

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

**APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

**CASE NOS. 21240, 21241, 21244,
& 21245**



July 9, 2020

TABLE OF CONTENTS

Land Affidavit – Exhibit L

- Exhibit L-1: General Location Map - Case Nos. 21240, 21241, 21244 and 21245
- Exhibit L-2: Attorney's Affidavit of Notice - Case Nos. 21240, 21241, 21244 and 21245
- Exhibit L-3: Certificates of Publication - Case Nos. 21240, 21241, 21244 and 21245
- Exhibit L-4: Proposal Letter - Case Nos. 21240, 21241, 21244 and 21245
- Exhibit L-5: Summary of Communications with Non-Joined Working Interest Owners (applicable to Case Nos. 21240, 21241, 21244 and 21245)

Checklist

- Exhibit L-6: Application in Case No. 21240
- Exhibit L-7: C-102s for wells proposed in Case No. 21240
- Exhibit L-8: Lease Tract Map; HSU Ownership; List of Pooled Parties
- Exhibit L-9: AFEs for wells proposed in Case No. 21240

Checklist

- Exhibit L-10: Application in Case No. 21241
- Exhibit L-11: C-102s for wells proposed in Case No. 21241
- Exhibit L-12: Lease Tract Map; HSU Ownership; List of Pooled Parties
- Exhibit L-13: AFEs for wells proposed in Case No. 21241

Checklist

- Exhibit L-14: Application in Case No. 21244
- Exhibit L-15: C-102s for wells proposed in Case No. 21244
- Exhibit L-16: Lease Tract Map; HSU Ownership; List of Pooled Parties
- Exhibit L-17: AFEs for wells proposed in Case No. 21244

Checklist

- Exhibit L-18: Application in Case No. 21245
- Exhibit L-19: C-102s for wells proposed in Case No. 21245
- Exhibit L-20: Lease Tract Map; HSU Ownership; List of Pooled Parties
- Exhibit L-21: AFEs for wells proposed in Case No. 21245

Geologist's Affidavit – Exhibit G

- Exhibit G-1: Chevron's Plan: Shallow Section
- Exhibit G-2: Chevron's Plan: Deep Section
- Exhibit G-3: Avalon North to South Cross-Section
- Exhibit G-4: Avalon West to East Cross-Section
- Exhibit G-5: Third Bone Spacing & Wolfcamp A North to South Cross-Section
- Exhibit G-6: Third Bone Spacing & Wolfcamp A West to East Cross-Section
- Exhibit G-7: Seismic Section – North to South
- Exhibit G-8: Seismic Section – West to East
- Exhibit G-9: Lower Avalon Maps
- Exhibit G-10: Third Bone Spring Maps
- Exhibit G-11: Wolfcamp A Maps
- Exhibit G-12: Curriculum Vitae

Engineer's Affidavit – Exhibit E

- Exhibit E-1: Completion activity near Dagger Lake
- Exhibit E-2: Completions activity (Nov 2018 – present) 8 mi radius
- Exhibit E-3: Production analysis of 10 mi radius and 2019 well completions
- Exhibit E-4: Offset operator development results demonstrates co-development of Third Bone Spring and Wolfcamp A is optimal
- Exhibit E-5: Chevron Dagger Lake Base Map
- Exhibit E-6: Scope Descriptions / Pros
- Exhibit E-7: Curriculum Vitae

Tab L

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

**APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NOS. 21240, 21241, 21244, & 21245

AFFIDAVIT OF SHALYCE HOLMES

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

SHALYCE HOLMES, being duly sworn, deposes and states:

1. I am over the age of 18, I am a Land Representative for CHEVRON U.S.A. INC. ("Chevron") and have personal knowledge of the matters stated herein. I have previously been qualified by the Oil Conservation Division ("Division") as an expert in petroleum land matters.
2. I submit the following information pursuant to NMAC 19.15.4.12.A.(1) in support of the above-referenced compulsory pooling applications.
3. The purpose of these applications is to compulsorily pool mineral interest owners into the horizontal spacing and proration units described below, and in the wells to be drilled within each unit.
4. Upon information and belief, at the time of the filing of this Affidavit no opposition is expected to Chevron's applications in the above-referenced matters. The mineral interest owners being pooled have been contacted regarding the proposed wells and units, but to date have either failed to voluntarily commit their interest in the wells or have been non-responsive.
5. A copy of a general location plat is attached hereto as **Exhibit L-1**.
6. Case Nos. 21240 and 21244 involve requests for orders from the Division for

compulsory pooling of interest owners who have refused to voluntarily pool their interests for the proposed Bone Spring horizontal spacing units described below, and in the wells to be drilled in those horizontal spacing units.

7. Case Nos. 21241 and 21245 involve requests for orders from the Division for compulsory pooling of interest owners who have refused to voluntarily pool their interests for the proposed Wolfcamp horizontal spacing units described below, and in the wells to be drilled in those horizontal spacing units.

8. Prior to filing its applications Chevron made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

9. Chevron identified all of the working interest, unleased mineral interests and overriding royalty interest owners from a Leasehold Ownership Report. To locate interest owners Chevron conducted a diligent search of the public records in the county where the wells will be located, and conducted phone directory and internet searches to locate contact information for the parties entitled to notice. On February 26, 2020, I sent all working interest owners well proposals via certified mail, return receipt requested, including an Authorization for Expenditure for each well proposed and a proposed form of Operating Agreement upon request.

10. As reflected in the Attorney's Affidavit of Notice submitted herein as **Exhibit L-2**, a letter providing notice of hearing and a copy of each application were provided to all mineral interest owners (i.e. working interest owners, leased mineral interest owners, and overriding royalty interest owners) within each of the proposed spacing units as required by Division Rules NMAC 19.15.4.12 A. (1). Attached to **Exhibit L-2** is a copy of the notice letters sent to the mineral interest owners, together with copies of the proof of receipts therefor. As to **Case No. 21244** and the proposed **DL 10 3 Morag Fed Com 505H** well to be drilled at an unorthodox location, notice was also provided to all affected parties as required by Division Rules NMAC 19.15.4.12 A. (2).

Also attached to **Exhibit L-2** is a copy of the notice letter sent to the parties affected by the unorthodox location, together with copies of the proof of receipts therefor.

11. Working interest ownership is uniform throughout all four of the spacing and proration units proposed in the referenced applications.

12. As reflected in the Affidavit of Publication included in the submittals for these cases as **Exhibit L-3**, notice was published as to all mineral interest owners in each of the proposed spacing units, including the unlocatable mineral interest owners identified in the spreadsheet attached to the Attorney's Affidavit of Notice, **Exhibit L-2**.

13. Chevron contacted the interest owners being pooled regarding the proposed wells. The pooled working interest owners have failed or refused to voluntarily commit their interest in the wells. Of the owners of interests within the units proposed in Case Nos. 21240, 21241, 21244 and 21245 (hereinafter "Northern Units"), EOG Resources, Inc. is the only owner of an interest in the Northern Units to have entered an appearance in these cases.

14. Leasehold within these units is comprised of four federal leases. Following entry of an order of the Division granting these applications appropriate communitization agreements will be circulated for approval.

15. There are no depth severances within the Bone Spring formation in any of the proposed spacing units.

16. There are no depth severances within the Wolfcamp formation in any of the proposed spacing units.

17. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of the other working interest owners in the proposed wells.

18. Following is a description of the facts supporting each of the compulsory pooling applications in the above-referenced cases.

- a. **Exhibit L-4**, which is a sample well proposal letter sent to each of the working interest owners seeking their voluntary participation in the proposed wells that provides overhead and administrative rates of \$7,000/month during drilling and \$700/month while producing; and
- b. **Exhibit L-5**, which is a summary of communications with the non-joined working interest owners with respect to the proposed wells and corresponding applications, demonstrating Chevron's good faith attempts to obtain voluntary agreement for development of the application lands.

19. **Case No. 21240**

- a. In its application Chevron seeks an order from the Division pooling all uncommitted interests the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 3 and E/2 of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following four proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole location of the **DL 10 3 Morag Fed Com 210H** well will be in the NW/4NE/4 (Unit B) and the bottom hole location of the **DL 10 3 Morag Fed Com 211H** well, the **DL 10 3 Morag Fed Com 212H** well and the **DL 10 3 Morag Fed Com 506H** well will be in the NE/4NE/4 (Unit A) of Section 3. Applicant plans to drill the proposed wells at issue in Case No. 21240 as part of a simultaneous drilling and completion project, and therefore requests an extension of the period for drilling and completing the initial well such that one of the proposed wells be drilled and completed within 2 years after the date of the Division Order granting the application. The Application is attached hereto as **Exhibit L-6**.
- b. Attached as **Exhibit L-7** are the C-102s for the proposed wells at issue in Case No. 21240. The wells will develop the Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring pool. The completed intervals of these wells will comply with statewide setback requirements, as the first and last take points will be no closer than 100' from the proposed unit boundary and the completed interval will be no closer than 330' from the proposed unit boundary.
- c. Attached as **Exhibit L-8** is a lease tract map outlining the tracts in the proposed unit at issue in Case No. 21240; a list of the working interest owners in the proposed unit with their respective percentage of interest, and a list of overriding royalty interest owners in the proposed unit. The names of the parties being pooled are shown in **bold print**.

- d. Attached as **Exhibit L-9** is the Authorization for Expenditure for each of the proposed wells at issue in Case No. 21240. The estimated costs reflected in each Authorization for Expenditure are fair, reasonable and comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

20. **Case No. 21241**

- a. In its application Chevron seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 3 and E/2 of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole locations of the **DL 10 3 Morag Fed Com 610H** well and the **DL 10 3 Morag Fed Com 611H** will be in the NW/4NE/4 (Unit B) of Section 3, and the bottom hole location of the **DL 10 3 Morag Fed Com 612H** well will be in the NE/4NE/4 (Unit A) of Section 3. Applicant plans to drill the proposed wells at issue in Case No. 21241 as part of a simultaneous drilling and completion project, and therefore requests an extension of the period for drilling and completing the initial well such that one of the proposed wells be drilled and completed within 2 years after the date of the Division Order granting the application. The Application is attached hereto as **Exhibit L-10**.
- b. Attached as **Exhibit L-11** are the C-102s for the proposed wells at issue in Case No. 21241. The wells will develop the WCA: WC-025 G-10 S213328O pool. The completed intervals of these wells will comply with statewide setback requirements, as the first and last take points will be no closer than 100' from the proposed unit boundary and the completed interval will be no closer than 330' from the proposed unit boundary.
- c. Attached as **Exhibit L-12** is a lease tract map outlining the tracts in the proposed unit at issue in Case No. 21241; a list of the working interest owners in the proposed unit with their respective percentage of interest, and a list of overriding royalty interest owners in the proposed unit. The names of the parties being pooled are shown in **bold** print.
- d. Attached as **Exhibit L-13** is the Authorization for Expenditure for each of the proposed wells at issue in Case No. 21241. The estimated costs reflected in each Authorization for Expenditure are fair, reasonable and comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

21. **Case No. 21244**

- a. In its application Chevron seeks an order (1) pooling all uncommitted interests in

the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3 and W/2 of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M., and (2) approving a non-standard location for one of the initial wells, the **DL 10 3 Morag Fed Com 505H** well. Applicant plans to drill the proposed wells at issue in Case No. 21244 as part of a simultaneous drilling and completion project, and therefore requests an extension of the period for drilling and completing the initial well such that one of the proposed wells be drilled and completed within 1 year after the date of the Division Order granting the application. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following five proposed initial wells:

- **DL 10 3 Kraken Fed Com 207H** well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 3.
 - **DL 10 3 Kraken Fed Com 208H** well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 3.
 - **DL 10 3 Kraken Fed Com 209H** well to be drilled from a surface location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the NE/4NW/4 of Section 3.
 - **DL 10 3 Kraken Fed Com 504H** well to be drilled from a surface location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 3.
 - **DL 10 3 Morag Fed Com 505H** well to be drilled from a surface location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the NE/4NW/4 of Section 3. The completed interval of this well will be at an unorthodox location 78 feet from the east boundary of the proposed spacing unit, thereby encroaching on the acreage to the east of the proposed spacing unit. The last take points of the completed interval to the north and south will be orthodox. The Application is attached hereto as **Exhibit L-14**.
- b. Attached as **Exhibit L-15** are the C-102s for the proposed wells at issue in Case No. 21244. The wells will develop the Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring pool. With the exception of the **DL 10 3 Morag Fed Com 505H** well the completed intervals of these wells will comply with statewide setbacks., as the first and last take points will be no closer than 100' from the proposed unit boundary and the completed interval will be no closer than 330' from the proposed unit boundary. The completed interval of the **DL 10 3 Morag Fed Com 505H** well will be at an unorthodox location 78 feet from the east boundary of the proposed spacing unit, thereby encroaching on the

acreage to the east of the proposed spacing unit. The last take points of the completed interval to the north and south will be orthodox.

