

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING APRIL 30, 2020**

CASE No. 21182

*APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR APPROVAL OF 1280-ACRE
NON-STANDARD SPACING UNITS IN THE
BONE SPRING & WOLFCAMP FORMATIONS
COMPRISED OF ACREAGE SUBJECT TO PROPOSED
COMMUNITIZATION AGREEMENTS*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P. FOR
APPROVAL OF 1280-ACRE NON-
STANDARD SPACING UNITS IN
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FORMATIONS COMPRISED OF
ACREAGE SUBJECT TO PROPOSED
COMMUNITIZATION AGREEMENTS,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21182

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Eddy County, New Mexico. |

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
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EDDY COUNTY, NEW MEXICO.**

CASE NO. 21182

**AFFIDAVIT OF VERL BROWN
IN SUPPORT OF CASE NO. 21182**

Verl Brown, of lawful age and being first duly sworn, declares as follows:

1. My name is Verl Brown. I work for Devon Energy Production Company, L.P. ("Devon") as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Devon in this case for approval of nonstandard horizontal spacing units in the Bone Spring and Wolfcamp formations, and I am familiar with the status of the lands in the subject area.

4. None of the parties have indicated opposition to this application, and therefore I do not expect any opposition at the hearing.

5. In this case, Devon seeks an order approving two 1280-acre, more or less, non-standard horizontal spacing units, one each in the Bone Spring and Wolfcamp formations, each comprised of acreage subject to corresponding Communitization Agreements covering all of

Sections 22 and 27, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico (“Proposed Units”).

6. **Devon’s Exhibit A-1** is a land plat outlining the Proposed Units and identifying the tracts that include only federal land.

7. Devon seeks approval of these Proposed Units to conform to the Bureau of Land Management’s (“BLM”) requested communitization agreements, and to minimize surface disturbance by consolidating facilities and commingling production from existing and future wells in the Proposed Units.

8. Devon understands that the BLM requires Division approval of the Proposed Units because the BLM will only approve communitization agreements that conform to a state-approved spacing unit. Without Division approval of these Proposed Units, the BLM will require separate facilities for each standard spacing unit.

9. While the acreage is subject to compulsory pooling orders in Order Nos. R-20957, R-20958, R-20959, R-20960, and R-20961, Devon has since obtained voluntary joinder from all working interests to develop this acreage. Devon intends to notify the Division that these prior pooling orders are of no further effect. **Devon’s Exhibits A-2 and A-3** are copies of the proposed communitization agreements for the Bone Spring and Wolfcamp formations underlying subject acreage for the Proposed Units in this case.

10. **Devon Exhibit A-4** reflects the initial development plans for the proposed nonstandard horizontal spacing unit in the Bone Spring formation, and the paths of the wellbores for the (1) **Papas Fritas 27-22 Fed Com #331H well** (API No. 30-015-46580); (2) **Papas Fritas 27-22 Fed Com #332H well** (API No. 30-015-46579); and (3) **Papas Fritas 27-22 Fed Com #333H well** (API No. 30-015-46578).

11. **Devon Exhibit A-4** also includes the Form C-102 on file with the Division for the proposed wells. All of these wells have been drilled. Upon approval of this application, Devon will file sundries to its C-102s to reflect the approval of the proposed nonstandard horizontal Bone Spring spacing unit in this case. The first and last take points for this well are shown on each C-102. Devon has been advised by the Division's District Office that this nonstandard horizontal spacing unit is located in two pools: the Laguna Salado; Bone Spring Pool (Pool Code 96721), and the Laguna Salado; Bone Spring, South (Pool Code 96857).

12. Devon's wells targeting the Bone Spring formation overlap the following existing spacing units, for which notice was previously provided to the affected parties: (1) The **Papas Fritas 27-22 Fed Com #331H well** overlaps the existing spacing units for the for the Laguna Salado 22 Fed 3H well (API #30015350730000) in the W/2 W/2 of Section 22, and the Goodnight 27 Federal 3H well (API# 3001539220000) in the W/2 W/2 of Section 27; and (2) The **Papas Fritas 27-22 Fed Com #332H well** and the **Papas Fritas 27-22 Fed Com #333H well** overlap the existing spacing unit for the Goodnight 27 Federal 2H well (API #300153617000) in the NE/4 SW/4 and the N/2 SW/4 of Section 27.

13. **Devon Exhibit A-5** reflects the initial development plans for the proposed nonstandard horizontal spacing unit in the Wolfcamp formation, and the paths of the wellbores for the (1) **Papas Fritas 27-22 Fed Com #621H well** (API No. 30-015-46573); (2) **Papas Fritas 27-22 Fed Com #622H well** (API No. 30-015-46577); (3) **Papas Fritas 27-22 Fed Com #623H well** (API No. 30-015-46576); (4) **Papas Fritas 27-22 Fed Com #711H well** (API No. 30-015-46572); (5) **Papas Fritas 27-22 Fed Com #713H well** (API No. 30-015-46575). Devon no longer intends to drill the **Papas Fritas 27-22 Fed Com #712H well** (API No. 30-015-46574), which was included in this application.

14. **Devon Exhibit A-5** also includes the Form C-102 on file with the Division for the wells, which are in the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220). All of these wells have been drilled, except for the **Papas Fritas 27-22 Fed Com #712H well**. Upon approval of this application, Devon will file sundries to its C-102s to reflect the approval of the proposed nonstandard horizontal Wolfcamp spacing unit in this case. The first and last take points for this well are shown on each C-102. Devon has received administrative approval for the non-standard locations for the following wells:

- **Papas Fritas 27-22 Fed Com #621H well** (NSL Order No. 7912)
- **Papas Fritas 27-22 Fed Com #622H well** (NSL Order No. 7913)
- **Papas Fritas 27-22 Fed Com #623H well** (NSL Order No. 7914)
- **Papas Fritas 27-22 Fed Com #711H well** (NSL Order No. 7915)
- **Papas Fritas 27-22 Fed Com #713H well** (NSL Order No. 7917)

15. **Devon Exhibit A-6** is a list of the pools in the Bone Spring and Wolfcamp formations underlying the Proposed Units and the corresponding wells that target each pool. Exhibit A-7 also includes a map outlining the pools in the Proposed Units.

16. **Devon Exhibit A-7** is a plat identifying the operators or lessees in Proposed Units and the adjoining tracts that were provided notice of this hearing. I provided the law firm of Holland & Hart LLP a list of names and addresses for the each of the interest owners within the Proposed Units, and the affected parties in the tracts adjoining the Proposed Units. In compiling these addresses, Devon conducted a diligent search of all public records in the county where the Proposed Units are located and of phone directories, including computer searches.

17. The BLM was also provided notice since the Proposed Units contain only federal lands.

18. In addition, Devon provided notice to the overriding royalty interest owners within the Proposed Units.

19. **Devon Exhibit A-1** through **A-7** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Verl Brown

VERL BROWN

STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA)

SUBSCRIBED and SWORN to before me this 24th day of April 2020 by Verl Brown.



Kami Carroll
NOTARY PUBLIC

My Commission Expires:

8/7/2022

Papas Fritas 27-22 Fed Com Area

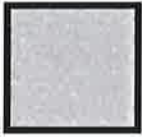
Proposed Non-Standard Horizontal Spacing Unit

Section 22: ALL & Section 27: ALL

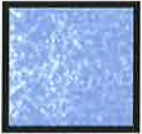
T23S-R29E

1,280 Acres

Tract 1:
NMNM 66425 (Fed)
(640 acres)



Tract 2:
NMNM 105557 (Fed)
(640 acres)



			Sec. 22
			Sec. 27

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of January, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 29 East, N.M.P.M

Section 22: ALL

Section 27: ALL

Eddy County, New Mexico

Containing 1280 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A2
Submitted by: Devon Energy Production
Hearing Date: April 30, 2020
Case No. 21182

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized

area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is January 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United

States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Statement of Written Consent by All Named Owners:

I, the undersigned, hereby certify, on behalf of Devon Energy Production Company, L.P., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date:

10/7/2019

By:

Catherine Lebsack

Catherine Lebsack, Vice President

vsb

ACKNOWLEDGEMENT

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

The foregoing instrument was acknowledged before me on this 7th day of October, 2019 by Catherine Lebsack, Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

My Commission Expires: 05/15/2023

Trenda Plymale
Notary Public



Chevron U.S.A. Inc.

2/3/2020
Date

By: Jacob Velasco

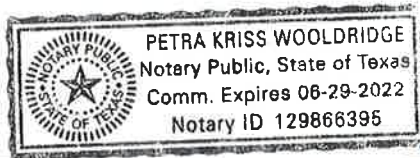
Title: Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Midland)

On this 3rd day of February, 2020, before me, a Notary Public for the State of Texas, personally appeared Jacob Velasco, known to me to be the Attorney-In-Fact of Chevron U.S.A. Inc., on behalf of the same.

(SEAL)



6/29/2022
My Commission Expires

Petra Wooldridge
Notary Public

The Allar Company

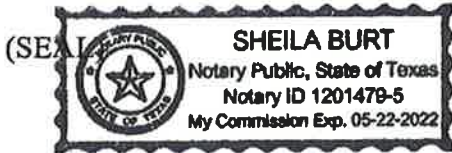
January 9, 2020
Date

By: [Signature]
Title: President

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Young)

On this 9th day of January, 2020 before me, a Notary Public for the State of Texas,
personally appeared John Chiles Graham, known to me to be
the President of The Allar Company, on behalf of the same.



05/22/2022
My Commission Expires

Sheila Burt
Notary Public

Highland (Texas) Energy Company

January 10, 2020
Date

By Truitt Matthews
Title: Vice President

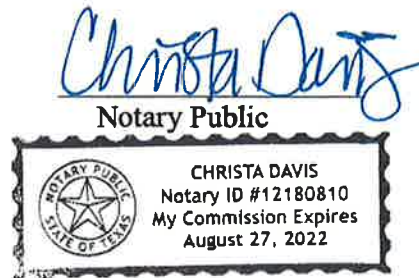
ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Dallas) ss.

On this 10th day of January, 2020, before me, a Notary Public for the State of Texas,
personally appeared Truitt Matthews, known to me to be
the Vice President of Highland (Texas) Energy, on behalf of the same.

(SEAL)

August 27, 2022
My Commission Expires



Echo Production, Inc.
(Record Title Only)

1-27-2020
Date

By: [Signature]
Title: C.O.O.

ACKNOWLEDGEMENT

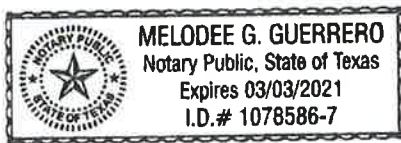
STATE OF Texas)
) ss.
COUNTY OF Young)

On this 27th day of January, 2020, before me, a Notary Public for the State of Texas,
personally appeared Jack Fisher, known to me to be
the C.O.O. of Echo Production Inc., on behalf of the same.

(SEAL)

3/3/2021
My Commission Expires

[Signature]
Notary Public



Accelerate Resources Corporation

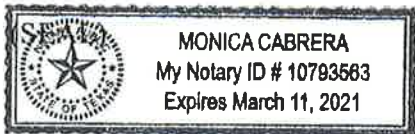
January 8, 2020
Date

By: J.D. Crocker, Jr.
John D. Crocker, Jr.
Title: Vice President of Land

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF DALLAS §

On this 8th day of January 2020, before me, a Notary Public for the State of Texas, personally appeared John D. Crocker, Jr., known to me to be the Vice President of Land of Accelerate Resources Corporation, a Delaware corporation, on behalf of said corporation.



3/11/2021
My Commission Expires

Monica Cabrera
Notary Public

11/27/2020
Date

OXY USA Inc.

By: [Signature]

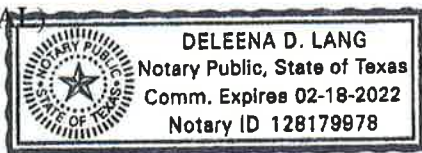
Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Harris)

On this 27th day of January, 2020 before me, a Notary Public for the State of Texas,
personally appeared John V. Schneider, known to me to be
the Attorney-in-Fact of OXY USA Inc., on behalf of the same.

(SEAL)



My Commission Expires

[Signature]
Notary Public

Tumbler Operating Partners, LLC

1/14/2020
Date

By: [Signature]

Title: Co-CEO

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF TARRANT)

On this 14 day of January, 2020, before me, a Notary Public for the State of Texas, personally appeared Derek Dehoyos, known to me to be the Co-CEO of Tumbler Operating Partners, LLC, on behalf of the same.

(SEAL)



My Commission Expires

Jessica Blevins
Notary Public

EXHIBIT "A"

Plat of communitized area covering 1280 acres in all of Section 22, Township 23 South, Range 29 East and in all of Section 27, Township 23 South, Range 29 East, Eddy County, New Mexico.

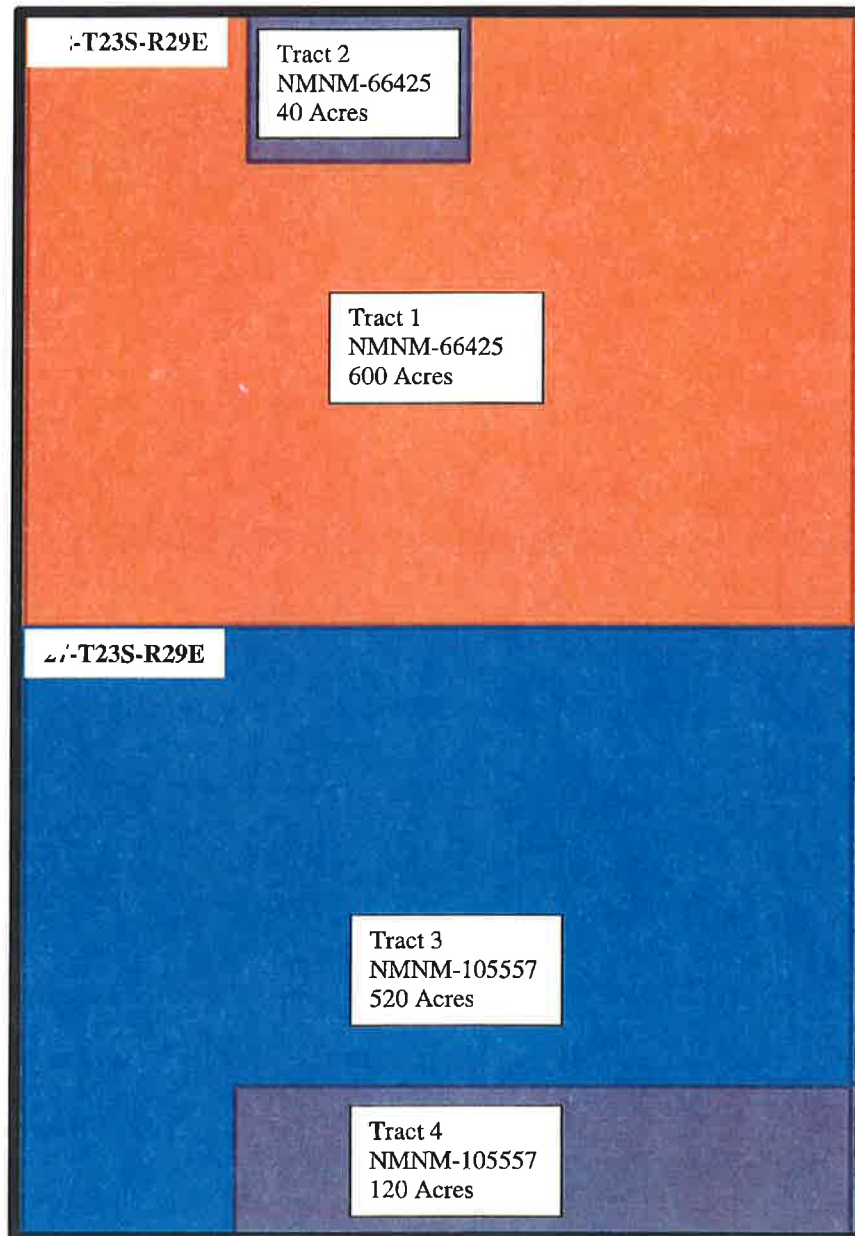


EXHIBIT "B"

To Communitization Agreement dated January 1, 2020, embracing the following described land in the All of Section 22, Township 23 South, Range 29 East and All of Section 27, Township 23 South, Range 29 East, Eddy County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 66425	
Description of Land Committed:	Township 23 South, Range 29 East, Section 22: All	
Number of Gross Acres:	600 acres	
Record Title Owner – Lessee:	Devon Energy Production Company, L.P.	100.000000%
Working Interest Owners:	Devon Energy Production Company, L.P.	57.968750%
	OXY USA Inc.	12.500000%
	Chevron U.S.A. Inc.	11.989688%
	Accelerate Resource Corporation	12.016563%
	Tumbler Operating Partners, LLC	5.525000%
Overriding Interest Owners:	JaNell Joy Honeyman	0.250000%
	JaNell Joy Honeyman, as Trustte of the Leslie Robert Honeyman Trust	0.250000%
	OXY USA Inc.	1.500000%
	Michael D. Hayes	0.750000%
	Lenox Mineral Title Holdings, Inc. solely	0.438281%
	In its capacity as nominee holder of Legal title as agent for the benefit of Lenox Minerals, LLC	

Tract No. 2

Lease Serial Number:	NMNM 66425	
Description of Land Committed:	Township 23 South, Range 29 East, Section 22: All	
Number of Gross Acres:	40 acres	
Record Title Owner – Lessee:	Devon Energy Production Company, L.P.	100.000000%
Working Interest Owners:	Devon Energy Production Company, L.P.	60.468750%
	OXY USA Inc.	12.500000%
	Chevron U.S.A. Inc.	10.974688%
	Accelerate Resource Corporation	10.531563%
	Tumbler Operating Partners, LLC	5.525000%
Overriding Interest Owners:	JaNell Joy Honeyman	0.250000%
	JaNell Joy Honeyman, as Trustte of the Leslie Robert Honeyman Trust	0.250000%
	OXY USA Inc.	1.500000%
	Michael D. Hayes	0.750000%
	Lenox Mineral Title Holdings, Inc. solely In its capacity as nominee holder of Legal title as agent for the benefit of Lenox Minerals, LLC	0.438281%

Tract No. 3

Lease Serial Number:	NMNM 105557	
Description of Land Committed:	Township 23 South, Range 29 East, Section 27: Insofar and only insofar as the lease covers the NE/4 and N/2 SE/4	
Number of Gross Acres:	520	
Record Title Owner – Lessee:	Echo Production Inc.	100.000000%
Name of Working Interest Owners:	Devon Energy Production Company, L.P.	88.097500%
	The Allar Company	11.500000%
	Highland (Texas) Energy Company	0.402500%
Overriding Interest Owners:	Crownrock Minerals, L.P.	1.500000%
	Maribeth Naughton as Trustee of the Morse Family Security Trust	1.425000%

Limpinbear Family Partnership, Ltd.	1.4250000%
The Allar Company	0.2550000%
Highland (Texas) Energy Company	0.0089250%
Devon Energy Production Company, L.P.	0.2460750%

Tract No. 4

Lease Serial Number: NMNM 105557
Description of Land Committed: Township 23 South, Range 29 East,
Section 27: Insofar and only insofar as the lease covers the
NE/4 and N/2 SE/4

Number of Gross Acres: 120

Record Title Owner – Lessee: Echo Production Inc. 100.00000%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 88.097500%
The Allar Company 11.500000%
Highland (Texas) Energy Company 0.402500%

Overriding Interest Owners: Crownrock Minerals, L.P. 1.500000%
Maribeth Naughton as Trustee of the
Morse Family Security Trust 1.425000%
Limpinbear Family Partnership, Ltd. 1.4250000%
The Allar Company 0.2550000%
Highland (Texas) Energy Company 0.0089250%
Devon Energy Production Company, L.P. 0.2460750%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	600.00	46.8750%
2	40.00	3.1250%
3	520.00	40.6250%
4	120.00	9.3750%
Total	1280.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of January, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 29 East, N.M.P.M

Section 22: ALL

Section 27: ALL

Eddy County, New Mexico

Containing 1280 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized

area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is January 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United

States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.


IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Statement of Written Consent by All Named Owners:

I, the undersigned, hereby certify, on behalf of Devon Energy Production Company, L.P., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date: 10/7/2019

By: Catherine Lebsack
Catherine Lebsack, Vice President 

ACKNOWLEDGEMENT

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

The foregoing instrument was acknowledged before me on this 7th day of October, 2019 by Catherine Lebsack, Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

My Commission Expires: 05/15/2023

Trenda Plymale
Notary Public



Chevron U.S.A. Inc.

2/3/2020
Date

By: Juan Hlumen

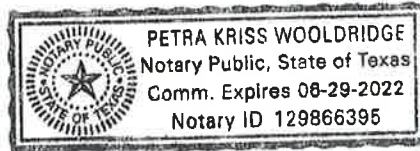
Title: Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Midland) ss.

On this 3rd day of February, 2020, before me, a Notary Public for the State of Texas, personally appeared Jacob Velasco, known to me to be the Attorney-In-Fact of Chevron U.S.A. Inc., on behalf of the same.

(SEAL)



6/29/2022
My Commission Expires

Petra Wooldridge
Notary Public

1/21/2020
Date

OXY USA Inc.

By:

Title:

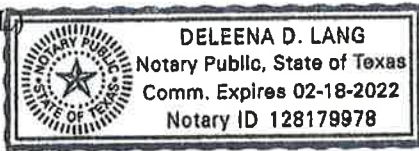
John V. Schneider
Attorney-in-Fact II

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Harris)

On this 21st day of January, 2020 before me, a Notary Public for the State of Texas,
personally appeared John V. Schneider, known to me to be
the Attorney-in-Fact of OXY USA Inc., on behalf of the same.

(SEAL)



My Commission Expires

Deleena D. Lang
Notary Public

The Allar Company

January 9, 2020
Date

By: [Signature]

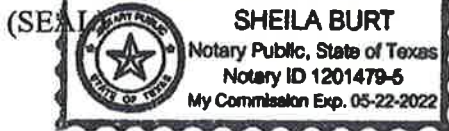
Title: President

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.

COUNTY OF Young)

On this 9th day of January, 2020 before me, a Notary Public for the State of Texas,
personally appeared John Chiles Graham, known to me to be
the President of The Allar Company, on behalf of the same.



05/22/2022
My Commission Expires

[Signature]
Notary Public

Highland (Texas) Energy Company

January 10, 2020
Date

By Quitt Matthews

Title: Vice President

ACKNOWLEDGEMENT

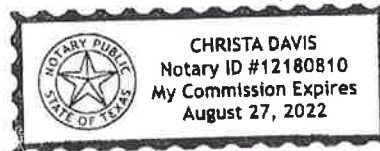
STATE OF Texas)
COUNTY OF Dallas) ss.

On this 10th day of January, 2020, before me, a Notary Public for the State of Texas, personally appeared Quitt Matthews, known to me to be the Vice President of Highland (Texas) Energy, on behalf of the same.

(SEAL)

August 27, 2022
My Commission Expires

Christa Davis
Notary Public



Echo Production, Inc.
(Record Title Only)

1-27-2020
Date

By: Jack Fisher
Title: C.O.O.

ACKNOWLEDGEMENT

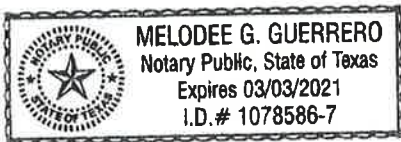
STATE OF Texas)
COUNTY OF Young) ss.

On this 27th day of January, 2020, before me, a Notary Public for the State of Texas,
personally appeared Jack Fisher, known to me to be
the C.O.O. of Echo Production Inc., on behalf of the same.

(SEAL)

3-3-2021
My Commission Expires

Melodee G. Guerrero
Notary Public



Accelerate Resources Corporation

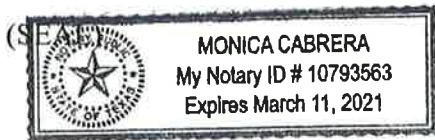
January 8, 2020
Date

By: *J.D. Crocker, Jr.*
John D. Crocker, Jr.
Title: Vice President of Land

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF DALLAS §

On this 8th day of January 2020, before me, a Notary Public for the State of Texas, personally appeared John D. Crocker, Jr., known to me to be the Vice President of Land of Accelerate Resources Corporation, a Delaware corporation, on behalf of said corporation.



3/11/2021
My Commission Expires

Monica Cabrera
Notary Public

Tumbler Operating Partners, LLC

1/14/2020
Date

By: [Signature]

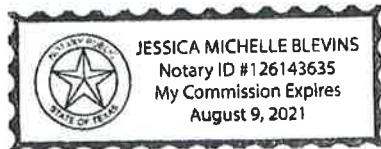
Title: Co-CEO

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Tarrant)

On this 14th day of January, 2020 before me, a Notary Public for the State of Texas,
personally appeared Derek Denoyos, known to me to be
the CO-CEO of Tumbler Operating Partners, LLC on behalf of the same.

(SEAL)



My Commission Expires

[Signature]
Notary Public

EXHIBIT "A"

Plat of communitized area covering 1280 acres in all of Section 22, Township 23 South, Range 29 East and in all of Section 27, Township 23 South, Range 29 East, Eddy County, New Mexico.

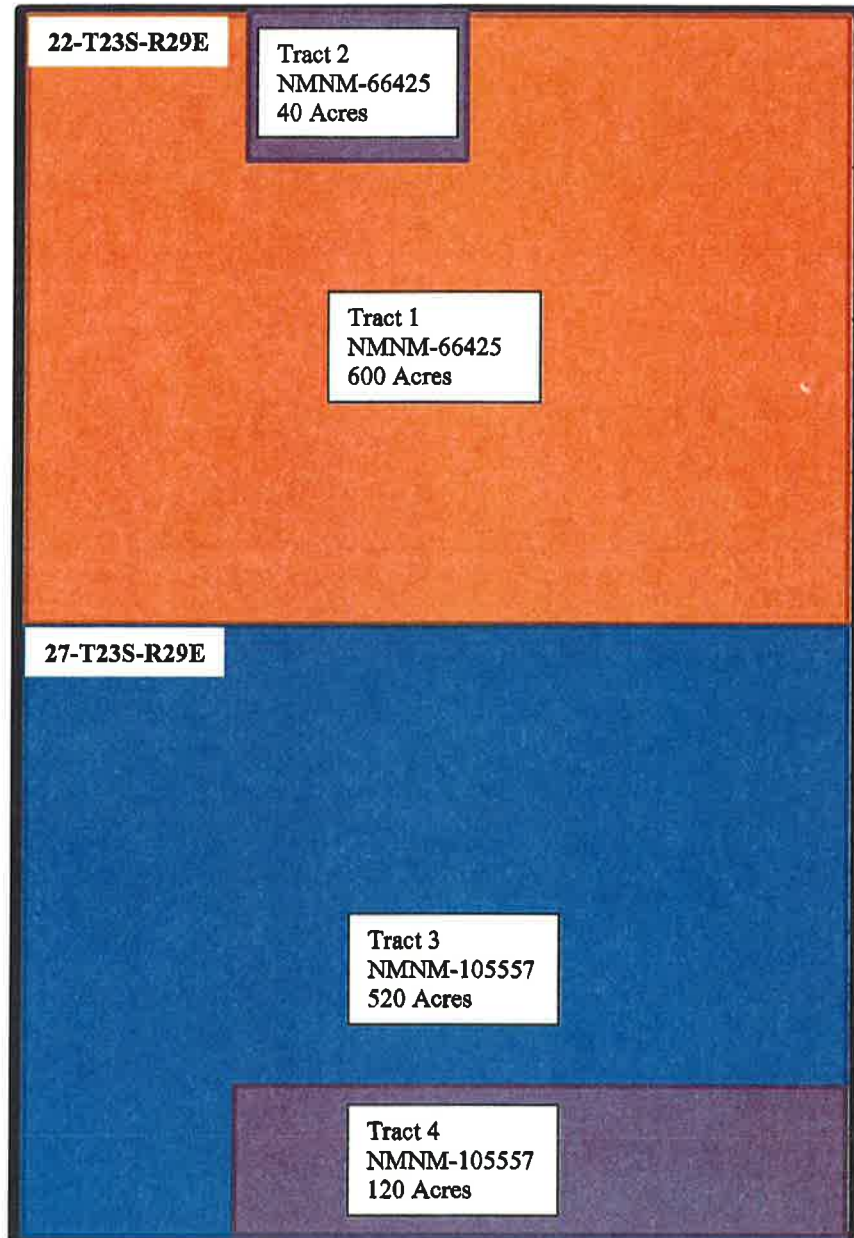


EXHIBIT "B"

To Communitization Agreement dated January 1, 2020, embracing the following described land in the All of Section 22, Township 23 South, Range 29 East and All of Section 27, Township 23 South, Range 29 East, Eddy County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 66425	
Description of Land Committed:	Township 23 South, Range 29 East, Section 22: All	
Number of Gross Acres:	600 acres	
Record Title Owner – Lessee:	Devon Energy Production Company, L.P.	100.000000%
Working Interest Owners:	Devon Energy Production Company, L.P.	57.968750%
	OXY USA Inc.	12.500000%
	Chevron U.S.A. Inc.	11.989688%
	Accelerate Resource Corporation	12.016563%
	Tumbler Operating Partners, LLC	5.525000%
Overriding Interest Owners:	JaNell Joy Honeyman	0.250000%
	JaNell Joy Honeyman, as Trustte of the Leslie Robert Honeyman Trust	0.250000%
	OXY USA Inc.	1.500000%
	Michael D. Hayes	0.750000%
	Lenox Mineral Title Holdings, Inc. solely In its capacity as nominee holder of Legal title as agent for the benefit of Lenox Minerals, LLC	0.438281%

Tract No. 2

Lease Serial Number:	NMNM 66425	
Description of Land Committed:	Township 23 South, Range 29 East, Section 22: All	
Number of Gross Acres:	600 acres	
Record Title Owner – Lessee:	Devon Energy Production Company, L.P.	100.000000%
Working Interest Owners:	Devon Energy Production Company, L.P.	60.468750%
	OXY USA Inc.	12.500000%
	Chevron U.S.A. Inc.	10.974688%
	Accelerate Resource Corporation	10.531563%
	Tumbler Operating Partners, LLC	5.525000%
Overriding Interest Owners:	JaNell Joy Honeyman	0.250000%
	JaNell Joy Honeyman, as Trustte of the Leslie Robert Honeyman Trust	0.250000%
	OXY USA Inc.	1.500000%
	Michael D. Hayes	0.750000%
	Lenox Mineral Title Holdings, Inc. solely In its capacity as nominee holder of Legal title as agent for the benefit of Lenox Minerals, LLC	0.438281%

Tract No. 3

Lease Serial Number:	NMNM 105557	
Description of Land Committed:	Township 23 South, Range 29 East, Section 27: Insofar and only insofar as the lease covers the NE/4 and N/2 SE/4	
Number of Gross Acres:	520	
Record Title Owner – Lessee:	Echo Production Inc.	100.000000%
Name of Working Interest Owners:	Devon Energy Production Company, L.P.	88.097500%
	The Allar Company	11.500000%
	Highland (Texas) Energy Company	0.402500%
Overriding Interest Owners:	Crownrock Minerals, L.P.	1.500000%
	Maribeth Naughton as Trustee of the Morse Family Security Trust	1.425000%

Limpinbear Family Partnership, Ltd.	1.4250000%
The Allar Company	0.2550000%
Highland (Texas) Energy Company	0.0089250%
Devon Energy Production Company, L.P.	0.2460750%

Tract No. 4

Lease Serial Number:	NMNM 105557	
Description of Land Committed:	Township 23 South, Range 29 East, Section 27: Insofar and only insofar as the lease covers the NE/4 and N/2 SE/4	
Number of Gross Acres:	120	
Record Title Owner – Lessee:	Echo Production Inc.	100.00000%
Name of Working Interest Owners:	Devon Energy Production Company, L.P.	88.097500%
	The Allar Company	11.500000%
	Highland (Texas) Energy Company	0.402500%
Overriding Interest Owners:	Crownrock Minerals, L.P.	1.500000%
	Maribeth Naughton as Trustee of the Morse Family Security Trust	1.425000%
	Limpinbear Family Partnership, Ltd.	1.4250000%
	The Allar Company	0.2550000%
	Highland (Texas) Energy Company	0.0089250%
	Devon Energy Production Company, L.P.	0.2460750%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	640.00	50.0000%
2	640.00	50.0000%
Total	1280.00	100.0000%

Papas Fritas 27-22 Fed Com Area

Section 22: ALL & Section 27: ALL

T23S-R29E

1,280 Acres

Bone Spring Development

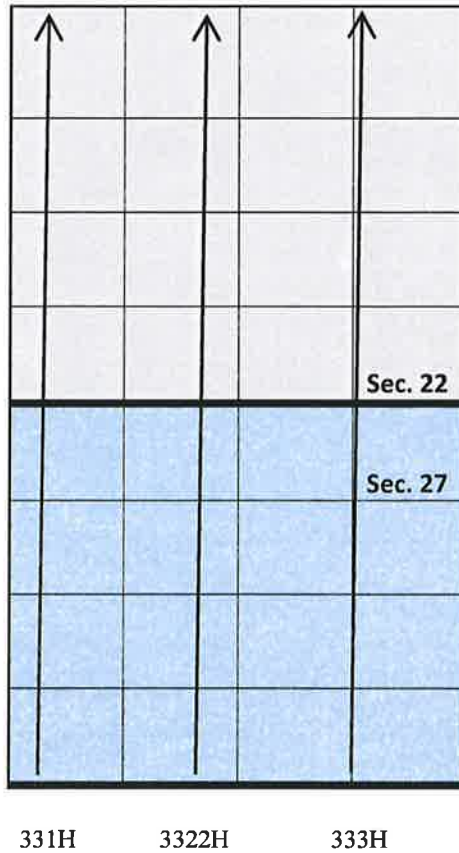
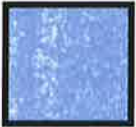
Laguna Salado; Bone Spring (96721) Section 22

Laguna Salado; Bone Spring, South (96857) Section 27

Tract 1:
NMNM 66425 (Fed)
(640 acres)



Tract 2:
NMNM 105557 (Fed)
(640 acres)



District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to
appropriate District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number	² Pool Code 96721	³ Pool Name LAGUNA SALADO
⁴ Property Code	⁵ Property Name PAPAS FRITAS 27-22 FED COM	⁶ Well Number 331H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3021.6'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	23-S	29-E		102	NORTH	943	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	23-S	29-E		20	NORTH	330	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

**PAPAS FRITAS
27-22 FED COM 331H**
ELEV: 3021.6'
LAT: 32.268311°
LON: 103.978136°
N: 461526.32
E: 651122.74

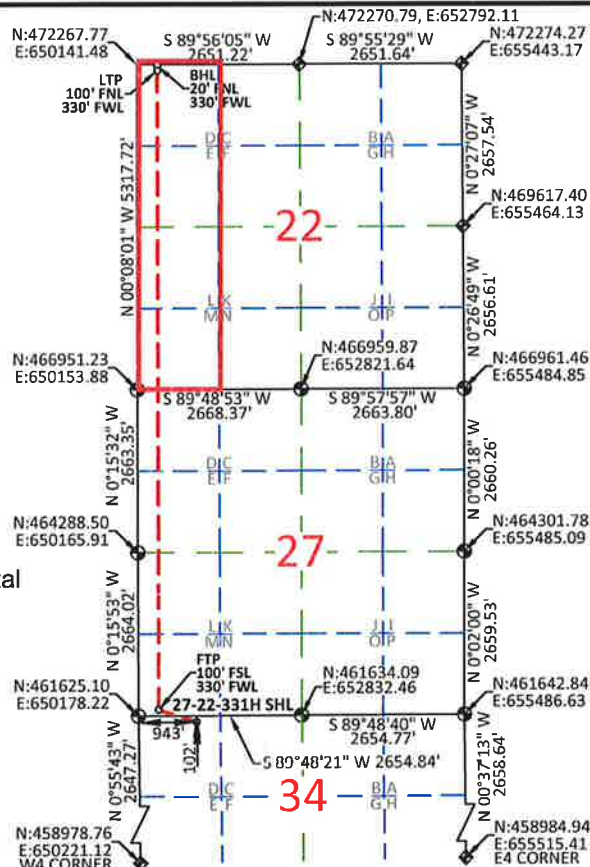
FIRST TAKE POINT
LAT: 32.268866°
LON: 103.980124°
N: 461726.19
E: 650507.68

