

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. **21203**

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. **21204**

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. **21205**

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. **21206**

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. **21207**



Lonesome Dove Wells

June 25, 2020

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Tab 1

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21203

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FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

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FOR COMPULSORY POOLING,
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**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21206

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21207

AFFIDAVIT OF WALTER JONES

I, being duly sworn on oath, state the following:

1. I am over the age of 18 and have the capacity to execute this Affidavit, which is based on my personal knowledge.
2. I am a landman employed as Vice President of Land with Titus Oil & Gas Production, LLC ("Titus"), and I am familiar with the subject applications and the lands involved.
3. This affidavit is submitted in connection with the filings by Titus of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been

accepted by the Division and made a matter of record previously. My education and work experience are as follows: I graduated from the University of Mississippi in 2005 with a business degree in marketing. From 2007 through 2009, I worked as an independent landman for a broker in the Barnett Shale in the Fort Worth area. From 2009 to 2017, I worked for BOPCO, LP, overseeing assets predominately in Eddy and Lea Counties, New Mexico. I have been with Titus from 2017 to present. I have been working on New Mexico oil and gas matters for approximately 11 years.

5. The purpose of these applications is to force pool working interest owners and uncommitted mineral interest owners into the horizontal spacing and proration units (“HSU”) described below, and in the wells to be drilled in those units.

6. No opposition is expected. The interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests in the wells. Chevron U.S.A. Inc. (“Chevron”) entered an appearance in all of the above-referenced cases and requested that certain language be included in the anticipated orders, as detailed in Chevron’s prehearing statement filed in these matters. Since that time, Titus has confirmed that Chevron has no interest in Case Nos. 21203 and 21204 and thus does not agree to include the requested language in the orders pertaining to the foregoing cases. Titus does not object to including the requested language in the anticipated orders for the remaining cases, that is, Case Nos. 21205, 21206, and 21207. Consequently, I understand that Chevron does not object to any of these cases being presented by affidavit.

7. In **Case No. 21203**, Titus seeks an order pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]). The standard 240-acre, more or less, HSU underlies the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8,

Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Titus proposes to dedicate this HSU to the following well:

- **Lonesome Dove Fed Com 322H** well (“322H”), to be horizontally drilled from an approximate surface hole location 1592’ FSL and 1990’ FWL (Unit K) of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 1653’ FWL (Unit C) of Section 8, T26S-R35E. The proposed true vertical depth is approximately 12,500’. The approximate total measured depth is 20,420’. The first take point will be located at approximately 2541’ FNL and 1650’ FWL of Section 17-T26S-R35E, and the last take point will be located at approximately 100’ FNL and 1653’ FWL of Section 8-T26S-R35E. The completed interval and first and last take points meet the setback requirements set forth in the statewide rules for horizontal oil wells.

8. In **Case No. 21204**, Titus seeks an order pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]). The standard 240-acre, more or less, HSU underlies the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Titus proposes to dedicate this HSU to the following wells:

- **Lonesome Dove Fed Com 432H** well (“432H”), to be horizontally drilled from an approximate surface hole location 1592’ FSL and 2050’ FWL (Unit K) of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 2310’ FWL (Unit C) of Section 8, T26S-R35E. The proposed true vertical depth is approximately 12,760’ and the total measured depth is approximately 20,680’. The first take point will be located at approximately 2541’ FNL and 2310’ FWL of Section 17-T26S-R35E, and the last take point will be located at approximately 100’ FNL and 2310’ FWL of

Section 8-T26S-R35E. The completed interval and first and last take points meet the setback requirements set forth in the statewide rules for horizontal oil wells.

- **Lonesome Dove Fed Com 512H** well (“512H”), to be horizontally drilled from an approximate surface hole location 1592’ FSL and 2020’ FWL (Unit K) of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 1850’ FWL (Unit C) of Section 8, T26S-R35E. The proposed true vertical depth is approximately 13,050’. The approximate total measured depth is 20,970’. The first take point will be located at approximately 2541’ FNL and 1850’ FWL of Section 17-T26S-R35E, and the last take point will be located at approximately 100’ FNL and 1850’ FWL of Section 8-T26S-R35E. The completed interval and first and last take points meet the setback requirements set forth in the statewide rules for horizontal oil wells.

9. In **Case No. 21205**, Titus seeks an order pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]). The standard 240-acre, more or less, HSU underlies the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Titus proposes to dedicate this HSU to the following well:

- **Lonesome Dove Fed Com 323H** well (“323H”), to be horizontally drilled from an approximate surface hole location 2304’ FSL and 1912’ FEL (Unit J) of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 1650’ FEL (Unit B) of Section 8, T26S-R35E. The proposed true vertical depth is approximately 12,500’ and the total measured depth is approximately 20,420’. The first take point will be located at approximately 2541’ FNL and 1651’ FEL of Section 17-T26S-R35E, and the last take point will be located at approximately 100’ FNL and 1650’ FEL of Section

8-T26S-R35E. The completed interval and first and last take points meet the setback requirements set forth in the statewide rules for horizontal oil wells.

10. In **Case No. 21206**, Titus seeks an order pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]). The standard 240-acre, more or less, HSU underlies the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Titus proposes to dedicate this HSU to the following wells:

- **Lonesome Dove Fed Com 403H** well (“403H”), to be horizontally drilled from an approximate surface hole location 2304’ FSL and 1972’ FEL (Unit J) of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 2307’ FEL (Unit B) of Section 8, T26S-R35E. The proposed true vertical depth is approximately 12,600’ and the total measured depth is approximately 20,520’. The first take point will be located at approximately 2541’ FNL and 2310’ FEL of Section 17-T26S-R35E, and the last take point will be located at approximately 100’ FNL and 2307’ FEL of Section 8-T26S-R35E. The completed interval and first and last take points meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- **Lonesome Dove Fed Com 513H** well (“513H”), to be horizontally drilled from an approximate surface hole location 2304’ FSL and 1942’ FEL (Unit J) of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 1870’ FEL (Unit B) of Section 8, T26S-R35E. The proposed true vertical depth is approximately 13,050’ and the total measured depth is approximately 20,970’. The first take point will be located at approximately 2541’ FNL and 1870’ FEL of Section 17-T26S-R35E, and the last take point will be located at approximately 100’ FNL and 1870’ FEL of Section

8-T26S-R35E. The completed interval and first and last take points meet the setback requirements set forth in the statewide rules for horizontal oil wells.

11. In **Case No. 21207**, Titus seeks an order pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]). The standard 240-acre, more or less, HSU underlies the E/2 NE/4 of Section 17 and the E/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Titus proposes to dedicate this HSU to the following wells:

- **Lonesome Dove Fed Com 404H** well (“404H”), to be horizontally drilled from an approximate surface hole location 2289’ FSL and 1079’ FEL (Unit I) of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 330’ FEL (Unit A) of Section 8, T26S-R35E. The proposed true vertical depth is approximately 12,600’ and the total measured depth is approximately 20,520’. The first take point will be located at approximately 2541’ FNL and 330’ FEL of Section 17-T26S-R35E, and the last take point will be located at approximately 100’ FNL and 330’ FEL of Section 8-T26S-R35E. The completed interval and first and last take points meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- **Lonesome Dove Fed Com 434H** well (“434H”), to be horizontally drilled from an approximate surface hole location 2289’ FSL and 1139’ FEL (Unit I) of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 988’ FEL (Unit A) of Section 8, T26S-R35E. The proposed true vertical depth is approximately 12,760’ and the total measured depth is approximately 20,680’. The first take point will be located at approximately 2541’ FNL and 990’ FEL of Section 17-T26S-R35E, and the last take point will be located at approximately 100’ FNL and 988’ FEL of Section 8-

T26S-R35E. The completed interval and first and last take points meet the setback requirements set forth in the statewide rules for horizontal oil wells.

- **Lonesome Dove Fed Com 514H** well (“514H”), to be horizontally drilled from an approximate surface hole location 2289’ FSL and 1109’ FEL (Unit I) of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 530’ FEL (Unit A) of Section 8, T26S-R35E. The proposed true vertical depth is approximately 13,050’ and the total measured depth is approximately 20,970’. The first take point will be located at approximately 2541’ FNL and 530’ FEL of Section 17-T26S-R35E, and the last take point will be located at approximately 100’ FNL and 530’ FEL of Section 8-T26S-R35E. The completed interval and first and last take points meet the setback requirements set forth in the statewide rules for horizontal oil wells.

12. A general location map, including the basin, can be found in the exhibit package as **Exhibit A-1** for each of the applications. Please see the Table of Contents in the exhibit package (“TOC”) and each case number referenced therein.

13. Maps illustrating the tracts in the proposed HSUs and the ownership of each individual tract can be found in the exhibit package as **Exhibit A-2** for each of the applications. *See TOC.*

14. **Exhibit A-3**, provided for each application, is a list of each HSUs ownership, with lease numbers and the location of the wellbores. *See TOC.*

15. The ownership breakdown of interests and list of parties to be pooled can be found at **Exhibit A-4** for each application. *See TOC.*

16. A chronology of contacts with the non-joined working interest owners is attached as **Exhibit A-5** for each application. *See* TOC. There are no depth severances in any of the HSUs proposed in the above-referenced applications.

17. The locations of the proposed wells within the respective HSUs are depicted in the draft C-102 Forms attached as **Exhibit A-6** for each application. *See* TOC. The draft C-102 Forms also indicate the locations of the surface hole, the bottom hole, and the first and last take points.

18. I have conducted a diligent search of the public records in Lea County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification. I mailed all parties well proposals, including an Authorization for Expenditure (“AFE”) for each well.

19. **Exhibits A-7** include copies of the well proposal letters and the AFEs for the proposed wells. *See* TOC. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

20. Titus has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

21. **Exhibits A-8** include copies of the notice letters that were sent with the applications to all of the uncommitted interest owners in the proposed HSUs.

22. Titus requests the Division to approve operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures

23. Titus requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.

24. Titus requests that it be designated operator of the wells.

25. The Exhibits to this Affidavit were prepared by me, or compiled from Titus's business records.

26. The granting of these Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

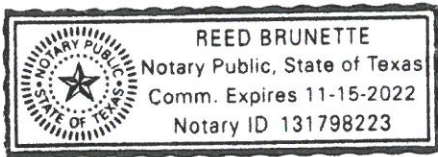
27. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

Walter P. Jones
Walter P. Jones

STATE OF TEXAS)
)ss
COUNTY OF TARRANT)

Subscribed to and sworn before me this 23rd day of June, 2020.



Reed Brunette
Notary Public

My Commission expires 11/15/2022.

Tab 2

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

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Case No. 21206

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21207

AFFIDAVIT OF ALLEN FRIERSON

I, being duly sworn on oath, state the following:

1. I am over the age of 18 and have the capacity to execute this Affidavit, which is based on my personal knowledge.
2. I am a petroleum geologist employed as the Geology Manager for Titus Oil & Gas Production, LLC (“Titus”), and I am familiar with the subject application and the geology involved.
3. This affidavit is submitted in connection with the filings by Titus of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. My credentials as a petroleum geologist have been

accepted by the Division and made a matter of record. My education and work experience are as follows: I graduated from Washington & Lee University with a bachelor of science degree in geology. I received a master of science degree in geology from the Colorado School of Mines and an MBA from the University of Oklahoma. I have been employed at Titus as a petroleum geologist since 2017 to the present. Prior to working at Titus, I was with Devon Energy from 2013 to 2017. I have been working on New Mexico oil and gas matters for approximately five years.

5. **Exhibits B-1**, provided for each above-referenced application, are geological summaries for the proposed spacing units and related wells. *See* Table of Contents for the exhibit package (“TOC”).

6. **Exhibits B-2**, provided for each application, are locator maps with the cross-sections indicated. *See* TOC.

7. **Exhibits B-3** include the spacing unit schematics for each of the above-referenced applications, which illustrate the locations of the horizontal spacing units (“HSU”) outlined by a red-hashed polygon; the approximate locations of the proposed wells; and the wells in the two-well cross-section referenced in the stratigraphic cross-section exhibits (Exhibits B-6).

8. **Exhibits B-4**, provided for each application, are structure maps. The red-hashed polygons indicate the proposed HSUs. The contour intervals of the structure maps are 50’ contour intervals and are green lines on the map with depth labels. Data control points are posted in pink. I do not observe any faulting, pinch-outs, or other geologic impediments or hazards to developing these targeted intervals with horizontal wells.

9. **Exhibits B-5**, provided for each application, are isopach maps, which are formatted similarly to the structure maps (Exhibits B-4). Contour intervals are 10’ on these maps.

10. In Case Nos. 21203 and 21205, which propose the Bone Spring Lonesome Dove Fed Com 322H and 323H laterals respectively, **Exhibits B-5** indicate that these wells are placed in a zone that is consistently greater than 340'-thick for the entirety of the lateral.

11. In Case Nos. 21206 and 21207, which propose the Wolfcamp X/Y Lonesome Dove Fed Com 403H and 404H respectively, among others, **Exhibits B-5** indicate that these wells are placed in a zone that is consistently greater than 120'-thick for the entirety of the lateral.

12. In Case Nos. 21204 and 21207, which propose the Wolfcamp A Lonesome Dove Fed Com 432H and 434H respectively, among others, **Exhibits B-5** indicate that these wells are placed in a zone that is consistently greater than 270'-thick for the entirety of the lateral.

13. In Case Nos. 21204, 21206, and 21207, which propose the Wolfcamp B Lonesome Dove Fed Com 512H, 513H, and 514H respectively, among others, **Exhibits B-5** indicate that these wells are placed in a zone that is consistently greater than 300'-thick for the entirety of the lateral.

14. **Exhibits B-5** further support that there are no interpreted faults, pinch-outs, or other geologic impediments or hazards to developing this targeted interval with a horizontal well.

15. **Exhibits B-6**, provided for each application, are stratigraphic cross-sections, portraying a triple combo log. In each **Exhibit B-6**, Track 1 is the gamma ray log, which is scaled from 0 to 150 api units. Track 2 are neutron (blue) and density (red) porosity logs scaled from 40% to -10%. The green shading on the density porosity log is greater than 6%. Track 3 is the deep resistivity log from 0.2 ohmm to 2000 ohmm. The red shading on the curve is greater than 20 ohmm. A combination of these logs were used to determine "pay" and select the landing zone for each well. The cross-sections identify the key tops used to evaluate reservoirs and landing

targets for the proposed wells. Simplified wellbores are on the cross-sections showing the landing target intervals in the Northwest to Southeast stratigraphic cross-sections.

16. **Exhibits B-7**, included for each application, contain gunbarrel diagrams depicting each well. These show the approximate landing zones in reference to the type logs for the area, and the associated spacing of the wellbores within the quarter-section width HSUs.

17. The total vertical depths and measured depths for each well are as follows:

	<u>MD</u>	<u>TVD</u>	<u>CASE NO.</u>
322H	20,420'	12,500'	21203
323H	20,420'	12,500'	21205
403H	20,520'	12,600'	21206
404H	20,520'	12,600'	21207
432H	20,680'	12,760'	21204
434H	20,680'	12,760'	21207
512H	20,970'	13,050'	21204
513H	20,970'	13,050'	21206
514H	20,970'	13,050'	21207

18. In Case Nos. 21203 and 21205, which propose the 322H and 323H respectively, the total vertical depth of the target formation is approximately 12,137' (Top of the 3rd Bone Spring) to approximately 12,515' (Base of the 3rd Bone Spring) based on the Beckham 19 1 (API: 30025370) type log.

19. In Case Nos. 21206 and 21207, which propose the 403H and 404H respectively, among others, the total vertical depth of the target formation is approximately 12,515' (Top of the Wolfcamp X/Y) to approximately 12,645' (Base of the Wolfcamp X/Y) based on the Beckham 19 1 (API: 30025370) type log.

20. In Case Nos. 21204 and 21207, which propose the 432H and 434H respectively, among others, the total vertical depth of the target formation is approximately 12,645' (Top of the Wolfcamp A) to approximately 12,959' (Base of the Wolfcamp A) based on the Beckham 19 1 (API: 30025370) type log.

21. In Case Nos. 21204, 21206, and 21207, which propose the 512H, 513H, and 514H respectively, among others, the total vertical depth of the target formation is approximately 12,959' (Top of the Wolfcamp B) to approximately 13,337' (Base of the Wolfcamp B) based on the Beckham 19 1 (API: 30025370) type log.

22. Based on my geologic study of the area, I conclude the following:

- a. The horizontal spacing and proration units are justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the units will contribute more or less equally to production.
- d. The preferred well orientation in this area is south-north. This is because the inferred orientation of the maximum horizontal stress is roughly east-west.

23. The Exhibits to this Affidavit were prepared by me, or compiled from Titus's business records.

24. The granting of this Application is in the interests of conservation and the prevention of waste.

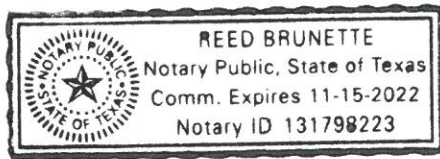
25. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT


Allen Frierson

STATE OF TEXAS)
)ss
COUNTY OF TARRANT)

Subscribed to and sworn before me this 23 day of June, 2020.




Notary Public

My Commission expires 11/15/2022.

Tab 3

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21203	APPLICANT'S RESPONSE
Date	June 25, 2020
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Candace Callahan, obo Chevron U.S.A. Inc.
Well Family	Lonesome Dove Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	WC-025 G-08 S263412K; Bone Spring [96672]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	South-North
Description: TRS/County	E2NW4 of Section 17 and E2W2 of Section 8, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (100%); Tract 2 (97%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	<p>Lonesome Dove Fed Com 322H, API No. Pending</p> <p>SHL: 1592' FSL and 1990' FWL, Section 17-T26S-R35E, NMPM BHL: 10' FNL and 1653' FWL, Section 8-T26S-R35E, NMPM</p> <p>Completion Target: 3rd Bone Spring at approx 12,500 Feet TVD Well Orientation: South to North Completion location expected to be standard</p>
Horizontal Well First and Last Take Points	FTP (~ 2541' FNL and 1650' FWL of Section 17-T26S-R35E); LTP (~100' FNL and 1653' FWL of Section 8-T26S-R35E)
Completion Target (Formation, TVD and MD)	Third Bone Spring; TVD (~12,500'); MD (~20,420')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; please see Exhibit A, ¶ 23
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, and A-4
Tract List (including lease numbers and owners)	Exhibits A-2, A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B-1

Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	6/23/2020

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21203

APPLICATION

Titus Oil & Gas Production, LLC (“Titus”) hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following well in the proposed HSU: Lonesome Dove Fed Com 322H well, to be horizontally drilled from an approximate surface hole location 1592’ FSL and 1990’ FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 1653’ FWL of Section 8, T26S-R35E.
3. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, horizontal spacing and proration unit comprised of the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico;

B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;

C. Allowing the drilling of the 1.5 mile Lonesome Dove Fed Com 322H well in the HSU;

D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Titus to recover its costs of drilling, equipping and completing the well;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

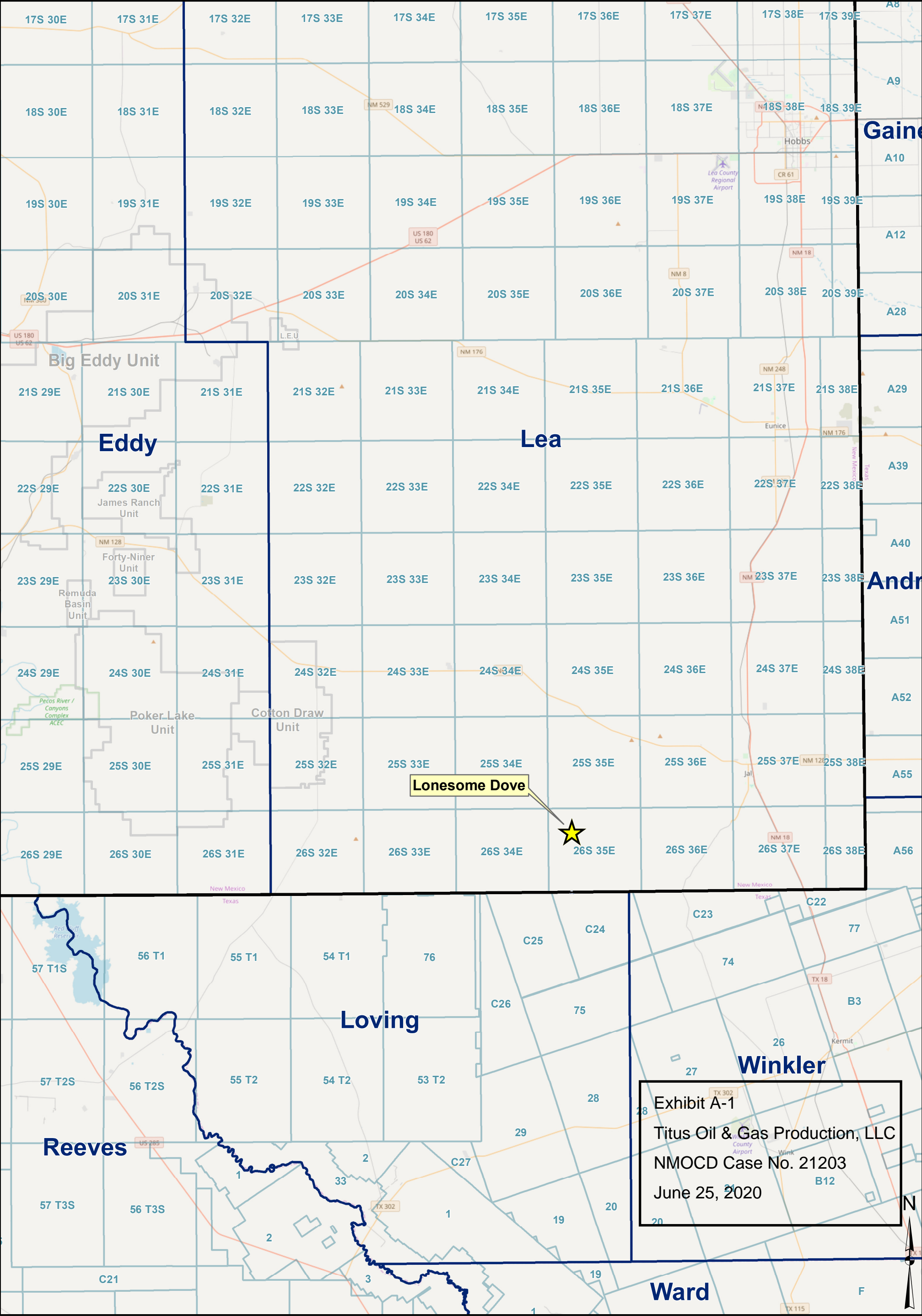
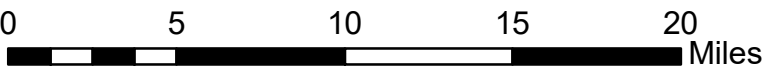
Santa Fe, NM 87504-2307

(505) 982-3873

sshaheen@montand.com

jmcintyre@montand.com

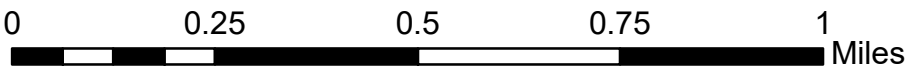
Attorneys for Titus Oil & Gas Production, LLC





TOG - Lonesome Dove - 21203, 21204

Lea County, New Mexico; T-26-S, R-35-E



06

05

04

Tract 1
Titus Oil & Gas - 100%

07

08

09

Tract 2
Titus Oil & Gas - 97%
Sharbro - 3%

18

17

16

26S 34E
26S 35E

19

20

21



Lonesome
Dove - 21203,
21204

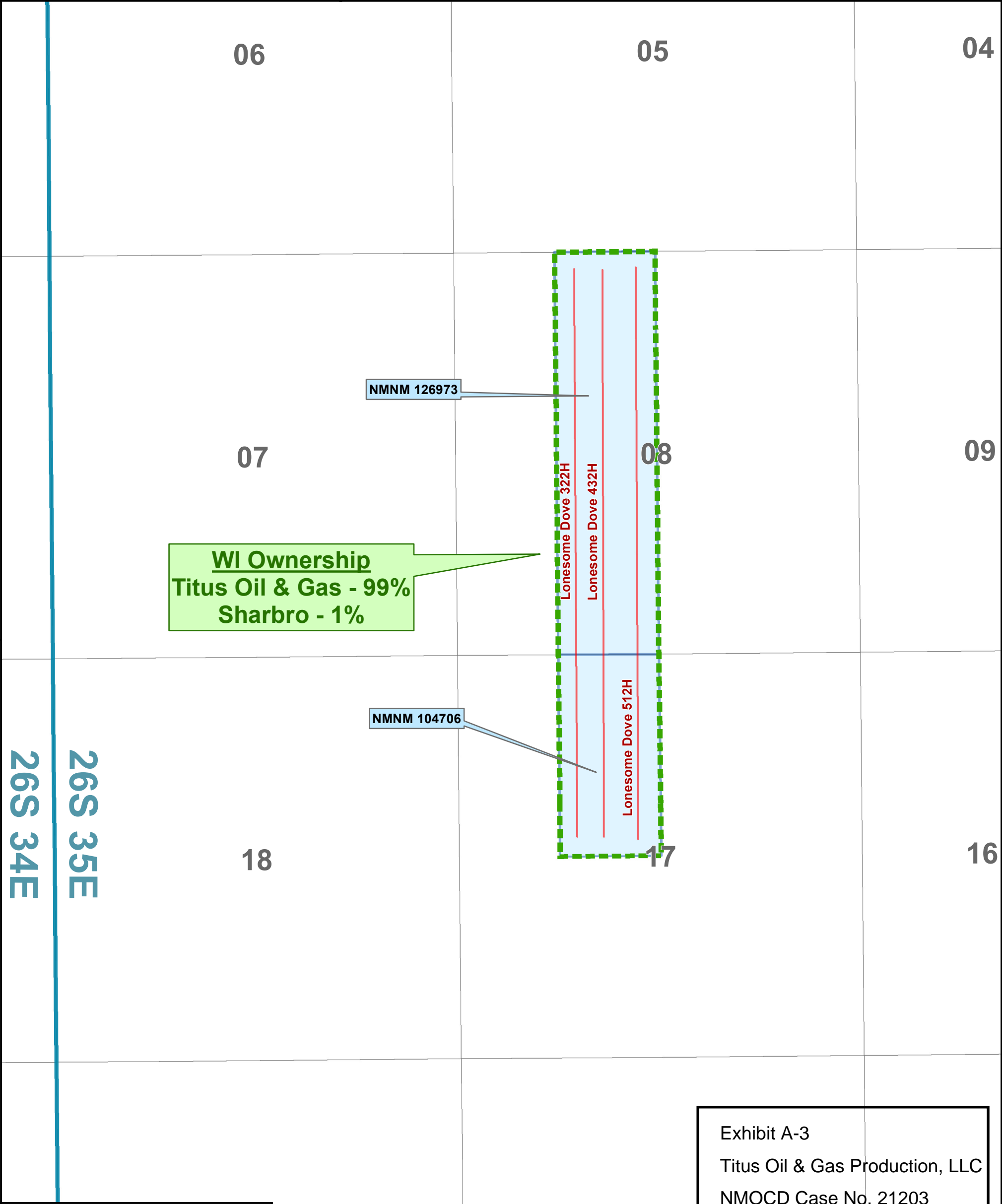
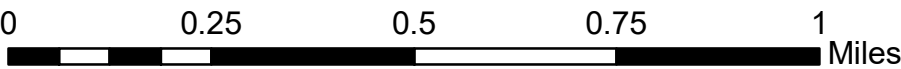
Exhibit A-2
Titus Oil & Gas Production, LLC
NMOCD Case No. 21203
June 25, 2020





Lonesome Dove - Unit Ownership - 21203, 21204

Lea County, New Mexico; T-26-S, R-35-E



Unit

Tracts

Planned Wellbores

Exhibit A-3
Titus Oil & Gas Production, LLC
NMOCD Case No. 21203
June 25, 2020



CONTRACT AREA:

T26S-R35E
Section 8: E/2 W/2
Section 17: E/2 NW/4
Lea County New Mexico, containing 240.00 acres, more or less.

DEPTH RESTRICTIONS:

All depths below the base of the Delaware formation.

INTEREST OF THE PARTIES TO THIS AGREEMENT:

Interest Owners	Working Interest
Titus Oil & Gas Production, LLC 420 Throckmorton Street, Suite 1150 Fort Worth, TX 76102 wjones@titusoil.com Attn: Land Department	99.00%
Sharbro Energy, LLC PO Box 840 Artesia, NM 882211	1.00%
Total:	100.0000%

OIL AND GAS LEASES SUBJECT TO THIS AGREEMENT:

Lessor: United States of America – USA NMNM 126973
Lessee: Yates Petroleum, et al
Date: September 1, 2011
Description: E/2 W/2 of Section 8, T26S, R35E, NMPM
Lea County, NM

Lessor: United States of America – USA NMNM 104706
Lessee: Yates Petroleum Corp, et al
Date: June 1, 2000
Description: E/2 NW/4 of Section 17, T26S, R35E, NMPM
Lea County, NM

Exhibit A-4
Titus Oil & Gas Production, LLC
NMOCD Case No. 21203
June 25, 2020

Contact	Type	Notes	Contact Info
Sharbro Energy, LLC	Emails and Phone Calls	<p>4/29/2019 - emailed to inquire about Sharbro's interest in selling its interest in 26S-35E</p> <p>5/10/2019 - I spoke to Liz Baker on the phone and she asked that I send her an offer via email. I emailed Liz and included an offer letter for their working interest in the W/2 of Section 17</p> <p>5/22/2019 - I did not hear back from her so I sent a follow-up email to see what their thoughts were on the offer</p> <p>8/6/2019 - Sharbro responded with a higher asking price and want to retain an ORRI</p> <p>8/29/2019 - We responded to their counter-offer by increasing our original offer but said that if they wanted to retain an override the purchase price per acre would be scaled-down accordingly</p> <p>11/4/2019 - Heard back about offer, had questions regarding pooling of interests. I responded to her email answering her questions about EOG's ownership here and also included a new offer letter including their interest in Sections 18 & 30</p> <p>11/12/2019 - had not heard back so I sent a follow-up email to see if they had any questions. She responded saying that they are going to discuss our offer soon. She asked if we could provide any well information.</p> <p>11/14/2019 - I sent her the names of our wells so she could look up the info on the RRC website.</p> <p>11/26/2019 - asked if they had discussed our offer internally</p> <p>12/5/2019 - I sent her another follow-up to see if they had discussed our offer.</p> <p>1/10/2020 - spoke with Liz on the phone and discussed our offer</p> <p>3/20/2020 - Sharbro sent elections for multiple Titus well proposals. Titus to provide JOA for review.</p>	<p>Liz Baker Land Manager ebaker@sharbroenergy.com</p>

Exhibit A-5

Titus Oil & Gas Production, LLC

NMOCD Case No. 21203

June 25, 2020

Titus Oil & Gas Production, LLC

420 Throckmorton Street, Suite 1150
Fort Worth, Texas 76102

January 28, 2020

Federal Express

Sharbro Energy, LLC
327 W. Main Street
Artesia, NM 88210

RE: Lonesome Dove Fed Com 322H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Lonesome Dove Fed Com 322H ("Subject Well") to an approximate True Vertical Depth of 12,500' and an approximate Total Measured Depth of 20,420' in order to test the Bone Spring formation. The proration unit will include the E2NW4 Section 17 & E2W2 Section 8, T26S-R35E, Lea County, New Mexico. **Please note that Titus hereby rescinds the well proposals dated July 3, 2019 for the El Campeon North 20-17 Fed #323H, #324H, #403H, #404H, #433H, #434H, #514H, #515H and #516H wells which may have had partially overlapping proration units with the Subject Well.**

The estimated cost of drilling, completing, and equipping the Subject Well is \$9,644,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated January 6, 2020. The Subject Well's surface location will be located approximately 1592' FSL and 1990' FWL of Section 17, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FNL and 1650' FWL of Section 8, T26S-R35E. The Subject Well's first take point will be approximately 2540' FNL and 1650' FWL of Section 17, T26S-R35E, and the last take point will be approximately 100' FNL and 1650' FWL of Section 8, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: E2NW4 and Section 8: E2W2 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$7,500 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Walter P. Jones
Vice President - Land
(817) 852-6875
wjones@titusoil.com

Exhibit A-7

Titus Oil & Gas Production, LLC
NMOCD Case No. 21203
June 25, 2020

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Lonesome Dove Fed Com 322H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Lonesome Dove Fed Com 322H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Sharbro Energy, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

**Titus Oil & Gas Production, LLC**

Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 1/6/2020

Well Name	Lonesome Dove Fed Com 322H	MD / TVD	20,420'	12,500'
Legal	E2NW4 Section 17 & E2W2 Section 8, T26S-R35E	Cty / State	Lea	NM
Formation	3rd Bone Spring	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 58,614	\$ -	\$ -	\$ -	\$ 58,614
Location/ Surveys/ Damages	\$ 240,968	\$ 3,702	\$ -	\$ -	\$ 244,670
Daywork Contract	\$ 786,727	\$ 323,981	\$ 24,936	\$ -	\$ 1,135,643
Mob / Trucking / Cranes/ Fork Lift	\$ 65,126	\$ 387,050	\$ 7,422	\$ 25,888	\$ 485,486
Fuel & Power	\$ 148,488	\$ 3,976	\$ -	\$ -	\$ 152,464
Directional Drilling Services	\$ 386,851	\$ -	\$ -	\$ -	\$ 386,851
Bits	\$ 126,345	\$ -	\$ -	\$ -	\$ 126,345
Mud & Chemicals	\$ 260,506	\$ -	\$ -	\$ -	\$ 260,506
Water	\$ 52,101	\$ 386,090	\$ -	\$ -	\$ 438,191
Disposal/ Closed Loop/ HES	\$ 195,379	\$ 21,114	\$ 104,111	\$ -	\$ 320,604
Cement/ Csg equip & services	\$ 345,170	\$ -	\$ -	\$ -	\$ 345,170
Rental - Surface	\$ 162,816	\$ 329,465	\$ 107,177	\$ -	\$ 599,458
Rental - Subsurface	\$ 97,690	\$ 62,794	\$ 13,726	\$ -	\$ 174,210
Company Supervision	\$ 17,975	\$ 29,615	\$ -	\$ -	\$ 47,590
Contract Supervision	\$ 129,719	\$ 107,080	\$ 8,678	\$ -	\$ 245,477
Geologic Evaluation	\$ 36,471	\$ 47,301	\$ -	\$ -	\$ 83,772
Perf & Wireline Services	\$ -	\$ 184,681	\$ 7,422	\$ -	\$ 192,104
Contract Labor	\$ 37,773	\$ 18,783	\$ 32,040	\$ 81,817	\$ 170,414
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 35,099	\$ 179,730	\$ -	\$ 214,829
Services Wellhead	\$ 15,630	\$ 54,705	\$ 5,710	\$ -	\$ 76,045
Stimulation	\$ -	\$ 1,551,215	\$ -	\$ -	\$ 1,551,215
Material Consumables	\$ -	\$ 524,018	\$ -	\$ -	\$ 524,018
Contingency	\$ -	\$ 203,465	\$ 24,548	\$ 5,385	\$ 233,398
Total Intangibles	\$ 3,164,348	\$ 4,274,135	\$ 515,500	\$ 113,090	\$ 8,067,074

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 811,475	\$ -	\$ -	\$ -	\$ 811,475
Material Tubing and Accs	\$ -	\$ -	\$ 39,967	\$ -	\$ 39,967
Wellhead & Production Tree	\$ 91,177	\$ 110,919	\$ 7,323	\$ -	\$ 209,419
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 66,231	\$ -	\$ 66,231
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 9,220	\$ -	\$ 9,220
Compressor	\$ -	\$ -	\$ 34,923	\$ -	\$ 34,923
Tanks	\$ -	\$ -	\$ -	\$ 156,693	\$ 156,693
Production Vessels	\$ -	\$ -	\$ -	\$ 52,231	\$ 52,231
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,568	\$ 112,568
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,193	\$ 9,193
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,669	\$ 15,669
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,065	\$ 12,065
Communications	\$ -	\$ -	\$ -	\$ 28,727	\$ 28,727
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,547	\$ 18,547
Total Tangibles	\$ 902,652	\$ 110,919	\$ 157,663	\$ 405,693	\$ 1,576,926
Total DC&E	\$ 4,067,000	\$ 4,385,054	\$ 673,163	\$ 518,783	\$ 9,644,000

Non Operating Partner Approval

Company:	By:	Date:
	Its:	



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

March 13, 2020

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. **21203** - Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Lonesome Dove Fed Com 322H**

Case No. **21204** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Lonesome Dove Fed Com 432H and 512H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC ("Titus") has filed five (5) Applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

Case No.21203: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Lonesome Dove Fed Com 322H** well, to be horizontally drilled from an approximate surface hole location 1592' FSL and 1990' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1653' FWL of Section 8, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289
Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Exhibit A-8

Titus Oil & Gas Production, LLC

NMOCD Case Nos. 21203

June 25, 2020

and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.

Case No. 21204: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Lonesome Dove Fed Com 432H** well, to be horizontally drilled from an approximate surface hole location 1592' FSL and 2050' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 2310' FWL of Section 8, T26S-R35E, and (2) **Lonesome Dove Fed Com 512H** well, to be horizontally drilled from an approximate surface hole location 1592' FSL and 2020' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1850' FWL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

The attached Applications will be set for hearing before a Division Examiner on **April 2, 2020, at 8:15 a.m.** at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **March 26, 2020**, in accordance with Division Rule 19.15.4.13 NMAC.

All Interest Owners
March 13, 2020
Page 3

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,



Sharon T. Shaheen

STS/lt

Enclosures

cc: Titus Oil & Gas Production, LLC, *via email*

EXHIBIT A

INTEREST OWNERS

Working Interest Party(ies):

Sharbro Energy, LLC
P.O. Box 840
Artesia, NM 882211-1091

Additional Interested Party(ies):

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

Bone Spring Pooling

E2 W2

CASE NO. 21203

Summary

Bone Spring Pooling – Lea County, New Mexico

Titus Oil & Gas Production, LLC (“Titus”) seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Lonesome Dove Fed Com 322H** well, to be horizontally drilled from an approximate surface hole location 1592’ FSL and 1990’ FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 1653’ FWL of Section 8, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. The well will target the 3rd Bone Spring at an approximate True Vertical Depth of 12,500’.

The well will be drilled from south-to-north for a couple of reasons. Published literature related to the maximum horizontal stress in this part of the Delaware Basin supports a near east-to-west orientation; thus, preferred drilling orientation is orthogonal to this in order to complete a more successful stimulation. Also, this aligns with the remainder of Titus’ planned development in the adjoining tracts, and therefore, doesn’t strand any acreage or reserves.

No depth severances apply.

See attached exhibits for spacing unit schematic, gunbarrel/lateral trajectory schematic, and horizontal spacing unit cross-section.