- c. Attached as **Exhibit L-16** is a lease tract map outlining the tracts in the proposed unit at issue in Case No. 21244; a list of the working interest owners in the proposed unit with their respective percentage of interest, and a list of overriding royalty interest owners in the proposed unit. The names of the parties being pooled are shown in **bold** print. The mineral and working interest ownership in the E/2 of Sections 3 and 10 is identical to the mineral and working interest ownership in the W/2 of Sections 3 and 10. Correlative rights will not be harmed by the unorthodox location for the DL 10 3 Morag Fed Com 505H well.
- d. Attached as **Exhibit L-17** is the Authorization for Expenditure for each of the proposed wells at issue in Case No. 21244. The estimated costs reflected in each Authorization for Expenditure are fair, reasonable and comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

22. **Case No. 21245**

- a. In its application seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3 and W/2 of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SE/4SW/4 (Unit N) of Section 10. The bottom hole locations of the **DL 10 3 Kraken Fed Com 607H** well and the **DL 10 3 Kraken Fed Com 608H** will be in the NW/4NW/4 (Unit D) of Section 3, and the bottom hole location of the **DL 10 3 Kraken Fed Com 609H** well will be in the NE/4NW/4 (Unit C) of Section 3. Applicant plans to drill the proposed wells at issue in Case No. 21245 as part of a simultaneous drilling and completion project, and therefore requests an extension of the period for drilling and completing the initial well such that one of the proposed wells be drilled and completed within 2 years after the date of the Division Order granting the application. The Application is attached hereto as **Exhibit L-18**.
- b. Attached as **Exhibit L-19** are the C-102s for the proposed wells at issue in Case No. 21245. The wells will develop the WCA: WC-025 G-10 S213328O pool. The completed intervals of these wells will comply with statewide setback requirements, as the first and last take points will be no closer than 100' from the proposed unit boundary and the completed interval will be no closer than 330' from the proposed unit boundary.
- c. Attached as **Exhibit L-20** is a lease tract map outlining the tracts in the proposed unit at issue in Case No. 21245; a list of the working interest owners in the proposed unit with their respective percentage of interest, and a list of overriding royalty interest owners in the proposed unit. The names of the parties being pooled are

shown in **bold print**.

- d. Attached as **Exhibit L-21** is the Authorization for Expenditure for each of the proposed wells at issue in Case No. 21245. The estimated costs reflected in each Authorization for Expenditure are fair, reasonable and comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

23. Chevron requests overhead and administrative rates of \$7000/month for drilling a well and \$700/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern New Mexico.

24. Chevron requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

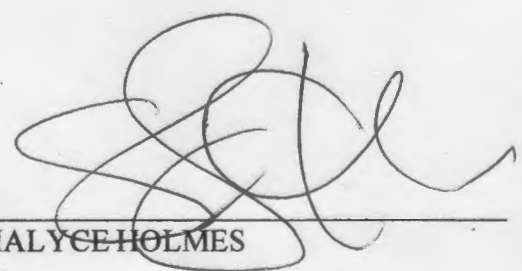
25. Chevron requests that overriding royalty interest owners in each of the proposed units be pooled.

26. Chevron requests that it be designated operator of all of the spacing units at issue in the above-referenced cases, and the wells drilled thereon.

27. The attachments to this affidavit were prepared by me, under my direction or compiled from company business records.

28. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.

29. Based on my knowledge of land matters, in my expert opinion, the granting of Chevron's applications in these cases is in the interests of conservation, the prevention of waste and protection of correlative rights.

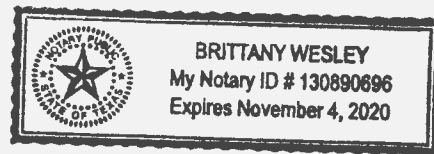


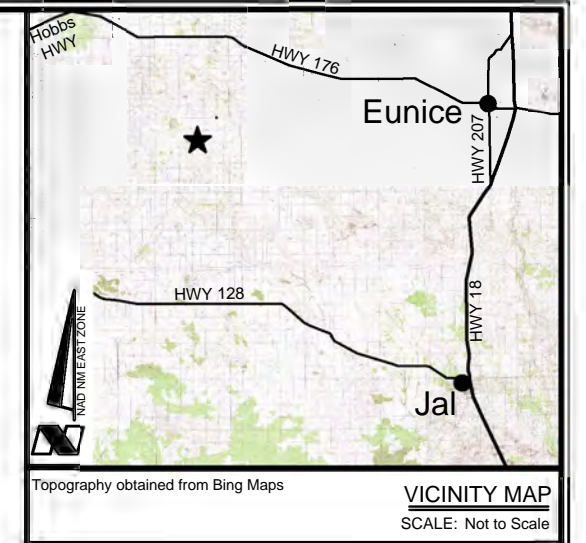
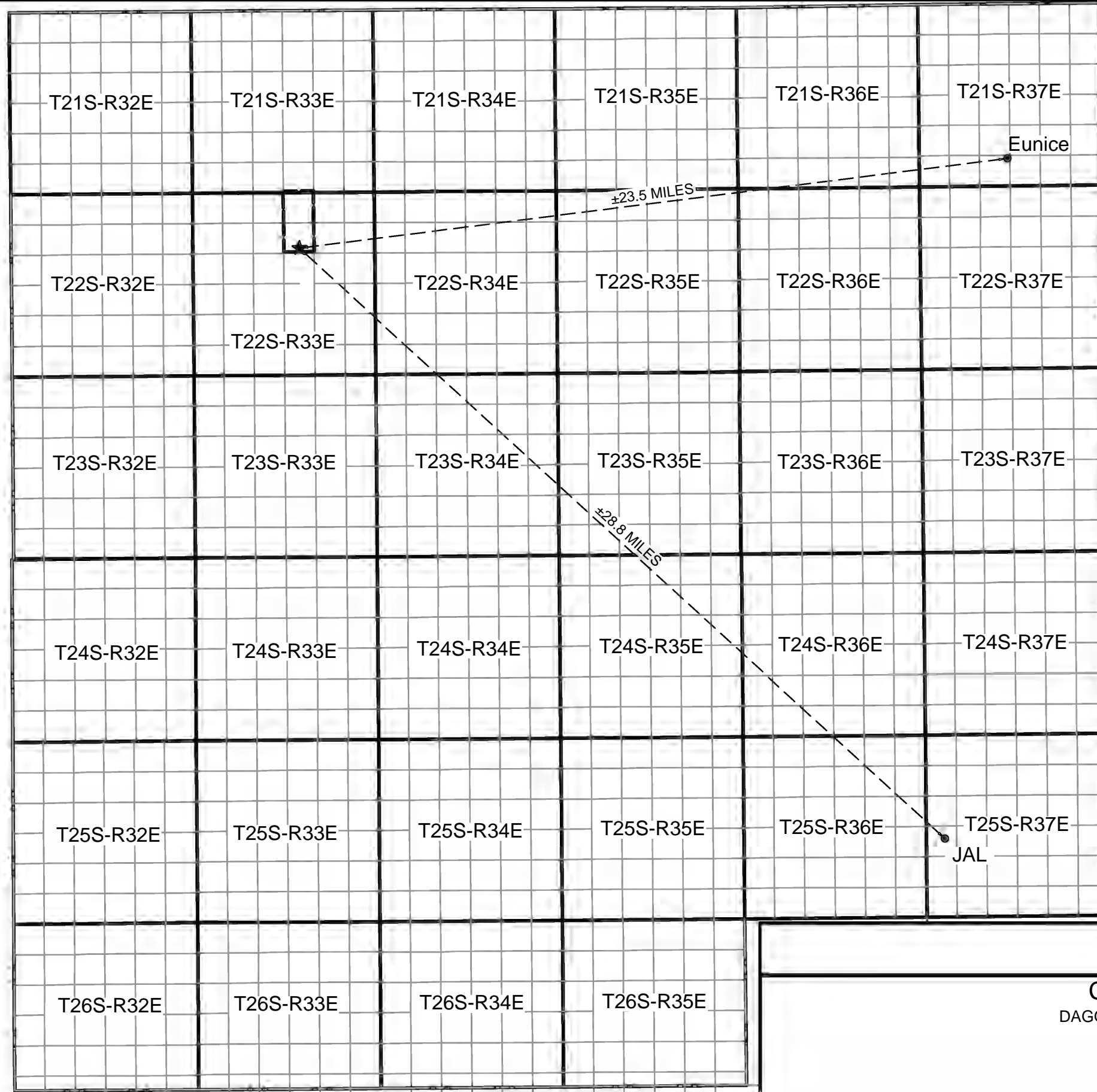
SHALYCE HOLMES

SUBSCRIBED AND SWORN to before me this 10th day of July, 2020, by SHALYCE HOLMES on behalf of Chevron U.S.A. Inc.

Brittany Wesley
Notary Public

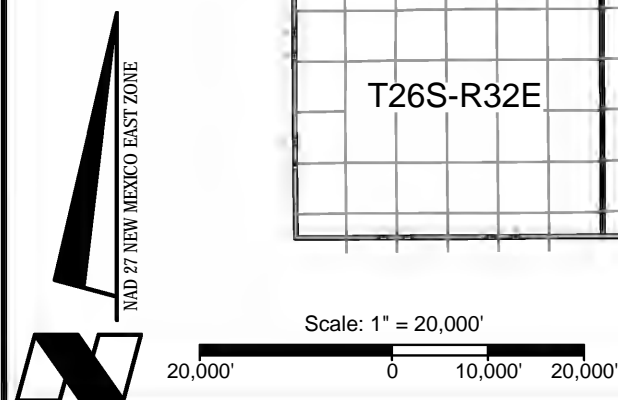
My Commission Expires: 11-4-2020





- ★ Location of Pads
- Area of Intrest

Chevron U.S.A. Inc.
 NMOCD Case Nos. 21240, 21241,
 21244, & 21245
 Exhibit No. L-1



DETAIL MAP

CHEVRON U.S.A. INC.
 DAGGER LAKE PROJECT LOCATOR MAP
 SECTIONS 3 & 10, T22S-R33E
 LEA COUNTY, NEW MEXICO



C. H. Fenstermaker & Associates, L.L.C.
 135 Regency Sq. Lafayette, LA 70508
 Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

REVISIONS				
DRAWN BY:	#	BY:	DATE:	DESCRIPTION:
PROJ. MGR.: GDG				
DATE: 07/02/2020				
FILENAME: T:\2019\2199757\DWG\Dagger Lake General Location Map.dwg				

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE (505) 983-8545
FACSIMILE (800) 886-6566
www.bwenergylaw.com

COLORADO
NEW MEXICO
NORTH DAKOTA
WYOMING
UTAH

CANDACE CALLAHAN

DIRECT: (505) 983-8764

E-MAIL: CCALLAHAN@BWENERGYLAW.COM

April 10, 2020

VIA CERTIFIED MAIL-RETURN RECEIPT

To: ALL INTEREST OWNERS ON THE ATTACHED LIST

Re: **NMOCD Case No. 21240 – Application of Chevron U.S.A., Inc. for Compulsory Pooling, Lea County, New Mexico – DL 10 3 Morag Fed Com 210H, 211H, 212H and 506H (E/2 of Sections 3 and 10; Bone Spring formation)**

NMOCD Case No. 21241 – Application of Chevron U.S.A., Inc. for Compulsory Pooling, Lea County, New Mexico – DL 10 3 Morag Fed Com 610H, 611H and 612H (E/2 of Sections 3 and 10; Wolfcamp formation)

NMOCD Case No. 21245 - Application of Chevron U.S.A., Inc. for Compulsory Pooling, Lea County, New Mexico – DL 10 3 Kraken Fed Com 607H, 608H and 609H (W/2 of Sections 3 and 10; Wolfcamp formation)

Dear Interest Owner:

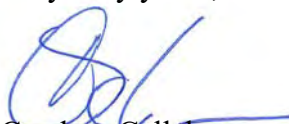
This letter is to advise you that Chevron U.S.A., Inc. has filed the enclosed applications for compulsory pooling with the New Mexico Oil Conservation Division. These applications will be set for hearing before a Division Examiner at 8:15 a.m. on April 30, 2020. Although ordinarily the hearing would be held in the Oil Conservation Division's Santa Fe offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, during the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 30, 2020 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an interest owner in the well unit you may be affected by this application, and you may appear and present testimony. Failure to appear at that time and become a part of record will preclude you from challenging the matter at a later date.

A party appearing in a Division case is required by Division Rule 19.15.4.13:B to file a Pre-Hearing Statement four days in advance of a scheduled hearing. This statement must be filed with the Division's Santa Fe office at the above address or electronically addressed to OCD.Hearings@state.nm.us. The statement should include: the names of the party and its attorney; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned and to the persons listed on Exhibit A.

All Interest Owners on the Attached List
April 10, 2020
Page 2

If you have any questions about this matter, please contact either me or Stephen Pesce at SPesce@chevron.com.

