) William S. Schumbert, Believed Heir of Marion J. Purdy;
- i) anchito Ad4 GP, LLC;
- j) Marion Jewett Purdy, Deceased, Linda Whitman, Heir of Marion J. Purdy; and
- k) Lillie Mae Dickey.
- 4. In an abundance of caution, however, notice was directed by publication in the Carlsbad Current Argus on March 19, 2020, to all owners to whom notice was mailed, which is reflected in the Affidavit of Publication attached hereto as Exhibit B. Exhibit B demonstrates to

my satisfaction that those owners who did not receive personal notice through the certified mailing were properly served by publication.

5. WPX has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Application filed herein.

SHARON T. SHAHEEN

SUBSCRIBED AND SWORN to before me this 14th day of April, 2020.

Dia M. Luna Notary Public

My Commission Expires:

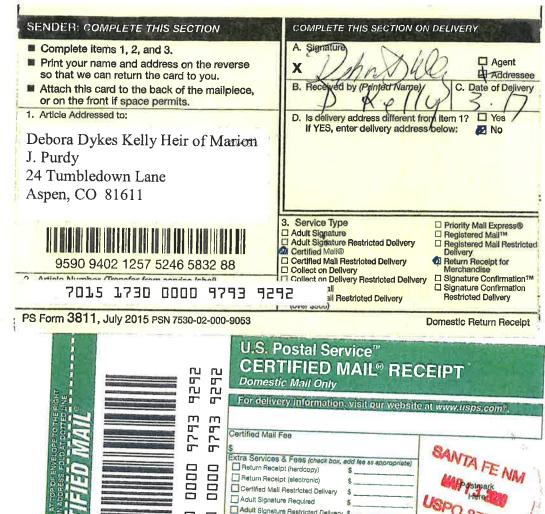


WPX/Beagle

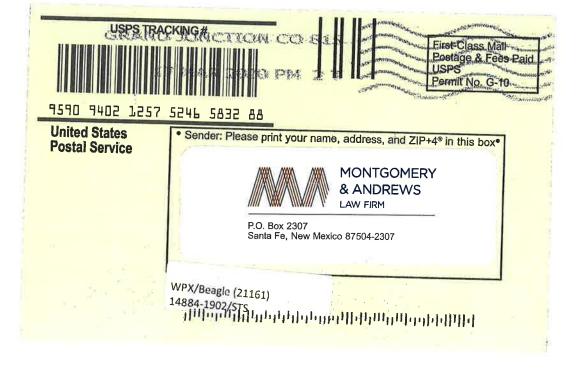
Case No. 21161

Certified Mail/Return Receipt Requested

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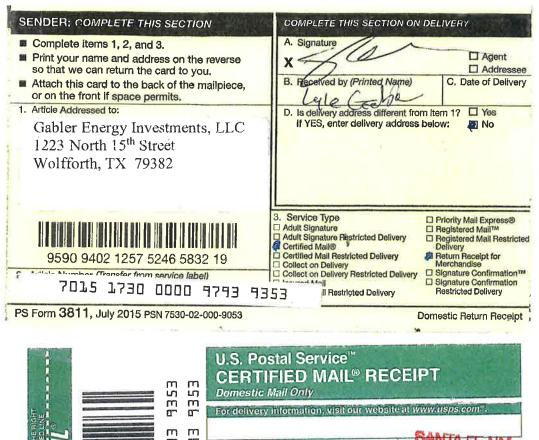
STS-14884-1902-WPX/Beagle case No. 21161

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Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Denise Dykes Ponder Heir of Joan Purdy 624 Texas St., Apt. 414 Shreveport, LA 71101	A. Signature X B. Received by (Printed Name) D. Is delivery address different from If YES, enter delivery address	Agent Addressee C. Date of Delivery n item 1? Yes below: No
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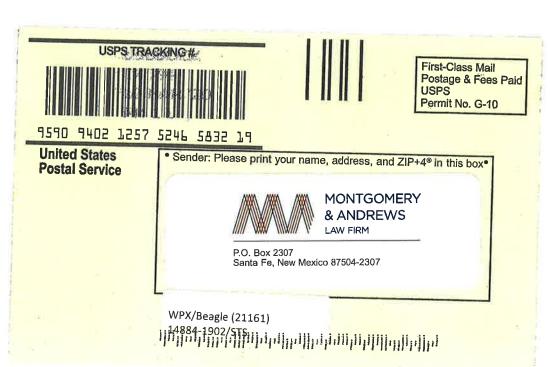
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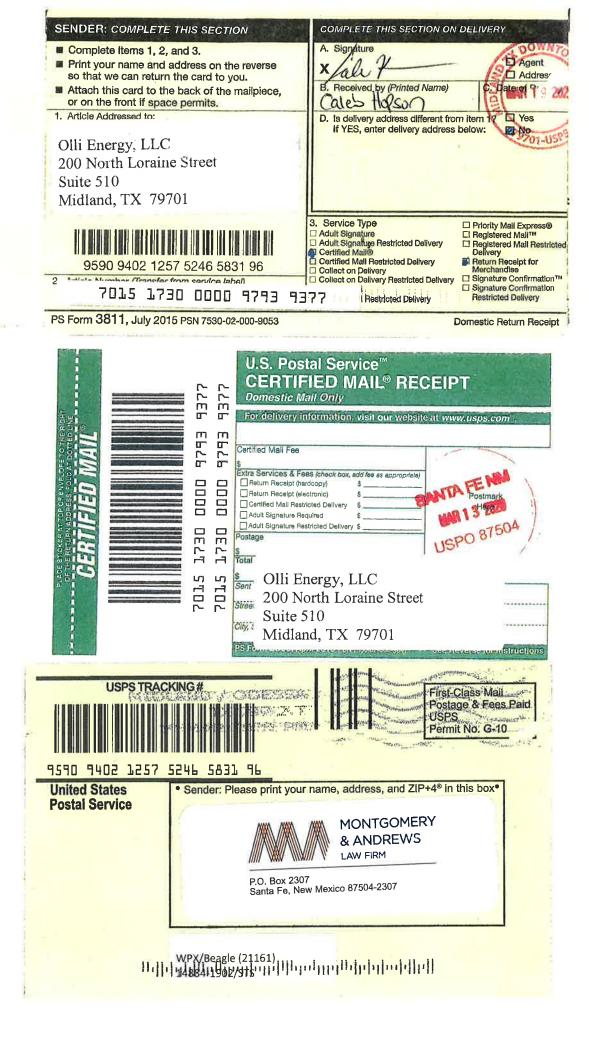
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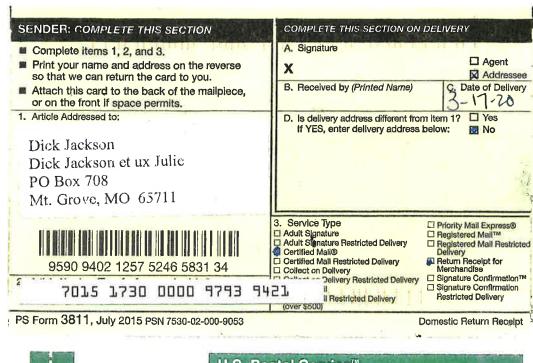




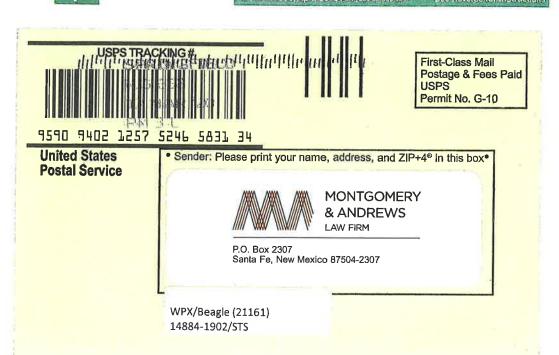


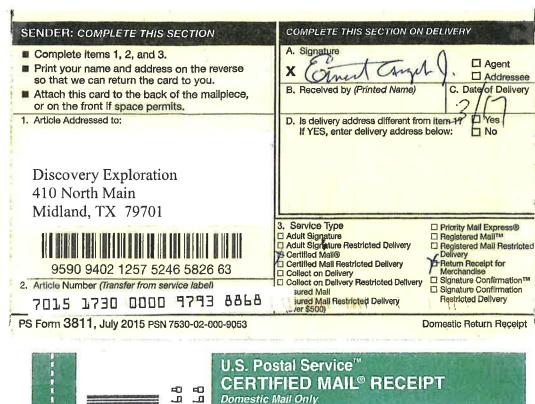


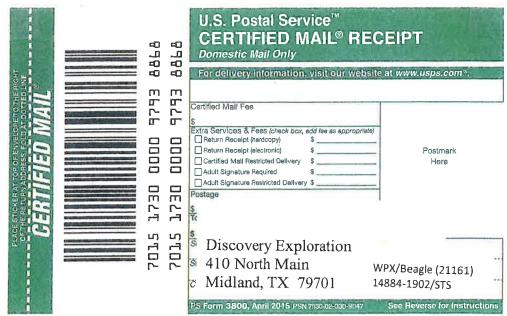


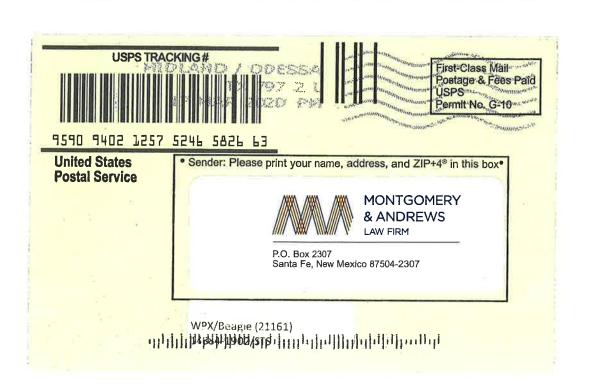


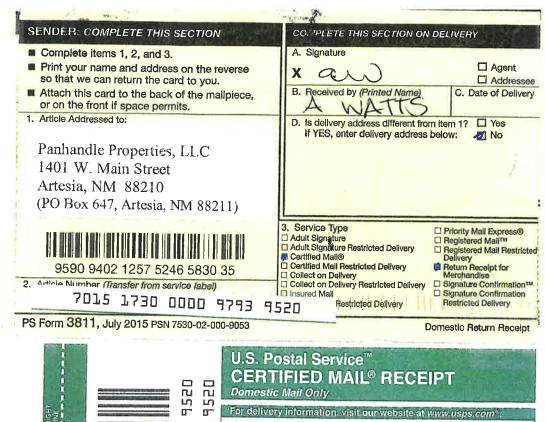




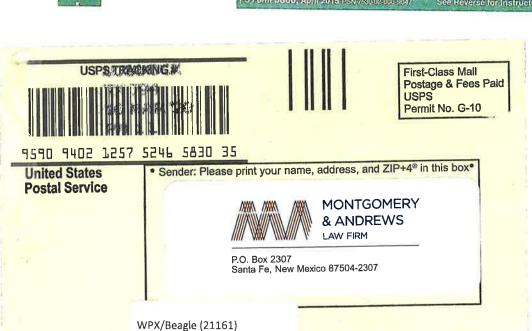








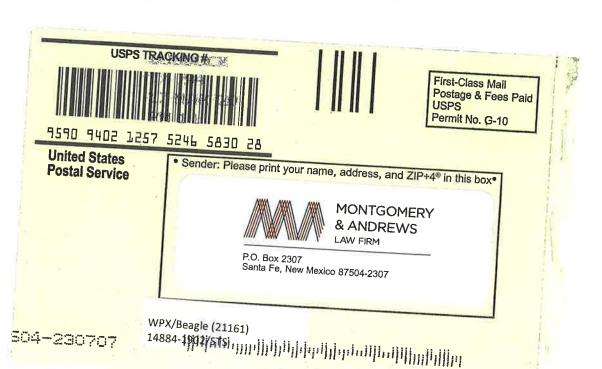




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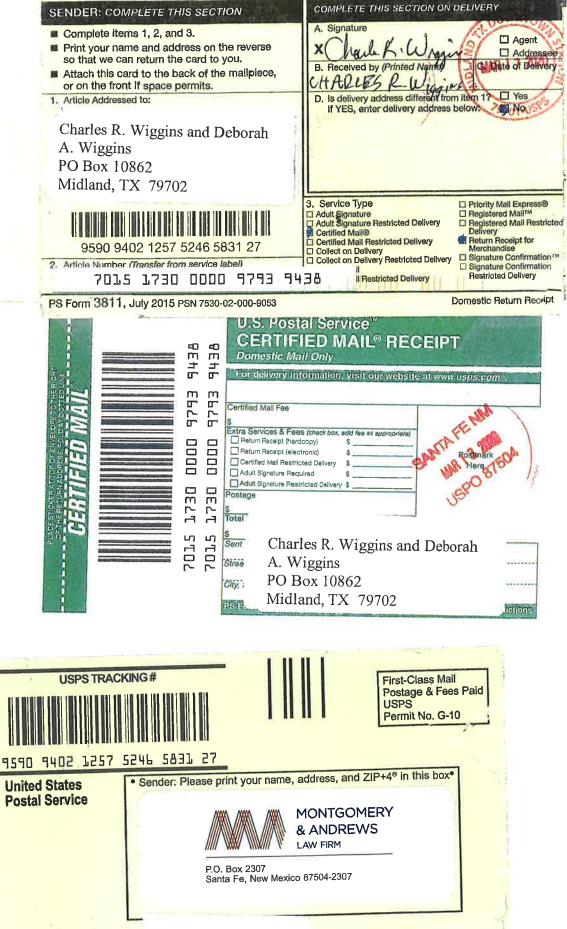




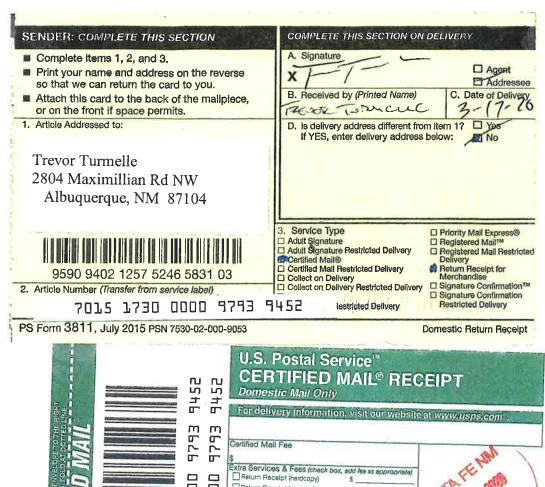


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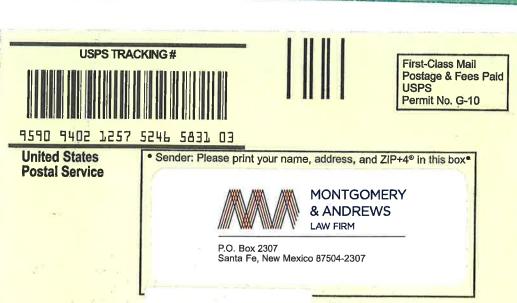
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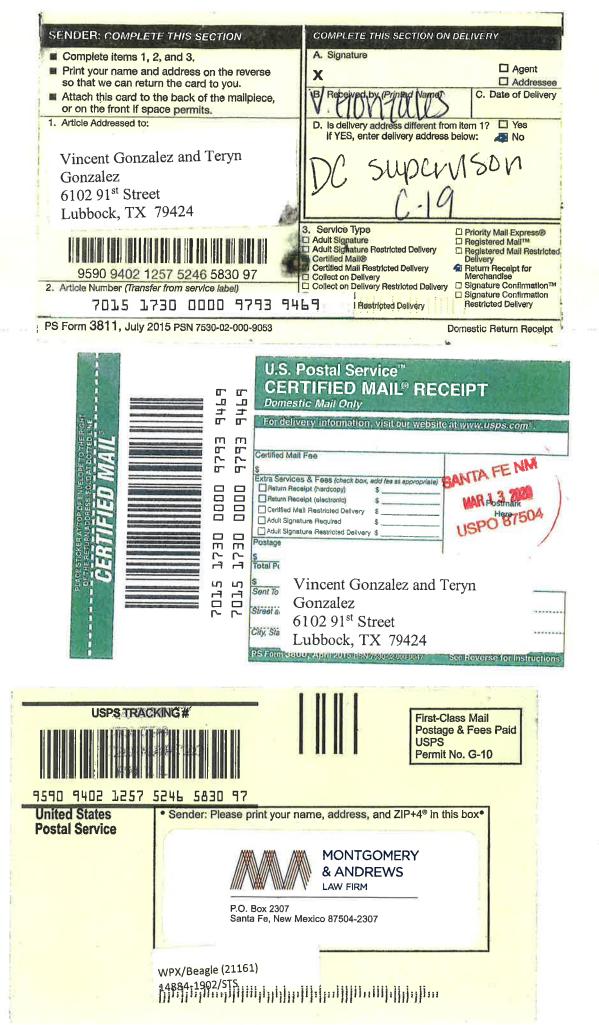
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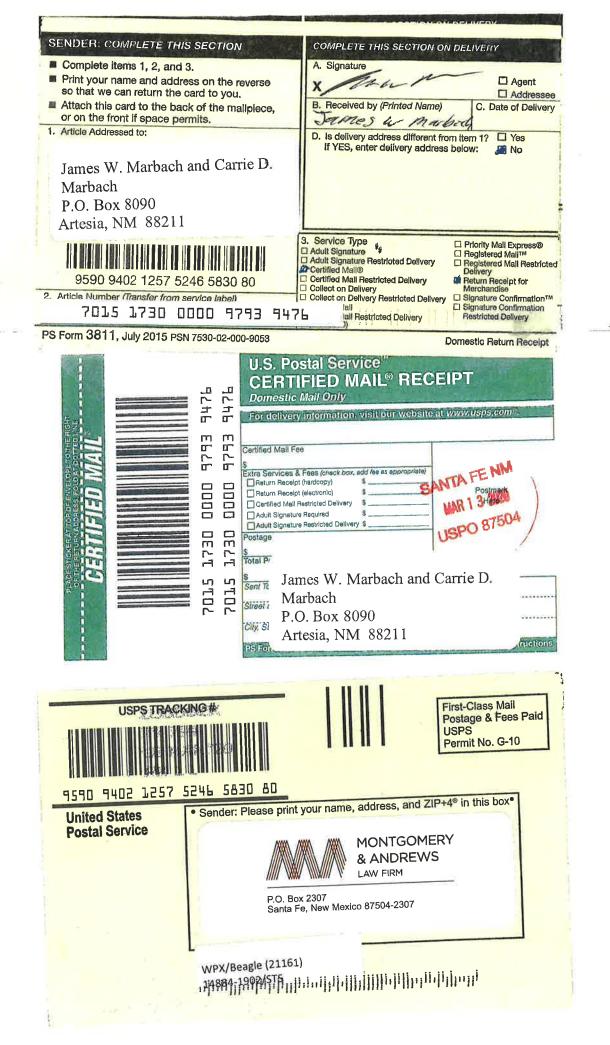




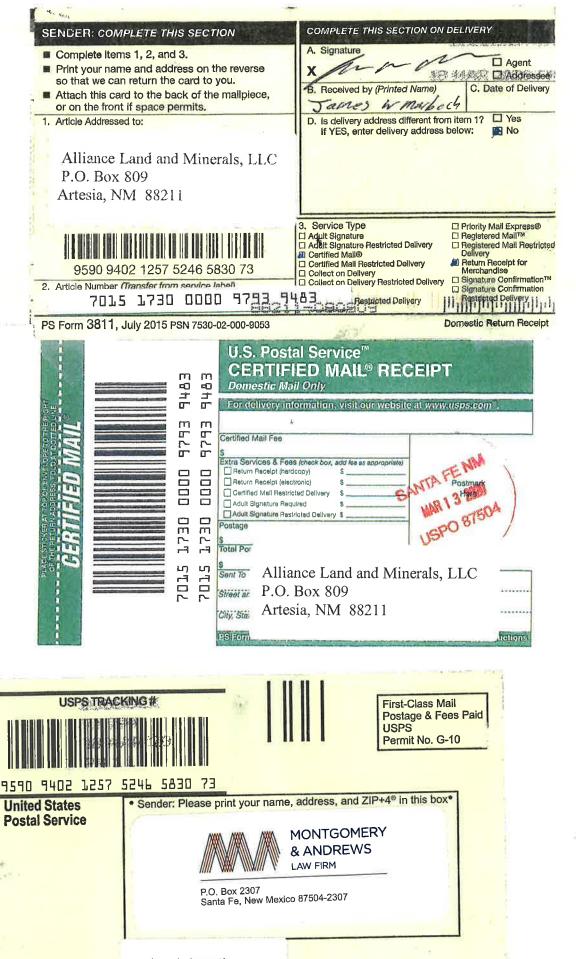


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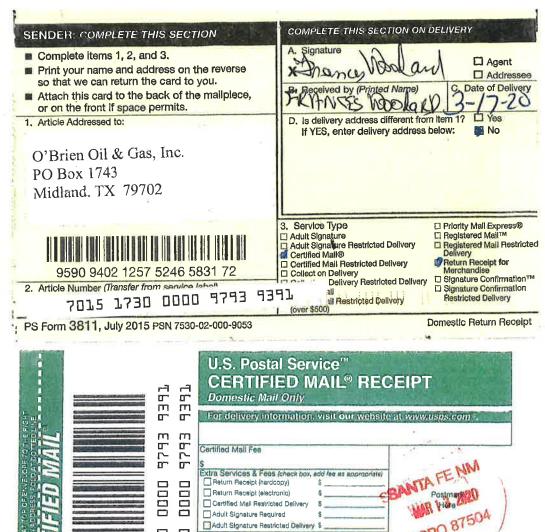