Exhibit B-1

Titus Oil & Gas Production, LLC

June 25, 2020

Locator Map

With Cross-Section



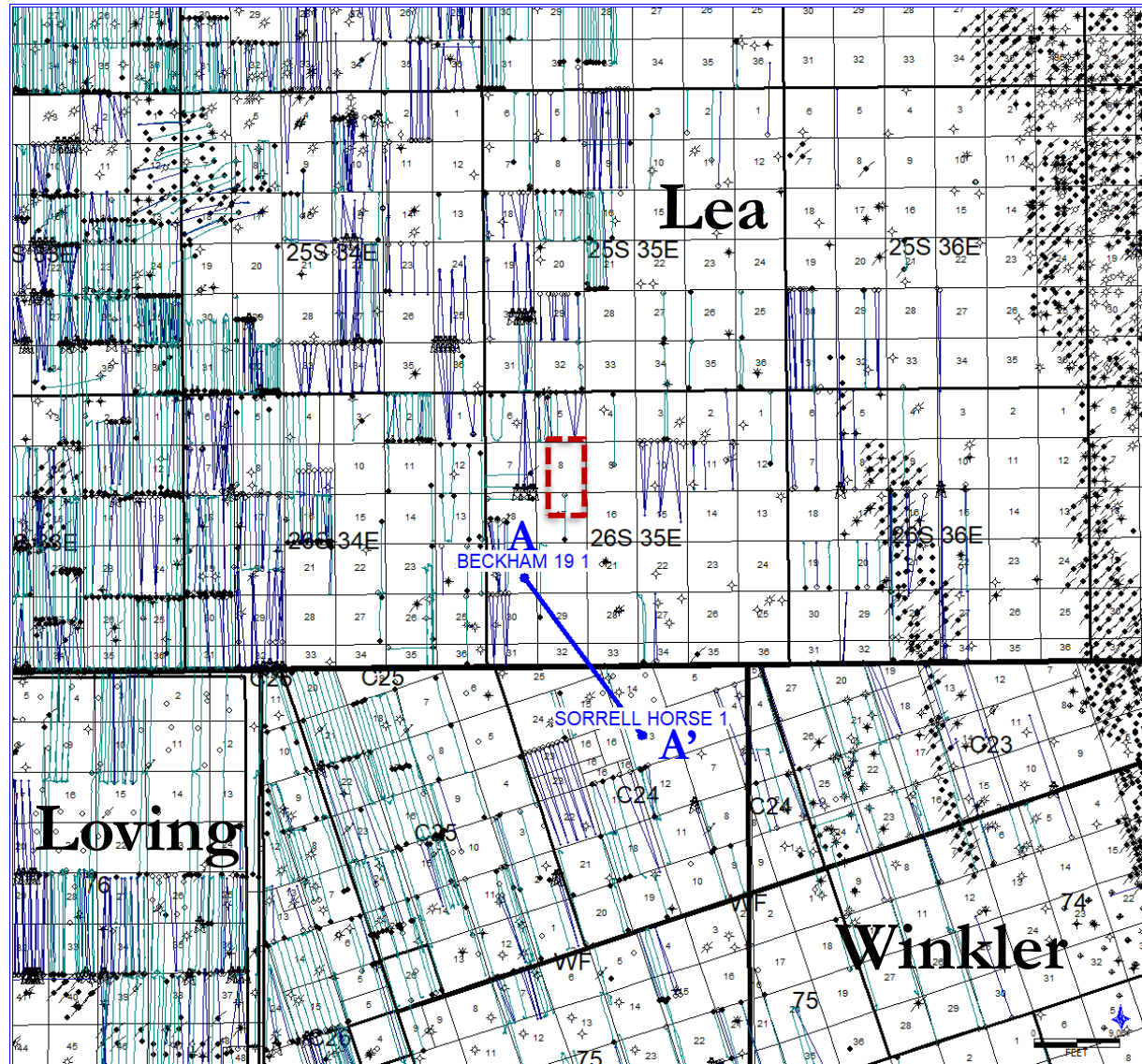



-  Pooling outline
-  Cross-Section line

Exhibit B-2
Titus Oil & Gas Production
June 25, 2020



Spacing Unit Schematic

With Approximate Well Location

-  Pooling outline
-  Cross-Section line
-  Lonesome Dove
Fed Com 322H
Wellbore

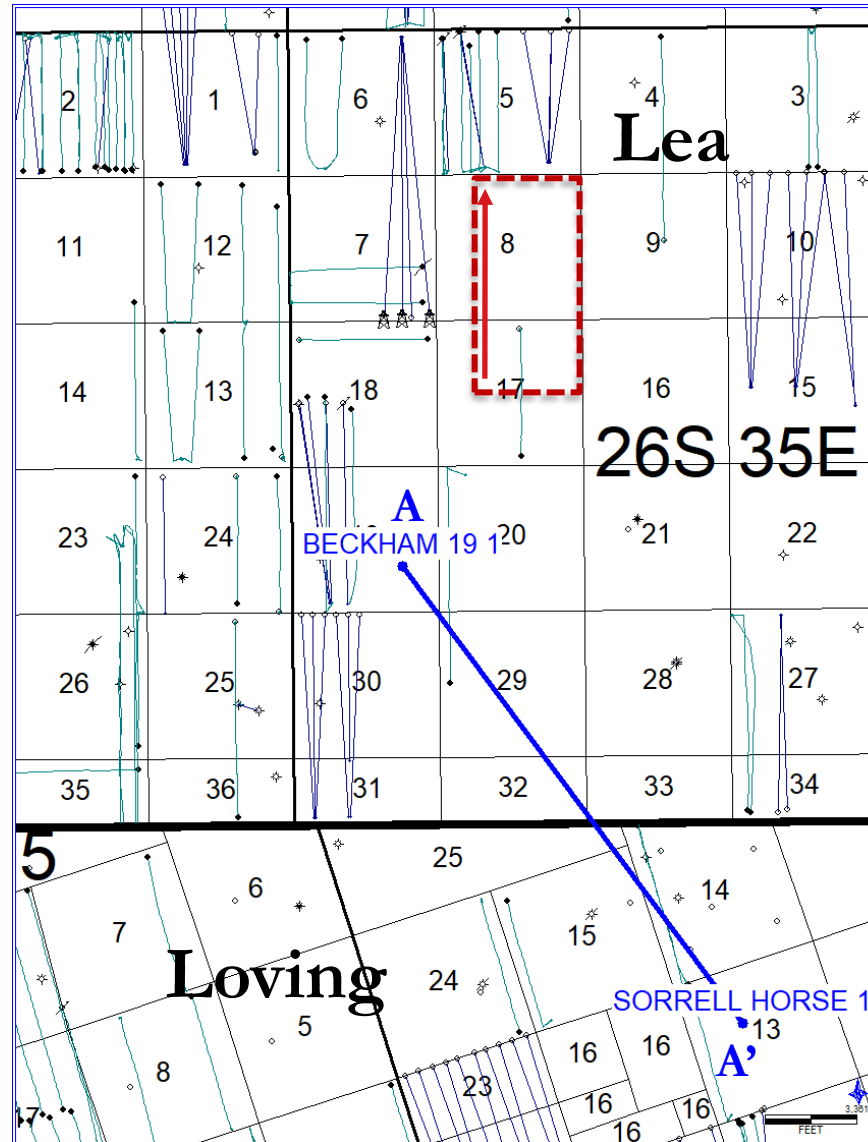


Exhibit B-3
Titus Oil & Gas Production, LLC
June 25, 2020

3rd Bone Spring Sand Structure Map

Contour Interval: 50 ft.

Subsea Depth

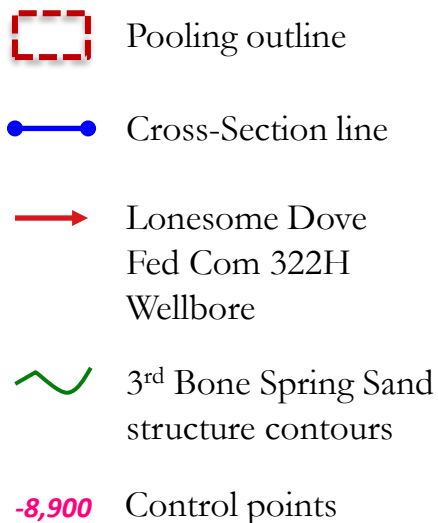
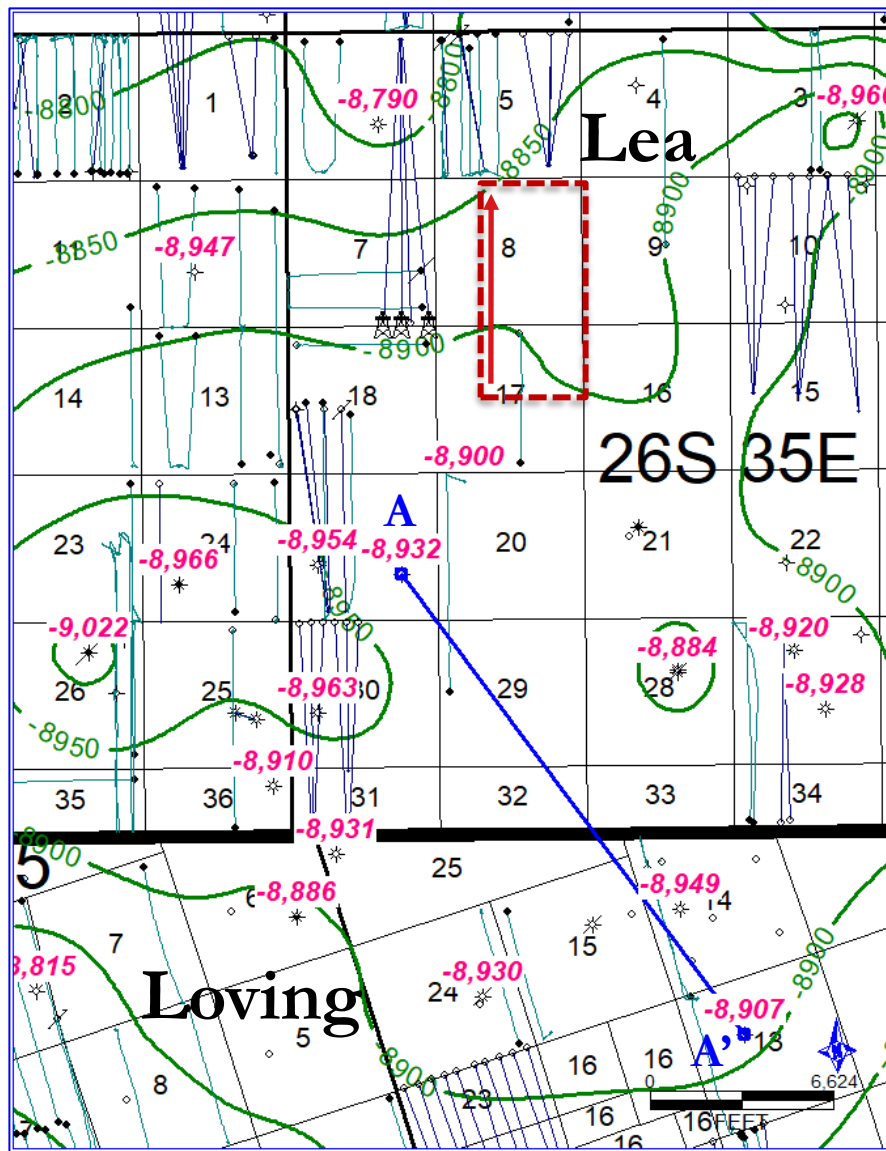


Exhibit B-4






Titus Oil & Gas Production, LLC

June 25, 2020



3rd Bone Spring Sand Isopach Map

Contour Interval: 10 ft.

-  Pooling outline
-  Cross-Section line
-  Lonesome Dove
Fed Com 322H
Wellbore
-  3rd Bone Spring Sand
isopach contours
-  300 Control points

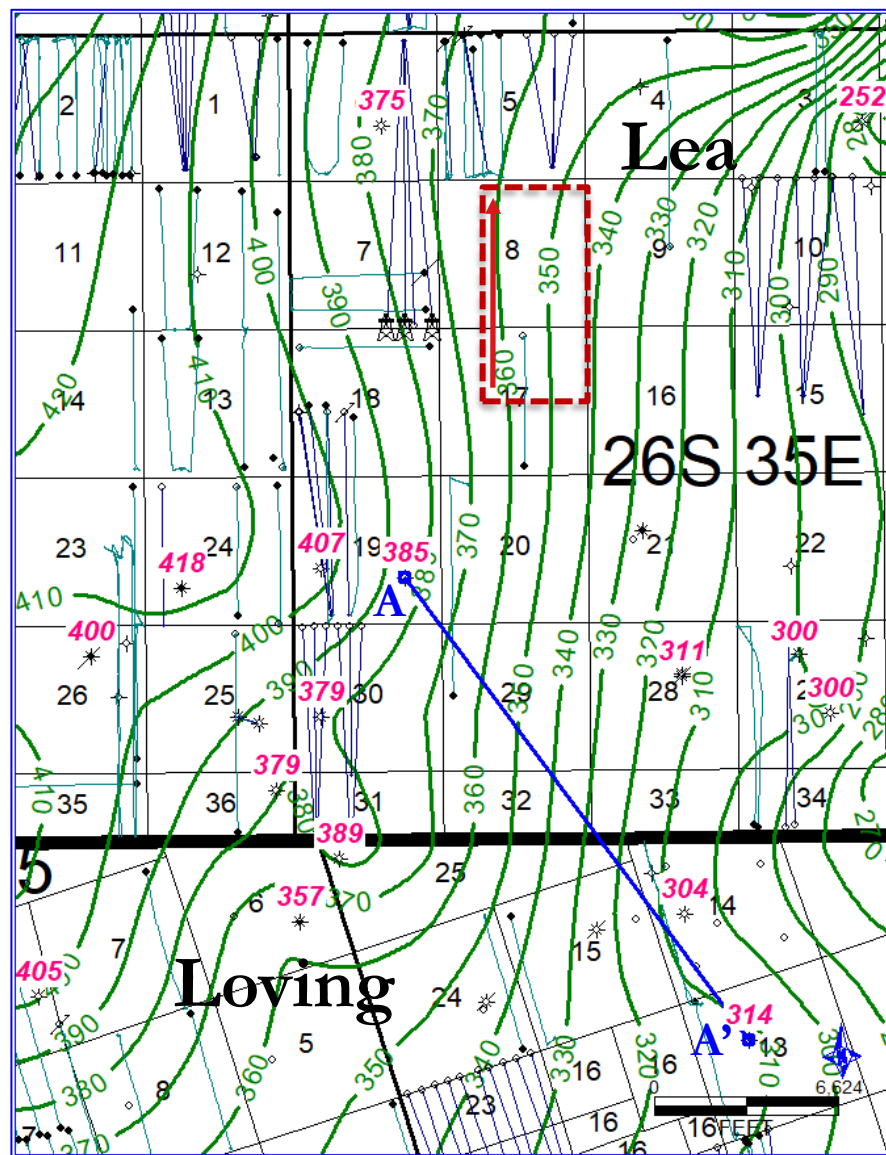


Exhibit B-5

Titus Oil & Gas Production, LLC

June 25, 2020

HSU Cross-Section

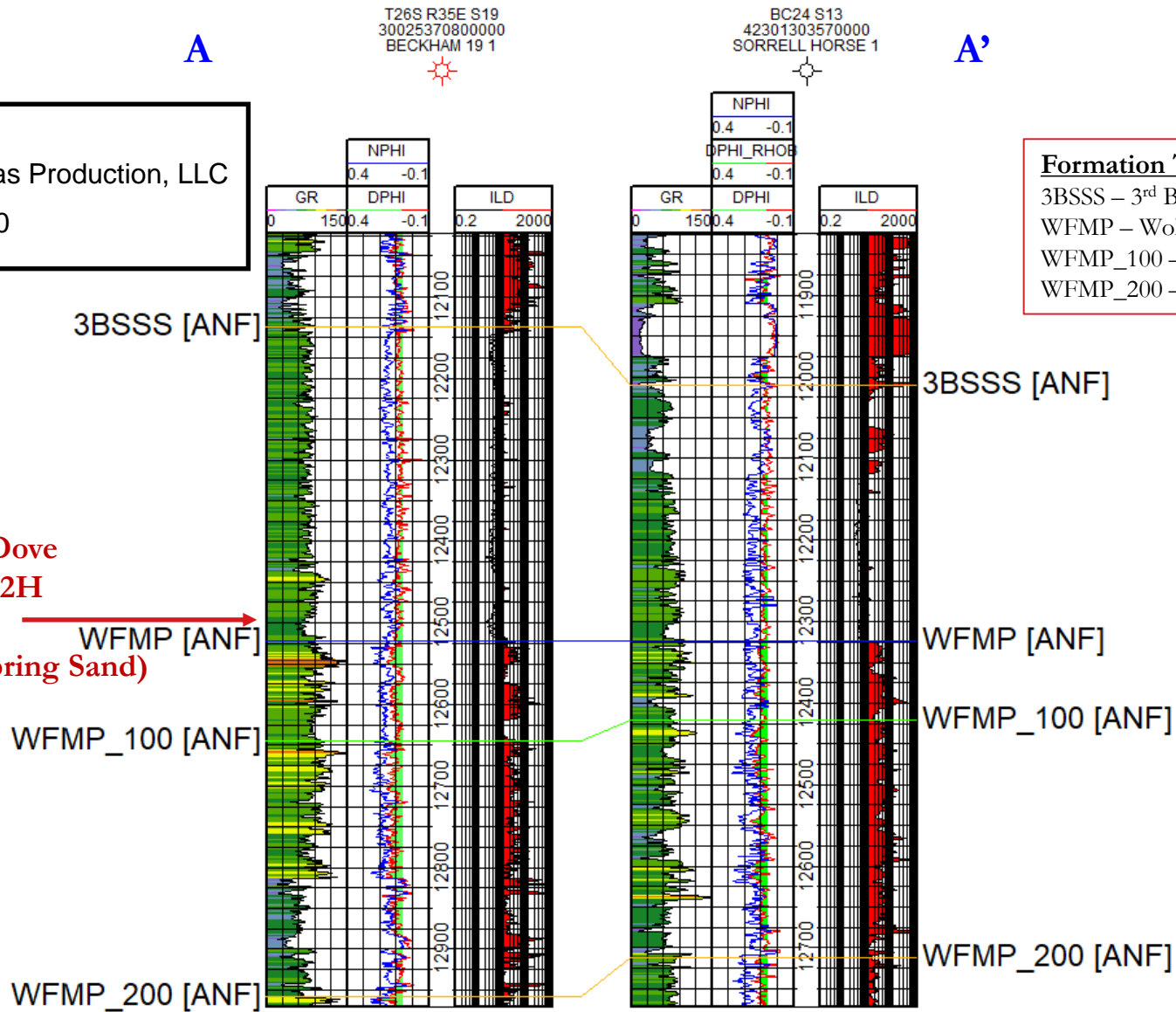
Petrophysical Logs Support 3rd Bone Spring Sand Target / Landing Zone

Exhibit B-6

Titus Oil & Gas Production, LLC

June 25, 2020

Lonesome Dove
Fed Com 322H
Target
(3rd Bone Spring Sand)



Formation Top Key:

3BSSS – 3rd Bone Spring Sandstone
WFMP – Wolfcamp
WFMP_100 – Wolfcamp A
WFMP_200 – Wolfcamp B

Titus' Lonesome Dove Horizontal Spacing Unit Gunbarrel

Lonesome Dove Fed Com 322H – 3rd Bone Spring Sand target

Exhibit B-7

Titus Oil & Gas Production, LLC

June 25, 2020

Lonesome Dove
HSU

Beckham 19 1
Sec. 19 – 26S – 35E

LOWER BRUSHY

LEONARD A

LEONARD B

LEONARD C

1ST BONE SPRING SAND

2ND BONE SPRING SHALE

2ND BONE SPRING LIME

2ND BONE SPRING SAND

3RD BONE SPRING LIME

3RD BONE SPRING SHALE

3RD BONE SPRING SAND

WOLFCAMP XY

WOLFCAMP A

WOLFCAMP B

FWL'

1650'

2640'

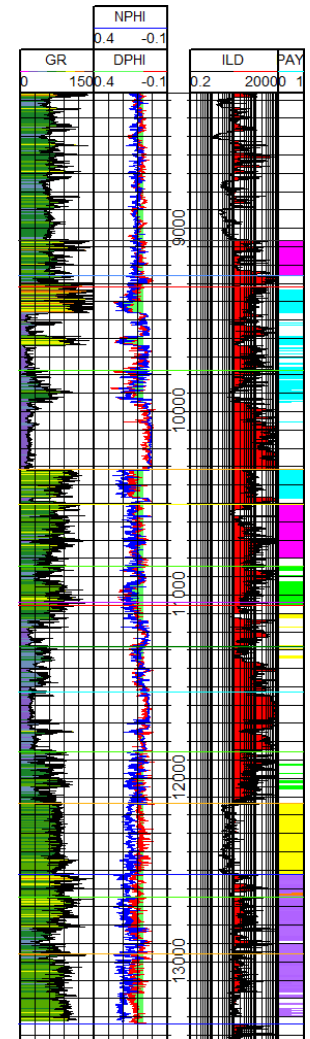
1/2 Section – 2640'

Lonesome Dove
Fed Com 322H

322

1650'

990'



*Depth ticks = 100'

Tab 4

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21204	APPLICANT'S RESPONSE
Date	June 25, 2020
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Candace Callahan, obo Chevron U.S.A. Inc.
Well Family	Lonesome Dove Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	WC-025 G-09 S263619C; Wolfcamp [98234]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	South-North
Description: TRS/County	E2NW4 of Section 17 and E2W2 of Section 8, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (100%); Tract 2 (97%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status	

Well #1	<p>Lonesome Dove Fed Com 432H, API No. Pending</p> <p>SHL: 1592' FSL and 2050' FWL, Section 17-T26S-R35E, NMPPM</p> <p>BHL: 10' FNL and 2310' FWL, Section 8-T26S-R35E, NMPPM</p> <p>Completion Target: Wolfcamp A at approx 12,760 Feet TVD</p> <p>Well Orientation: South to North</p> <p>Completion location expected to be standard</p>
Well #2	<p>Lonesome Dove Fed Com 512H, API No. Pending</p> <p>SHL: 1592' FSL and 2020' FWL, Section 17-T26S-R35E, NMPPM</p> <p>BHL: 10' FNL and 1850' FWL, Section 8-T26S-R35E, NMPPM</p> <p>Completion Target: Wolfcamp B at approx 13,050 Feet TVD</p> <p>Well Orientation: South to North</p> <p>Completion location expected to be standard</p>
Horizontal Well First and Last Take Points	
Well #1	432H: FTP (~ 2541' FNL and 2310' FWL of Section 17-T26S-R35E); LTP (~100' FNL and 2310' FWL of Section 17-T26S-
Well #2	512H: FTP (~ 2541' FNL and 1850' FWL of Section 17-T26S-R35E); LTP (~100' FNL and 1850' FWL of Section 17-T26S-
Completion Target (Formation, TVD and MD)	
Well #1	432H: Wolfcamp A - TVD (~12,760'), MD (~20,680')
Well #2	512H: Wolfcamp B - TVD (~13,050'), MD
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; see Exhibit A, ¶ 23
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C

Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, and A-4
Tract List (including lease numbers and owners)	Exhibits A-2, A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
None	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	6/23/2020

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21204

APPLICATION

Titus Oil & Gas Production, LLC (“Titus”) hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following wells in the proposed HSU:
 - Lonesome Dove Fed Com 432H well, to be horizontally drilled from an approximate surface hole location 1592’ FSL and 2050’ FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 2310’ FWL of Section 8, T26S-R35E.
 - Lonesome Dove Fed Com 512H well, to be horizontally drilled from an approximate surface hole location 1592’ FSL and 2020’ FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 1850’ FWL of Section 8, T26S-R35E.

3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Wolfcamp formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, horizontal spacing and proration unit comprised of the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico;

B. Pooling all mineral interests in the Wolfcamp formation underlying the HSU;

C. Allowing the drilling of the 1.5 mile Lonesome Dove Fed Com 432H and the 1.5-mile Lonesome Dove Fed Com 512H well in the HSU;

D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873

sshaheen@montand.com

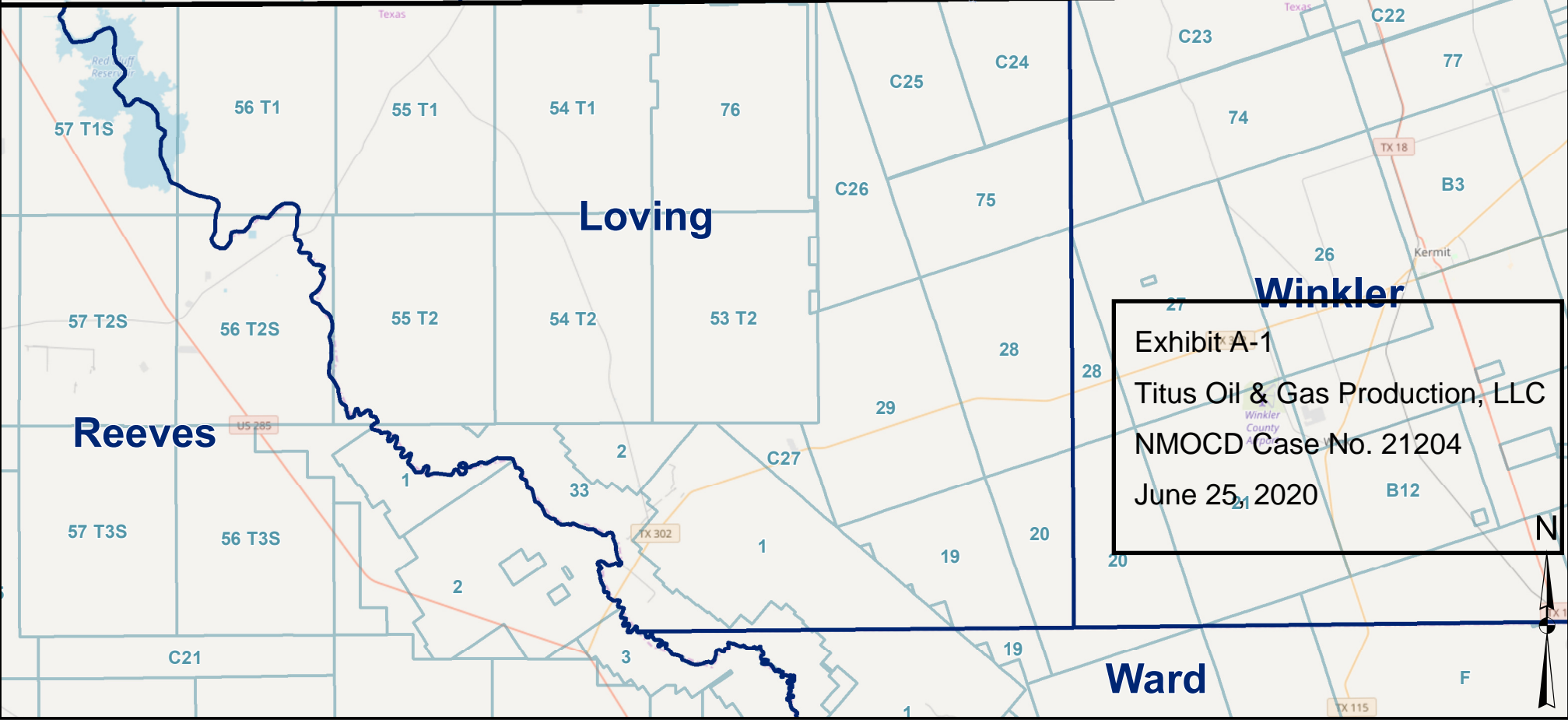
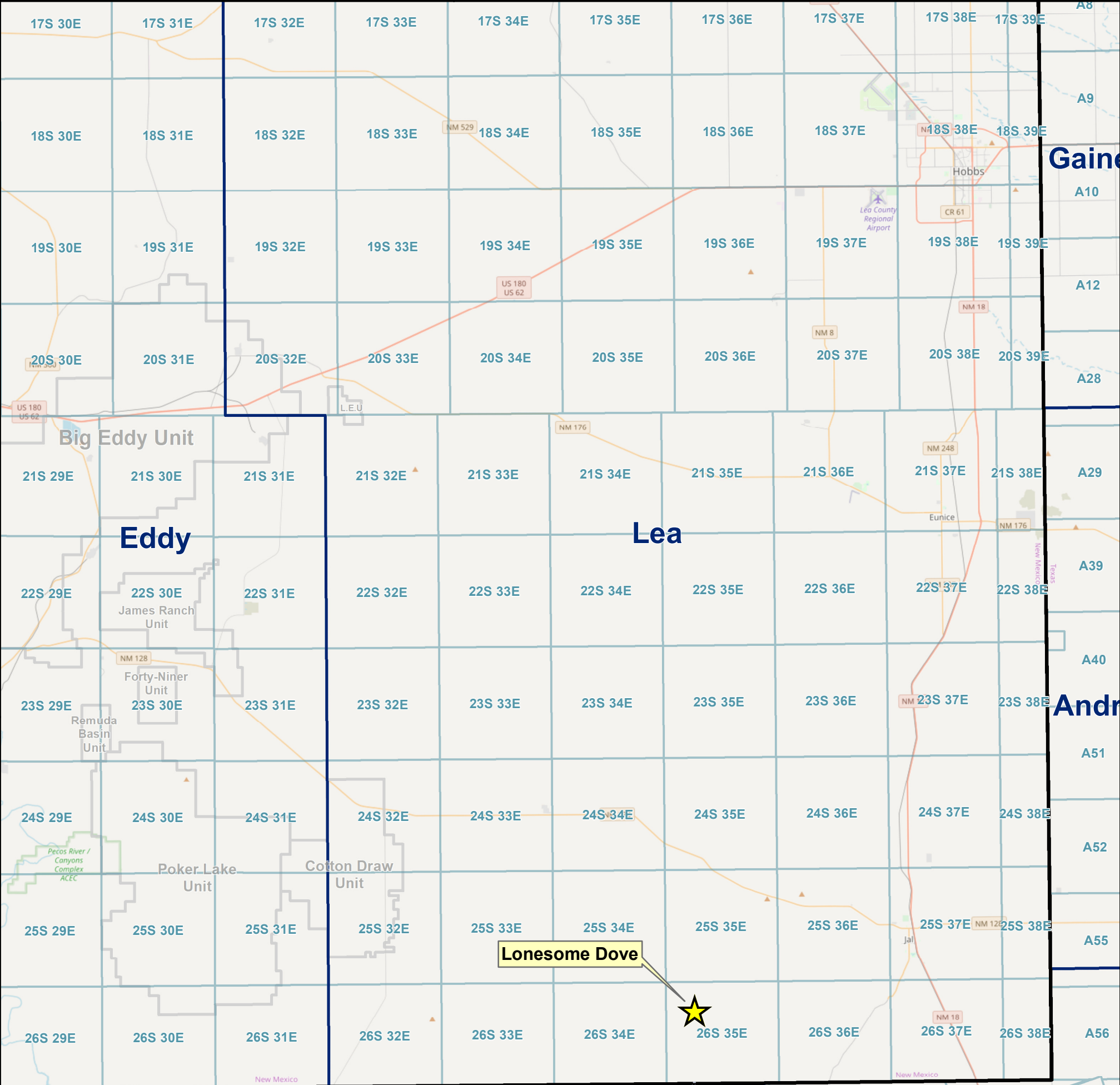
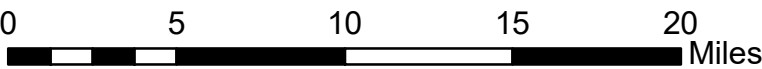
jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC



Lonesome Dove - Delaware Basin

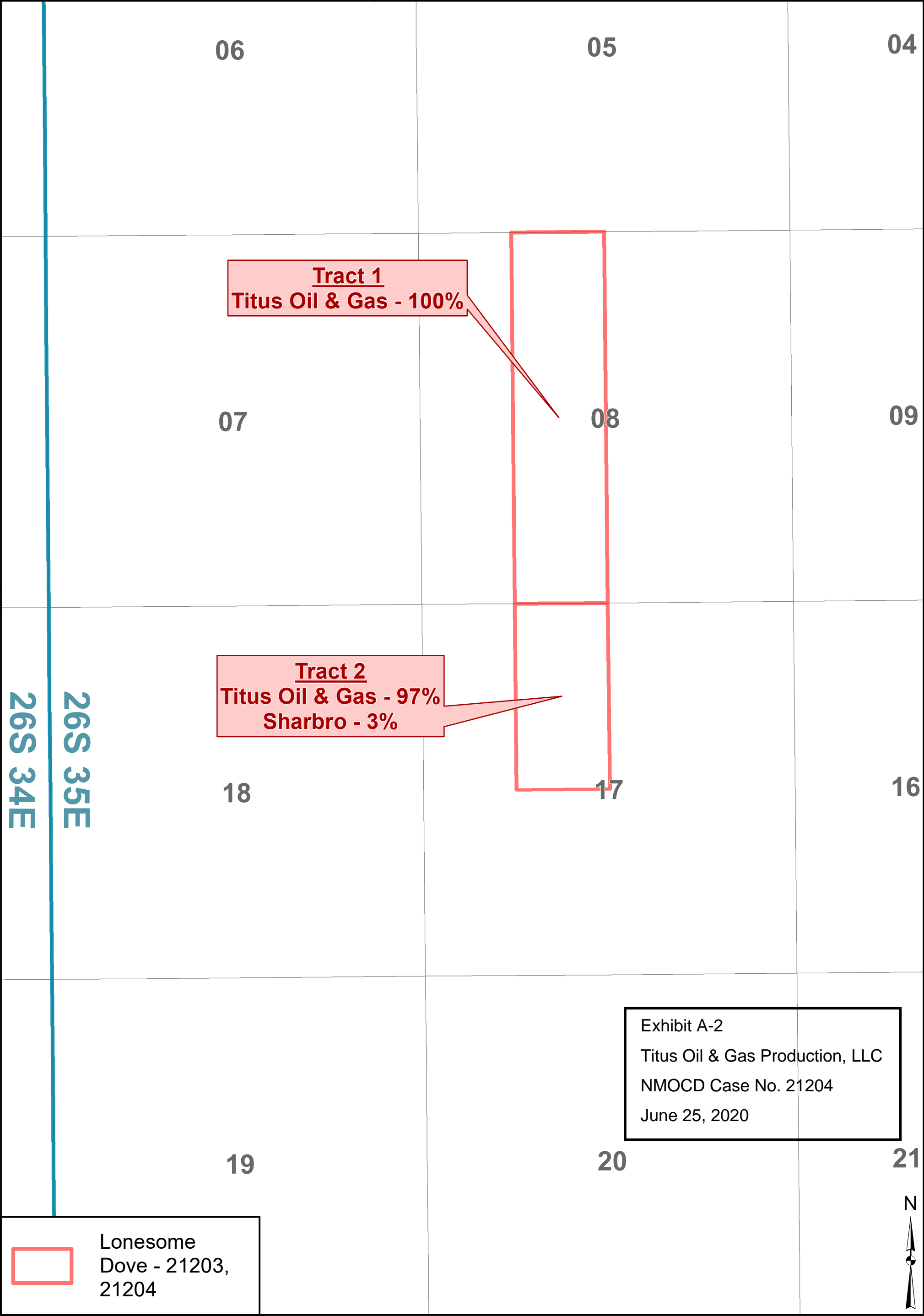
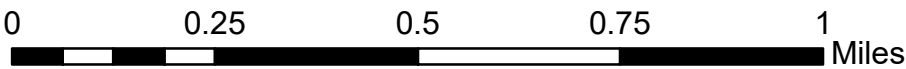
Lea County, New Mexico; T-26-S, R-35-E





TOG - Lonesome Dove - 21203, 21204

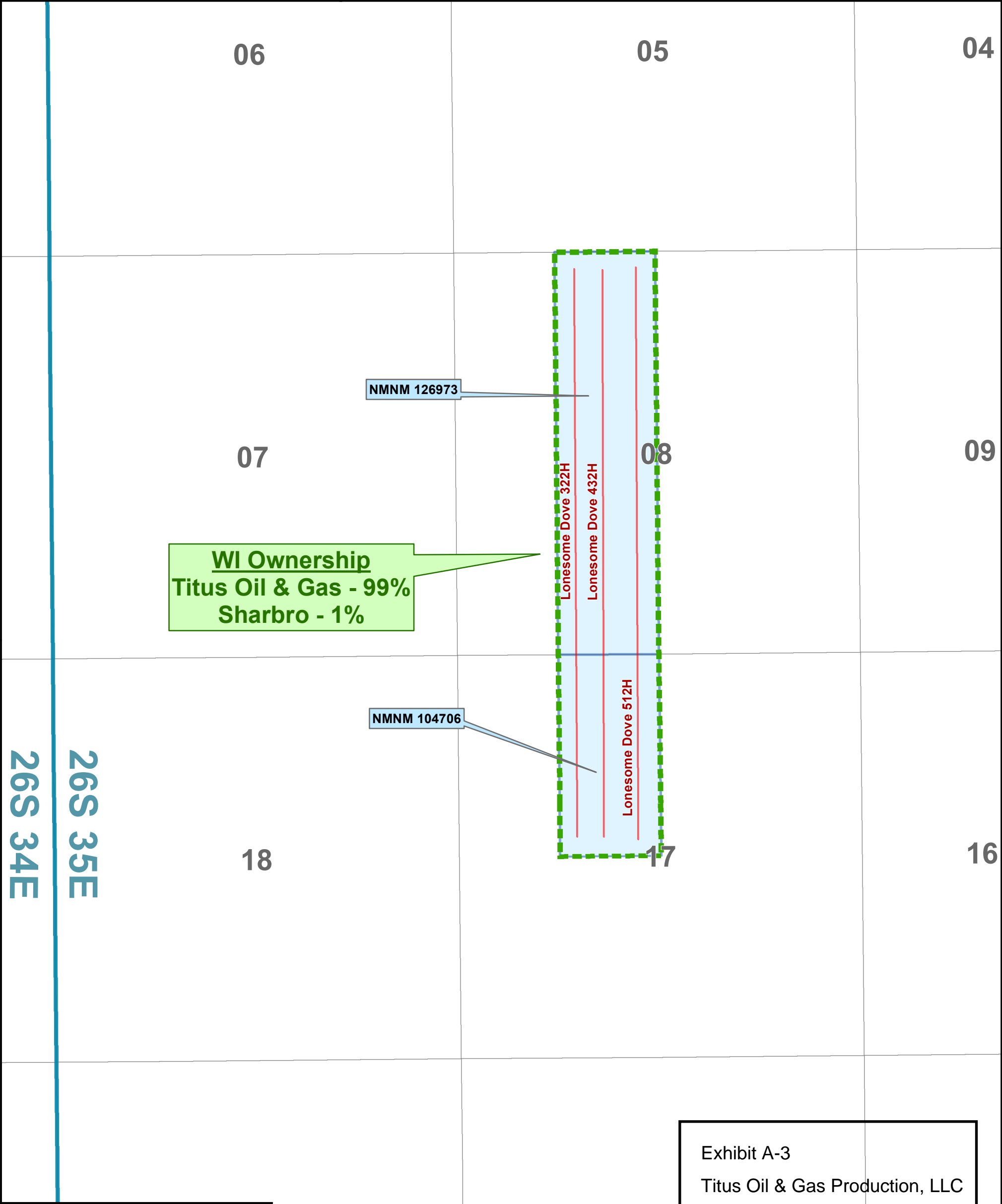
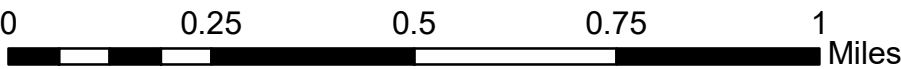
Lea County, New Mexico; T-26-S, R-35-E





Lonesome Dove - Unit Ownership - 21203, 21204

Lea County, New Mexico; T-26-S, R-35-E



WI Ownership
Titus Oil & Gas - 99%
Sharbro - 1%

Unit

Tracts

Planned Wellbores

Exhibit A-3
Titus Oil & Gas Production, LLC
NMOCD Case No. 21204
June 25, 2020



CONTRACT AREA:

T26S-R35E
Section 8: E/2 W/2
Section 17: E/2 NW/4
Lea County New Mexico, containing 240.00 acres, more or less.

DEPTH RESTRICTIONS:

All depths below the base of the Delaware formation.