Very truly yours,

A handwritten signature in blue ink, appearing to read 'C. Callahan', with a horizontal line extending to the right.

Candace Callahan
Attorneys for Chevron U.S.A., Inc.

Enclosures: as stated.

EXHIBIT A (21240, 21241, 21245)
LIST OF OWNERS

WORKING INTEREST AND UNLEASED MINERAL INTEREST OWNERS

EOG RESOURCES
5509 CHAMPIONS DRIVE
MIDLAND, TX 79706

UTI ENERGY
16800 GREENSPPOINT PARK,SUITE 225N
HOUSTON, TX 77060

TAP ROCK RESOURCES LLC
602 PARK POINT DRIVE, SUITE 200
GOLDEN, CO 80401

BYPASS TRUST, CYNTHIA WILSON
7601 MIRADOR DRIVE
AUSTIN, TX 78735

THE FAMILY TRUST U/W/O RICHARD KEVIN BARR
8027 CHALK KNOLL DRIVE
AUSTIN, TX 78735

OVERRIDING ROYALTY INTERESTS OWNERS

CHISOS MINERALS, LLC
1111 BAGBY STREET, SUITE 2150
HOUSTON, TX 77060

PAUL R. BARWIS
2201 SOUTHAMPTON LANE
MIDLAND, TX 79705

CROWNROCK MINERALS, L.P.
P.O. BOX 51933
MIDLAND, TX 79710

THE CORNERSTONE FAMILY TRUST
P.O. BOX 17656
GOLDEN, CO 80402

C. MARK WHEELER AND HIS WIFE, J'LYNN WHEELER
P.O. BOX 248
ROUND ROCK, TX 78680

JAREED PARTNERS, LTD.
2407 BELLECHASE COURT
MIDLAND, TX 79705

MADISON M. HINKLE
P.O. BOX 2292
ROSWELL, NM 88202

ROLLA HINKLE
P.O. BOX 2992
ROSWELL, NM 88202

MUSTANG OIL & GAS, LLC
P.O. BOX 412
ROSWELL, NM 88202

NEW TEX OIL COMPANY
901 SOUTH CECIL STREET
HOBBS, NM 88240

TAP ROCK MINERALS, LP
602 PARK POINT DRIVE, SUITE 200
GOLDEN, CO 80401

ROYALTY OWNER

UNITED STATES OF AMERICA
BUREAU OF LAND MANAGEMENT
301 DINOSAUR TRAILL
SANTA FE, NM 87508

EXHIBIT A (21244)

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE (505) 983-8545
FACSIMILE (800) 886-6566
www.bwenergylaw.com

COLORADO
NEW MEXICO
NORTH DAKOTA
WYOMING
UTAH

CANDACE CALLAHAN

DIRECT: (505) 983-8764
E-MAIL: CCALLAHAN@BWENERGYLAW.COM

April 10, 2020

VIA CERTIFIED MAIL-RETURN RECEIPT

**To: ALL INTEREST OWNERS WITHIN THE PROPOSED
SPACING UNIT AND OFFSETTING LESSEES AND UNLEASED
MINERAL INTEREST OWNERS IDENTIFIED ON THE
ATTACHED LIST**

**Re: NMOCD Case No. 21244 – Application of Chevron U.S.A., Inc. for Compulsory
Pooling and Approval of a Non-Standard Well Location, Lea County, New Mexico –
DL 10 3 Kraken Fed Com 207H, 208H, 209H, 504H, and
DL 10 3 Morag Fed Com 505H
(W/2 of Sections 3 and 10; Bone Spring formation)**

Dear Interest Owner:

This letter is to advise you that Chevron U.S.A., Inc. has filed the enclosed application for compulsory pooling with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on April 30, 2020. Although ordinarily the hearing would be held in the Oil Conservation Division's Santa Fe offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, during the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 30, 2020 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an interest owner in the well unit you may be affected by this application, and you may appear and present testimony. Failure to appear at that time and become a part of record will preclude you from challenging the matter at a later date.

If on the attached list you are only identified as an Offset Owner, your interests are not being pooled under this application; however, as a lessee or unleased mineral interest owner in an offsetting tract or tracts affected by the non-standard well location, you are entitled to notice of this application.

All Interest Owners on the Attached List
April 10, 2020
Page 2

A party appearing in a Division case is required by Division Rule 19.15.4.13:B to file a Pre-Hearing Statement four days in advance of a scheduled hearing. This statement must be filed with the Division's Santa Fe office at the above address or electronically addressed to OCD.Hearings@state.nm.us. The statement should include: the names of the party and its attorney; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned and to the persons listed on Exhibit A.

If you have any questions about this matter, please contact either me or Stephen Pesce at SPesce@chevron.com.

Very truly yours,



Candace Callahan
Attorneys for Chevron U.S.A., Inc.

Enclosures: as stated.

EXHIBIT A (21244)
LIST OF OWNERS

WORKING INTEREST & UNLEASED MINERAL INTEREST OWNERS

EOG RESOURCES
5509 CHAMPIONS DRIVE
MIDLAND, TX 79706

UTI ENERGY
16800 GREENSPPOINT PARK,SUITE 225N
HOUSTON, TX 77060

TAP ROCK RESOURCES LLC
602 PARK POINT DRIVE, SUITE 200
GOLDEN, CO 80401

BYPASS TRUST, CYNTHIA WILSON
7601 MIRADOR DRIVE
AUSTIN, TX 78735

THE FAMILY TRUST U/W/O RICHARD KEVIN BARR
8027 CHALK KNOLL DRIVE
AUSTIN, TX 78735

OFFSET LESSEES OR OFFSET UNLEASED MINERAL INTEREST OWNERS

CHEVRON NORTH AMERICA
EXPLORATION AND PRODUCTION
1400 SMITH
HOUSTON, TX 77002

EOG RESOURCES
5509 CHAMPIONS DRIVE
MIDLAND, TX 79706

UTI ENERGY
16800 GREENSPPOINT PARK,SUITE 225N
HOUSTON, TX 77060

TAP ROCK RESOURCES LLC
602 PARK POINT DRIVE, SUITE 200
GOLDEN, CO 80401

BYPASS TRUST, CYNTHIA WILSON
7601 MIRADOR DRIVE
AUSTIN, TX 78735

THE FAMILY TRUST
U/W/O RICHARD KEVIN BARR
8027 CHALK KNOLL DRIVE
AUSTIN, TX 78735

OVERRIDING ROYALTY INTERESTS OWNERS

CHISOS MINERALS, LLC
1111 BAGBY STREET, STE 2150
HOUSTON, TX 77060

PAUL R. BARWIS
2201 SOUTHAMPTON LANE
MIDLAND, TX 79705

CROWNROCK MINERALS, L.P.
P.O. BOX 51933
MIDLAND, TX 79710

THE CORNERSTONE FAMILY TRUST
P.O. BOX 17656
GOLDEN, CO 80402

C. MARK WHEELER AND HIS WIFE, J'LYNN
WHEELER
P.O. BOX 248
ROUND ROCK, TX 78680

JAREED PARTNERS, LTD.
2407 BELLECHASE COURT
MIDLAND, TX 79705

MADISON M. HINKLE
P.O. BOX 2292
ROSWELL, NM 88202

ROLLA HINKLE
P.O. BOX 2992
ROSWELL, NM 88202

MUSTANG OIL & GAS, LLC
P.O. BOX 412
ROSWELL, NM 88202

NEW TEX OIL COMPANY
901 SOUTH CECIL STREET
HOBBS, NM 88240

TAP ROCK MINERALS, LP
602 PARK POINT DRIVE, STE 200
GOLDEN, CO 80401

ROYALTY OWNER

UNITED STATES OF AMERICA
BUREAU OF LAND MANAGEMENT
301 DINOSAUR TRAILL
SANTA FE, NM 87508

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21240 21241 21245

EOG RESOURCES INC
5509 CHAMPIONS DRIVE
MIDLAND, TX 79706



9590 9402 5163 9122 0853 61

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4379

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21240 21241 21245

TAP ROCK RESOURCES LLC
602 PARK POINT DRIVE, SUITE 200
GOLDEN, CO 80401



9590 9402 5163 9122 0854 08

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4355

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

NM 21240 21241 21245

THE FAMILY TRUST U/W/O RICHARD
KEVIN BARR
8027 CHALK KNOLL DRIVE
AUSTIN, TX 78735



9590 9402 5163 9122 0854 22

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4331

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)☐ Return Receipt (electronic)☐ Certified Mail Restricted Delivery☐ Adult Signature Required☐ Adult Signature Restricted DeliveryPostmark
Here

Postage

Total

NM 21240 21241 21245

EOG RESOURCES INC
5509 CHAMPIONS DRIVE
MIDLAND, TX 79706

PS Form 3800, April 2015 PSN 7530-000-9047

See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)☐ Return Receipt (electronic)☐ Certified Mail Restricted Delivery☐ Adult Signature Required☐ Adult Signature Restricted DeliveryPostmark
Here

Postage

Total Post

NM 21240 21241 21245

TAP ROCK RESOURCES LLC
602 PARK POINT DRIVE, SUITE 200
GOLDEN, CO 80401

PS Form 3800, April 2015 PSN 7530-000-9047

See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)☐ Return Receipt (electronic)☐ Certified Mail Restricted Delivery☐ Adult Signature Required☐ Adult Signature Restricted DeliveryPostmark
Here

Postage

Total Post

NM 21240 21241 21245

THE FAMILY TRUST U/W/O RICHARD
KEVIN BARR
8027 CHALK KNOLL DRIVE
AUSTIN, TX 78735

PS Form

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21240 21241 21245
EOG RESOURCES INC
5509 CHAMPIONS DRIVE
MIDLAND, TX 79706

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4379

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type ☐ Priority Mail Express®
☐ Adult Signature ☐ Registered Mail™
☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery
☒ Certified Mail® ☐ Return Receipt for Merchandise
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery
☐ Mail Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Total Post

NM 21240 21241 21245
EOG RESOURCES INC
5509 CHAMPIONS DRIVE
MIDLAND, TX 79706

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21240 21241 21245
TAP ROCK RESOURCES LLC
602 PARK POINT DRIVE, SUITE 200
GOLDEN, CO 80401

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4355

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type ☐ Priority Mail Express®
☐ Adult Signature ☐ Registered Mail™
☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery
☒ Certified Mail® ☐ Return Receipt for Merchandise
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery
☐ Mail Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Total Post

NM 21240 21241 21245
TAP ROCK RESOURCES LLC
602 PARK POINT DRIVE, SUITE 200
GOLDEN, CO 80401

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21240 21241 21245
THE FAMILY TRUST U/W/O RICHARD
KEVIN BARR
8027 CHALK KNOLL DRIVE
AUSTIN, TX 78735

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4331

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type ☐ Priority Mail Express®
☐ Adult Signature ☐ Registered Mail™
☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery
☒ Certified Mail® ☐ Return Receipt for Merchandise
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery
☐ Mail Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Total Post

NM 21240 21241 21245
THE FAMILY TRUST U/W/O RICHARD
KEVIN BARR
8027 CHALK KNOLL DRIVE
AUSTIN, TX 78735

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 NM 21240 21241 21245
 CHISOS MINERALS, LLC
 1111 BAGBY STREET, SUITE 2150
 HOUSTON, TX 77060

2. Article Number (Transfer from service label)
 7019 2280 0001 8906 4317

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X  ☐ Agent
☒ Addressee

B. Received by (Printed Name)


C. Date of Delivery
 4/11/20

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark Here

Postage
 \$

Total
 \$

7019 2280 0001 8906 4317

NM 21240 21241 21245
 CHISOS MINERALS, LLC
 1111 BAGBY STREET, SUITE 2150
 HOUSTON, TX 77060

PS Form 3811, July 2015 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 NM 21240 21241 21245
 CROWNROCK MINERALS, L.P.
 P.O. BOX 51933
 MIDLAND, TX 79710

2. Article Number (Transfer from service label)
 7019 2280 0001 8906 4294

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X  ☐ Agent
☒ Addressee

B. Received by (Printed Name)
 Elene Trumpet

C. Date of Delivery
 4/11/20

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark Here

Postage
 \$

Total
 \$

7019 2280 0001 8906 4294

NM 21240 21241 21245
 CROWNROCK MINERALS, L.P.
 P.O. BOX 51933
 MIDLAND, TX 79710

PS Form 3811, July 2015 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

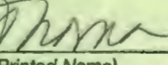
- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 NM 21240 21241 21245
 THE CORNERSTONE FAMILY TRUST
 P.O. BOX 17656
 GOLDEN, CO 80402