LAST TAKE POINT
LAT: 32.297570°
LON: 103.980130°
N: 472168.17
E: 650471.64

BOTTOM HOLE LOCATION
LAT: 32.297790°
LON: 103.980129°
N: 472248.15
E: 650471.45

Standard Horizontal
Spacing Unit

- ⊕ 3" USGLO BRASS CAP
ON 2.5" IRON PIPE
- ⊕ 2" USGLO BRASS CAP
ON 2" IRON PIPE

**NOTES:**

- BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.373, DETERMINED BY AN OPUS SOLUTION ON DECEMBER 3RD, 2018.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000220979
- ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEOID 12B.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/06/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos
Drawn by: TMW Checked by: ARD Date: 04/29/2019

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to
appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96857	³ Pool Name LAGUNA SALADO: BONE SPRING, SOUTH
⁴ Property Code	⁵ Property Name PAPAS FRITAS 27-22 FED COM	⁶ Well Number 331H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3021.6'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	23-S	29-E		102	NORTH	943	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	23-S	29-E		20	NORTH	330	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

**PAPAS FRITAS
27-22 FED COM 331H**
ELEV: 3021.6'
LAT: 32.268311°
LON: 103.978136°
N: 461526.32
E: 651122.74

FIRST TAKE POINT
LAT: 32.268866°
LON: 103.980124°
N: 461726.19
E: 650507.68

LAST TAKE POINT
LAT: 32.297570°
LON: 103.980130°
N: 472168.17
E: 650471.64

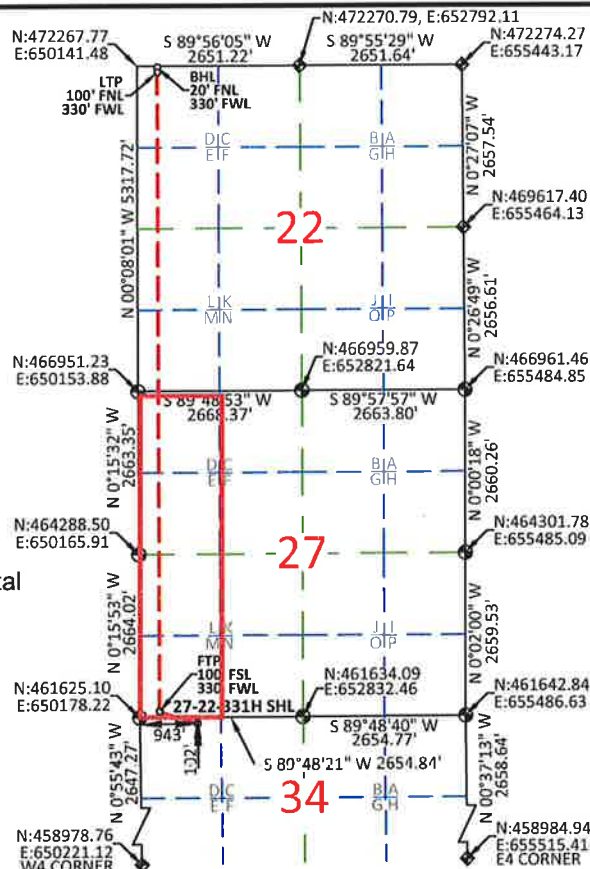
BOTTOM HOLE LOCATION
LAT: 32.297790°
LON: 103.980129°
N: 472248.15
E: 650471.45

Standard Horizontal
Spacing Unit

- 3" USGLO BRASS CAP
ON 2.5" IRON PIPE
- 2" USGLO BRASS CAP
ON 2" IRON PIPE

NOTES:

- BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.373, DETERMINED BY AN OPUS SOLUTION ON DECEMBER 3RD, 2018.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000220979
- ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEOID 12B.


¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

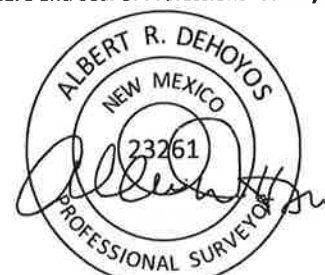
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/06/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261

Albert Dehoyos

Drawn by: TMW

Checked by: ARD

Date: 04/29/2019

Intent ☐ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: PAPAS FRITAS 27-22 FED COM	Well Number 331H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL M	Section 27	Township 23-S	Range 29-E	Lot	Feet 100	From N/S SOUTH	Feet 330	From E/W WEST	County EDDY
Latitude 32.268866°					Longitude -103.980124°				NAD 83

Last Take Point (LTP)

UL D	Section 22	Township 23-S	Range 29-E	Lot	Feet 100	From N/S NORTH	Feet 330	From E/W WEST	County EDDY
Latitude 32.297570°					Longitude -103.980130°				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ Y

Is this well an infill well? ☐ N

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

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District IV

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to
appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96857	³ POOL NAME LAGUNA SALADO: BONE SPRING, SOUTH
⁴ Property Code	⁵ Property Name PAPAS FRITAS 27-22 FED COM	⁶ Well Number 332H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3042.8'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	27	23-S	29-E		152	SOUTH	1822	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	23-S	29-E		20	NORTH	2178	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

**PAPAS FRITAS
27-22 FED COM 332H**

ELEV: 3042.8'
LAT: 32.269009°
LON: 103.969909°
N: 461788.80
E: 653664.94

FIRST TAKE POINT

LAT: 32.268867°
LON: 103.974147°
N: 461732.45
E: 652355.27

LAST TAKE POINT

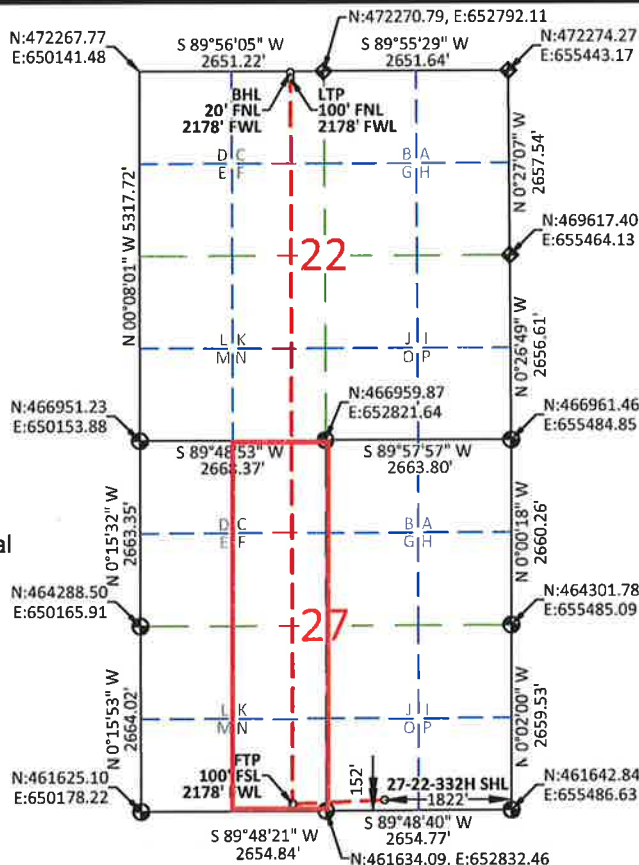
LAT: 32.297559°
LON: 103.974150°
N: 472170.27
E: 652319.23

BOTTOM HOLE LOCATION

LAT: 32.297778°
LON: 103.974150°
N: 472250.25
E: 652319.04

**Standard Horizontal
Spacing Unit**

- 3" USGLO BRASS CAP
ON 2.5" IRON PIPE
- 2" USGLO BRASS CAP
ON 2" IRON PIPE


NOTES:

- BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.373, DETERMINED BY AN OPUS SOLUTION ON DECEMBER 3RD, 2018.
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- ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEOID 128.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Erin Workman 06/14/19
Signature Date

Erin Workman

Printed Name

Erin.workman@dvn.com

E-mail Address

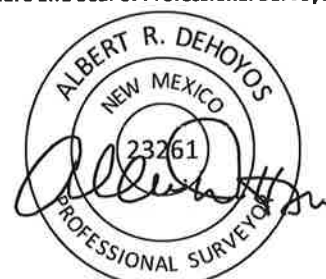
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/06/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261

Albert Dehoyos

Drawn by: TMW | Checked by: ARD | Date: 04/29/2019

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to
appropriate District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number	² Pool Code 96721	³ Pool Name LAGUNA SALADO
⁴ Property Code	⁵ Property Name PAPAS FRITAS 27-22 FED COM	⁶ Well Number 332H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3042.8'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	27	23-S	29-E		152	SOUTH	1822	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	23-S	29-E		20	NORTH	2178	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

**PAPAS FRITAS
27-22 FED COM 332H**
ELEV: 3042.8'
LAT: 32.269009°
LON: 103.969909°
N: 461788.80
E: 653664.94

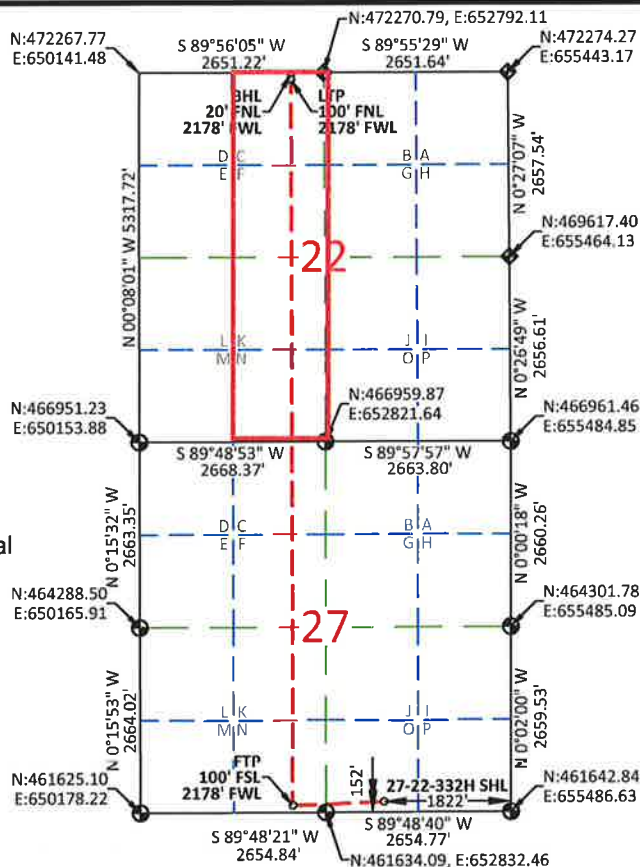
FIRST TAKE POINT
LAT: 32.268867°
LON: 103.974147°
N: 461732.45
E: 652355.27

LAST TAKE POINT
LAT: 32.297559°
LON: 103.974150°
N: 472170.27
E: 652319.23

BOTTOM HOLE LOCATION
LAT: 32.297778°
LON: 103.974150°
N: 472250.25
E: 652319.04

**Standard Horizontal
Spacing Unit**

- 3" USGLO BRASS CAP
ON 2.5" IRON PIPE
- 2" USGLO BRASS CAP
ON 2" IRON PIPE

**NOTES:**

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- ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.

¹⁷ OPERATOR CERTIFICATION

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Signature: *Erin Workman* Date: 06/14/19

Printed Name: Erin Workman

E-mail Address: Erin.workman@dvn.com

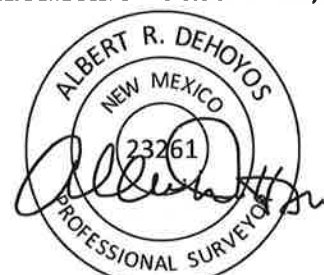
¹⁸ SURVEYOR CERTIFICATION

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03/06/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261

Albert Dehoyos

Drawn by: TMW

Checked by: ARD

Date: 04/29/2019

Intent ☒ As Drilled ☐

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: PAPAS FRITAS 27-22 FED COM	Well Number 332H
---	--	---------------------

Kick Off Point (KOP)

UL	Section 27	Township 23S	Range 29E	Lot	Feet 50	From N/S SOUTH	Feet 2178	From E/W WEST	County EDDY
Latitude 32.268741					Longitude -103.974051			NAD 83	

First Take Point (FTP)

UL N	Section 27	Township 23-S	Range 29-E	Lot	Feet 100	From N/S SOUTH	Feet 2178	From E/W WEST	County EDDY
Latitude 32.268867°					Longitude -103.974147°			NAD 83	

Last Take Point (LTP)

UL C	Section 22	Township 23-S	Range 29-E	Lot	Feet 100	From N/S NORTH	Feet 2178	From E/W WEST	County EDDY
Latitude 32.297559°					Longitude -103.974150°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒

Is this well an infill well? ☐

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

KZ 06/29/2018

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☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number	² Pool Code 96857	³ Pool Name LAGUNA SALADO; BONE SPRING, SOUTH
⁴ Property Code	⁵ Property Name PAPAS FRITAS 27-22 FED COM	⁶ Well Number 333H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3067.5'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	23-S	29-E		150	SOUTH	822	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	23-S	29-E		20	NORTH	1254	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

**PAPAS FRITAS
27-22 FED COM 333H**
ELEV: 3067.5'
LAT: 32.269004°
LON: 103.966674°
N: 461790.26
E: 654664.72

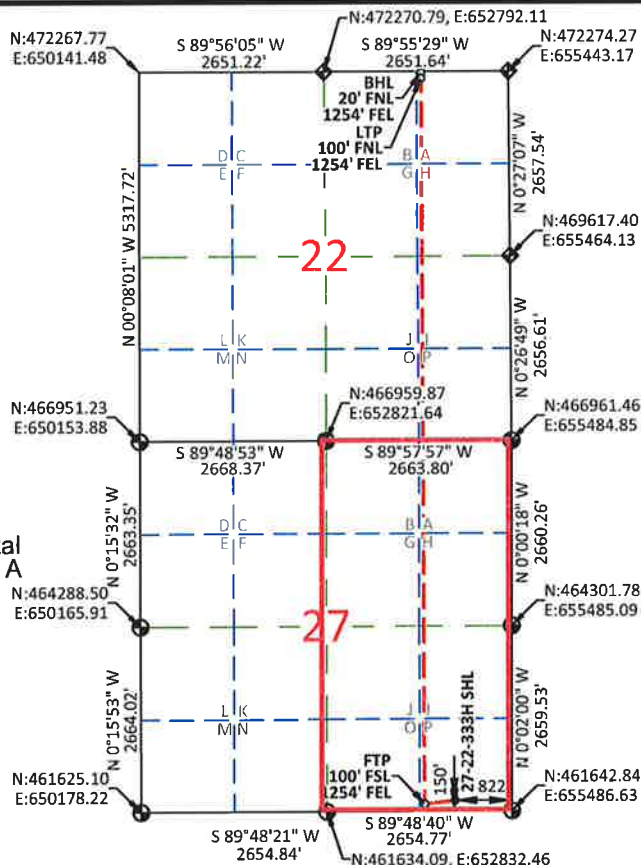
FIRST TAKE POINT
LAT: 32.268866°
LON: 103.968072°
N: 461738.69
E: 654232.85

LAST TAKE POINT
LAT: 32.297548°
LON: 103.968095°
N: 472172.65
E: 654190.21

BOTTOM HOLE LOCATION
LAT: 32.297768°
LON: 103.968096°
N: 472252.63
E: 654189.57

**Standard Horizontal
Spacing Unit With A
Proximity Tract**

- 3" USGLO BRASS CAP
ON 2.5" IRON PIPE
- 2" USGLO BRASS CAP
ON 2" IRON PIPE

**NOTES:**

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Erin Workman 06/14/19
Signature Date

Erin Workman

Printed Name
Erin.workman@dvn.com

E-mail Address

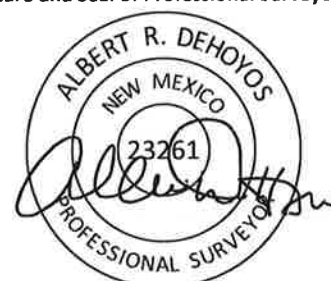
¹⁸ SURVEYOR CERTIFICATION

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03/06/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos

Drawn by: TMW Checked by: ARD Date: 05/22/2019

District I

1625 N. French Dr., Hobbs, NM 88240
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Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

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☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number	² Pool Code 96721	³ Pool Name LAGUNA SALADO
⁴ Property Code	⁵ Property Name PAPAS FRITAS 27-22 FED COM	⁶ Well Number 333H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3067.5'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	23-S	29-E		150	SOUTH	822	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	23-S	29-E		20	NORTH	1254	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