INTEREST OF THE PARTIES TO THIS AGREEMENT:

Interest Owners	Working Interest
Titus Oil & Gas Production, LLC 420 Throckmorton Street, Suite 1150 Fort Worth, TX 76102 wjones@titusoil.com Attn: Land Department	99.00%
Sharbro Energy, LLC PO Box 840 Artesia, NM 882211	1.00%
Total:	100.0000%

OIL AND GAS LEASES SUBJECT TO THIS AGREEMENT:

Lessor: United States of America – USA NMNM 126973
Lessee: Yates Petroleum, et al
Date: September 1, 2011
Description: E/2 W/2 of Section 8, T26S, R35E, NMPM
Lea County, NM

Lessor: United States of America – USA NMNM 104706
Lessee: Yates Petroleum Corp, et al
Date: June 1, 2000
Description: E/2 NW/4 of Section 17, T26S, R35E, NMPM
Lea County, NM

Exhibit A-4
Titus Oil & Gas Production, LLC
NMOCD Case No. 21204
June 25, 2020

Contact	Type	Notes	Contact Info
Sharbro Energy, LLC	Emails and Phone Calls	<p>4/29/2019 - emailed to inquire about Sharbro's interest in selling its interest in 26S-35E</p> <p>5/10/2019 - I spoke to Liz Baker on the phone and she asked that I send her an offer via email. I emailed Liz and included an offer letter for their working interest in the W/2 of Section 17</p> <p>5/22/2019 - I did not hear back from her so I sent a follow-up email to see what their thoughts were on the offer</p> <p>8/6/2019 - Sharbro responded with a higher asking price and want to retain an ORRI</p> <p>8/29/2019 - We responded to their counter-offer by increasing our original offer but said that if they wanted to retain an override the purchase price per acre would be scaled-down accordingly</p> <p>11/4/2019 - Heard back about offer, had questions regarding pooling of interests. I responded to her email answering her questions about EOG's ownership here and also included a new offer letter including their interest in Sections 18 & 30</p> <p>11/12/2019 - had not heard back so I sent a follow-up email to see if they had any questions. She responded saying that they are going to discuss our offer soon. She asked if we could provide any well information.</p> <p>11/14/2019 - I sent her the names of our wells so she could look up the info on the RRC website.</p> <p>11/26/2019 - asked if they had discussed our offer internally</p> <p>12/5/2019 - I sent her another follow-up to see if they had discussed our offer.</p> <p>1/10/2020 - spoke with Liz on the phone and discussed our offer</p> <p>3/20/2020 - Sharbro sent elections for multiple Titus well proposals. Titus to provide JOA for review.</p>	<p>Liz Baker Land Manager ebaker@sharbroenergy.com</p>

Exhibit A-5

Titus Oil & Gas Production, LLC

NMOCD Case No. 21204

June 25, 2020

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code 98234	3 Pool Name WC-025 G-09 S263619C; Wolfcamp
4 Property Code	5 Property Name LONESOME DOVE FED COM	6 Well Number 432H
7 OGRID No. 373986	8 Operator Name TITUS OIL & GAS PRODUCTION LLC	9 Elevation 3215'

10 Surface Location

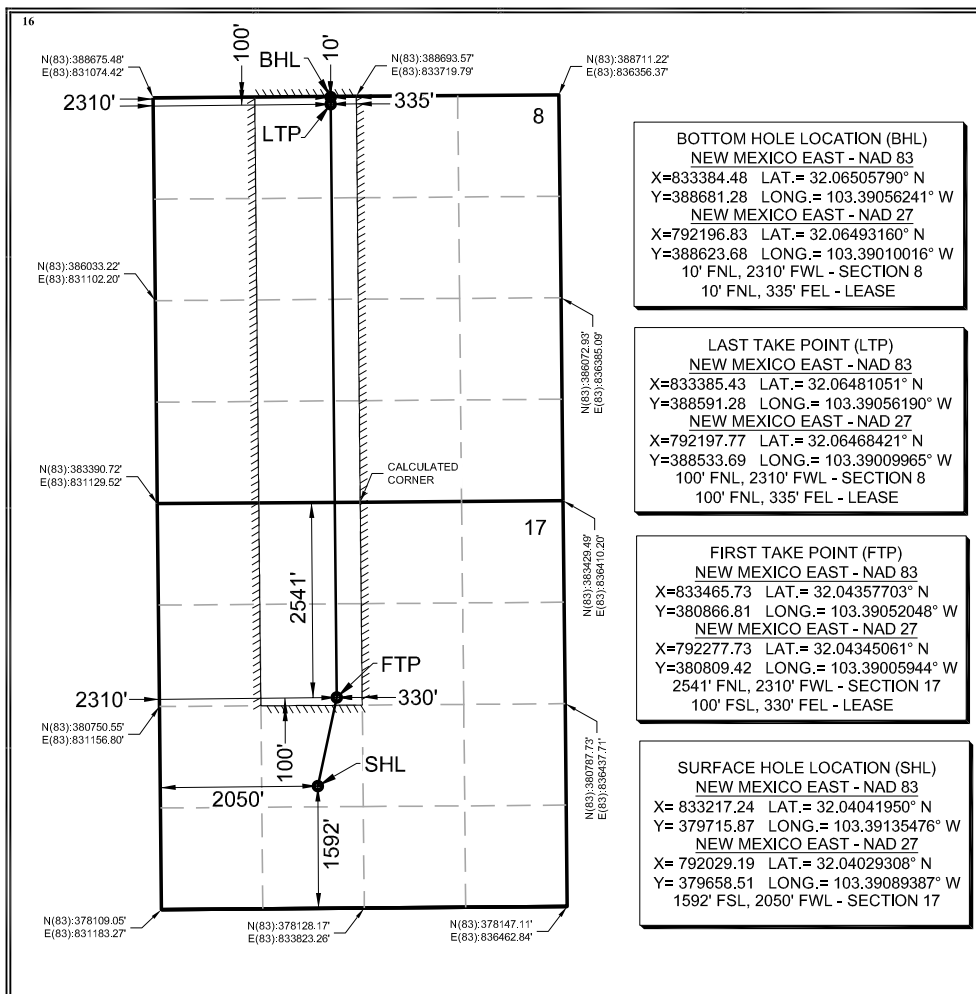
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	17	26-S	35-E		1592'	SOUTH	2050'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	26-S	35-E		10'	NORTH	2310'	WEST	LEA

12 Dedicated Acres 240	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
---------------------------	-------------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Date: 1/21/2020

Printed Name: Ryan DeLong - Regulatory Manager

E-mail Address: rdelong@titusoil.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 01/15/2020
Signature and Seal of Registered Surveyor:
Certificate Number: 25036

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code 98234	3 Pool Name WC-025 G-09 S263619C; Wolfcamp
4 Property Code	5 Property Name LONESOME DOVE FED COM	6 Well Number 512H
7 OGRID No. 373986	8 Operator Name TITUS OIL & GAS PRODUCTION LLC	9 Elevation 3216'

10 Surface Location

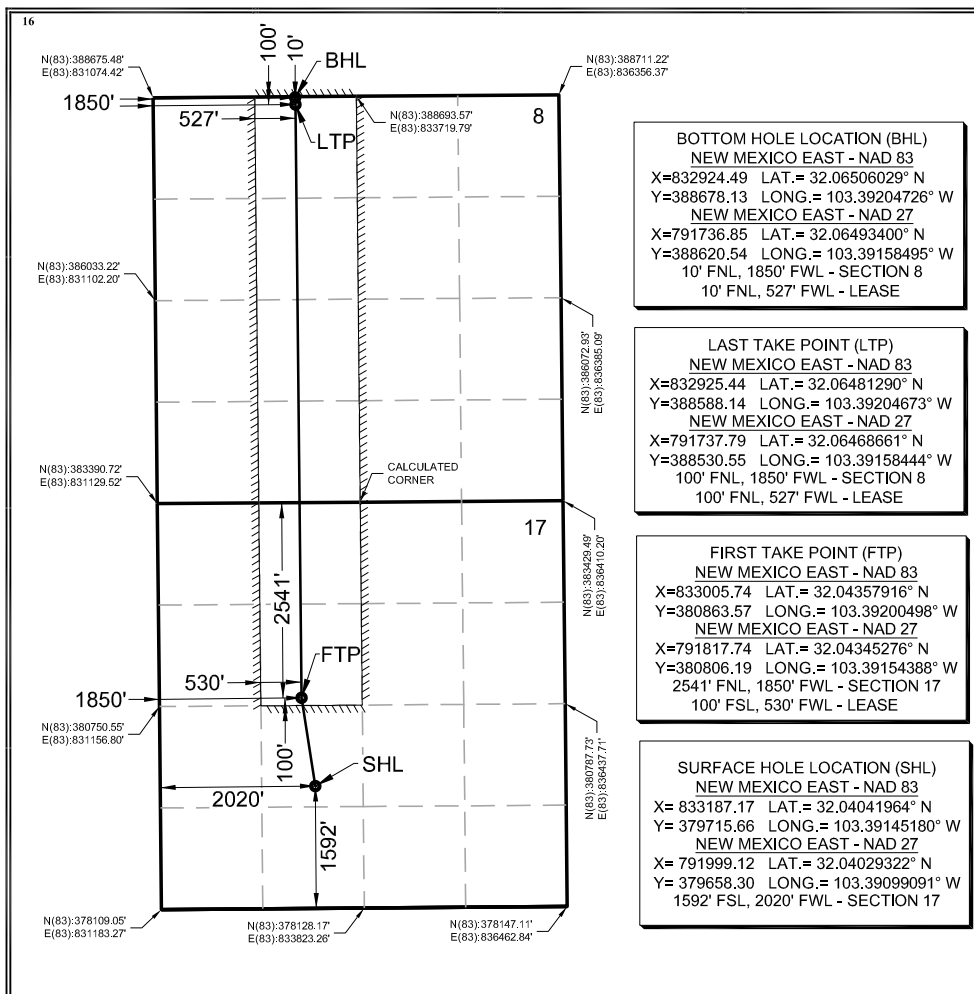
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	17	26-S	35-E		1592'	SOUTH	2020'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	26-S	35-E		10'	NORTH	1850'	WEST	LEA

12 Dedicated Acres 240	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
---------------------------	-------------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Ryan DeLong* Date: 1/22/2020

Printed Name: Ryan DeLong - Regulatory Manager

E-mail Address: rdelong@titusoil.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 01/15/2020
Signature and Seal of Professional Surveyor: *Garrett J. Smelker*
Certificate Number: 25036

Titus Oil & Gas Production, LLC

420 Throckmorton Street, Suite 1150
Fort Worth, Texas 76102

January 28, 2020

Federal Express

Sharbro Energy, LLC
327 W. Main Street
Artesia, NM 88210

RE: Lonesome Dove Fed Com 512H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Lonesome Dove Fed Com 512H ("Subject Well") to an approximate True Vertical Depth of 13,050' and an approximate Total Measured Depth of 20,970' in order to test the Wolfcamp formation. The proration unit will include the E2NW4 Section 17 & E2W2 Section 8, T26S-R35E, Lea County, New Mexico. **Please note that Titus hereby rescinds the well proposals dated July 3, 2019 for the El Campeon North 20-17 Fed #323H, #324H, #403H, #404H, #433H, #434H, #514H, #515H and #516H wells which may have had partially overlapping proration units with the Subject Well.**

The estimated cost of drilling, completing, and equipping the Subject Well is \$9,829,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated January 6, 2020. The Subject Well's surface location will be located approximately 1592' FSL and 2020' FWL of Section 17, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FNL and 1850' FWL of Section 8, T26S-R35E. The Subject Well's first take point will be approximately 2540' FNL and 1850' FWL of Section 17, T26S-R35E, and the last take point will be approximately 100' FNL and 1850' FWL of Section 8, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: E2NW4 and Section 8: E2W2 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$7,500 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Walter P. Jones
Vice President - Land
(817) 852-6875
wjones@titusoil.com

Exhibit A-7

Titus Oil & Gas Production, LLC

NMOCD Case No. 21204

June 25, 2020

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Lonesome Dove Fed Com 512H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Lonesome Dove Fed Com 512H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Sharbro Energy, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

**Titus Oil & Gas Production, LLC**

Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 1/6/2020

Well Name	Lonesome Dove Fed Com 512H	MD / TVD	20,970'	13,050'
Legal	E2NW4 Section 17 & E2W2 Section 8, T26S-R35E	Cty / State	Lea	NM
Formation	Wolfcamp B	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 58,758	\$ -	\$ -	\$ -	\$ 58,758
Location/ Surveys/ Damages	\$ 241,560	\$ 3,850	\$ -	\$ -	\$ 245,410
Daywork Contract	\$ 788,661	\$ 336,910	\$ 24,936	\$ -	\$ 1,150,507
Mob / Trucking / Cranes/ Fork Lift	\$ 65,287	\$ 402,496	\$ 7,422	\$ 25,888	\$ 501,093
Fuel & Power	\$ 148,853	\$ 4,135	\$ -	\$ -	\$ 152,988
Directional Drilling Services	\$ 387,802	\$ -	\$ -	\$ -	\$ 387,802
Bits	\$ 126,656	\$ -	\$ -	\$ -	\$ 126,656
Mud & Chemicals	\$ 261,146	\$ -	\$ -	\$ -	\$ 261,146
Water	\$ 52,229	\$ 401,498	\$ -	\$ -	\$ 453,727
Disposal/ Closed Loop/ HES	\$ 195,860	\$ 21,957	\$ 104,111	\$ -	\$ 321,927
Cement/ Csg equip & services	\$ 346,019	\$ -	\$ -	\$ -	\$ 346,019
Rental - Surface	\$ 163,216	\$ 342,614	\$ 107,177	\$ -	\$ 613,007
Rental - Subsurface	\$ 97,930	\$ 65,300	\$ 13,726	\$ -	\$ 176,956
Company Supervision	\$ 18,019	\$ 30,797	\$ -	\$ -	\$ 48,816
Contract Supervision	\$ 130,038	\$ 111,353	\$ 8,678	\$ -	\$ 250,069
Geologic Evaluation	\$ 36,560	\$ 49,189	\$ -	\$ -	\$ 85,750
Perf & Wireline Services	\$ -	\$ 192,052	\$ 7,422	\$ -	\$ 199,474
Contract Labor	\$ 37,866	\$ 19,533	\$ 32,040	\$ 81,817	\$ 171,256
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 36,500	\$ 179,730	\$ -	\$ 216,230
Services Wellhead	\$ 15,669	\$ 56,888	\$ 5,710	\$ -	\$ 78,267
Stimulation	\$ -	\$ 1,613,121	\$ -	\$ -	\$ 1,613,121
Material Consumables	\$ -	\$ 544,931	\$ -	\$ -	\$ 544,931
Contingency	\$ -	\$ 211,585	\$ 24,548	\$ 5,385	\$ 241,518
Total Intangibles	\$ 3,172,129	\$ 4,444,709	\$ 515,500	\$ 113,090	\$ 8,245,428

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 813,470	\$ -	\$ -	\$ -	\$ 813,470
Material Tubing and Accs	\$ -	\$ -	\$ 39,967	\$ -	\$ 39,967
Wellhead & Production Tree	\$ 91,401	\$ 115,345	\$ 7,323	\$ -	\$ 214,069
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 66,231	\$ -	\$ 66,231
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 9,220	\$ -	\$ 9,220
Compressor	\$ -	\$ -	\$ 34,923	\$ -	\$ 34,923
Tanks	\$ -	\$ -	\$ -	\$ 156,693	\$ 156,693
Production Vessels	\$ -	\$ -	\$ -	\$ 52,231	\$ 52,231
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,568	\$ 112,568
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,193	\$ 9,193
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,669	\$ 15,669
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,065	\$ 12,065
Communications	\$ -	\$ -	\$ -	\$ 28,727	\$ 28,727
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,547	\$ 18,547
Total Tangibles	\$ 904,871	\$ 115,345	\$ 157,663	\$ 405,693	\$ 1,583,572
Total DC&E	\$ 4,077,000	\$ 4,560,054	\$ 673,163	\$ 518,783	\$ 9,829,000

Non Operating Partner Approval

Company:	By:	Date:
	Its:	

Titus Oil & Gas Production, LLC

420 Throckmorton Street, Suite 1150
Fort Worth, Texas 76102

January 28, 2020

Federal Express

Sharbro Energy, LLC
327 W. Main Street
Artesia, NM 88210

RE: Lonesome Dove Fed Com 432H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Lonesome Dove Fed Com 432H ("Subject Well") to an approximate True Vertical Depth of 12,760' and an approximate Total Measured Depth of 20,680' in order to test the Wolfcamp formation. The proration unit will include the E2NW4 Section 17 & E2W2 Section 8, T26S-R35E, Lea County, New Mexico. **Please note that Titus hereby rescinds the well proposals dated July 3, 2019 for the El Campeon North 20-17 Fed #323H, #324H, #403H, #404H, #433H, #434H, #514H, #515H and #516H wells which may have had partially overlapping proration units with the Subject Well.**

The estimated cost of drilling, completing, and equipping the Subject Well is \$9,644,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated January 6, 2020. The Subject Well's surface location will be located approximately 1592' FSL and 2050' FWL of Section 17, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FNL and 2310' FWL of Section 8, T26S-R35E. The Subject Well's first take point will be approximately 2540' FNL and 2310' FWL of Section 17, T26S-R35E, and the last take point will be approximately 100' FNL and 2310' FWL of Section 8, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: E2NW4 and Section 8: E2W2 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$7,500 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Walter P. Jones
Vice President - Land
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Lonesome Dove Fed Com 432H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Lonesome Dove Fed Com 432H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Sharbro Energy, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

**Titus Oil & Gas Production, LLC**

Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 1/6/2020

Well Name	Lonesome Dove Fed Com 432H	MD / TVD	20,680'	12,760'
Legal	E2NW4 Section 17 & E2W2 Section 8, T26S-R35E	Cty / State	Lea	NM
Formation	Wolfcamp A	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 58,614	\$ -	\$ -	\$ -	\$ 58,614
Location/ Surveys/ Damages	\$ 240,968	\$ 3,702	\$ -	\$ -	\$ 244,670
Daywork Contract	\$ 786,727	\$ 323,981	\$ 24,936	\$ -	\$ 1,135,643
Mob / Trucking / Cranes/ Fork Lift	\$ 65,126	\$ 387,050	\$ 7,422	\$ 25,888	\$ 485,486
Fuel & Power	\$ 148,488	\$ 3,976	\$ -	\$ -	\$ 152,464
Directional Drilling Services	\$ 386,851	\$ -	\$ -	\$ -	\$ 386,851
Bits	\$ 126,345	\$ -	\$ -	\$ -	\$ 126,345
Mud & Chemicals	\$ 260,506	\$ -	\$ -	\$ -	\$ 260,506
Water	\$ 52,101	\$ 386,090	\$ -	\$ -	\$ 438,191
Disposal/ Closed Loop/ HES	\$ 195,379	\$ 21,114	\$ 104,111	\$ -	\$ 320,604
Cement/ Csg equip & services	\$ 345,170	\$ -	\$ -	\$ -	\$ 345,170
Rental - Surface	\$ 162,816	\$ 329,465	\$ 107,177	\$ -	\$ 599,458
Rental - Subsurface	\$ 97,690	\$ 62,794	\$ 13,726	\$ -	\$ 174,210
Company Supervision	\$ 17,975	\$ 29,615	\$ -	\$ -	\$ 47,590
Contract Supervision	\$ 129,719	\$ 107,080	\$ 8,678	\$ -	\$ 245,477
Geologic Evaluation	\$ 36,471	\$ 47,301	\$ -	\$ -	\$ 83,772
Perf & Wireline Services	\$ -	\$ 184,681	\$ 7,422	\$ -	\$ 192,104
Contract Labor	\$ 37,773	\$ 18,783	\$ 32,040	\$ 81,817	\$ 170,414
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 35,099	\$ 179,730	\$ -	\$ 214,829
Services Wellhead	\$ 15,630	\$ 54,705	\$ 5,710	\$ -	\$ 76,045
Stimulation	\$ -	\$ 1,551,215	\$ -	\$ -	\$ 1,551,215
Material Consumables	\$ -	\$ 524,018	\$ -	\$ -	\$ 524,018
Contingency	\$ -	\$ 203,465	\$ 24,548	\$ 5,385	\$ 233,398
Total Intangibles	\$ 3,164,348	\$ 4,274,135	\$ 515,500	\$ 113,090	\$ 8,067,074

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 811,475	\$ -	\$ -	\$ -	\$ 811,475
Material Tubing and Accs	\$ -	\$ -	\$ 39,967	\$ -	\$ 39,967
Wellhead & Production Tree	\$ 91,177	\$ 110,919	\$ 7,323	\$ -	\$ 209,419
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 66,231	\$ -	\$ 66,231
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 9,220	\$ -	\$ 9,220
Compressor	\$ -	\$ -	\$ 34,923	\$ -	\$ 34,923
Tanks	\$ -	\$ -	\$ -	\$ 156,693	\$ 156,693
Production Vessels	\$ -	\$ -	\$ -	\$ 52,231	\$ 52,231
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,568	\$ 112,568
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,193	\$ 9,193
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,669	\$ 15,669
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,065	\$ 12,065
Communications	\$ -	\$ -	\$ -	\$ 28,727	\$ 28,727
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,547	\$ 18,547
Total Tangibles	\$ 902,652	\$ 110,919	\$ 157,663	\$ 405,693	\$ 1,576,926
Total DC&E	\$ 4,067,000	\$ 4,385,054	\$ 673,163	\$ 518,783	\$ 9,644,000

Non Operating Partner Approval

Company:	By:	Date:
	Its:	



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

March 13, 2020

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. **21203** - Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Lonesome Dove Fed Com 322H**

Case No. **21204** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Lonesome Dove Fed Com 432H and 512H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC ("Titus") has filed five (5) Applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

Case No.21203: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Lonesome Dove Fed Com 322H** well, to be horizontally drilled from an approximate surface hole location 1592' FSL and 1990' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1653' FWL of Section 8, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289
Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Exhibit A-8

Titus Oil & Gas Production, LLC
NMOCD Case Nos. 21203 & 21204
June 25, 2020

and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.

Case No. 21204: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Lonesome Dove Fed Com 432H** well, to be horizontally drilled from an approximate surface hole location 1592' FSL and 2050' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 2310' FWL of Section 8, T26S-R35E, and (2) **Lonesome Dove Fed Com 512H** well, to be horizontally drilled from an approximate surface hole location 1592' FSL and 2020' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1850' FWL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

The attached Applications will be set for hearing before a Division Examiner on **April 2, 2020, at 8:15 a.m.** at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **March 26, 2020**, in accordance with Division Rule 19.15.4.13 NMAC.

All Interest Owners
March 13, 2020
Page 3

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,



Sharon T. Shaheen

STS/lt

Enclosures

cc: Titus Oil & Gas Production, LLC, *via email*

EXHIBIT A

INTEREST OWNERS

Working Interest Party(ies):

Sharbro Energy, LLC
P.O. Box 840
Artesia, NM 882211-1091

Additional Interested Party(ies):

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

Wolfcamp Pooling
E2 W2
CASE NO. 21204

Summary

Wolfcamp Pooling – Lea County, New Mexico

Titus Oil & Gas Production, LLC (“Titus”) seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Lonesome Dove Fed Com 432H** well, to be horizontally drilled from an approximate surface hole location 1592’ FSL and 2050’ FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 2310’ FWL of Section 8, T26S-R35E, and (2) **Lonesome Dove Fed Com 512H** well, to be horizontally drilled from an approximate surface hole location 1592’ FSL and 2020’ FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 1850’ FWL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. **The Lonesome Dove Fed Com 432H** will target the Wolfcamp A Shale at an approximate True Vertical Depth of 12,760’. The **Lonesome Dove Fed Com 512H** will target the Wolfcamp B Shale at an approximate True Vertical Depth of 13,050’.

The well will be drilled from south-to-north for a couple of reasons. Published literature related to the maximum horizontal stress in this part of the Delaware Basin supports a near east-to-west orientation; thus, preferred drilling orientation is orthogonal to this in order to complete a more successful stimulation. Also, this aligns with the remainder of Titus’ planned development in the adjoining tracts, and therefore, doesn’t strand any acreage or reserves.

No depth severances apply.

Exhibit B-1

Titus Oil & Gas Production, LLC

June 25, 2020

See attached exhibits for spacing unit schematic, gunbarrel/lateral trajectory schematic, and horizontal spacing unit cross-section.

Locator Map

With Cross-Section



Pooling outline

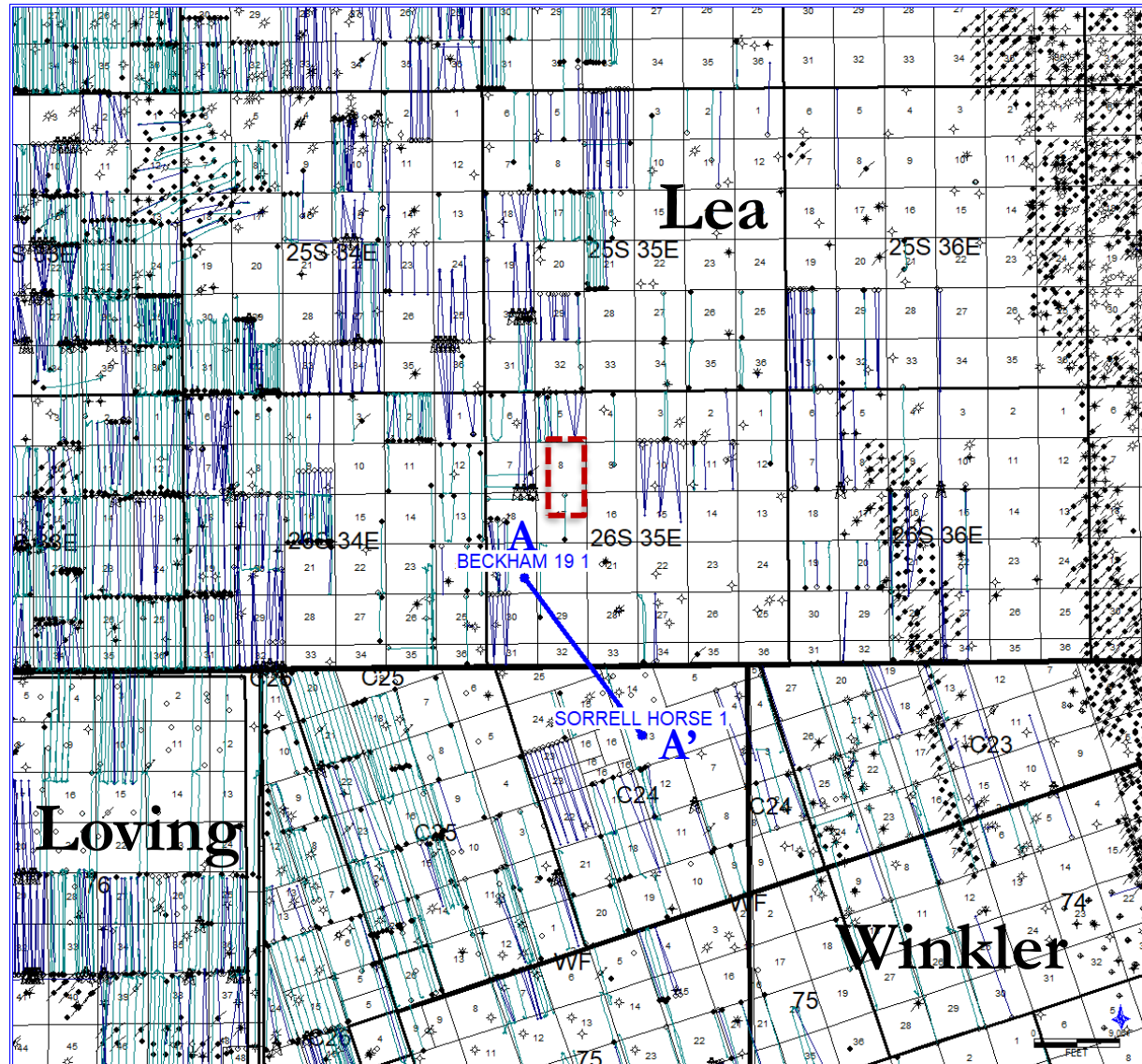


Cross-Section
line

Exhibit B-2

Titus Oil & Gas Production

June 25, 2020



Spacing Unit Schematic

With Approximate Well Location





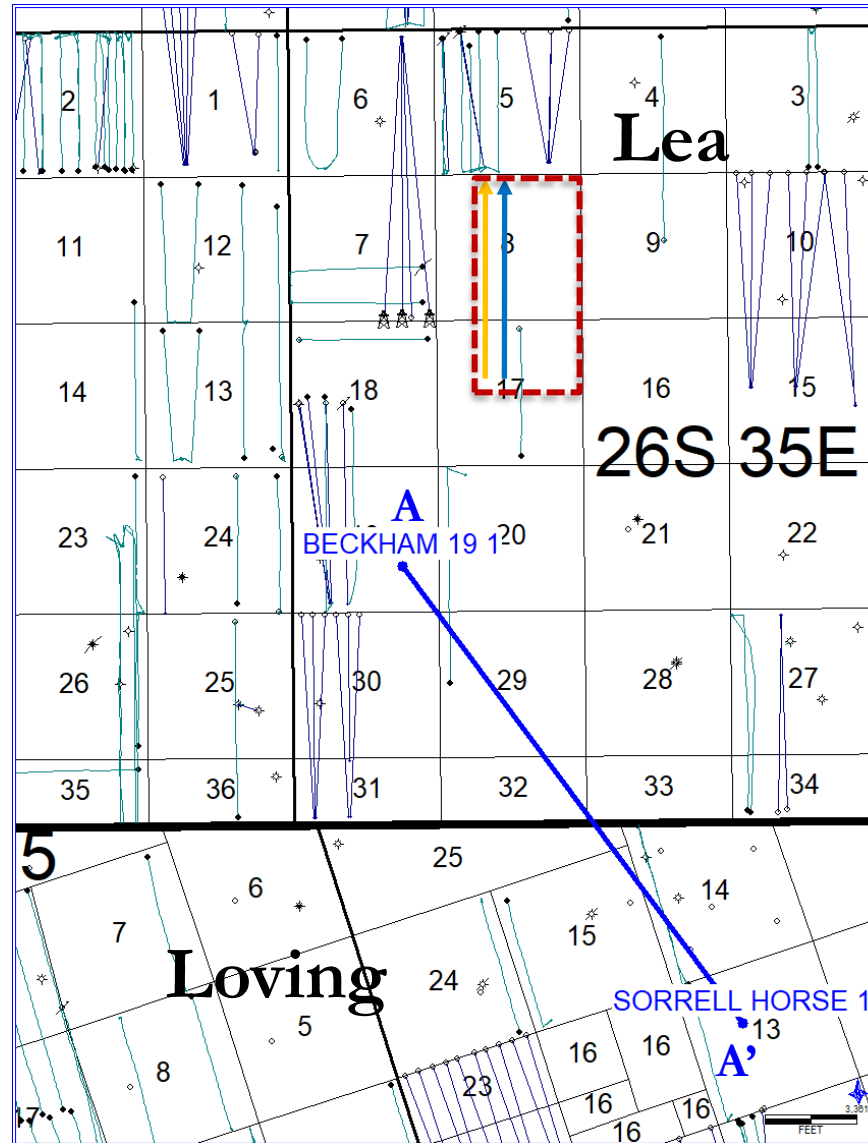
-  Pooling outline
-  Cross-Section line
-  Lonesome Dove Fed Com 432H Wellbore
-  Lonesome Dove Fed Com 512H Wellbore

Exhibit B-3
Titus Oil & Gas Production, LLC
June 25, 2020



Wolfcamp Structure Map

Contour Interval: 50 ft.

Subsea Depth

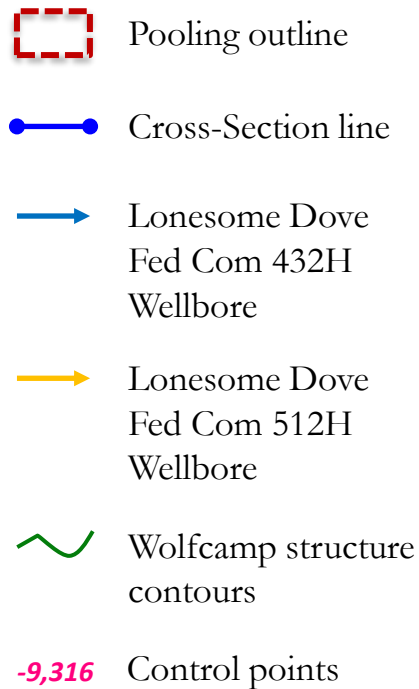
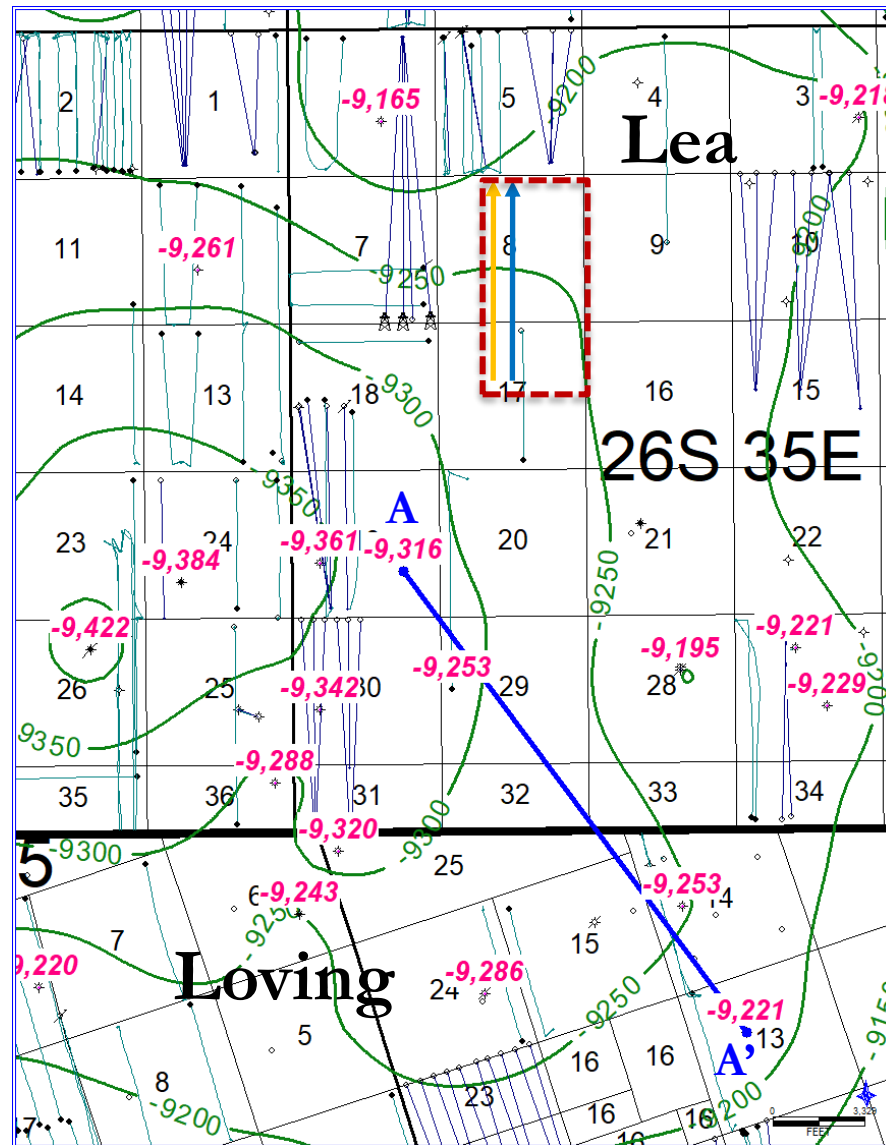


Exhibit B-4

Titus Oil & Gas Production, LLC

June 25, 2020



Wolfcamp A Isopach Map

Contour Interval: 10 ft.






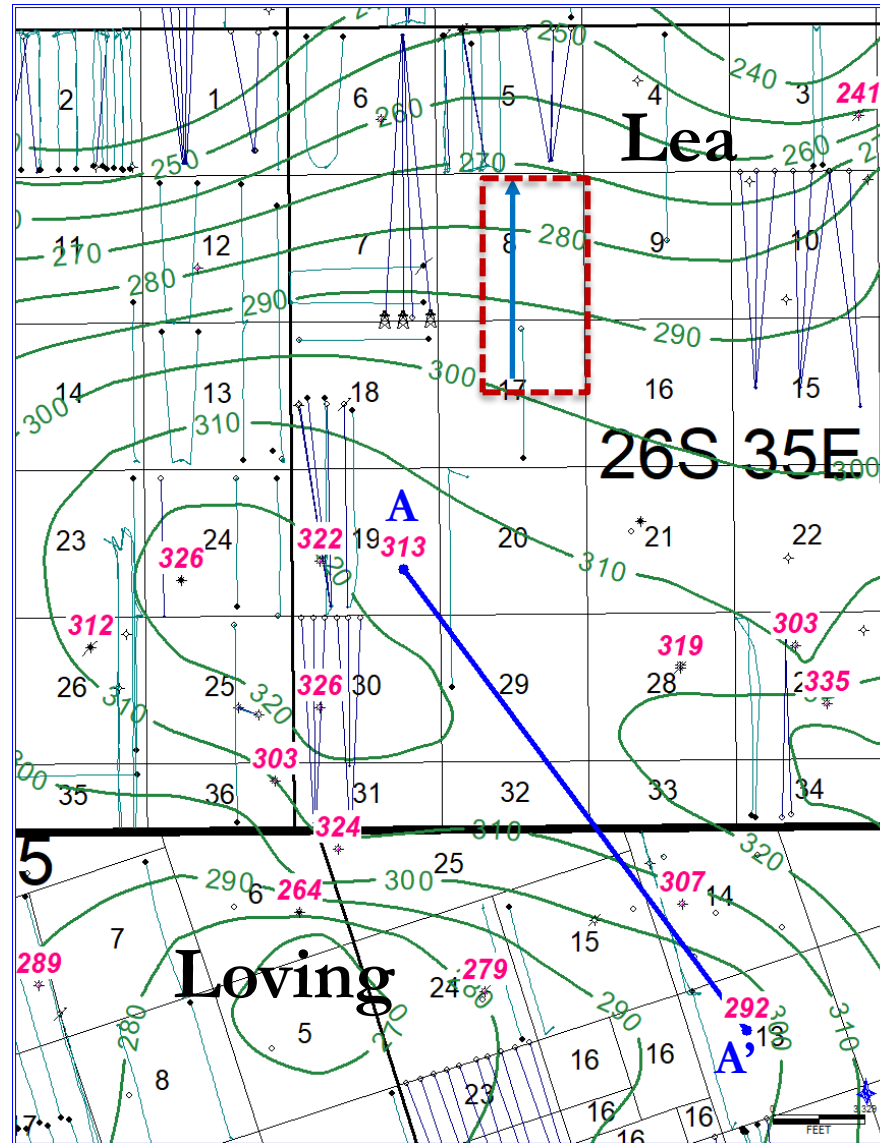
-  Pooling outline
-  Cross-Section line
-  Lonesome Dove
Fed Com 432H
Wellbore
-  Wolfcamp isopach
contours
-  Control points

Exhibit B-5






Titus Oil & Gas Production, LLC

June 25, 2020



Wolfcamp B Isopach Map

Contour Interval: 10 ft.

-  Pooling outline
-  Cross-Section line
-  Lonesome Dove
Fed Com 512H
Wellbore
-  Wolfcamp isopach
contours
-  Control points

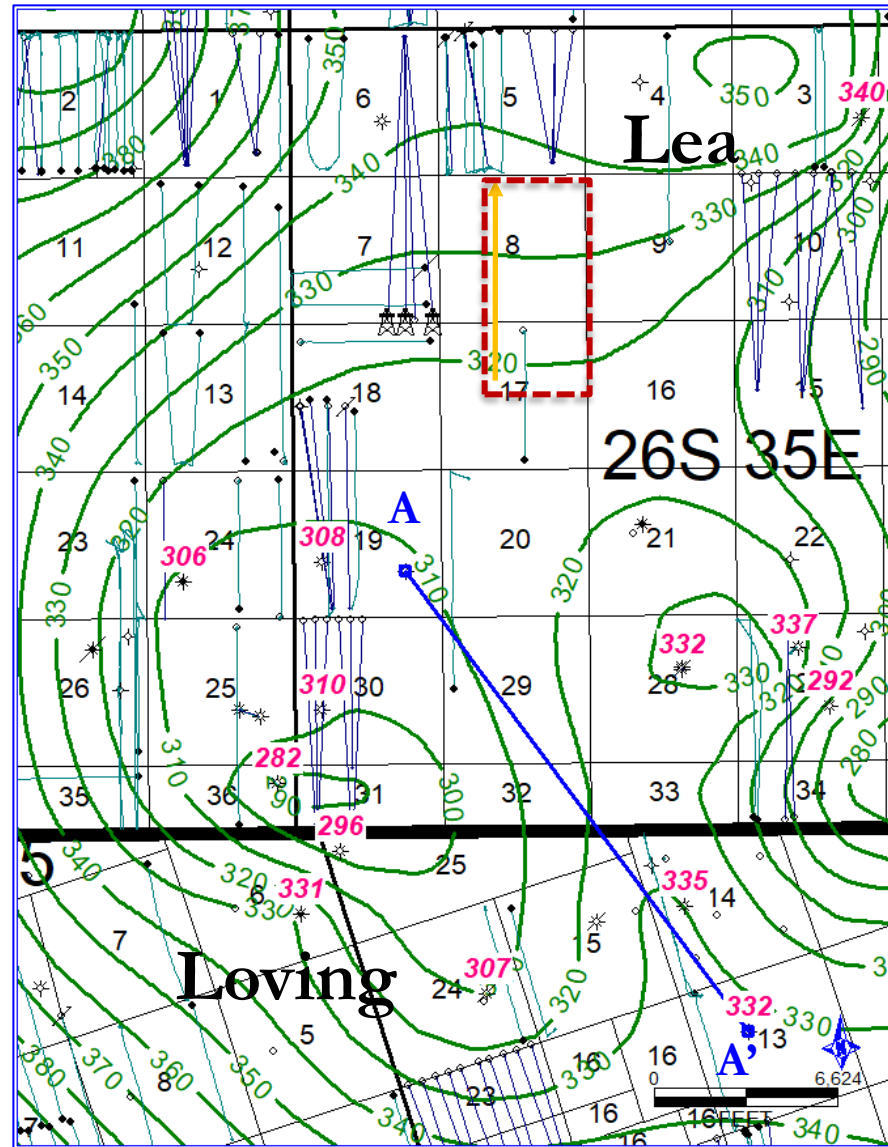


Exhibit B-5

Titus Oil & Gas Production, LLC

June 25, 2020

HSU Cross-Section

Petrophysical Logs Support Wolfcamp A & B Shale Targets / Landing Zones

A

T26S R35E S19
30025370800000
BECKHAM 19 1



BC24 S13
42301303570000
SORRELL HORSE 1



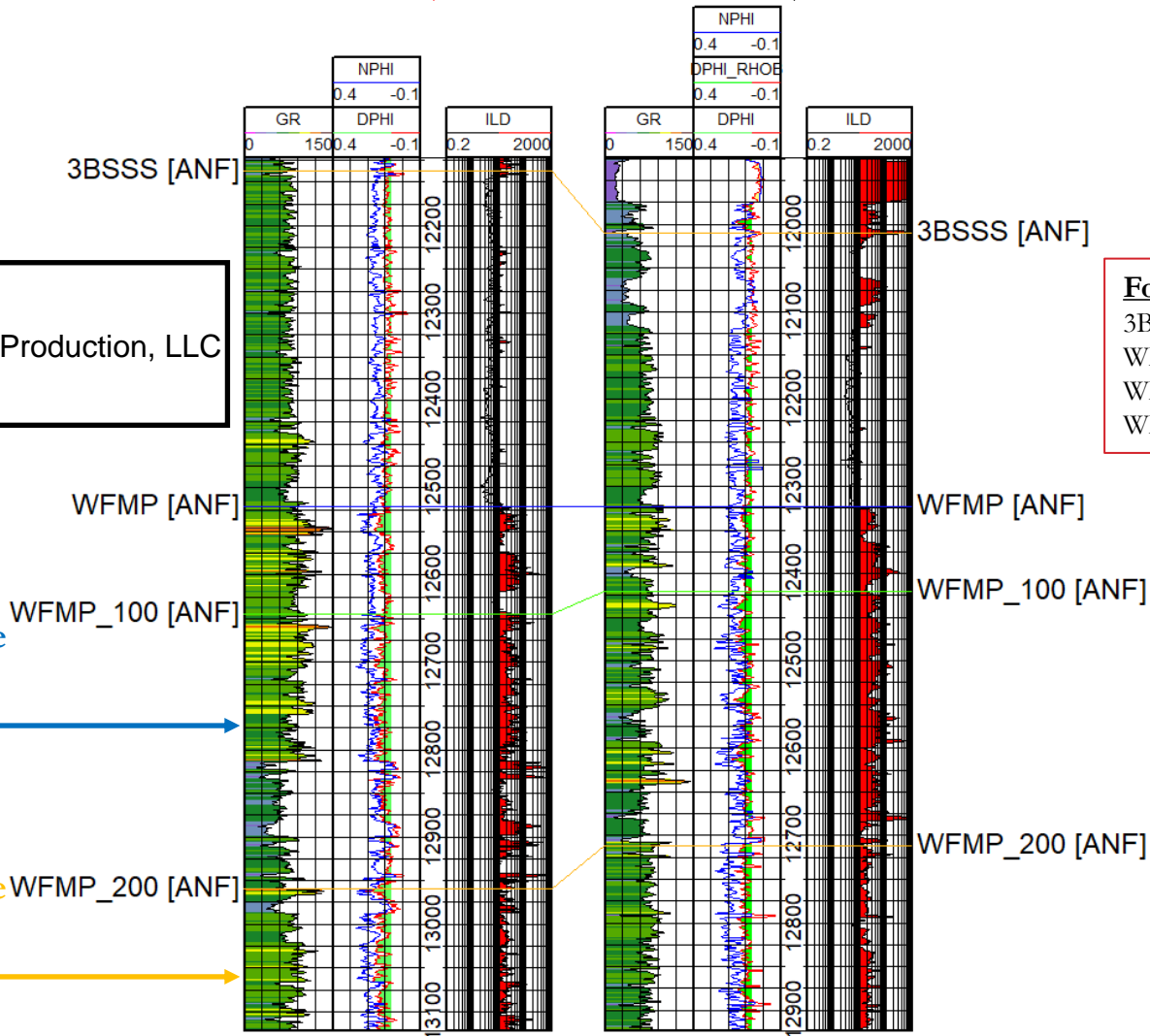
A'