2. Article Number (Transfer from service label)
 7019 2280 0001 8906 4287

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X  ☐ Agent
☒ Addressee

B. Received by (Printed Name)
 Susan Thorne

C. Date of Delivery
 4/11/20

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark Here

Postage
 \$

Total
 \$

7019 2280 0001 8906 4287

NM 21240 21241 21245
 THE CORNERSTONE FAMILY TRUST
 P.O. BOX 17656
 GOLDEN, CO 80402

PS Form 3811, July 2015 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:
 NM 21240 21241 21245
 C. MARK WHEELER AND HIS WIFE,
 J'LYNN WHEELER
 P.O. BOX 248
 ROUND ROCK, TX 78680

Barcode: 9590 9402 5163 9122 0855 14

2. Article Number (Transfer from service label)
 7019 2280 0001 8906 4270

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *C. Mark Wheeler* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
 C. Date of Delivery
 4/14/20

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery
☐ Insured Mail ☐ Signature Confirmation Restricted Delivery

APR 14 2020

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:
 NM 21240 21241 21245
 MADISON M. HINKLE
 P.O. BOX 2292
 ROSWELL, NM 88202

Barcode: 9590 9402 5163 9122 0854 77

2. Article Number (Transfer from service label)
 7019 2280 0001 8906 4256

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Madison M. Hinkle* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
 C. Date of Delivery
 4/15/2020

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery
☐ Insured Mail ☐ Signature Confirmation Restricted Delivery

APR 15 2020

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:
 NM 21240 21241 21245
 ROLLA HINKLE
 P.O. BOX 2992
 ROSWELL, NM 88202

Barcode: 9590 9402 5163 9122 0854 84

2. Article Number (Transfer from service label)
 7019 2280 0001 8906 4249

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Rolla Hinkle* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
 C. Date of Delivery
 4/15/2020

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery
☐ Insured Mail ☐ Signature Confirmation Restricted Delivery

APR 15 2020

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

**U.S. Postal Service™
 CERTIFIED MAIL® RECEIPT
 Domestic Mail Only**

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
 \$

Total Postage
 \$

Sent To
 NM 21240 21241 21245
 C. MARK WHEELER AND HIS WIFE,
 J'LYNN WHEELER
 P.O. BOX 248
 ROUND ROCK, TX 78680

City, State
 Round Rock, TX

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

**U.S. Postal Service™
 CERTIFIED MAIL® RECEIPT
 Domestic Mail Only**

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
 \$

Total Postage
 \$

Sent To
 NM 21240 21241 21245
 MADISON M. HINKLE
 P.O. BOX 2292
 ROSWELL, NM 88202

City, State
 Roswell, NM

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

**U.S. Postal Service™
 CERTIFIED MAIL® RECEIPT
 Domestic Mail Only**

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
 \$

Total Postage
 \$

Sent To
 NM 21240 21241 21245
 ROLLA HINKLE
 P.O. BOX 2992
 ROSWELL, NM 88202

City, State
 Roswell, NM

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Regina Duran</i> Date of Delivery <i>4-13-20</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>NM 21240 21241 21245</p> <p>MUSTANG OIL & GAS, LLC</p> <p>P.O. BOX 412</p> <p>ROSWELL, NM 88202</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Mail Restricted Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7019 2280 0001 8906 4232</p>		<p>PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com .	
OFFICIAL USE	
<p>Certified Mail Fee</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy)</p> <p><input type="checkbox"/> Return Receipt (electronic)</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature Required</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p>	Postmark Here
<p>Postage</p> <p>Total Postage</p> <p>Sent To</p> <p>Street and Ap</p> <p>City, State, Zi</p>	<p>NM 21240 21241 21245</p> <p>MUSTANG OIL & GAS, LLC</p> <p>P.O. BOX 412</p> <p>ROSWELL, NM 88202</p>
PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Regina Duran</i> C. Date of Delivery <i>4-13-20</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>NM 21240 21241 21245</p> <p>UNITED STATES OF AMERICA /</p> <p>BUREAU OF LAND MANAGEMENT</p> <p>301 DINOSAUR TRAIL</p> <p>SANTA FE, NM 87508</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Mail Restricted Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7019 2280 0001 8906 4324</p>		<p>PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com .	
OFFICIAL USE	
<p>Certified Mail Fee</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy)</p> <p><input type="checkbox"/> Return Receipt (electronic)</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature Required</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p>	Postmark Here
<p>Postage</p> <p>Total Postage</p> <p>Sent To</p> <p>Street and</p> <p>City, State,</p>	<p>NM 21240 21241 21245</p> <p>UNITED STATES OF AMERICA /</p> <p>BUREAU OF LAND MANAGEMENT</p> <p>301 DINOSAUR TRAIL</p> <p>SANTA FE, NM 87508</p>
PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION

1. Complete items 1, 2, and 3.
2. Print your name and address on the reverse so that we can return the card to you.
3. Attach this card to the back of the mailpiece, or on the front if space permits.

NM 21244
EOG RESOURCES INC
5509 CHAMPIONS DRIVE
MIDLAND, TX 79706

9590 9402 5164 9122 9913 02

2. Article Number (Transfer from service label)
7019 2280 0001 8906 3341

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
X *[Signature]*

B. Received by (Printed Name) *[Signature]* C. Date of Delivery *4-15-20*

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Total Post \$

Sent to NM 21244
EOG RESOURCES INC
5509 CHAMPIONS DRIVE
MIDLAND, TX 79706

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Complete items 1, 2, and 3.
2. Print your name and address on the reverse so that we can return the card to you.
3. Attach this card to the back of the mailpiece, or on the front if space permits.

NM 21244
TAP ROCK RESOURCES LLC
602 PARK POINT DRIVE, STE 200
GOLDEN, CO 80401

9590 9402 5164 9122 9912 72

2. Article Number (Transfer from service label)
7019 2280 0001 8906 3310

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
X *[Signature]*

B. Received by (Printed Name) *[Signature]* C. Date of Delivery *4/16/20*

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Total \$

Sent to NM 21244
TAP ROCK RESOURCES LLC
602 PARK POINT DRIVE, STE 200
GOLDEN, CO 80401

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Complete items 1, 2, and 3.
2. Print your name and address on the reverse so that we can return the card to you.
3. Attach this card to the back of the mailpiece, or on the front if space permits.

NM 21244
THE FAMILY TRUST U/W/O
RICHARD KEVIN BARR
8027 CHALK KNOLL DRIVE
AUSTIN, TX 78735

9590 9402 5164 9122 9912 58

2. Article Number (Transfer from service label)
7019 2280 0001 8906 3297

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
X *[Signature]*

B. Received by (Printed Name) *[Signature]* C. Date of Delivery *4-19-20*

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Total P \$

Sent to NM 21244
THE FAMILY TRUST U/W/O
RICHARD KEVIN BARR
8027 CHALK KNOLL DRIVE
AUSTIN, TX 78735

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

NM 21244
CHEVRON NORTH AMERICA
EXPLORATION AND PRODUCTION
1400 SMITH
HOUSTON, TX 77002

9590 9402 5164 9122 9912 34

2. Article Number (Transfer from service label)
7019 2280 0001 8906 3273

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type ☐ Priority Mail Express®
☐ Adult Signature ☐ Registered Mail™
☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery
☐ Certified Mail® ☐ Return Receipt for Merchandise
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark Here

Postage \$
Total Po \$
Sent To \$
Street \$
City \$

NM 21244
CHEVRON NORTH AMERICA
EXPLORATION AND PRODUCTION
1400 SMITH
HOUSTON, TX 77002

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

NM 21244
CHISOS MINERALS, LLC
1111 BAGBY STREET, STE 2150
HOUSTON, TX 77060

9590 9402 5164 9122 9912 03

2. Article Number (Transfer from service label)
7019 2280 0001 8906 3266

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type ☐ Priority Mail Express®
☐ Adult Signature ☐ Registered Mail™
☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery
☐ Certified Mail® ☐ Return Receipt for Merchandise
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark Here

Postage \$
Total \$
Sent \$
Street \$
City \$

NM 21244
CHISOS MINERALS, LLC
1111 BAGBY STREET, STE 2150
HOUSTON, TX 77060

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

NM 21244
CROWNROCK MINERALS, L.P.
P.O. BOX 51933
MIDLAND, TX 79710

9590 9402 5164 9122 9912 89

2. Article Number (Transfer from service label)
7019 2280 0001 8906 3327

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type ☐ Priority Mail Express®
☐ Adult Signature ☐ Registered Mail™
☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery
☐ Certified Mail® ☐ Return Receipt for Merchandise
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark Here

Postage \$
Total \$
Sent \$
Street \$
City \$

NM 21244
CROWNROCK MINERALS, L.P.
P.O. BOX 51933
MIDLAND, TX 79710

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>NM 21244</p> <p>THE CORNERSTONE FAMILY TRUST</p> <p>P.O. BOX 17656</p> <p>GOLDEN, CO 80402</p>		<p>A. Signature</p> <p>X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p><i>Susan Thorne</i></p> <p>C. Date of Delivery</p> <p>4/1/20</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7019 2280 0001 8906 3358</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com	
OFFICIAL USE	
<p>Certified Mail Fee</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy)</p> <p><input type="checkbox"/> Return Receipt (electronic)</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature Required</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p>	<p>Postmark Here</p>
<p>Postage</p> <p>Total</p> <p>Sent To</p> <p>Street and</p> <p>City, State, ZIP+4®</p>	
<p>NM 21244</p> <p>THE CORNERSTONE FAMILY TRUST</p> <p>P.O. BOX 17656</p> <p>GOLDEN, CO 80402</p>	
PS Form 3800, April 2015 PSN 7530-02-000-8007 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>NM 21244</p> <p>C. MARK WHEELER AND HIS WIFE, JLYNN WHEELER</p> <p>P.O. BOX 248</p> <p>ROUND ROCK, TX 78680</p>		<p>A. Signature</p> <p>X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p><i>C. Mark Wheeler</i></p> <p>C. Date of Delivery</p> <p>4/14/20</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7019 2280 0001 8906 3419</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com	
OFFICIAL USE	
<p>Certified Mail Fee</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy)</p> <p><input type="checkbox"/> Return Receipt (electronic)</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature Required</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p>	<p>Postmark Here</p>
<p>Postage</p> <p>Total Postage</p> <p>Sent To</p> <p>Street and</p> <p>City, State, ZIP+4®</p>	
<p>NM 21244</p> <p>C. MARK WHEELER AND HIS WIFE, JLYNN WHEELER</p> <p>P.O. BOX 248</p> <p>ROUND ROCK, TX 78680</p>	
PS Form 3800, April 2015 PSN 7530-02-000-8007 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>NM 21244</p> <p>MADISON M. HINKLE</p> <p>P.O. BOX 2292</p> <p>ROSWELL, NM 88202</p>		<p>A. Signature</p> <p>X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p><i>Autalady</i></p> <p>C. Date of Delivery</p> <p>APR 15 2020</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7019 2280 0001 8906 3372</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com	
OFFICIAL USE	
<p>Certified Mail Fee</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy)</p> <p><input type="checkbox"/> Return Receipt (electronic)</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature Required</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p>	<p>Postmark Here</p>
<p>Postage</p> <p>Total Postage</p> <p>Sent To</p> <p>Street and</p> <p>City, State, ZIP+4®</p>	
<p>NM 21244</p> <p>MADISON M. HINKLE</p> <p>P.O. BOX 2292</p> <p>ROSWELL, NM 88202</p>	
PS Form 3800, April 2015 PSN 7530-02-000-8007 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21244
ROLLA HINKLE
P.O. BOX 2992
ROSWELL, NM 88202

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3389

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X

☐ Agent
☐ Addressee

B. Received by (Printed Name)
A. M. B. O. C.

C. Date of Delivery
APR 15 2020

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Total Post
\$

Sent To
Street and
City, State, ZIP+4®

NM 21244
ROLLA HINKLE
P.O. BOX 2992
ROSWELL, NM 88202

PS Form 3800, April 2015 PSN 7530-02-000-9054 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21244
MUSTANG OIL & GAS, LLC
P.O. BOX 412
ROSWELL, NM 88202

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3396

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X

☐ Agent
☐ Addressee

B. Received by (Printed Name)
R. D. D.

C. Date of Delivery
APR 15 2020

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Total Post
\$

Sent To
Street and
City, State, ZIP+4®

NM 21244
MUSTANG OIL & GAS, LLC
P.O. BOX 412
ROSWELL, NM 88202

PS Form 3800, April 2015 PSN 7530-02-000-9054 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21244
UNITED STATES OF AMERICA /
BUREAU OF LAND MANAGEMENT
301 DINOSAUR TRAIL
SANTA FE, NM 87508