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16

**PAPAS FRITAS
27-22 FED COM 333H**
ELEV: 3067.5'
LAT: 32.269004°
LON: 103.966674°
N: 461790.26
E: 654664.72

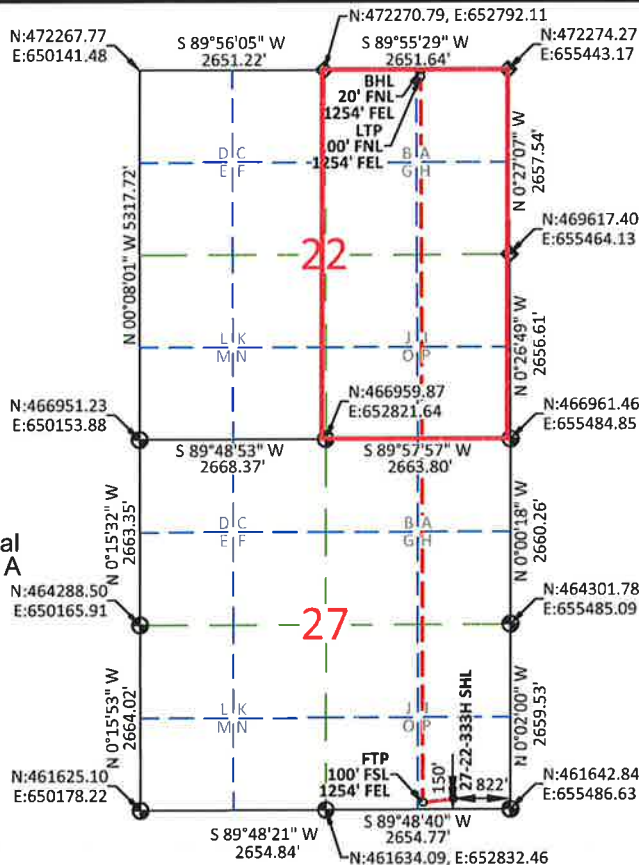
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LAT: 32.268866°
LON: 103.968072°
N: 461738.69
E: 654232.85

LAST TAKE POINT
LAT: 32.297548°
LON: 103.968095°
N: 472172.65
E: 654190.21

BOTTOM HOLE LOCATION
LAT: 32.297768°
LON: 103.968096°
N: 472252.63
E: 654189.57

**Standard Horizontal
Spacing Unit With A
Proximity Tract**

- 3" USGLO BRASS CAP
ON 2.5" IRON PIPE
- 2" USGLO BRASS CAP
ON 2" IRON PIPE

**NOTES:**

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Erin Workman 06/14/19
Signature Date

Erin Workman

Printed Name

Erin.workman@dvn.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/06/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261

Albert Dehoyos

Drawn by: TMW

Checked by: ARD

Date: 05/22/2019

Intent ☒ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: PAPAS FRITAS 27-22 FED COM	Well Number 333H

Kick Off Point (KOP)

UL	Section 27	Township 23S	Range 29E	Lot	Feet 50	From N/S SOUTH	Feet 1254	From E/W EAST	County EDDY
Latitude 32.268733					Longitude -103.968073				NAD 83

First Take Point (FTP)

UL P	Section 27	Township 23-S	Range 29-E	Lot	Feet 100	From N/S SOUTH	Feet 1254	From E/W EAST	County EDDY
Latitude 32.268866°					Longitude -103.968072°				NAD 83

Last Take Point (LTP)

UL A	Section 22	Township 23-S	Range 29-E	Lot	Feet 100	From N/S NORTH	Feet 1254	From E/W EAST	County EDDY
Latitude 32.297548°					Longitude -103.968095°				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒

Is this well an infill well? ☐

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Papas Fritas 27-22 Fed Com Area

Section 22: ALL & Section 27

T23S-R29E

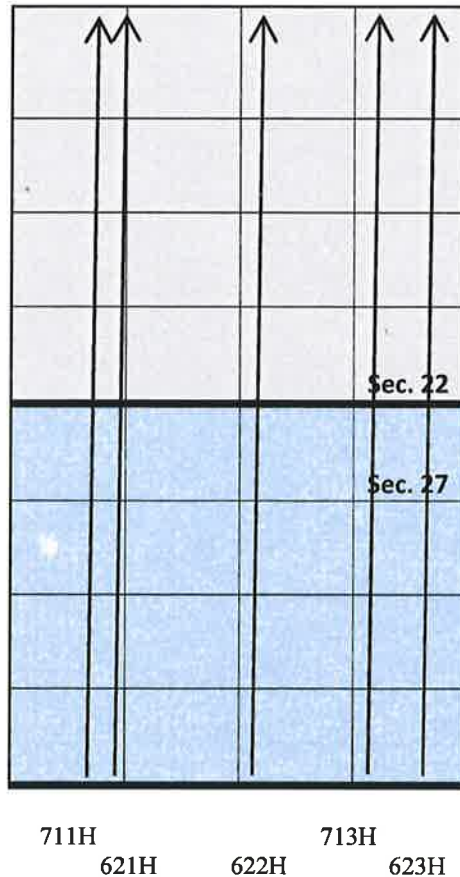
1,280 Acres

Wolfcamp Development
Purple Sage Wolfcamp (98220)

Tract 1:
NMNM 66425 (Fed)
(640 acres)



Tract 2:
NMNM 105557 (Fed)
(640 acres)



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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name PAPAS FRITAS 27-22 FED COM	⁶ Well Number 621H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3021.7'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	23-S	29-E		102	NORTH	993	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	23-S	29-E		20	NORTH	1254	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

**PAPAS FRITAS
27-22 FED COM 621H**
ELEV: 3021.7'
LAT: 32.268311°
LON: 103.977975°
N: 461526.49
E: 651172.73

FIRST TAKE POINT
LAT: 32.268866°
LON: 103.977135°
N: 461729.32
E: 651431.48

LAST TAKE POINT
LAT: 32.297564°
LON: 103.977140°
N: 472169.22
E: 651395.43

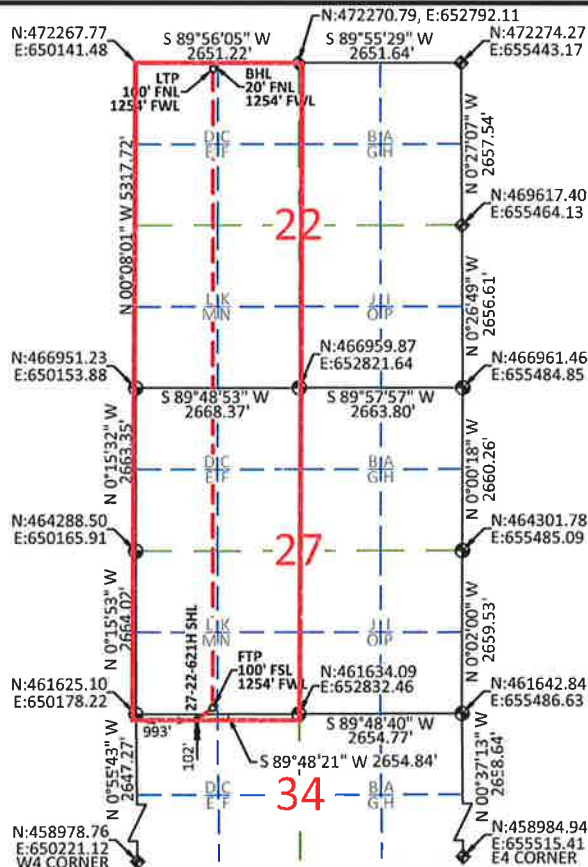
BOTTOM HOLE LOCATION
LAT: 32.297784°
LON: 103.977140°
N: 472249.20
E: 651395.24

Standard Horizontal
Spacing Unit

- 3" USGLO BRASS CAP
ON 2.5" IRON PIPE
- 2" USGLO BRASS CAP
ON 2" IRON PIPE

NOTES:

- BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.373, DETERMINED BY AN OPUS SOLUTION ON DECEMBER 3RD, 2018.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000220999
- ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEOID 12B.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

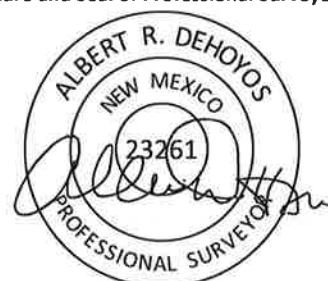
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/06/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos

Drawn by: TMW | Checked by: ARD | Date: 04/29/2019

Intent ☐ As Drilled ☐

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: PAPAS FRITAS 27-22 FED COM	Well Number 621H
---	--	---------------------

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL M	Section 27	Township 23-S	Range 29-E	Lot	Feet 100	From N/S SOUTH	Feet 1254	From E/W WEST	County EDDY
Latitude 32.268866°					Longitude -103.977135°				NAD 83

Last Take Point (LTP)

UL D	Section 22	Township 23-S	Range 29-E	Lot	Feet 100	From N/S NORTH	Feet 1254	From E/W WEST	County EDDY
Latitude 32.297564°					Longitude -103.977140°				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ Y

Is this well an infill well? ☐ N

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011

Submit one copy to
appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name PAPAS FRITAS 27-22 FED COM	⁶ Well Number 622H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3043.7'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	27	23-S	29-E		152	SOUTH	1762	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	23-S	29-E		20	NORTH	2178	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated
or a non-standard unit has been approved by the division.

16

**PAPAS FRITAS
27-22 FED COM 622H**
ELEV: 3043.7'
LAT: 32.269009°
LON: 103.969715°
N: 461789.00
E: 653724.94

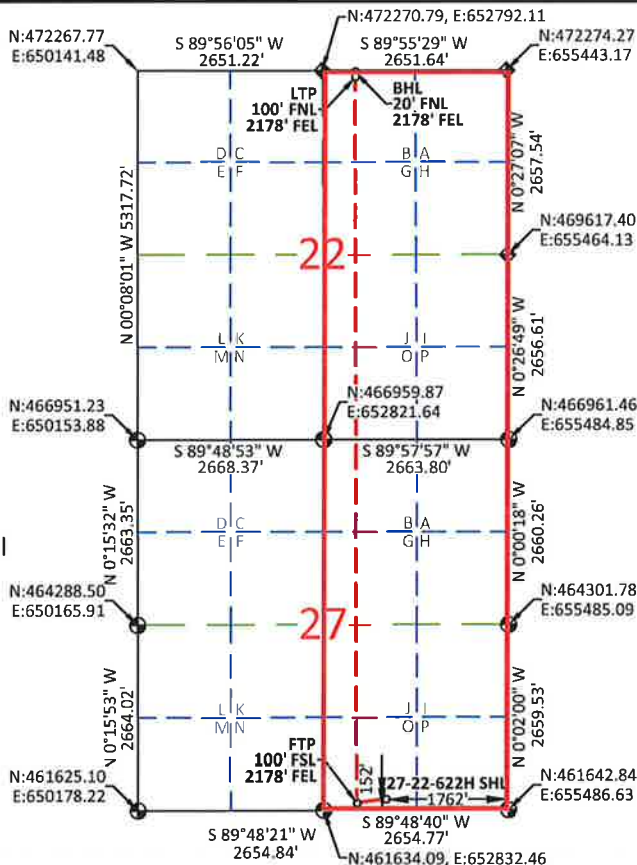
FIRST TAKE POINT
LAT: 32.268866°
LON: 103.971061°
N: 461735.64
E: 653309.06

LAST TAKE POINT
LAT: 32.297553°
LON: 103.971085°
N: 472171.43
E: 653266.39

BOTTOM HOLE LOCATION
LAT: 32.297773°
LON: 103.971086°
N: 472251.41
E: 653265.76

Standard Horizontal
Spacing Unit

- 3" USGLO BRASS CAP
ON 2.5" IRON PIPE
- 2" USGLO BRASS CAP
ON 2" IRON PIPE



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

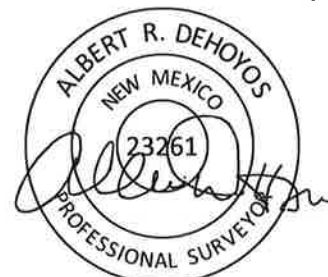
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/06/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos

Drawn by: TMW Checked by: ARD Date: 04/29/2019

NOTES:

- BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.373, DETERMINED BY AN OPUS SOLUTION ON DECEMBER 3RD, 2018.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000220929
- ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.

Intent ☐ As Drilled ☐

API #

Operator Name:
DEVON ENERGY PRODUCTION COMPANY, L.P.

Property Name:
PAPAS FRITAS 27-22 FED COM

Well Number
622H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	27	23-S	29-E		100	SOUTH	2178	EAST	EDDY
Latitude 32.268866°					Longitude -103.971061°			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	22	23-S	29-E		100	NORTH	2178	EAST	EDDY
Latitude 32.297553°					Longitude -103.971085°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ Y

Is this well an infill well? ☐ N

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:

Property Name:

Well Number

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011

Submit one copy to
appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name PAPAS FRITAS 27-22 FED COM	⁶ Well Number 623H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3069.9'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	23-S	29-E		150	SOUTH	762	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	23-S	29-E		20	NORTH	330	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

**PAPAS FRITAS
27-22 FED COM 623H**
ELEV: 3069.9'
LAT: 32.269003°
LON: 103.966480°
N: 461790.30
E: 654724.72

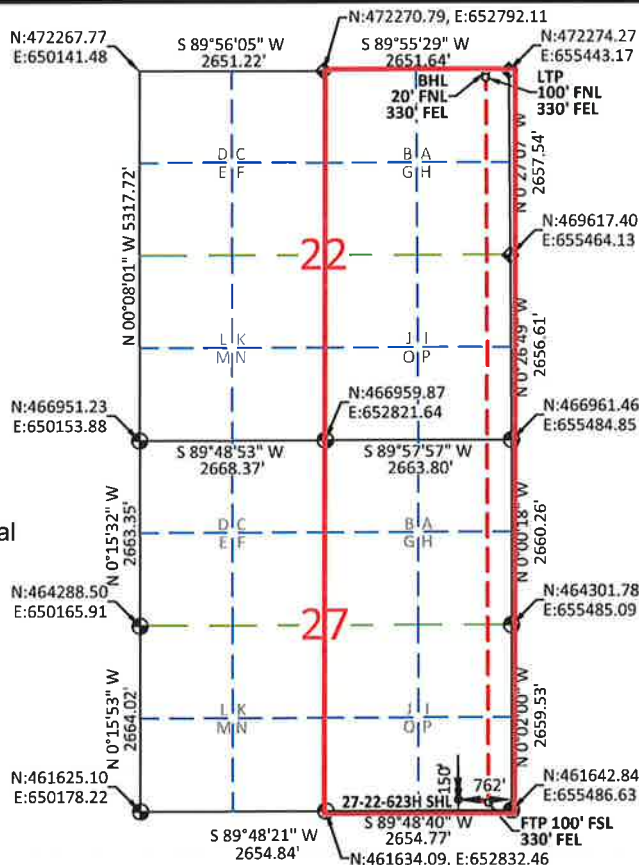
FIRST TAKE POINT
LAT: 32.268866°
LON: 103.965083°
N: 461741.73
E: 655156.65

LAST TAKE POINT
LAT: 32.297542°
LON: 103.965105°
N: 472173.86
E: 655114.02

BOTTOM HOLE LOCATION
LAT: 32.297762°
LON: 103.965106°
N: 472253.84
E: 655113.39

**Standard Horizontal
Spacing Unit**

- 3" USGLO BRASS CAP
ON 2.5" IRON PIPE
- 2" USGLO BRASS CAP
ON 2" IRON PIPE



NOTES:

- BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.373, DETERMINED BY AN OPUS SOLUTION ON DECEMBER 3RD, 2018.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000220979
- ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEOID 12B.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

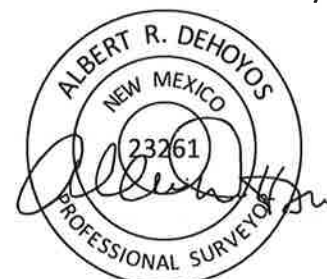
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/06/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261

Albert Dehoyos

Drawn by: TMW

Checked by: ARD

Date: 04/29/2019

Intent ☐ As Drilled ☐

API #

Operator Name:
DEVON ENERGY PRODUCTION COMPANY, L.P.

Property Name:
PAPAS FRITAS 27-22 FED COM

Well Number
623H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	27	23-S	29-E		100	SOUTH	330	EAST	EDDY
Latitude 32.268866°					Longitude -103.965083°			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	22	23-S	29-E		100	NORTH	330	EAST	EDDY
Latitude 32.297542°					Longitude -103.965105°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ N

Is this well an infill well? ☐ Y

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:
Devon Energy Production Company, L.P.

Property Name:
Papás Fritas 27-22 FED COM

Well Number
622H

KZ 06/29/2018

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to
appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name PAPAS FRITAS 27-22 FED COM	⁶ Well Number 711H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3019.8'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	23-S	29-E		102	NORTH	968	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	23-S	29-E		20	NORTH	990	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

PAPAS FRITAS
27-22 FED COM 711H
ELEV: 3019.8'
LAT: 32.268311°
LON: 103.978056°
N: 461526.41
E: 651147.73

FIRST TAKE POINT
LAT: 32.268866°
LON: 103.977989°
N: 461728.43
E: 651167.54

LAST TAKE POINT
LAT: 32.297566°
LON: 103.977994°
N: 472168.92
E: 651131.49

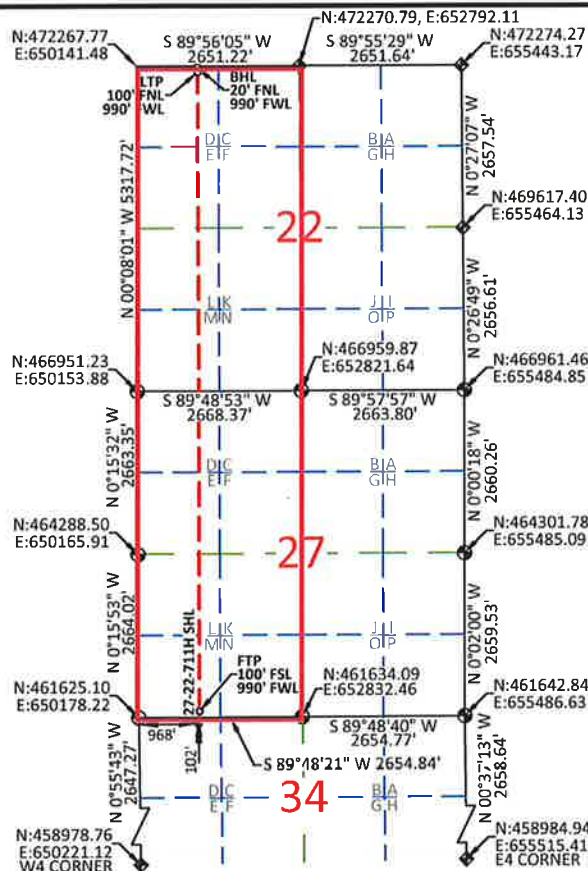
BOTTOM HOLE LOCATION
LAT: 32.297786°
LON: 103.977994°
N: 472248.90
E: 651131.30

Standard Horizontal
Spacing Unit

- 3" USGLO BRASS CAP
ON 2.5" IRON PIPE
- 2" USGLO BRASS CAP
ON 2" IRON PIPE

NOTES:

- BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (S/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.373, DETERMINED BY AN OPUS SOLUTION ON DECEMBER 3RD, 2018.
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- ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

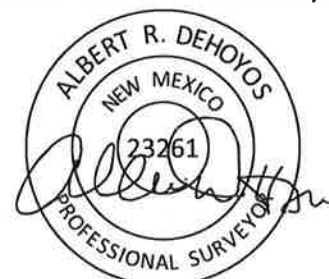
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/06/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos

Drawn by: TMW Checked by: ARD Date: 04/29/2019

Intent ☐ As Drilled ☐

API #

Operator Name:
DEVON ENERGY PRODUCTION COMPANY, L.P.