Exhibit B-6
Titus Oil & Gas Production, LLC
June 25, 2020

Formation Top Key:
3BSSS – 3rd Bone Spring Sandstone
WFMP – Wolfcamp
WFMP_100 – Wolfcamp A
WFMP_200 – Wolfcamp B

Lonesome Dove
Fed Com 432H
Target
(Wolfcamp A)

Lonesome Dove
Fed Com 512H
Target
(Wolfcamp B)



Titus' Lonesome Dove Horizontal Spacing Unit Gunbarrel

Lonesome Dove Fed Com 432H & 512H – Wolfcamp A & B Targets

Exhibit B-7

Titus Oil & Gas Production, LLC

June 25, 2020

Lonesome Dove
HSU

1/2 Section – 2640'

E

LOWER BRUSHY

LEONARD A

LEONARD B

LEONARD C

1ST BONE SPRING SAND

2ND BONE SPRING SHALE

2ND BONE SPRING LIME

2ND BONE SPRING SAND

3RD BONE SPRING LIME

3RD BONE SPRING SHALE

3RD BONE SPRING SAND

WOLFCAMP XY

WOLFCAMP A

WOLFCAMP B

FWL'

Lonesome Dove
Fed Com 432H

Lonesome Dove
Fed Com 512H

2310'

330'

1850'

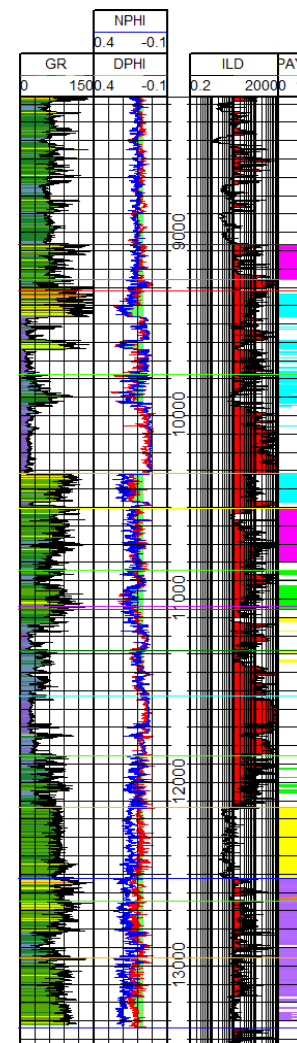
790'

1850'

2310'

2640'

Beckham 19 1
Sec. 19 – 26S – 35E



*Depth ticks = 100'

Tab 5

COMPULSORY POOLING APPLICATION CHECKLIST - REVISED

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21205	APPLICANT'S RESPONSE
Date	June 25, 2020
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Candace Callahan, obo Chevron U.S.A. Inc.
Well Family	Lonesome Dove Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	WC-025 G-08 S263412K; Bone Spring [96672]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	South-North
Description: TRS/County	W2NE4 of Section 17 and W2E2 of Section 8, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (100%); Tract 2 (60%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Lonesome Dove Fed Com 323H, API No. Pending SHL: 2304' FSL and 1912' FEL, Section 17-T26S-R35E, NMPPM BHL: 10' FNL and 1650' FEL, Section 8-T26S-R35E, NMPPM Completion Target: 3rd Bone Spring at approx 12,500 Feet TVD Well Orientation: South to North Completion location expected to be standard

Horizontal Well First and Last Take Points	FTP (2541' FNL and 1651' FEL of Section 17-T26S-R35E); LTP (100' FNL and 1650' FEL of Section 8-T26S-R35E)
Completion Target (Formation, TVD and MD)	Third Bone Spring; TVD (~12,500'); MD (~20,420')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; please see Exhibit A, ¶ 23
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, and A-4
Tract List (including lease numbers and owners)	Exhibits A-2, A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3

Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
Special Provisions/Stipulations	<p>The public health emergency surrounding COVID-19 has created uncertainties of drilling, development and production commonly acknowledged by mineral owners and operators in the industry. To protect its correlative rights, to ensure its "just and equitable share of the oil or gas," and to prevent waste, Chevron requested, and Titus agreed to the request, that a special payment provision be incorporated into the Division's order which mirrors the cash call provision in the standard form of AAPL Joint Operating Agreement, as follows:</p> <p>"Applicant, at its election, shall have the right from time to time to demand and receive from one or more of the other parties payment in advance of their respective shares of the estimated amount of expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to each such party of an itemized statement of such expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within fifteen (15) days after such estimate and invoice is received. Proper adjustment shall be made monthly between advances and actual expense to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more."</p>
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	6/26/2020

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21205

APPLICATION

Titus Oil & Gas Production, LLC (“Titus”) hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following well in the proposed HSU: Lonesome Dove Fed Com 323H well, to be horizontally drilled from an approximate surface hole location 2304’ FSL and 1912’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 1650’ FEL of Section 8, T26S-R35E.
3. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, horizontal spacing and proration unit comprised of the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico;

B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;

C. Allowing the drilling of the 1.5 mile Lonesome Dove Fed Com 323H well in the HSU;

D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Titus to recover its costs of drilling, equipping and completing the well;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873

sshaheen@montand.com

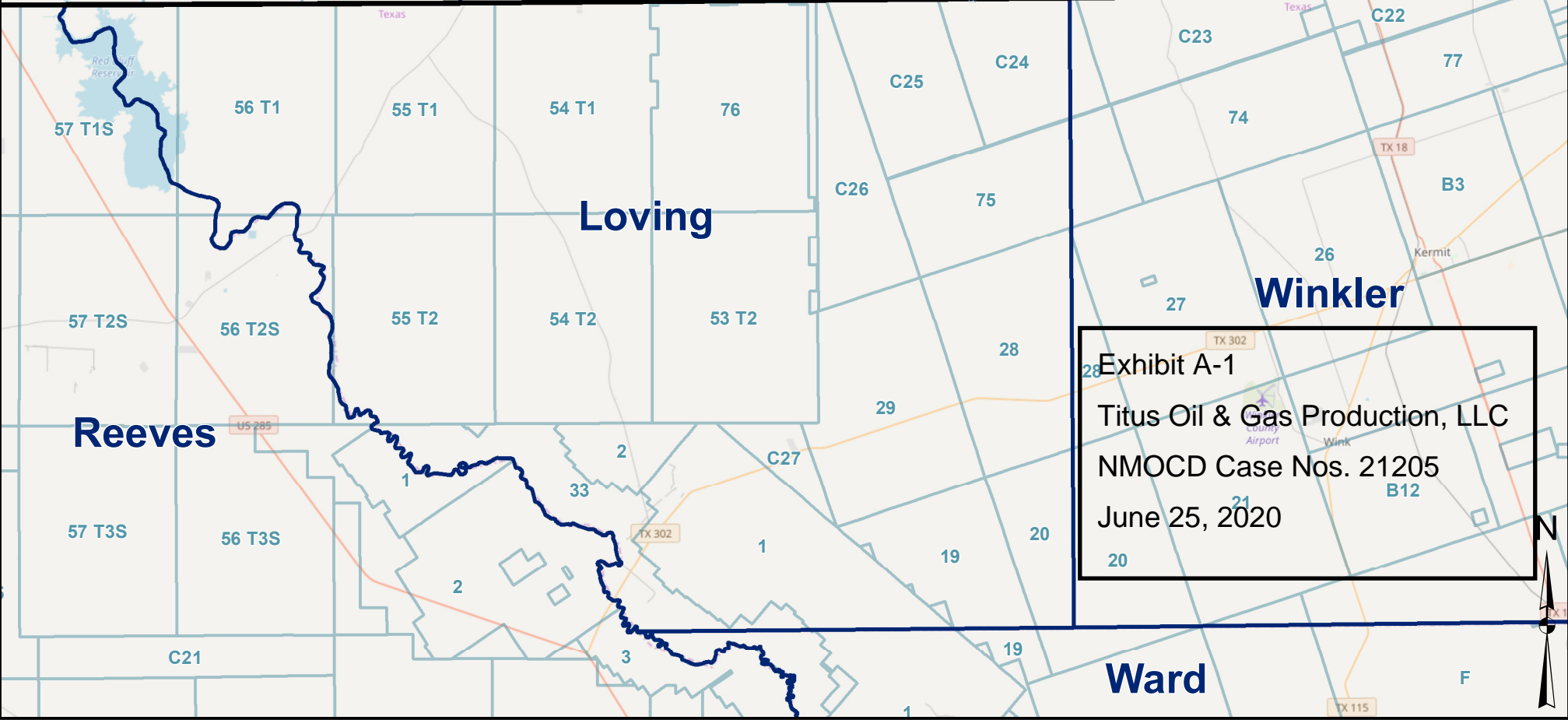
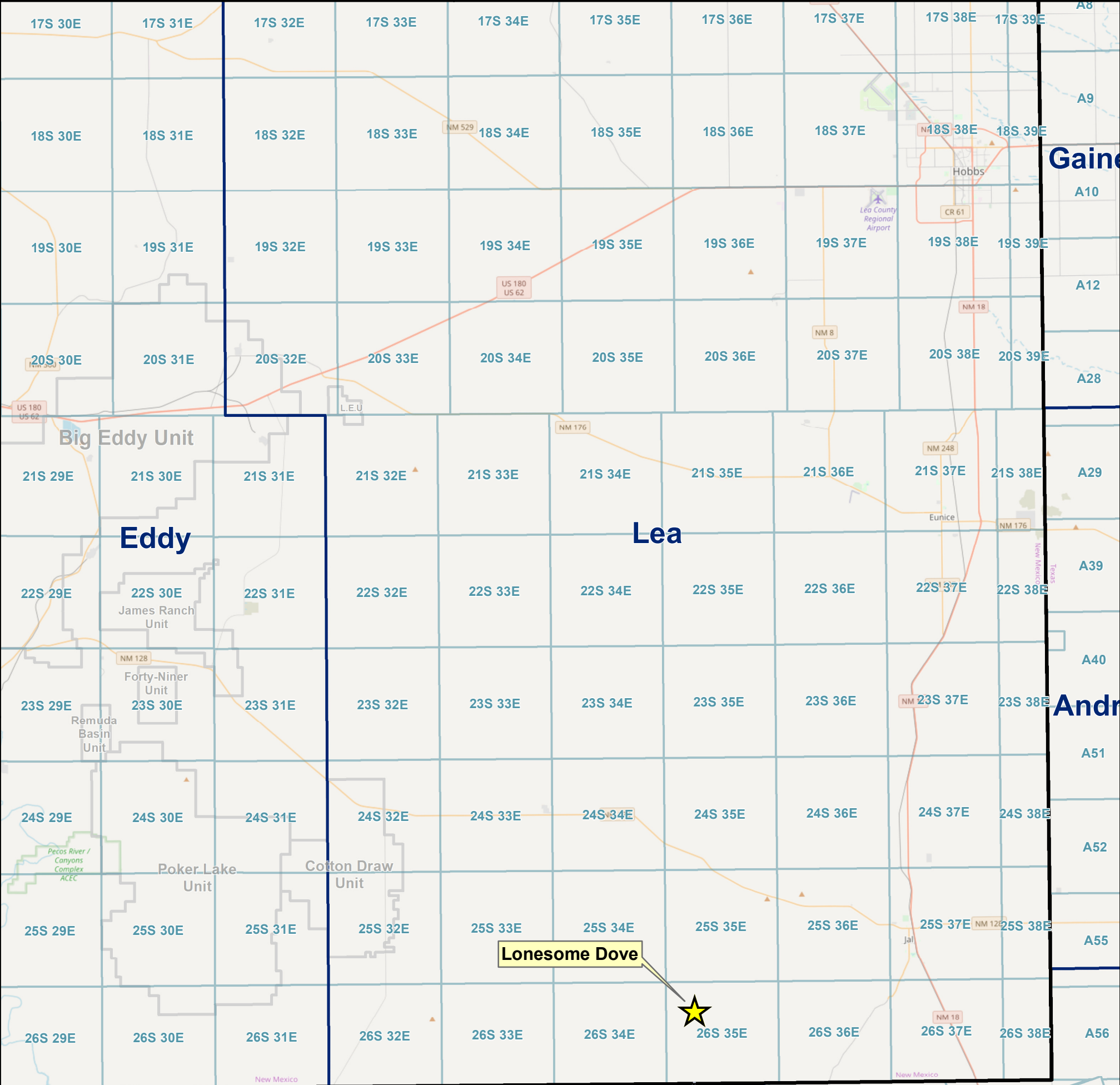
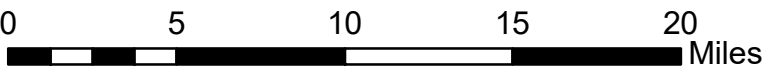
jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC



Lonesome Dove - Delaware Basin

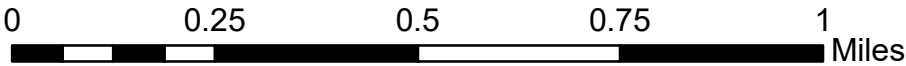
Lea County, New Mexico; T-26-S, R-35-E





TOG - Lonesome Dove - 21205, 21206

Lea County, New Mexico; T-26-S, R-35-E



06

05

04

Tract 1
Titus Oil & Gas - 100%

07

08

09

18

17

16

Tract 2
Titus Oil & Gas - 60%
Chevron - 20%
Chief Capital - 10%
Allar Company - 10%

19

20

21



Lonesome
Dove - 21205,
21206

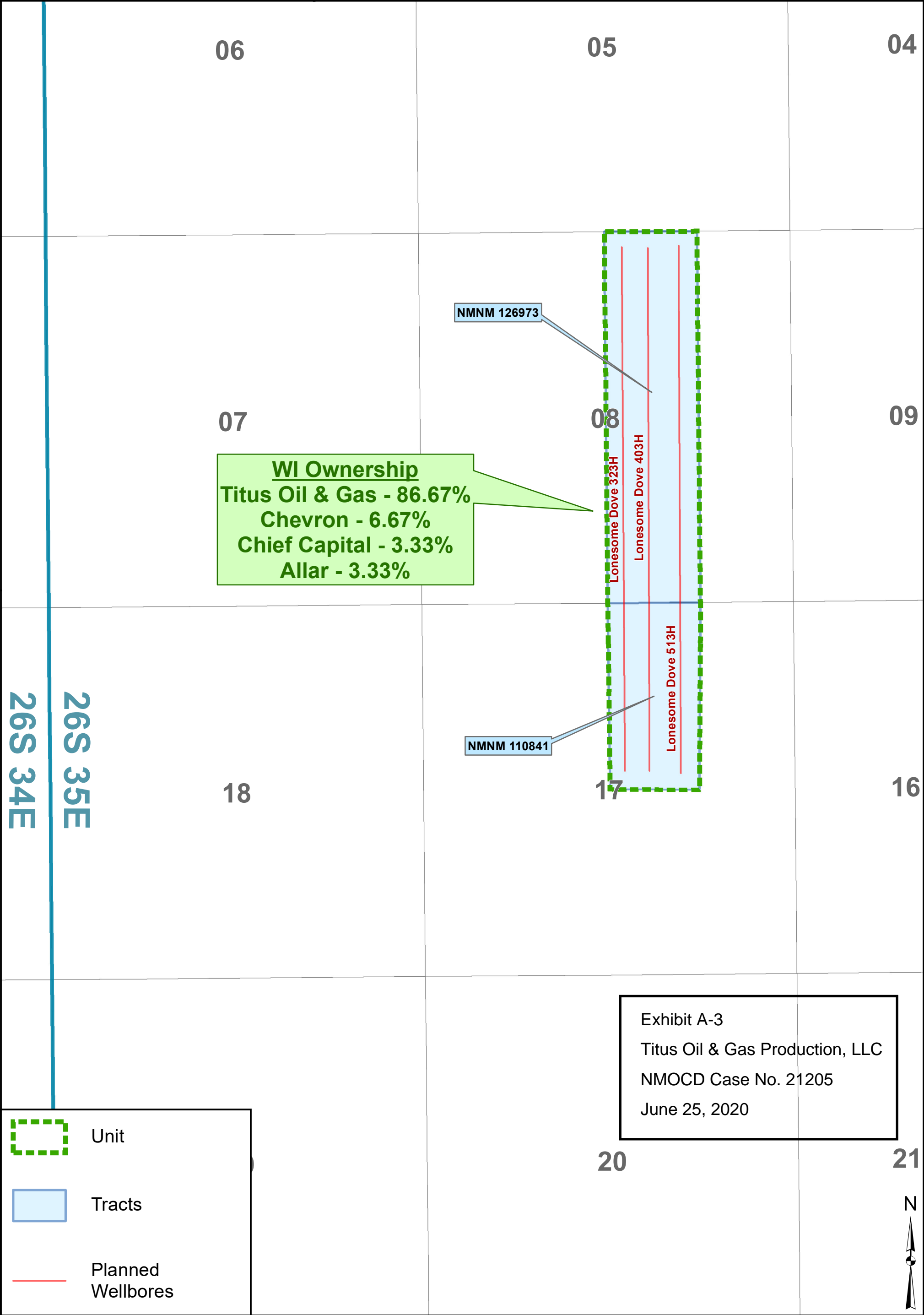
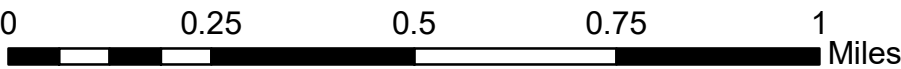
Exhibit A-2
Titus Oil & Gas Production, LLC
NMOCD Case No. 21205
June 25, 2020





Lonesome Dove - Unit Ownership - 21205, 21206

Lea County, New Mexico; T-26-S, R-35-E



CONTRACT AREA:

T26S-R35E
Section 8: W/2 E/2
Section 17: W/2 NE/4
Lea County New Mexico, containing 240.00 acres, more or less.

DEPTH RESTRICTIONS:

All depths below the base of the Delaware formation.

INTEREST OF THE PARTIES TO THIS AGREEMENT:

Interest Owners	Working Interest
Titus Oil & Gas Production, LLC 420 Throckmorton Street, Suite 1150 Fort Worth, TX 76102 wjones@titusoil.com Attn: Land Department	86.67%
Chevron U.S.A., Inc. 1400 Smith Street Houston, Texas 77002	6.67%
Chief Capital (O&G) II, LLC 8111 Westchester, Suite 900 Dallas, TX 75225	3.33%
Allar Development LLC PO Box 1567 Graham, TX 76450	3.33%
Total:	100.0000%

OIL AND GAS LEASES SUBJECT TO THIS AGREEMENT:

Lessor: United States of America – USA NMNM 126973
Lessee: Yates Petroleum, et al
Date: September 1, 2011
Description: W/2 E/2 of Section 8, T26S, R35E, NMPM
Lea County, NM

Lessor: United States of America – USA NMNM 110841
Lessee: Echo Production Inc.
Date: September 1, 2003
Description: W/2 NE/4 of Section 17, T26S, R35E, NMPM
Lea County, NM

Exhibit A-4
Titus Oil & Gas Production, LLC
NMOCD Case No. 21205
June 25, 2020

Contact	Type	Notes	Contact Info
Chevron	Emails and Phone Calls	<p>7/3/2019 - sent (now rescinded) well proposals covering a portion of the Lonesome Dove / Cattlemen acreage</p> <p>7/13/2019 - Titus provided a requested JOA covering the (now rescinded) well proposals for review</p> <p>8/19/2019 - Chevron provided comments to the proposed JOA. I advised that we are waiting on JOA comments from other parties</p> <p>10/24/2019 - Titus provided feedback to Chevron's JOA comments</p> <p>10/30/2019 - Chevron advised that their technical team will be reaching out for further discussion</p> <p>October/November 2019 - various discussions between technical teams took place via phone call</p> <p>January 2020 - After acquiring additional interest in the area, Titus rescinded its 7/3/2019 well proposals and proposed new wells (Cattlemen and Lonesome Dove) with different proration units</p> <p>3/9/2020 - Chevron reached out for drilling timing and Titus advised that it would continue to monitor the pricing environment and advise of any changes to its drill schedule. Titus asked if the previously provided JOA comments would be sufficient for these newly proposed wells</p> <p>3/10/2020 - Chevron advised that the previously provided comments are acceptable, with a couple of clarifications necessary</p> <p>4/14/2020 - Chevron reached out about possible trade discussions involving this acreage</p> <p>6/15/2020 - Chevron advised that their technical group would like to have additional conversations on the proposals</p> <p>June 2020 - Chevron and Titus continue to have ongoing conversations about trades and finalizing a JOA</p>	<p>Kristen Hunter</p> <p>Shalyce Holmes</p> <p>Chevron</p> <p>Land Representatives</p>
Chief Capital	Emails and Phone Calls	<p>7/3/2019 - sent (now rescinded) well proposals covering a portion of the Lonesome Dove / Cattlemen acreage</p> <p>August/September 2019 - conversations continued about JOA comments and there was an in-person meeting to discuss these proposals as wells as other interests</p> <p>11/13/2019 - Chief provided comments to the JOA</p> <p>1/3/2020 - Titus advised that it had acquired additional interest in the area and new well proposals would follow</p> <p>January 2020 - Titus rescinded its 7/3/2019 well proposals and proposed new wells (Cattlemen and Lonesome Dove) with different proration units</p> <p>1/21/2020 - Chief advised that its previously provided comments will apply to the JOA for the newly proposed wells</p> <p>1/21/2020 - Titus confirmed that it will be the same form of JOA</p> <p>4/21/2020 - Chief reached out for JOA and timing updates</p> <p>4/21/2020 - Titus updated Chief with the latest timing for development and JOA feedback</p> <p>June 2020 - Though a JOA has not been executed, it appears very likely once all parties have provided</p>	<p>Lacy Robertson</p> <p>Chief Capital</p> <p>Land Representative</p>
Allar Company	Emails and Phone Calls	<p>7/3/2019 - sent (now rescinded) well proposals covering a portion of the Lonesome Dove / Cattlemen acreage</p> <p>8/15/2019 - Titus reached out for feedback on the well proposals</p> <p>8/19/2019 - Titus reached out again for feedback on the well proposals</p> <p>8/20/2019 - Allar advised that their interests are usually force pooled</p> <p>January 2020 - After acquiring additional interest in the area, Titus rescinded its 7/3/2019 well proposals and proposed new wells (Cattlemen and Lonesome Dove) with different proration units</p> <p>2020 - Titus has not heard back from Allar and is proceeding with pooling</p>	<p>Win Graham</p> <p>Jack Graham</p> <p>Allar Company</p>

Exhibit A-5

Titus Oil & Gas Production, LLC

NMOCD Case No. 21205

June 25, 2020

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code 96672	3 Pool Name WC-025 G-08 S263412K; Bone Spring
4 Property Code	5 Property Name LONESOME DOVE FED COM	6 Well Number 323H
7 OGRID No. 373986	8 Operator Name TITUS OIL & GAS PRODUCTION LLC	9 Elevation 3208'

10 Surface Location

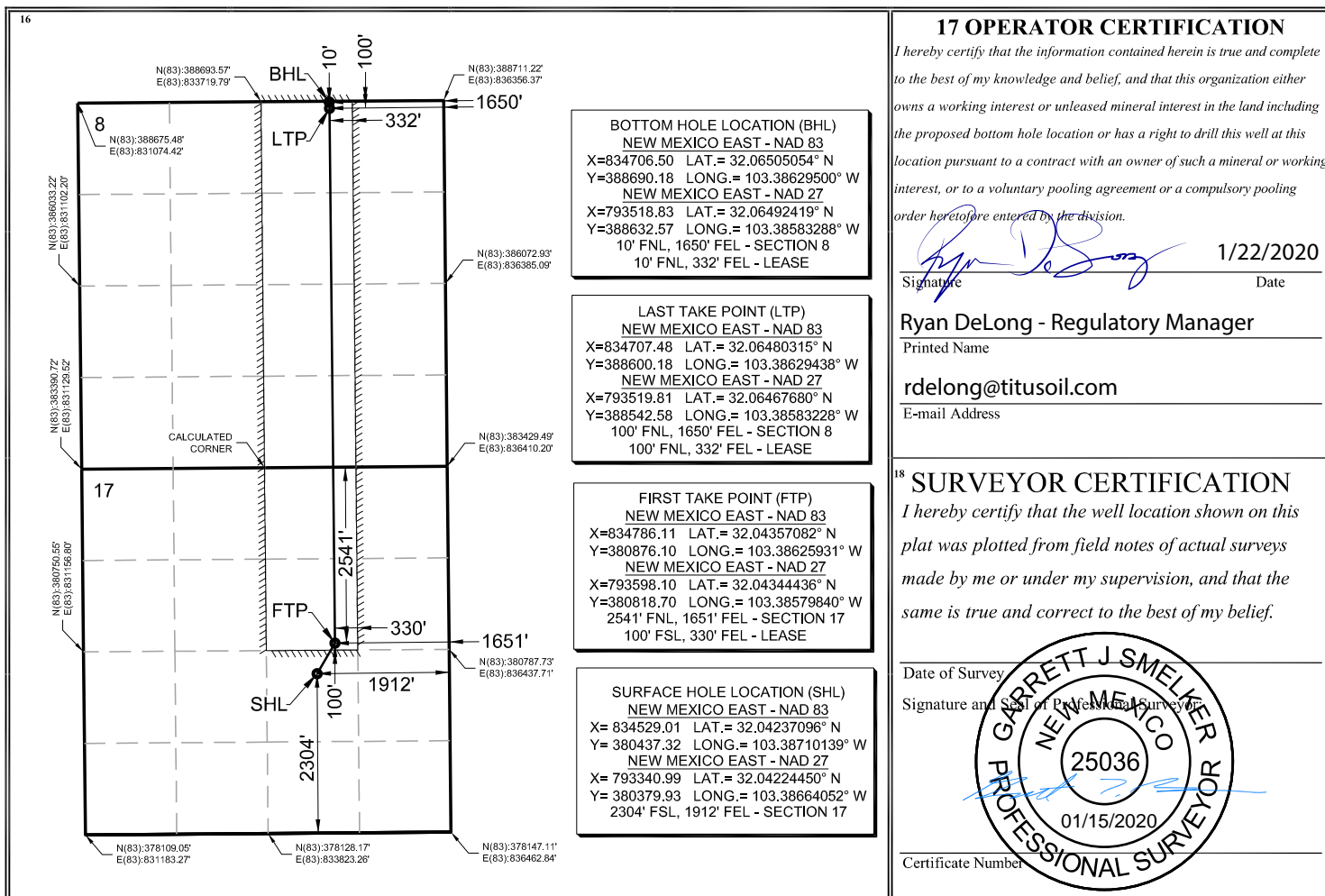
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	17	26-S	35-E		2304'	SOUTH	1912'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	8	26-S	35-E		10'	NORTH	1650'	EAST	LEA

12 Dedicated Acres 240	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
---------------------------	-------------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Titus Oil & Gas Production, LLC

420 Throckmorton Street, Suite 1150
Fort Worth, Texas 76102

January 28, 2020

USPS

The Allar Company
PO Box 1567
Graham, TX 76450

RE: Lonesome Dove Fed Com 323H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Lonesome Dove Fed Com 323H ("Subject Well") to an approximate True Vertical Depth of 12,500' and an approximate Total Measured Depth of 20,420' in order to test the Bone Spring formation. The proration unit will include the W2NE4 Section 17 & W2E2 Section 8, T26S-R35E, Lea County, New Mexico. **Please note that Titus hereby rescinds the well proposals dated July 3, 2019 for the El Campeon North 20-17 Fed #323H, #324H, #403H, #404H, #433H, #434H, #514H, #515H and #516H wells which may have had partially overlapping proration units with the Subject Well.**

The estimated cost of drilling, completing, and equipping the Subject Well is \$9,644,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated January 6, 2020. The Subject Well's surface location will be located approximately 2304' FSL and 1912' FEL of Section 17, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FNL and 1650' FEL of Section 8, T26S-R35E. The Subject Well's first take point will be approximately 2540' FNL and 1650' FEL of Section 17, T26S-R35E, and the last take point will be approximately 100' FNL and 1650' FEL of Section 8, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: NE4 and Section 8: E2 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$7,500 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Walter P. Jones
(817) 852-6875
wjones@titusoil.com

Exhibit A-7

Titus Oil & Gas Production, LLC
NMOCD Case No. 21205
June 25, 2020

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Lonesome Dove Fed Com 323H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Lonesome Dove Fed Com 323H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Allar Company

By: _____

Printed Name: _____

Title: _____

Date: _____

**Titus Oil & Gas Production, LLC**

Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 1/6/2020

Well Name	Lonesome Dove Fed Com 323H	MD / TVD	20,420'	12,500'
Legal	W2NE4 Section 17 & W2E2 Section 8, T26S-R35E	Cty / State	Lea	NM
Formation	3rd Bone Spring	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 58,614	\$ -	\$ -	\$ -	\$ 58,614
Location/ Surveys/ Damages	\$ 240,968	\$ 3,702	\$ -	\$ -	\$ 244,670
Daywork Contract	\$ 786,727	\$ 323,981	\$ 24,936	\$ -	\$ 1,135,643
Mob / Trucking / Cranes/ Fork Lift	\$ 65,126	\$ 387,050	\$ 7,422	\$ 25,888	\$ 485,486
Fuel & Power	\$ 148,488	\$ 3,976	\$ -	\$ -	\$ 152,464
Directional Drilling Services	\$ 386,851	\$ -	\$ -	\$ -	\$ 386,851
Bits	\$ 126,345	\$ -	\$ -	\$ -	\$ 126,345
Mud & Chemicals	\$ 260,506	\$ -	\$ -	\$ -	\$ 260,506
Water	\$ 52,101	\$ 386,090	\$ -	\$ -	\$ 438,191
Disposal/ Closed Loop/ HES	\$ 195,379	\$ 21,114	\$ 104,111	\$ -	\$ 320,604
Cement/ Csg equip & services	\$ 345,170	\$ -	\$ -	\$ -	\$ 345,170
Rental - Surface	\$ 162,816	\$ 329,465	\$ 107,177	\$ -	\$ 599,458
Rental - Subsurface	\$ 97,690	\$ 62,794	\$ 13,726	\$ -	\$ 174,210
Company Supervision	\$ 17,975	\$ 29,615	\$ -	\$ -	\$ 47,590
Contract Supervision	\$ 129,719	\$ 107,080	\$ 8,678	\$ -	\$ 245,477
Geologic Evaluation	\$ 36,471	\$ 47,301	\$ -	\$ -	\$ 83,772
Perf & Wireline Services	\$ -	\$ 184,681	\$ 7,422	\$ -	\$ 192,104
Contract Labor	\$ 37,773	\$ 18,783	\$ 32,040	\$ 81,817	\$ 170,414
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 35,099	\$ 179,730	\$ -	\$ 214,829
Services Wellhead	\$ 15,630	\$ 54,705	\$ 5,710	\$ -	\$ 76,045
Stimulation	\$ -	\$ 1,551,215	\$ -	\$ -	\$ 1,551,215
Material Consumables	\$ -	\$ 524,018	\$ -	\$ -	\$ 524,018
Contingency	\$ -	\$ 203,465	\$ 24,548	\$ 5,385	\$ 233,398
Total Intangibles	\$ 3,164,348	\$ 4,274,135	\$ 515,500	\$ 113,090	\$ 8,067,074

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 811,475	\$ -	\$ -	\$ -	\$ 811,475
Material Tubing and Accs	\$ -	\$ -	\$ 39,967	\$ -	\$ 39,967
Wellhead & Production Tree	\$ 91,177	\$ 110,919	\$ 7,323	\$ -	\$ 209,419
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 66,231	\$ -	\$ 66,231
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 9,220	\$ -	\$ 9,220
Compressor	\$ -	\$ -	\$ 34,923	\$ -	\$ 34,923
Tanks	\$ -	\$ -	\$ -	\$ 156,693	\$ 156,693
Production Vessels	\$ -	\$ -	\$ -	\$ 52,231	\$ 52,231
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,568	\$ 112,568
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,193	\$ 9,193
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,669	\$ 15,669
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,065	\$ 12,065
Communications	\$ -	\$ -	\$ -	\$ 28,727	\$ 28,727
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,547	\$ 18,547
Total Tangibles	\$ 902,652	\$ 110,919	\$ 157,663	\$ 405,693	\$ 1,576,926
Total DC&E	\$ 4,067,000	\$ 4,385,054	\$ 673,163	\$ 518,783	\$ 9,644,000

Non Operating Partner Approval

Company:	By:	Date:
	Its:	



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

March 13, 2020

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. **21205** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Lonesome Dove Fed Com 323H**

Case No. **21206** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Lonesome Dove Fed Com 403H and 513H**

Case No. **21207** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Lonesome Dove Fed Com 404H, 434H and 514H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC ("Titus") has filed five (5) Applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 21205: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Lonesome Dove Fed Com 323H** well, to be horizontally drilled from an approximate surface hole location 2304' FSL and 1912' FEL of Section 17, T26S-R35E, to an approximate bottom hole

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289
Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Exhibit A-8
Titus Oil & Gas Production, LLC
NMOCD Case No. 21205
June 25, 2020

location 10' FNL and 1650' FEL of Section 8, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.

Case No. 21206: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Lonesome Dove Fed Com 403H** well, to be horizontally drilled from an approximate surface hole location 2304' FSL and 1972' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 2307' FEL of Section 8, T26S-R35E, and (2) **Lonesome Dove Fed Com 513H** well, to be horizontally drilled from an approximate surface hole location 2304' FSL and 1942' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1870' FEL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

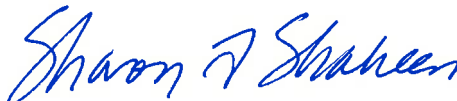
Case No. 21207: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NE/4 of Section 17 and the E/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Lonesome Dove Fed Com 404H** well, to be horizontally drilled from an approximate surface hole location 2289' FSL and 1079' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 330' FEL of Section 8, T26S-R35E, (2) **Lonesome Dove Fed Com 434H** well, to be horizontally drilled from an approximate surface hole location 2289' FSL and 1139' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10'

FNL and 988' FEL of Section 8, T26S-R35E, and (3) **Lonesome Dove Fed Com 514H** well, to be horizontally drilled from an approximate surface hole location 2289' FSL and 1109' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 530' FEL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

The attached Applications will be set for hearing before a Division Examiner on **April 2, 2020, at 8:15 a.m.** at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **March 26, 2020**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,



Sharon T. Shaheen

STS/lt

Enclosures

cc: Titus Oil & Gas Production, LLC, *via email*

EXHIBIT A

INTEREST OWNERS

Working Interest Party(ies):

Allar Company
P. O. Box 1567
Graham, TX 76450

Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX 77002

Chief Capital (O&G) II LLC
8111 Westchester, Suite 900
Dallas, TX 75225

Additional Interested Party(ies):

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

Bone Spring Pooling

W2E2

CASE NO. 21205

Summary

Bone Spring Pooling – Lea County, New Mexico

Titus Oil & Gas Production, LLC (“Titus”) seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Lonesome Dove Fed Com 323H** well, to be horizontally drilled from an approximate surface hole location 2304’ FSL and 1912’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 1650’ FEL of Section 8, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. The well will target the 3rd Bone Spring at an approximate True Vertical Depth of 12,500’.

The well will be drilled from south-to-north for a couple of reasons. Published literature related to the maximum horizontal stress in this part of the Delaware Basin supports a near east-to-west orientation; thus, preferred drilling orientation is orthogonal to this in order to complete a more successful stimulation. Also, this aligns with the remainder of ‘Titus’ planned development in the adjoining tracts, and therefore, doesn’t strand any acreage or reserves.

No depth severances apply.

See attached exhibits for spacing unit schematic, gunbarrel/lateral trajectory schematic, and horizontal spacing unit cross-section.

Exhibit B-1

Titus Oil & Gas Production, LLC

June 25, 2020

Locator Map

With Cross-Section



Pooling outline



Cross-Section
line

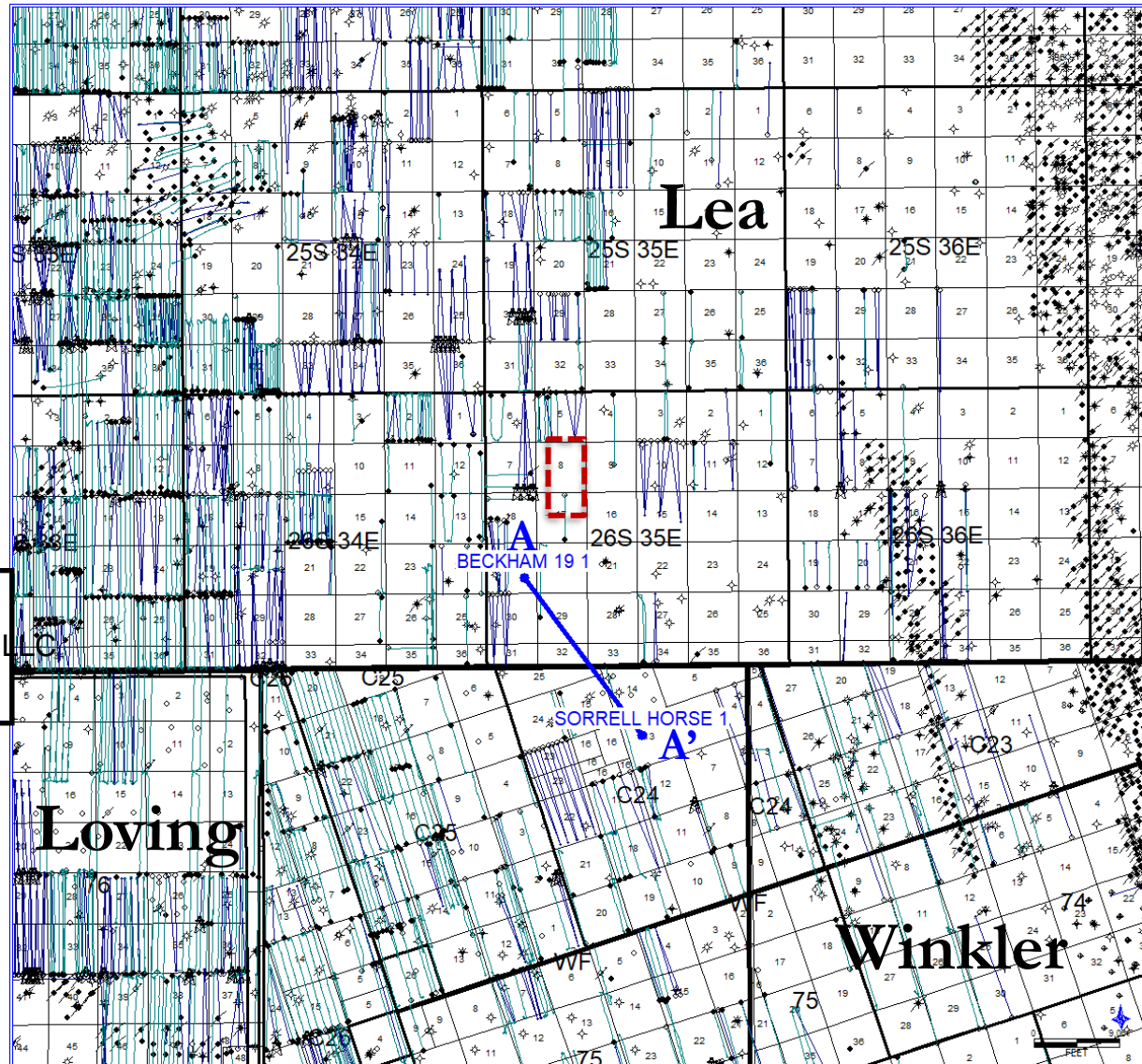


Exhibit B-2

Titus Oil & Gas Production, LLC

June 25, 2020

Spacing Unit Schematic

With Approximate Well Location




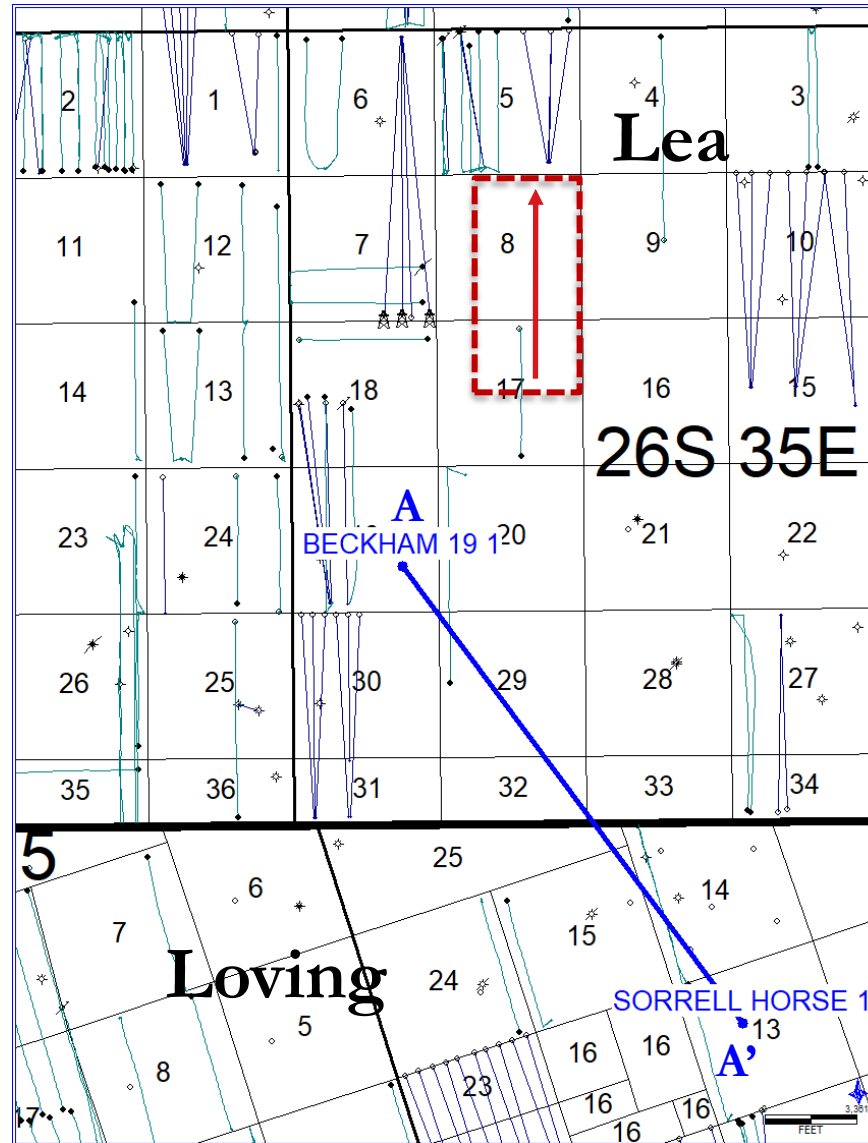
-  Pooling outline
-  Cross-Section line
-  Lonesome Dove
Fed Com 323H
Wellbore

Exhibit B-3

Titus Oil & Gas Production, LLC






June 25, 2020



3rd Bone Spring Sand Structure Map

Contour Interval: 50 ft.