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3280

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X

☐ Agent
☐ Addressee

B. Received by (Printed Name)
Regina Duran

C. Date of Delivery
APR 13 2020

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Total Post
\$

Sent To
Street and
City, State, ZIP+4®

NM 21244
UNITED STATES OF AMERICA /
BUREAU OF LAND MANAGEMENT
301 DINOSAUR TRAIL
SANTA FE, NM 87508

PS Form 3800, April 2015 PSN 7530-02-000-9054 See Reverse for Instructions

7019 2280 0001 8906 4348

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Postage

\$
Tot

NM 21240 21241 21245

\$

BYPASS TRUST, CYNTHIA WILSON

\$

7601 MIRADOR DRIVE, AUSTIN

\$

AUSTIN, TX 78735

\$

\$

\$

\$

Instructions

CERTIFIED MAIL



7019 2280 0001 8906 4348

EXHIBIT B (21240, 21241 21245)



FP® US POSTAGE
\$007.80^e
First-Class
ZIP 80202
04/09/2020
034A 0081801095

NM 21240 21241 21245
BYPASS TRUST, CYNTHIA WILSON
7601 MIRADOR DRIVE, AUSTIN
AUSTIN, TX 78735

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21240 21241 21245
BYPASS TRUST, CYNTHIA WILSON
7601 MIRADOR DRIVE, AUSTIN
AUSTIN, TX 78735



9590 9402 5163 9122 0853 92

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4348

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Insured Mail | |
| <input type="checkbox"/> Mail Restricted Delivery (0) | |

NIXIE

731 CC 1

0104/24/20

RETURN TO SENDER
NO SUCH NUMBER



U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postmark
Here

Postage \$
Total \$
Sent \$
Street
City,
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

NM 21240 21241 21245

UTI ENERGY CORP
16800 GREENSPPOINT PARK, STE 225N
HOUSTON, TX 77060



019 2280 0001 8906 4362



FP® US POSTAGE
\$007.80⁰⁰
First-Class
ZIP 00202
04N18C0720
034A 0061801095

UTF NM

NM 21240 21241 21245
UTI ENERGY CORP
16800 GREENSPPOINT PARK, STE 225N
HOUSTON, TX 77060

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

NM 21240 21241 21245
UTI ENERGY CORP
16800 GREENSPPOINT PARK, STE 225N
HOUSTON, TX 77060



9590 9402 5163 9122 0853 85

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4362

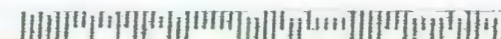
COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent
X ☐ Addressee
B. Received by (Printed Name) C. Date of Delivery
D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

NIXIE 773 DO 1 0004/17/20

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD



7019 2280 0001 8906 4263

CERTIFIED MAIL

BC: 60202513575
UNABLE TO
UNCLAS
RETURN TO
CC 731 3IXIN4263

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total \$
Sent To: NM 21240 21241 21245
JAREED PARTNERS, LTD.
2407 BELLECHASE COURT
MIDLAND, TX 79705
City, S

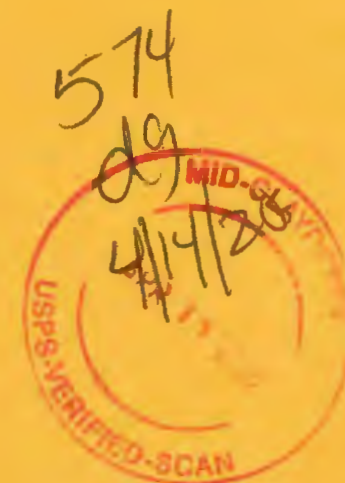
Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



FP US POSTAGE
\$007.80⁰⁰
First-Class
ZIP 79705
04/09/2020
0344 0081001095

NM 21240 21241 21245
JAREED PARTNERS, LTD.
2407 BELLECHASE COURT
MIDLAND, TX 79705



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1 Article Addressed to:
NM 21240 21241 21245
JAREED PARTNERS, LTD.
2407 BELLECHASE COURT
MIDLAND, TX 79705



9590 9402 5163 9122 0854 60

2 Article Number (Transfer from carrier label)

7019 2280 0001 8906 4263

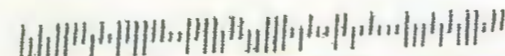
COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent
X ☐ Addressee
B. Received by (Printed Name) C. Date of Delivery
D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt



7019 2280 0001 8906 4225

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Postage

\$ Total

\$ Sent

\$ Street

City

State

Zip

PS Form 3811, July 2015 PSN 7530-02-000-9053

See Reverse for Instructions

NM 21240 21241 21245

NEW TEX OIL COMPANY
901 SOUTH CECIL STREET
HOBBS, NM 88240



7019 2280 0001 8906 4225



FP[®] US POSTAGE
\$007.80⁹
First-Class
EPC 85702
04/09/2020
034A 0081001005

BC: 80202511575 2326N105171-02691
RETURN TO SENDER
ATTEMPTED - NOT KNOWN
UNABLE TO FORWARD
0104/14/20 731 CC 1 NIXIE

ANK
4-13-20
AH

NM 21240 21241 21245
NEW TEX OIL COMPANY
901 SOUTH CECIL STREET
HOBBS, NM 88240

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

NM 21240 21241 21245
NEW TEX OIL COMPANY
901 SOUTH CECIL STREET
HOBBS, NM 88240



9590 9402 5163 9122 0855 07

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4225

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail[®]

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Mail Restricted Delivery

☐ Priority Mail Express[®]

☐ Registered MailTM

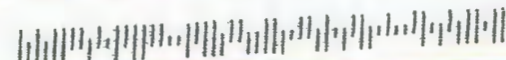
☐ Registered Mail Restricted Delivery

☐ Return Receipt for Merchandise

☐ Signature ConfirmationTM

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt



U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$ _____

☐ Return Receipt (electronic) \$ _____

☐ Certified Mail Restricted Delivery \$ _____

☐ Adult Signature Required \$ _____

☐ Adult Signature Restricted Delivery \$ _____

Postmark
Here

Postage \$ _____

Total Post \$ _____

Sent To _____

Street and _____

City, State _____

NM 21240 21241 21245

PAUL R. BARWIS
 2201 SOUTHAMPTON LANE
 MIDLAND, TX 79705

CERTIFIED MAIL



7019 2280 0001 8906 4300



US POSTAGE
\$007.80
 First Class
 ZIP 50302
 04/09/2030
 034A 0081801085

NM 21240 21241 21245
 PAUL R. BARWIS
 2201 SOUTHAMPTON LANE
 MIDLAND, TX 79705

MOVED

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21240 21241 21245

PAUL R. BARWIS
 2201 SOUTHAMPTON LANE
 MIDLAND, TX 79705



9590 9402 5163 9122 0854 46

2. Article Number (Transfer from service label)

7019 2280 0001 8906 4300

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature ☐ Priority Mail Express®
- ☐ Adult Signature Restricted Delivery ☐ Registered Mail™
- ☒ Certified Mail® ☐ Registered Mail Restricted Delivery
- ☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise
- ☐ Collect on Delivery ☐ Signature Confirmation™
- ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

NIXIE 751 C0 1 0105/01/20

BAR U

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

BC:



U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	

Postmark
Here

Postage

Total Postage

Sent To

Street and A

City, State, & ZIP

NM 21244

UTI ENERGY CORP
16800 GREENSPPOINT PARK, STE
225N
HOUSTON, TX 77060

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

CERTIFIED MAIL®



019 2280 0001 8906 3334

EXHIBIT B (21244)



FP® US POSTAGE
\$007.80⁰⁰

First-Class
ZIP 80202

04/09/2020
034A 0081801095

WTF

NM 21244

UTI ENERGY CORP
16800 GREENSPPOINT PARK, STE
225N
HOUSTON, TX 77060

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21244
UTI ENERGY CORP
16800 GREENSPPOINT PARK, STE
225N
HOUSTON, TX 77060



9590 9402 5164 9122 9912 96

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3334

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |

(Print name)

Domestic Return Receipt

NIXIE 773 FE 1 0004/17/20

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

EC: 80202511575 2001N108175-01717



7019 2280 0001 8906 3303

U.S. Postal ServiceTM
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery \$
 Postage
 \$
 Total P

Postmark
 Here

NM 21244
 BYPASS TRUST, CYNTHIA WILSON
 7601 MIRADOR DRIVE
 AUSTIN, TX 78735

CERTIFIED MAIL



7019 2280 0001 8906 3303



FP® US POSTAGE
\$007.80®
 First-Class
 ZIP 78701
 04/09/2020
 034A 0081801095

WIL5601* 731 DE 1 N C0105/01/20
 UNABLE TO FORWARD/FOR REVIEW *****

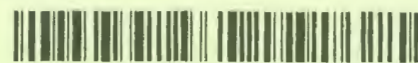
BC: 78735999955 DU2067N122174-01269

NM 21244
 BYPASS TRUST, CYNTHIA WILSON
 7601 MIRADOR DRIVE
 AUSTIN, TX 78735

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1 NM 21244
 BYPASS TRUST, CYNTHIA WILSON
 7601 MIRADOR DRIVE
 AUSTIN, TX 78735



9590 9402 5164 9122 9912 65

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3303

COMPLETE THIS SECTION ON DELIVERY

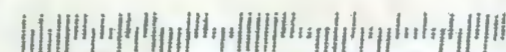
A. Signature
 X ☐ Agent ☐ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 D. Is delivery address different from item 1? ☐
 If YES, enter delivery address below: ☐ N

3. Service Type
☐ Adult Signature ☐ Priority Mail Express
☐ Adult Signature Restricted Delivery ☐ Registered MailTM
☒ Certified Mail® ☐ Registered Mail Res/
☐ Certified Mail Restricted Delivery ☐ FWD
☐ Collect on Delivery ☐
☐ Collect on Delivery Restricted Delivery ☐
☐ Mail ☐
☐ Mail Restricted Delivery ☐

WIL5601* 731 DE 1 N C0104/17/20
 UNABLE TO FORWARD/FOR REVIEW *****
 BC: 78735999955 DU2067N108153-02015

NIXIE 731 D0 1 0005/21/20
RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

BC: 20202511575 22200122153-00000



7019 2280 0001 8906 3259

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Postage

Total P

Sent To

Street

City, S.

NM 21244

PAUL R. BARWIS
 2201 SOUTHAMPTON LANE
 MIDLAND, TX 79705

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

CERTIFIED MAIL



7019 2280 0001 8906 3259

NOT DELIVERABLE TO ADDRESSEE
 RETURN TO SENDER
 731 52 J
 2326N122024-0
 80202511575
 02/10/2018



FP® US POSTAGE
\$007.80
 First-Class
 ZIP 80002
 04/08/2020
 034A 0051801095

UNDELIVERABLE TO ADDRESSEE
 RETURN TO SENDER
 731 52 J
 2326N122024-0
 80202511575
 02/10/2018

NM 21244

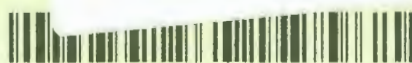
PAUL R. BARWIS
 2201 SOUTHAMPTON LANE
 MIDLAND, TX 79705

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM 21244
 PAUL R. BARWIS
 2201 SOUTHAMPTON LANE
 MIDLAND, TX 79705



9590 9402 5164 9122 9911 97

2. Article Number (Transfer from service label)

7019 2280 0001 8906 3259

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

731 FE N C0004/18/20
 UNABLE TO FORWARD/FOR REVIEW
 C017
 BC: 79705171401 DU2326N109200-00230

7019 2280 0001 8906 3365

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark
Here

Postage

\$

Total P

\$

Sent To

Street

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

City, St

State

Zip

CERTIFIED MAIL

ANK

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total \$
Sent To NM 21244
NEW TEX OIL COMPANY
901 SOUTH CECIL STREET
HOBBS, NM 88240
City \$

Postmark
Here



7019 2280 0001 8906 3402

BC: 80202511375 52511375
22501N05171
RETURN TO SENDER
ATTEMPTED - NOT KNOWN
UNABLE TO FORWARD
NIXIE
731 FE 1
0004



FP® US POSTAGE
\$007.80¹
First-Class
ZIP 80202
04/09/2020
034A 0081601095

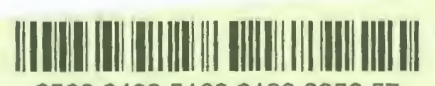
ANK
4-13-20
AH

NM 21244
NEW TEX OIL COMPANY
901 SOUTH CECIL STREET
HOBBS, NM 88240

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
NM 21244
NEW TEX OIL COMPANY
901 SOUTH CECIL STREET
HOBBS, NM 88240



9590 9402 5163 9122 0850 57

2. Article Number (Transfer from service label)
7019 2280 0001 8906 3402

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee
B. Received by (Printed Name)
C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Restricted Delivery | |