Property Name:
PAPAS FRITAS 27-22 FED COM

Well Number
711H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	27	23-S	29-E		100	SOUTH	990	WEST	EDDY
Latitude LAT: 32.268866°					Longitude LON: -103.977989°			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	22	23-S	29-E		100	NORTH	990	WEST	EDDY
Latitude LAT: 32.297566°					Longitude LON: -103.977994°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ N

Is this well an infill well? ☐ Y

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:
Devon Energy Production Company, L.P.

Property Name:
Papás Fritas 27-22 FED COM

Well Number
621H

KZ 06/29/2018

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to
appropriate District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name PAPAS FRITAS 27-22 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 713H ⁹ Elevation 3068.6'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	23-S	29-E		150	SOUTH	792	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	23-S	29-E		20	NORTH	990	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

**PAPAS FRITAS
27-22 FED COM 713H**
ELEV: 3068.6'
LAT: 32.269004°
LON: 103.966577°
N: 461790.20
E: 654694.72

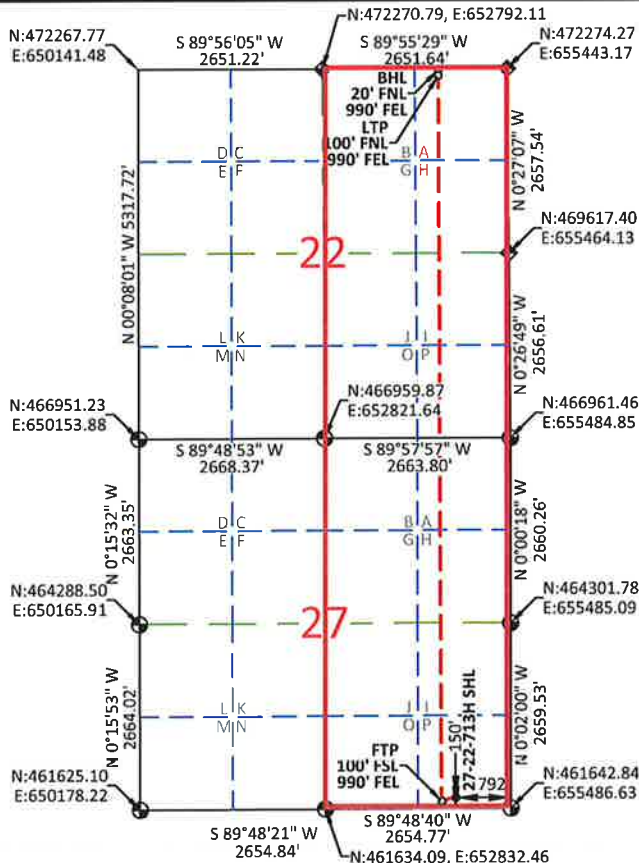
FIRST TAKE POINT
LAT: 32.268866°
LON: 103.967218°
N: 461739.56
E: 654496.79

LAST TAKE POINT
LAT: 32.297546°
LON: 103.967241°
N: 472172.99
E: 654454.15

BOTTOM HOLE LOCATION
LAT: 32.297766°
LON: 103.967242°
N: 472252.98
E: 654453.52

**Standard Horizontal
Spacing Unit**

- 3" USGLO BRASS CAP
ON 2.5" IRON PIPE
- 2" USGLO BRASS CAP
ON 2" IRON PIPE

**NOTES:**

- BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.373, DETERMINED BY AN OPUS SOLUTION ON DECEMBER 3RD, 2018.
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- ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEOID 12B.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

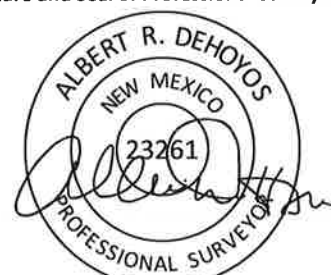
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/06/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261

Albert Dehoyos

Drawn by: TMW

Checked by: ARD

Date: 04/29/2019

Intent ☐As Drilled ☐

API #

Operator Name:
DEVON ENERGY PRODUCTION COMPANY, L.P.Property Name:
PAPAS FRITAS 27-22 FED COMWell Number
713H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	27	23-S	29-E		100	SOUTH	990	EAST	EDDY
Latitude 32.268866°					Longitude -103.967218°			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	22	23-S	29-E		100	NORTH	990	EAST	EDDY
Latitude 32.297546°					Longitude -103.967241°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:
Devon Energy Production Company, L.P.Property Name:
Papás Fritas 27-22 FED COMWell Number
622H

KZ 06/29/2018

Existing Pools in Papas Fritas 27-22 Fed Com
Proposed Non-Standard Horizontal Spacing Unit

T23S-R29E

Section 22: ALL & Section 27: ALL (1,280 Acres)
Eddy County, New Mexico

BONE SPRING

Pool Codes: Laguna Salado; Bone Spring (Pool Code 96721); Laguna Salado; Bone Spring, South

(Pool Code 96857)

- Papas Fritas 27-22 Fed Com #331H (30-015-46580)
- Papas Fritas 27-22 Fed Com #332H (30-015-46579)
- Papas Fritas 27-22 Fed Com #333H (30-015-46578)

WOLFCAMP

Pool Code: Purple Sage; Wolfcamp (Gas) (Pool Code 98220)

- Papas Fritas 27-22 Fed Com #621H (30-015-46573)
- Papas Fritas 27-22 Fed Com #622H (30-015-46577)
- Papas Fritas 27-22 Fed Com #623H (30-015-46576)
- Papas Fritas 27-22 Fed Com #711H (30-015-46572)
- Papas Fritas 27-22 Fed Com #713H (30-015-46575)

Papas Fritas 27-22 Fed Com Area

Section 22: ALL & Section 27

T23S-R29E

1,280 Acres

Laguna Salado; Bone Spring (96721) Section 22

Laguna Salado; Bone Spring, South (96857) Section 27

Purple Sage Wolfcamp (98220)

				Sec. 22
				Sec. 27

Papas Fritas 27-22 Fed Com Area

Offset Notice Plat

Devon Marathon 16	Novo Oil and Gas Titus BTA Oil TDY Industries 15	XTO 14
Marathon Chevron 21	Devon OXY Titus 22	Devon 23
OXY XTO Devon 28	Devon OXY 27	OXY 26
Tap Rock OXY 33	Tap Rock OXY Mesquite 34	OXY Devon 35

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P. FOR
APPROVAL OF 1280-ACRE NON-
STANDARD SPACING UNITS IN
THE BONE SPRING AND WOLFCAMP
FORMATIONS COMPRISED OF
ACREAGE SUBJECT TO PROPOSED
COMMUNITIZATION AGREEMENTS,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21182

**AFFIDAVIT OF MIRANDA CHILDRESS
IN SUPPORT OF CASE NO. 21182**

Miranda Childress, of lawful age and being first duly sworn, declares as follows:

1. My name is Miranda Childress. I work for Devon Energy Production Company, L.P. ("Devon") as a geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Devon in this case for approval of nonstandard horizontal spacing units in the Bone Spring and Wolfcamp formations, and I have conducted a geologic study of the lands in the subject areas.
4. In this case, Devon is targeting both the Bone Spring and Wolfcamp formations.
5. **Devon Exhibit B-1** is a locator map that outlines the proposed nonstandard spacing unit in the Bone Spring formation. It shows the path of the wellbores for the **Papas Fritas 27-22 Fed Com #331H well, the Papas Fritas 27-22 Fed Com #332H well, and the Papas Fritas 27-**

22 Fed Com #333H well. Nearby existing producing Bone Spring wells are also shown on this exhibit.

6. **Devon Exhibit B-1** also depicts a subsea structure map that I prepared off the top of the Bone Spring formation with a contour interval of 25 feet. The **Papas Fritas 27-22 Fed Com #331H well**, the **Papas Fritas 27-22 Fed Com #332H well**, and the **Papas Fritas 27-22 Fed Com #333H well** are depicted with red lines, and I have identified the surface and bottom hole locations for the wells. The structure map shows the top of the Bone Spring is gently dipping to the east. The structure appears consistent across the wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

7. **Devon Exhibit B-2** shows the location of the wells used to create the stratigraphic cross-section from A to A' on **Devon Exhibit B-3**. These three wells are representative of the geology in the Bone Spring formation underlying the proposed nonstandard horizontal spacing unit.

8. **Devon Exhibit B-3** is a stratigraphic cross-section that I prepared displaying open-hole logs run over the lower Bone Spring formation from the three representative wells denoted from A to A' on Devon Exhibit B-2. For each well in the cross-section, the exhibit shows the following logs: gamma ray, resistivity, and porosity. The targeted interval is labeled and marked. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness, across the proposed nonstandard horizontal spacing unit.

9. **Devon Exhibit B-4** is a locator map that outlines the proposed nonstandard spacing unit in the Wolfcamp formation. It shows the path of the wellbores for the **Papas Fritas 27-22 Fed Com #621H**, **Papas Fritas 27-22 Fed Com #622H well**, **Papas Fritas 27-22 Fed Com**

#623H well, Papas Fritas 27-22 Fed Com #711H well, and the Papas Fritas 27-22 Fed Com #713H well. Nearby existing producing Wolfcamp wells are also shown on this exhibit.

10. **Devon Exhibit B-4** also depicts a subsea structure map that I prepared off the top of the Wolfcamp formation with a contour interval of 25 feet. The **Papas Fritas 27-22 Fed Com #621H, Papas Fritas 27-22 Fed Com #622H well, and Papas Fritas 27-22 Fed Com #623H** wells are depicted with blue lines and I have identified the surface and bottom hole locations for each well. The **Papas Fritas 27-22 Fed Com #711H well, and Papas Fritas 27-22 Fed Com #713H well** are depicted with green lines and I have identified the surface and bottom hole locations for these wells. The structure map shows the Wolfcamp is gently dipping to the east. The structure appears consistent across the wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

11. **Devon Exhibit B-5** shows the location of the wells used to create the stratigraphic cross-section from A to A' on **Devon Exhibit B-6**. These three wells are representative of the geology in the Wolfcamp formation underlying the proposed nonstandard horizontal spacing unit.

12. **Devon Exhibit B-6** is a stratigraphic cross-section that I prepared displaying open-hole logs run over the Wolfcamp formation from three representative wells denoted from A to A'. For each well in the cross-section, the exhibit shows the following logs: gamma ray, resistivity, and porosity. The targeted intervals are labeled and marked. The logs in the cross-section demonstrate that the targeted intervals, within the Wolfcamp formation, are consistent in thickness, across the proposed nonstandard horizontal spacing unit.

13. **Exhibit B-7** is a gun barrel diagram of the development plans for the **Papas Fritas 27-22 Fed Com wells** in the Bone Spring and Wolfcamp targeted intervals, in relation to the surface facilities associated with each well.

14. In my opinion, the standup orientation of the wells is the preferred orientation for horizontal well development of the targeted intervals in the Bone Spring and Wolfcamp formations in this area. This standup orientation will efficiently and effectively develop the subject acreage.

15. In my opinion, each tract comprising the proposed nonstandard horizontal spacing unit will be productive and contribute more-or-less equally to production from the wellbore.

16. In my opinion, the granting of Devon's applications in these cases is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

17. **Devon Exhibits B-1 through B-7** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Miranda Childress

MIRANDA CHILDRESS

STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA)

SUBSCRIBED and SWORN to before me this 24th day of April 2020 by
Miranda Childress.



Kami Carroll

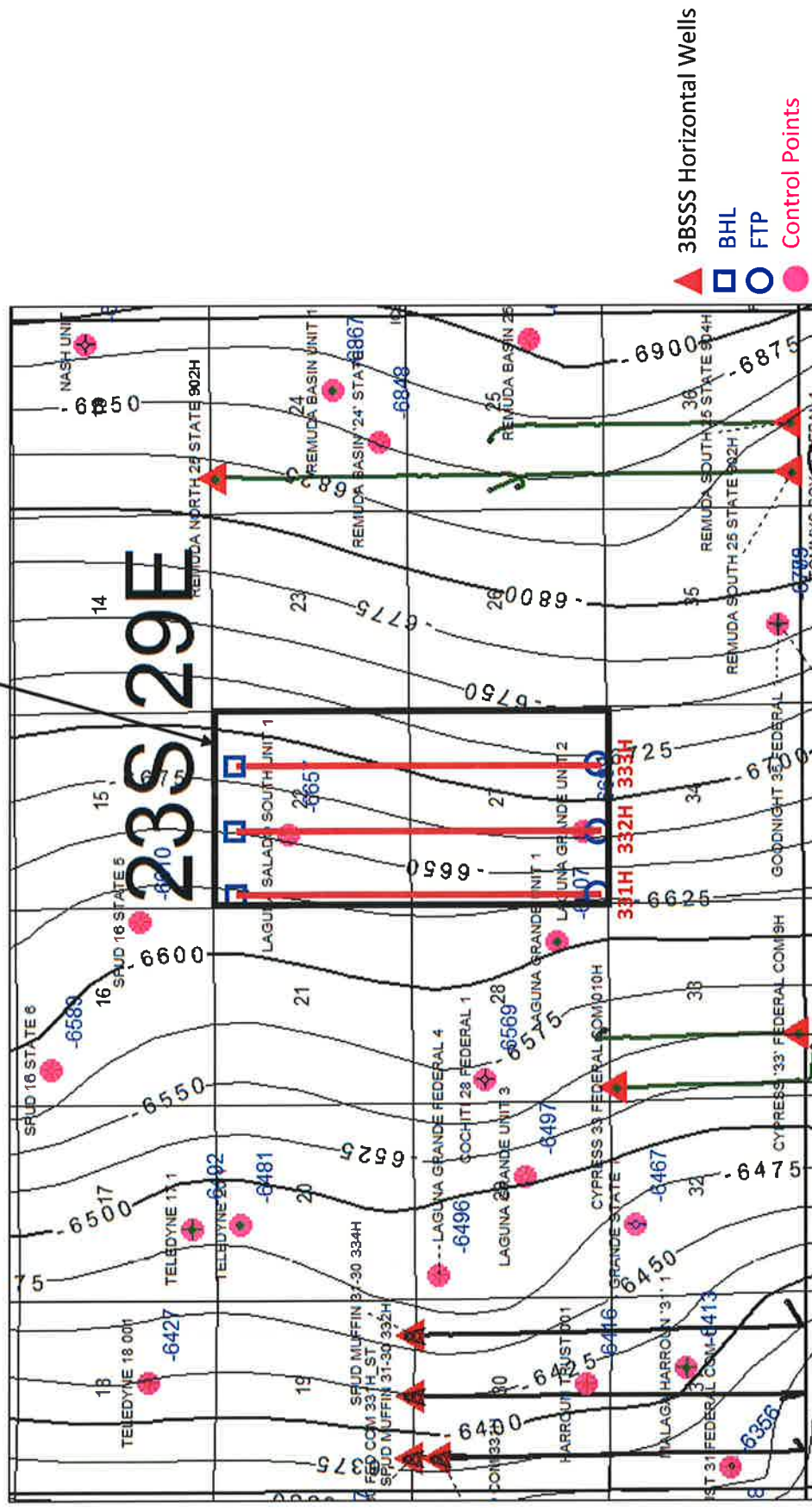
NOTARY PUBLIC

My Commission Expires:

8/7/2022

CI = 25 Feet

PAPAS FRITAS 27-22 FED COM 331H
PAPAS FRITAS 27-22 FED COM 332H
PAPAS FRITAS 27-22 FED COM 333H

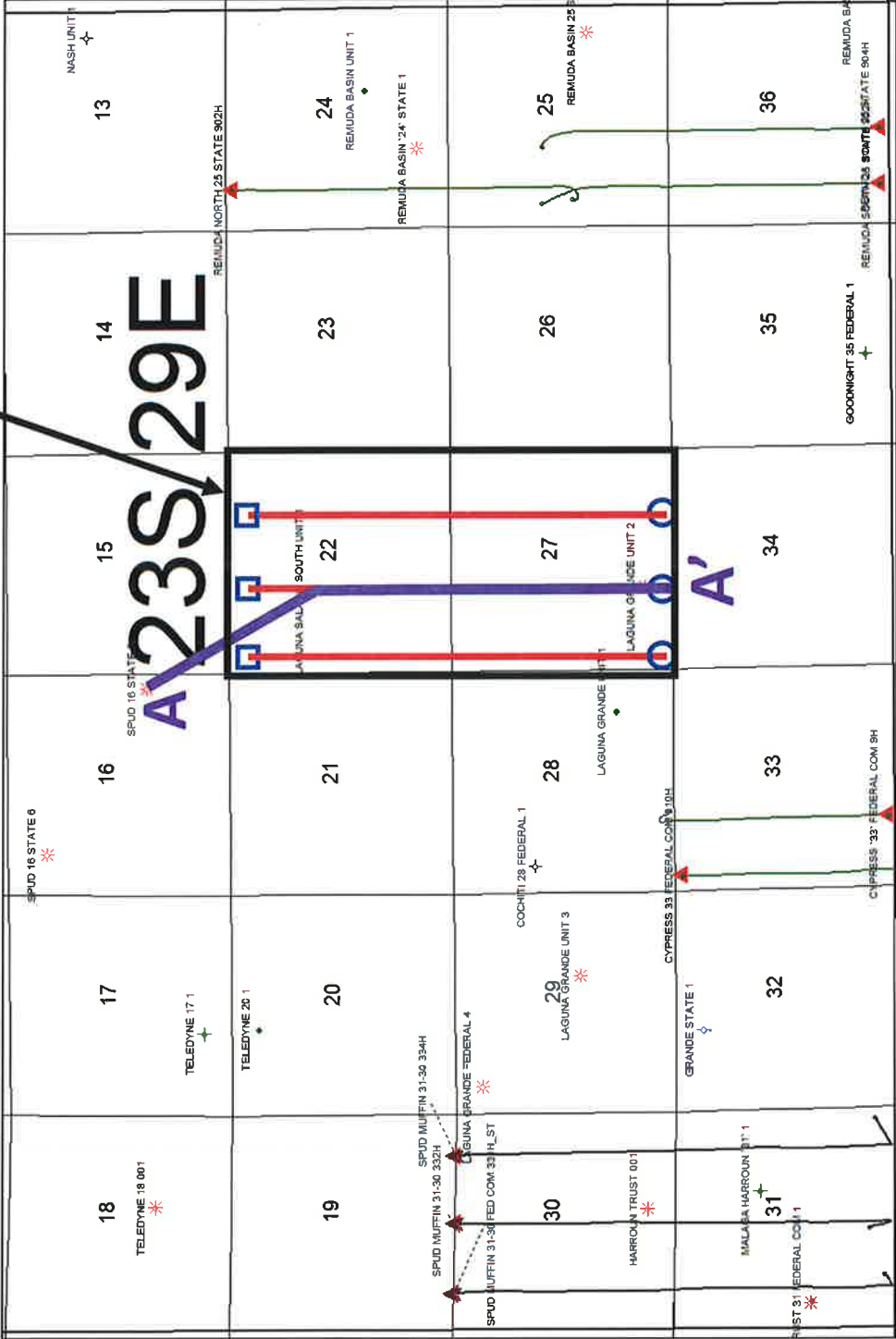


Case No. 21182

Devon - Internal

Base Map with Line of Section A – A’

Devon Horizontal Locations:
PAPAS FRITAS 27-22 FED COM 331H
PAPAS FRITAS 27-22 FED COM 332H
PAPAS FRITAS 27-22 FED COM 333H



3BSS Horizontal Wells
BHL
FTP

Bone Spring



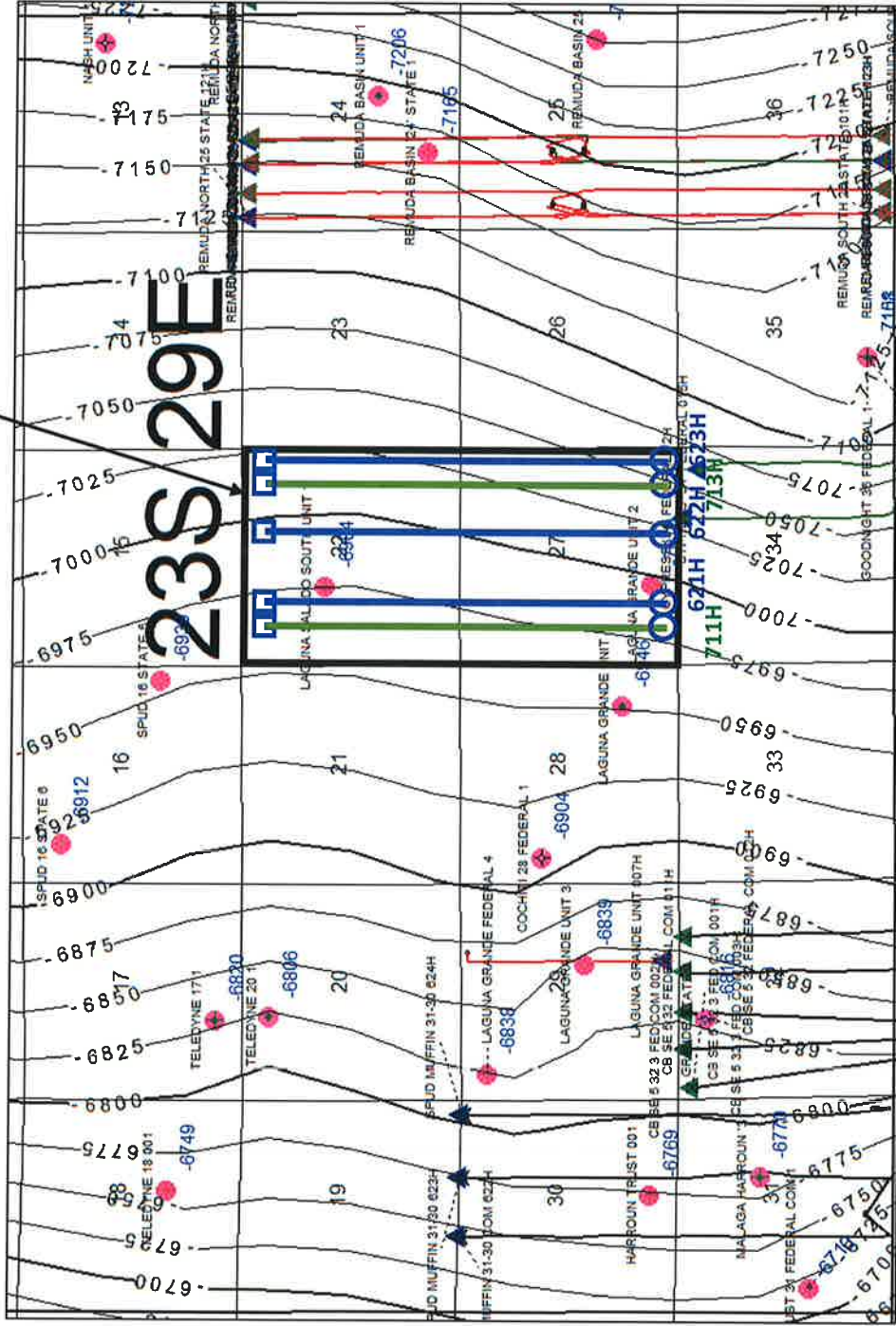
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B3
Submitted by: **Devon Energy Production**
Hearing Date: April 30, 2020
Case No. 21182

Structure Map: WFMP

CI = 25 Feet

Devon Horizontal Locations:

PAPAS FRITAS 27-22 FED COM 621H
 PAPAS FRITAS 27-22 FED COM 622H
 PAPAS FRITAS 27-22 FED COM 623H
 PAPAS FRITAS 27-22 FED COM 711H
 PAPAS FRITAS 27-22 FED COM 713H



- WFMP XY Horizontal Wells
- WFMP 100 Horizontal Wells
- BHL
- FTP
- Control Points

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

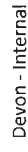
Exhibit No. B4

Submitted by: Devon Energy Production

Hearing Date: April 30, 2020

Case No. 21182

PAPAS FRITAS 27-22 FED COM 621H
 PAPAS FRITAS 27-22 FED COM 622H
 PAPAS FRITAS 27-22 FED COM 623H
 PAPAS FRITAS 27-22 FED COM 711H
 PAPAS FRITAS 27-22 FED COM 713H



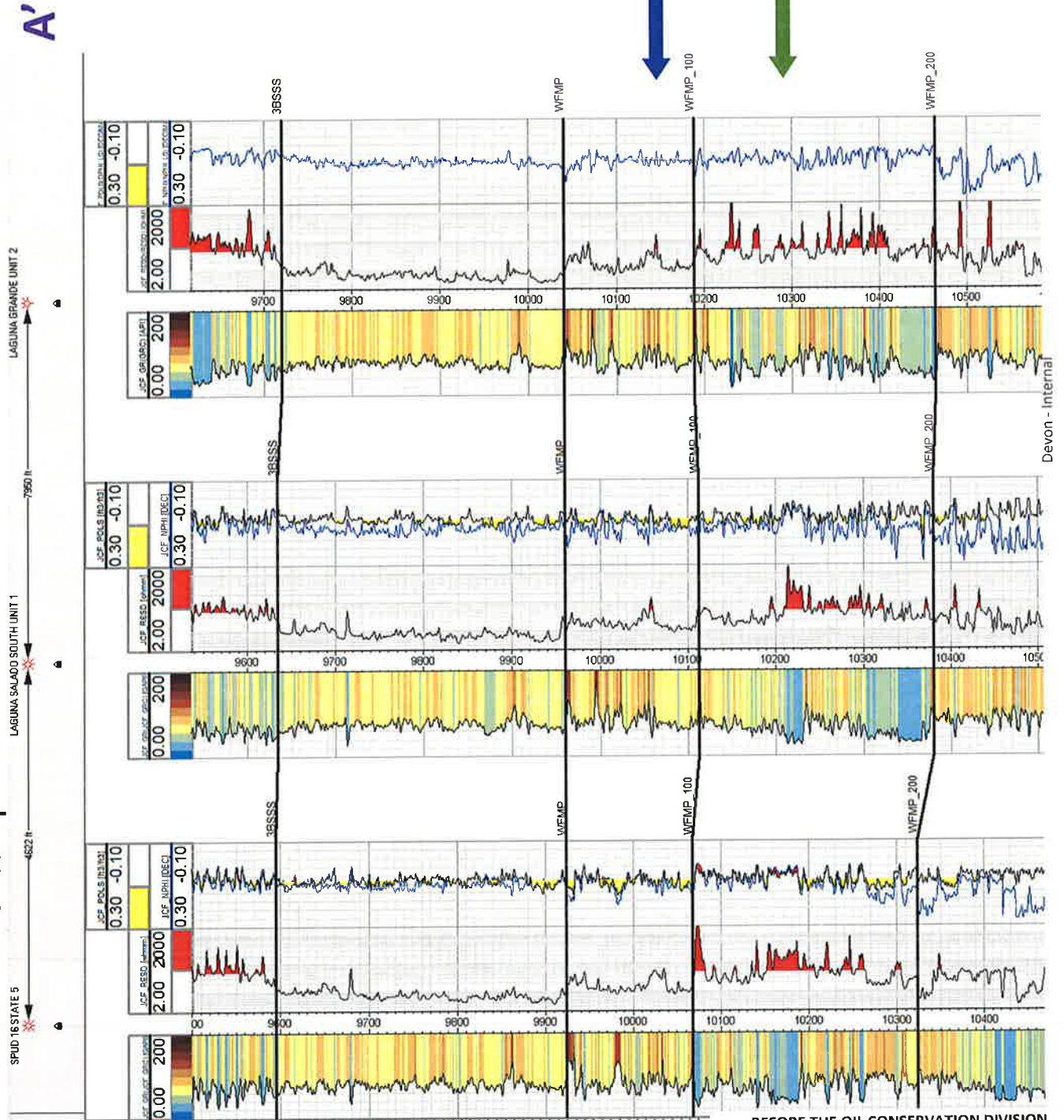
BHL
FTP

Exhibit B4

Case Nos. 20727 & 20728

Stratigraphic Cross Section A – A'

Wolfcamp



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. B6

Submitted by: Devon Energy Production

Hearing Date: April 30, 2020

Case No. 21182

Papas Fritas Gun Barrel Diagram

CTB 2 (3BSSS):

PAPAS FRITAS 27-22 FED COM 331H
 PAPAS FRITAS 27-22 FED COM 332H
 PAPAS FRITAS 27-22 FED COM 333H

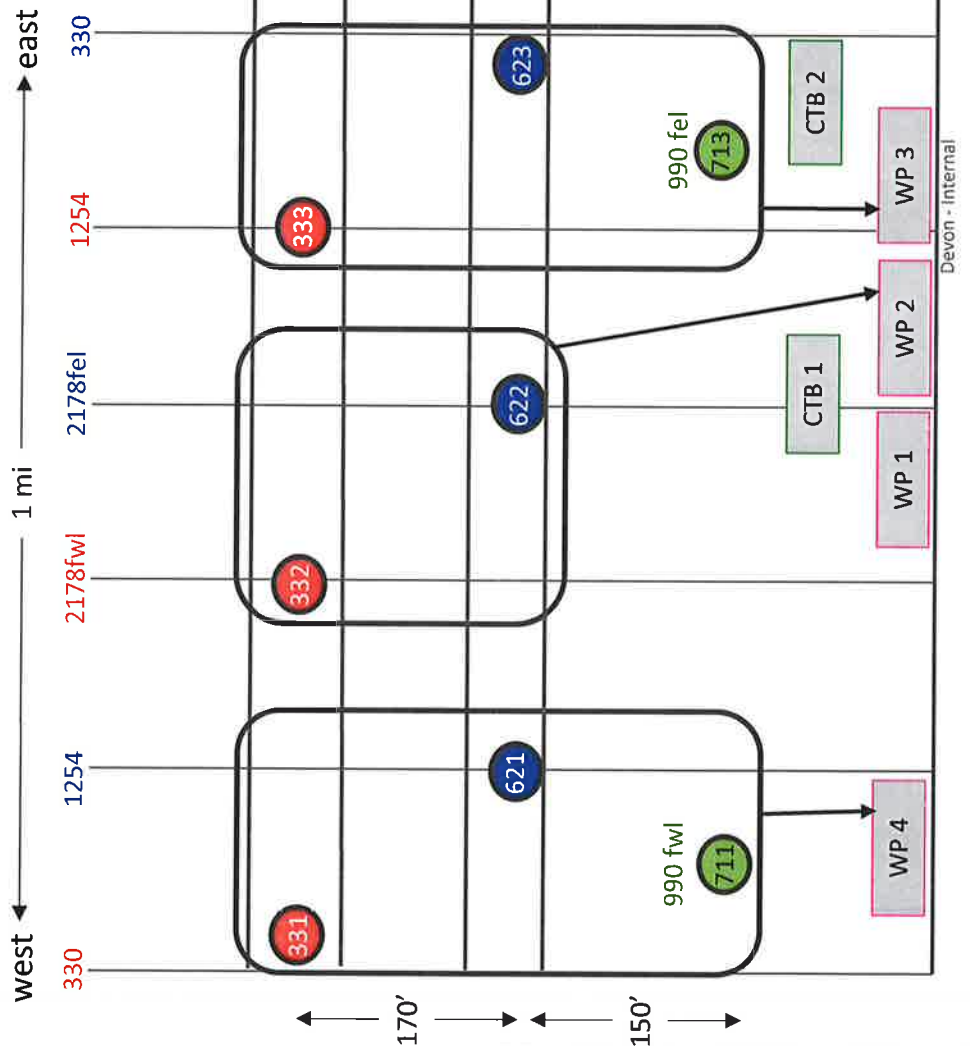
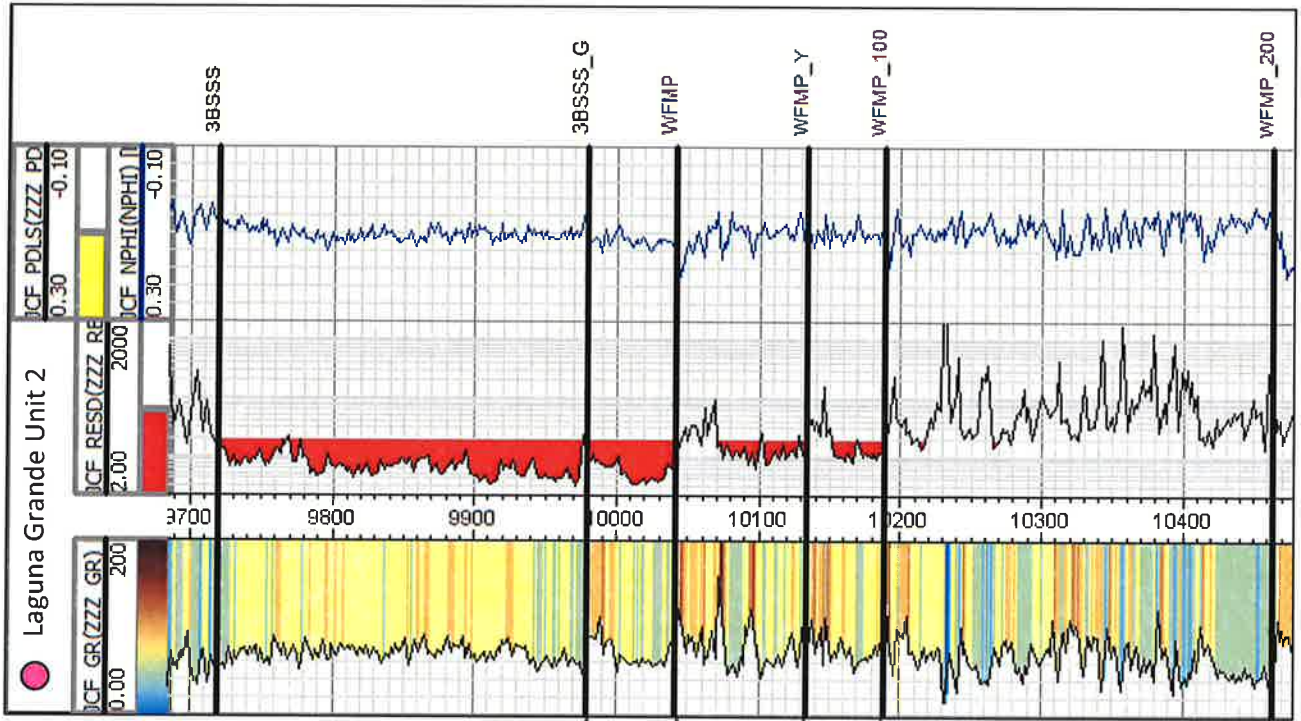
CTB 1 (WFMP):

PAPAS FRITAS 27-22 FED COM 621H
 PAPAS FRITAS 27-22 FED COM 622H
 PAPAS FRITAS 27-22 FED COM 623H
 PAPAS FRITAS 27-22 FED COM 711H
 PAPAS FRITAS 27-22 FED COM 713H

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

23S 29E

LAGUNA GRANDE UNIT 2



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P. FOR
APPROVAL OF 1280-ACRE NON-
STANDARD SPACING UNITS IN
THE BONE SPRING AND WOLFCAMP
FORMATIONS COMPRISED OF
ACREAGE SUBJECT TO PROPOSED
COMMUNITIZATION AGREEMENTS,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21182

**AFFIDAVIT OF LAUREN SYKES
IN SUPPORT OF CASE NO. 21182**

Lauren Sykes, of lawful age and being first duly sworn, declares as follows:

1. My name is Lauren Sykes. I work for Devon Energy Production Company, L.P. (“Devon”) as a reservoir engineer.

2. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum engineering matters. I graduated from Texas A&M University with a B.S. in Petroleum Engineering and a minor in geology in May 2015. Since 2015, I have worked with Devon as a production, completion, drilling, and reservoir engineer in the Eagle Ford and Delaware Basins. Prior graduation, I also worked as a production and reservoir intern for two years. I am a member of the Society of Professional Engineers, Oklahoma City Chapter. Attached as **Devon Exhibit C-1** is my resume reflecting my education, experience, and professional affiliation. I seek to have my credentials accepted by the Division as an expert petroleum engineer.