Subsea Depth

-  Pooling outline
-  Cross-Section line
-  Lonesome Dove
Fed Com 323H
Wellbore
-  3rd Bone Spring Sand
structure contours
-  -8,900 Control points

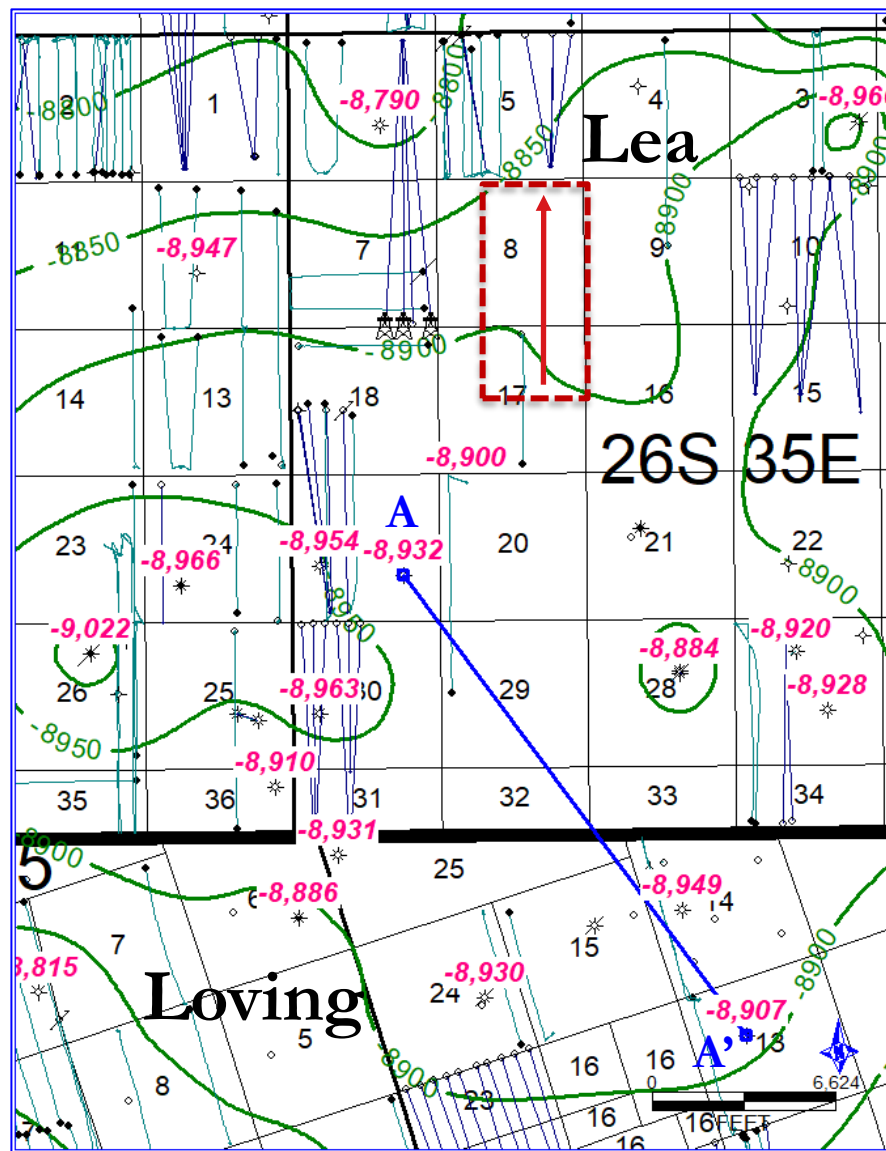


Exhibit B-4

Titus Oil & Gas Production, LLC

June 25, 2020

3rd Bone Spring Sand Isopach Map

Contour Interval: 10 ft.





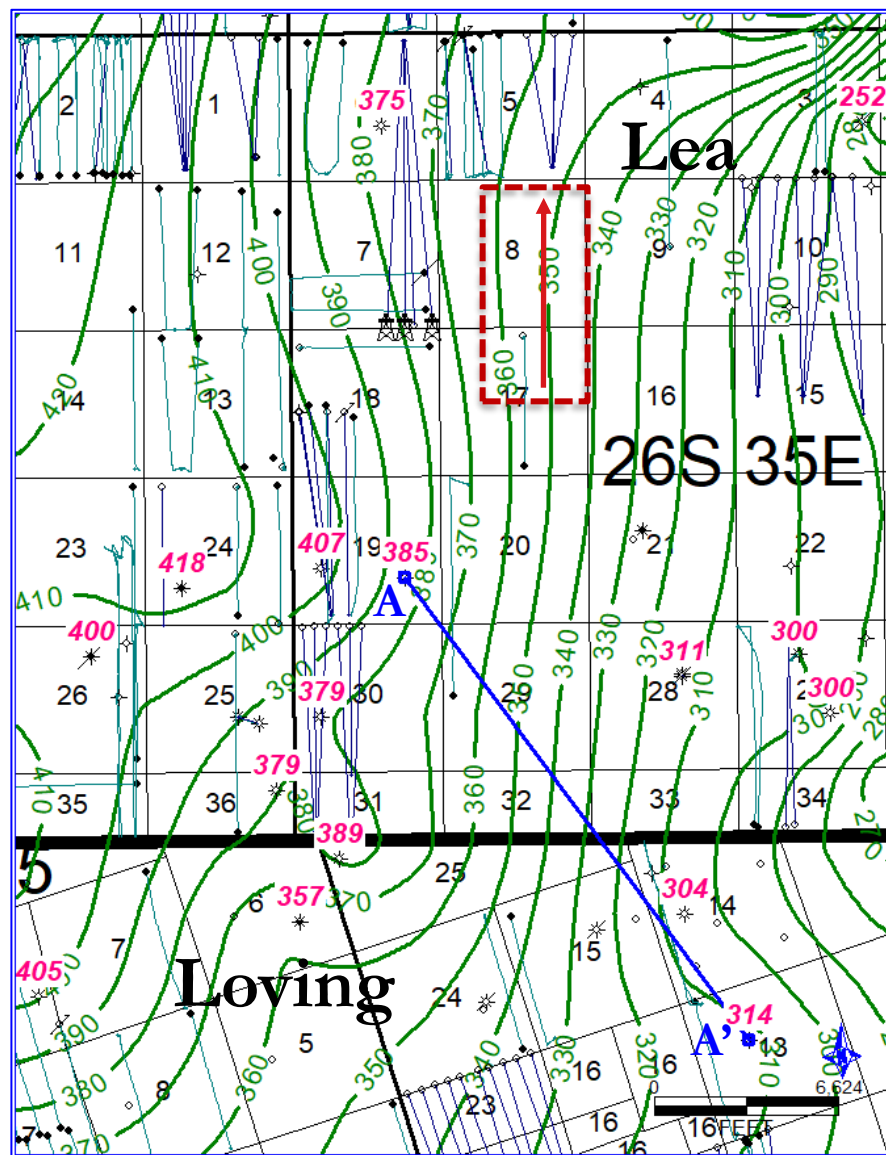
-  Pooling outline
-  Cross-Section line
-  Lonesome Dove
Fed Com 323H
Wellbore
-  3rd Bone Spring Sand
isopach contours
- 300 Control points

Exhibit B-5

Titus Oil & Gas Production, LLC

June 25, 2020



HSU Cross-Section

Petrophysical Logs Support 3rd Bone Spring Sand Target / Landing Zone

Exhibit B-6

Titus Oil & Gas Production, LLC

June 25, 2020

T26S R35E S19
30025370800000
BECKHAM 19 1

BC24 S13
42301303570000
SORRELL HORSE 1

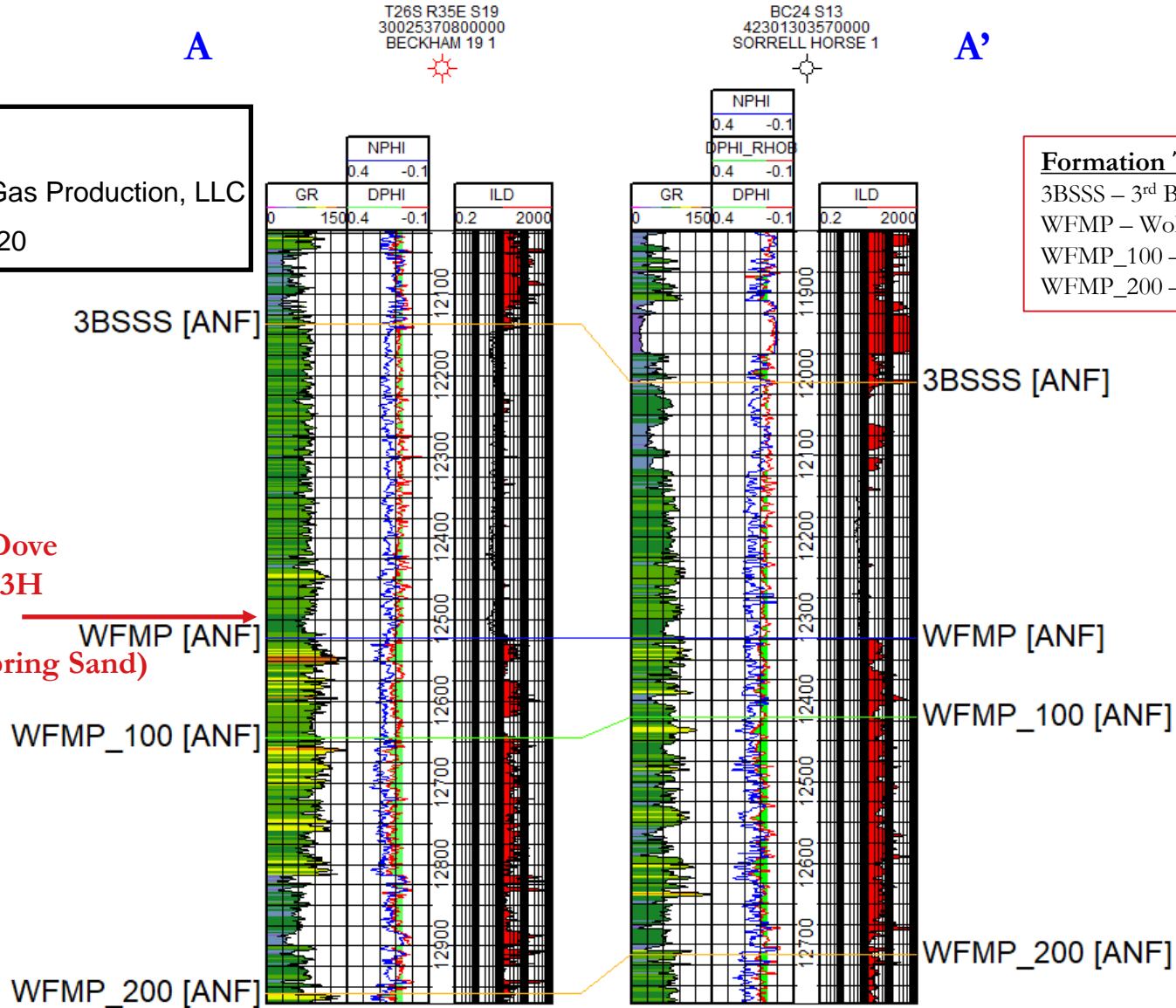
A

A'

Formation Top Key:

3BSSS – 3rd Bone Spring Sandstone
WFMP – Wolfcamp
WFMP_100 – Wolfcamp A
WFMP_200 – Wolfcamp B

Lonesome Dove
Fed Com 323H
Target
(3rd Bone Spring Sand)



Titus' Lonesome Dove Horizontal Spacing Unit Gunbarrel

Lonesome Dove Fed Com 323H – 3rd Bone Spring Sand target

Exhibit B-7

Titus Oil & Gas Production, LLC

June 25, 2020

Lonesome Dove
HSU

E

1/2 Section – 2640'

LOWER BRUSHY

LEONARD A

LEONARD B

LEONARD C

1ST BONE SPRING SAND

2ND BONE SPRING SHALE

2ND BONE SPRING LIME

2ND BONE SPRING SAND

3RD BONE SPRING LIME

3RD BONE SPRING SHALE

3RD BONE SPRING SAND

WOLFCAMP XY

WOLFCAMP A

WOLFCAMP B

Lonesome Dove
Fed Com 323H

990'

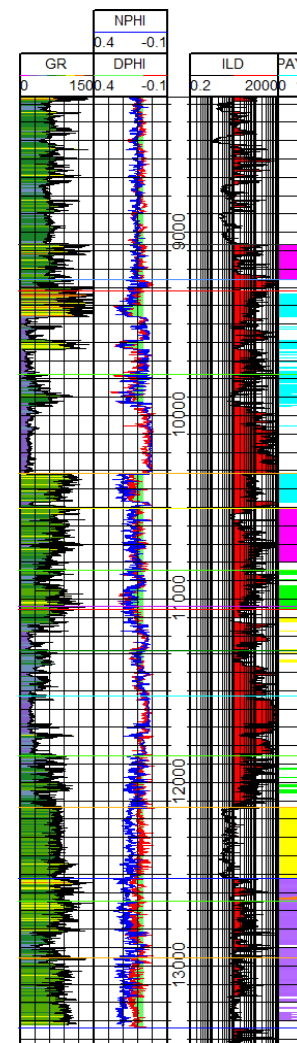
323

1650'

FEL' 2640'

1650'

Beckham 19 1
Sec. 19 – 26S – 35E



*Depth ticks = 100'

Tab 6

COMPULSORY POOLING APPLICATION CHECKLIST - REVISED

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21206	APPLICANT'S RESPONSE
Date	June 25, 2020
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Candace Callahan, obo Chevron U.S.A. Inc.
Well Family	Lonesome Dove Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	WC-025 G-09 S263619C; Wolfcamp [98234]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	South-North
Description: TRS/County	W2NE4 of Section 17 and W2E2 of Section 8, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (100%); Tract 2 (60%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	<p>Lonesome Dove Fed Com 403H, API No. Pending</p> <p>SHL: 2304' FSL and 1972' FEL, Section 17-T26S-R35E, NMPPM BHL: 10' FNL and 2307' FEL, Section 8-T26S-R35E, NMPPM</p> <p>Completion Target: Wolfcamp X/Y at approx 12,600 Feet TVD Well Orientation: South to North Completion location expected to be standard</p>

Well #2	<p>Lonesome Dove Fed Com 513H, API No. Pending</p> <p>SHL: 2304' FSL and 1942' FEL, Section 17-T26S-R35E, NMPM BHL: 10' FNL and 1870' FEL, Section 8-T26S-R35E, NMPM</p> <p>Completion Target: Wolfcamp B at approx 13,050 Feet TVD Well Orientation: South to North Completion location expected to be standard</p>
Horizontal Well First and Last Take Points	Please see Exhibit A-1 for the C-102 which will show the first and last take points
Well #1	403H: FTP (~ 2541' FNL and 2310' FEL of Section 17-T26S-R35E); LTP (~100' FNL and 2307' FEL of Section 17-T26S-R35E
Well #2	513H: FTP (~ 2541' FNL and 1870' FEL of Section 17-T26S-R35E); LTP (~100' FNL and 1870' FEL of Section 17-T26S-R35E
Completion Target (Formation, TVD and MD)	Please see the Application, the C-102 and the AFE for this data. Some of this data is also listed above with the well
Well #1	403H: Wolfcamp A - TVD (~12,600'), MD (~20,520')
Well #2	513H: Wolfcamp B - TVD (~13,050'), MD (~20,970')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; see Exhibit A, ¶ 23
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, and A-4
Tract List (including lease numbers and owners)	Exhibits A-2, A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7

Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
Special Provisions/Stipulations	<p>The public health emergency surrounding COVID-19 has created uncertainties of drilling, development and production commonly acknowledged by mineral owners and operators in the industry. To protect its correlative rights, to ensure its "just and equitable share of the oil or gas," and to prevent waste, Chevron requested, and Titus agreed to the request, that a special payment provision be incorporated into the Division's order which mirrors the cash call provision in the standard form of AAPL Joint Operating Agreement, as follows:</p> <p>"Applicant, at its election, shall have the right from time to time to demand and receive from one or more of the other parties payment in advance of their respective shares of the estimated amount of expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to each such party of an itemized statement of such expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within fifteen (15) days after such estimate and invoice is received. Proper adjustment shall be made monthly between advances and actual expense to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more."</p>
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	6/26/2020

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21206

APPLICATION

Titus Oil & Gas Production, LLC (“Titus”) hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following wells in the proposed HSU:
 - Lonesome Dove Fed Com 403H well, to be horizontally drilled from an approximate surface hole location 2304’ FSL and 1972’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 2307’ FEL of Section 8, T26S-R35E.
 - Lonesome Dove Fed Com 513H well, to be horizontally drilled from an approximate surface hole location 2304’ FSL and 1942’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 1870’ FEL of Section 8, T26S-R35E.

3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Wolfcamp formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, horizontal spacing and proration unit comprised of the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, NMPM, in Lea County, New Mexico;

B. Pooling all mineral interests in the Wolfcamp formation underlying the HSU;

C. Allowing the drilling of the 1.5 mile Lonesome Dove Fed Com 403H and the 1.5-mile Lonesome Dove Fed Com 513H well in the HSU;

D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873

sshaheen@montand.com

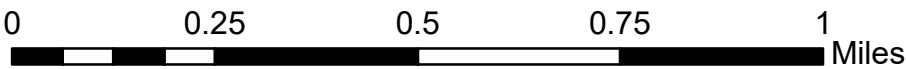
jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC



TOG - Lonesome Dove - 21205, 21206

Lea County, New Mexico; T-26-S, R-35-E



06

05

04

Tract 1
Titus Oil & Gas - 100%

07

08

09

18

17

16

Tract 2
Titus Oil & Gas - 60%
Chevron - 20%
Chief Capital - 10%
Allar Company - 10%

19

20

21



Lonesome
Dove - 21205,
21206

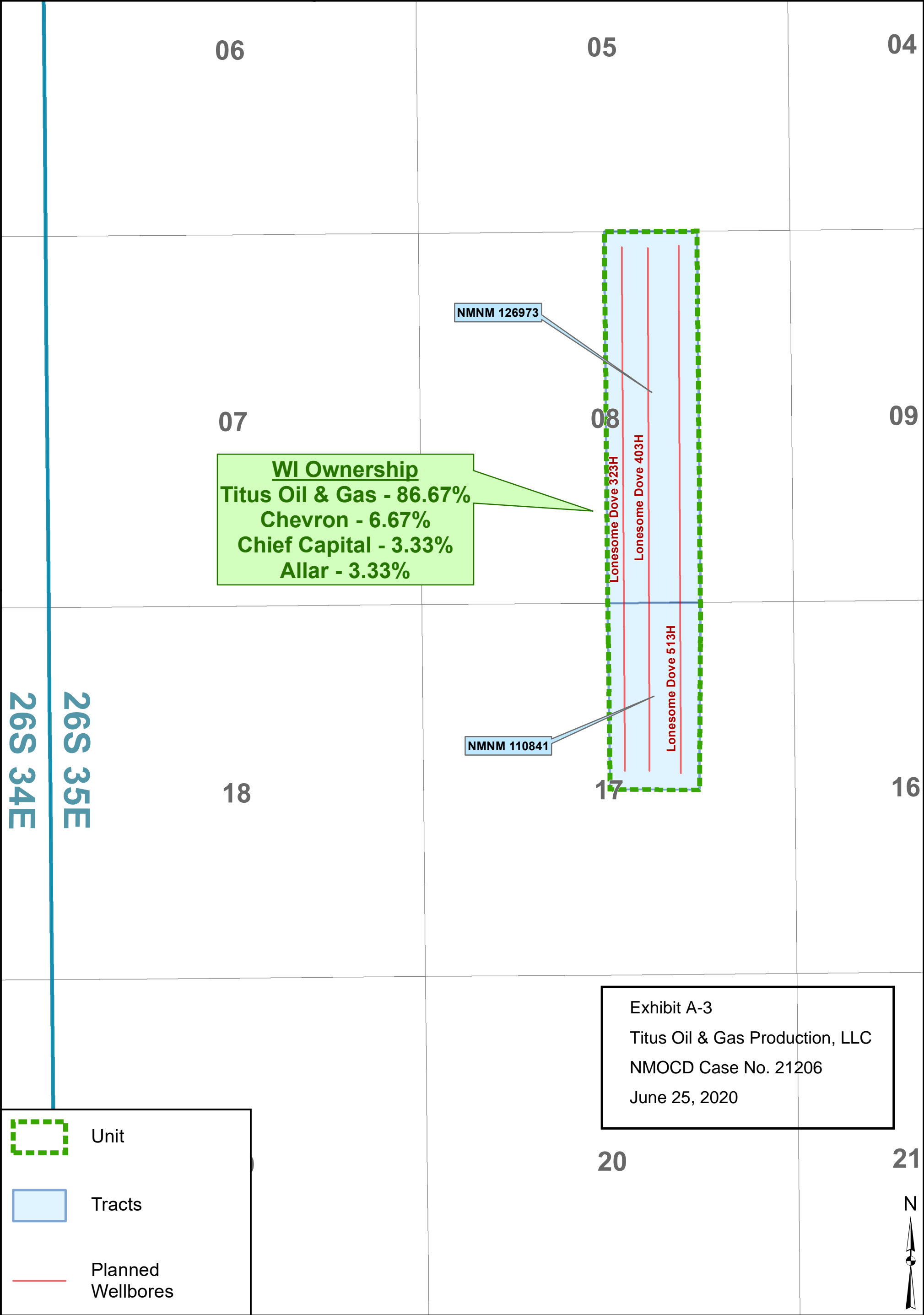
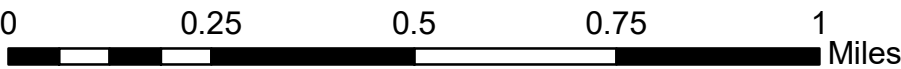
Exhibit A-2
Titus Oil & Gas Production, LLC
NMOCD Case No. 21206
June 25, 2020





Lonesome Dove - Unit Ownership - 21205, 21206

Lea County, New Mexico; T-26-S, R-35-E



CONTRACT AREA:

T26S-R35E
Section 8: W/2 E/2
Section 17: W/2 NE/4
Lea County New Mexico, containing 240.00 acres, more or less.

DEPTH RESTRICTIONS:

All depths below the base of the Delaware formation.

INTEREST OF THE PARTIES TO THIS AGREEMENT:

Interest Owners	Working Interest
Titus Oil & Gas Production, LLC 420 Throckmorton Street, Suite 1150 Fort Worth, TX 76102 wjones@titusoil.com Attn: Land Department	86.67%
Chevron U.S.A., Inc. 1400 Smith Street Houston, Texas 77002	6.67%
Chief Capital (O&G) II, LLC 8111 Westchester, Suite 900 Dallas, TX 75225	3.33%
Allar Development LLC PO Box 1567 Graham, TX 76450	3.33%
Total:	100.0000%

OIL AND GAS LEASES SUBJECT TO THIS AGREEMENT:

Lessor: United States of America – USA NMNM 126973
Lessee: Yates Petroleum, et al
Date: September 1, 2011
Description: W/2 E/2 of Section 8, T26S, R35E, NMPM
Lea County, NM

Lessor: United States of America – USA NMNM 110841
Lessee: Echo Production Inc.
Date: September 1, 2003
Description: W/2 NE/4 of Section 17, T26S, R35E, NMPM
Lea County, NM

Exhibit A-4
Titus Oil & Gas Production, LLC
NMOCD Case No. 21206
June 25, 2020

Contact	Type	Notes	Contact Info
Chevron	Emails and Phone Calls	<p>7/3/2019 - sent (now rescinded) well proposals covering a portion of the Lonesome Dove / Cattlemen acreage</p> <p>7/13/2019 - Titus provided a requested JOA covering the (now rescinded) well proposals for review</p> <p>8/19/2019 - Chevron provided comments to the proposed JOA. I advised that we are waiting on JOA comments from other parties</p> <p>10/24/2019 - Titus provided feedback to Chevron's JOA comments</p> <p>10/30/2019 - Chevron advised that their technical team will be reaching out for further discussion</p> <p>October/November 2019 - various discussions between technical teams took place via phone call</p> <p>January 2020 - After acquiring additional interest in the area, Titus rescinded its 7/3/2019 well proposals and proposed new wells (Cattlemen and Lonesome Dove) with different proration units</p> <p>3/9/2020 - Chevron reached out for drilling timing and Titus advised that it would continue to monitor the pricing environment and advise of any changes to its drill schedule. Titus asked if the previously provided JOA comments would be sufficient for these newly proposed wells</p> <p>3/10/2020 - Chevron advised that the previously provided comments are acceptable, with a couple of clarifications necessary</p> <p>4/14/2020 - Chevron reached out about possible trade discussions involving this acreage</p> <p>6/15/2020 - Chevron advised that their technical group would like to have additional conversations on the proposals</p> <p>June 2020 - Chevron and Titus continue to have ongoing conversations about trades and finalizing a JOA</p>	Kristen Hunter Shalyce Holmes Chevron Land Representatives
Chief Capital	Emails and Phone Calls	<p>7/3/2019 - sent (now rescinded) well proposals covering a portion of the Lonesome Dove / Cattlemen acreage</p> <p>August/September 2019 - conversations continued about JOA comments and there was an in-person meeting to discuss these proposals as wells as other interests</p> <p>11/13/2019 - Chief provided comments to the JOA</p> <p>1/3/2020 - Titus advised that it had acquired additional interest in the area and new well proposals would follow</p> <p>January 2020 - Titus rescinded its 7/3/2019 well proposals and proposed new wells (Cattlemen and Lonesome Dove) with different proration units</p> <p>1/21/2020 - Chief advised that its previously provided comments will apply to the JOA for the newly proposed wells</p> <p>1/21/2020 - Titus confirmed that it will be the same form of JOA</p> <p>4/21/2020 - Chief reached out for JOA and timing updates</p> <p>4/21/2020 - Titus updated Chief with the latest timing for development and JOA feedback</p> <p>June 2020 - Though a JOA has not been executed, it appears very likely once all parties have provided</p>	Lacy Robertson Chief Capital Land Representative
Allar Company	Emails and Phone Calls	<p>7/3/2019 - sent (now rescinded) well proposals covering a portion of the Lonesome Dove / Cattlemen acreage</p> <p>8/15/2019 - Titus reached out for feedback on the well proposals</p> <p>8/19/2019 - Titus reached out again for feedback on the well proposals</p> <p>8/20/2019 - Allar advised that their interests are usually force pooled</p> <p>January 2020 - After acquiring additional interest in the area, Titus rescinded its 7/3/2019 well proposals and proposed new wells (Cattlemen and Lonesome Dove) with different proration units</p> <p>2020 - Titus has not heard back from Allar and is proceeding with pooling</p>	Win Graham Jack Graham Allar Company

Exhibit A-5

Titus Oil & Gas Production, LLC

NMOCD Case No. 21206

June 25, 2020

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code 98234	3 Pool Name WC-025 G-09 S263619C; Wolfcamp
4 Property Code	5 Property Name LONESOME DOVE FED COM	6 Well Number 403H
7 OGRID No. 373986	8 Operator Name TITUS OIL & GAS PRODUCTION LLC	9 Elevation 3208'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	17	26-S	35-E		2304'	SOUTH	1972'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	8	26-S	35-E		10'	NORTH	2307'	EAST	LEA

12 Dedicated Acres 240	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
---------------------------	-------------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: 1/21/2020

Ryan DeLong - Regulatory Manager
Printed Name

rdelong@titusoil.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: _____

Signature and Seal of Professional Surveyor: *[Signature]*

Certificate Number: 25036

Garrett J. Smelker
Professional Surveyor
01/15/2020

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code 98234	3 Pool Name WC-025 G-09 S263619C; Wolfcamp
4 Property Code	5 Property Name LONESOME DOVE FED COM	6 Well Number 513H
7 OGRID No. 373986	8 Operator Name TITUS OIL & GAS PRODUCTION LLC	9 Elevation 3209'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	17	26-S	35-E		2304'	SOUTH	1942'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	8	26-S	35-E		10'	NORTH	1870'	EAST	LEA

12 Dedicated Acres 240	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
---------------------------	-------------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=834486.50 LAT.= 32.06505180° N
Y=388688.71 LONG.= 103.38700514° W
NEW MEXICO EAST - NAD 27
X=793298.84 LAT.= 32.06492545° N
Y=388631.10 LONG.= 103.38654300° W
10' FNL, 1870' FEL - SECTION 8
10' FNL, 552' FEL - LEASE

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=834487.48 LAT.= 32.06480441° N
Y=388598.71 LONG.= 103.38700452° W
NEW MEXICO EAST - NAD 27
X=793299.82 LAT.= 32.06467807° N
Y=388541.11 LONG.= 103.38654240° W
100' FNL, 1870' FEL - SECTION 8
100' FNL, 552' FEL - LEASE

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=834566.70 LAT.= 32.04357186° N
Y=380874.56 LONG.= 103.38696739° W
NEW MEXICO EAST - NAD 27
X=793378.70 LAT.= 32.04344541° N
Y=380817.16 LONG.= 103.38650646° W
2541' FNL, 1870' FEL - SECTION 17
100' FSL, 549' FEL - LEASE

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X= 834498.92 LAT.= 32.04237084° N
Y= 380437.01 LONG.= 103.38719849° W
NEW MEXICO EAST - NAD 27
X= 793310.90 LAT.= 32.04224438° N
Y= 380379.62 LONG.= 103.38673762° W
2304' FSL, 1942' FEL - SECTION 17

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: 1/21/2020
Printed Name: Ryan DeLong - Regulatory Manager
E-mail Address: rdelong@titusoil.com

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 01/15/2020
Signature and Seal of Professional Surveyor: *[Signature]*
Certificate Number: 25036

Titus Oil & Gas Production, LLC

420 Throckmorton Street, Suite 1150
Fort Worth, Texas 76102

January 28, 2020

USPS

The Allar Company
PO Box 1567
Graham, TX 76450

RE: Lonesome Dove Fed Com 513H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Lonesome Dove Fed Com 513H ("Subject Well") to an approximate True Vertical Depth of 13,050' and an approximate Total Measured Depth of 20,970' in order to test the Wolfcamp formation. The proration unit will include the W2NE4 Section 17 & W2E2 Section 8, T26S-R35E, Lea County, New Mexico. **Please note that Titus hereby rescinds the well proposals dated July 3, 2019 for the El Campeon North 20-17 Fed #323H, #324H, #403H, #404H, #433H, #434H, #514H, #515H and #516H wells which may have had partially overlapping proration units with the Subject Well.**

The estimated cost of drilling, completing, and equipping the Subject Well is \$9,829,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated January 6, 2020. The Subject Well's surface location will be located approximately 2304' FSL and 1942' FEL of Section 17, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FNL and 1870' FEL of Section 8, T26S-R35E. The Subject Well's first take point will be approximately 2540' FNL and 1870' FEL of Section 17, T26S-R35E, and the last take point will be approximately 100' FNL and 1870' FEL of Section 8, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: NE4 and Section 8: E2 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$7,500 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Walter P. Jones
(817) 852-6875
wjones@titusoil.com

Exhibit A-7

Titus Oil & Gas Production, LLC

NMOCD Case No. 21206

June 25, 2020

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Lonesome Dove Fed Com 513H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Lonesome Dove Fed Com 513H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Allar Company

By: _____

Printed Name: _____

Title: _____

Date: _____

**Titus Oil & Gas Production, LLC**

Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 1/6/2020

Well Name	Lonesome Dove Fed Com 513H	MD / TVD	20,970'	13,050'
Legal	W2NE4 Section 17 & W2E2 Section 8, T26S-R35E	Cty / State	Lea	NM
Formation	Wolfcamp B	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 58,758	\$ -	\$ -	\$ -	\$ 58,758
Location/ Surveys/ Damages	\$ 241,560	\$ 3,850	\$ -	\$ -	\$ 245,410
Daywork Contract	\$ 788,661	\$ 336,910	\$ 24,936	\$ -	\$ 1,150,507
Mob / Trucking / Cranes/ Fork Lift	\$ 65,287	\$ 402,496	\$ 7,422	\$ 25,888	\$ 501,093
Fuel & Power	\$ 148,853	\$ 4,135	\$ -	\$ -	\$ 152,988
Directional Drilling Services	\$ 387,802	\$ -	\$ -	\$ -	\$ 387,802
Bits	\$ 126,656	\$ -	\$ -	\$ -	\$ 126,656
Mud & Chemicals	\$ 261,146	\$ -	\$ -	\$ -	\$ 261,146
Water	\$ 52,229	\$ 401,498	\$ -	\$ -	\$ 453,727
Disposal/ Closed Loop/ HES	\$ 195,860	\$ 21,957	\$ 104,111	\$ -	\$ 321,927
Cement/ Csg equip & services	\$ 346,019	\$ -	\$ -	\$ -	\$ 346,019
Rental - Surface	\$ 163,216	\$ 342,614	\$ 107,177	\$ -	\$ 613,007
Rental - Subsurface	\$ 97,930	\$ 65,300	\$ 13,726	\$ -	\$ 176,956
Company Supervision	\$ 18,019	\$ 30,797	\$ -	\$ -	\$ 48,816
Contract Supervision	\$ 130,038	\$ 111,353	\$ 8,678	\$ -	\$ 250,069
Geologic Evaluation	\$ 36,560	\$ 49,189	\$ -	\$ -	\$ 85,750
Perf & Wireline Services	\$ -	\$ 192,052	\$ 7,422	\$ -	\$ 199,474
Contract Labor	\$ 37,866	\$ 19,533	\$ 32,040	\$ 81,817	\$ 171,256
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 36,500	\$ 179,730	\$ -	\$ 216,230
Services Wellhead	\$ 15,669	\$ 56,888	\$ 5,710	\$ -	\$ 78,267
Stimulation	\$ -	\$ 1,613,121	\$ -	\$ -	\$ 1,613,121
Material Consumables	\$ -	\$ 544,931	\$ -	\$ -	\$ 544,931
Contingency	\$ -	\$ 211,585	\$ 24,548	\$ 5,385	\$ 241,518
Total Intangibles	\$ 3,172,129	\$ 4,444,709	\$ 515,500	\$ 113,090	\$ 8,245,428

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 813,470	\$ -	\$ -	\$ -	\$ 813,470
Material Tubing and Accs	\$ -	\$ -	\$ 39,967	\$ -	\$ 39,967
Wellhead & Production Tree	\$ 91,401	\$ 115,345	\$ 7,323	\$ -	\$ 214,069
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 66,231	\$ -	\$ 66,231
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 9,220	\$ -	\$ 9,220
Compressor	\$ -	\$ -	\$ 34,923	\$ -	\$ 34,923
Tanks	\$ -	\$ -	\$ -	\$ 156,693	\$ 156,693
Production Vessels	\$ -	\$ -	\$ -	\$ 52,231	\$ 52,231
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,568	\$ 112,568
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,193	\$ 9,193
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,669	\$ 15,669
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,065	\$ 12,065
Communications	\$ -	\$ -	\$ -	\$ 28,727	\$ 28,727
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,547	\$ 18,547
Total Tangibles	\$ 904,871	\$ 115,345	\$ 157,663	\$ 405,693	\$ 1,583,572
Total DC&E	\$ 4,077,000	\$ 4,560,054	\$ 673,163	\$ 518,783	\$ 9,829,000

Non Operating Partner Approval

Company:	By:	Date:
	Its:	

Titus Oil & Gas Production, LLC

420 Throckmorton Street, Suite 1150
Fort Worth, Texas 76102

January 28, 2020

USPS

The Allar Company
PO Box 1567
Graham, TX 76450

RE: Lonesome Dove Fed Com 403H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Lonesome Dove Fed Com 403H ("Subject Well") to an approximate True Vertical Depth of 12,600' and an approximate Total Measured Depth of 20,520' in order to test the Wolfcamp formation. The proration unit will include the W2NE4 Section 17 & W2E2 Section 8, T26S-R35E, Lea County, New Mexico. **Please note that Titus hereby rescinds the well proposals dated July 3, 2019 for the El Campeon North 20-17 Fed #323H, #324H, #403H, #404H, #433H, #434H, #514H, #515H and #516H wells which may have had partially overlapping proration units with the Subject Well.**

The estimated cost of drilling, completing, and equipping the Subject Well is \$9,644,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated January 6, 2020. The Subject Well's surface location will be located approximately 2304' FSL and 1972' FEL of Section 17, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FNL and 2310' FEL of Section 8, T26S-R35E. The Subject Well's first take point will be approximately 2540' FNL and 2310' FEL of Section 17, T26S-R35E, and the last take point will be approximately 100' FNL and 2310' FEL of Section 8, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: NE4 and Section 8: E2 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$7,500 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Walter P. Jones
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Lonesome Dove Fed Com 403H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Lonesome Dove Fed Com 403H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Allar Company

By: _____

Printed Name: _____

Title: _____

Date: _____

**Titus Oil & Gas Production, LLC**

Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 1/6/2020

Well Name	Lonesome Dove Fed Com 403H	MD / TVD	20,520'	12,600'
Legal	W2NE4 Section 17 & W2E2 Section 8, T26S-R35E	Cty / State	Lea	NM
Formation	Wolfcamp X/Y	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 58,614	\$ -	\$ -	\$ -	\$ 58,614
Location/ Surveys/ Damages	\$ 240,968	\$ 3,702	\$ -	\$ -	\$ 244,670
Daywork Contract	\$ 786,727	\$ 323,981	\$ 24,936	\$ -	\$ 1,135,643
Mob / Trucking / Cranes/ Fork Lift	\$ 65,126	\$ 387,050	\$ 7,422	\$ 25,888	\$ 485,486
Fuel & Power	\$ 148,488	\$ 3,976	\$ -	\$ -	\$ 152,464
Directional Drilling Services	\$ 386,851	\$ -	\$ -	\$ -	\$ 386,851
Bits	\$ 126,345	\$ -	\$ -	\$ -	\$ 126,345
Mud & Chemicals	\$ 260,506	\$ -	\$ -	\$ -	\$ 260,506
Water	\$ 52,101	\$ 386,090	\$ -	\$ -	\$ 438,191
Disposal/ Closed Loop/ HES	\$ 195,379	\$ 21,114	\$ 104,111	\$ -	\$ 320,604
Cement/ Csg equip & services	\$ 345,170	\$ -	\$ -	\$ -	\$ 345,170
Rental - Surface	\$ 162,816	\$ 329,465	\$ 107,177	\$ -	\$ 599,458
Rental - Subsurface	\$ 97,690	\$ 62,794	\$ 13,726	\$ -	\$ 174,210
Company Supervision	\$ 17,975	\$ 29,615	\$ -	\$ -	\$ 47,590
Contract Supervision	\$ 129,719	\$ 107,080	\$ 8,678	\$ -	\$ 245,477
Geologic Evaluation	\$ 36,471	\$ 47,301	\$ -	\$ -	\$ 83,772
Perf & Wireline Services	\$ -	\$ 184,681	\$ 7,422	\$ -	\$ 192,104
Contract Labor	\$ 37,773	\$ 18,783	\$ 32,040	\$ 81,817	\$ 170,414
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 35,099	\$ 179,730	\$ -	\$ 214,829
Services Wellhead	\$ 15,630	\$ 54,705	\$ 5,710	\$ -	\$ 76,045
Stimulation	\$ -	\$ 1,551,215	\$ -	\$ -	\$ 1,551,215
Material Consumables	\$ -	\$ 524,018	\$ -	\$ -	\$ 524,018
Contingency	\$ -	\$ 203,465	\$ 24,548	\$ 5,385	\$ 233,398
Total Intangibles	\$ 3,164,348	\$ 4,274,135	\$ 515,500	\$ 113,090	\$ 8,067,074

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 811,475	\$ -	\$ -	\$ -	\$ 811,475
Material Tubing and Accs	\$ -	\$ -	\$ 39,967	\$ -	\$ 39,967
Wellhead & Production Tree	\$ 91,177	\$ 110,919	\$ 7,323	\$ -	\$ 209,419
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 66,231	\$ -	\$ 66,231
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 9,220	\$ -	\$ 9,220
Compressor	\$ -	\$ -	\$ 34,923	\$ -	\$ 34,923
Tanks	\$ -	\$ -	\$ -	\$ 156,693	\$ 156,693
Production Vessels	\$ -	\$ -	\$ -	\$ 52,231	\$ 52,231
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,568	\$ 112,568
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,193	\$ 9,193
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,669	\$ 15,669
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,065	\$ 12,065
Communications	\$ -	\$ -	\$ -	\$ 28,727	\$ 28,727
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,547	\$ 18,547
Total Tangibles	\$ 902,652	\$ 110,919	\$ 157,663	\$ 405,693	\$ 1,576,926
Total DC&E	\$ 4,067,000	\$ 4,385,054	\$ 673,163	\$ 518,783	\$ 9,644,000

Non Operating Partner Approval

Company:	By:	Date:
	Its:	



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

March 13, 2020

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. **21205** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Lonesome Dove Fed Com 323H**

Case No. **21206** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Lonesome Dove Fed Com 403H and 513H**

Case No. **21207** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Lonesome Dove Fed Com 404H, 434H and 514H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC ("Titus") has filed five (5) Applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 21205: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Lonesome Dove Fed Com 323H** well, to be horizontally drilled from an approximate surface hole location 2304' FSL and 1912' FEL of Section 17, T26S-R35E, to an approximate bottom hole

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289
Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Exhibit A-8

Titus Oil & Gas Production, LLC

NMOCD Case No. 21206

June 25, 2020

location 10' FNL and 1650' FEL of Section 8, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.