Owners	Address1	Address2	Ownership	Date RR received or returned/undelivered mail
EOG RESOURCES INC	5509 Champions Drive	Midland, TX 79706	WI	4/13/2020
UTI ENERGY CORP	16800 Greenspoint Park, Suite 225N	Houston, TX 77060	WI	Not deliverable as addressed
TAP ROCK RESOURCES LLC	602 Park Point Drive, Suite 200	Golden, CO 80401	WI	4/10/2020
BYPASS TRUST, CYNTHIA WILSON	7601 Mirador Drive, Austin	Austin, TX 78735	WI	No such number
THE FAMILY TRUST U/W/O RICHARD KEVIN BARR	8027 Chalk Knoll Drive	Austin, TX 78735	WI	RR rec'd - no date
United States of America / Bureau of Land Management	301 Dinosaur Trail	Santa Fe, NM 87508	Royalty	4/13/2020
Chisos Minerals, LLC	1111 Bagby Street, Suite 2150	Houston, TX 77060	ORRI	RR rec'd - no date
Paul R. Barwis	2201 Southampton Lane	Midland, TX 79705	ORRI	Not deliverable as addressed (returned)
Crownrock Minerals, L.P.	P.O. Box 51933	Midland, TX 79710	ORRI	4/13/2020
The Cornerstone Family Trust	P.O. Box 17656	Golden, CO 80402	ORRI	4/11/2020
C. Mark Wheeler and his wife, J'Lynn Wheeler	P.O. Box 248	Round Rock, TX 78680	ORRI	4/14/2020
Jareed Partners, Ltd.	2407 Bellechase Court	Midland, TX 79705	ORRI	Unclaimed - Unable to forward (returned)
Madison M. Hinkle	P.O. Box 2292	Roswell, NM 88202	ORRI	4/15/2020
Rolla Hinkle	P.O. Box 2992	Roswell, NM 88202	ORRI	4/15/2020
Mustang Oil & Gas, LLC	P.O. Box 412	Roswell, NM 88202	ORRI	4/15/2020
New Tex Oil Company	901 South Cecil Street	Hobbs, NM 88240	ORRI	Attempted Not Known (returned)

Owners	Address1	Address2	Ownership	Date RR received or returned/undelievered mail
EOG RESOURCES INC	5509 Champions Drive	Midland, TX 79706	WI/offset	4/14/2020
UTI ENERGY CORP	16800 Greenspoint Park, Suite 225N	Houston, TX 77060	WI/offset	Not deliverable as addressed
TAP ROCK RESOURCES LLC	602 Park Point Drive, Suite 200	Golden, CO 80401	WI/offset	4/10/2020
BYPASS TRUST, CYNTHIA WILSON	7601 Mirador Drive, Austin	Austin, TX 78735	WI/offset	Not deliverable as addressed
THE FAMILY TRUST U/W/O RICHARD KEVIN BARR	8027 Chalk Knoll Drive	Austin, TX 78735	WI/offset	RR rec'd - no date
United States of America / Bureau of Land Management	301 Dinosaur Trail	Santa Fe, NM 87508	Royalty	4/13/2020
Chevron North America Exploration and Production	1400 Smith	Houston, TX 77002	offset	4/14/2020
Chisos Minerals, LLC	1111 Bagby Street, Suite 2150	Houston, TX 77060	ORRI	RR rec'd - no date
Paul R. Barwis	2201 Southampton Lane	Midland, TX 79705	ORRI	Not deliverable as addressed
Crownrock Minerals, L.P.	P.O. Box 51933	Midland, TX 79710	ORRI	4/13/2020
The Cornerstone Family Trust	P.O. Box 17656	Golden, CO 80402	ORRI	4/11/2020
C. Mark Wheeler and his wife, J'Lynn Wheeler	P.O. Box 248	Round Rock, TX 78680	ORRI	4/14/2020
Jareed Partners, Ltd.	2407 Bellechase Court	Midland, TX 79705	ORRI	Unclaimed - Unable to forward (returned)
Madison M. Hinkle	P.O. Box 2292	Roswell, NM 88202	ORRI	4/15/2020
Rolla Hinkle	P.O. Box 2992	Roswell, NM 88202	ORRI	4/15/2020
Mustang Oil & Gas, LLC	P.O. Box 412	Roswell, NM 88202	ORRI	4/15/2020
New Tex Oil Company	901 South Cecil Street	Hobbs, NM 88240	ORRI	Attempted Not Known (returned)

List of Unlocatable Mineral Interest Owners	Address1	Address2	Ownership	Date RR received or returned/undelievered mail
UTI ENERGY CORP	16800 Greenspoint Park, Suite 225N	Houston, TX 77060	WI	Not deliverable as addressed
BYPASS TRUST, CYNTHIA WILSON	7601 Mirador Drive, Austin	Austin, TX 78735	WI	No such number
Paul R. Barwis	2201 Southampton Lane	Midland, TX 79705	ORRI	Not deliverable as addressed (returned)
Jareed Partners, Ltd.	2407 Bellechase Court	Midland, TX 79705	ORRI	Unclaimed - Unable to forward (returned)
New Tex Oil Company	901 South Cecil Street	Hobbs, NM 88240	ORRI	Attempted Not Known (returned)

STATE OF NEW MEXICO
ENERGY MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 a.m. on May 28, 2020. Pursuant to the current Oil Conservation Division's policies established to address the COVID-19 Public Health Emergency, a hearing on the merits of the case identified below will be continued from the May 28, 2020 hearing date. The status of the continued hearing date can be monitored through the Division's website at <http://www.enmrd.state.nm.us/ocd/> or by contacting Florene Davidson, the OCD Clerk. Although ordinarily the hearing would be held in the Oil Conservation Division's Santa Fe offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, during the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD hearings website: <http://www.enmrd.state.nm.us/OCD/announcements.html>. A party appearing in a Division case is required by Division Rule 19.15.4.13.B to file a pre-hearing statement at least four business days in advance of a scheduled hearing. This statement must be filed with the Division's Santa Fe office at the above address or electronically addressed to Hearings@state.nm.us, and a copy served on opposing counsel of record. If the OCD does not timely receive a pre-hearing statement from the applicant, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer.

STATE OF NEW MEXICO
TO:

All named parties and persons having any right, title interest or claim in the following cases and notice to the public (NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated)

CASE NO. 21240

TO: EOG Resources, UTI Energy, Tap Rock Resources LLC, Tap Rock Minerals, LP, Bypass Trust, Cynthia Wilson, The Family Trust U/W/O Richard Kevin Barr, Chisos Minerals, LLC, Paul R. Barwis, Crownrock Minerals, L.P., The Cornerstone Family Trust, C. Mark Wheeler And His Wife, J'lynn Wheeler, Jared Partners, Ltd., Madison M. Hinkle, Rolla Hinkle, Mustang Oil & Gas, LLC, New Tex Oil Company, United States Of America - Bureau Of Land Management

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of Bernalillo SS

Elise Rodriguez, the undersigned, on oath states that she is an authorized Representative of The Albuquerque Journal, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

05/29/2020



Sworn and subscribed before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this

29 day of May of 2020

PRICE \$173.64

Statement to come at the end of month.

ACCOUNT NUMBER 1097734

Case No. 21240: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 3 and E/2 of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following four proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole location of the DL 10 3 Morag Fed Com 210H well will be in the NW/4NE/4 (Unit B) and the bottom hole location of the DL 10 3 Morag Fed Com 211H well, the DL 10 3 Morag Fed Com 212H well and the DL 10 3 Morag Fed Com 506H well will be in the N E/4NE/4 (Unit A) of Section 3. The completed intervals of these wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jaf, New Mexico.

Journal: May 29, 2020

Chevron U.S.A. Inc.

NMOCD Case Nos. 21240, 21241, 21244, & 21245

Exhibit No. L-3

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of Bernalillo SS

STATE OF NEW MEXICO
ENERGY MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 a.m. on May 28, 2020. Pursuant to the current Oil Conservation Division's policies established to address the COVID-19 Public Health Emergency, a hearing on the merits of the case identified below will be continued from the May 28, 2020 hearing date. The status of the continued hearing date can be monitored through the Division's website at <http://www.enmrd.state.nm.us/ocd/> or by contacting Florene Davidson, the OCD Clerk. Although ordinarily the hearing would be held in the Oil Conservation Division's Santa Fe offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, during the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD hearings website: <http://www.enmrd.state.nm.us/ocd/announcements.html>. A party appearing in a Division case is required by Division Rule 19.15.4.13:B to file a pre-hearing statement at least four business days in advance of a scheduled hearing. This statement must be filed with the Division's Santa Fe office at the above address or electronically addressed to OCD. Hearings@state.nm.us, and a copy served on opposing counsel of record. If the OCD does not timely receive a pre-hearing statement from the applicant, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer.

STATE OF NEW MEXICO

TO:

All named parties and persons having any right, title interest or claim in the following cases and notice to the public (NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated)

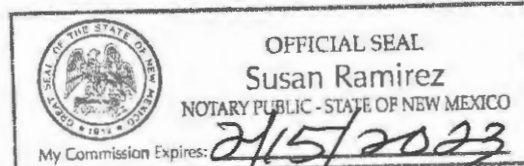
CASE NO. 21241

TO: EOG Resources, UTI Energy, Tap Rock Resources LLC, Tap Rock Minerals, LP, Bypass Trust, Cynthia Wilson, The Family Trust U/W/O Richard Kevin Barr, Chisos Minerals, LLC, Paul R. Barwis, Crownrock Minerals, L.P., The Cornerstone Family Trust, C. Mark Wheeler And His Wife, J'lynn Wheeler, Jared Partners, Ltd., Madison M. Hinkle, Rolla Hinkle, Mustang Oil & Gas, LLC, New Tex Oil Company, United States Of America - Bureau Of Land Management

Elise Rodriguez, the undersigned, on oath states that she is an authorized Representative of

The Albuquerque Journal, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

05/29/2020



Sworn and subscribed before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this

29 day of May of 2020

PRICE \$169.23

Statement to come at the end of month.

ACCOUNT NUMBER 1097734

Case No. 21241: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (WCA: WC-025 G-10 S2133280) underlying a standard 640-acre, more or

less, horizontal spacing unit comprised of the E/2 of Section 3 and E/2 of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit Q) of Section 10. The bottom hole locations of the DL 10 3 Morag Fed Com 610H well and the DL 10 3 Morag Fed Com 611H will be in the NW/4NE/4 (Unit B) of Section 3, and the bottom hole location of the DL 10 3 Morag Fed Com 612H well will be in the NE/4NE/4 (Unit A) of Section 3. The completed intervals of all wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jall, New Mexico.

Journal: May 29, 2020

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of Bernalillo

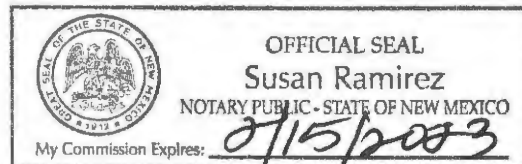
SS

STATEOFNEWMEXICO
OENERGYMINERALSA
NDNATURALRESOUR
CESDEPARTMENTOIL
CONSERVATIONDIVIS
IONSANTAFENEWME
XICOTHESTATEOFNE
WMEXICOTHROUGH
TSOILCON

Elise Rodriguez, the undersigned, on oath states that she is an authorized Representative of The Albuquerque Journal, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

05/29/2020

[Signature]



Sworn and subscribed before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this

29 day of May of 2020

PRICE \$512.58

Statement to come at the end of month.

ACCOUNT NUMBER 1097734

STATE OF NEW MEXICO
ENERGY MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 a.m. on May 28, 2020. Pursuant to the current Oil Conservation Division's policies established to address the COVID-19 Public Health Emergency, a hearing on the merits of the case identified below will be continued from the May 28, 2020 hearing date. The status of the continued hearing date can be monitored through the Division's website at <http://www.enmrd.state.nm.us/ocd/> or by contacting Florene Davidson, the OCD Clerk. Although ordinarily the hearing would be held in the Oil Conservation Division's Santa Fe offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, during the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD hearings website: <http://www.enmrd.state.nm.us/ocd/announcements.html>. A party appearing in a Division case is required by Division Rule 19.15.4.13B to file a pre-hearing statement at least four business days in advance of a scheduled hearing. This statement must be filed with the Division's Santa Fe office at the above address or electronically addressed to OCD.Hearings@state.nm.us, and a copy served on opposing counsel of record. If the OCD does not timely receive a pre-hearing statement from the applicant, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer.

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title interest or claim in the following cases and notice to the public (NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated)

CASE NO. 21244

TO: EOG Resources, UTI Energy, Tap Rock Resources LLC, Tap Rock Minerals, LP, Bypass Trust, Cynthia Wilson, The Family Trust U/W/O Richard Kevin Barr, Chevron North America Exploration And Production, Chisos Minerals, LLC, Paul R. Barwis, Crownrock Minerals, L.P., The Cornerstone Family Trust, C. Mark Wheeler And His Wife, J'lynn Wheeler, Jared Partners, Ltd., Madson M. Hinkle, Rolla Hinkle, Mustang Oil & Gas, LLC, New Tex Oil Company, United States Of America - Bureau Of Land Management

Case No. 21244: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3 and W/2 of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M., and (2) approving a non-standard location for one of the initial wells, the DL 10 3 Morag Fed Com 505H well. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following five proposed initial wells:

- DL 10 3 Kraken Fed Com 207H well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 3.
- DL 10 3 Kraken Fed Com 208H well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 3.
- DL 10 3 Kraken Fed Com 209H well to be drilled from a surface location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the NE/4NW/4 of Section 3.
- DL 10 3 Kraken Fed Com 504H well to be drilled from a surface location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 3.
- DL 10 3 Morag Fed Com 505H well to be drilled from a surface location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the NE/4NW/4 of Section 3. The completed interval of this well will be at an unorthodox location 78 feet from the east boundary of the proposed spacing unit, thereby encroaching on the acreage to the east of the proposed spacing unit. The last take points of the completed interval to the north and south will be orthodox.