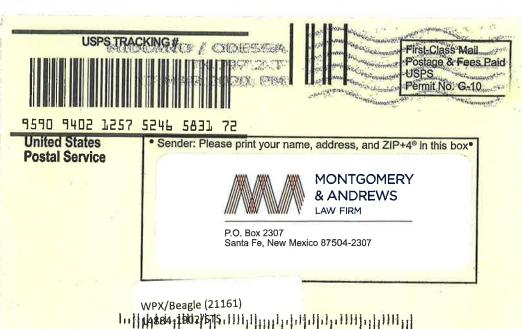
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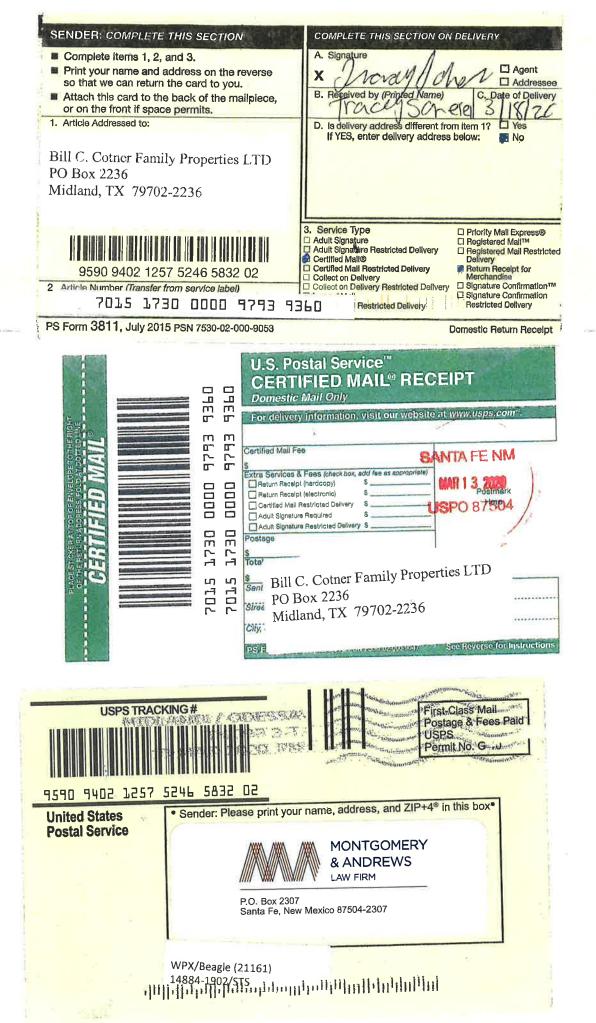


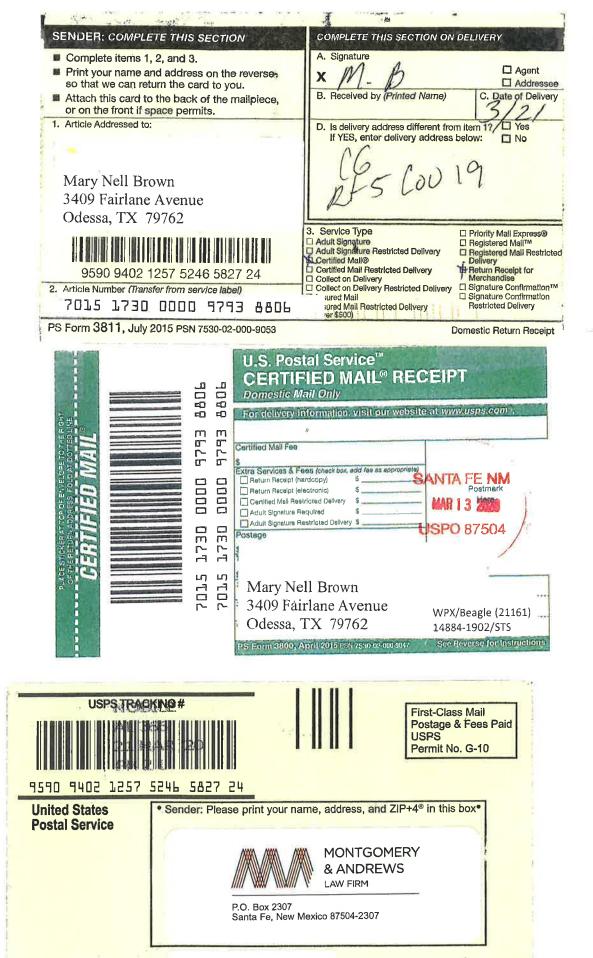
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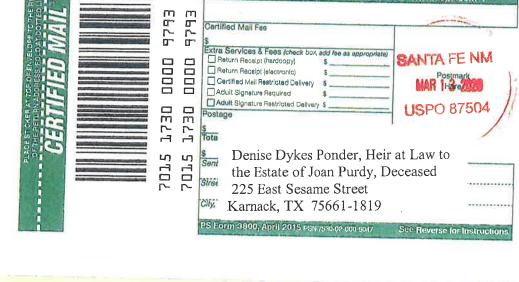


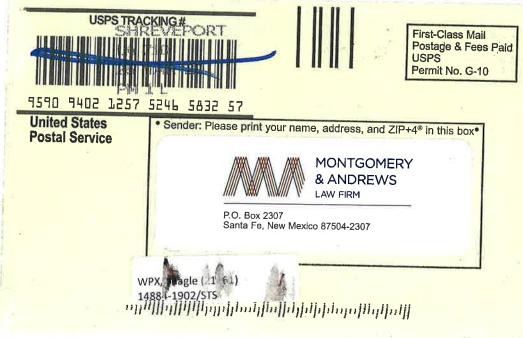


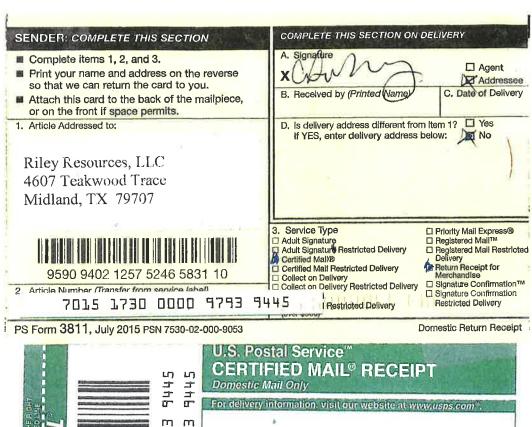






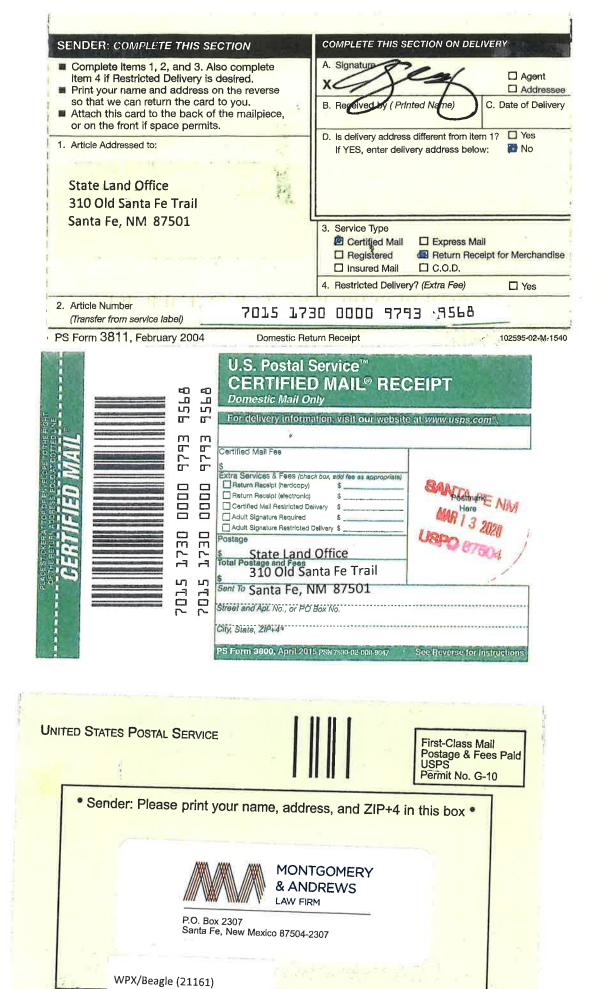




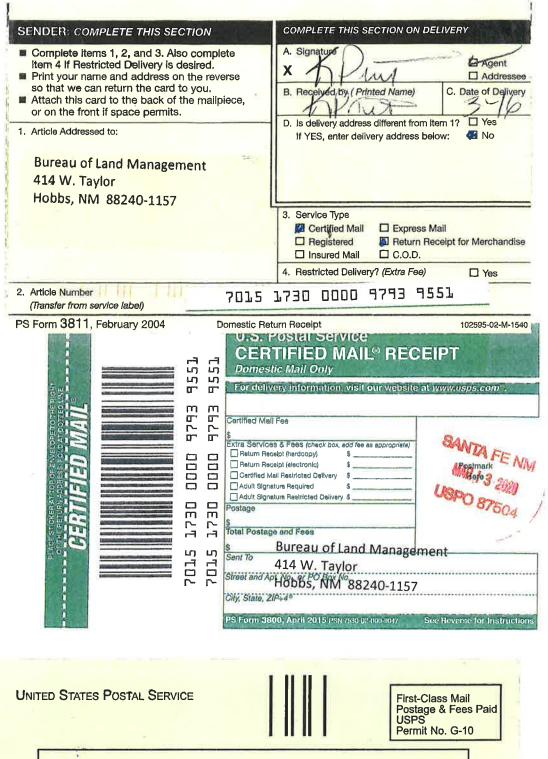








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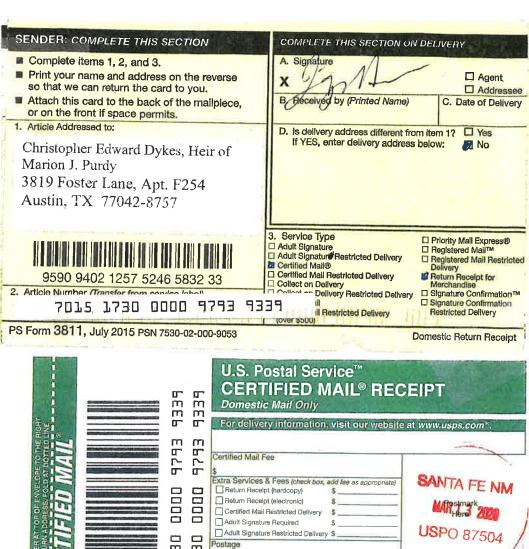
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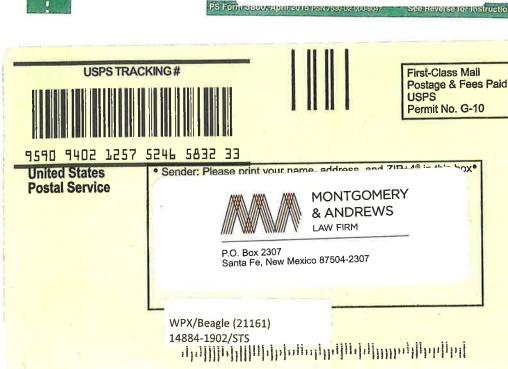
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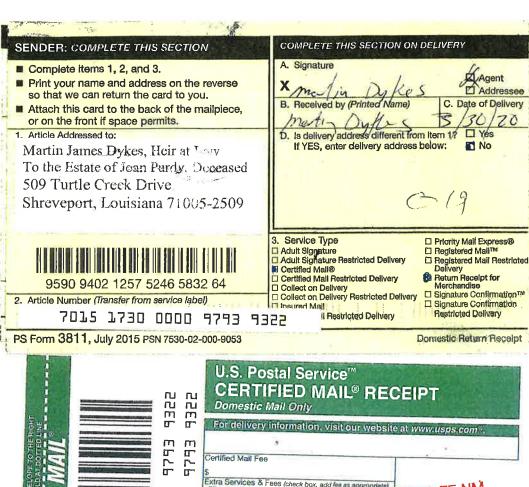
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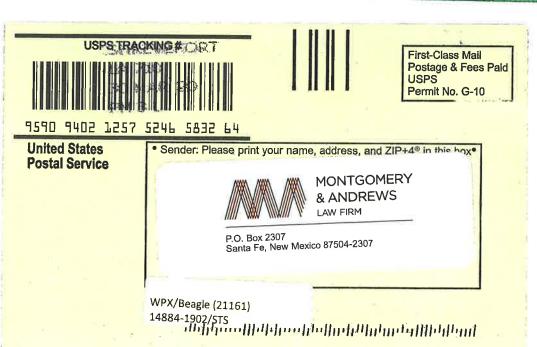


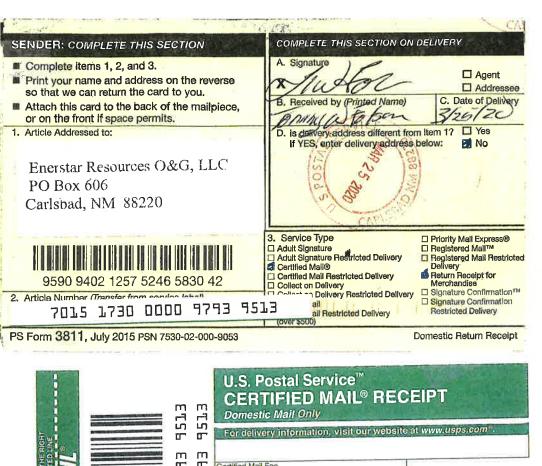




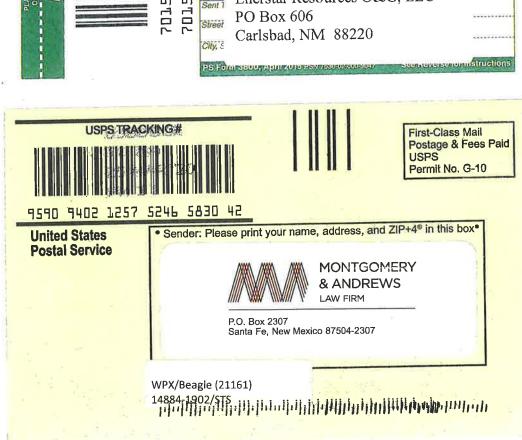










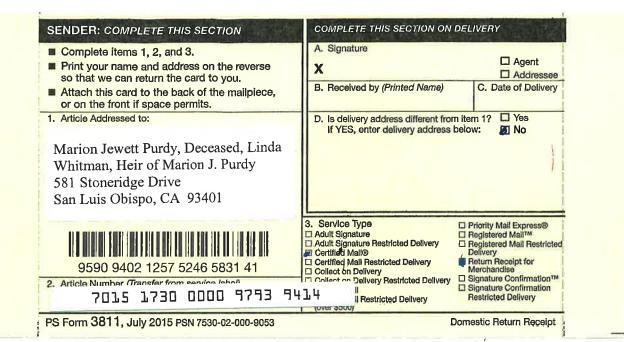


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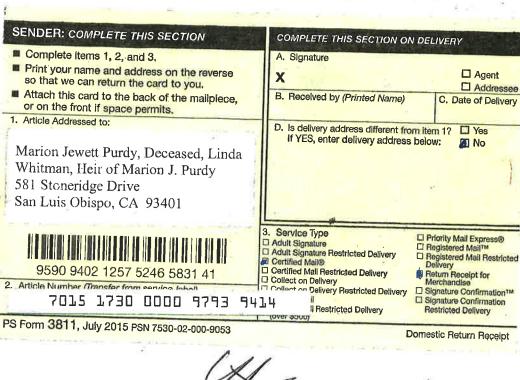
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San Luis Obispo, CA 93401 581 Stoneridge Drive Whitman, Heir of Marion J. Purdy Marion Jewett Purdy, Deceased,

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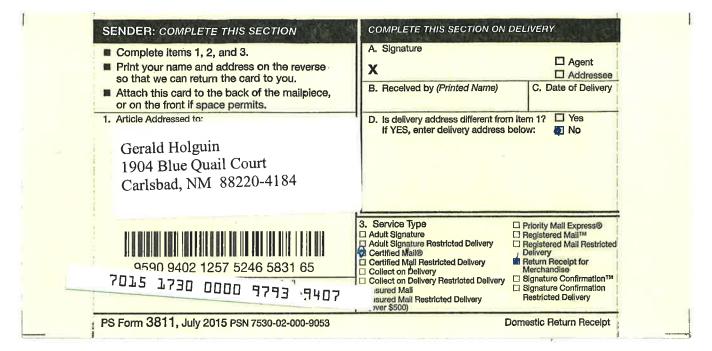


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P.O. Box 2307 Santa Fe, New Mexico 87504-2307

WPX/Beagle (21161) 14884-1902/STS







COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. D. Is delivery address different from Item 1? 1. Article Addressed to: If YES, enter delivery address below: Gerald Holguin 1904 Blue Quail Court Carlsbad, NM 88220-4184 Service Type ☐ Priority Mall Express® □ Registered Mail™ □ Registered Mail Restricted □ Relivery □ Return Receipt for Merchandise □ Signature Confirmation™ ☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mall® Certified Mall Restricted Delivery 9590 9402 1257 5246 5831 65 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 7015 1730 0000 Signature Confirmation Restricted Delivery 9793 isured Mail isured Mail Restricted Delivery over \$500) 9407

Carlsbad, NM 88220-4184 1904 Blue Quail Court

PS Form 3811, July 2015 PSN 7530-02-000-9053

Santa Fe, New Mexico 87504-2307 P.O. Box 2307

& ANDREWS MONTGOMERY

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☐ Agent

☐ Yes

Domestic Return Receipt

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☐ Addressee

USPS TRACKING#



United States Postal Service

9590 9402 1257 5246 5831 65



First-Class Mail Postage & Fees Paid USPS

Permit No. G-10

Sender: Please print your name, address, and ZIP+4® in this box



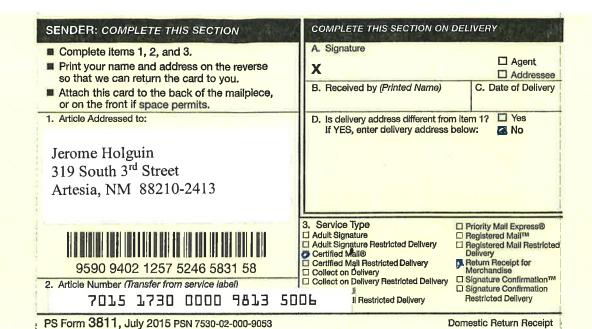
MONTGOMERY & ANDREWS

LAW FIRM

Santa Fe, New Mexico 87504-2307

WPX/Beagle (21161) 14884-1902/STS

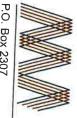




U.S. Postal Service™ **CERTIFIED MAIL® RECEIPT** 5006 5006 Domestic Mail Only information, visit our website at www.usps.com® 9813 9813 Certified Mail Fee xtra Services & Fees (check box, add fee as appropriate) 0000 Return Receipt (hardcopy) Return Receipt (electronic) Certifled Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Deli 1,730 1730 Postage **USPO** 87504 Total F Jerome Holguin 7015 Ŋ 319 South 3rd Street Street Artesia, NM 88210-2413 City, S PS Form 3800, April 2015 PSN 7530-02-000-9047

SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature Complete items 1, 2, and 3. ■ Print your name and address on the reverse □ Agent X so that we can return the card to you. ☐ Addressee B. Received by (Printed Name) Attach this card to the back of the mailpiece, C. Date of Delivery or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from Item 1? ☐ Yes If YES, enter delivery address below: Jerome Holguin 319 South 3rd Street Artesia, NM 88210-2413 Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Return Receipt for Merchandise ☐ Signature Confirmation™ ☐ Signature Confirmation ☐ Destricts Delivery Certified Mail® Certified Mail Restricted Delivery 9590 9402 1257 5246 5831 58 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) 7015 1730 0000 9813 5006 Restricted Delivery Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

319 South 3rd Street Artesia, NM 88210-2413



Santa Fe, New Mexico 87504-2307

LAW FIRM ANDREWS

USPS TRACKING#



9590 9402 1257

United States Postal Service



First-Class Mail Postage & Fees Paid USPS

Permit No. G-10

Sender: Please print your name, address, and ZIP+4® in this box



MONTGOMERY & ANDREWS

LAW FIRM

Santa Fe, New Mexico 87504-2307

WPX/Beagle (21161) 14884-1902/STS



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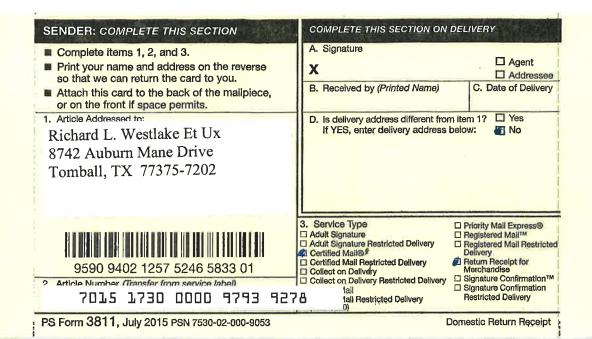
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WPX/Beagle

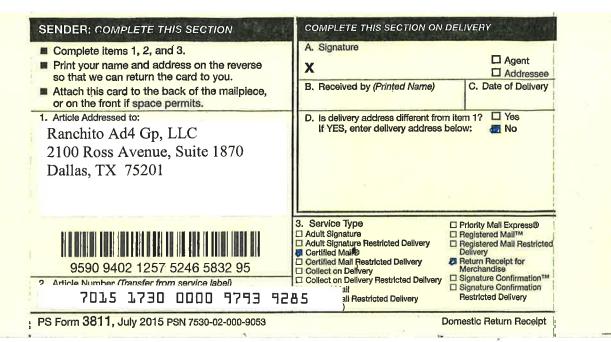
Case No. 21161

Certified Mail/Return Receipt Requested

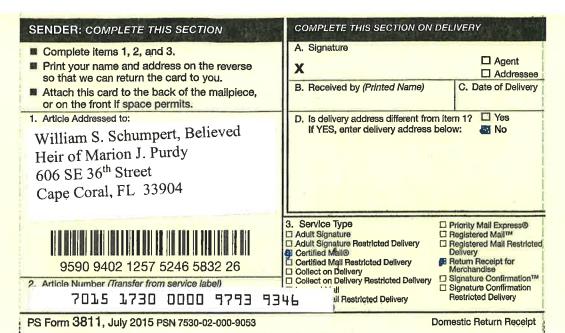
Cards Not Received/Returned



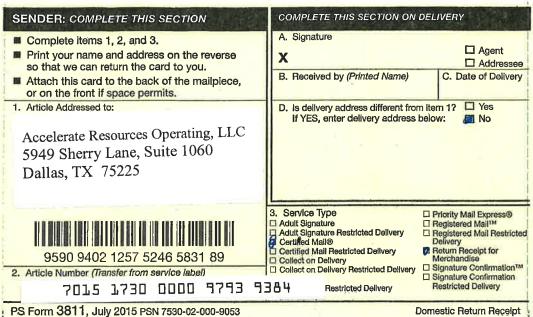












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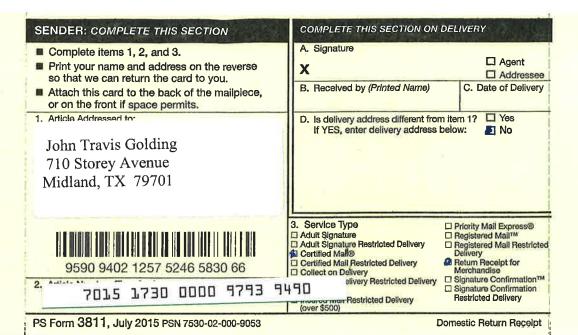
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U.S. Postal Service™ CERTIFIED MAIL® RECEIPT 9384 Domestic Mail Only For delivery information, visit our website at www.usps.com®. \Box 979 Certified Mail Fee Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ 1730 Postage Accelerate Resources Operating, LLC Tota 5949 Sherry Lane, Suite 1060 Ŋ 701 Dallas, TX 75225 Stree City, See Reverse for Instructions PS Form 9000, April 2015 PSN 7530-02-000-9047



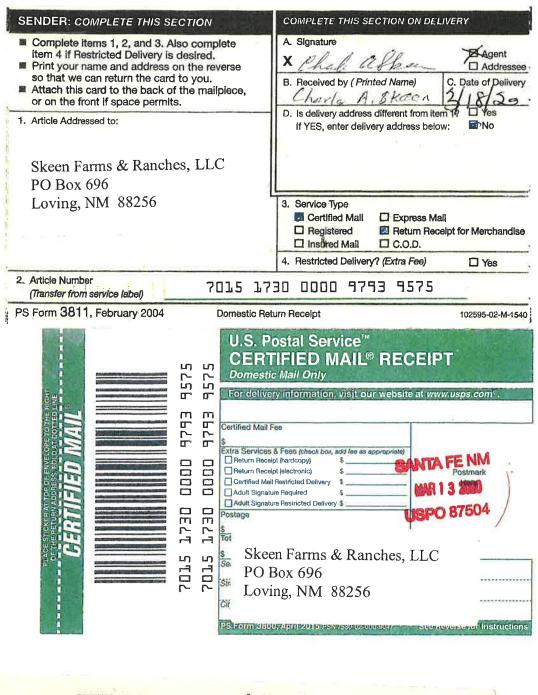
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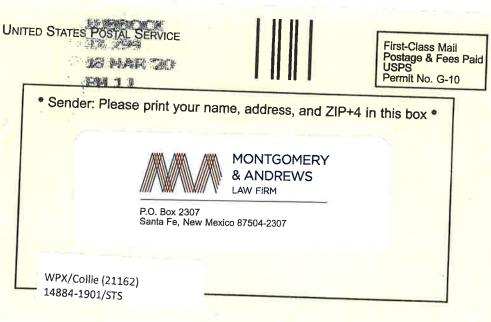
WPX/Collie

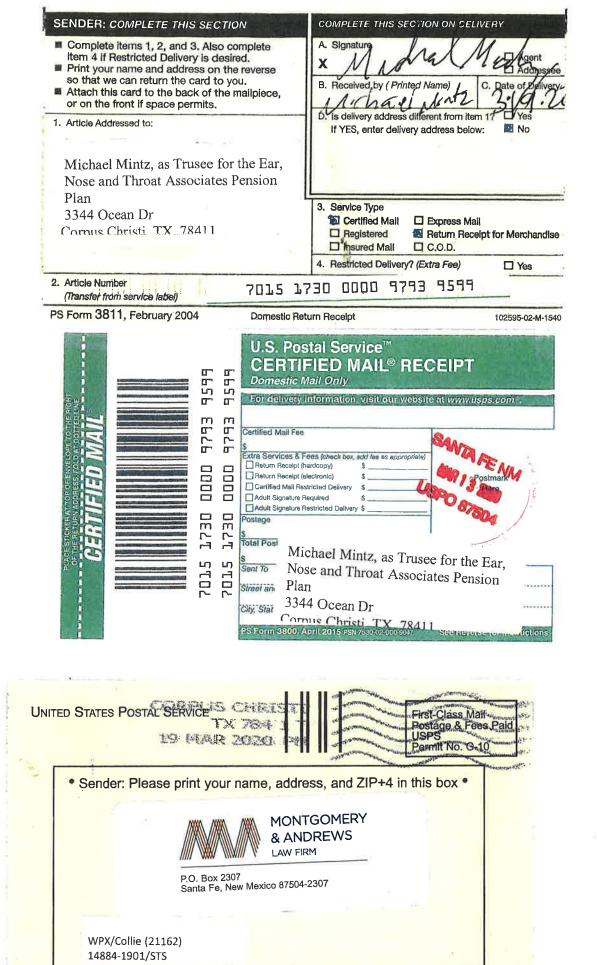
Case No. 21162

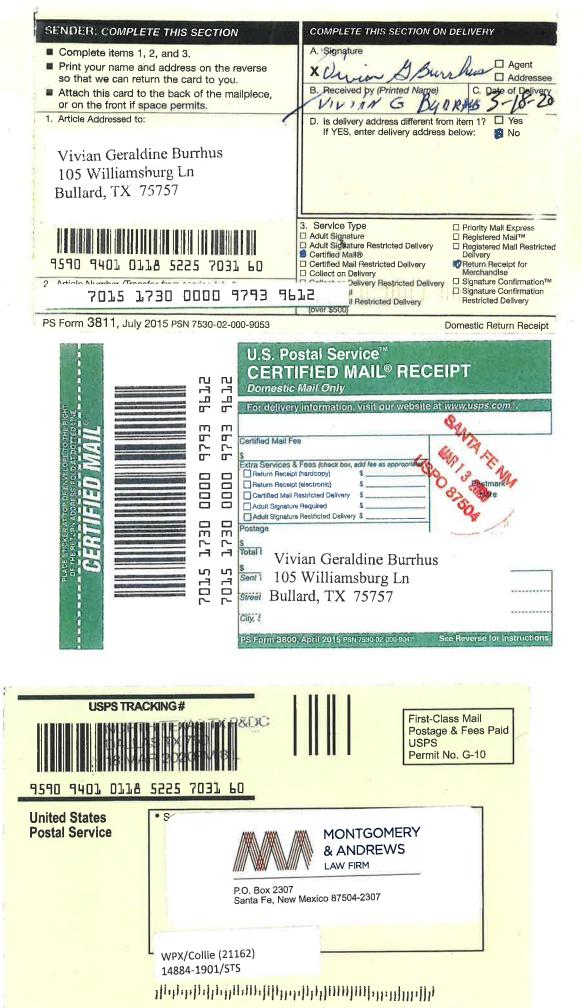
Certified Mail/Return Receipt Requested

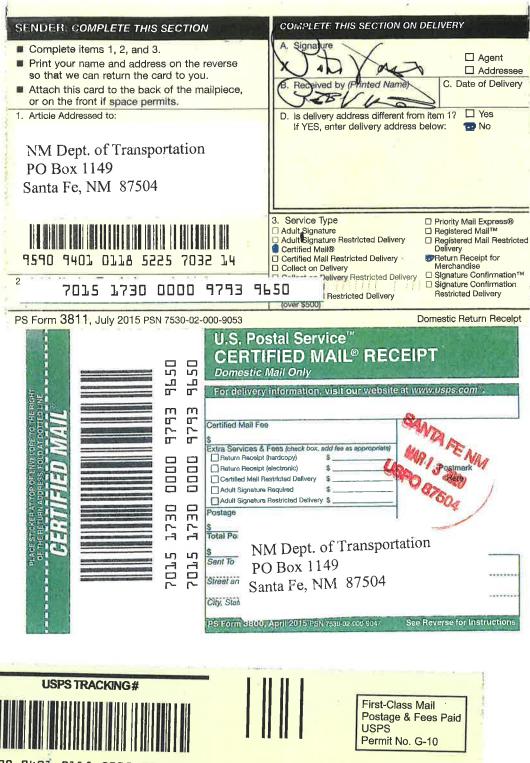
Cards Received/Returned

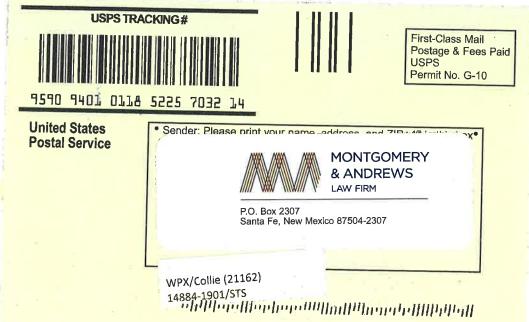






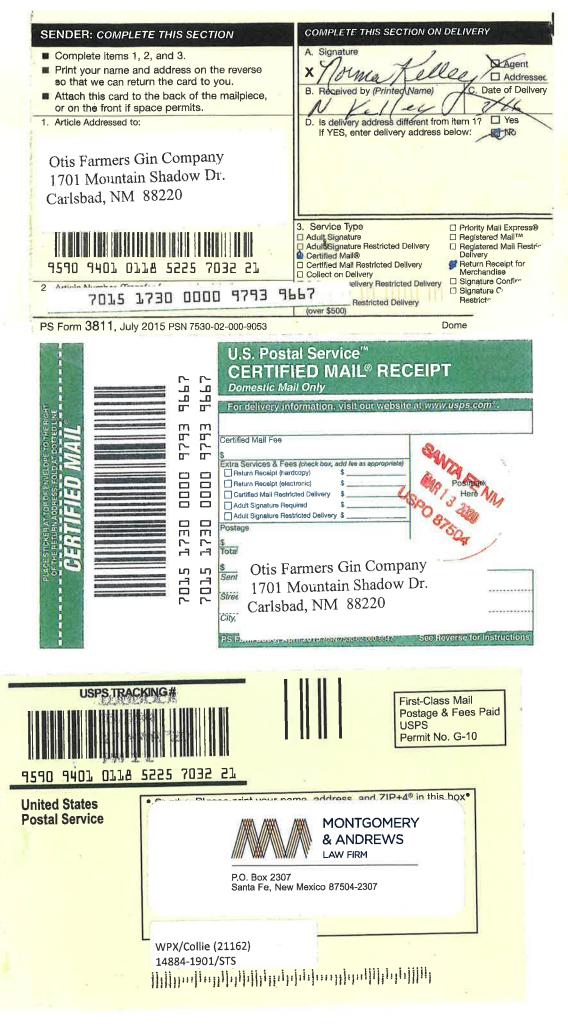


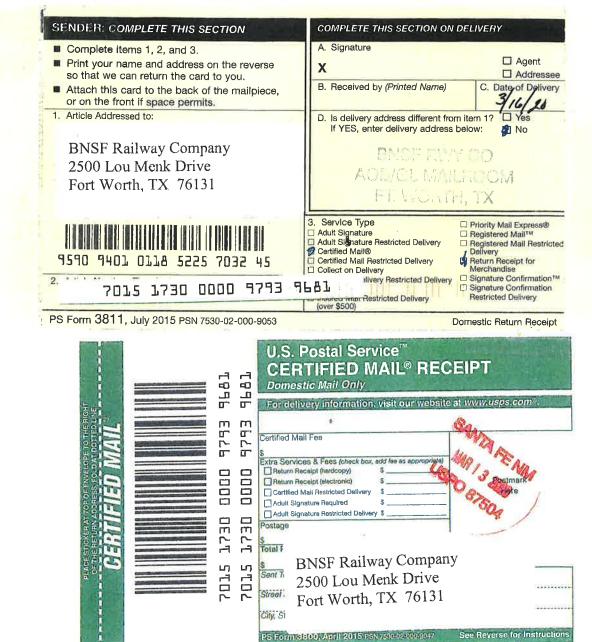


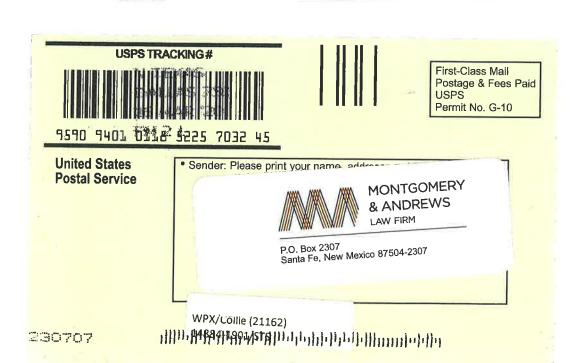


 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Otis Farmers Gin Company 1701 Mountain Shadow Dr. Carlsbad, NM 88220 	A. Signature X
9590 9401 0118 5225 7032 21 2 125 1230 0000 9793 98	3. Service Type Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Restricted Delivery
CERTIF Domestic Ma For delivery inf Certified Mail Fee The start Services & Fee Return Receipt (fear Certified Mail Fee The start Receipt (fear Cert	is (check box, add fee as appropriete) stronic) \$ ctod Delivery \$ uired \$
USPS TRACKING# 9590 9401 0118 5225 7032 21	First-Class Mail Postage & Fees Paid USPS Permit No. G-10
United States Postal Service	MONTGOMERY ANDREWS AW FIRM B7504-2307

COMPLETE THIS SECTION ON DELIVERY



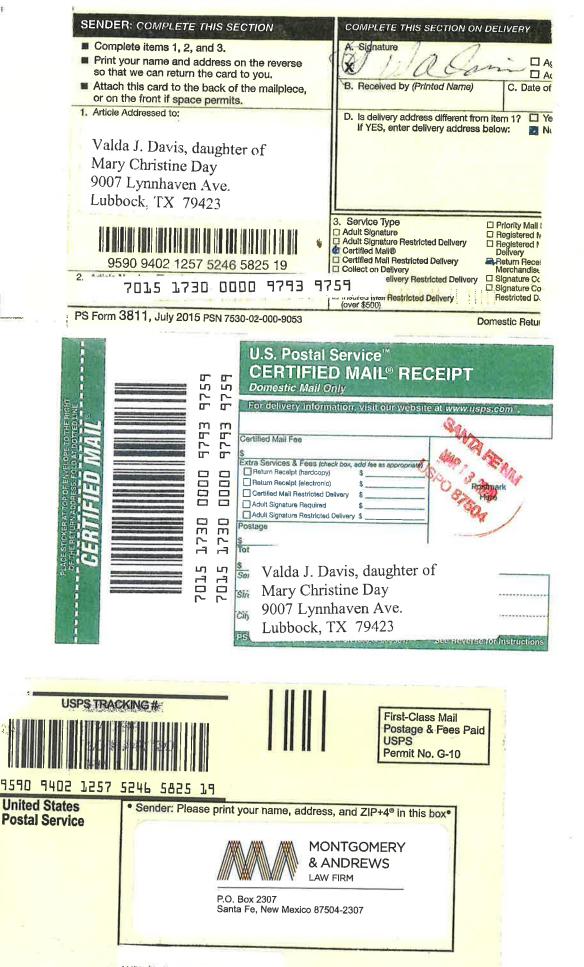


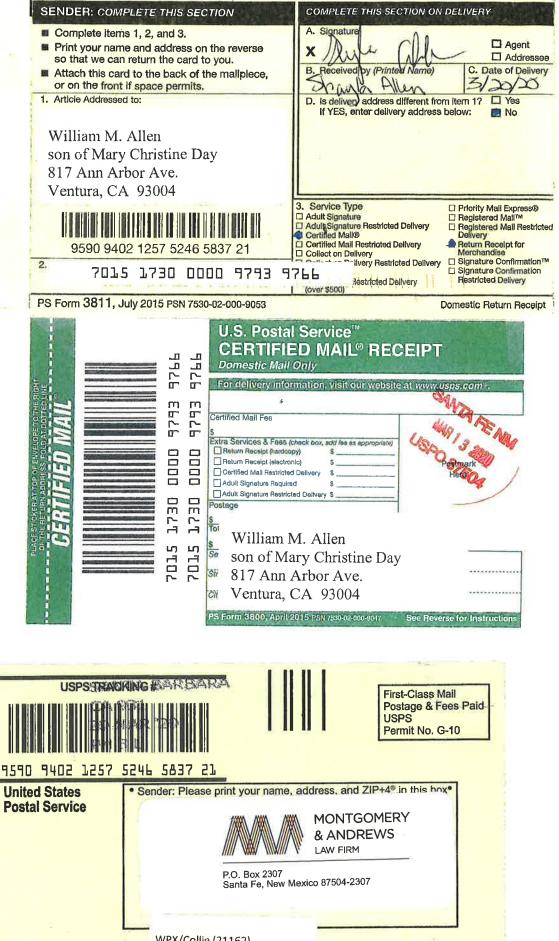


SENDER COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY Complete items 1, 2, and 3. A. Signature Print your name and address on the reverse ☐ Agent so that we can return the card to you. ☐ Addressee B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 03-16-202 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: Mo No The County of Eddy 101 West Greene, Ste. 110 Carlsbad, NM 88220 Service Type ☐ Priority Mall Express®☐ Registered Mall™ Adult Signature Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery M Certified Mail® 9590 9401 0118 5225 7032 52 ☐ Certified Mall Restricted Deliver Return Receipt for ☐ Collect on Delivery Merchandise 2. Article Number (Transfer from service label) □ Collect on Delivery Restricted Delivery Şignature Confirmation™ D Signature Confirmation 9698 7015 1730 0000 9793 Restricted Delivery Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt U.S. Postal Service™ CERTIFIED MAIL® RECEIPT 9648 Domestic Mail Only 9793 m 929 Certified Mail Fee Extra Services & Fees (che Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Deliver Adult Signature Required Adult Signature Restricted Delivery m 30 Postage 17 Total F The County of Eddy ய Ŋ 101 West Greene, Ste. 110 707 701 Carlsbad, NM 88220 City, Si **USPS TRACKING#** First-Class Mail Postage & Fees Paid USPS Permit No. G-10 9590 9401 0118 5225 7032 52 **United States** print your name, address, and ZIP+4® in this box® **Postal Service** MONTGOMERY & ANDREWS LAW FIRM P.O. Box 2307 Santa Fe, New Mexico 87504-2307 WPX/Collie (21162)