Case No. 21206: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Lonesome Dove Fed Com 403H** well, to be horizontally drilled from an approximate surface hole location 2304' FSL and 1972' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 2307' FEL of Section 8, T26S-R35E, and (2) **Lonesome Dove Fed Com 513H** well, to be horizontally drilled from an approximate surface hole location 2304' FSL and 1942' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1870' FEL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

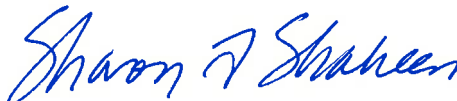
Case No. 21207: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NE/4 of Section 17 and the E/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Lonesome Dove Fed Com 404H** well, to be horizontally drilled from an approximate surface hole location 2289' FSL and 1079' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 330' FEL of Section 8, T26S-R35E, (2) **Lonesome Dove Fed Com 434H** well, to be horizontally drilled from an approximate surface hole location 2289' FSL and 1139' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10'

FNL and 988' FEL of Section 8, T26S-R35E, and (3) **Lonesome Dove Fed Com 514H** well, to be horizontally drilled from an approximate surface hole location 2289' FSL and 1109' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 530' FEL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

The attached Applications will be set for hearing before a Division Examiner on **April 2, 2020, at 8:15 a.m.** at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **March 26, 2020**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,



Sharon T. Shaheen

STS/lt

Enclosures

cc: Titus Oil & Gas Production, LLC, *via email*

EXHIBIT A

INTEREST OWNERS

Working Interest Party(ies):

Allar Company
P. O. Box 1567
Graham, TX 76450

Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX 77002

Chief Capital (O&G) II LLC
8111 Westchester, Suite 900
Dallas, TX 75225

Additional Interested Party(ies):

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

Wolfcamp Pooling

W2 E2

CASE NO. 21206

Summary

Wolfcamp Pooling – Lea County, New Mexico

Titus Oil & Gas Production, LLC (“Titus”) seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Lonesome Dove Fed Com 403H** well, to be horizontally drilled from an approximate surface hole location 2304’ FSL and 1972’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 2307’ FEL of Section 8, T26S-R35E, and (2) **Lonesome Dove Fed Com 513H** well, to be horizontally drilled from an approximate surface hole location 2304’ FSL and 1942’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 1870’ FEL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. **The Lonesome Dove Fed Com 403H** will target the Wolfcamp XY Sands at an approximate True Vertical Depth of 12,600’. The **Lonesome Dove Fed Com 513H** will target the Wolfcamp B Shale at an approximate True Vertical Depth of 13,050’.

The well will be drilled from south-to-north for a couple of reasons. Published literature related to the maximum horizontal stress in this part of the Delaware Basin supports a near east-to-west orientation; thus, preferred drilling orientation is orthogonal to this in order to complete a more successful stimulation. Also, this aligns with the remainder of ‘Titus’ planned development in the adjoining tracts, and therefore, doesn’t strand any acreage or reserves.

No depth severances apply.

Exhibit B-1

Titus Oil & Gas Production, LLC

June 25, 2020

See attached exhibits for spacing unit schematic, gunbarrel/lateral trajectory schematic, and horizontal spacing unit cross-section.

Locator Map

With Cross-Section



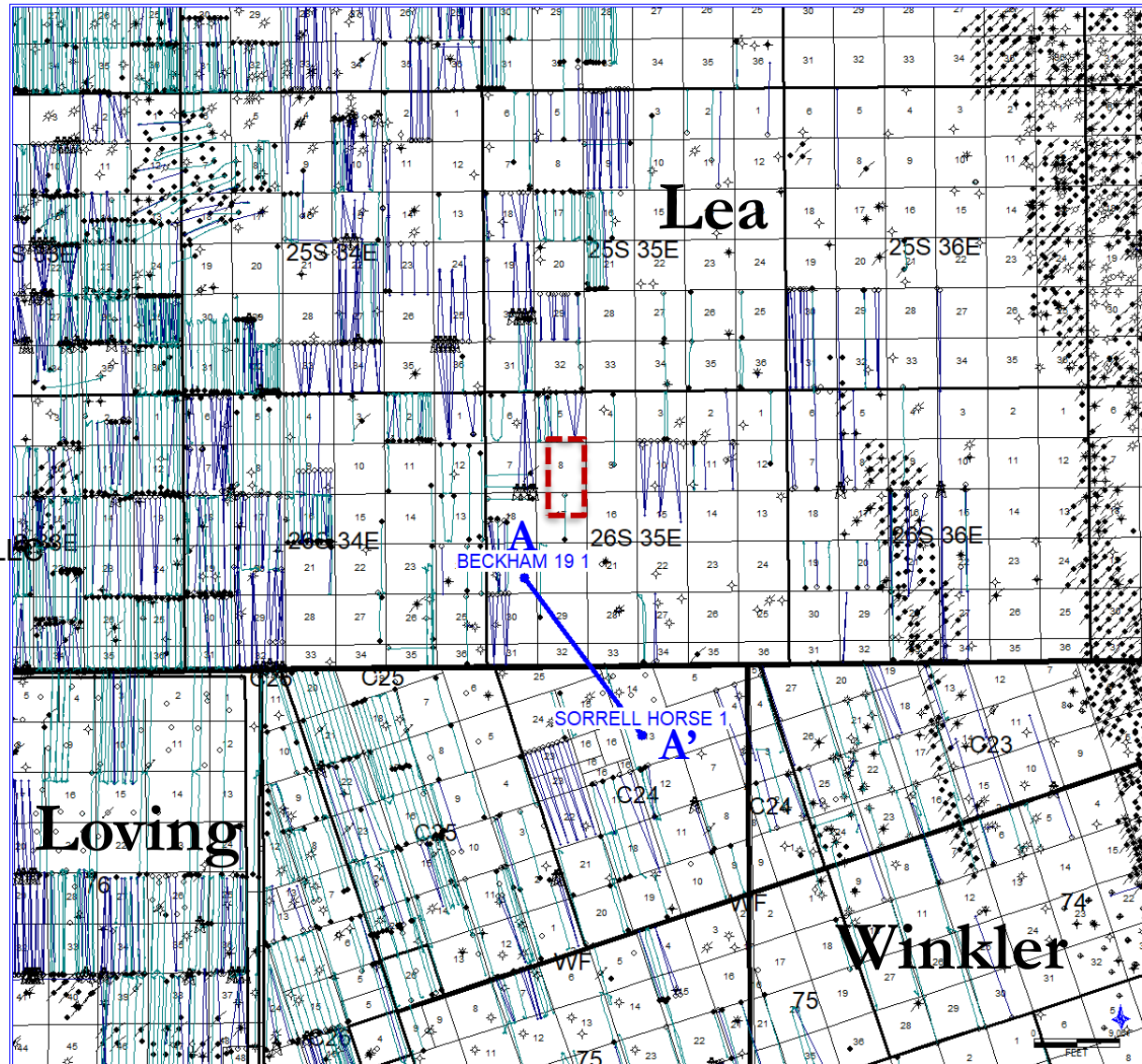
Pooling outline



Cross-Section
line

Exhibit B-2

Titus Oil & Gas Production, LPS
June 25, 2020



Spacing Unit Schematic

With Approximate Well Location





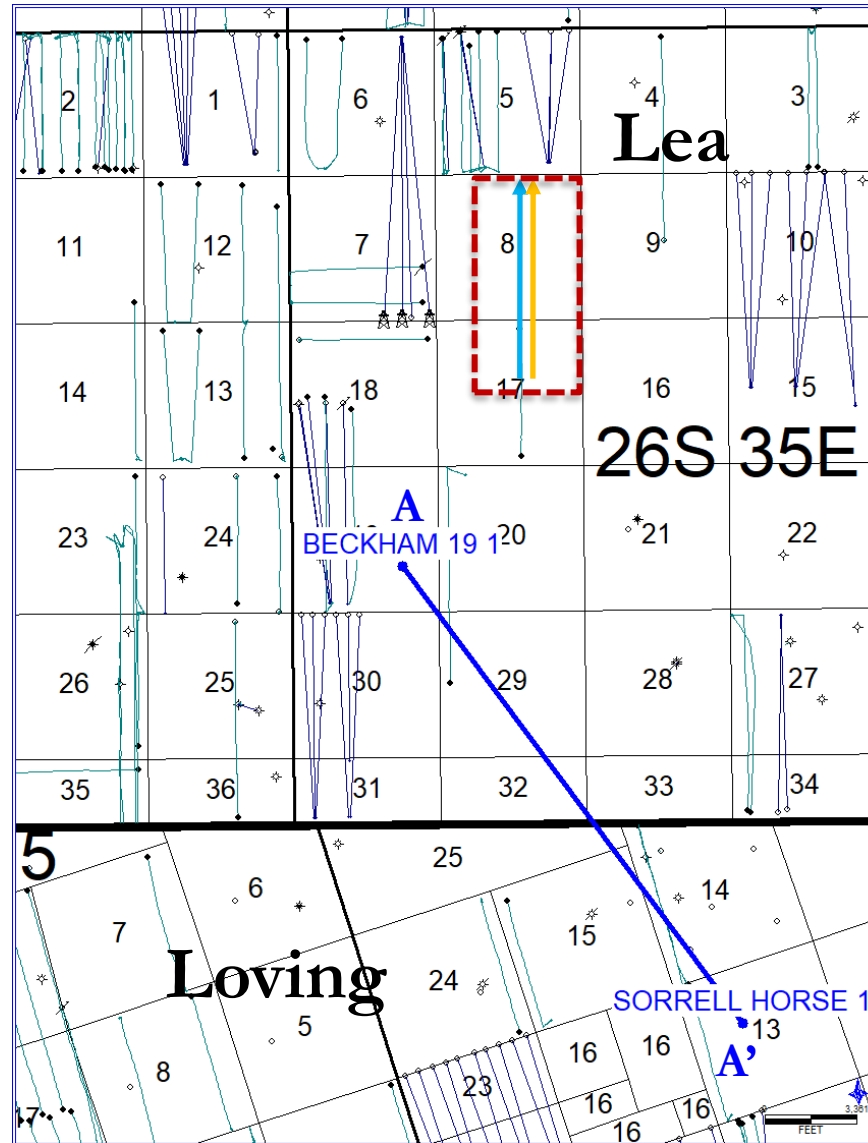
-  Pooling outline
-  Cross-Section line
-  Lonesome Dove Fed Com 403H Wellbore
-  Lonesome Dove Fed Com 513H Wellbore

Exhibit B-3

Titus Oil & Gas Production, LLC







June 25, 2020



Wolfcamp Structure Map

Contour Interval: 50 ft.

Subsea Depth

-  Pooling outline
-  Cross-Section line
-  Lonesome Dove Fed Com 403H Wellbore
-  Lonesome Dove Fed Com 513H Wellbore
-  Wolfcamp structure contours
-  -9,316 Control points

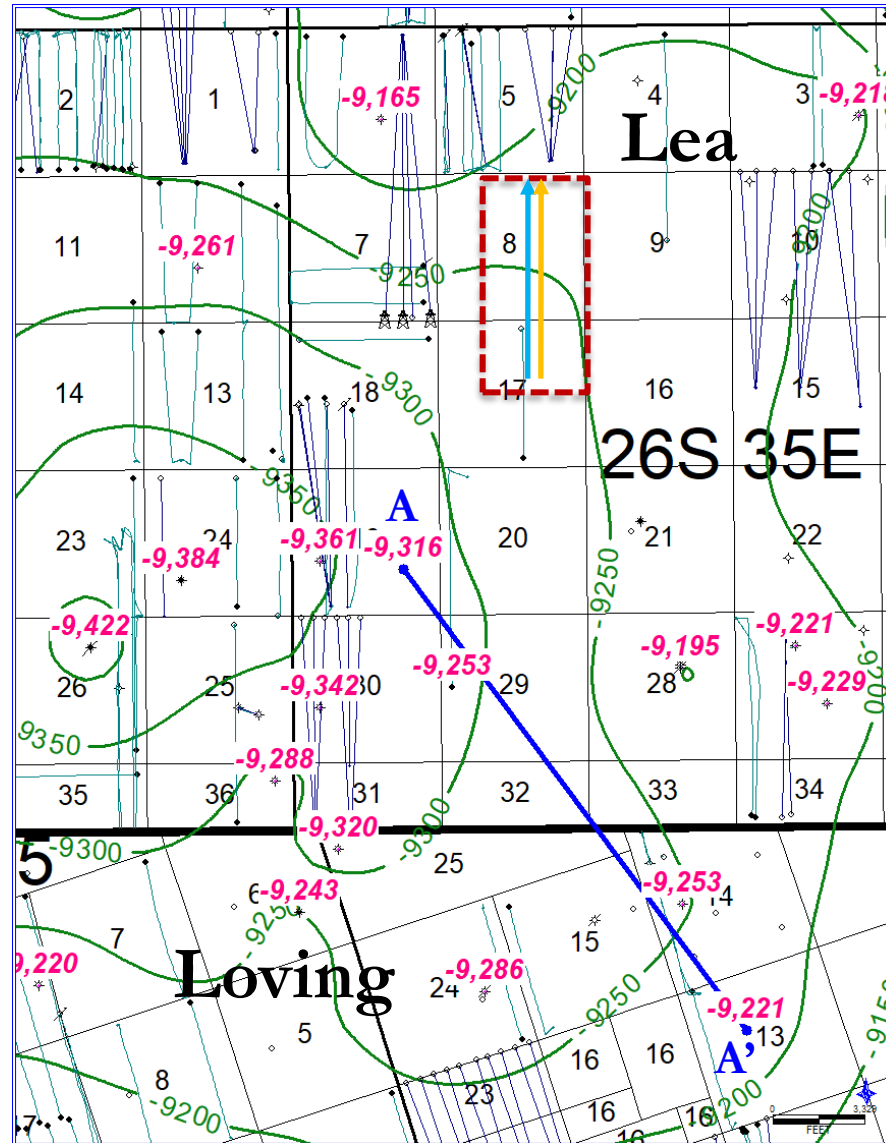


Exhibit B-4

Titus Oil & Gas Production, LLC

June 25, 2020

Wolfcamp XY Isopach Map

Contour Interval: 10 ft.






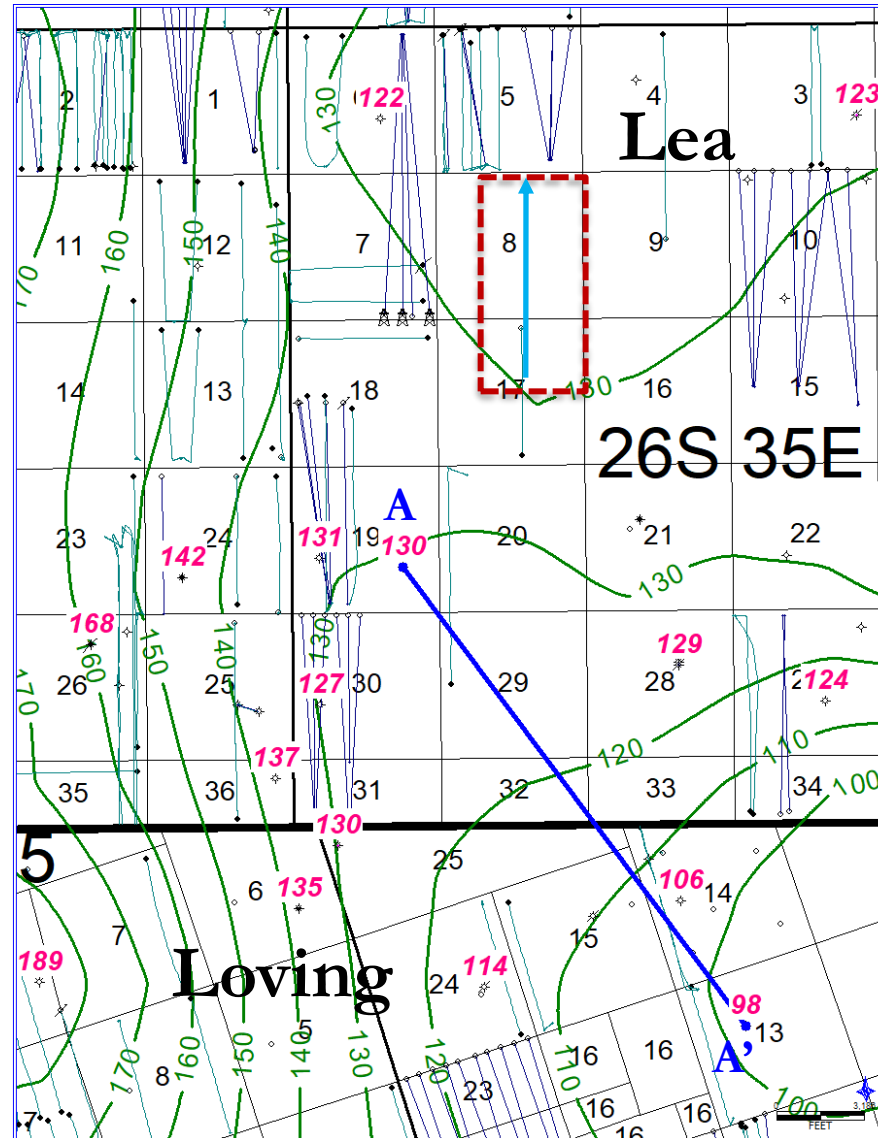
-  Pooling outline
-  Cross-Section line
-  Lonesome Dove
Fed Com 403H
Wellbore
-  Wolfcamp isopach
contours
-  Control points

Exhibit B-5






Titus Oil & Gas Production, LLC

June 25, 2020



Wolfcamp B Isopach Map

Contour Interval: 10 ft.

-  Pooling outline
-  Cross-Section line
-  Lonesome Dove
Fed Com 513H
Wellbore
-  Wolfcamp isopach
contours
-  Control points

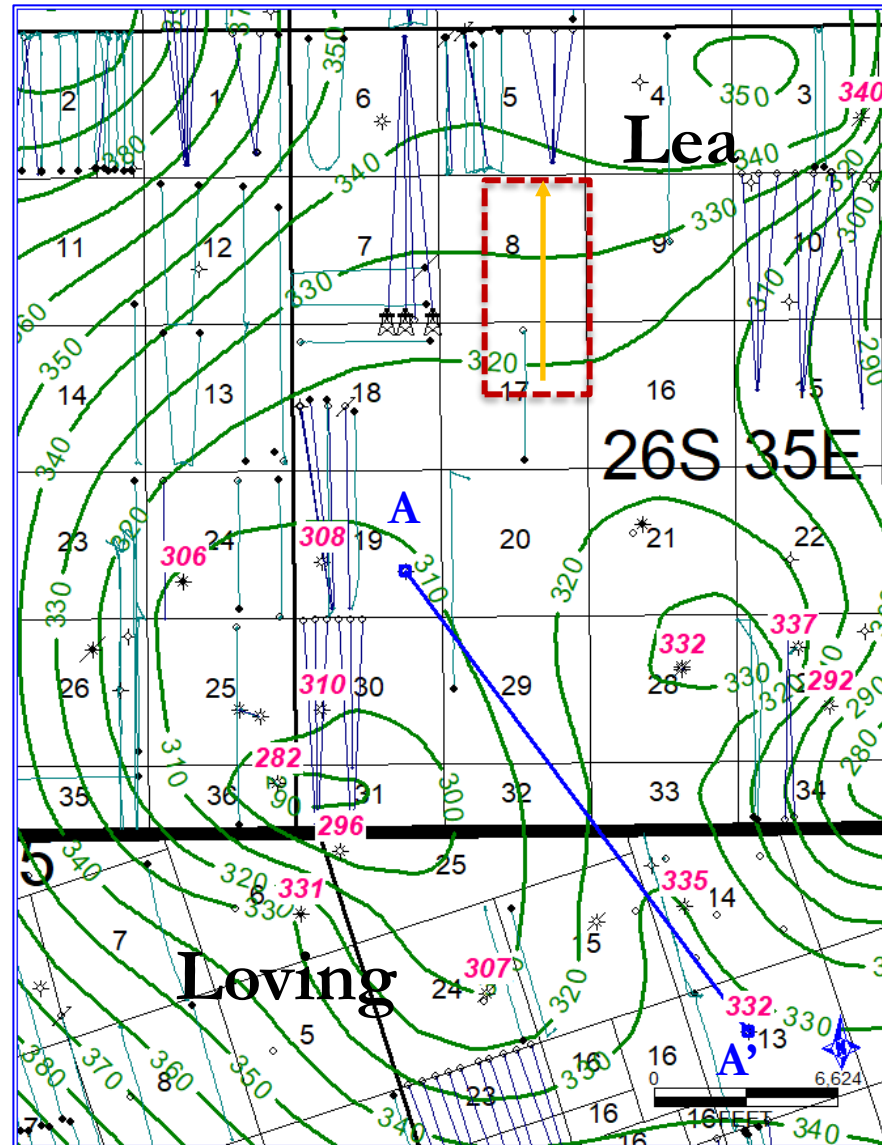


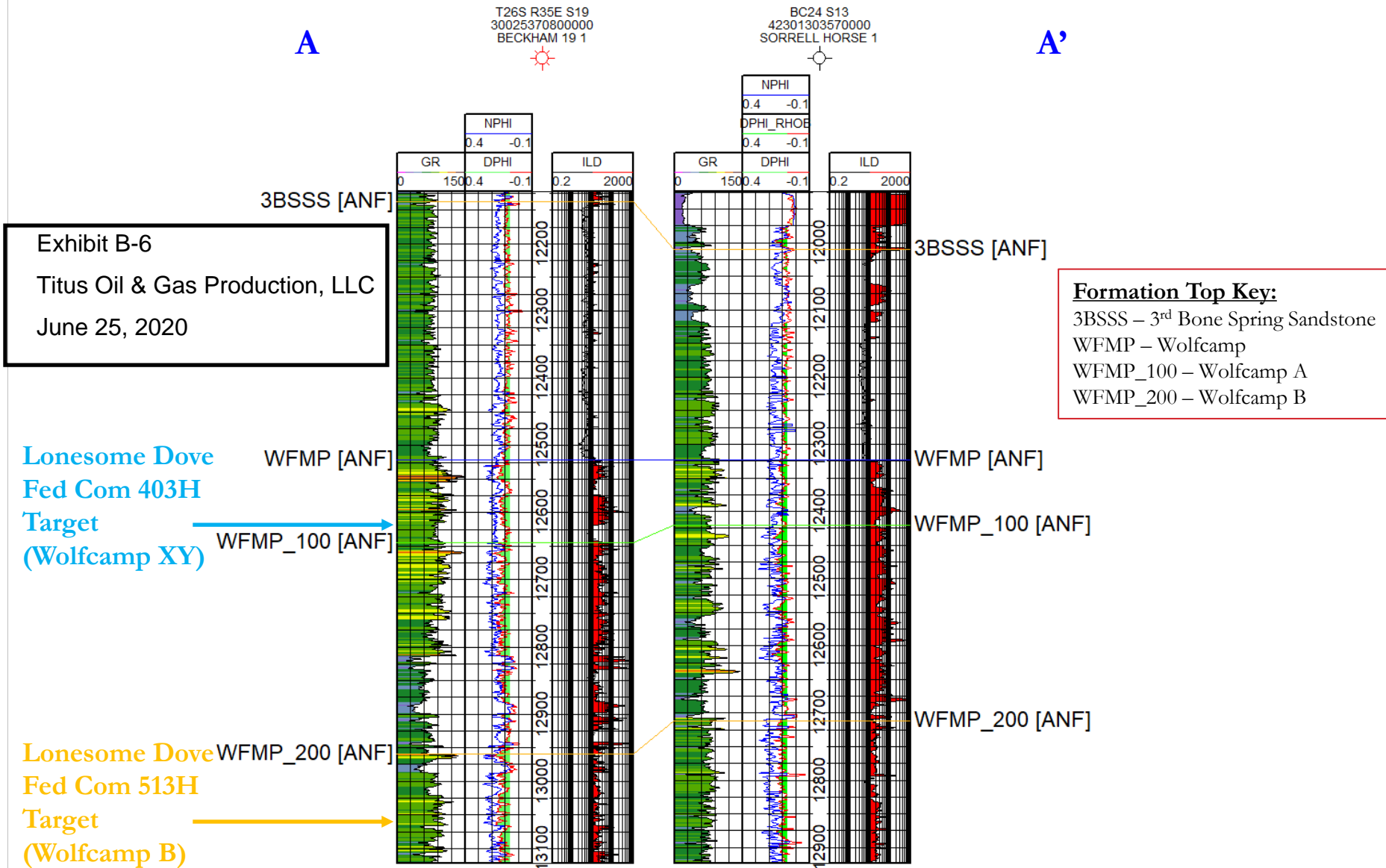
Exhibit B-5

Titus Oil & Gas Production, LLC

June 25, 2020

HSU Cross-Section

Petrophysical Logs Support Wolfcamp XY Sands & B Shale Targets / Landing Zones



Titus' Lonesome Dove Horizontal Spacing Unit Gunbarrel

Lonesome Dove Fed Com 403H & 513H – Wolfcamp XY & B Targets

Exhibit B-7

Titus Oil & Gas Production, LLC

June 25, 2020

Lonesome Dove HSU

LOWER BRUSHY

LEONARD A

LEONARD B

LEONARD C

1ST BONE SPRING SAND

2ND BONE SPRING SHALE

2ND BONE SPRING LIME

2ND BONE SPRING SAND

3RD BONE SPRING LIME

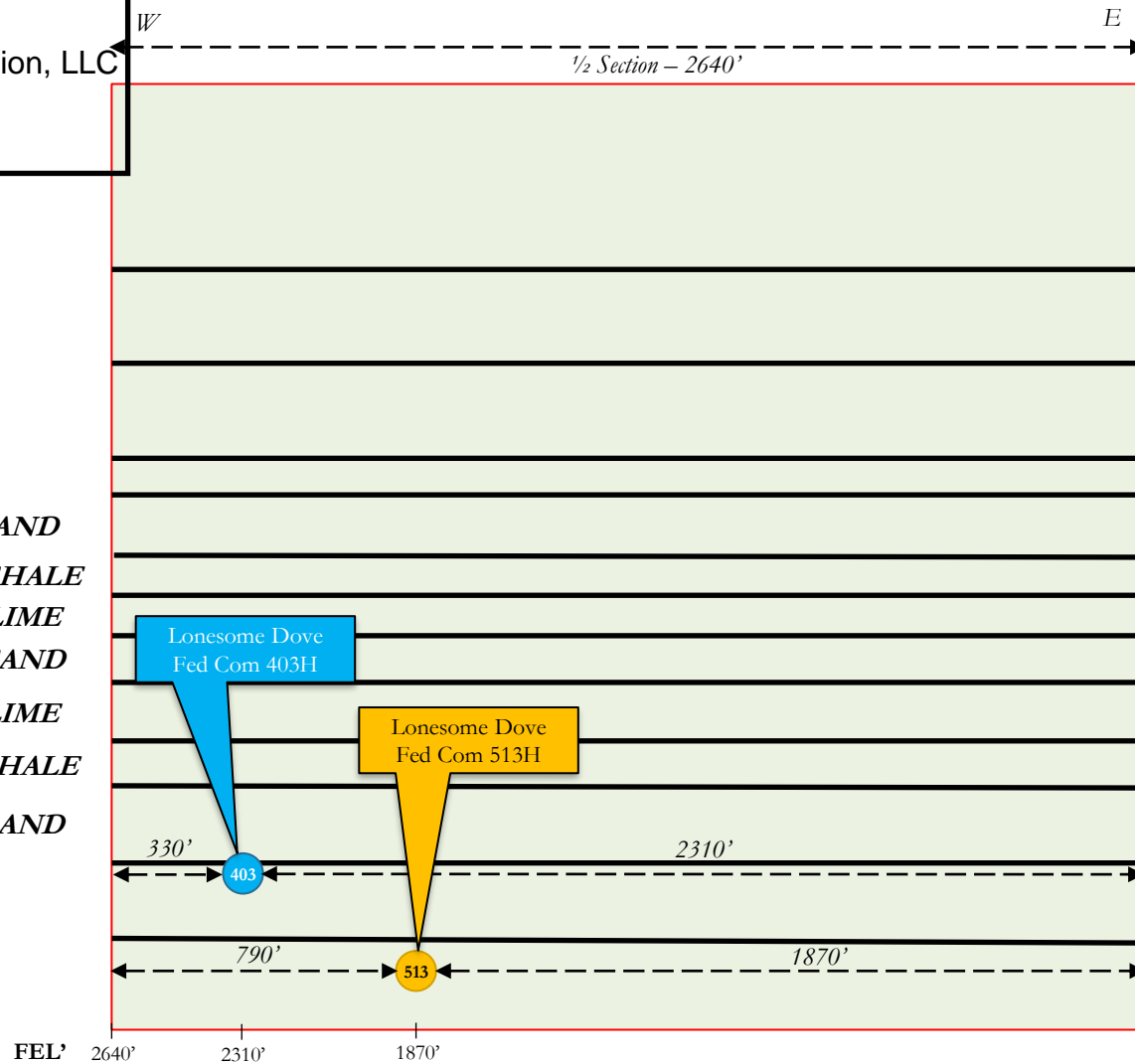
3RD BONE SPRING SHALE

3RD BONE SPRING SAND

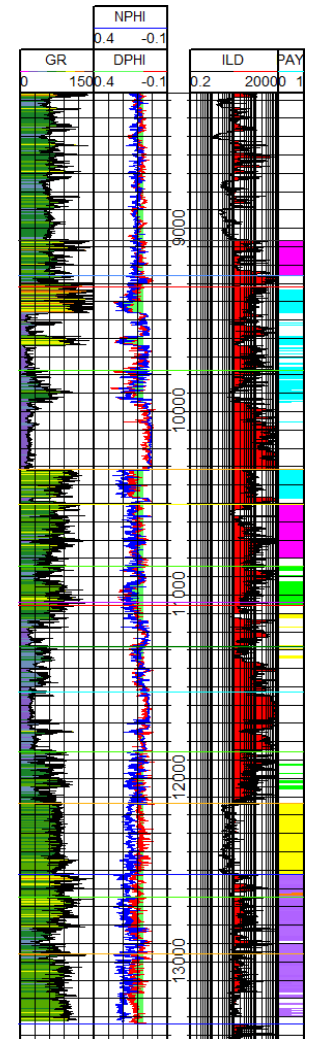
WOLFCAMP XY

WOLFCAMP A

WOLFCAMP B



Beckham 19 1
Sec. 19 – 26S – 35E



*Depth ticks = 100'

Tab 7

COMPULSORY POOLING APPLICATION CHECKLIST - REVISED

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21207	APPLICANT'S RESPONSE
Date	June 25, 2020
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Candace Callahan, obo Chevron U.S.A. Inc.
Well Family	Lonesome Dove Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	WC-025 G-09 S263619C; Wolfcamp [98234]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	South-North
Description: TRS/County	E2NE4 of Section 17 and E2E2 of Section 8, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (100%); Tract 2 (60%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	<p>Lonesome Dove Fed Com 404H, API No. Pending</p> <p>SHL: 2289' FSL and 1079' FEL, Section 17-T26S-R35E, NMPPM BHL: 10' FNL and 330' FEL, Section 8-T26S-R35E, NMPPM</p> <p>Completion Target: Wolfcamp X/Y at approx 12,600 Feet TVD Well Orientation: South to North Completion location expected to be standard</p>

Well #2	<p>Lonesome Dove Fed Com 434H, API No. Pending</p> <p>SHL: 2289' FSL and 1139' FEL, Section 17-T26S-R35E, NMPM BHL: 10' FNL and 988' FEL, Section 8-T26S-R35E, NMPM</p> <p>Completion Target: Wolfcamp A at approx 12,760 Feet TVD Well Orientation: South to North Completion location expected to be standard</p>
Well #3	<p>Lonesome Dove Fed Com 514H, API No. Pending</p> <p>SHL: 2289' FSL and 1109' FEL, Section 17-T26S-R35E, NMPM BHL: 10' FNL and 530' FEL, Section 8-T26S-R35E, NMPM</p> <p>Completion Target: Wolfcamp B at approx 13,050 Feet TVD Well Orientation: South to North Completion location expected to be standard</p>
Horizontal Well First and Last Take Points	Please see Exhibit A-1 for the C-102 which will show the first and last take points
Well #1	404H: FTP (~2541' FNL and 330' FEL of Section 17-T26S-R35E); LTP (~100' FNL and 330' FEL of Section 17-T26S-R35E
Well #2	434H: FTP (~ 2541' FNL and 990' FEL of Section 17-T26S-R35E); LTP (~100' FNL and 988' FEL of Section 17-T26S-R35E
Well #3	514H: FTP (~2541' FNL and 530' FEL of Section 17-T26S-R35E); LTP (~100' FNL and 530' FEL of Section 17-T26S-R35E
Completion Target (Formation, TVD and MD)	
Well #1	404H: Wolfcamp X/Y - TVD (~12,600'), MD (~20,520')
Well #2	434H: Wolfcamp A - TVD (~12,760'), MD (~20,680')
Well #3	514H: Wolfcamp B - TVD (~13,050'), MD (~20,970')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; see Exhibit A, ¶ 23
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, and A-4
Tract List (including lease numbers and owners)	Exhibits A-2, A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4

Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
Special Provisions/Stipulations	<p>The public health emergency surrounding COVID-19 has created uncertainties of drilling, development and production commonly acknowledged by mineral owners and operators in the industry. To protect its correlative rights, to ensure its "just and equitable share of the oil or gas," and to prevent waste, Chevron requested, and Titus agreed to the request, that a special payment provision be incorporated into the Division's order which mirrors the cash call provision in the standard form of AAPL Joint Operating Agreement, as follows:</p> <p>"Applicant, at its election, shall have the right from time to time to demand and receive from one or more of the other parties payment in advance of their respective shares of the estimated amount of expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to each such party of an itemized statement of such expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within fifteen (15) days after such estimate and invoice is received. Proper adjustment shall be made monthly between advances and actual expense to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more."</p>
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	6/26/2020

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21207

APPLICATION

Titus Oil & Gas Production, LLC (“Titus”) hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 NE/4 of Section 17 and the E/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following wells in the proposed HSU:
 - Lonesome Dove Fed Com 404H well, to be horizontally drilled from an approximate surface hole location 2289’ FSL and 1079’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 330’ FEL of Section 8, T26S-R35E.
 - Lonesome Dove Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 2289’ FSL and 1139’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 988’ FEL of Section 8, T26S-R35E.

- Lonesome Dove Fed Com 514H well, to be horizontally drilled from an approximate surface hole location 2289' FSL and 1109' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 530' FEL of Section 8, T26S-R35E.