With the exception of the DL 10 3 Morag Fed Com 505H well the completed intervals of these wells will comply with state-wide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.

Journal: May 29, 2020

STATE OF NEW MEXICO
ENERGY MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 a.m. on May 28, 2020. Pursuant to the current Oil Conservation Division's policies established to address the COVID-19 Public Health Emergency, a hearing on the merits of the case identified below will be continued from the May 28, 2020 hearing date. The status of the continued hearing date can be monitored through the Division's website at <http://www.enmrd.state.nm.us/ocd/> or by contacting Florene Davidson, the OCD Clerk. Although ordinarily the hearing would be held in the Oil Conservation Division's Santa Fe offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, during the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD hearings website: <http://www.enmrd.state.nm.us/OCD/announcements.html>. A party appearing in a Division case is required by Division Rule 19.15.4.13.B to file a pre-hearing statement at least four business days in advance of a scheduled hearing. This statement must be filed with the Division's Santa Fe office at the above address or electronically addressed to OCD. Hearings@state.nm.us, and a copy served on opposing counsel of record. If the OCD does not timely receive a pre-hearing statement from the applicant, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer.

STATE OF NEW MEXICO
TO:

All named parties and persons having any right, title interest or claim in the following cases and notice to the public (NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated)

CASE NO. 21245

TO: EOG Resources, UTI Energy, Tap Rock Resources LLC, Tap Rock Minerals, LP, Bypass Trust, Cynthia Wilson, The Family Trust U/W/O Richard Kevin Barr, Chisos Minerals, LLC, Paul R. Barwis, Crownrock Minerals, L.P., The Cornerstone Family Trust, C. Mark Wheeler And His Wife, J'lynn Wheeler, Jared Partners, Ltd., Madison M. Hinkle, Rolla Hinkle, Mustang Oil & Gas, LLC, New Tex Oil Company, United States Of America - Bureau Of Land Management

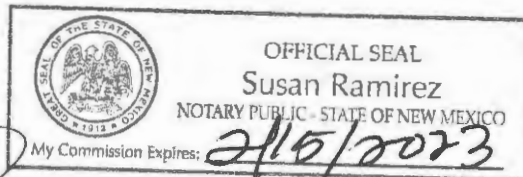
AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of Bernalillo SS

Elise Rodriguez, the undersigned, on oath states that she is an authorized Representative of The Albuquerque Journal, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

05/29/2020



Sworn and subscribed before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this

29 day of May of 2020

PRICE \$169.23

Statement to come at the end of month.

ACCOUNT NUMBER 1097734

Case No. 21245: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (WCA: WC-025 G-10 S2133280) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3 and W/2 of Section 10,

Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SE/4SW/4 (Unit N) of Section 10. The bottom hole locations of the DL 10 3 Kraken Fed Com 607H well and the DL 10 3 Kraken Fed Com 608H will be in the NW/4NW/4 (Unit D) of Section 3, and the bottom hole location of the DL 10 3 Kraken Fed Com 609H well will be in the NE/4NW/4 (Unit C) of Section 3. The completed intervals of all wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.

Journal: May 29, 2020



Shalyce Holmes
Land Representative

Mid-Continent Business Unit
North American Exploration and
Production Co.,
a division of Chevron U.S.A. Inc.
1400 Smith Street, Room 41102
Houston, Texas 77002
Tel 713-372-6051
Fax 866.819.1448
SLHolmes@chevron.com

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

February 26, 2020

RE: Participation Proposals
DL 15 22 Ogopogo Fed Com 222H, 223H, 224H, 511H, 512H, 622H, 623H, & 624H
DL 10 3 Kraken Fed Com 207H, 208H, 209H, 504H, 607H, 608H, & 609H
DL 15 22 Narwhal Fed Com 219H, 220H, 221H, 510H, 619H, 620H, & 621H
DL 10 3 Morag Fed Com 210H, 211H, 212H, 505H, 506H, 610H, 611H, & 612H
Township 22 South, Range 33 East
Section 3: All
Section 10: All
Section 15: All
Section 22: All
Lea County, New Mexico (the “Wells”)

Dear Interest Owner:

Chevron U.S.A. Inc. (“Chevron”) hereby proposes to drill the following Wells by pad drilling to prevent waste and protect correlative rights. **Please note: the attached well proposals replace the DL Poseidon well proposals dated August 14, 2019 and the DL Kraken, DL Ogopogo and DL Morag well proposals dated November 27, 2019 – please disregard all of the aforementioned well proposals.**

Accordingly, enclosed are AFE’s for the following:

Well Name	Target Formation	SHL	BHL	Estimated TVD	Estimated MD
DL 10 3 Kraken Fed Com 207H	Lower Avalon	370 FSL / 1790 FWL (Sec 10-22S-33E)	25 FNL / 330 FWL (Sec 3-22S-33E)	9,450'	19,450'
DL 10 3 Kraken Fed Com 208H	Lower Avalon	370 FSL / 1815 FWL (Sec 10-22S-33E)	25 FNL / 1254 FWL (Sec 3-22S-33E)	9,450'	19,450'
DL 10 3 Kraken Fed Com 209H	Lower Avalon	370 FSL / 1840 FWL (Sec 10-22S-33E)	25 FNL / 2178 FWL (Sec 3-22S-33E)	9,450'	19,450'
DL 10 3 Morag Fed Com 210H	Lower Avalon	370 FSL / 1665 FEL (Sec 10-22S-33E)	25 FNL / 2178 FEL (Sec 3-22S-33E)	9,450'	19,450'
DL 10 3 Morag Fed Com 211H	Lower Avalon	370 FSL / 1640 FEL (Sec 10-22S-33E)	25 FNL / 1254 FEL (Sec 3-22S-33E)	9,450'	19,450'
DL 10 3 Morag Fed Com 212H	Lower Avalon	370 FSL / 1615 FEL (Sec 10-22S-33E)	25 FNL / 330 FEL (Sec 3-22S-33E)	9,450'	19,450'
DL 15 22 Narwhal Fed Com 219H	Lower Avalon	860 FSL / 1790 FWL (Sec 10-22S-33E)	25 FSL / 330 FWL (Sec 22-22S-33E)	9,450'	19,450'
DL 15 22 Narwhal Fed Com 220H	Lower Avalon	860 FSL / 1815 FWL (Sec 10-22S-33E)	25 FSL / 1254 FWL (Sec 22-22S-33E)	9,450'	19,450'

Chevron U.S.A. Inc.
NMOCD Case Nos. 21240, 21241, 21244, & 21245
Exhibit No. L-4

Dagger Lake 3 10 15 22 Well Proposals
February 24, 2020

DL 15 22 Narwhal Fed Com 221H	Lower Avalon	860 FSL / 1840 FWL (Sec 10-22S-33E)	25 FSL / 2178 FWL (Sec 22-22S-33E)	9,450'	19,450'
DL 15 22 Ogopogo Fed Com 222H	Lower Avalon	860 FSL / 1665 FEL (Sec 10-22S-33E)	25 FSL / 2178 FEL (Sec 22-22S-33E)	9,450'	19,450'
DL 15 22 Ogopogo Fed Com 223H	Lower Avalon	860 FSL / 1640 FEL (Sec 10-22S-33E)	25 FSL / 1254 FEL (Sec 22-22S-33E)	9,450'	19,450'
DL 15 22 Ogopogo Fed Com 224H	Lower Avalon	860 FSL / 1615 FEL (Sec 10-22S-33E)	25 FSL / 330 FEL (Sec 22-22S-33E)	9,450'	19,450'
DL 10 3 Kraken Fed Com 504H	3rd Bone Spring	270 FSL / 1790 FEL (Sec 10-22S-33E)	25 FNL / 870 FWL (Sec 3-22S-33E)	12,015'	22,015'
DL 10 3 Morag Fed Com 505H	3rd Bone Spring	270 FSL / 1715 FEL (Sec 10-22S-33E)	25 FNL / 2718 FEL (Sec 3-22S-33E)	12,015'	22,015'
DL 10 3 Morag Fed Com 506H	3rd Bone Spring	270 FSL / 1640 FEL (Sec 10-22S-33E)	25 FNL / 714 FEL (Sec 3-22S-33E)	12,015'	22,015'
DL 15 22 Narwhal Fed Com 510H	3rd Bone Spring	960 FSL / 1790 FEL (Sec 10-22S-33E)	25 FSL / 870 FWL (Sec 22-22S-33E)	12,015'	22,015'
DL 15 22 Ogopogo Fed Com 511H	3rd Bone Spring	960 FSL / 1715 FEL (Sec 10-22S-33E)	25 FSL / 2718 FEL (Sec 22-22S-33E)	12,015'	22,015'
DL 15 22 Ogopogo Fed Com 512H	3rd Bone Spring	960 FSL / 1640 FEL (Sec 10-22S-33E)	25 FSL / 714 FEL (Sec 22-22S-33E)	12,015'	22,015'
DL 10 3 Kraken Fed Com 607H	Wolfcamp A	270 FSL / 1765 FWL (Sec 10-22S-33E)	25 FNL / 330 FWL (Sec 3-22S-33E)	12,160'	22,160'
DL 10 3 Kraken Fed Com 608H	Wolfcamp A	270 FSL / 1815 FWL (Sec 10-22S-33E)	25 FNL / 1254 FWL (Sec 3-22S-33E)	12,160'	22,160'
DL 10 3 Kraken Fed Com 609H	Wolfcamp A	270 FSL / 1840 FWL (Sec 10-22S-33E)	25 FNL / 2178 FWL (Sec 3-22S-33E)	12,160'	22,160'
DL 10 3 Morag Fed Com 610H	Wolfcamp A	270 FSL / 1690 FEL (Sec 10-22S-33E)	25 FNL / 2178 FEL (Sec 3-22S-33E)	12,160'	22,160'
DL 10 3 Morag Fed Com 611H	Wolfcamp A	270 FSL / 1665 FEL (Sec 10-22S-33E)	25 FNL / 1254 FEL (Sec 3-22S-33E)	12,160'	22,160'
DL 10 3 Morag Fed Com 612H	Wolfcamp A	270 FSL / 1615 FEL (Sec 10-22S-33E)	25 FNL / 330 FEL (Sec 3-22S-33E)	12,160'	22,160'
DL 15 22 Narwhal Fed Com 619H	Wolfcamp A	960 FSL / 1765 FWL (Sec 10-22S-33E)	25 FSL / 330 FWL (Sec 22-22S-33E)	12,160'	22,160'
DL 15 22 Narwhal Fed Com 620H	Wolfcamp A	960 FSL / 1815 FWL (Sec 10-22S-33E)	25 FSL / 1254 FWL (Sec 22-22S-33E)	12,160'	22,160'
DL 15 22 Narwhal Fed Com 621H	Wolfcamp A	960 FSL / 1840 FWL (Sec 10-22S-33E)	25 FSL / 2178 FWL (Sec 22-22S-33E)	12,160'	22,160'
DL 15 22 Ogopogo Fed Com 622H	Wolfcamp A	960 FSL / 1690 FEL (Sec 10-22S-33E)	25 FSL / 2178 FEL (Sec 22-22S-33E)	12,160'	22,160'
DL 15 22 Ogopogo Fed Com 623H	Wolfcamp A	960 FSL / 1665 FEL (Sec 10-22S-33E)	25 FSL / 1254 FEL (Sec 22-22S-33E)	12,160'	22,160'
DL 15 22 Ogopogo Fed Com 624H	Wolfcamp A	960 FSL / 1615 FEL (Sec 10-22S-33E)	25 FSL / 330 FEL (Sec 22-22S-33E)	12,160'	22,160'

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended procedure and/or location.