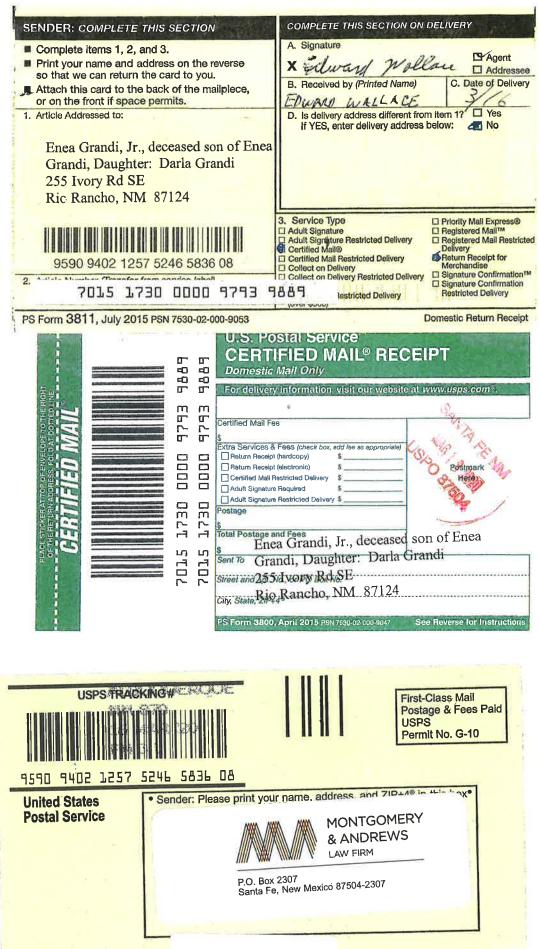
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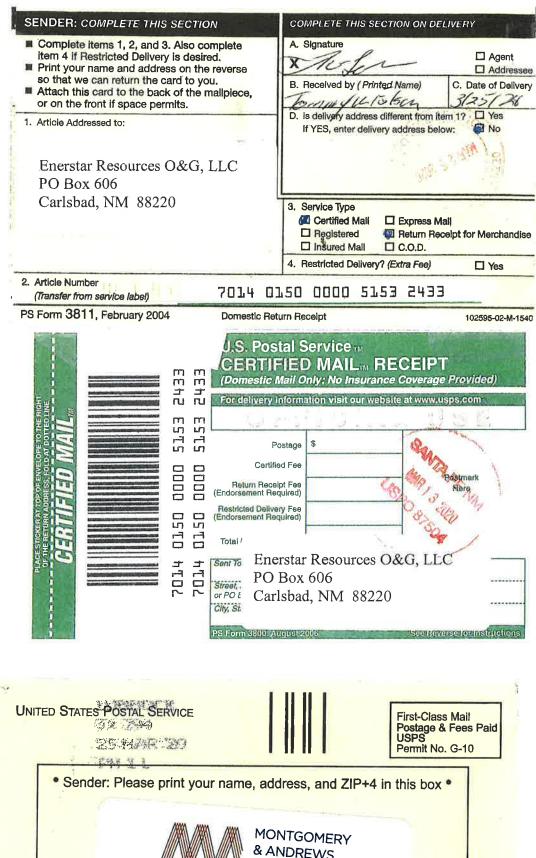








WPX/Collie (21162)

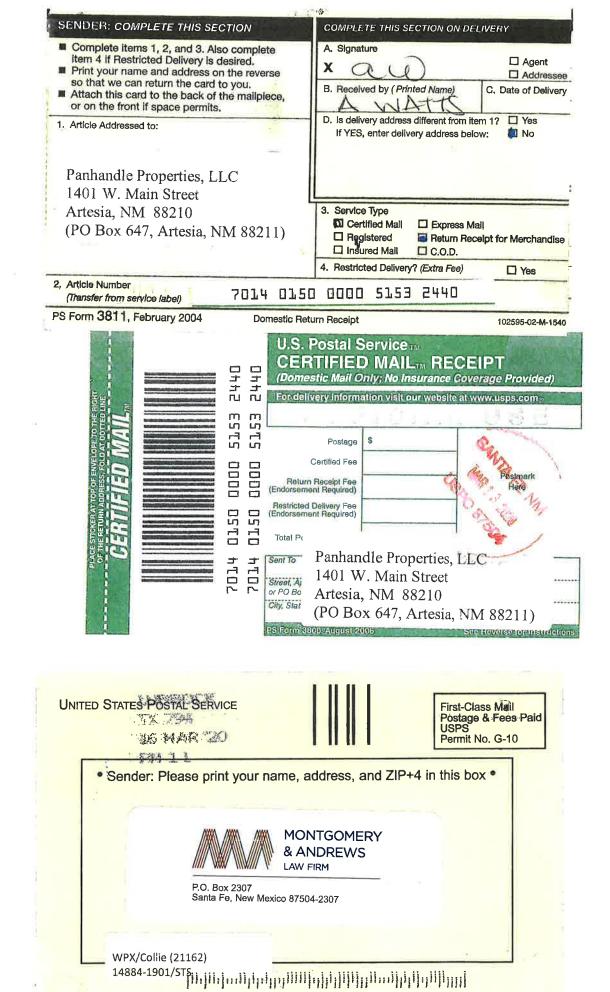


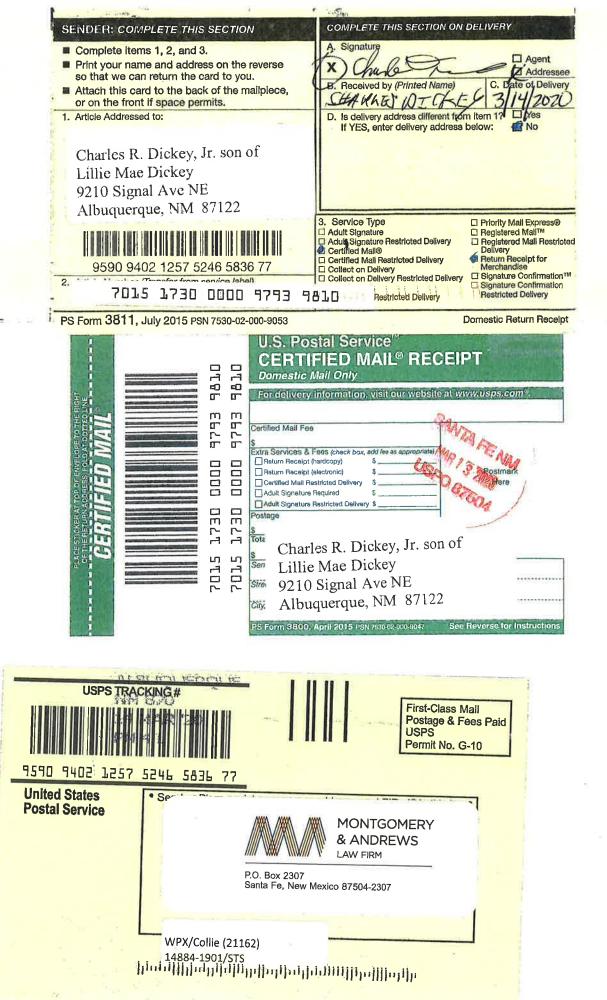
Sender: Please print your name, address, and ZIP+4 in this box

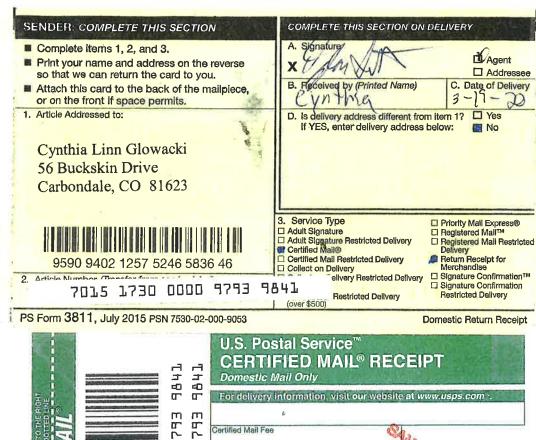
 MONTGOMERY
 & ANDREWS
 LAW FIRM
 P.O. Box 2307
 Santa Fe, New Mexico 87504-2307

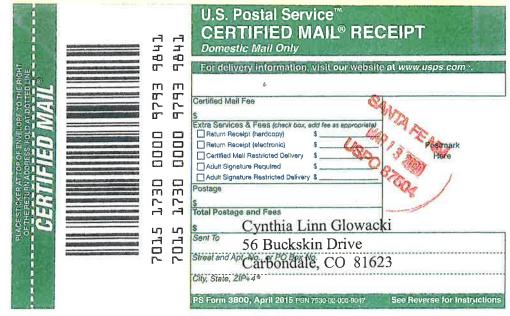
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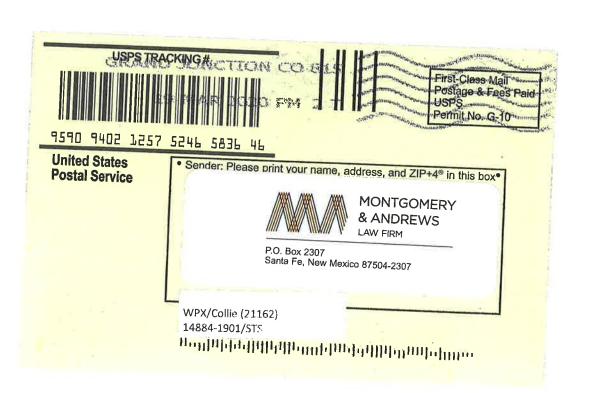
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 LAW FIRM
 P.O. Box 2307
 Santa Fe, New Mexico 87504-2307