3. I am familiar with the application filed by Devon in this case for approval of nonstandard horizontal spacing units in the Bone Spring and Wolfcamp formations, and I have conducted an engineering study of the lands in the subject areas.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Devon Energy Production
Hearing Date: April 30, 2020
Case No. 21182**

4. In this case, Devon is seeking approval of nonstandard horizontal spacing units to match the communitization agreements and to allow flexibility in locating and spacing wells to more efficiently and effectively develop the reserves by permitting Devon to treat this area as an area of common ownership.

5. **Devon Exhibit C-2** is a map that depicts the existing surface facilities and well pads for the development. Because each standard horizontal spacing unit typically requires its own facilities, Devon seeks approval of these nonstandard spacing units to permit it to have only one surface facility for the Bone Spring spacing unit, and one surface facility for the Wolfcamp spacing unit.

6. Approval of these two enlarged nonstandard horizontal spacing units will minimize surface disturbance by allowing Devon to consolidate facilities for each spacing unit and will significantly reduce the overall costs of the development of the Bone Spring and Wolfcamp formations.

7. Without approval of a nonstandard spacing unit in this case, Devon will be required to install five central tank batteries ("CTB"). The installation of each CTB typically requires six acres. On the map shown on **Exhibit C-2**, there are three red boxes reflecting the additional surface facilities that would be required if the Bone Spring and Wolfcamp formations were developed under standard horizontal spacing units. In this case, the removal of the three additional CTBs will reduce required surface disturbance by approximately eighteen acres.

8. **Devon Exhibit C-3** reflects the cost savings to that will result from Devon's proposed nonstandard spacing units. The chart reflects the costs that would be incurred for the installation of five CTBs, as well as the cost for the reduced surface facilities as requested in this application, which will allow Devon to use only one CTB per spacing unit.

9. As shown on the chart, the reduction in facilities will result in approximately \$9.5 million dollars in savings.

10. In my opinion, the granting of Devon's applications in these cases is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Devon Exhibits C-1 through C-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Lauren Sykes
LAUREN SYKES

STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA)

SUBSCRIBED and SWORN to before me this 24th day of April 2020 by Lauren Sykes.



Kami Carroll
NOTARY PUBLIC

My Commission Expires:

8/7/2022

LAUREN SYKES

E-mail: Lauren.Sykes@dvn.com

EDUCATION

Texas A&M University, College Station, Texas
Bachelor of Science in Petroleum Engineering
Minor in Geology

Date of Graduation: May 2015

EXPERIENCE

2015 – Current

Devon Energy, Oklahoma City, Oklahoma

Reservoir Engineer – Delaware Basin

May 2017 - Current

- Working with multi-discipline team to optimally develop Devon's flagship Delaware Basin Business Unit. Collaborate with team and make recommendations to ensure all benches of this play are developed in a manner that maximizes present value.
- Led team tasked with divesting certain non-core properties in the Northwest slope and shelf area of Delaware Basin, ensuring properties were properly high-graded based on remaining value and cost structure. Involved in process through marketing and final transaction.
- Member of Devon's Delaware Integrated Reservoir Characterization team, fully characterizing new areas prior to making a capital D&C investment. Formulate type curves based on characterization and offset analogs, and make recommendations for operations to help Devon fully understand area's potential including logging, coring, and completions tests.
- Responsible for managing reserves and type curves in Devon's Potato Basin area.

Drilling Engineer – Delaware Basin

November 2016 – May 2017

- On-site supervision training on Cactus #168. Gained exposure to all facets of Delaware Basin drilling operations
- Responsible for compiling and writing field standard operating procedure literature, assist in field as drilling consultant/Person-in-charge, and evaluate drilling cost performances.

Completion Engineer – Eagle Ford

July 2016 – November 2016

- On-site supervisor training on horizontal plug and perf completions operations
- Built GOFHER fracture model to better understand viability of additional landing zone within Eagle Ford Interval.
- Responsible for cost estimations, completions and workover procedures, and helping to identify recompletion candidates.

Production Engineer – Eagle Ford

July 2015 – July 2016

- Served in production engineering role in the Victoria, TX Devon field office, which operates S. Texas Eagle Ford position.
- Responsible for various field operations focusing on production optimization, writing various workover cost estimates, and initiating flowback on new wells once operations was passed from JV partner BHP.

2014 Summer

Devon Energy, Oklahoma City, Oklahoma

Reservoir Engineer Intern – Anadarko Basin

- Characterized new horizontal unconventional play concept in Anadarko Basin, collaborating closely with geologist responsible for the area. Study also included analyzing vertical recompletion opportunities, quantifying recoverable hydrocarbons in place and gaining clear understanding of play's economic viability.

2013 Summer

Devon Energy, Groesbeck, Texas

Production Engineer Field Intern – South Texas

- Responsible for design recommendations and implementation of artificial lift changes in Devon's Groesbeck field office. Estimated costs, formulated procedures, oversaw installation operations and analyzed performance of a field test jet pump installation.

2012 Summer

EOG Resources, Inc., Midland, Texas

Production Engineer Field Intern – Permian Basin

- Exposed to production field operations in EOG's Midland Basin Barnhart district.
- Responsible for optimization of central compressor station's liquids handling. This included collaboration with team designing station, economics estimation and installation of vapor recovery unit.

ORGANIZATIONS

Professional

- Member of Society of Petroleum Engineers, Oklahoma City Chapter

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. C1

Submitted by: **Devon Energy Production**

Hearing Date: April 30, 2020


Case No. 21182

[illegible]

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C2
Submitted by: **Devon Energy Production**
Hearing Date: April 30, 2020
Case No. 21182

Scenario	Number of CTB's	CTB Cost (\$)	FL/GL Cost (\$)	Total (\$)	\$/Well
5 CTB's by Current Spacing	5	17,794,141	2,292,254	20,086,395	2,510,799
2 CTB's by Formation	2	8,087,814	2,410,604	10,498,419	1,312,302
<i>Difference</i>		9,706,327	-118,350	9,587,976	1,198,497

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P. FOR
APPROVAL OF 1280-ACRE NON-
STANDARD SPACING UNITS IN
THE BONE SPRING AND WOLFCAMP
FORMATIONS COMPRISED OF
ACREAGE SUBJECT TO PROPOSED
COMMUNITIZATION AGREEMENTS,
EDDY COUNTY, NEW MEXICO.**


OFFICIAL SEAL
ANNA K. STORM
 NOTARY PUBLIC - STATE OF NEW MEXICO

My Commission Expires: January 28, 2023



Michael H. Feldewert
Phone (505) 988-4421
Fax (505) 983-6043
mfeldewert@hollandhart.com

March 19, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO PROCEEDINGS

Re: NOTICE OF UPDATED HEARING ADDRESS

Application Of Devon Energy Production Company, L.P., For Approval Of 1280-Acre Non-Standard Spacing Units In The Bone Spring And Wolfcamp Formations Comprised Of Acreage Subject To Proposed Communitization Agreements, Eddy County, New Mexico.

Ladies & Gentlemen:

The purpose of this letter is to amend the notice provided on March 13, 2020 of the above-referenced application of Devon Energy Production Company, L.P. A hearing has been requested before a Division Examiner on April 2, 2020, however, the hearing may be rescheduled, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. The hearing will be held in Room 311, New Mexico State Capitol Building (the Roundhouse), 490 Old Santa Fe Trail, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Verl Brown at (405) 228-8804, or at Verl.Brown@dnv.com

Sincerely,

A handwritten signature in blue ink, appearing to read "H. Feldewert".

Handwritten initials "for" in blue ink.

Michael H. Feldewert
**ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

HOLLAND & HART



Michael H. Feldewert
Phone (505) 988-4421
Fax (505) 983-6043
mfeldewert@hollandhart.com

March 13, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO PROCEEDINGS

Re: Application Of Devon Energy Production Company, L.P., For Approval Of 1280-Acre Non-Standard Spacing Units In The Bone Spring And Wolfcamp Formations Comprised Of Acreage Subject To Proposed Communitization Agreements, Eddy County, New Mexico.

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 2, 2020, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Verl Brown at (405) 228-8804, or at Verl.Brown@dvn.com

Sincerely,

Michael H. Feldewert

**ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

Case No. 21182 Postal Delivery Report

Tracking Number	Recipient	Status
9214890194038309331388	Accelerate Resources Corporation 5949 Sherry Lane Suite 160 Dallas TX 75225	Delivered Signature Received
9214890194038309331395	Animas Energy LLC PO BOX 369 Ignacio CO 81137-0369	Delivered Signature Received
9214890194038309331401	Bayswater Fund IV-B LLC 730 17th Street Suite 500 Denver CO 80202	Delivered Signature Received
9214890194038309331418	BTA Oil Producers LLC 104 South Pecos Street Midland TX 79701	In-Transit
9214890194038309331425	Bureau of Land Management 620 E Greene St Carlsbad NM 88220	In-Transit
9214890194038309331432	Chesapeake Exploration LP PO BOX 18496 Oklahoma City OK 73154-0496	In-Transit
9214890194038309331449	Chevron U S A Inc 6301 Deauville Blvd Midland TX 79706	Delivered Signature Received
9214890194038309331456	COG Oil & Gas LP 600 W Illinois Ave Midland TX 79701	Delivered Signature Received
9214890194038309331463	COG Operating LLC 600 W Illinois Ave Midland TX 79701	Delivered Signature Received
9214890194038309331470	Crownrock Minerals L P PO BOX 51933 Midland TX 79710	Delivered Signature Received
9214890194038309331487	Franklin Mountain Energy LLC 2401 E 2nd Avenue Suite 300 Denver CO 80206	Delivered Signature Received
9214890194038309331494	Harroun Energy LLC c/o New Mexico Bank & Trust PO BOX 2300 Albuquerque NM 87103	Delivered Signature Received
9214890194038309331500	Highland (Texas) Energy 11886 Greenville Avenue Suite 106D Dallas TX 75243	Delivered Signature Received
9214890194038309331517	Highland (Texas) Energy Company 7557 Rambler Road Suite 918 Dallas TX 75218	Delivered Signature Received
9214890194038309331524	John Thoma Trustee of the Cornerstone Family Trust PO BOX 558 Peyton CO 80831-0558	Delivered Signature Received
9214890194038309331531	LaNell Joy Honeyman 406 Skywood Midland TX 79705-2914	Delivered Signature Received
9214890194038309331548	LaNell Joy Honeyman as Trustee of the Leslie Robert Honeyman Trust 406 Skywood Midland TX 79705-2914	Delivered Signature Received
9214890194038309331555	Lenox Mineral Title Holdings Inc as agent FBO Lenox Minerals LLC 1701 1/2 Post Oak Boulevard #171 Houston TX 77056	Delivered Signature Received
9214890194038309331562	Lenox Mineral Title Holdings Inc solely in its capacity as nominee holder of legal title as agent for the benefit of Lenox Minerals LLC 100 Throckmorton Street Suite 1630 Fort Worth TX 76102	In-Transit
9214890194038309331579	Marathon Oil Permian LLC 5555 San Felipe Street Houston TX 77056	Delivered Signature Received
9214890194038309331586	Maribeth Naughton as Trustee of The Morse Family Security Trust 410 17th Street Suite 1150 Denver CO 80202	In-Transit
9214890194038309331593	Matador Petroleum Corp One Lincoln Centre 5400 LBJ Freeway Suite 1500 Dallas TX 75240	Delivered Signature Received

Devon - Papas Fritas
Case No. 21182 Postal Delivery Report

9214890194038309331609	Michael D Hayes and Kathryn A Hayes Co-Trustees of the Hayes Revocable Trust 3608 Meadowridge Lane Midland TX 79707	Delivered Signature Received
9214890194038309331616	Michael D Hayes 3608 Meadowridge Lane Midland TX 79707	Delivered Signature Received
9214890194038309331623	Novo Oil and Gas Northern Delaware LLC 1001 Wilshire Blvd Suite 206 Oklahoma City OK 73116	Delivered Signature Received
9214890194038309331630	OXY USA Inc 5 Greenway Plaza Suite 110 Houston TX 77046-0521	In-Transit
9214890194038309331647	Quientesa Royalty LP 508 West Wall Avenue Suite 500 Midland TX 79701	Delivered Signature Received
9214890194038309331654	Strata Production Company Post Office Drawer 1030 Roswell NM 88202-1030	Delivered Signature Received
9214890194038309331661	Talus Inc PO BOX 1210 Graham TX 76450	Delivered Signature Received
9214890194038309331678	Tap Rock Operating LLC 602 Park Point Drive Suite 200 Golden CO 80401	Delivered Signature Received
9214890194038309331685	TDY Industries LLC c/o Bank of America Attn: Jimmy L Proe VP PO BOX 830308 Dallas TX 75283	Delivered Signature Received
9214890194038309331692	The Allar Company 735 Elm Street Graham TX 76450	Delivered Signature Received
9214890194038309331708	The Allar Company PO BOX 1567 Graham TX 76450	Delivered Signature Received
9214890194038309331715	The State of New Mexico State Land Office Oil Gas and Minerals Division 1220 South St Francis Dr Santa Fe NM 87505	Delivered Signature Received
9214890194038309331722	Titus Oil & Gas Corporation as agent FBO Titus Oil & Gas Production LLC 100 Throckmorton St Suite 1630 Fort Worth TX 76102	Delivered Signature Received
9214890194038309331739	Tumbler Operating Partners LLC 1701 River Run Suite 306 Fort Worth TX 76107	Delivered Signature Received
9214890194038309331746	Twin Montana Inc PO BOX 1210 Graham TX 76450	Delivered Signature Received
9214890194038309331753	XTO Holdings LLC 22777 Springwoods Village PKWY Spring TX 77389	In-Transit

941481089876505648809C	Animas Energy, LLC	PO Box 369	Ignacio	CO	81137-0369	Your item departed our USPS facility in DENVER CO DISTRIBUTION CENTER on March 22, 2020 at 2:08 pm. The item is currently in transit to the destination.
941481089876505648811S	Bayswater Fund IV-B, LLC	730 17th St Ste 500	Denver	CO	80202-3553	Your item departed our USPS facility in DENVER CO DISTRIBUTION CENTER on March 22, 2020 at 2:32 am. The item is currently in transit to the destination.
941481089876505648813Z	BTA Oil Producers LLC	104 S Pecos St	Midland	TX	79701-5021	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056488151	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item departed our LUBBOCK TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 6:04 pm. The item is currently in transit to the destination.
9414810898765056488175	Chesapeake Exploration, LP	PO Box 18496	Oklahoma City	OK	73154-0496	Your item arrived at our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on March 22, 2020 at 8:52 am. The item is currently in transit to the destination.
9414810898765056488199	Chevron U.S.A. Inc.	6301 Deauville	Midland	TX	79706-2964	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056488229	COG Oil & Gas LP	600 W Illinois Ave	Midland	TX	79701-4882	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056488243	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056488267	Crownrock Minerals, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
941481089876505648828Z	Franklin Mountain Energy, LLC	2401 E 2nd Ave Ste 300	Denver	CO	80206-4761	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765056488304	Harroun Energy, LLC c/o New Mexico Bank & Trust	PO Box 2300	Albuquerque	NM	87103-2200	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765056488335	Highland (Texas) Energy	11886 Greenville Ave Ste 106D	Dallas	TX	75243-3569	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 8:30 am. The item is currently in transit to the destination.
9414810898765056488342	Highland (Texas) Energy Company	7557 Rambler Rd Ste 918	Dallas	TX	75231-2306	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765056488359	John Thoma Trustee of the Cornerstone Family Trust	PO Box 558	Peyton	CO	80831-0558	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765056488366	LaNell Joy Honeyman	406 Skywood	Midland	TX	79705-2914	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056488373	LaNell Joy Honeyman, as Trustee of the Leslie Robert Honeyman Trust	406 Skywood	Midland	TX	79705-2914	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056488397	Lenox Mineral Title Holdings, Inc. as agent FBO Lenox Minerals LLC	1701 1/2 Post Oak Blvd unit 171	Houston	TX	77056	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 1:39 pm. The item is currently in transit to the destination.
9414810898765056488403	Lenox Mineral Title Holdings, Inc., solely in its capacity as nominee holder of legal title as agent for the benefit of Lenox Minerals LLC	100 Throckmorton St Ste 1630	Fort Worth	TX	76102-2846	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765056488410	Marathon Oil Permian, LLC	5555 San Felipe St	Houston	TX	77056-2701	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 1:39 pm. The item is currently in transit to the destination.
9414810898765056488427	Maribeth Naughton as Trustee of The Morse Family Security Trust	410 17th St Ste 1150	Denver	CO	80202-4414	Your item departed our USPS facility in DENVER CO DISTRIBUTION CENTER on March 22, 2020 at 2:32 am. The item is currently in transit to the destination.

