

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, May 14, 2020**

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	<b>21231</b> <b>[Continued to June 25, 2020]</b>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 800-acre standard horizontal spacing unit comprised of the E/2 of Section 19, the E/2 of Section 30, and the NE/4 of Section 31, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:</p> <ul style="list-style-type: none"> <li>• The Yukon Gold 31-39 Fed Com #211H well to be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 31 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19.</li> <li>• The Yukon Gold 31-39 Fed Com #212H well, the Yukon Gold 31-39 Fed Com #213H well, and the Yukon Gold 31-39 Fed Com #333H well, each of which will be horizontally drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 31 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19.</li> </ul> <p>The completed interval for the Yukon Gold 31-39 Fed Com #712H well will remain within 330 feet of the W/2 E/2 of Sections 19 and 30, and the W/2 NE/4 of Section 31 to allow inclusion of these proximity tracts in a standard 800-acre horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 11 miles east of Loving, New Mexico.</p>
2.	<b>21232</b> <b>[Continued to June 25, 2020]</b>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 800-acre standard horizontal spacing unit comprised of the E/2 of Section 19, the E/2 of Section 30, and the NE/4 of Section 31, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:</p> <ul style="list-style-type: none"> <li>• The Yukon Gold 31-39 Fed Com #623H well to be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 31 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19.</li> <li>• The Yukon Gold 31-39 Fed Com #624H well and the Yukon Gold 31-39 Fed Com #712H well, both of which will be horizontally drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 31 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19.</li> </ul> <p>The completed interval for the Yukon Gold 31-39 Fed Com #712H well will remain within 330</p>

		feet of the W/2 E/2 of Sections 19 and 30, and the W/2 NE/4 of Section 31 to allow inclusion of these proximity tracts in a standard 800-acre horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 11 miles east of Loving, New Mexico.
3.	<b>21236</b> [Status Conference]	Application of Cimarex Energy Co. of Colorado for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 160-acre, more or less, Wolfcamp horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 E/2 of Section 4, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Red Tank 4 Federal Com 13H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles east of Loving, New Mexico.
4.	<b>21237</b> [Status Conference]	Application of Cimarex Energy Co. of Colorado for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 of Section 4, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Red Tank 4 Federal Com 19H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles east of Loving, New Mexico.
5.	<b>21238</b> [Continued to May 28, 2020]	Amended Application of Devon Energy Production Company, L.P. for non-standard spacing and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a 240-acre, more or less, non-standard horizontal spacing unit and pooling all uncommitted interests in Wolfcamp formation underlying the W/2 SW/4 of Section 3 and the W/2 W/2 of Section 10, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced non-standard horizontal spacing unit to the following proposed initial wells, both of which are to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3: (1) Thoroughbred 10-3 Fed Com #621H well; (2) Thoroughbred 10-3 Fed Com #711H well. The completed intervals of the wells will comply with the setback requirements of the Special Rules for the Purple Sage Wolfcamp Pool. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 20 miles southeast of Malaga, New Mexico.
6.	<b>21239</b> [Continued to June 25, 2020]	Application of Colgate Operating, LLC, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico; Applicant seeks an order pooling all mineral interests within the Bone Spring Formation, underlying the N/2 of Sections 27 and 288, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 12.5 miles southwest of Loco Hills, New Mexico. 1. Weaver 27 State Com 121H SHL: 655 FNL and 270 FEL of Section 27-19S-28E BHL: 990 FNL and 10 FWL of Section 28-19S-28E TVD: 7,500 TMD: 17,179 Targeted Interval: 2nd Bone Spring Spacing Unit: N/2 N/2 of Section 27 and N/2 N/2 of Section 28. 2. Weaver 27 State Com 122H SHL: 1,975 FNL and 270 FEL of Section 27-19S-28E BHL: 2,310 FNL and 10 FWL of Section 28-19S-28E TVD: 7,500 TMD: 17,209