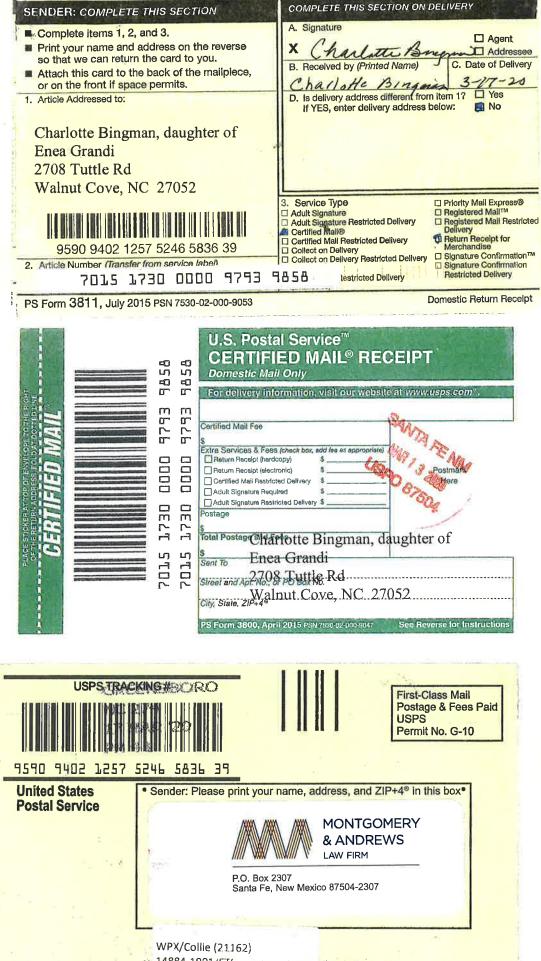


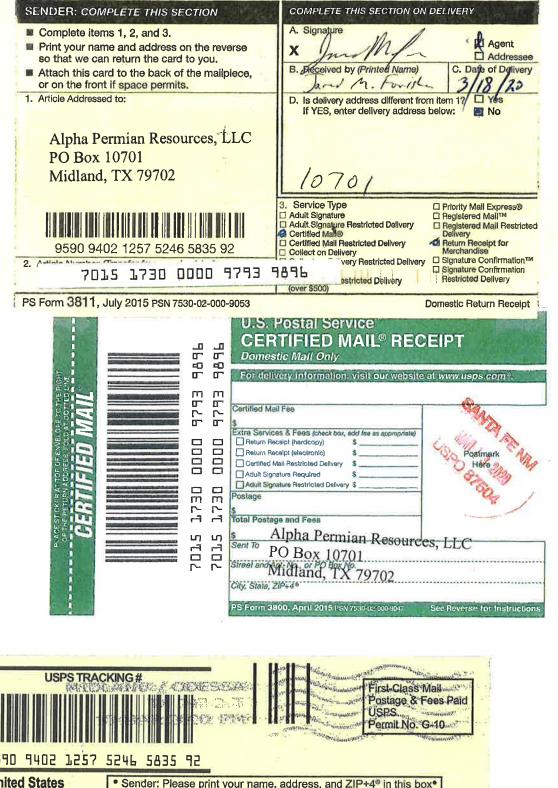


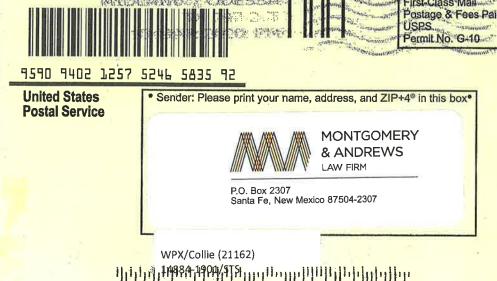


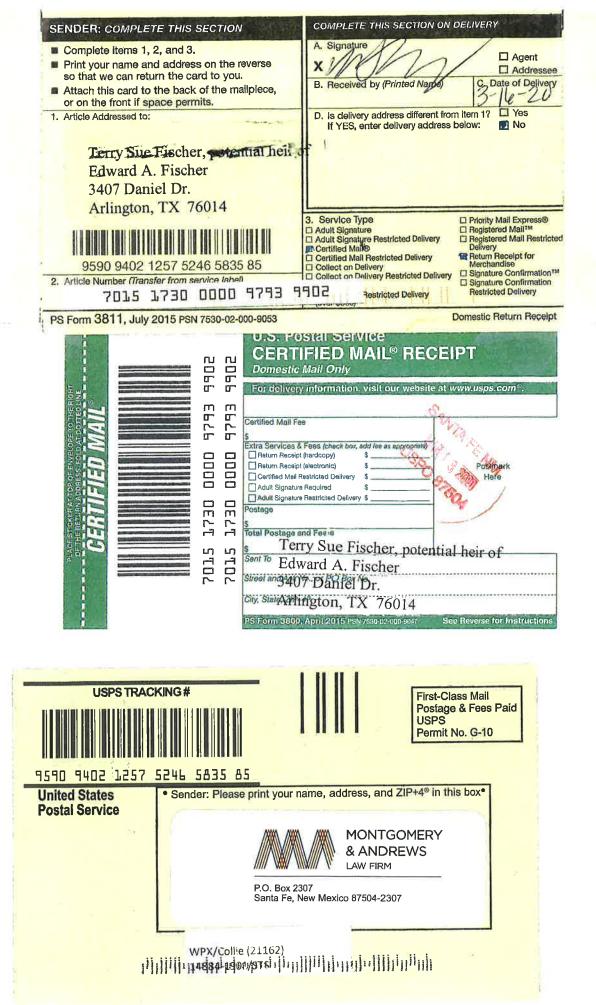


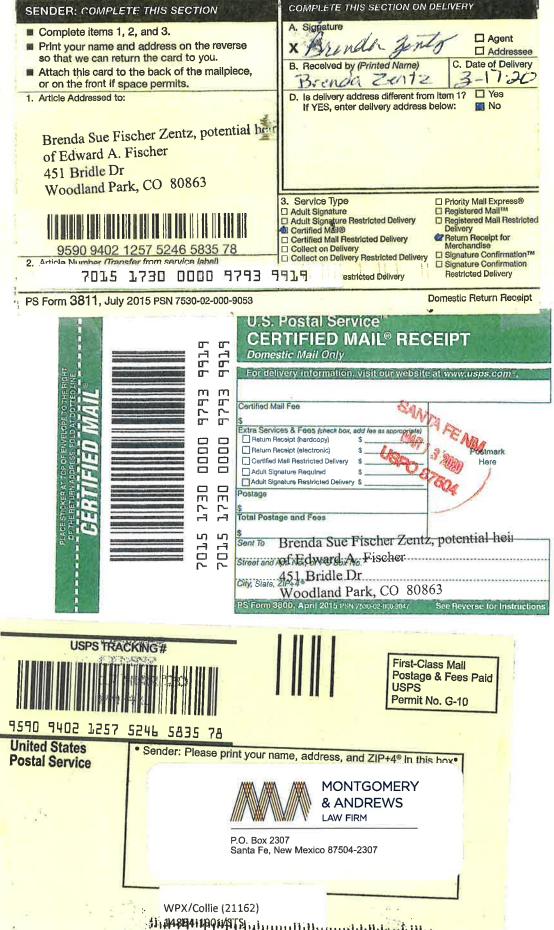




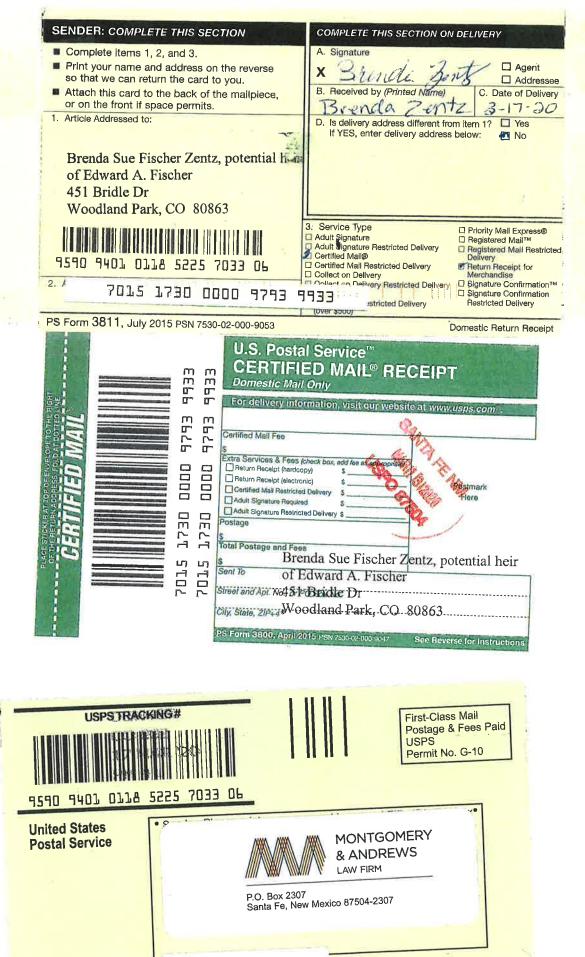


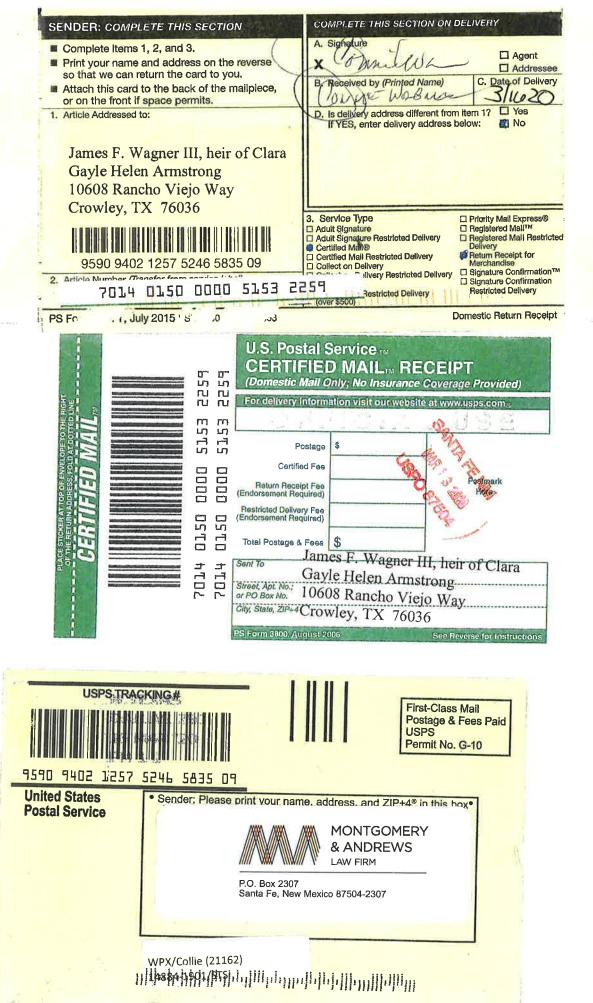


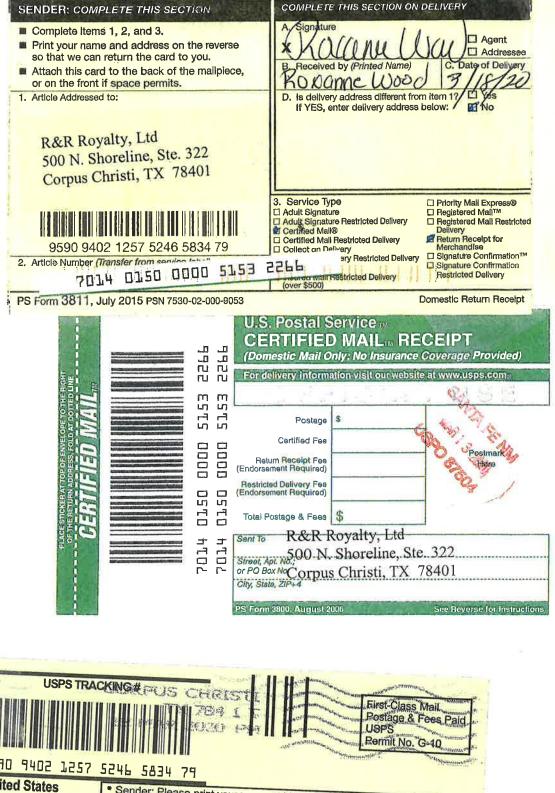


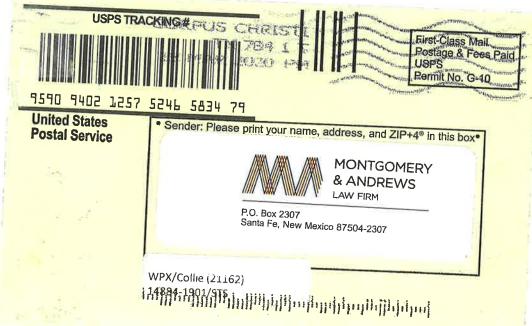


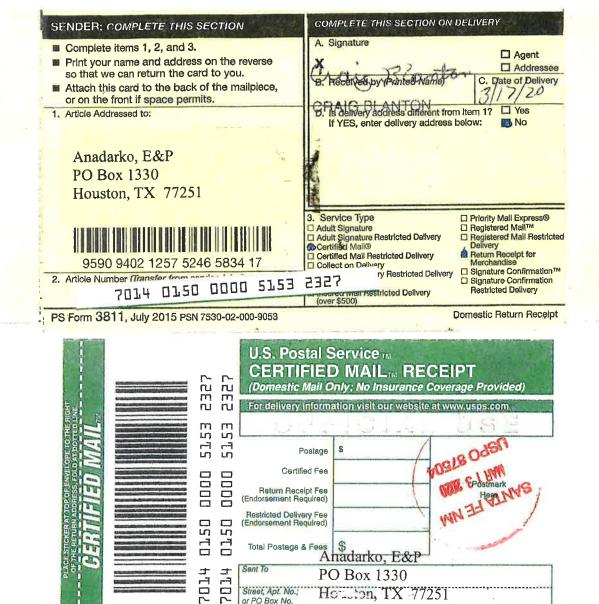
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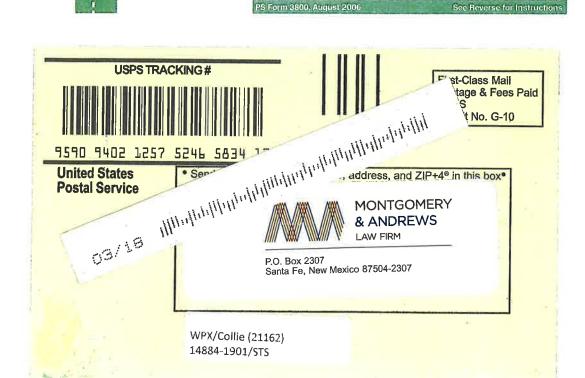






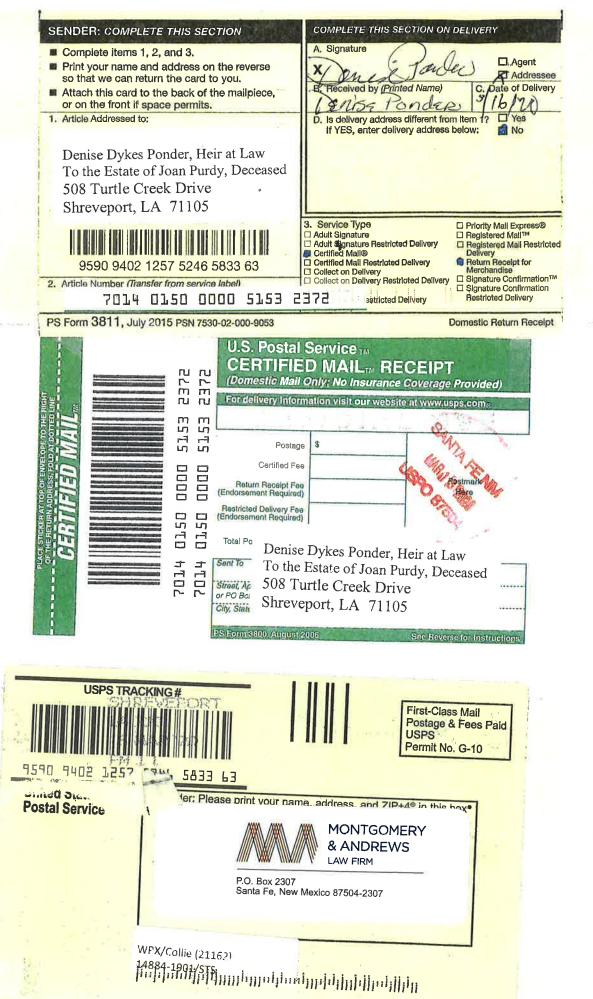


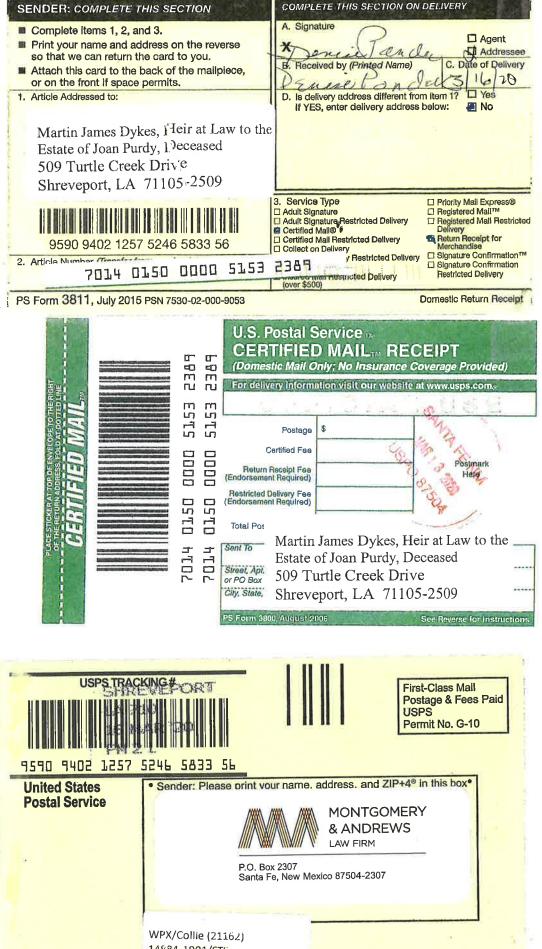
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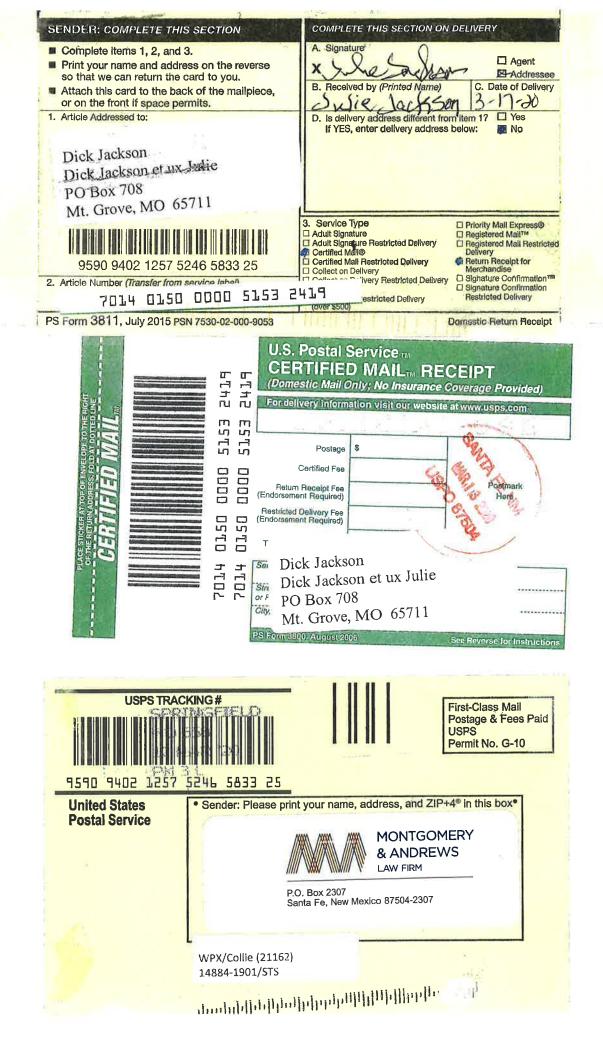
or PO Box No. City, State, ZIP+4

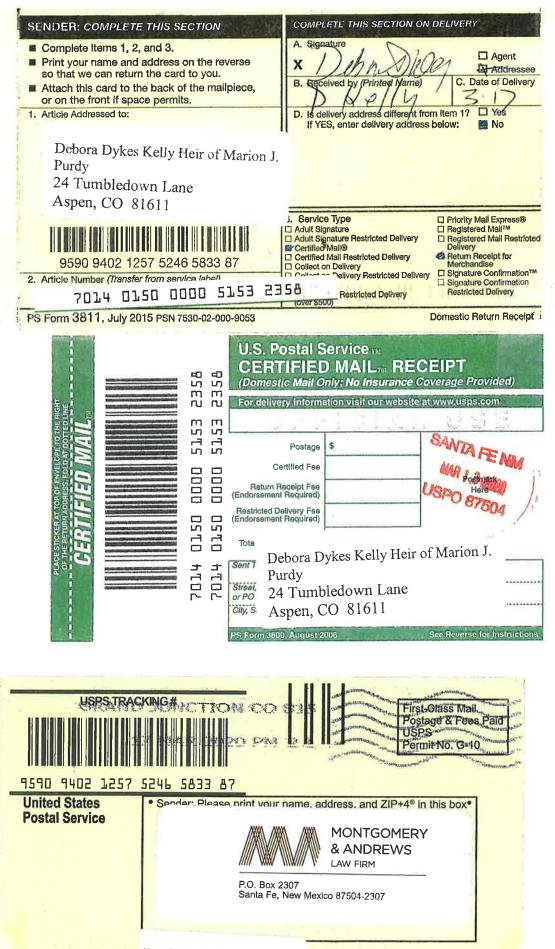
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
Michael O'Conner	
PO Box 411 Marfa, TX 79843	
1714114, 171 77010	
9590 9402 1257 5246 5834 00 2. Article Number (Transfer from service (27)	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Signature Delivery □ Signature Delivery □ Signature Delivery
7014 0150 0000 5153 2	(over \$500) Stricted Delivery Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
CERTIF (Domestic Minus) The management of the property of the	Fee Ired) Fees \$ ichael O Conner D Box 411 arfa, TX 79843
USPS TRACKING#	First-Class Mail Postage & Fees Paid USPS Permit No. G-10
	name, address, and ZIP+4® in this box®
United States Postal Service • Sender: Please print your	
	MONTGOMERY & ANDREWS LAW FIRM
P.O. Box 23 Santa Fe, N	307 New Mexico 87504-2307
WPX/Collie (21152)	յլուլիվ <mark>անել իրդուլիլ</mark>

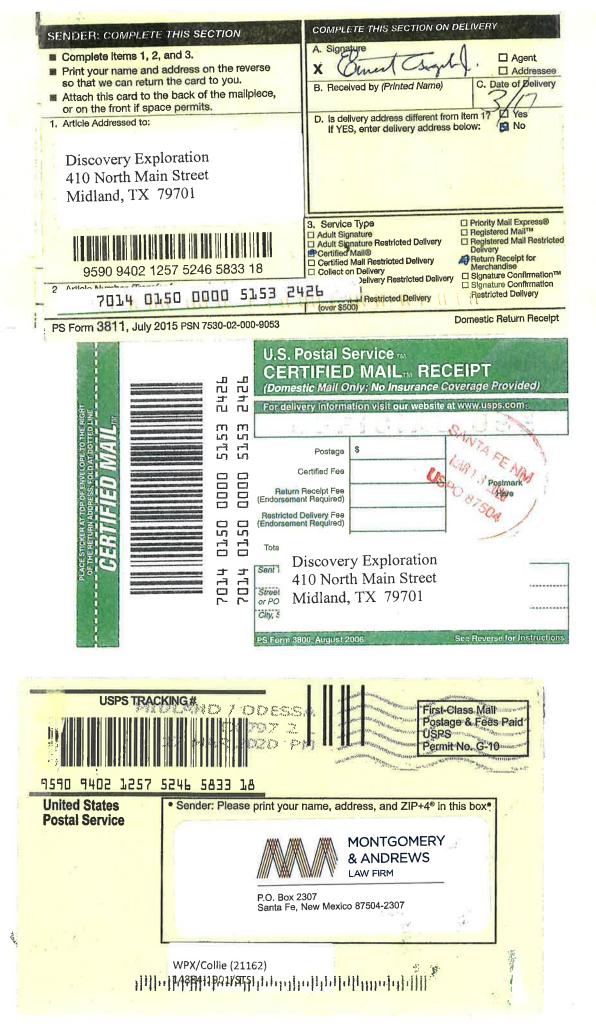




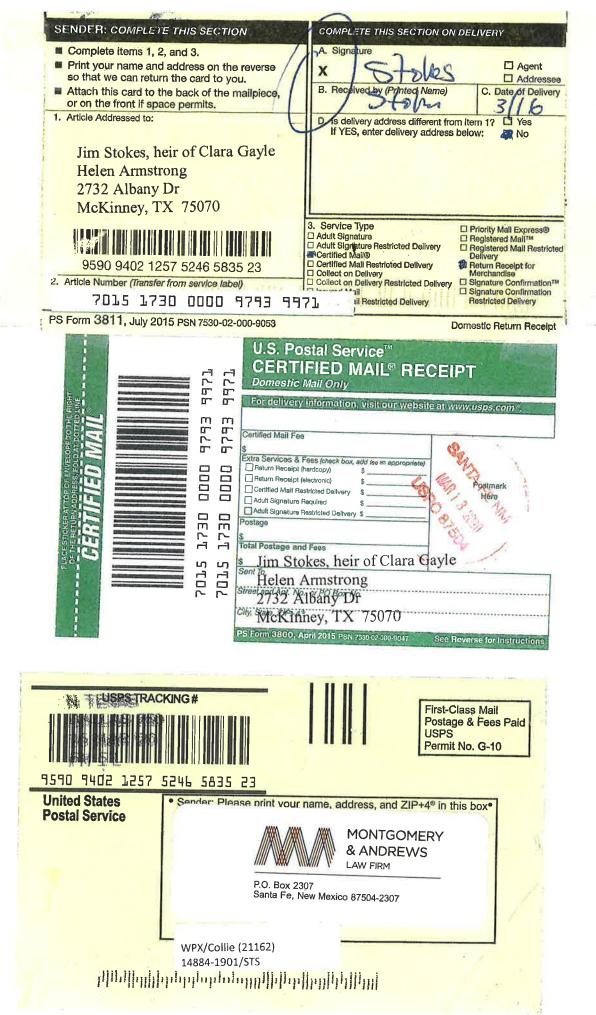
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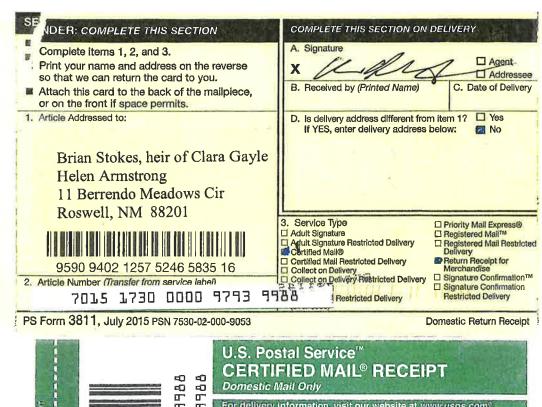




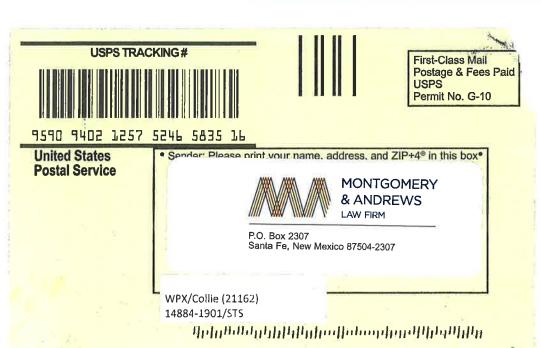


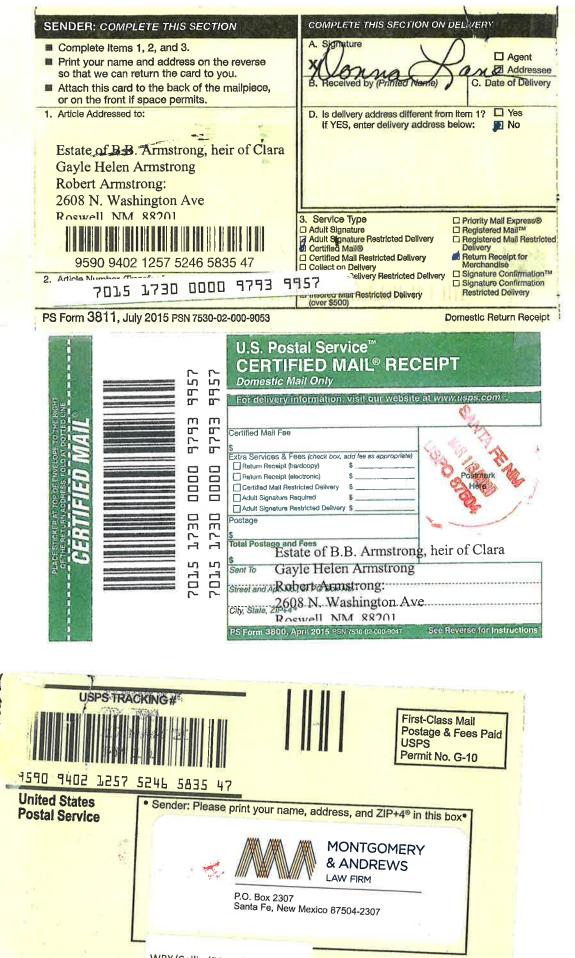
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits 	A. Signature X. Agent Addressee B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from Item 1? Yes If YES, enter delivery address below: No
Xplor Resources, LLC 1104 North Shore Drive Carlsbad, NM 88220	3. Service Type Certifled Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. Restricted Delivery? (Extra Fee)
2. Article Number (Transfer from service label) 7014 01	150 0000 5153 2457
PS Form 3811, February 2004 Domestic Re	oturn Receipt 102598-02-M-1540
CERTIF (Domestic Mental Particle Deliver (Endorsement Red	pr Fee puired) pr Resources, LLC North Shore Drive sbad, NM 88220
UNITED STATES POSTAL SERVICE	First-Class Mail Postage & Fees Paid USPS Permit No. G-10
Sender: Please print your name, addres	ss, and ZIP+4 in this box •
P.O. Box 2307 Santa Fe, New Mexico 87504-230	EWS
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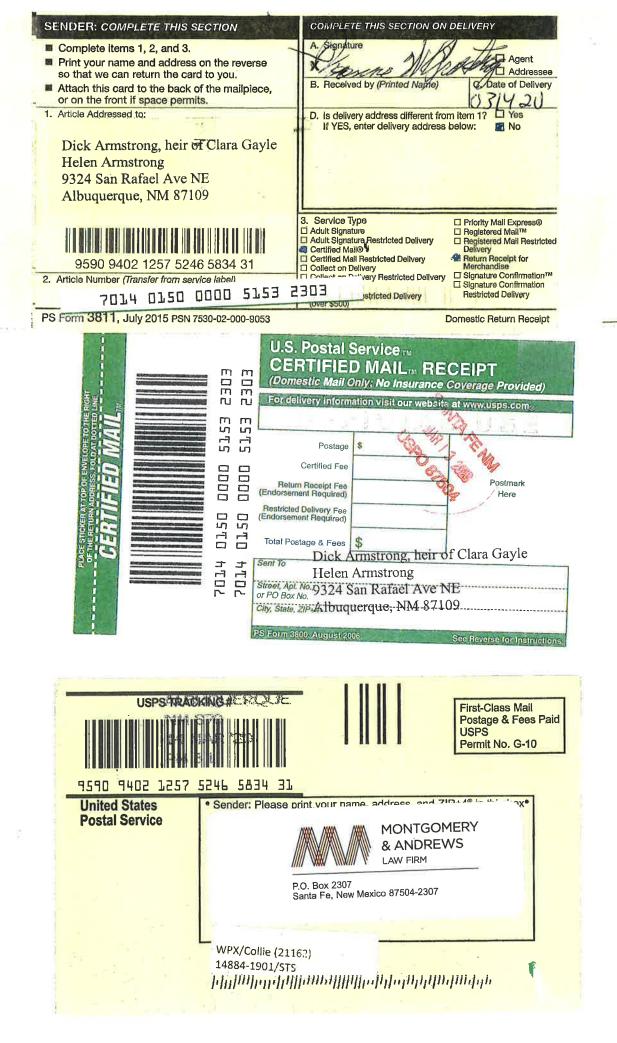