Devon - Papas Fritas
Case No. 21182 Postal Delivery Report

9414810898765056488441	Matador Petroleum Corp	5400 Lbj Fwy Ste 1500 One Lincoln Centre	Dallas	TX	75240-1017	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 8:30 am. The item is currently in transit to the destination.
9414810898765056488458	Michael D Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust	3608 Meadowridge Ln	Midland	TX	79707-4543	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056488463	Michael D. Hayes	3608 Meadowridge Ln	Midland	TX	79707-4543	Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 3:48 am. The item is currently in transit to the destination.
9414810898765056488472	Novo Oil and Gas Northern Delaware LLC	1001 W Wiltshire Blvd Ste 206	Oklahoma City	OK	73116-7058	Your item arrived at our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on March 22, 2020 at 8:52 am. The item is currently in transit to the destination.
9414810898765056488483	OXY USA Inc.	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 1:39 pm. The item is currently in transit to the destination.
9414810898765056488495	Quilentesa Royalty LP	508 W Wall St Ste 500	Midland	TX	79701-5062	Your item departed our COLORADO SPRINGS CO DISTRIBUTION CENTER origin facility on March 22, 2020 at 5:15 pm. The item is currently in transit to the destination.
9414810898765056488502	Strata Production Company	PO Box 1030	Roswell	NM	88202-1030	Your item departed our LUBBOCK TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 5:37 pm. The item is currently in transit to the destination.
9414810898765056488513	Talus Inc.	PO Box 1210	Graham	TX	76450-1210	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765056488525	Tap Rock Operating, LLC	602 Park Point Dr Ste 200	Golden	CO	80401-9359	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765056488533	TDY Industries, LLC c/o Bank of America Attn Jimmy L. Proe, VP	PO Box 830308	Dallas	TX	75283-0308	Your item departed our DALLAS TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 2:20 pm. The item is currently in transit to the destination.
9414810898765056488543	The Alliar Company	735 Elm St	Graham	TX	76450-3018	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765056488557	The Alliar Company	PO Box 1567	Graham	TX	76450-7567	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765056488564	The State of New Mexico State Land Office Oil, Gas, and Minerals Division	1220 S St Francis Dr	Santa Fe	NM	87505-4225	Your item departed our ALBUQUERQUE, NM 87101 destination facility on March 22, 2020 at 1:38 pm. The item is currently in transit to the destination.
9414810898765056488571	Titus Oil & Gas Corporation as agent FBO Titus Oil & Gas Production, LLC	100 Throckmorton St Ste 1630	Fort Worth	TX	76102-2846	Your item departed our COLORADO SPRINGS CO DISTRIBUTION CENTER origin facility on March 22, 2020 at 5:16 pm. The item is currently in transit to the destination.
9414810898765056488588	Tumbler Operating Partners, LLC	1701 River Run Ste 306	Fort Worth	TX	76107-6547	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765056488595	Twin Montana Inc.	PO Box 1210	Graham	TX	76450-1210	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765056488601	XTO Holdings, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on March 22, 2020 at 1:39 pm. The item is currently in transit to the destination.



A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Devon - Papas Fritas

Case No. 21182

CM# 41132.0002

**Shipment Confirmation
Acceptance Notice**

Shipment Date: 03/13/2020

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	38
Total	38

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0020 9875 26





Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1. 9214 8901 9403 8309 3313 88		Accelerate Resources Corporation 5548 Sherry Lane Suite 160 Dallas TX 75225		0.65	3.55								1.70			
2. 9214 8901 9403 8309 3313 95		Avenas Energy LLC PO BOX 389 Ignacio CO 81137-0369		0.65	3.55								1.70			
3. 9214 8901 9403 8309 3314 01		Baywater Fund IV-B LLC 730 17th Street Suite 500 Denver CO 80202		0.65	3.55								1.70			
4. 9214 8901 9403 8309 3314 18		BTA Oil Producers LLC 104 South Pecos Street Midland TX 79701		0.65	3.55								1.70			
5. 9214 8901 9403 8309 3314 25		Bureau of Land Management 620 E Greene St Garfield NM 88220		0.65	3.55								1.70			
6. 9214 8901 9403 8309 3314 32		Chesapeake Exploration LP PO BOX 18436 Oklahoma City OK 73154-0496		0.65	3.55								1.70			
7. 9214 8901 9403 8309 3314 49		Chiron U S A Inc 6301 Deauville Blvd Midland TX 79706		0.65	3.55								1.70			
8. 9214 8901 9403 8309 3314 56		COG Oil & Gas LP 600 W Illinois Ave Midland TX 79701		0.65	3.55								1.70			
Total Number of Pieces Listed by Sender 38		Total Number of Pieces Received at Post Office 38		Postmaster, Per (Name of receiving employee)												



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Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
9.	9214 8901 9403 8309 3314 63	COG Operating LLC 600 W Illinois Ave Midland TX 79701		0.65	3.55								1.70			
10.	9214 8901 9403 8309 3314 70	Crownrock Minerals L P PO BOX 51933 Midland TX 79710		0.65	3.55								1.70			
11.	9214 8901 9403 8309 3314 87	Franklin Mountain Energy LLC 2401 E 2nd Avenue Suite 300 Denver CO 80206		0.65	3.55								1.70			
12.	9214 8901 9403 8309 3314 94	Harroun Energy LLC c/o New Mexico Bank & Trust PO BOX 2300 Albuquerque NM 87103		0.65	3.55								1.70			
13.	9214 8901 9403 8309 3315 00	Highland (Texas) Energy 11886 Greenville Avenue Suite 106D Dallas TX 75243		0.65	3.55								1.70			
14.	9214 8901 9403 8309 3315 17	Highland (Texas) Energy Company 7557 Rambler Road Suite 918 Dallas TX 75218		0.65	3.55								1.70			
15.	9214 8901 9403 8309 3315 24	John Thomas Trustee of the Cornerstone Family Trust PO BOX 558 Payton CO 80831-0558		0.65	3.55								1.70			
16.	9214 8901 9403 8309 3315 31	LaNeil Jby Honeyman 406 Skywood Midland TX 79705-2914		0.65	3.55								1.70			



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service Fee)	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
17. 9214 8901 9403 8309 3315 43		Lathel Joy Honeyman as Trustee of the Leslie Robert Honeyman Trust 408 Skywood Midland TX 79705-2914		0.65	3.55								1.70			
18. 9214 8901 9403 8309 3315 55		Lenox Mineral Title Holdings Inc as agent FBO Lenox Minerals LLC 1701 1/2 Post Oak Boulevard #171 Houston TX 77056		0.65	3.55								1.70			
19. 9214 8901 9403 8309 3315 62		Lenox Mineral Title Holdings Inc, solely in its capacity as nominee holder of legal title as agent for the benefit of Lenox Minerals LLC 100 Throckmorton Street Suite 1630 Fort Worth TX 76102		0.65	3.55								1.70			
20. 9214 8901 9403 8309 3315 79		Marathon Oil Permian LLC 5555 San Felipe Street Houston TX 77056		0.65	3.55											
21. 9214 8901 9403 8309 3315 86		Marbath Naughton as Trustee of The Morse Family Security Trust 410 17th Street Suite 1150 Denver CO 80202		0.65	3.55											
22. 9214 8901 9403 8309 3315 93		Malador Petroleum Corp One Lincoln Centre #400 LBJ Freeway Suite 1500 Dallas TX 75240		0.65	3.55								1.70			
23. 9214 8901 9403 8309 3316 09		Michael D Hayes and Kathryn A Hayes Co-Trustees of the Hayes Revocable Trust 3608 Meadowridge Lane Midland TX 79707		0.65	3.55								1.70			
24. 9214 8901 9403 8309 3316 16		Michael D Hayes 3608 Meadowridge Lane Midland TX 79707		0.65	3.55								1.70			
Total Number of Pieces Listed by Sender 38		Total Number of Pieces Received at Post Office 38		Postmaster, Per (Name of receiving employee)												



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Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
25.	9214 8901 9403 8309 3316 23	Novo Oil and Gas Northern Delaware LLC 1001 Wilshire Blvd Suite 206 Oklahoma City OK 73116		0.65	3.55								1.70			
26.	9214 8901 9403 8309 3316 30	OKY USA Inc 5 Greenway Plaza Suite 110 Houston TX 77046-0521		0.65	3.55								1.70			
27.	9214 8901 9403 8309 3316 47	Quienbasa Royalty LP 508 West Wall Avenue Suite 500 Midland TX 79701		0.65	3.55								1.70			
28.	9214 8901 9403 8309 3316 54	Strata Production Company Post Office Drawer 1030 Roswell NM 88202-1030		0.65	3.55								1.70			
29.	9214 8901 9403 8309 3316 61	Tallus Inc PO BOX 1210 Graham TX 76450		0.65	3.55								1.70			
30.	9214 8901 9403 8309 3316 78	Tap Rock Operating LLC 602 Park Point Drive Suite 200 Golden CO 80401		0.65	3.55								1.70			
31.	9214 8901 9403 8309 3316 85	TDY Industries LLC c/o Bank of America Attn: Jimmy L Price VP PO BOX 830308 Dallas TX 75283		0.65	3.55								1.70			
32.	9214 8901 9403 8309 3316 92	The Allar Company 735 Elm Street Graham TX 76450		0.65	3.55								1.70			



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Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
33.	9214 8901 9403 8309 3317 08	The Alter Company PO BOX 1567 Graham TX 76450		0.65	3.55								1.70			
34.	9214 8901 9403 8309 3317 15	The State of New Mexico State Land Office Oil Gas and Minerals Division 1220 South St Francis Dr Santa Fe NM 87505		0.65	3.55								1.70			
35.	9214 8901 9403 8309 3317 22	Tilus Oil & Gas Corporation as agent FBO Tilus Oil & Gas Production LLC 100 Throckmorton St Suite 1630 Fort Worth TX 76102		0.65	3.55								1.70			
36.	9214 8901 9403 8309 3317 39	Turnbler Operating Partners LLC 1701 River Run Suite 306 Fort Worth TX 76107		0.65	3.55								1.70			
37.	9214 8901 9403 8309 3317 46	Twin Montana Inc PO BOX 1210 Graham TX 76450		0.65	3.55								1.70			
38.	9214 8901 9403 8309 3317 53	XTCO Holdings LLC 22777 Springwoods Village Pkwy Spring TX 77389		0.65	3.55								1.70			
Total Number of Pieces Listed by Sender 38		Total Number of Pieces Received at Post Office 38		Postmaster, Per (Name of receiving employee)												

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004112499

This is not an invoice

HOLLAND & HART
POBOX 2208

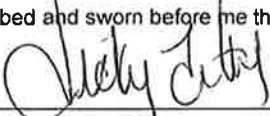
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

03/15/2020


Legal Clerk

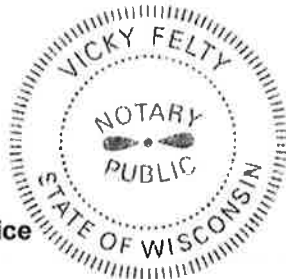
Subscribed and sworn before me this March 15, 2020:


State of WI, County of Brown
NOTARY PUBLIC


My commission expires

Ad # 0004112499
PO #: 21182
of Affidavits 1

This is not an invoice



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a public hearing before a hearing examiner on April 2, 2020, 8:15 a.m., in Porter Hall, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New Mexico. The docket may be viewed electronically on the Division's website, <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Florene Davidson, OCD Clerk, at (505) 476-3458. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Florene Davidson, OCD Clerk, at (505) 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than March 23, 2020.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled and affected parties, including: Accelerate Resources Corporation; Chevron U.S.A. Inc.; Highland (Texas) Energy; OXY USA Inc.; The Allar Company; Tumbler Operating Partners, LLC; Crownrock Minerals, L.P.; Highland (Texas) Energy Company; John Thoma, Trustee of the Cornerstone Family Trust; LaNell Joy Honeyman, her heirs and devisees; LaNell Joy Honeyman, as Trustee of the Leslie Robert Honeyman Trust; Lenox Mineral Title Holdings, Inc., solely in its capacity as nominee holder of legal title as agent for the benefit of Lenox Minerals, LLC; Maribeth Naughton, as Trustee of The Morse Family Security Trust; Michael D. Hayes, his heirs and devisees; Animas Energy, LLC; BTA Oil Producers LLC; Bayswater Fund IV-B, LLC; Bureau of Land Management; Chesapeake Exploration, LP; COG Oil & Gas LP; COG Operating LLC; Franklin Mountain Energy, LLC; Harroun Energy, LLC; c/o New Mexico Bank & Trust; Lenox Mineral Title Holdings, Inc. as agent FBO Lenox Minerals LLC; Marathon Oil Permian, LLC; Matador Petroleum Corp.; "Michael D Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust; Novo Oil and Gas Northern Delaware LLC; Quienesa Royalty LP; Strata Production Company; Talus Inc.; Tap Rock Operating, LLC; TDY Industries, LLC c/o Bank of America Attn: Jimmy L. Proe, VP; The State of New Mexico State Land Office Oil, Gas, and Minerals Division; Titus Oil & Gas Corporation as agent FBO Titus Oil & Gas Production, LLC; Twin Montana Inc.; and XTO Holdings, LLC.

Case No. 21182: Application Of Devon Energy Production Company, L.P., For Approval Of 1280-Acre Non-Standard Spacing Units In The Bone Spring And Wolfcamp Formations Comprised Of Acreage Subject To Proposed Communitization Agreements, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving 1280-acre, more or less, non-standard spacing units in the Bone Spring and Wolfcamp formations comprised of acreage subject to corresponding Communitization Agreements covering all of Sections 22 and 27, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. The acreage underlying the proposed non-standard spacing units is subject to the following Division designated pools:

- Laguna Salado; Bone Spring (Pool Code 96721)
- Laguna Salado; Bone Spring, South (Pool Code 96857)
- Purple Sage; Wolfcamp (Gas) (Pool Code 98220)

The subject area is located approximately 6 miles northeast of Malaga, New Mexico.

#4112499, Current Argus, Mar. 15, 2020

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. E

Submitted by: Devon Energy Production

Hearing Date: April 30, 2020

Case No. 21182

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P. FOR
APPROVAL OF 1280-ACRE NON-
STANDARD SPACING UNITS IN
THE BONE SPRING AND WOLFCAMP
FORMATIONS COMPRISED OF
ACREAGE SUBJECT TO PROPOSED
COMMUNITIZATION AGREEMENTS,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21182

APPLICATION

Devon Energy Production Company, L.P. ("Devon") through its undersigned attorneys, files this application with the Oil Conservation Division for an order approving 1280-acre, more or less, non-standard spacing units in the Bone Spring and Wolfcamp formations comprised of acreage subject to corresponding Communitization Agreements covering all of Sections 22 and 27, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of this application, Devon states:

1. Devon (OGRID No. 6137) is the designated operator under a Joint Operating Agreement covering federal leases in the Bone Spring and Wolfcamp formations underlying Sections 22 and 27, Township 23 South, Range 39 East, NMPM, Eddy County, New Mexico.
2. There are two pools within the Bone Spring formation underlying the proposed non-standard spacing unit: The Laguna Salado; Bone Spring (Pool Code 96721), and the Laguna Salado; Bone Spring, South (Pool Code 96857).

3. Within the proposed non-standard spacing unit, Devon intends to drill or has drilled the following wells within Laguna Salado; Bone Spring (Pool Code 96721), and the Laguna Salado; Bone Spring, South (Pool Code 96857):

- Papas Fritas 27-22 Fed Com #331H (30-015-46580)
- Papas Fritas 27-22 Fed Com #332H (30-015-46579)
- Papas Fritas 27-22 Fed Com #333H (30-015-46578)

Devon's drilling program for this area will develop the Bone Spring formation underlying each of the 40-acre tracts comprising the proposed non-standard project area.

4. The only pool within the Wolfcamp formation underlying the proposed non-standard spacing unit is the Purple Sage; Wolfcamp (Gas) (Pool Code 98220), which is defined by Division Order No. R- 14262.

5. Within the proposed non-standard spacing unit, Devon intends to drill or has drilled the following wells in the Purple Sage; Wolfcamp Pool:

- Papas Fritas 27-22 Fed Com #621H (30-015-46573)
- Papas Fritas 27-22 Fed Com #622H (30-015-46577)
- Papas Fritas 27-22 Fed Com #623H (30-015-46576)
- Papas Fritas 27-22 Fed Com #711H (30-015-46572)
- Papas Fritas 27-22 Fed Com #712H (30-015-46574)
- Papas Fritas 27-22 Fed Com #713H (30-015-46575)

Devon's drilling program for this area will develop the Wolfcamp formation underlying each of the 320-acre tracts comprising the proposed non-standard project area.

6. Devon seeks to minimize surface disturbance by consolidating facilities and commingling production from existing and future wells in the proposed non-standard spacing units.

7. The Bureau of Land Management has informed Devon that it prefers and will approve separate Communitization Agreements for the Bone Spring and the Wolfcamp formations underlying the acreage comprising the proposed non-standard spacing units.

8. To allow the existing and permitted wells to be dedicated to the acreage subject to the desired Communitization Agreements, Devon requires approval of corresponding non-standard spacing units in the Bone Spring and Wolfcamp formations.

9. Division Rules contemplate and encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface disturbance and to promote efficient well spacing. *See, e.g.,* 19.15.16.7.P NMAC; 19.15.16.15.B(8) NMAC and 19.15.16.15.C(7) NMAC.

10. Approval of this application will allow Devon to efficiently locate surface facilities; reduce surface disturbance; consolidate roads, tanks and pipelines; and promote effective well spacing.

11. Notice of this application will be provided as required by Division rules.

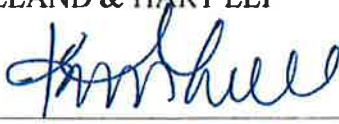
12. Approval of this application is in the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Devon requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and that after notice and hearing as required by law, the Division enter an order granting this application.

Respectfully submitted,

HOLLAND & HART LLP

By: _____



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