		<p>Targeted Interval: 2nd Bone Spring                  Spacing Unit: S/2 N/2 of Section 27 and S/2 N/2 of Section 28.                  3. Weaver 27 State Com 131H                  SHL: 700 FNL and 270 FEL of Section 27-19S-28E                  BHL: 890 FNL and 10 FWL of Section 28-19S-28E                  TVD: 8,600                  TMD: 18,324                  Targeted Interval: 3rd Bone Spring                  Spacing Unit: N/2 N/2 of Section 27 and N/2 N/2 of Section 28.                  4. Weaver 27 State Com 132H                  SHL: 2,020 FNL and 270 FEL of Section 27-19S-28E                  BHL: 2,210 FNL and 10' FWL of Section 28-19S-28E                  TVD: 8,600                  TMD: 18,364                  Targeted Interval: 3rd Bone Spring                  Spacing Unit: S/2 N/2 of Section 27 and S/2 N/2 of Section 28.</p>
7.	21248	<p>Application of Mewbourne Oil Company for compulsory pooling, Lea and Eddy Counties, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240.95-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 of Section 6, Township 18 South, Range 32 East in Lea County and the S/2 N/2 of Section 1, Township 18 South, Range 31 East in Eddy County. The horizontal spacing unit will be dedicated to the Castle Black 6/1 B2FE Fed Com #1H well, which will be horizontally drilled from a surface location in Unit G in Section 6 to a bottom hole location in Unit E in Section 1. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately six (6) miles southwest of Maljamar, New Mexico.</p>
8.	21249	<p>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 SE/4 of Section 6 and the S/2 S/2 of Section 5, Township 18 South, Range 32 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to the Winterfell 5/6 B2PO Fed Com #1H well, which will be horizontally drilled from a surface location in Unit P in Section 5 to a bottom hole location in Unit O in Section 6. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately six (6) miles southwest of Maljamar, New Mexico.</p>
9.	21250	<p>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 SE/4 of Section 6 and the N/2 S/2 of Section 5, Township 18 South, Range 32 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to the Winterfell 5/6 B2IJ Fed Com #1H well, which will be horizontally drilled from a surface location in Unit P in Section 5 to a bottom hole location in Unit J in Section 6. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately six (6) miles southwest of Maljamar, New Mexico.</p>
10.	21251	<p>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 NE/4 of Section 6 and the S/2 N/2 of Section 5, Township 18 South, Range 32 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to the Winterfell 6/5 B2GH Fed Com #1H well, which will be horizontally drilled from a surface location in Unit G in Section 6 to a bottom hole location in Unit H in Section 5. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for</p>