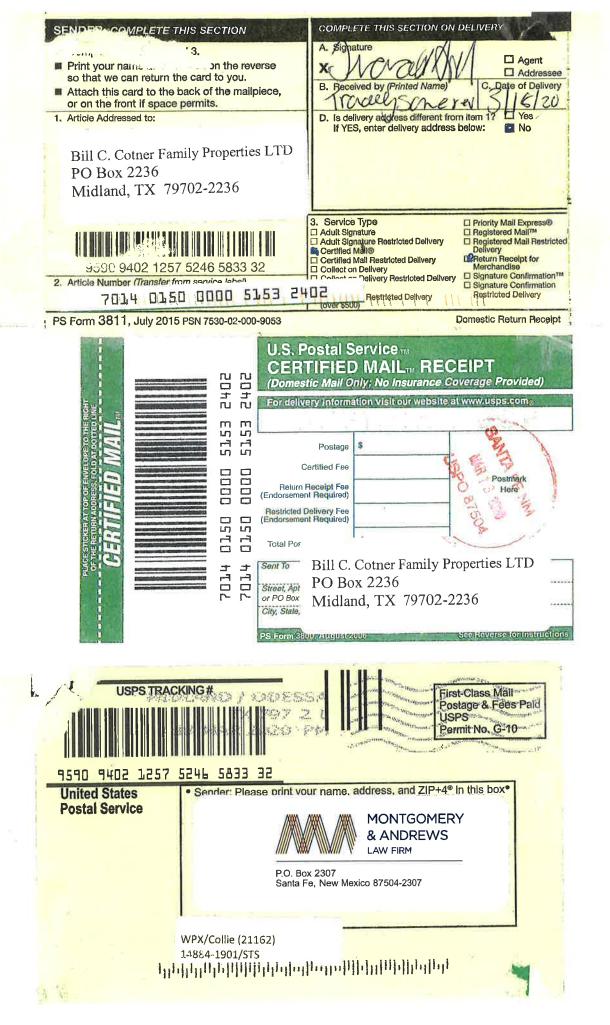












USPS TRACKING#

First-Class Mail Postage & Fees Paid USPS Permit No. G-10

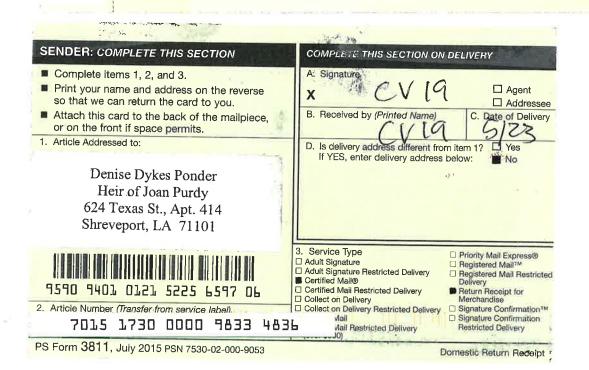
United States Postal Service

Sender: Please print your name, address, and ZIP+4® in this box®

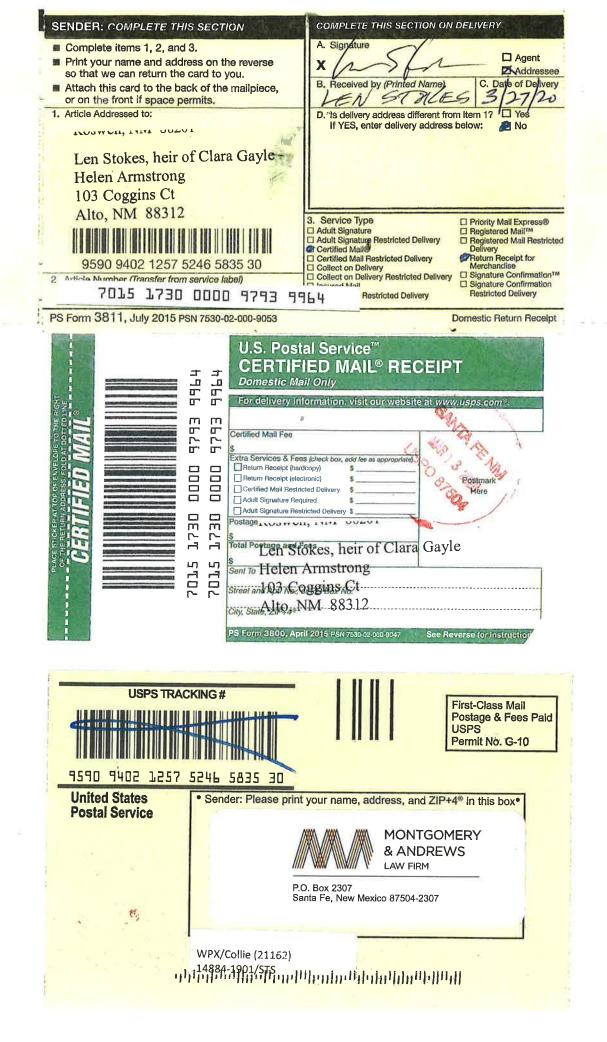
MONTGOMERY
& ANDREWS
LAW FIRM

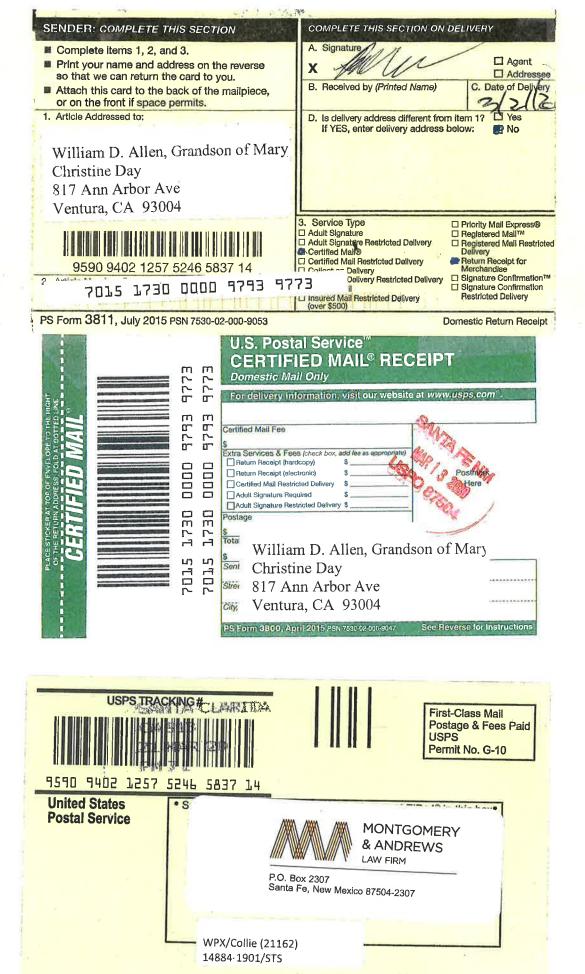
P.O. Box 2307
Santa Fe, New Mexico 87504-2307

STS-14884-1901-WPX/Collie
Case No. 21162



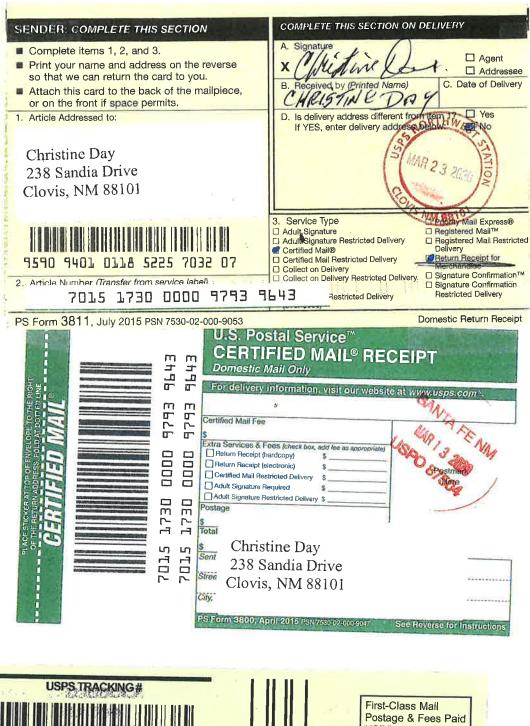


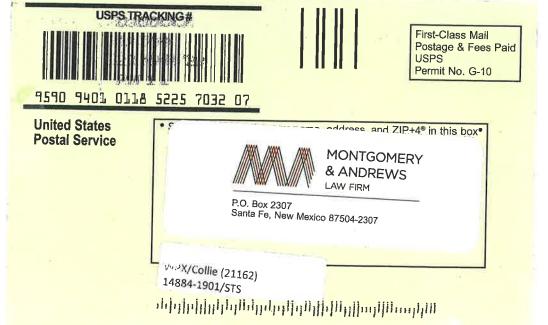


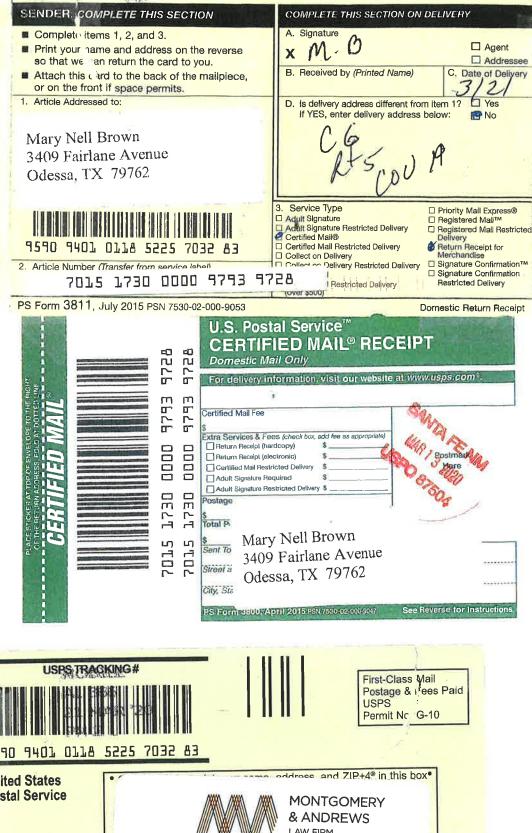


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<u>, թիիկիցումին թիլիինկինի իրինի արևանինին հետիկ</u>







United States Postal Service

LAW FIRM

Santa Fe, New Mexico 87504-2307

WPX/Collie (21162) 14884-1901/STS ^lcodelisted the control of the least of th **USPS TRACKING#**



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

United States Postal Service Sender: Please print your name, address, and ZIP+4® in this box



MONTGOMERY & ANDREWS

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

STS-14884-1901-WPX/Collie Case NO. 21162

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT 50 Domestic Mail Only EE Certified Mail Fee 98 Extra Services & Fees (check box, ☐ Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ 1730 Total Christopher Edward Dykes 01.5 Sent Heir of Marion J. Purdy Stree 2819 Foster Lane, Apartment F254 City, Austin, TX 77042-8757

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Christopher Edward Dykes Heir of Marion J. Purdy 2819 Foster Lane, Apartment F254 Austin, TX 77042-8757



9590 9401 0121 5225 6597 13

2. Article Number (Transfer from service label)

7015 1730 0000 9833 4850 PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

☐ Agent Addressee

of Delivery Date

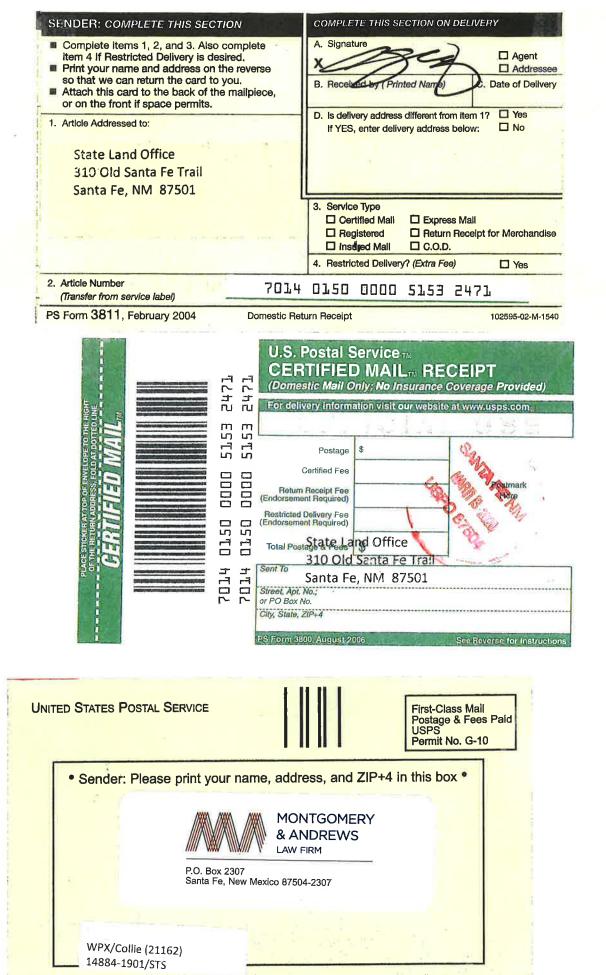
D. Is delivery address different from item If YES, enter delivery address below: Yes

- Service Type
- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- Insured Mail Restricted Delivery (over \$500)

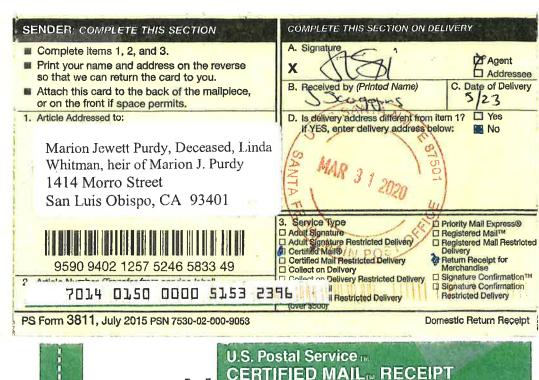
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- Registered Mail Restricted
 Delivery
 Return Receipt for
- Merchandise
- □ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

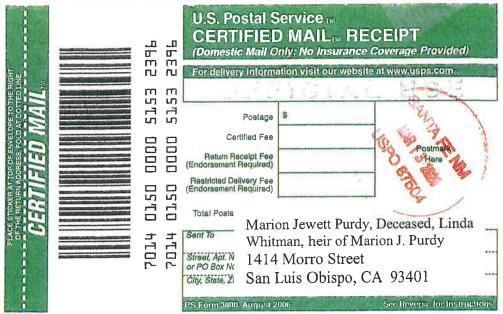
Domestic Return Receipt

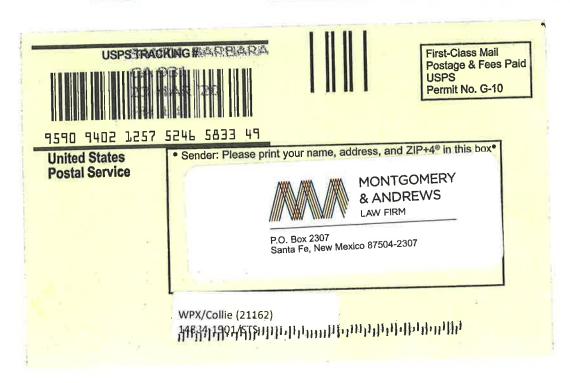
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 If Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Bureau of Land Management 414 W. Taylor 	A. Signature X
Hobbs, NM 88240-1157	3. Service Type Certified Mail Registered Receipt for Merchandise C.O.D. Restricted Delivery? (Extra Fee) Yes
2. Article Number (Transfer from service label) 7 1 4	0150 0000 5153 2464
CERTIF (Domestic Meters) Total Postage & Sent To Sent To	Al Service The IED MAIL THE RECEIPT ail Only; No Insurance Coverage Provided) formation visit our website at www.usps.com stage \$ d Fee ulred) y Fee ulred) Fees \$ Bureau of Land Management 414 W. Taylor
UNITED STATES POSTAL SERVICE Sender: Please print your name, addre	First-Class Mail Postage & Fees Paid USPS Permit No. G-10 Poss, and ZIP+4 in this box TGOMERY DREWS
P.O. Box 2307 Santa Fe, New Mexico 87504- WPX/Collie (21162) 14884-1901/STS	

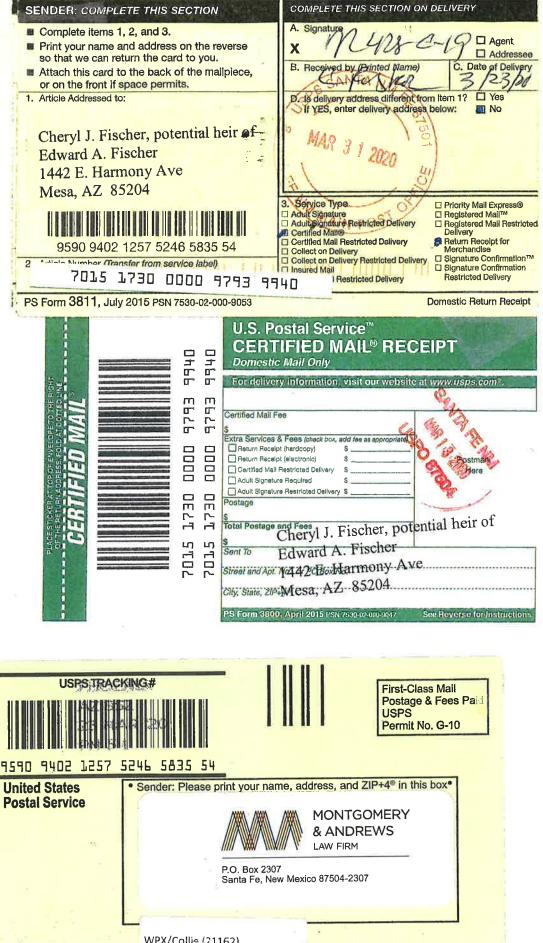


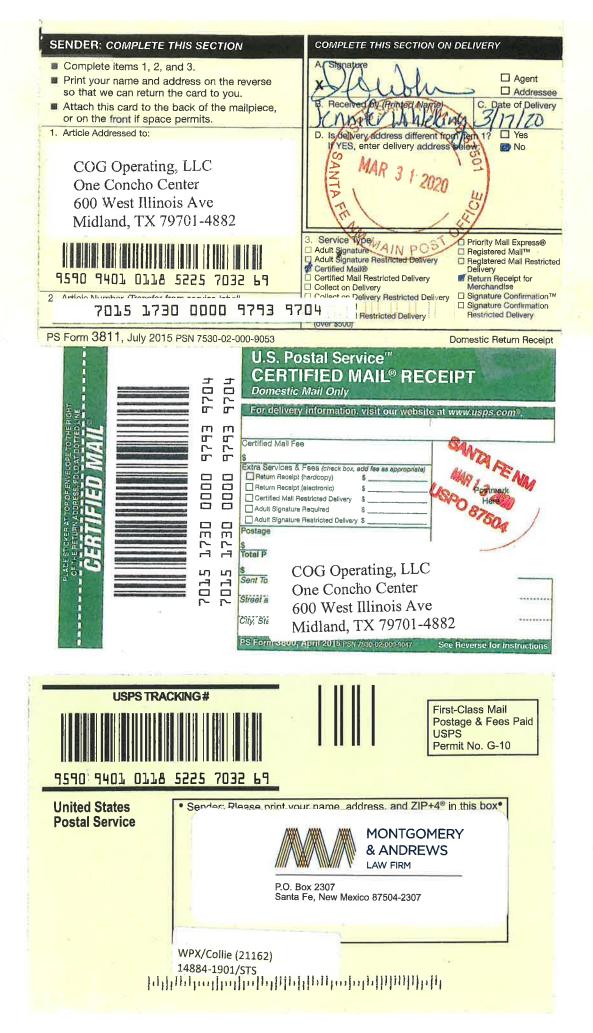
«Սյլիիգիովկուկինը հայիլիլիիինիինի ինկաների