3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Wolfcamp formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, horizontal spacing and proration unit comprised of the E/2 NE/4 of Section 17 and the E/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico;

B. Pooling all mineral interests in the Wolfcamp formation underlying the HSU;

C. Allowing the drilling of the 1.5 mile Lonesome Dove Fed Com 404H, the 1.5 mile Lonesome Dove 434H, and the 1.5-mile Lonesome Dove Fed Com 514H well in the HSU;

- D. Designating Titus as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

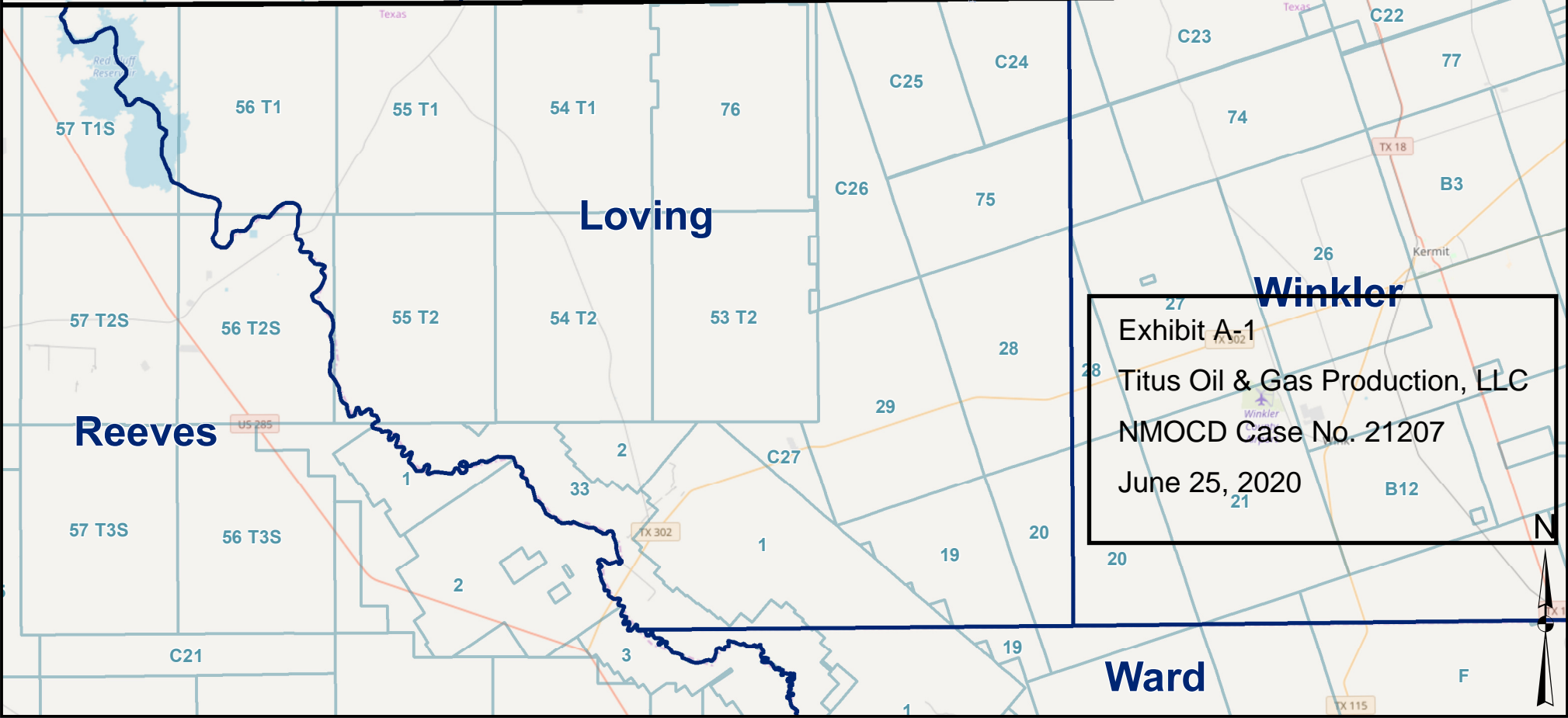
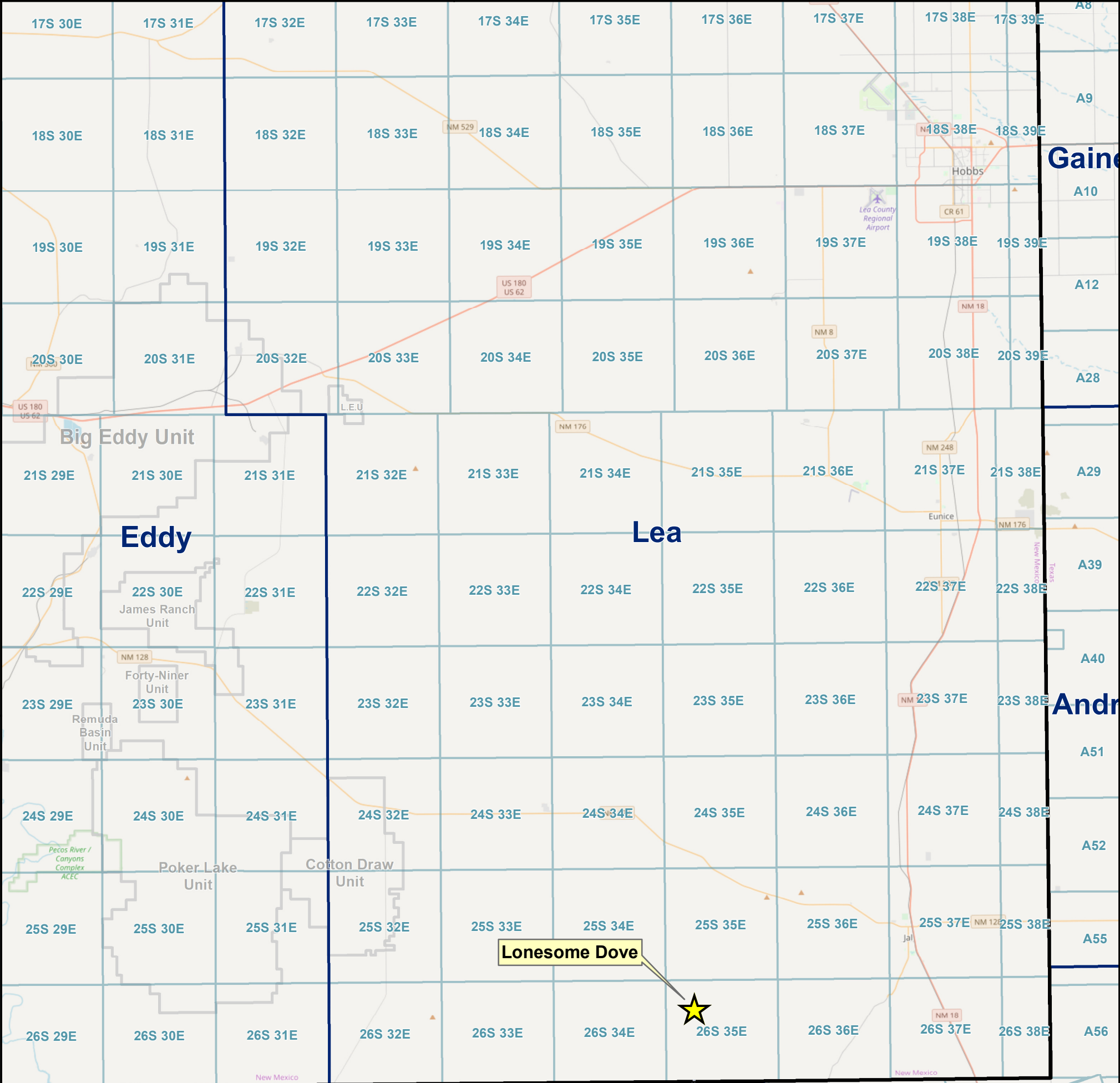
Santa Fe, NM 87504-2307

(505) 982-3873

sshaheen@montand.com

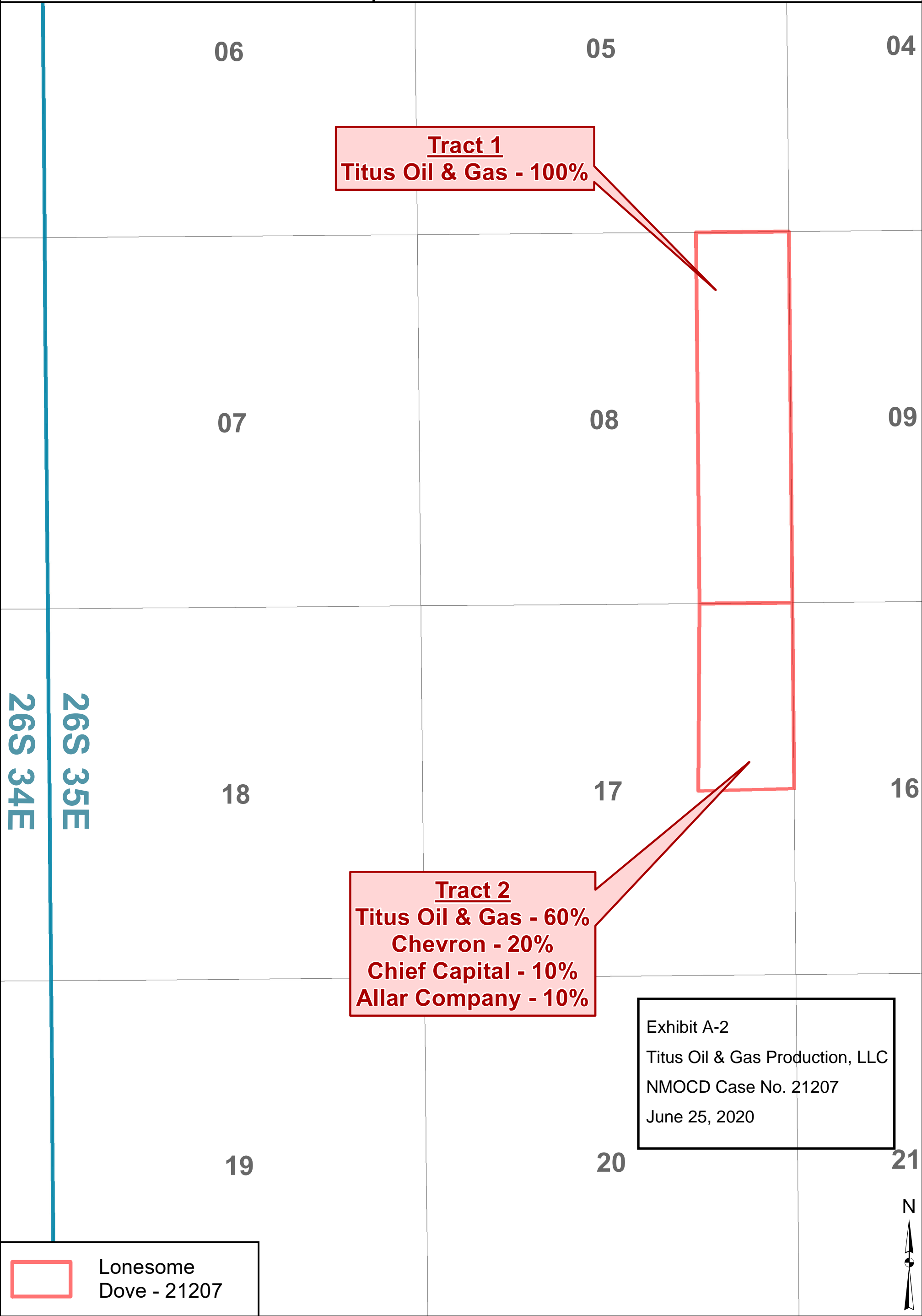
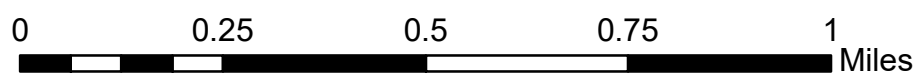
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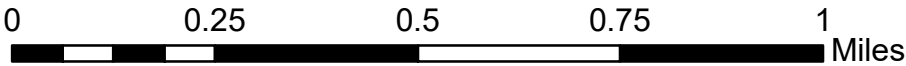
Attorneys for Titus Oil & Gas Production, LLC





TOG - Lonesome Dove - 21207
Lea County, New Mexico; T-26-S, R-35-E





06

05

04

07

08

09

18

17

16

26S 34E

26S 35E

WI Ownership
Titus Oil & Gas - 86.67%
Chevron - 6.67%
Chief Capital - 3.33%
Allar - 3.33%

NMNM 126973

NMNM 110841

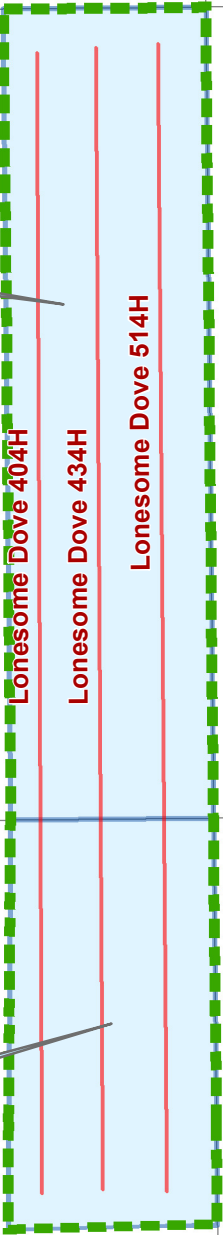
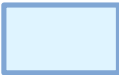


Exhibit A-3
Titus Oil & Gas Production, LLC
NMOCD Case No. 21207
June 25, 2020



Unit



Tracts



Planned
Wellbores



CONTRACT AREA:

T26S-R35E
Section 8: E/2 E/2
Section 17: E/2 NE/4
Lea County New Mexico, containing 240.00 acres, more or less.

DEPTH RESTRICTIONS:

All depths below the base of the Delaware formation.

INTEREST OF THE PARTIES TO THIS AGREEMENT:

Interest Owners	Working Interest
Titus Oil & Gas Production, LLC 420 Throckmorton Street, Suite 1150 Fort Worth, TX 76102 wjones@titusoil.com Attn: Land Department	86.67%
Chevron U.S.A., Inc. 1400 Smith Street Houston, Texas 77002	6.67%
Chief Capital (O&G) II, LLC 8111 Westchester, Suite 900 Dallas, TX 75225	3.33%
Allar Development LLC PO Box 1567 Graham, TX 76450	3.33%
Total:	100.0000%

OIL AND GAS LEASES SUBJECT TO THIS AGREEMENT:

Lessor: United States of America – USA NMNM 126973
Lessee: Yates Petroleum, et al
Date: September 1, 2011
Description: E/2 E/2 of Section 8, T26S, R35E, NMPM
Lea County, NM

Lessor: United States of America – USA NMNM 110841
Lessee: Echo Production Inc.
Date: September 1, 2003
Description: E/2 NE/4 of Section 17, T26S, R35E, NMPM
Lea County, NM

Exhibit A-4
Titus Oil & Gas Production, LLC
NMOCD Case No. 21207
June 25, 2020

Contact	Type	Notes	Contact Info
Chevron	Emails and Phone Calls	<p>7/3/2019 - sent (now rescinded) well proposals covering a portion of the Lonesome Dove / Cattlemen acreage</p> <p>7/13/2019 - Titus provided a requested JOA covering the (now rescinded) well proposals for review</p> <p>8/19/2019 - Chevron provided comments to the proposed JOA. I advised that we are waiting on JOA comments from other parties</p> <p>10/24/2019 - Titus provided feedback to Chevron's JOA comments</p> <p>10/30/2019 - Chevron advised that their technical team will be reaching out for further discussion</p> <p>October/November 2019 - various discussions between technical teams took place via phone call</p> <p>January 2020 - After acquiring additional interest in the area, Titus rescinded its 7/3/2019 well proposals and proposed new wells (Cattlemen and Lonesome Dove) with different proration units</p> <p>3/9/2020 - Chevron reached out for drilling timing and Titus advised that it would continue to monitor the pricing environment and advise of any changes to its drill schedule. Titus asked if the previously provided JOA comments would be sufficient for these newly proposed wells</p> <p>3/10/2020 - Chevron advised that the previously provided comments are acceptable, with a couple of clarifications necessary</p> <p>4/14/2020 - Chevron reached out about possible trade discussions involving this acreage</p> <p>6/15/2020 - Chevron advised that their technical group would like to have additional conversations on the proposals</p> <p>June 2020 - Chevron and Titus continue to have ongoing conversations about trades and finalizing a JOA</p>	Kristen Hunter Shalyce Holmes Chevron Land Representatives
Chief Capital	Emails and Phone Calls	<p>7/3/2019 - sent (now rescinded) well proposals covering a portion of the Lonesome Dove / Cattlemen acreage</p> <p>August/September 2019 - conversations continued about JOA comments and there was an in-person meeting to discuss these proposals as wells as other interests</p> <p>11/13/2019 - Chief provided comments to the JOA</p> <p>1/3/2020 - Titus advised that it had acquired additional interest in the area and new well proposals would follow</p> <p>January 2020 - Titus rescinded its 7/3/2019 well proposals and proposed new wells (Cattlemen and Lonesome Dove) with different proration units</p> <p>1/21/2020 - Chief advised that its previously provided comments will apply to the JOA for the newly proposed wells</p> <p>1/21/2020 - Titus confirmed that it will be the same form of JOA</p> <p>4/21/2020 - Chief reached out for JOA and timing updates</p> <p>4/21/2020 - Titus updated Chief with the latest timing for development and JOA feedback</p> <p>June 2020 - Though a JOA has not been executed, it appears very likely once all parties have provided</p>	Lacy Robertson Chief Capital Land Representative
Allar Company	Emails and Phone Calls	<p>7/3/2019 - sent (now rescinded) well proposals covering a portion of the Lonesome Dove / Cattlemen acreage</p> <p>8/15/2019 - Titus reached out for feedback on the well proposals</p> <p>8/19/2019 - Titus reached out again for feedback on the well proposals</p> <p>8/20/2019 - Allar advised that their interests are usually force pooled</p> <p>January 2020 - After acquiring additional interest in the area, Titus rescinded its 7/3/2019 well proposals and proposed new wells (Cattlemen and Lonesome Dove) with different proration units</p> <p>2020 - Titus has not heard back from Allar and is proceeding with pooling</p>	Win Graham Jack Graham Allar Company

Exhibit A-5

Titus Oil & Gas Production, LLC

NMOCD Case No. 21207

June 25, 2020

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code 98234	3 Pool Name WC-025 G-09 S263619C; Wolfcamp
4 Property Code	5 Property Name LONESOME DOVE FED COM	6 Well Number 404H
7 OGRID No. 373986	8 Operator Name TITUS OIL & GAS PRODUCTION LLC	9 Elevation 3204'

10 Surface Location

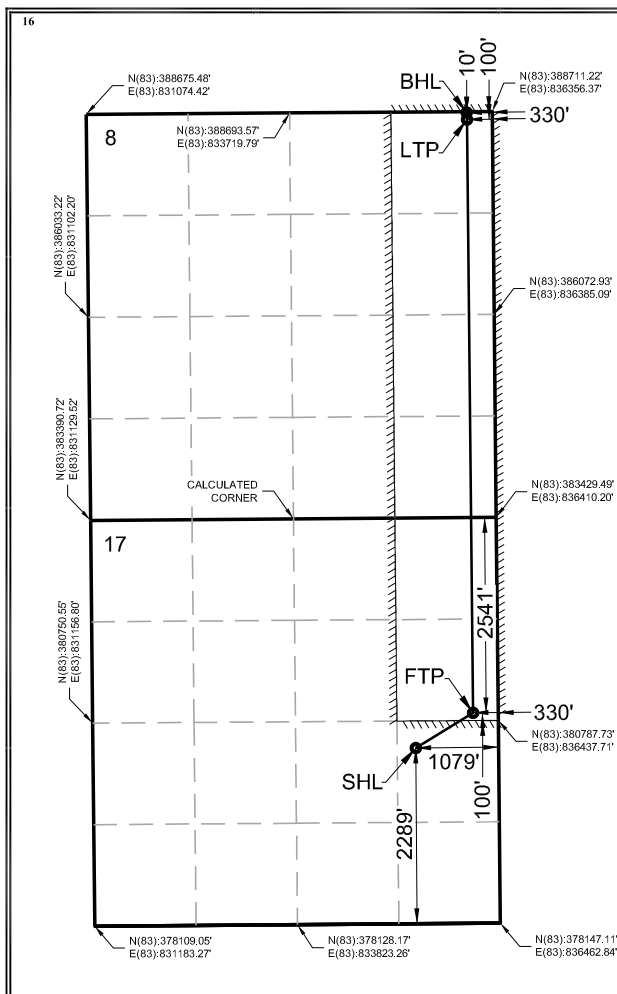
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	17	26-S	35-E		2289'	SOUTH	1079'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	26-S	35-E		10'	NORTH	330'	EAST	LEA

12 Dedicated Acres 240	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
---------------------------	-------------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=836026.48 LAT.= 32.06504291° N
Y=388699.01 LONG.= 103.38203415° W
NEW MEXICO EAST - NAD 27
X=794838.80 LAT.= 32.06491651° N
Y=388641.39 LONG.= 103.38157218° W
10' FNL, 330' FEL - SECTION 8
10' FNL, 330' FEL - LEASE

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=836027.46 LAT.= 32.06479553° N
Y=388609.02 LONG.= 103.38203355° W
NEW MEXICO EAST - NAD 27
X=794839.78 LAT.= 32.06466912° N
Y=388551.40 LONG.= 103.38157160° W
100' FNL, 330' FEL - SECTION 8
100' FNL, 330' FEL - LEASE

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=836106.67 LAT.= 32.04356447° N
Y=380885.40 LONG.= 103.38199758° W
NEW MEXICO EAST - NAD 27
X=794918.65 LAT.= 32.04343796° N
Y=380827.99 LONG.= 103.38153681° W
2541' FNL, 330' FEL - SECTION 17
100' FSL, 330' FEL - LEASE

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X= 835362.10 LAT.= 32.04232586° N
Y= 380428.22 LONG.= 103.38441330° W
NEW MEXICO EAST - NAD 27
X= 794174.06 LAT.= 32.04219937° N
Y= 380370.83 LONG.= 103.38395253° W
2289' FSL, 1079' FEL - SECTION 17

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

1/21/2020
Date

Signature: *[Signature]*
Printed Name: Ryan DeLong - Regulatory Manager
E-mail Address: rdelong@titusoil.com

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 01/15/2020
Signature and Seal of Professional Surveyor: *[Signature]*
Certificate Number: 25036

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
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OIL CONSERVATION DIVISION
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Revised August 1, 2011
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code 98234	3 Pool Name WC-025 G-09 S263619C; Wolfcamp
4 Property Code	5 Property Name LONESOME DOVE FED COM	6 Well Number 434H
7 OGRID No. 373986	8 Operator Name TITUS OIL & GAS PRODUCTION LLC	9 Elevation 3203'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	17	26-S	35-E		2289'	SOUTH	1139'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	26-S	35-E		10'	NORTH	988'	EAST	LEA

12 Dedicated Acres 240	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
---------------------------	-------------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Ryan DeLong* Date: 1/21/2020
Printed Name: Ryan DeLong - Regulatory Manager
E-mail Address: rdelong@titusoil.com

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 01/15/2020
Signature and Seal of Professional Surveyor: *Garrett J Smelker*
Certificate Number: 25036

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=835368.18 LAT.= 32.06504673° N
Y=388694.61 LONG.= 103.38415914° W
NEW MEXICO EAST - NAD 27
X=794180.50 LAT.= 32.06492035° N
Y=388636.99 LONG.= 103.38369710° W
10' FNL, 988' FEL - SECTION 8
10' FNL, 330' FWL - LEASE

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=835369.09 LAT.= 32.06479933° N
Y=388604.61 LONG.= 103.38415874° W
NEW MEXICO EAST - NAD 27
X=794181.41 LAT.= 32.06467297° N
Y=388547.00 LONG.= 103.38369671° W
100' FNL, 988' FEL - SECTION 8
100' FNL, 330' FWL - LEASE

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=835446.69 LAT.= 32.04356766° N
Y=380880.75 LONG.= 103.38412750° W
NEW MEXICO EAST - NAD 27
X=794258.67 LAT.= 32.04344117° N
Y=380823.35 LONG.= 103.38366666° W
2541' FNL, 990' FEL - SECTION 17
100' FSL, 331' FWL - LEASE

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X= 835302.08 LAT.= 32.04232625° N
Y= 380427.83 LONG.= 103.38460698° W
NEW MEXICO EAST - NAD 27
X= 794114.05 LAT.= 32.04219976° N
Y= 380370.44 LONG.= 103.38414619° W
2289' FSL, 1139' FEL - SECTION 17

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WELL LOCATION AND ACREAGE DEDICATION PLAT

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7 OGRID No. 373986	8 Operator Name TITUS OIL & GAS PRODUCTION LLC	9 Elevation 3204'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	17	26-S	35-E		2289'	SOUTH	1109'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	26-S	35-E		10'	NORTH	530'	EAST	LEA

12 Dedicated Acres 240	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
---------------------------	-------------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=835826.49 LAT.= 32.06504408° N
Y=388697.67 LONG.= 103.38267973° W
NEW MEXICO EAST - NAD 27
X=794638.81 LAT.= 32.06491768° N
Y=388640.05 LONG.= 103.38221774° W
10' FNL, 530' FEL - SECTION 8
100' FNL, 530' FEL - LEASE

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=835827.47 LAT.= 32.06479669° N
Y=388607.68 LONG.= 103.38267913° W
NEW MEXICO EAST - NAD 27
X=794639.78 LAT.= 32.06467029° N
Y=388550.06 LONG.= 103.38221716° W
100' FNL, 530' FEL - SECTION 8
100' FNL, 530' FEL - LEASE

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=835906.68 LAT.= 32.04356544° N
Y=380883.99 LONG.= 103.38264301° W
NEW MEXICO EAST - NAD 27
X=794718.66 LAT.= 32.04343894° N
Y=380826.58 LONG.= 103.38218222° W
2541' FNL, 530' FEL - SECTION 17
100' FSL, 530' FEL - LEASE

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X= 835332.02 LAT.= 32.04232600° N
Y= 380428.00 LONG.= 103.38451036° W
NEW MEXICO EAST - NAD 27
X= 794143.99 LAT.= 32.04219951° N
Y= 380370.61 LONG.= 103.38404958° W
2289' FSL, 1109' FEL - SECTION 17

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 1/21/2020
Signature Date
Ryan DeLong - Regulatory Manager
Printed Name
rdelong@titusoil.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor
[Signature]
Certificate Number

Titus Oil & Gas Production, LLC

420 Throckmorton Street, Suite 1150
Fort Worth, Texas 76102

January 28, 2020

USPS

The Allar Company
PO Box 1567
Graham, TX 76450

RE: Lonesome Dove Fed Com 514H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Lonesome Dove Fed Com 514H ("Subject Well") to an approximate True Vertical Depth of 13,050' and an approximate Total Measured Depth of 20,970' in order to test the Wolfcamp formation. The proration unit will include the E2NE4 Section 17 & E2E2 Section 8, T26S-R35E, Lea County, New Mexico. **Please note that Titus hereby rescinds the well proposals dated July 3, 2019 for the El Campeon North 20-17 Fed #323H, #324H, #403H, #404H, #433H, #434H, #514H, #515H and #516H wells which may have had partially overlapping proration units with the Subject Well.**

The estimated cost of drilling, completing, and equipping the Subject Well is \$9,829,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated January 6, 2020. The Subject Well's surface location will be located approximately 2289' FSL and 1109' FEL of Section 17, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FNL and 530' FEL of Section 8, T26S-R35E. The Subject Well's first take point will be approximately 2540' FNL and 530' FEL of Section 17, T26S-R35E, and the last take point will be approximately 100' FNL and 530' FEL of Section 8, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: NE4 and Section 8: E2 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$7,500 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Walter P. Jones
(817) 852-6875
wjones@titusoil.com

Exhibit A-7

Titus Oil & Gas Production, LLC
NMOCD Case No. 21207
June 25, 2020

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Lonesome Dove Fed Com 514H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Lonesome Dove Fed Com 514H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Allar Company

By: _____

Printed Name: _____

Title: _____

Date: _____

**Titus Oil & Gas Production, LLC**

Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 1/6/2020

Well Name	Lonesome Dove Fed Com 514H	MD / TVD	20,970'	13,050'
Legal	E2NE4 Section 17 & E2E2 Section 8, T26S-R35E	Cty / State	Lea	NM
Formation	Wolfcamp B	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 58,758	\$ -	\$ -	\$ -	\$ 58,758
Location/ Surveys/ Damages	\$ 241,560	\$ 3,850	\$ -	\$ -	\$ 245,410
Daywork Contract	\$ 788,661	\$ 336,910	\$ 24,936	\$ -	\$ 1,150,507
Mob / Trucking / Cranes/ Fork Lift	\$ 65,287	\$ 402,496	\$ 7,422	\$ 25,888	\$ 501,093
Fuel & Power	\$ 148,853	\$ 4,135	\$ -	\$ -	\$ 152,988
Directional Drilling Services	\$ 387,802	\$ -	\$ -	\$ -	\$ 387,802
Bits	\$ 126,656	\$ -	\$ -	\$ -	\$ 126,656
Mud & Chemicals	\$ 261,146	\$ -	\$ -	\$ -	\$ 261,146
Water	\$ 52,229	\$ 401,498	\$ -	\$ -	\$ 453,727
Disposal/ Closed Loop/ HES	\$ 195,860	\$ 21,957	\$ 104,111	\$ -	\$ 321,927
Cement/ Csg equip & services	\$ 346,019	\$ -	\$ -	\$ -	\$ 346,019
Rental - Surface	\$ 163,216	\$ 342,614	\$ 107,177	\$ -	\$ 613,007
Rental - Subsurface	\$ 97,930	\$ 65,300	\$ 13,726	\$ -	\$ 176,956
Company Supervision	\$ 18,019	\$ 30,797	\$ -	\$ -	\$ 48,816
Contract Supervision	\$ 130,038	\$ 111,353	\$ 8,678	\$ -	\$ 250,069
Geologic Evaluation	\$ 36,560	\$ 49,189	\$ -	\$ -	\$ 85,750
Perf & Wireline Services	\$ -	\$ 192,052	\$ 7,422	\$ -	\$ 199,474
Contract Labor	\$ 37,866	\$ 19,533	\$ 32,040	\$ 81,817	\$ 171,256
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 36,500	\$ 179,730	\$ -	\$ 216,230
Services Wellhead	\$ 15,669	\$ 56,888	\$ 5,710	\$ -	\$ 78,267
Stimulation	\$ -	\$ 1,613,121	\$ -	\$ -	\$ 1,613,121
Material Consumables	\$ -	\$ 544,931	\$ -	\$ -	\$ 544,931
Contingency	\$ -	\$ 211,585	\$ 24,548	\$ 5,385	\$ 241,518
Total Intangibles	\$ 3,172,129	\$ 4,444,709	\$ 515,500	\$ 113,090	\$ 8,245,428

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 813,470	\$ -	\$ -	\$ -	\$ 813,470
Material Tubing and Accs	\$ -	\$ -	\$ 39,967	\$ -	\$ 39,967
Wellhead & Production Tree	\$ 91,401	\$ 115,345	\$ 7,323	\$ -	\$ 214,069
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 66,231	\$ -	\$ 66,231
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 9,220	\$ -	\$ 9,220
Compressor	\$ -	\$ -	\$ 34,923	\$ -	\$ 34,923
Tanks	\$ -	\$ -	\$ -	\$ 156,693	\$ 156,693
Production Vessels	\$ -	\$ -	\$ -	\$ 52,231	\$ 52,231
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,568	\$ 112,568
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,193	\$ 9,193
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,669	\$ 15,669
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,065	\$ 12,065
Communications	\$ -	\$ -	\$ -	\$ 28,727	\$ 28,727
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,547	\$ 18,547
Total Tangibles	\$ 904,871	\$ 115,345	\$ 157,663	\$ 405,693	\$ 1,583,572
Total DC&E	\$ 4,077,000	\$ 4,560,054	\$ 673,163	\$ 518,783	\$ 9,829,000

Non Operating Partner Approval

Company:	By:	Date:
	Its:	

Titus Oil & Gas Production, LLC

420 Throckmorton Street, Suite 1150
Fort Worth, Texas 76102

January 28, 2020

USPS

The Allar Company
PO Box 1567
Graham, TX 76450

RE: Lonesome Dove Fed Com 434H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Lonesome Dove Fed Com 434H ("Subject Well") to an approximate True Vertical Depth of 12,760' and an approximate Total Measured Depth of 20,680' in order to test the Wolfcamp formation. The proration unit will include the E2NE4 Section 17 & E2E2 Section 8, T26S-R35E, Lea County, New Mexico. **Please note that Titus hereby rescinds the well proposals dated July 3, 2019 for the El Campeon North 20-17 Fed #323H, #324H, #403H, #404H, #433H, #434H, #514H, #515H and #516H wells which may have had partially overlapping proration units with the Subject Well.**

The estimated cost of drilling, completing, and equipping the Subject Well is \$9,644,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated January 6, 2020. The Subject Well's surface location will be located approximately 2289' FSL and 1139' FEL of Section 17, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FNL and 990' FEL of Section 8, T26S-R35E. The Subject Well's first take point will be approximately 2540' FNL and 990' FEL of Section 17, T26S-R35E, and the last take point will be approximately 100' FNL and 990' FEL of Section 8, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: NE4 and Section 8: E2 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

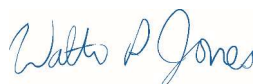
If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$7,500 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Walter P. Jones
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Lonesome Dove Fed Com 434H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Lonesome Dove Fed Com 434H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Allar Company

By: _____

Printed Name: _____

Title: _____

Date: _____

**Titus Oil & Gas Production, LLC**

Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 1/6/2020

Well Name	Lonesome Dove Fed Com 434H		MD / TVD	20,680'	12,760'
Legal	E2NE4 Section 17 & E2E2 Section 8, T26S-R35E		Cty / State	Lea	NM
Formation	Wolfcamp A		Field	Jabalina	
INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 58,614	\$ -	\$ -	\$ -	\$ 58,614
Location/ Surveys/ Damages	\$ 240,968	\$ 3,702	\$ -	\$ -	\$ 244,670
Daywork Contract	\$ 786,727	\$ 323,981	\$ 24,936	\$ -	\$ 1,135,643
Mob / Trucking / Cranes/ Fork Lift	\$ 65,126	\$ 387,050	\$ 7,422	\$ 25,888	\$ 485,486
Fuel & Power	\$ 148,488	\$ 3,976	\$ -	\$ -	\$ 152,464
Directional Drilling Services	\$ 386,851	\$ -	\$ -	\$ -	\$ 386,851
Bits	\$ 126,345	\$ -	\$ -	\$ -	\$ 126,345
Mud & Chemicals	\$ 260,506	\$ -	\$ -	\$ -	\$ 260,506
Water	\$ 52,101	\$ 386,090	\$ -	\$ -	\$ 438,191
Disposal/ Closed Loop/ HES	\$ 195,379	\$ 21,114	\$ 104,111	\$ -	\$ 320,604
Cement/ Csg equip & services	\$ 345,170	\$ -	\$ -	\$ -	\$ 345,170
Rental - Surface	\$ 162,816	\$ 329,465	\$ 107,177	\$ -	\$ 599,458
Rental - Subsurface	\$ 97,690	\$ 62,794	\$ 13,726	\$ -	\$ 174,210
Company Supervision	\$ 17,975	\$ 29,615	\$ -	\$ -	\$ 47,590
Contract Supervision	\$ 129,719	\$ 107,080	\$ 8,678	\$ -	\$ 245,477
Geologic Evaluation	\$ 36,471	\$ 47,301	\$ -	\$ -	\$ 83,772
Perf & Wireline Services	\$ -	\$ 184,681	\$ 7,422	\$ -	\$ 192,104
Contract Labor	\$ 37,773	\$ 18,783	\$ 32,040	\$ 81,817	\$ 170,414
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 35,099	\$ 179,730	\$ -	\$ 214,829
Services Wellhead	\$ 15,630	\$ 54,705	\$ 5,710	\$ -	\$ 76,045
Stimulation	\$ -	\$ 1,551,215	\$ -	\$ -	\$ 1,551,215
Material Consumables	\$ -	\$ 524,018	\$ -	\$ -	\$ 524,018
Contingency	\$ -	\$ 203,465	\$ 24,548	\$ 5,385	\$ 233,398
Total Intangibles	\$ 3,164,348	\$ 4,274,135	\$ 515,500	\$ 113,090	\$ 8,067,074
TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 811,475	\$ -	\$ -	\$ -	\$ 811,475
Material Tubing and Accs	\$ -	\$ -	\$ 39,967	\$ -	\$ 39,967
Wellhead & Production Tree	\$ 91,177	\$ 110,919	\$ 7,323	\$ -	\$ 209,419
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 66,231	\$ -	\$ 66,231
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 9,220	\$ -	\$ 9,220
Compressor	\$ -	\$ -	\$ 34,923	\$ -	\$ 34,923
Tanks	\$ -	\$ -	\$ -	\$ 156,693	\$ 156,693
Production Vessels	\$ -	\$ -	\$ -	\$ 52,231	\$ 52,231
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,568	\$ 112,568
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,193	\$ 9,193
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,669	\$ 15,669
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,065	\$ 12,065
Communications	\$ -	\$ -	\$ -	\$ 28,727	\$ 28,727
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,547	\$ 18,547
Total Tangibles	\$ 902,652	\$ 110,919	\$ 157,663	\$ 405,693	\$ 1,576,926
Total DC&E	\$ 4,067,000	\$ 4,385,054	\$ 673,163	\$ 518,783	\$ 9,644,000
<u>Non Operating Partner Approval</u>					
Company:	By:		Date:		
	Its:				

Titus Oil & Gas Production, LLC

420 Throckmorton Street, Suite 1150
Fort Worth, Texas 76102

January 28, 2020

USPS

The Allar Company
PO Box 1567
Graham, TX 76450

RE: Lonesome Dove Fed Com 404H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Lonesome Dove Fed Com 404H ("Subject Well") to an approximate True Vertical Depth of 12,600' and an approximate Total Measured Depth of 20,520' in order to test the Wolfcamp formation. The proration unit will include the E2NE4 Section 17 & E2E2 Section 8, T26S-R35E, Lea County, New Mexico. **Please note that Titus hereby rescinds the well proposals dated July 3, 2019 for the El Campeon North 20-17 Fed #323H, #324H, #403H, #404H, #433H, #434H, #514H, #515H and #516H wells which may have had partially overlapping proration units with the Subject Well.**

The estimated cost of drilling, completing, and equipping the Subject Well is \$9,644,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated January 6, 2020. The Subject Well's surface location will be located approximately 2289' FSL and 1079' FEL of Section 17, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FNL and 330' FEL of Section 8, T26S-R35E. The Subject Well's first take point will be approximately 2540' FNL and 330' FEL of Section 17, T26S-R35E, and the last take point will be approximately 100' FNL and 330' FEL of Section 8, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: NE4 and Section 8: E2 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

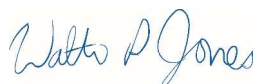
If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$7,500 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Walter P. Jones
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Lonesome Dove Fed Com 404H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Lonesome Dove Fed Com 404H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Allar Company

By: _____

Printed Name: _____

Title: _____

Date: _____

**Titus Oil & Gas Production, LLC**

Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 1/6/2020

Well Name	Lonesome Dove Fed Com 404H	MD / TVD	20,520'	12,600'
Legal	E2NE4 Section 17 & E2E2 Section 8, T26S-R35E	Cty / State	Lea	NM
Formation	Wolfcamp X/Y	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 58,614	\$ -	\$ -	\$ -	\$ 58,614
Location/ Surveys/ Damages	\$ 240,968	\$ 3,702	\$ -	\$ -	\$ 244,670
Daywork Contract	\$ 786,727	\$ 323,981	\$ 24,936	\$ -	\$ 1,135,643
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Rental - Subsurface	\$ 97,690	\$ 62,794	\$ 13,726	\$ -	\$ 174,210
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Material Consumables	\$ -	\$ 524,018	\$ -	\$ -	\$ 524,018
Contingency	\$ -	\$ 203,465	\$ 24,548	\$ 5,385	\$ 233,398
Total Intangibles	\$ 3,164,348	\$ 4,274,135	\$ 515,500	\$ 113,090	\$ 8,067,074

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
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Wellhead & Production Tree	\$ 91,177	\$ 110,919	\$ 7,323	\$ -	\$ 209,419
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Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 9,220	\$ -	\$ 9,220
Compressor	\$ -	\$ -	\$ 34,923	\$ -	\$ 34,923
Tanks	\$ -	\$ -	\$ -	\$ 156,693	\$ 156,693
Production Vessels	\$ -	\$ -	\$ -	\$ 52,231	\$ 52,231
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,568	\$ 112,568
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,193	\$ 9,193
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,669	\$ 15,669
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,065	\$ 12,065
Communications	\$ -	\$ -	\$ -	\$ 28,727	\$ 28,727
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,547	\$ 18,547
Total Tangibles	\$ 902,652	\$ 110,919	\$ 157,663	\$ 405,693	\$ 1,576,926
Total DC&E	\$ 4,067,000	\$ 4,385,054	\$ 673,163	\$ 518,783	\$ 9,644,000

Non Operating Partner Approval

Company:	By:	Date:
	Its:	



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

March 13, 2020

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. **21205** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Lonesome Dove Fed Com 323H**

Case No. **21206** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Lonesome Dove Fed Com 403H and 513H**

Case No. **21207** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Lonesome Dove Fed Com 404H, 434H and 514H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC ("Titus") has filed five (5) Applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 21205: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Lonesome Dove Fed Com 323H** well, to be horizontally drilled from an approximate surface hole location 2304' FSL and 1912' FEL of Section 17, T26S-R35E, to an approximate bottom hole

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289
Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Exhibit A-8

Titus Oil & Gas Production, LLC

NMOCD Case Nos. 21207

June 25, 2020

location 10' FNL and 1650' FEL of Section 8, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.

Case No. 21206: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Lonesome Dove Fed Com 403H** well, to be horizontally drilled from an approximate surface hole location 2304' FSL and 1972' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 2307' FEL of Section 8, T26S-R35E, and (2) **Lonesome Dove Fed Com 513H** well, to be horizontally drilled from an approximate surface hole location 2304' FSL and 1942' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1870' FEL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

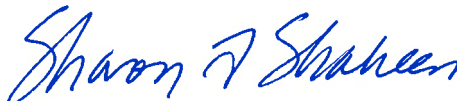
Case No. 21207: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NE/4 of Section 17 and the E/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Lonesome Dove Fed Com 404H** well, to be horizontally drilled from an approximate surface hole location 2289' FSL and 1079' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 330' FEL of Section 8, T26S-R35E, (2) **Lonesome Dove Fed Com 434H** well, to be horizontally drilled from an approximate surface hole location 2289' FSL and 1139' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10'

FNL and 988' FEL of Section 8, T26S-R35E, and (3) **Lonesome Dove Fed Com 514H** well, to be horizontally drilled from an approximate surface hole location 2289' FSL and 1109' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 530' FEL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

The attached Applications will be set for hearing before a Division Examiner on **April 2, 2020, at 8:15 a.m.** at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **March 26, 2020**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,



Sharon T. Shaheen

STS/lt

Enclosures

cc: Titus Oil & Gas Production, LLC, *via email*

EXHIBIT A

INTEREST OWNERS

Working Interest Party(ies):

Allar Company
P. O. Box 1567
Graham, TX 76450

Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX 77002

Chief Capital (O&G) II LLC
8111 Westchester, Suite 900
Dallas, TX 75225

Additional Interested Party(ies):

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

Wolfcamp Pooling

E2 E2

CASE NO. 21207

Summary

Wolfcamp Pooling – Lea County, New Mexico

Titus Oil & Gas Production, LLC (“Titus”) seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 NE/4 of Section 17 and the E/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Lonesome Dove Fed Com 404H** well, to be horizontally drilled from an approximate surface hole location 2289’ FSL and 1079’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 330’ FEL of Section 8, T26S-R35E, (2) **Lonesome Dove Fed Com 434H** well, to be horizontally drilled from an approximate surface hole location 2289’ FSL and 1139’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 988’ FEL of Section 8, T26S-R35E, and (3) **Lonesome Dove Fed Com 514H** well, to be horizontally drilled from an approximate surface hole location 2289’ FSL and 1109’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FNL and 530’ FEL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. **The Lonesome Dove Fed Com 404H** will target the Wolfcamp XY Sands at an approximate True Vertical Depth of 12,600’. **The Lonesome Dove Fed Com 434H** will target the Wolfcamp A Shale at an approximate True Vertical Depth of 12,760’. **The Lonesome Dove Fed Com 514H** will target the Wolfcamp B Shale at an approximate True Vertical Depth of 13,050’.

The well will be drilled from south-to-north for a couple of reasons. Published literature related to the maximum horizontal stress in this part of the Delaware Basin supports a near east-to-west orientation; thus, preferred drilling orientation is orthogonal to this in order to complete a more successful stimulation. Also, this aligns with the remainder of Titus’ planned development in the adjoining tracts, and therefore, doesn’t strand any acreage or reserves.

No depth severances apply.

See attached exhibits for spacing unit schematic, gunbarrel/lateral trajectory schematic, and horizontal spacing unit cross-section.