		the risk involved in drilling and completing the well. The well is located approximately six (6) miles southwest of Maljamar, New Mexico.
11.	<b>21254</b> <b>[Continued to June 25, 2020]</b>	Amended Application of Spur Energy Partners, LLC to Amend Order No. R-20642 to Add An Additional Well to the Approved Horizontal Well Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-20642, originally entered in Case No. 20191, to add an additional well to the approved 200-acre, more or less, standard horizontal spacing unit in the Penasco Draw; San Andres Yeso Pool (50270) underlying the S/2 S/2 of Section 28, and the SE/4 SE/4 of Section 29, all in Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Under Order No. R-20642, the pooled vertical depths are limited to the top of the pool (at a stratigraphic equivalent depth of 2,279 feet measured depth) as defined in the Gamma Ray-Neutron Log of the Len Mayer No. 1 Well (API No. 30-015-05926) to a depth of 3,200 feet. The spacing unit will now be dedicated to the Nirvana No. 1H Well, and the Nirvana 2H Well, to be drilled from surface locations in the SW/4 SW/4 (Unit M) of Section 27, to bottom-hole locations in the SE/4 SE/4 (Unit P) of Section 29, all in Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Said area is located approximately 8.5 miles southeast of Artesia, New Mexico.
12.	<b>21255</b> <b>[Continued to June 25, 2020]</b>	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the WC-025 G-09 S243532M; Wolfbone Pool (98098) underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SW/4 of Section 18, and the W/2 of Section 19, Township 24 South, Range 35 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: (1) the Snapback Fed Com #601H well, and (2) the Snapback Fed Com #701H well, both of which are to be drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 19 to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 18; and (3) the Snapback Fed Com #702H well, to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 19 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18. The completed interval for the proposed Snapback Fed Com #601H well will be within 330' of the quarter-quarter line separating the W/2 SW/4 from the E/2 SW/4 of Section 18 and the W/2 W/2 from the E/2 W/2 of Section 19 to allow inclusion of this acreage into a standard 480-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 12 miles northwest of Jal, New Mexico.
13.	<b>21256</b>	Application of XTO Energy Inc. to Pool an Additional Interest Owner Under the Terms of Order No. R-21088, Eddy County, New Mexico. Applicant in the above-styled cause seeks to pool an additional interest owner under the terms of Order No. R-21088. The Unit is comprised of the S/2 of Section 32, Township 24 South, Range 29 East, all of Section 5, and the N/2 of Section 8, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No-21088 pooled the uncommitted interests in the Wolfcamp formation underlying a standard 1280-acre, more or less, horizontal spacing unit and dedicated the above-referenced horizontal spacing unit to the following initial wells: <ul style="list-style-type: none"> <li>• The Corral Canyon 8-32 Fed #161H well, the Corral Canyon 8-32 Fed #121H well, the Corral Canyon 8-32 Fed #102H well, the Corral Canyon 8-32 Fed #162H well, the Corral Canyon 8-32 Fed #122H well to be drilled from common surface hole locations in NW/4 SW/4 (Unit L) of Section 8, to bottom hole locations in the NW/4 SW/4 (Unit L) Section 32.</li> <li>• The Corral Canyon 8-32 Fed #163H well, the Corral Canyon 8-32 Fed #103H well, the Corral Canyon 8-32 Fed #124H well, the Corral Canyon 8-32 Fed #104H well, the Corral Canyon 8-32 Fed #164H well to be drilled from common surface hole locations in NE/4 SW/4 (Unit K) of Section 8, to bottom hole locations in the NE/4 SW/4 (Unit K) Section 32.</li> <li>• The Corral Canyon 8-32 Fed #125H well, the Corral Canyon 8-32 Fed #165H well, the Corral Canyon 8-32 Fed #105H well, the Corral Canyon 8-32 Fed #126H well, the Corral Canyon 8-32 Fed #166H well to be drilled from common surface hole locations in NW/4 SE/4 (Unit J) of Section 8, to bottom hole locations in the NW/4 SE/4 (Unit J) Section 32.</li> <li>• The Corral Canyon 8-32 Fed #167H well, the Corral Canyon 8-32 Fed #127H well, the Corral Canyon 8-32 Fed #108H well, the Corral Canyon 8-32 Fed #168H well, the Corral Canyon 8-32 Fed #107H well to be drilled from common surface hole locations in NE/4 NE/4 (Unit A) of Section 8, to bottom hole locations in the NE/4 SE/4 (Unit I) Section 32.</li> </ul> Said area is located approximately 6 miles southeast of Malaga, New Mexico.

<p>14.</p>	<p><b>21257</b></p>	<p>Application of SPC Resources, LLC to Pool Additional Interest Owners Under the Terms of Order No. R-21104, Eddy County, New Mexico. Applicant in the above-styled cause seeks to pool additional interest owners under the terms of Order No. R-21104. The Unit is comprised of the SW/4 of irregular Section 5, and Lots 6-7, the E/2 SW/4, and the SE/4 (S/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-21104 pooled the uncommitted interests in the Bone Spring formation (Esperanza; Bone Spring Pool (Pool Code 97755)) and dedicated the Unit to the following initial wells: (1) the Barney 5-6 B3 #3H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 5 to a bottom-hole location in the NW/4 SW/4 (Lot 6) of Section 6; and (2) the Barney 5-6 B3 #4H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 5 to bottom-hole location in the SW/4 SW/4 (Lot 7) of Section 6. Portions of said area are located within the city limits of Carlsbad, New Mexico.</p>
<p>15.</p>	<p><b>21258</b></p>	<p>Application of SPC Resources, LLC to Pool Additional Interest Owners Under the Terms of Order No. R-21123, Eddy County, New Mexico. Applicant in the above-styled cause seeks to pool additional interest owners under the terms of Order No. R-21123. The Unit is comprised of the SW/4 of irregular Section 5, and Lots 6-7, the E/2 SW/4, and the SE/4 (S/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-21123 pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)) and dedicated the Unit to the following initial wells: (1) the Barney 5-6 WCXY #4H well, and (2) the Barney 5-6 WCD #4H well, both are to be horizontally drilled from a common surface location in the SE/4 SW/4 (Unit N) of Section 5 to bottom-hole locations in the SW/4 SW/4 (Lot 7) of Section 6. Portions of said area are located within the city limits of Carlsbad, New Mexico.</p>
<p>16.</p>	<p><b>21259</b> [Continued to July 23, 2020]</p>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 24, 25, and 36, Township 25 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• the Atticus State Com #701H well and the Atticus State Com #702H well, both of which will be drilled from a common surface hole location in the SE/4 SE/4 (Unit P) of Section 36 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 24; and</li> <li>• the Atticus State Com #703H well, to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 36 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 24.</li> </ul> <p>The completed intervals of these wells will comply with the requirements of the Special Rules for the Purple Sage Wolfcamp Pool. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 8 miles south of Malaga, New Mexico.</p>
<p>17.</p>	<p><b>21260</b> [Continued to July 23, 2020]</p>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 24, 25, and 36, Township 25 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• the Atticus State Com #704H well, to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 36 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 24; and</li> <li>• the Atticus State Com #705H well and the Atticus State Com #706H well, both of which will be drilled from a common surface hole location in the SW/4 SW/4 (Unit M) of Section 36 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 24.</li> </ul> <p>The completed intervals of these wells will comply with the requirements of the Special Rules for the Purple Sage Wolfcamp Pool. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 8.3 miles south of Malaga, New Mexico.</p>