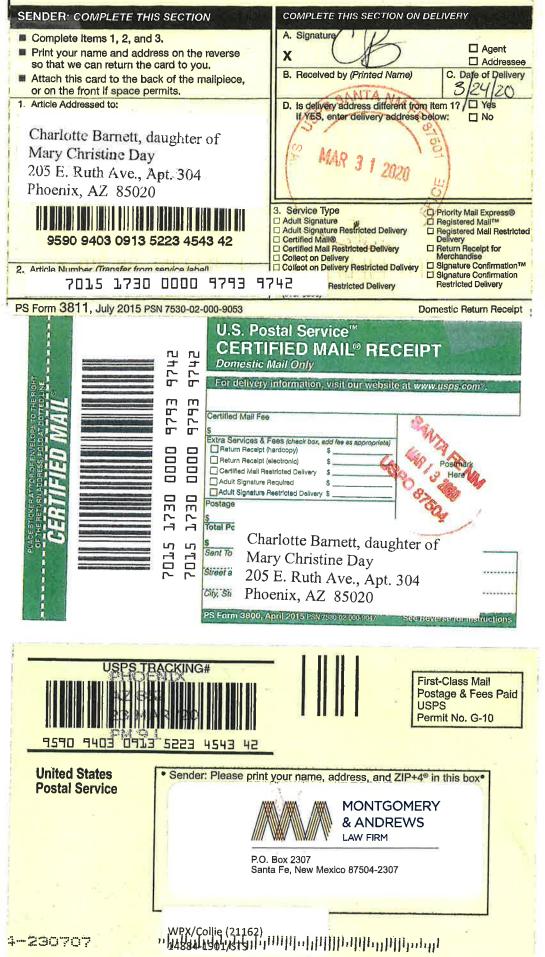












-230707

WPX/Collie

Case No. 21162

Certified Mail/Return Receipt Requested

Mail Returned as Undeliverable

First-Class Mail Postage & Fees Paid Permit No. G-10

Section and control and contro

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Sender: Please print your name, address, and ZIP+4 in this box



MONTGOMERY & ANDREWS

LAW FIRM

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

WPX/Collie (21162) 14884-1901/STS

> Artesia, NM 88210 61 Slow Duck Rd.

Joshua T. Estes Heir of Carolyn G.

ianta Fe, New Mexico 87504-2307 Box 2307

& ANDREWS LAW FIRM

MONTGOMERY

7564236767 2326N677262-00 CZNO TAT TORNOR 1000 WARD 326N077202-00247



Taylor

SENDER: COMPLETE	THIS SECTION
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- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Joshua T. Estes Heir of Carolyn G. Taylor 61 Slow Duck Rd. Artesia, NM 88210

- COMPLETE THIS SECTION ON DELIVERY
- A. Signature
- X
- B. Received by (Printed Name)
- ☐ Addressee C. Date of Delivery
- D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Agent

- 3. Service Type
 - Certified Mail
- Express Mail
- ☐ Registered
- Return Receipt for Merchandise
- Insured Mall ☐ C.O.D. 4. Restricted Delivery? (Extra Fee)

2. Article Number

(Transfer from service label)

7015 1730 0000 9793 9605

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

☐ Yes



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A. Signature		
so that we can return the card to you. Attach this card to the back of the mallpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery		
1. Article Addressed to:	D. Is delivery address different from Item 1? Yes If YES, enter delivery address below: 2 No		
Joshua T. Estes Heir of Carolyn G. Taylor 61 Slow Duck Rd.	3. Service Type Certified Mail Express Mail		
Artesia, NM 88210	Registered		
	4. Restricted Delivery? (Extra:Fee) ☐ Yes		
2. Article Number (Transfer from service label) 7015	1730 0000 9793 9605		
DS Form 3811 February 2004 Demostle F	Peturn Peceint 102505-02-M-15		

NE E	9605	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com [®] .
CERTIFIED MAIL	EP58 0000 0551 2105 F858 0000 0551 2105	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)

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Postage & Fees Paid USPS Permit No. G-10

United States Postal Service

MONTGOMERY & ANDREWS

LAW FIRM

Blasse print your name address, and ZIP+4® in this box®

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

WPX/Collie (21162) 14884-1901/STS

> Gayle Helen Armstrong Randall L. Wagner, heir of Cl

Roswell, NM 88201

1103 Kachina Dr

Santa Fe, New Mexico 87504-2307 Box 2307

& ANDREWS LAW FIRM

MONTGOMERY

ATTENETURN

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SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Print your name and address on the reverse

so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Randall L. Wagner, heir of Clara Gayle Helen Armstrong 1103 Kachina Dr Roswell, NM 88201



2. Article Number (Transfer from service label)

☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery 7014 0150 0000 5153 2273

stricted Delivery

☐ Signature Confirmation™ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053



COMPLETE THIS SECTION ON DELIVERY A. Signature

Service Type

☐ Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

☐ Adult Signature

☐ Agent ☐ Addresse

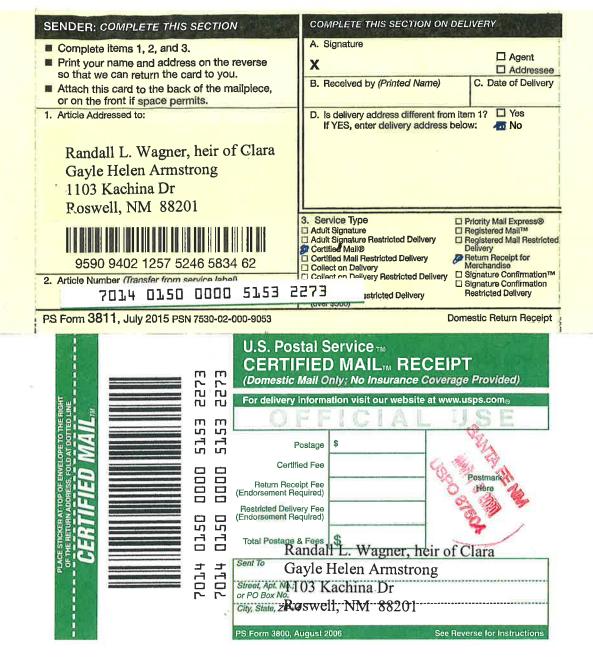
B. Received by (Printed Name)

C. Date of Deliver

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Priority Mail Express®
☐ Registered Mail[™]
☐ Registered Mail Restricte
Delivery

Return Receipt for Merchandise







Disease print your name address and ZIP+4® in this box®

First-Class Mail Postage & Fees Paid USPS Permit No. G-10

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United States Postal Service



MONTGOMERY & ANDREWS

LAW FIRM

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

WPX/Collie (21162) 14884-1901/STS

Carlsbad, NM 88220 1309 W. Thomas T. Grandi, Widow:Betty Grandi Harold Grandi, deceased, son of Enea

A. Signature

Service Type

Certified Mail®

X

COMPLETE THIS SECTION ON DELIVERY

D. Is delivery address different from item 1?

If YES, enter delivery address below:

B. Received by (Printed Name)

P.O. Santa Fe, New Mexico 87504-2307 . Box LAW FIRM

& ANDREWS MONTGOMERY

Agent

C. Date of Delivery

☐ Yes

☐ Addressee

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SENDER:	COMPLETE	THIC	SECTION
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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the malipiece, or on the front if space permits.
- 1. Article Addressed to:

Harold Grandi, deceased, son of Enea Grandi, Widow: Betty Grandi 1309 W. Thomas T. Carlsbad, NM 88220



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☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery Restricted Delivery

☐ Adult Signature
☐ Adult Signature Restricted Delivery

- ☐ Priority Mail Express® ☐ Registered Mail™
- Registered Mail Restricted
 Delivery Return Receipt for Merchandise

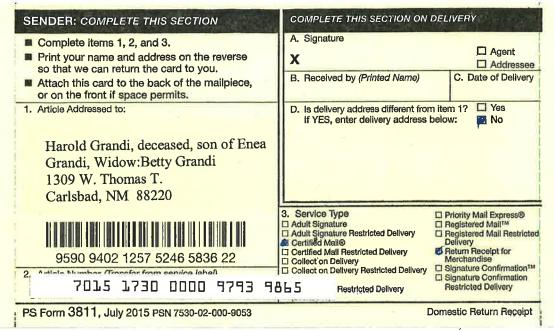
 ☐ Signature Confirmation™
- Signature Confirmation Restricted Delivery

Domestic Return Receipt

PS Form 3811, July 2015 PSN 7530-02-000-9053







U.S. Postal Service™ **CERTIFIED MAIL® RECEIPT** Ŋ D. 986 986. Domestic Mail Only For delivery information, visit our website at www.usps.com%. 979 9793 Certified Mail Fee Extra Services & Fees (check box, ac 0000 000 Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ 1730 38 Total Postage and Fees Harold Grandi, deceased, son of Enea Ŋ 707 701 Grandi, Widow:Betty Grandi Street and 3090W. PThomas T. City, Stai Carlsbad, NM 88220

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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Postage & Fees Paid USPS Permit No. G-10

United States Postal Service

Sender: Please print your name, address, and ZIP+4® in this box



MONTGOMERY & ANDREWS LAW FIRM

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

WPX/Collie (21162) 14884-1901/STS



Santa Fe, New Mexico 87504-2307

8742 Auburn Mane Drive Richard L. Westlake Eet Ux Tomball, TGX 77375-7202



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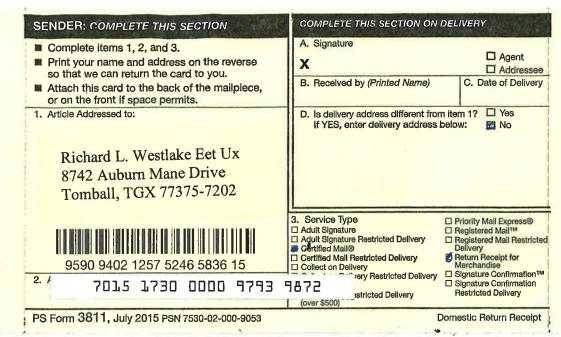
MAILED FROM ZIP CODE 8750 PITMEY BOWES issis Cu3

SENDER: COMPLETE THIS SECTION 1. Article Addressed to: Attach this card to the back of the mailpiece, Print your name and address on the reverse Complete items 1, 2, and 3. or on the front if space permits. so that we can return the card to you. 8742 Auburn Mane Drive Richard L. Westlake Eet Ux Tomball, TGX 77375-7202 9590 9402 1257 5246 5836 15 7015 1730 0000 9793 9872 3. Service Type

| Adult Signature
| Adult Signature
| Adult Signature Restricted Delivery
| Certified Mail Restricted Delivery
| Certified Mail Restricted Delivery
| Collect on Delivery B. Received by (Printed Name) A. Signature COMPLETE THIS SECTION ON DELIVERY Is delivery address different from item 1? If YES, enter delivery address below: rery Restricted Delivery ☐ Signature Confirmation
☐ Signature Confirmation
Restricted Delivery Return Receipt for Merchandise ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted C. Date of Delivery No Yes □ Agent
□ Addressee

PS Form 3811, July 2015 PSN 7530-02-000-9053

stricted Delivery



U.S. Postal Service™ **CERTIFIED MAIL® RECEIPT** 9872 9872 Domestic Mail Only Ш 979 979 Certified Mail Fee Extra Services & Fees (check box, add fee as approp 0000 0000 Return Receipt (hardcopy) Return Recelpt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery 1,730 30 Postage Total Postage and Fees Richard L. Westlake Eet Ux 7015 8742 Auburn Mane Drive Tomball, TGX 77375-7202 PS Form 3800, April 2015 PSN 7530-02-000-9047

Postage & rees raid Permit No. G-10

5246 5834

United States Postal Service Sender: Please print your name, address, and ZIP+4® in this box



MONTGOMERY & ANDREWS LAW FIRM

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

WPX/Collie (21162) 14884-1901/STS



MONTGOMERY

Jack C. Wagner, heir of Clara Gayle 5529 Portland Ave South Helen Armstrong

Minneapolis, MN 55417

Santa Fe, New Mexico 87504-2307 & ANDREWS AW FIRM

PS Form 3811, July 2015 PSN 7530-02-000-9053 SENDER: COMPLETE THIS SECTION Article Addressed to: Print your name and address on the reverse Attach this card to the back of the mailpiece, Complete items 1, 2, and 3. or on the front if space permits. so that we can return the card to you. Minneapolis, MN 55417 5529 Portland Ave South Helen Armstrong Jack C. Wagner, heir of Clara Gayle 9590 9402 1257 5246 5834 93 7015 1730 0000 9794 0007 3. Service Type

Adult Signature

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

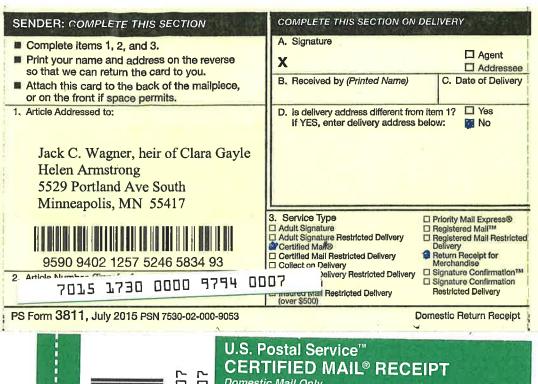
Collect on Delivery COMPLETE THIS SECTION ON DELIVERY Is delivery address different from item 1?
If YES, enter delivery address below: Received by (Printed Nat S500) Restricted Delivery elivery Restricted Delivery Domestic Return Receipt □ Priority Mail Express®
□ Registered Mail™
□ Registered Mail Restricted
□ Delivery □ Signature Confirmation™
□ Signature Confirmation
Restricted Delivery Return Receipt for Merchandise 0 Date of Delivery No Yes → Agent ☐ Addressee

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UNITED STATES POSTAL SERVICE



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

Sender: Please print your name, address, and ZIP+4 in this box



MONTGOMERY & ANDREWS

LAW FIRM

Santa Fe, New Mexico 87504-2307

WPX/Collie (21162) 14884-1901/STS

Humble TX 77346 18038 Bayou Mead Trl Linda Fischer



MONTGOMERY AW FIRM **ANDREWS**

SENDER:	COMPLETE	THIS SECTIO	
SENDER:	COMPLETE	THIS SECTIO	

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

 Print your name and address on the reverse
- so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Linda Fischer 18038 Bayou Mead Trl Humble TX 77346

- COMPLETE THIS SECTION ON DELIVERY
- A. Signature

- □ Agent ☐ Addressee
- B. Received by (Printed Name)
- C. Date of Delivery
- D. is delivery address different from Item 1? If YES, enter delivery address below:

3. Service Type

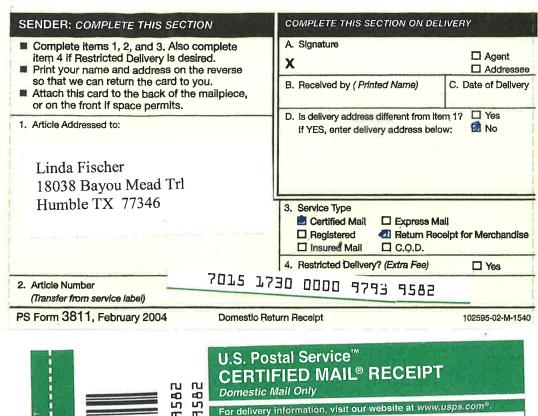
- Certified Mall
 - ☐ Express Mail
- ☐ Registered
- Insured Mail
- Return Receipt for Merchandise ☐ C.O.D.
- 4. Restricted Delivery? (Extra Fee)
- ☐ Yes





Article Number (Transfer from service label)

7015 1730 0000 9793 9582





SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent☐ Addresse☐ C. Date of Deliver
1. Article Addressed to: Norman Francis Fee c/o Tuscany 9000 E San Victor Drive Scottsdale, AZ 85258	D. Is delivery address different froi	
and the second s	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Restricted Delivery (over sour)	☐ Priority Mail Express® ☐ Registered Mail ™ ☐ Registered Mail Restricte Delivery ■ Return Receipt for Merchandise ☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery
S Form 3811, July 2015 PSN 7530-02-000-9053	r — jana da saa Hir	omestic Return Receipt

c/o Tuscany 9000 E San Victor Drive Scottsdale, AZ 85258 Norman Francis Fee



Santa Fe, New Mexico 87504-2307

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First-Class Mail Postage & Fees Paid USPS Permit No. G-10

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United States Postal Service

Sender: Please print your name, address, and ZIP+4® in this box



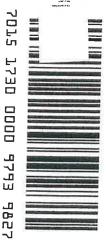
MONTGOMERY & ANDREWS

LAW FIRM

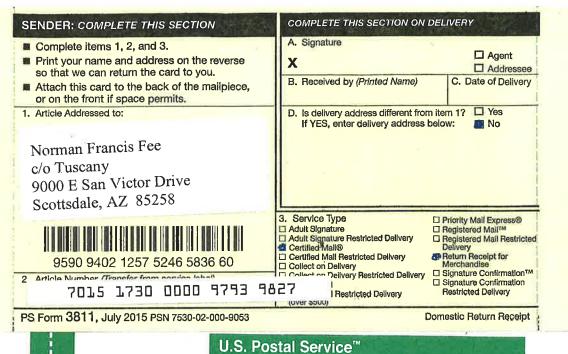
P.O. Box 2307 Santa Fe, New Mexico 87504-2307

WPX/Collie (21162) 14884-1901/STS











Roswell, NM 88201 2716 N. Pennsylvania Ave, Apt. 38 Helen Armstrong Lauri Stokes, heir of Clara Gayle Box 2307

Santa Fe, New Mexico 87504-2307

First-Class Mail Postage & Fees Paid

Permit No. G-10

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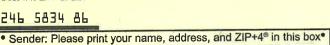
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USPS TRACKING#