Exhibit B-1

Titus Oil & Gas Production, LLC

June 25, 2020

Locator Map

With Cross-Section



Pooling outline

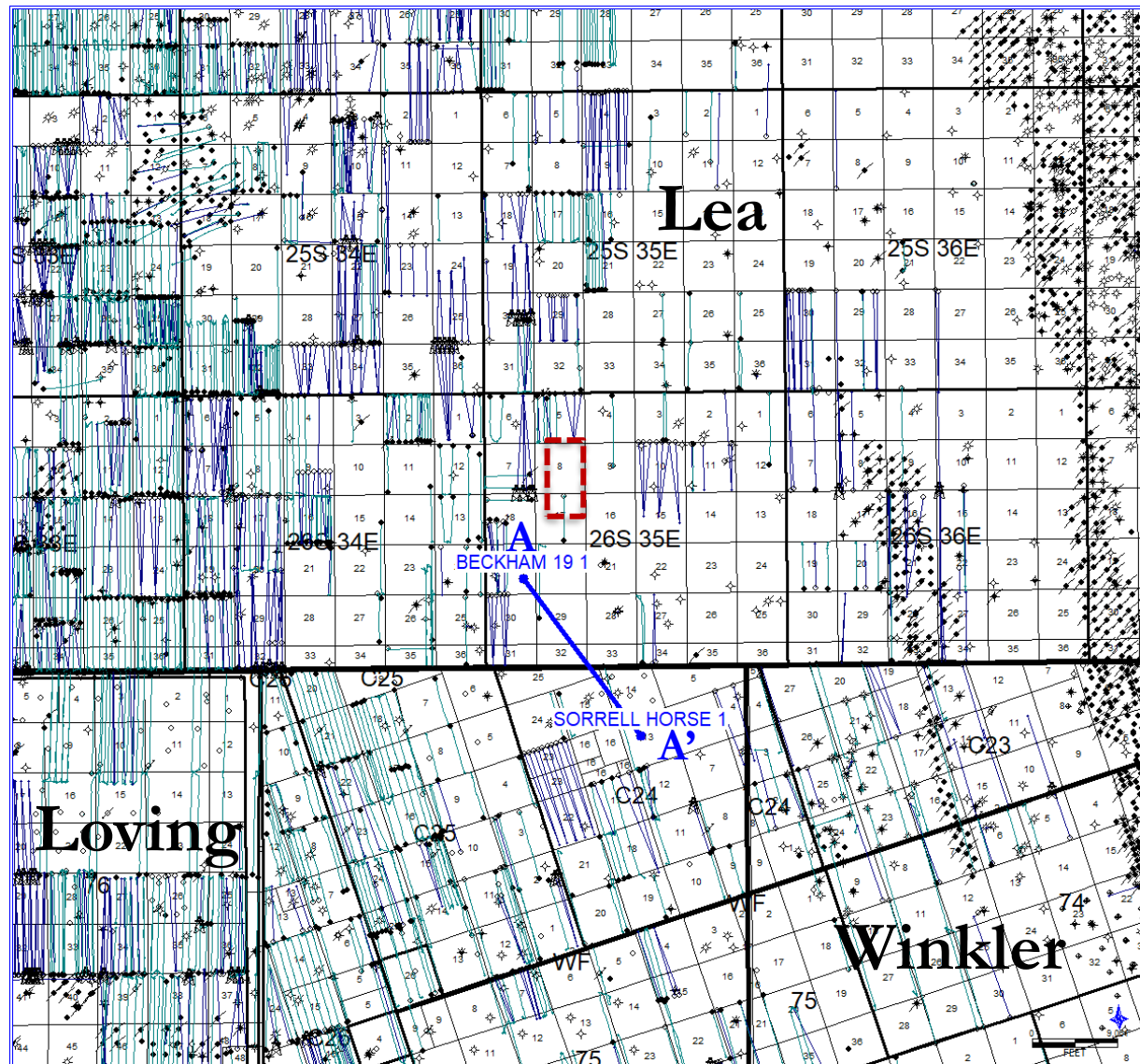


Cross-Section
line

Exhibit B-2

Titus Oil & Gas Production

June 25, 2020



Spacing Unit Schematic

With Approximate Well Location






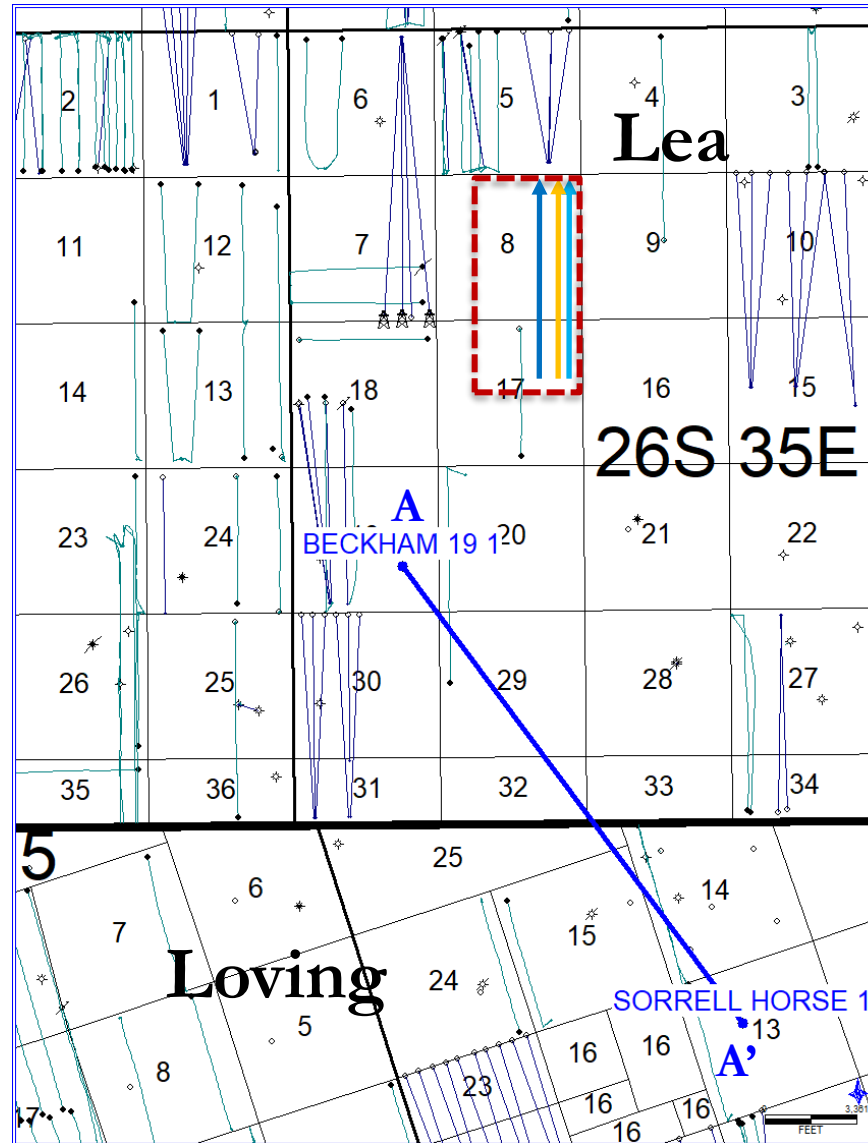
-  Pooling outline
-  Cross-Section line
-  Lonesome Dove Fed Com 404H Wellbore
-  Lonesome Dove Fed Com 434H Wellbore
-  Lonesome Dove Fed Com 514H Wellbore

Exhibit B-3

Titus Oil & Gas Production, LLC

June 25, 2020



Wolfcamp Structure Map

Contour Interval: 50 ft.

Subsea Depth

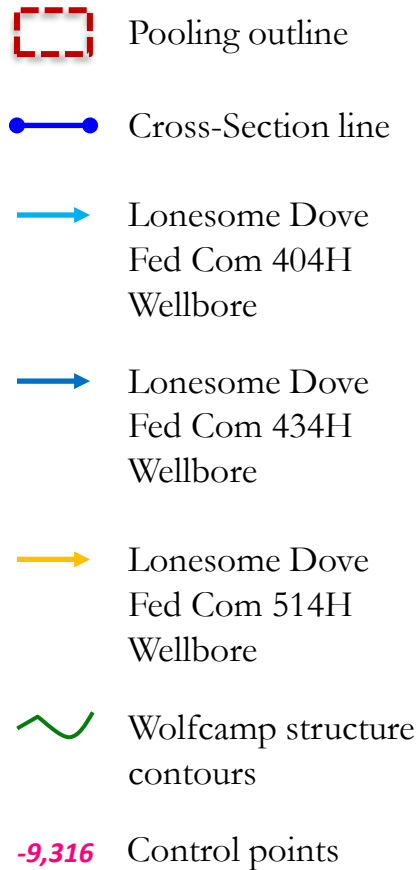
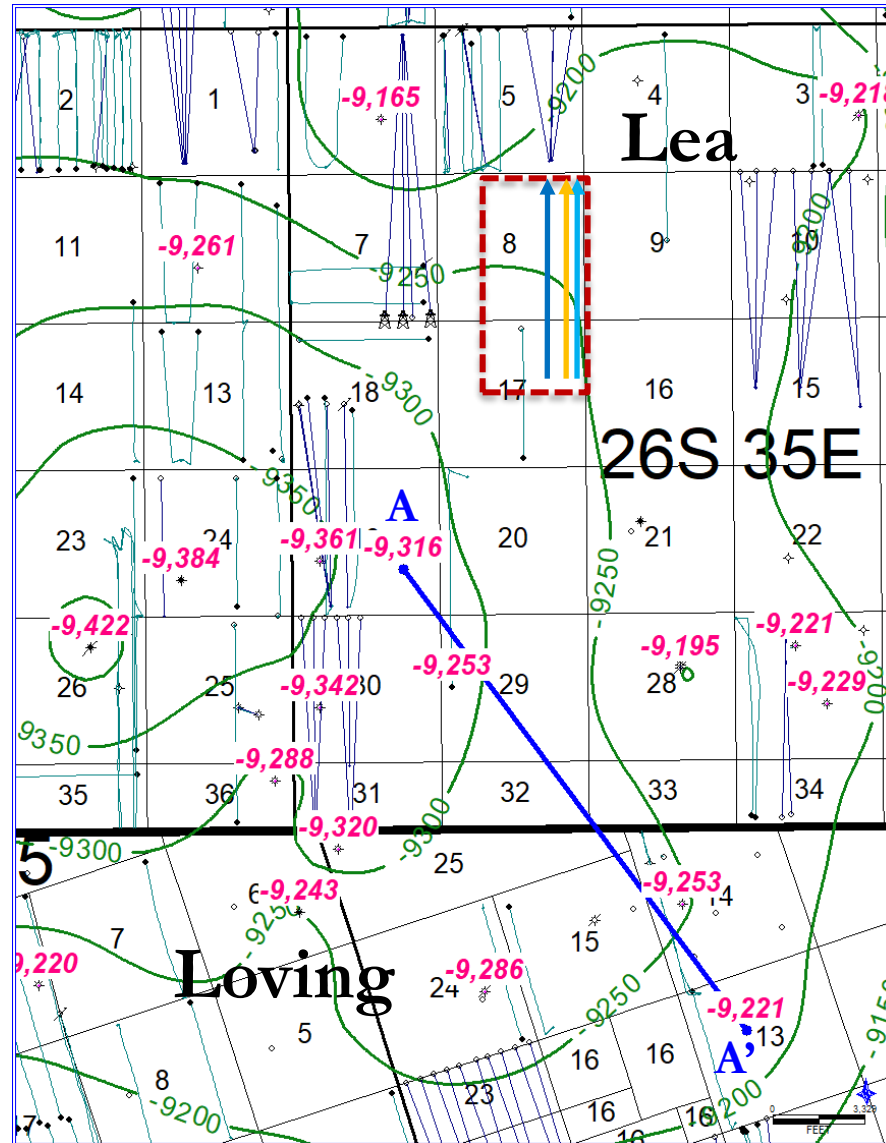


Exhibit B-4

Titus Oil & Gas Production, LLC

June 25, 2020



Wolfcamp XY Isopach Map

Contour Interval: 10 ft.






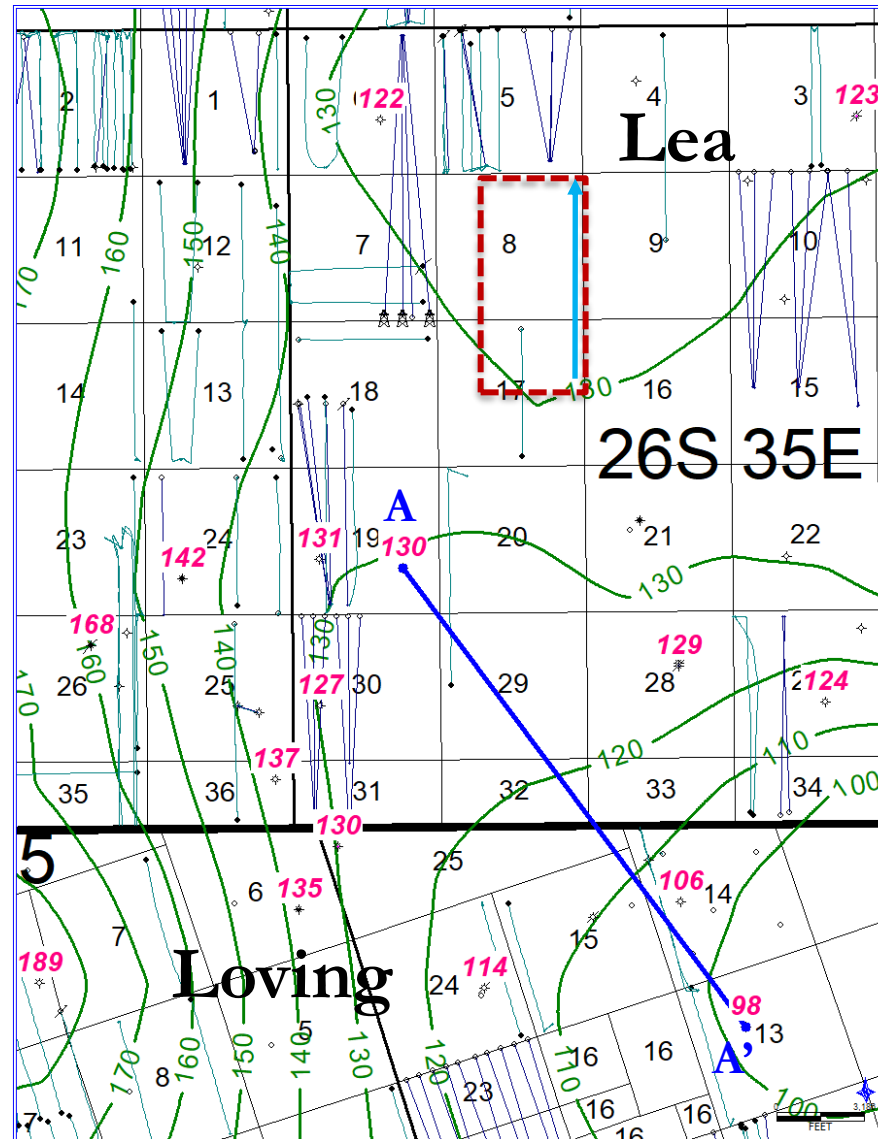
-  Pooling outline
-  Cross-Section line
-  Lonesome Dove
Fed Com 404H
Wellbore
-  Wolfcamp isopach
contours
-  Control points

Exhibit B-5
Titus Oil & Gas Production, LLC
June 25, 2020



Wolfcamp A Isopach Map

Contour Interval: 10 ft.






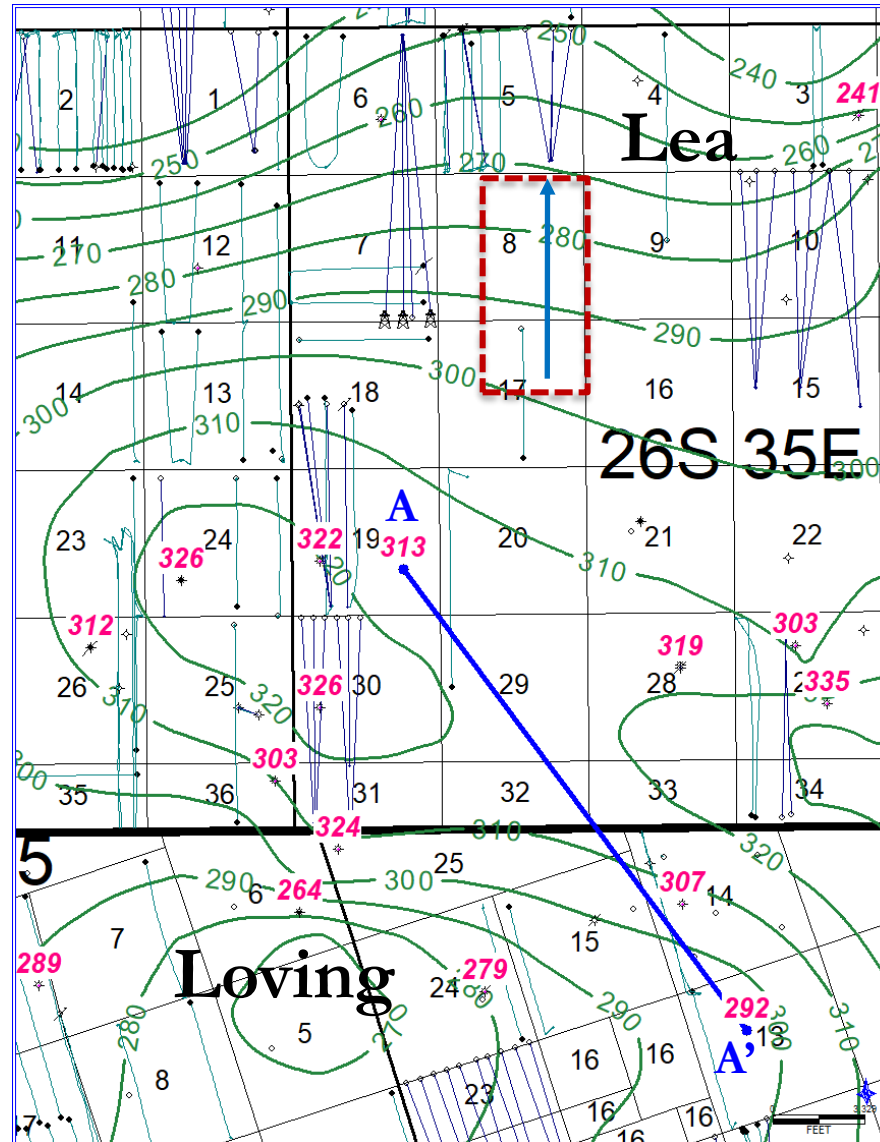
-  Pooling outline
-  Cross-Section line
-  Lonesome Dove
Fed Com 434H
Wellbore
-  Wolfcamp isopach
contours
-  Control points

Exhibit B-5

Titus Oil & Gas Production, LLC

June 25, 2020



Wolfcamp B Isopach Map

Contour Interval: 10 ft.






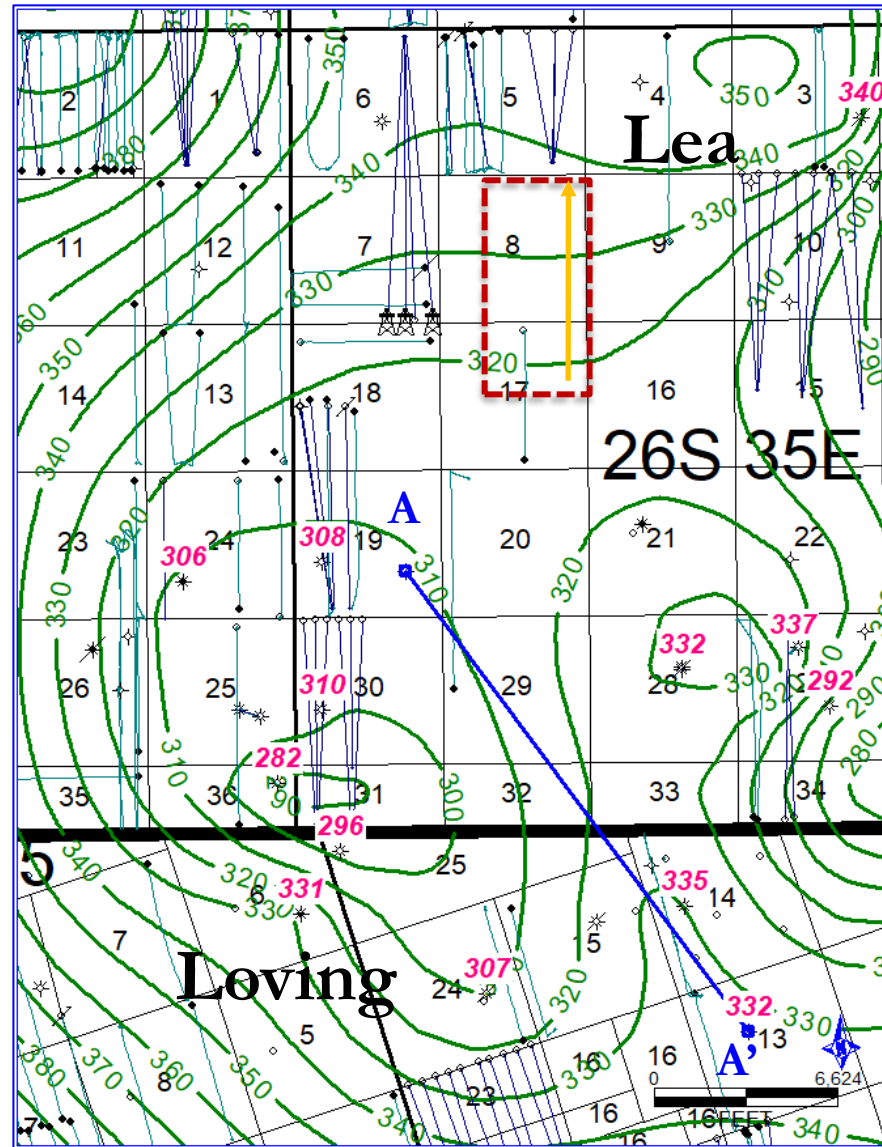
-  Pooling outline
-  Cross-Section line
-  Lonesome Dove
Fed Com 514H
Wellbore
-  Wolfcamp isopach
contours
-  Control points

Exhibit B-5

Titus Oil & Gas Production, LLC

June 25, 2020



HSU Cross-Section

Petrophysical Logs Support Wolfcamp XY Sands, A & B Shale Targets / Landing Zones

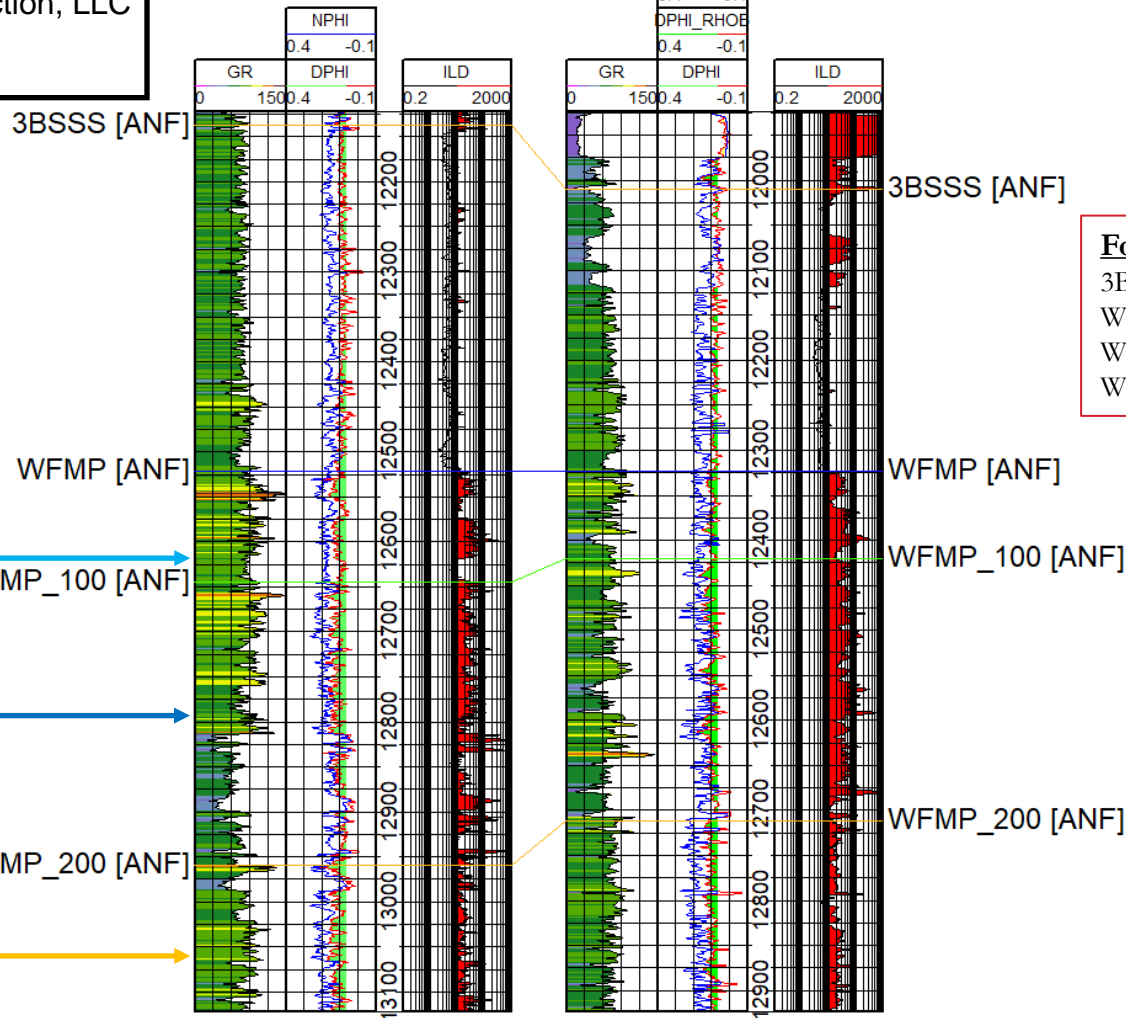
Exhibit B-6
Titus Oil & Gas Production, LLC
June 25, 2020

A

T26S R35E S19
30025370800000
BECKHAM 19 1

BC24 S13
42301303570000
SORRELL HORSE 1

A'



Formation Top Key:
3BSSS – 3rd Bone Spring Sandstone
WFMP – Wolfcamp
WFMP_100 – Wolfcamp A
WFMP_200 – Wolfcamp B

Lonesome Dove
Fed Com 404H
Target
(Wolfcamp XY)

Lonesome Dove
Fed Com 434H
Target
(Wolfcamp A)

Lonesome Dove
Fed Com 514H
Target
(Wolfcamp B)

Titus' Lonesome Dove Horizontal Spacing Unit Gunbarrel

Lonesome Dove Fed Com 404H, 434H & 514H – Wolfcamp XY, A & B Targets

Exhibit B-7

Titus Oil & Gas Production, LLO

June 25, 2020

Lonesome Dove
HSU

1/2 Section – 2640'

Beckham 19 1
Sec. 19 – 26S – 35E

LOWER BRUSHY

LEONARD A

LEONARD B

LEONARD C

1ST BONE SPRING SAND

2ND BONE SPRING SHALE

2ND BONE SPRING LIME

2ND BONE SPRING SAND

3RD BONE SPRING LIME

3RD BONE SPRING SHALE

3RD BONE SPRING SAND

WOLFCAMP XY

WOLFCAMP A

WOLFCAMP B

FEL' 2640'

990'

530'

330'

Lonesome Dove
Fed Com 434H

Lonesome Dove
Fed Com 514H

Lonesome Dove
Fed Com 404H

2310'

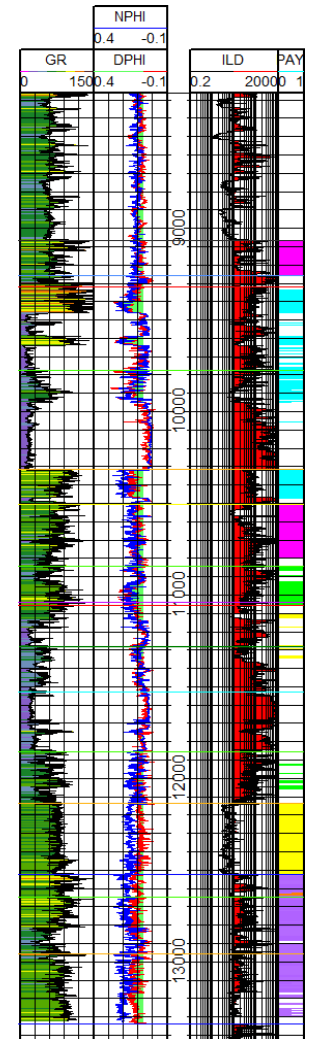
1650'

2110'

330'

990'

530'



*Depth ticks = 100'

Tab 8

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21203

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21204

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21205

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21206

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21207

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

I, Sharon T. Shaheen, attorney for TITUS OIL & GAS PRODUCTION, LLC, ("Titus"),
the Applicant in the above-captioned matters, upon oath state the following:

2. I caused notice of the applications to be sent by certified mail through the United States Postal Service on March 13, 2020, to all uncommitted interest owners sought to be pooled in these proceedings. Evidence of mailing to all parties and proof of receipt to all of the parties is attached hereto as Exhibit A. Exhibit A demonstrates to my satisfaction that all parties entitled to notice were personally served by certified mailing. Nonetheless, in an abundance of caution,

Exhibit C

Titus Oil & Gas Production, LLC

June 25, 2020

notice also was directed to all uncommitted interest owners in Case Nos. 21203 and 21204 by publication in the Hobbs News-Sun on March 20, 2020, and to all uncommitted interest owners in Case Nos. 21205, 21206 and 21207 by publication in the Hobbs News-Sun, on March 21, 2020, as reflected in the Affidavits of Publication attached hereto as Exhibit B.

3. Titus has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Applications filed herein.

Sharon T. Shaheen

SHARON T. SHAHEEN

SUBSCRIBED AND SWORN to before me this 23rd day of June, 2020.



Louraine B. Palacios


Notary Public

My Commission Expires:

April 30, 2022

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p style="text-align: center;">Sharbro Energy, LLC P.O. Box 840 Artesia, NM 882211-1091</p>	<p>A. Signature x <i>Khndra Guy</i></p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Khndra Guy</i></p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>
<p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">7014 0150 0000 5153 1597</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail</p> <p><input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540</p>	

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE
CERTIFIED MAIL™



7014 0150 0000 5153 1597

7014 0150 0000 5153 1597

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only: No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total P:		

Sent To


Sharbro Energy, LLC

P.O. Box 840

Artesia, NM 882211-1091

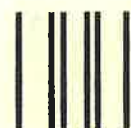
Street, Apt or PO Box

City, State




PS Form 3800, August 2006 See Reverse for Instructions

UNITED STATES POSTAL SERVICE



First-Class Mail
 Postage & Fees Paid
 USPS
 Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •



MONTGOMERY & ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus Oil & Gas/Lonesome Dove

15412-2005/STS

21203 / 21204

EXHIBIT A

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature  <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>K. Prout</u> C. Date of Delivery <u>3-16</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number</p> <p>(Transfer from service label)</p>	<p>7014 0150 0000 5153 1580</p>

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.



7014 0150 0000 5153 1580
7014 0150 0000 5153 1580

U.S. Postal Service TM	
CERTIFIED MAILTM RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com .	
DO NOT WRITE IN THESE SPACES	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
Bureau of Land Management	
Sent To 414 W. Taylor	
Street, Apt. No., or PO Box No. Hobbs, NM 88240-1157	
City, State, Zi.	
PS Form 3800, August 2006 See Reverse for Instructions	

UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •



**MONTGOMERY
& ANDREWS**
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus Oil & Gas/Lonesome Dove
15412-2005/STS

21503/21204

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

2. Article Number
(Transfer from service label)

7014 0150 0000 5153 1573

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from Item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

CERTIFIED MAIL



7014 0150 0000 5153 1573
7014 0150 0000 5153 1573

U.S. Postal Service™

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

Postage \$

Certified Fee

Return Receipt Fee
(Endorsement Required)

Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees \$

Sent To State Land Office

310 Old Santa Fe Trail

Street, Apt. No.
or PO Box No. Santa Fe, NM 87501

City, State, ZIP+4

PS Form 3800, August 2006

See Reverse for Instructions

UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

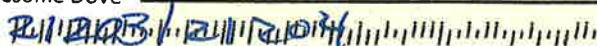


**MONTGOMERY
& ANDREWS**
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus Oil & Gas/Lonesome Dove

15412-2005/STS



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Allar Company
P. O. Box 1567
Graham, TX 76450



9590 9401 0118 5225 7033 13

2. Article Number (Transfer from service label)

7014 0150 0000 5153 1566

COMPLETE THIS SECTION ON DELIVERY

A. Signature

x *Melanie Band*☒ Agent☐ Addressee

B. Received by (Printed Name)

M Barrett

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☒ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

(over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

CERTIFIED MAIL™



9590 9401 0118 5225 7033 13
7014 0150 0000 5153 1566
7014 0150 0000 5153 1566

U.S. Postal Service™

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage \$

Certified Fee

Return Receipt Fee
(Endorsement Required)Restricted Delivery Fee
(Endorsement Required)

Total Pct

Allar Company
P. O. Box 1567
Graham, TX 76450

Sent To

Street, Apt.

or PO Box

City, State

PS Form 3800, August 2006

See Reverse for Instructions

SANTA FE NM
MAR 2010
USPO 87504

United States
Postal Service

• Sender: Please print your name, address, ...



MONTGOMERY
& ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus Oil & Gas/Lonesome Dove
15412-2005/STS

21205-21267

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX 77002

2. Article Number
(Transfer from service label)

7014 0150 0000 5153 1559

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

Amy Allyn

3-17-04

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☒ No

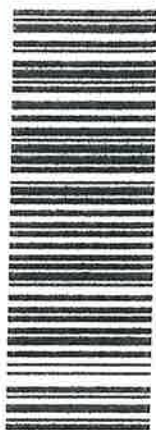
3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
 OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

CERTIFIED MAILTM

7014 0150 0000 5153 1559
 7014 0150 0000 5153 1559

U.S. Postal ServiceTMCERTIFIED MAILTM RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage \$

Certified Fee

Return Receipt Fee
(Endorsement Required)Restricted Delivery Fee
(Endorsement Required)

Total P

Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX 77002

Sent To

Street, A

or PO Box

City, State

PS Form 3800, August 2006

See Reverse for Instructions

SANTA FE NM

MAR 18 2004

Postmark
Here

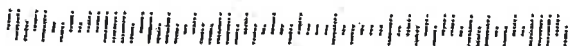
USPO 87504

UNITED STATES POSTAL SERVICE



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USPS
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03/18



MONTGOMERY
& ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus Oil & Gas/Lonesome Dove
15412-2005/ST5

21205-21207

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chief Capital (O&G) II LLC
8111 Westchester, Suite 900
Dallas, TX 75225

2. Article Number
(Transfer from service label)

7014 0150 0000 5153 1542

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Jerry Medlock Jr

☐ Agent☐ Addressee

B. Received by (Printed Name)

Jerry Medlock Jr

C. Date of Delivery

5/16/20

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below:

☒ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7014 0150 0000 5153 1542

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAILTM



7014 0150 0000 5153 1542
7014 0150 0000 5153 1542

U.S. Postal ServiceTM**CERTIFIED MAILTM RECEIPT**

(Domestic Mail Only: No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage \$

Certified Fee

Return Receipt Fee
(Endorsement Required)Restricted Delivery Fee
(Endorsement Required)

Total Pr

Sent To

Street, Ap
or PO Box

City, State

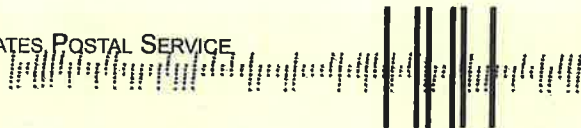
Chief Capital (O&G) II LLC
8111 Westchester, Suite 900
Dallas, TX 75225

SANTA FE NM
MAR 13 2004
USPO 87504

PS Form 3800, August 2006

See Reverse for Instructions

UNITED STATES POSTAL SERVICE



First-Class Mail
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USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •



**MONTGOMERY
& ANDREWS**
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus Oil & Gas/Lonesome Dove
15412-2005/STS

21205-21207

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <div style="display: flex; align-items: center;"> X <div style="margin-left: 10px;"> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee </div> </div> </p> <div style="display: flex; border-top: 1px solid black; border-bottom: 1px solid black;"> <div style="flex: 1; padding: 2px 5px;">B. Received by (Printed Name) </div> <div style="flex: 1; padding: 2px 5px;">C. Date of Delivery 3-16</div> </div> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157</p>	<p>3. Service Type</p> <div style="display: flex; justify-content: space-between;"> <div> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Registered <input type="checkbox"/> Insured Mail </div> <div> <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> C.O.D. </div> </div> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label)</p> <div style="display: flex; justify-content: space-between;"> 7014 0150 0000 5153 1528 </div>	

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE
CERTIFIED MAIL™

7014 0150 0000 5153 1528

7014 0150 0000 5153 1528

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

Postage \$

Certified Fee

Return Receipt Fee
(Endorsement Required)

Restricted Delivery Fee
(Endorsement Required)

Total Pr

Postmark Here

Sent To

Street, Apt. or PO Box

City, State

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

PS Form 3800, September 2000 See Reverse for Instructions

UNITED STATES POSTAL SERVICE

First-Class Mail
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 USPS
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• Sender: Please print your name, address, and ZIP+4 in this box •

MONTGOMERY & ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus Oil & Gas/Lonesome Dove
15412-2005/STB

21205-21207

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

2. Article Number

(Transfer from service label)

7014 0150 0000 5153 1535

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature


☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

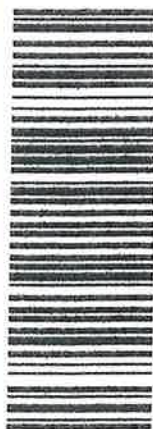
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAIL™



7014 0150 0000 5153 1535
7014 0150 0000 5153 1535

U.S. Postal Service™

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage \$

Certified Fee

Return Receipt Fee
(Endorsement Required)Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees \$

Sent To

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

Street, Apt. No.,
or PO Box No.

City, State, ZIP+4

PS Form 3800, August 2006

See Reverse for Instructions

UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

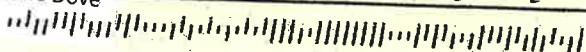


**MONTGOMERY
& ANDREWS**
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus Oil & Gas/Lonesome Dove
15412-2005/STS

21205-21207



Affidavit of Publication


STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

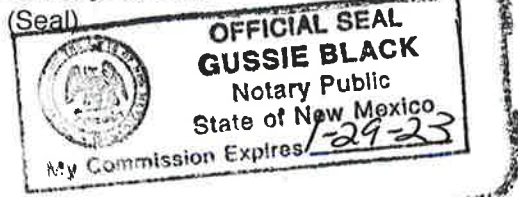
Beginning with the issue dated
March 20, 2020
and ending with the issue dated
March 20, 2020.


Publisher

Sworn and subscribed to before me this
20th day of March 2020.


Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE MARCH 20, 2020

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns and any other uncommitted interest owners: Sharbro Energy, LLC; New Mexico State Land Office; and Bureau of Land Management.

Titus Oil & Gas Production, LLC, has filed two (2) applications with the New Mexico Oil Conservation Division as follows:

Case No. 21203: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Lonesome Dove Fed Com 322H well**, to be horizontally drilled from an approximate surface hole location 1592' FSL and 1990' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1653' FWL of Section 8, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.

Case No. 21204: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Lonesome Dove Fed Com 432H well**, to be horizontally drilled from an approximate surface hole location 1592' FSL and 2050' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 2310' FWL of Section 8, T26S-R35E, and (2) **Lonesome Dove Fed Com 512H well**, to be horizontally drilled from an approximate surface hole location 1592' FSL and 2020' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1850' FWL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

Hearing on these applications will proceed before a Division Examiner on April 2, 2020, at 8:15 a.m. in Room 311, at the New Mexico State Capitol Building (the Roundhouse), 490 Old Santa Fe Trail, Santa Fe, New Mexico. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.
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EXHIBIT B

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 21, 2020
and ending with the issue dated
March 21, 2020.



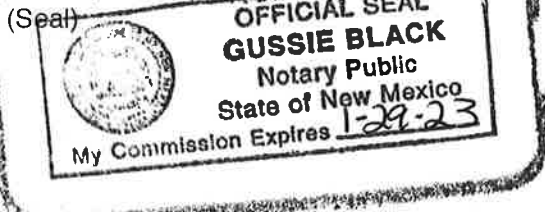
Publisher

Sworn and subscribed to before me this
21st day of March 2020.



Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

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LEGAL NOTICE MARCH 21, 2020

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns and any other uncommitted interest owners: Allar Company; Chevron U.S.A., Inc.; Chief Capital (O&G) II LLC; New Mexico State Land Office; and Bureau of Land Management.

Titus Oil & Gas Production, LLC, has filed three (3) applications with the New Mexico Oil Conservation Division as follows:

Case No. 21205: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Lonesome Dove Fed Com 323H** well, to be horizontally drilled from an approximate surface hole location 2304' FSL and 1912' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1650' FEL of Section 8, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.

Case No. 21206: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Lonesome Dove Fed Com 403H** well, to be horizontally drilled from an approximate surface hole location 2304' FSL and 1972' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 2307' FEL of Section 8, T26S-R35E, and (2) **Lonesome Dove Fed Com 513H** well, to be horizontally drilled from an approximate surface hole location 2304' FSL and 1942' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1870' FEL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

Case No. 21207: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NE/4 of Section 17 and the E/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

Hearing on these applications will proceed before a Division Examiner on April 2, 2020, at 8:15 a.m. in Room 311, at the New Mexico State Capitol Building (the Roundhouse), 490 Old Santa Fe Trail, Santa Fe, New Mexico. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.
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Garcia, John A, EMNRD

From: John F. McIntyre <jmcintyre@montand.com>
Sent: Friday, June 26, 2020 4:26 PM
To: Hearings, OCD, EMNRD
Cc: Sharon T. Shaheen; 'Felicia Orth'; Simmons, Kurt, EMNRD; 'ccallahan@bwenerylaw.com'; Lorraine Talley
Subject: [EXT] Revised exhibit packages for Titus Case Nos. 21203-21207 (Lonesome Dove) and 21208-21212 (Cattlemen)

Follow Up Flag: Follow up
Flag Status: Completed

All,

The revised exhibit packages for the above-referenced cases are available at <https://montand.sharefile.com/d-sd70b4f246c94e119>. As discussed during the June 25, 2020 hearing, the only changes made are:

1. Special provision/stipulation language added to the revised checklists for Case Nos. 21205-21207 (Lonesome Dove) and Case Nos. 21210-21212 (Cattlemen) reflecting Titus's agreement to Chevron's request that the orders for these cases include language relating to a special payment provision;
2. Corrected exhibit numbers in some of the exhibit labels; and
3. Deletion of extra pages inadvertently added to the exhibit packages.

Beside these changes, all information and exhibits in the packages are the same as what was submitted on June 23, 2020. No special provision/stipulation language was added to the checklists for Case Nos. 21203, 21204, 21208, or 21209. Please let me know if you have any issues downloading or otherwise have questions.

Best Regards,

John F. McIntyre
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