18.	21261	Application of Centennial Resource Production, LLC to Rescind the Approval of Applications for Permits to Drill Filed by V-F Petroleum, Inc., Lea County, New Mexico. Applicant in the above-styled cause seeks an order rescinding the approval of eight applications for permits to drill filed by V-F Petroleum, Inc. for the Getty wells located in the E/2 of Section 1, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, following the issuance of Division Order R-21246, in Case Nos. 20861 and 20862, staying the subject applications for permits to drill. The wells are located approximately 15 miles west of Eunice, New Mexico.
19.	21262 [Continued to May 28, 2020]	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 13 and 24, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following initial Stetson 13-24 Fed Com 1BS #5H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 24. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 28 miles west of Hobbs, New Mexico.
20.	21263 [Continued to May 28, 2020]	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 13 and 24, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following initial Stetson 13-24 Fed Com 1BS #6H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 28 miles west of Hobbs, New Mexico.
21.	21264 [Continued to May 28, 2020]	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 20, and the NE/4 of Section 29, Township 25 South, Range 35 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: <ul style="list-style-type: none"> <li>• The Green Beret Federal Com #501H well and the Green Beret Federal Com #602H well, both of which will be drilled from a common surface hole location in the NW/4 NE/4 (Unit B) of Section 20 to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 29; and</li> <li>• The Green Beret Federal Com #601H well, to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 29.</li> </ul> The completed interval for the proposed Green Beret Federal Com #602H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 20, and the E/2 NE/4 from the W/2 NE/4 of Section 29, to allow inclusion of these proximity tracts in a standard 480-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 11 miles west of Jal, New Mexico.
22.	21265 [Continued to May 28, 2020]	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 20, and the NE/4 of Section 29, Township 25 South, Range 35 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: <ul style="list-style-type: none"> <li>• The Green Beret Federal Com #701H well, to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 29; and</li> </ul>