9590 9402 1257 5246 5834 86

United States Postal Service

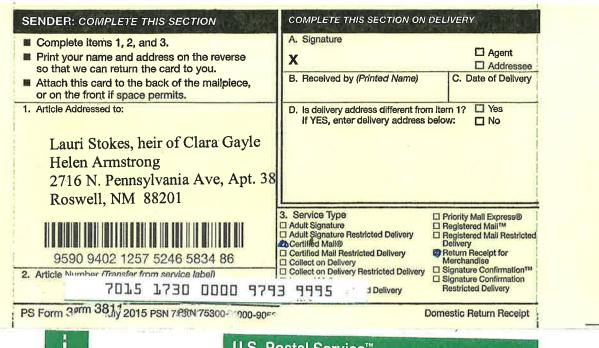




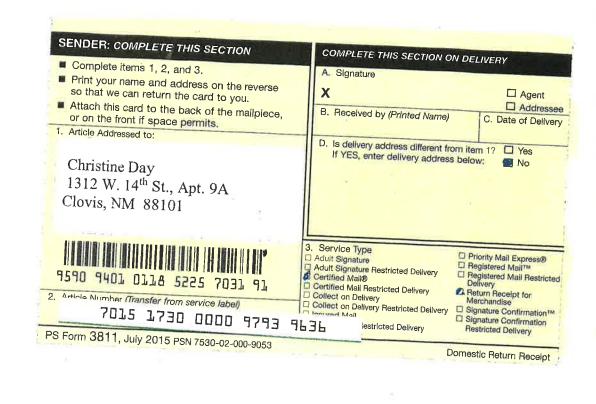
MONTGOMERY & ANDREWS LAW FIRM

Santa Fe, New Mexico 87504-2307

WPX/Co!lie (21162) 14884-1901/STS







Clovis, NM 88101 1312 W. 14th St., Apt. 9A

P.O. Santa Fe, New Mexico 87504-2307 Box 2307

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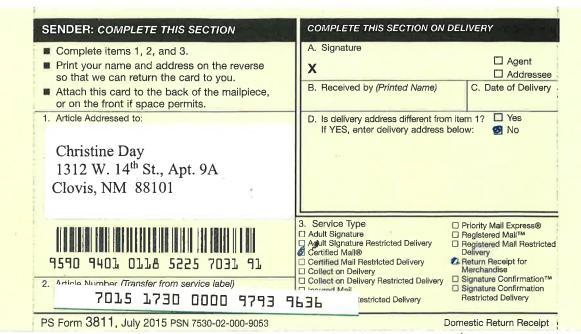
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Christine Day 1312 W. 14 th St., Apt. 9A Clovis, NM 88101	A. Signature X
/// 1/20 0000 0200 -	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail Restricted Delivery □ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

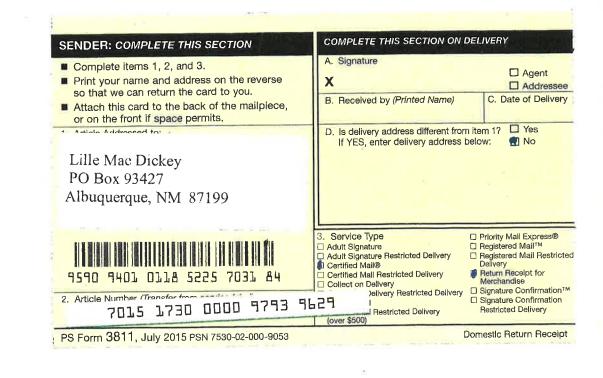
Grand Control of the 02/20/00/20 02 1P 0000929124 MAILED FROM ZII Restricted Delivery Domestic Return Receipt





PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



Lille Mae Dickey PO Box 93427 Albuquerque, NM 87199 P.O. Box 2307
Santa Fe, New Mexico 87504-2307

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& ANDREWS
LAW FIRM

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United States Postal Service



First-Class Mail
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USPS

Permit No. G-10

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MONTGOMERY & ANDREWS LAW FIRM

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

WPX/Collie (21162) 14884-1901/STS Webster with the control of the cont

RETURN TO SENDER
UNABLE TO FORWARD

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COMPLETE THIS SECTION ON DELIVERY **SENDER: COMPLETE THIS SECTION** A. Signature Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse X ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece. or on the front if space permits. D. Is delivery address different from item 1? If YES, enter delivery address below: Lille Mae Dickey PO Box 93427 Albuquerque, NM 87199 Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ □ Registered Mall Restricted Delivery Return Receipt for Merchandlse □ Signature Confirmation™ ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® 9590 9401 0118 5225 7031 84 ☐ Certifled Mail Restricted Delivery ☐ Collect on Delivery 2. Article Number (Transfer from card Jelivery Restricted Delivery 7015 1730 0000 9793 ☐ Signature Confirmation Restricted Delivery Restricted Delivery (over \$500) PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT 9629 Domestic Mail Only 962 For delivery information, visit our website at www.usps.com® M 979 979 Certified Mail Fee Extra Services & Fees (check box, add fee as appropria Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ 1730 Postage m 7 7015 Lille Mae Dickey Ŋ 707 PO Box 93427 Albuquerque, NM 87199 City PS Form Saud, April Zota PSR 76

SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature Complete items 1, 2, and 3. Agent Print your name and address on the reverse X so that we can return the card to you. ☐ Addressee B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: Liliana Carmen Dillon, relative of Marie E. Dillon 1602 Bosque Vista Loop NW Los Lunas, NM 87031 ☐ Priority Mall Express®☐ Registered Mall™☐ Registered Mall Restrict Delivery ■ Return Receipt for Merchandise Service Type ☐ Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery 9590 9402 1257 5246 5836 91 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery Signature Confirmation™ 2. Article Number (Transfer from service label) ☐ Signature Confirmation Restricted Delivery 7015 1730 0000 9793 9797 Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

According to the control of the cont 70 H-00 870312214-1N

Marie E. Dillon Los Lunas, NM 87031 Liliana Carmen Dillon, relative .602 Bosque Vista Loop NW

P.O. Santa Fe, New Mexico 87504-2307 Box 2307

& ANDREWS MONTGOMERY



LAW FIRM

USPS TRACKING#



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

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United States Postal Service Sender: Please print your name, address, and ZIP+4® in this box

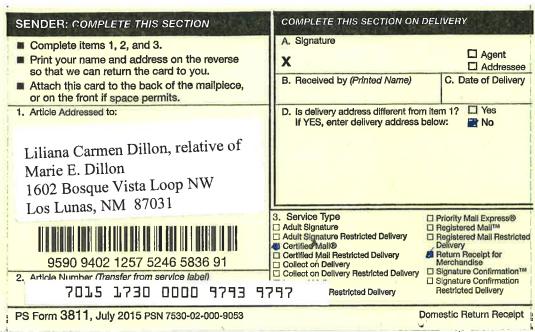


MONTGOMERY & ANDREWS LAW FIRM

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

WPX/Collie (21162) 14884-1901/STS







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WPX/Collie (21162) 14884-1901/575

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

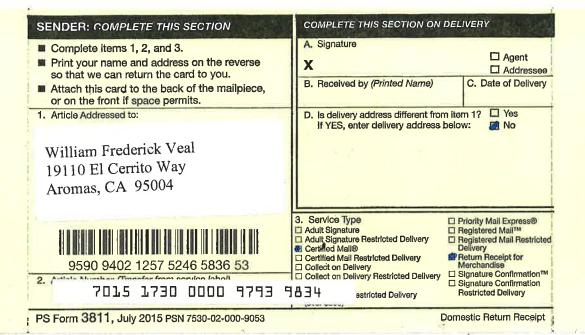
LAW FIRM

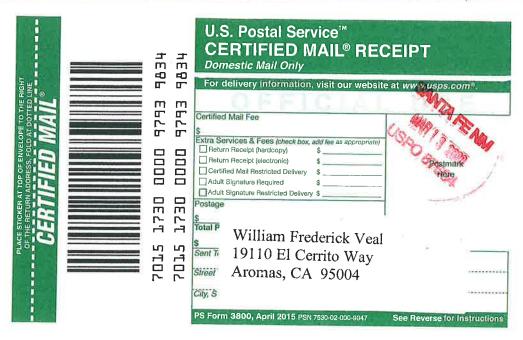
Permit No. G-10

USPS

Postage & Fees Paid First-Class

Mail





WPX/Collie

Case No. 21162

Certified Mail/Return Receipt Requested

Cards Not Received/Returned

COMPLETE THIS SECTION ON DELIVERY **SENDER: COMPLETE THIS SECTION** A. Signature Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse X ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. ☐ Yes 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: Marie E. Dillon 213 Adams St. NE Albuquerque, NM 87108 Service Type ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ⑤ Return Receipt for Merchandise ☐ Signature Confirmation™ ☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mall® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Collect on Delivery Restricted Delivery 9590 9401 0118 5225 7032 38 2. Article Number (Transfer from service label) ☐ Signature Confirmation 7015 1730 0000 9793 9674 Restricted Delivery Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053



COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. ☐ Agent ■ Print your name and address on the reverse X ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. D. Is delivery address different from item 1? ☐ Yes 1. Article Addressed to: If YES, enter delivery address below: Heirs of Carolyn Gaye Taylor 4031 Harmon Lane Carlsbad, NM 88220 Service Type ☐ Priority Mail Express®☐ Registered Mail™ ☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Return Receipt for Merchandise 9590 9401 0118 5225 7032 76 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery Signature Confirmation™ 2. ☐ Signature Confirmation Restricted Delivery 7015 1730 0000 9793 estricted Delivery

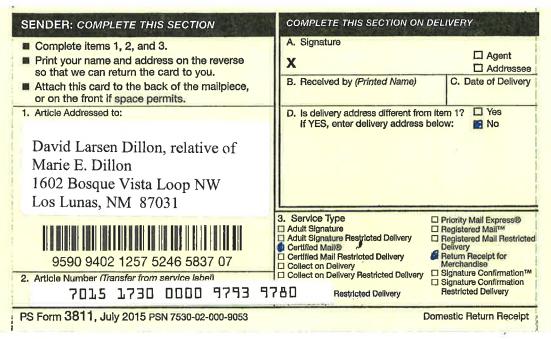
PS Form 3811, July 2015 PSN 7530-02-000-9053



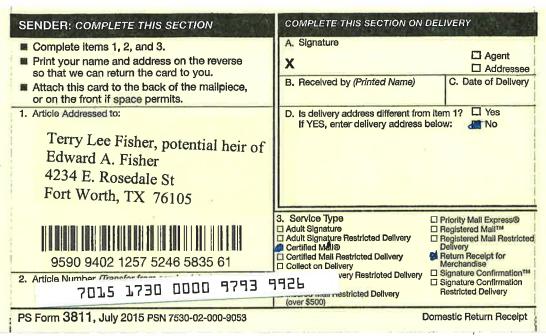
SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature Complete items 1, 2, and 3. □ Agent ■ Print your name and address on the reverse X ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: Matthew A. Taylor Heir of Carolyn G. Taylor 1005 N. Mann Ave. Artesia, NM 88201 Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Adult Signature Restricted Delivery ■ Certified Mail® ☐ Registered Mail™ Registered Mail Restricted Delivery Return Receipt for Merchandise 9590 9401 0118 5225 7032 90 ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery lelivery Restricted Delivery 7015 1730 0000 9793 9735 ☐ Signature Confirmation Restricted Delivery Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

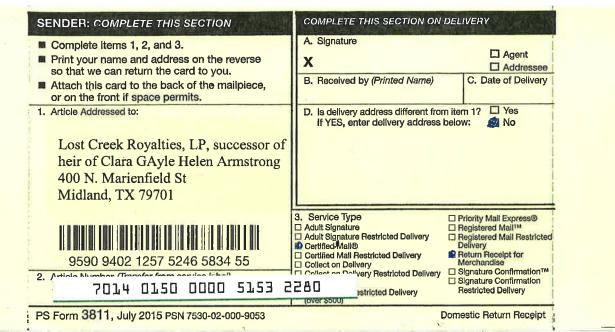




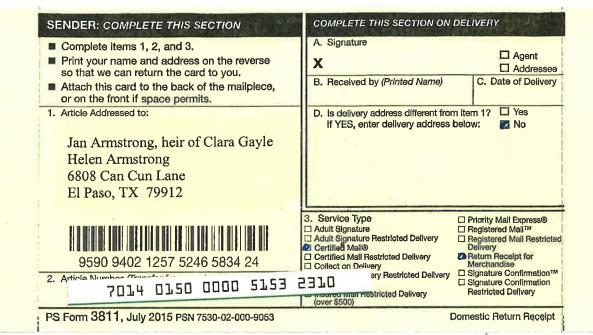




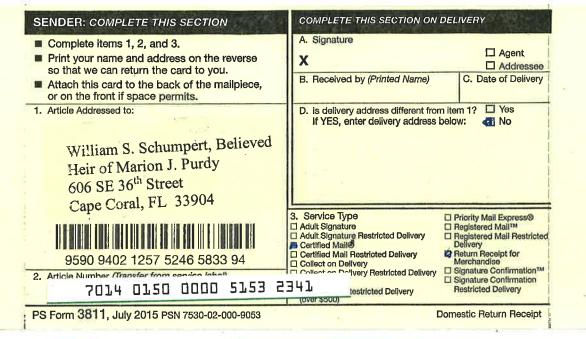




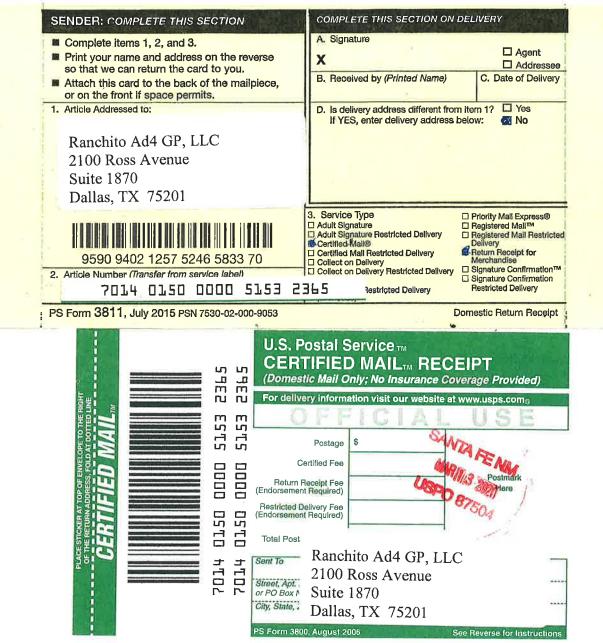




U.S. Postal Service ™ CERTIFIED MAIL™ RECEIPT 2310 2310 (Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at www.usps.com@ 51,53 SPO Postage 0000 Certified Fee 0000 8750 Postmark Return Receipt Fee (Endorsement Required) Here Restricted Delivery Fee (Endorsement Required) 0.750 50 Total Postage & Fees \$ Jan Armstrong, heir of Clara Gayle Helen Armstrong 707 707 Street, Apt. N6808 Can Cun Lane or PO Box No. City, State, Ziff, Paso; TX 79912 PS Form 3800. August 2006 See Reverse for Instructions

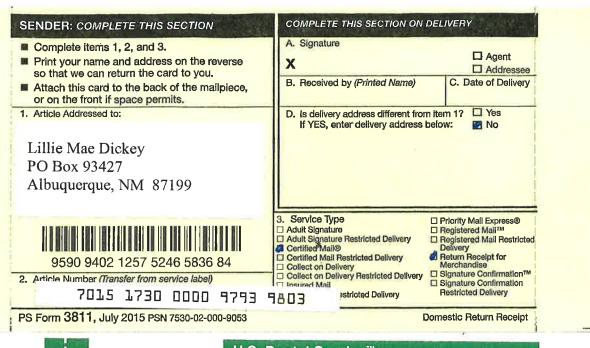






SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A. Signature X
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
Article Addressed to:	D. Is delivery address different from Item 1?
Marion Jewett Purdy, Deceased, Linda Whitman, heir of Marion J Purdy	
1414 Morro Street San Luis Obispo, California 93401	3. Service Type Certified Mail Registered Return Receipt for Merchandise C.O.D.
	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number (Transfer from service label) 7 1 4 1 5	0 0000 5153 0378
PS Form 3811, February 2004 Domestic Ref	turn Receipt 102595-02-M-1540
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See Reverse for Instructions





Carlsbad Current Argus.

Affidavit of Publication Ad # 0004117552 This is not an invoice

MONTGOMERY & ANDREWS P.A. PO BOX 2307

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

03/19/2020

Legal Clerk

Subscribed and sworn, before me this March 19, 2020:

tate of WI, County of Brown

NOTARY PUBLIC

75 73

My commission expires.

SHELLY HORA Notary Public

State of Wisconsin

Ad # 0004117552 PO #: WPX Energy # of Affidavits1

This is not an invoice

NOTICE

To the following entities, in-dividuals, their heirs, per-sonal representatives, trustees, successors or assigns, and any other uncommitted interest owners in the lands described below: Richard L. Westlake et Ux; Richard L. Westlake et Ux; Ranchito Ad4 Gp, LLC; Trent DeHoyas, Tumbler; Mary Nell Brown; Denise Dykes, Ponder, Martin James Dykes, potential Heirs of Joan Pur-dy; William S. Schumpert, Christopher Edward Dykes, Debora Dykes Kelly, and Lin-da Whitman. potential da Whitman, potential Heirs of Marion J. Purdy; Bill C. Cotner Family Properties, LTD; Olli Energy LLC; Accelerate Resources Operating, LLC; Gerald Holguin; O'Brien Oil & Gas, Inc.; Jerome Holguin; Dick Jackson et ux Julie; Charles R. Wiggins and Deborah A. Wiggins, Riley Resources, LLC, Trevor Turmelle, Vincent Gonzalez and Teryn Gonzalez; James W. Marbach and Carrie D. Marbach; Alliance Land and Minerals, LLC; John Travis Golding; Discovery Explora-tion; Enerstar Resources O&G, LLC; Panhandle Prop-erties, LLC; Xplor Resources, LLC; B&G Royalties; Gabler Energy Investments, LLC; Skeen Farms & Ranches, LLC; Linda Fischer; Michael Mintz; Vivian Geraldine Burrhus; Lillie Mae Dickey; Christine Day, New Mexico Department of Transportation; Otis Farmers Gin Company; Marie E Dillon; BNSF Railway Company; The County of Eddy; COG Operating LLC; Heirs of Carolyn Gaye Taylor, including but not limited to Matthew A. Taylor and Joshua T. Estes; Charlotte Barnett, Daughter of Mary Christine Day; Valda J. Davis, William M. Allen, deceased, and William D. Allen, relatives of Mary Christine Day; Marie E. Dillon, Deceased; David tion; Otis Farmers Gin Com-Dillon, Deceased; David Larsen Dillon and Liliana Carmen Dillon, relatives of Marie E. Dillon; Charles R. Dickey Jr, son of Lillie Mae Dickey; Norman Francis Fee, C/O Tuscany; William Freder-ick Veal; Cynthia Linn Glowacki; Charlotte Bingman, Harold Grandi, (deceased), and Enea Grandi Jr (Deceased), relatives of Enea Grandi; Alpha Permian

Resources; Terry Sue Fischer, Brenda Sue Fischer Zentz, Terry Lee Fischer, and Cheryl J. Fischer, potential heirs of Edward A. Fischer; The Es-tate of BB Armstrong, Len Stokes, Jim Stokes, Brian Stokes, Lauri Stokes, James F. Wagner III, Jack C. Wag-ner, Randall L. Wagner, Lost Creek Royalties, LP, Allan K. Richardson II, Dick Richardson and Armstrong, Armstrong, all potential Heirs of Clara Gayle Helen Armstrong; Anadarko E&P Onshore LLC; R&R Royalty, Ltd.; Michael O'Conner.

WPX Energy Permian, LLC, has filed a second amended application in Case No. 20450, now designated Case No. 21161, and an amended application in Case No. 20451, now designated Case No. 21162, with the New Mexico Oil Conservation Division as follows:

Case No. 21161: Second Amended Application of WPX Energy Permian, LLC in Original Case No. 20450, for compulsory pooling, Eddy County, New Mexico. Ap-plicant in the above-styled cause seeks an order pool-ing all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (Pool Code 98220), underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 34 and 35, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: (1) Beagle 35-34-22-27 Fee 401H well to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35, T225, R27E, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 34, T225, R27E and (2) Beagle 35-34-22-27 Fee 402H well to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35, T22S, R27E, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34, T22S, R27E. The completed intervals for the proposed wells will comply with the setback requirements imposed by the Special Rules

for the Purple Sage Wolfcamp Gas Pool. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles southeast of Carlsbad, New Mexico.

New Mexico. Case No. 21162: Amended Application of WPX Energy Permian, LLC in Original Case No. 20451, for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (Pool Code 98220), underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 34 and 35, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: (1) Collie 35-34-22-27 Fee 401H well to be drilled from a surface hole location in the NE/4 NE/4 (Unit A)of Section 35, T22S, R27E, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 34, T22S, R27E and (2) Collie 35-34-22-27 Fee 402H well to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 35, T22S, R27E, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 34, T22S, R27E. The completed intervals for the proposed wells will comply with the setback requirements imposed by the Special Rules for the Purple Sage Wolfcamp Gas Pool. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and com-pleting each well. Said area

is located approximately 5 miles southeast of Carlsbad, New Mexico. Hearing on these applications will proceed before a Division Examiner on April 2, 2020, at 8:15 a.m. in Room 311, at the New Mexico State Capitol Building (the Roundhouse), 490 Old Santa Fe Trail, Santa Fe, New Mexico. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678, 4117552, Current-Argus, 03/19/2020