		<ul style="list-style-type: none"> <li>• The Green Beret Federal Com #702H well and the Green Beret Federal Com #801H well, both of which will be drilled from a common surface hole location in the NW/4 NE/4 (Unit B) of Section 20 to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 29. The completed interval for the proposed Green Beret Federal Com #701H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 20, and the E/2 NE/4 from the W/2 NE/4 of Section 29, to allow inclusion of these proximity tracts in a standard 480-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 11 miles west of Jal, New Mexico.</li> </ul>
23.	21266	<p>Application of Devon Energy Production Company, L.P., to Re-open Case No. 20793 and Conform the Terms of the Compulsory Pooling Order No. R-21081 to the Amended Order Template, Pursuant to Letter from the Division dated April 9, 2020, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-21081 in order to have its terms conform to the Amended Order Template recently issued pursuant to Letter of the Division dated April 9, 2020, Re: Amendments to Compulsory Pooling Order Template. Division Order No. R-21081, as issued from Case No. 20793, pooled all uncommitted interests in the Bone Spring formation (DIAMONDTAIL; BONE SPRING [17644]) underlying the W/2 of Section 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico</p>
24.	21267	<p>Application of Devon Energy Production Company, L.P., to Re-open Case No. 20794 and Conform the Terms of the Compulsory Pooling Order No. R-21082 to the Amended Order Template, Pursuant to Letter from the Division dated April 9, 2020, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-21082 in order to have its terms conform to the Amended Order Template recently issued pursuant to Letter of the Division dated April 9, 2020, Re: Amendments to Compulsory Pooling Order Template. Division Order No. R-21082, as issued from Case No. 20794, pooled all uncommitted interests in the Wolfcamp formation (DIAMONDTAIL; WOLFCAMP [17645]) underlying the W/2 of Section 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico.</p>
25.	21268 [Continued to June 25, 2020]	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 2, Township 26 South, Range 28 East, and the E/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Dolores Fed Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 2 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35,</li> <li>• The Dolores Fed Com 702H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35, and</li> <li>• The Dolores Fed Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.4 miles south of Malaga, New Mexico.</p>
26.	21269 [Continued to June 25, 2020]	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 2, Township 26 South, Range 28 East, and the W/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Dolores Fed Com 704H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35,</li> <li>• The Dolores Fed Com 705H well to be horizontally drilled from a surface hole location in the</li> </ul>

		<p>SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35, and</p> <ul style="list-style-type: none"> <li>• The Dolores Fed Com 706H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 2 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 35.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.3 miles south of Malaga, New Mexico.</p>
27.	<p><b>21270</b> [Continued to July 23, 2020]</p>	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Huevos Rancheros State Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 6,</li> <li>• The Huevos Rancheros State Com 702H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6, and</li> <li>• The Huevos Rancheros State Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.9 miles southeast of Malaga, New Mexico.</p>
28.	<p><b>21271</b></p>	<p>Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interests from the top of the First Bone Spring Sand to the base of the Bone Spring formation in a (proximity tract) horizontal spacing unit comprised of Lots 1-4 and the E/2W/2 (the W/2) of Section 31, Township 25 South, Range 33 East, N.M.P.M. and Lots 1-4 and the E/2W/2 (the W/2) of Section 6, Township 26 South, Range 33 East, N.M.P.M. The unit will be dedicated to (i) the Red Hills Well Nos. 701H and 201H, with first take points in Lot 1 of Section 31 and last take points in Lot 4 of Section 6, and (ii) the Red Hills Well Nos. 703H and 203H, with first take points in the NE/4NW/4 of Section 31 and last take points in the SE/SW/4 of Section 6. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 24 miles west of Bennett, New Mexico.</p>
29.	<p><b>21272</b> [Continued to June 25, 2020]</p>	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the SW/4 of Section 27, and the W/2 of Section 34, Township 24 South, Range 34 East, and the NW/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Peregrine 27 Fed Com #301H well, the Peregrine 27 Fed Com #302H well, the Peregrine 27 Fed Com #701H well, and the Peregrine 27 Fed Com #702H well, to be drilled from a common surface hole location in NW/4 SW/4 (Unit L) of said Section 27 to bottom hole locations in the SW/4 NW/4 (Unit E) of said Section 3;</li> <li>• The Peregrine 27 Fed Com #303H well to be drilled from a surface hole location in NE/4 SW/4 (Unit K) of said Section 27 to a bottom hole location in the SE/4 NW/4 (Unit F) of said Section 3; and</li> <li>• The Peregrine 27 Fed Com #703H well to be drilled from a surface hole location in NW/4 SW/4 (Unit J) of said Section 27 to a bottom hole location in the SE/4 NW/4 (Unit F) of said Section 3.</li> </ul> <p>The completed interval for the proposed Peregrine 27 Fed Com #302H well or Peregrine 27 Fed</p>

		<p>Com #702H well will remain within 330 feet of the section line separating: (1) the W/2 SW/4 from the E/2 SW/4 of Section 27, (2) the W/2 W/2 from the E/2 W/2 of Section 34, and (3) the W/2 NW/4 from the E/2 NW/4 of Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.</p>
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