Enclosed are documents for your review and execution. Please see detailed AFEs for each well, reflecting estimated costs that will be incurred to drill, complete and equip the wells associated with this proposal. If you intend to participate, please execute in the appropriate box on each AFE, for each individual well, and return to the undersigned within 30 days of receipt of this proposal. The AFEs represent an estimated cost and are subject to change once wells are drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

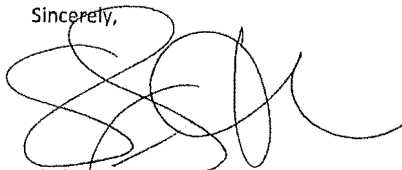
After receipt of your elections to participate in the wells, Chevron will send a Form 610 -1989 Model Form Operating Agreement with these general provisions for your execution:

- 100/300/300 non-consent penalty
- \$7000/\$700 drilling and producing rates
- Contract Area covering all of Sections 3, 10, 15 and 22, T22S-R33E, Lea County, New Mexico – as to all depths from the top of the Bone Spring formation to the base of the Wolfcamp formation

Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division after 30 days of your receipt of this letter. This will allow Chevron to move forward with planning and drilling the subject well while allowing time to properly execute a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your interest in the subject acreage. Should you be interested or have any questions, please feel free to contact me at the information listed above.

Sincerely,

A handwritten signature in black ink, appearing to read 'Shalyce Holmes', written over a horizontal line.

Shalyce Holmes
Land Representative


**CHEVRON U.S.A. INC.
NMOCD Case Nos. 21240,
21241, 21244 & 21245
Exhibit L-5**

[illegible]

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case 21240	APPLICANT'S RESPONSE
Date: July 9, 2020	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	4323
Applicant's Counsel:	Beatty & Wozniak, P.C. (Candace Callahan & Jill Fulcher)
Case Title:	Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Ernie Padilla obo EOG Resources, Inc.; Sharon T. Shaheen & John F. McIntyre obo Tap Rock Resources, LLC; J. E. Gallegos & Michael J. Condon obo Stewarts, Helms, JAFT and Worrells, James Bruce obo Antelope Energy Company, LLC (NOTE: EOG Resources, Inc. is the only party entering an appearance which owns an interest in the proposed spacing and proration unit)
Well Family	Morag
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Lower Avalon; Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring
Well Location Setback Rules:	Standard Oil, 330' setback
Spacing Unit Size:	640 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Building Blocks:	40 acres (quarter-quarter section)
Orientation:	North-South
Description: TRS/County	E/2 of Section 3 and E/2 of Section 10, T22S, R33E, Lea Co.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes: W/2E/2 of Sections 3 and 10, T22S, R33E, Lea Co.
Proximity Defining Well: if yes, description	DL 10 3 Morag Fed Com 211H
Applicant's Ownership in Each Tract	Tract 1: 100%; Tract 3: 25%
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	DL 10 3 Morag Fed Com 210H SHL 370 FSL / 1665 FEL, Section 10, T22S, R33E BHL: 25 FNL / 2178 FEL, Section 3, T22S, R33E Well Orientation: North to South Completion location expected to be standard
Well #2	DL 10 3 Morag Fed Com 211H SHL: 370 FSL / 1640 FEL, Section 10, T22S, R33E BHL: 25 FNL / 1254 FEL, Section 3, T22S, R33E Well Orientation: North to South Completion location expected to be standard
Well #3	DL 10 3 Morag Fed Com 212H SHL: 370 FSL / 1615 FEL, Section 10, T22S, R33E BHL: 25 FNL / 330 FEL, Section 3, T22S, R33E Well Orientation: North to South Completion location expected to be standard
Well #4	DL 10 3 Morag Fed Com 506H SHL: 270 FSL / 1640 FEL, Section 10, T22S, R33E BHL: 25 FNL / 714 FEL, Section 3, T22S, R33E Well Orientation: North to South Completion location expected to be standard
Horizontal Well #1 First and Last Take Points	Exhibit L-7 (C-102)
Horizontal Well #2 First and Last Take Points	Exhibit L-7 (C-102)
Horizontal Well #3 First and Last Take Points	Exhibit L-7 (C-102)
Horizontal Well #4 First and Last Take Points	Exhibit L-7 (C-102)
Completion Target Well #1, #2 and #3 (Formation, TVD and MD)	Lower Avalon at approx. 9,450' TVD and 19,450' MD
Completion Target Well #4 (Formation, TVD and MD)	3rd Bone Spring at approx. 12,015' TVD and 22,015' MD
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000; Exhibit L, Paragraph 23
Production Supervision/Month \$	\$700; Exhibit L, Paragraph 23
Justification for Supervision Costs	Exhibit L-4 and Exhibit L, Paragraph 23
Requested Risk Charge	200%; Exhibit L Paragraph 24
Notice of Hearing	
Proposed Notice of Hearing	Submitted with Application; See Online Case file
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit L-2 (Attorney's Affidavit)
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit L-3 (Certificate of Publication)
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit L-8
Tract List (including lease numbers and owners)	Exhibit L-8
Pooled Parties (including ownership type)	Exhibit L-8
Unlocatable Parties to be Pooled	Exhibit L-8
Ownership Depth Severance (including percentage above & below)	Not applicable

Joinder	
Sample Copy of Proposal Letter	Exhibit L-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit L-8
Chronology of Contact with Non-Joined Working Interests	Exhibit L-5
Overhead Rates In Proposal Letter	Exhibit L-4
Cost Estimate to Drill and Complete	See AFE at Exhibit L-9
Cost Estimate to Equip Well	See AFE at Exhibit L-9
Cost Estimate for Production Facilities	See AFE at Exhibit L-9
Geology	
Summary (including special considerations)	Exhibit L, Paragraph 19
Spacing Unit Schematic	Exhibit G-1 and G-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit G-1 and G-2
Well Orientation (with rationale)	Exhibit G, Paragraph 23
Target Formation - Avalon (Well # 1, 2 & 3)	Exhibits G-3 and G-4
Target Formation - Third Bone Spring (Well # 4)	Exhibits G-5 and G-6
HSU Cross Section - Avalon (Well # 1, 2 & 3)	Exhibits G-3 and G-4
HSU Cross Section - Third Bone Spring (Well # 4)	Exhibits G-5 and G-6
Depth Severance Discussion	Not applicable
Forms, Figures and Tables	
C-102	Exhibit L-7
Tracts	Exhibit L-8
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit L-8
General Location Map (including basin)	Exhibit L-1
Well Bore Location Map	Exhibit L-7 (C-102s)
Structure Contour Map - Subsea Depth: Avalon Well # 1, 2 & 3	Exhibit G-9
Structure Contour Map - Subsea Depth: Third Bone Spring Well # 4	Exhibit G-10
Seismic Section Map - North to South	Exhibit G-7
Seismic Section Map - West to East	Exhibit G-8
Cross Section Location Map (including wells): Avalon Well # 1, 2 & 3	Exhibits G-3 and G-4
Cross Section Location Map (including wells): 3rd Bone Spring Well # 4	Exhibits G-5 and G-6
Cross Section (including Landing Zone):	Exhibits G-3 and G-4
Cross Section (including Landing Zone)	Exhibits G-5 and G-6
Additional Information	
Special Provisions/Stipulations	Applicant requests an extension of the requirement to drill and complete the initial well within 120-days to a requirement to drill and complete the initial well within two years from the date of the Division Order granting this application.
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Candace Callahan
Signed Name (Attorney or Party Representative):	
Date:	July 6, 2020

Chevron U.S.A. Inc. NMOCD Case
Nos. 21240, 21241, 21244, & 21245
Exhibit No. L-6

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A., INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21240

APPLICATION

Chevron U.S.A., Inc. ("Chevron" or "Applicant") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 3 and E/2 of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following four proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole location of the **DL 10 3 Morag Fed Com 210H** well will be in the NW/4NE/4 (Unit B) and the bottom hole location of the **DL 10 3 Morag Fed Com 211H** well, the **DL 10 3 Morag Fed Com 212H** well and the **DL 10 3 Morag Fed Com 506H** well will be in the NE/4NE/4 (Unit A) of Section 3.
3. The completed intervals of these wells will comply with statewide setbacks.

4. No depth severances exist within the Bone Spring formation underlying the proposed horizontal spacing unit.

5. Applicant plans to drill the proposed wells as part of a simultaneous drilling and completion project; therefore, Applicant requests an extension of the 120-day period for drilling and completing the initial well, and in lieu thereof require that one of the proposed wells be drilled and completed within two years after the date of the Division Order granting this application.

6. Applicant has made a good faith effort but has been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners within the subject horizontal spacing unit.

7. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

8. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in this proposed horizontal spacing unit should be pooled, and Applicant should be designated as operator of these proposed horizontal wells and spacing unit.

9. Notice of this application is being given in accordance with Division rules.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 30, 2020, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial wells thereon;

B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;

C. Authorizing Applicant to recover its costs of drilling, equipping and completing the initial wells;

D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

E. Granting an extension of the 120-day period for drilling and completing the initial well, and in lieu thereof requiring that one of the proposed wells be drilled and completed within two years after the date of the Division Order granting this application; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the initial wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

Candace Callahan
500 Don Gaspar Avenue
Santa Fe, New Mexico 87505
(505) 983-8545 or (505) 983-8765 (direct)
(800) 886-6566 (fax)
ccallahan@bwenergyllaw.com
ATTORNEYS FOR CHEVRON U.S.A., INC.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 51687	³ Pool Name RED TANK;BONE SPRING
⁴ Property Code	⁵ Property Name DL 10 3 MORAG FED COM	⁶ Well Number 210H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3556'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	22 SOUTH	33 EAST, N.M.P.M.		1060'	SOUTH	1665'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	2178'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1"><caption>PROPOSED LAST TAKE POINT</caption><tr><td>X= 739,129'</td><td></td></tr><tr><td>Y= 520,172'</td><td>NAD 27</td></tr><tr><td>LAT. 32°42'62" N</td><td></td></tr><tr><td>LONG. 103°58'32" W</td><td></td></tr><tr><td>X= 780,311'</td><td></td></tr><tr><td>Y= 520,233'</td><td>NAD83/86</td></tr><tr><td>LAT. 32°42'80" N</td><td></td></tr><tr><td>LONG. 103°58'33" W</td><td></td></tr></table> <table border="1"><caption>PROPOSED MID POINT</caption><tr><td>X= 739,167'</td><td></td></tr><tr><td>Y= 514,984'</td><td>NAD 27</td></tr><tr><td>LAT. 32°41'34" N</td><td></td></tr><tr><td>LONG. 103°58'32" W</td><td></td></tr><tr><td>X= 780,350'</td><td></td></tr><tr><td>Y= 515,045'</td><td>NAD83/86</td></tr><tr><td>LAT. 32°41'34" N</td><td></td></tr><tr><td>LONG. 103°58'30" W</td><td></td></tr></table> <table border="1"><caption>PROPOSED FIRST TAKE POINT</caption><tr><td>X= 739,206'</td><td></td></tr><tr><td>Y= 509,729'</td><td>NAD 27</td></tr><tr><td>LAT. 32°39'07" N</td><td></td></tr><tr><td>LONG. 103°58'32" W</td><td></td></tr><tr><td>X= 780,389'</td><td></td></tr><tr><td>Y= 509,789'</td><td>NAD83/86</td></tr><tr><td>LAT. 32°39'09" N</td><td></td></tr><tr><td>LONG. 103°58'30" W</td><td></td></tr></table> <table border="1"><caption>CORNER COORDINATES TABLE (NAD 27)</caption><tr><td>A - Y=520270.92, X=738667.82</td></tr><tr><td>B - Y=520276.31, X=741306.31</td></tr><tr><td>C - Y=517636.02, X=741325.14</td></tr><tr><td>D - Y=514981.57, X=738703.50</td></tr><tr><td>E - Y=514996.96, X=741345.26</td></tr><tr><td>F - Y=512357.89, X=741363.42</td></tr><tr><td>G - Y=509701.75, X=738742.61</td></tr><tr><td>H - Y=509713.53, X=741384.61</td></tr></table> <table border="1"><caption>DL 10 3 MORAG FED COM NO. 210H WELL</caption><tr><td>X= 739,711'</td><td></td></tr><tr><td>Y= 510,766'</td><td>NAD 27</td></tr><tr><td>LAT. 32°40'18" N</td><td></td></tr><tr><td>LONG. 103°56'33" W</td><td></td></tr><tr><td>X= 780,894'</td><td></td></tr><tr><td>Y= 510,827'</td><td>NAD83/86</td></tr><tr><td>LAT. 32°40'19" N</td><td></td></tr><tr><td>LONG. 103°55'14" W</td><td></td></tr><tr><td>ELEV. +3556'</td><td>NAVD88</td></tr></table>	X= 739,129'		Y= 520,172'	NAD 27	LAT. 32°42'62" N		LONG. 103°58'32" W		X= 780,311'		Y= 520,233'	NAD83/86	LAT. 32°42'80" N		LONG. 103°58'33" W		X= 739,167'		Y= 514,984'	NAD 27	LAT. 32°41'34" N		LONG. 103°58'32" W		X= 780,350'		Y= 515,045'	NAD83/86	LAT. 32°41'34" N		LONG. 103°58'30" W		X= 739,206'		Y= 509,729'	NAD 27	LAT. 32°39'07" N		LONG. 103°58'32" W		X= 780,389'		Y= 509,789'	NAD83/86	LAT. 32°39'09" N		LONG. 103°58'30" W		A - Y=520270.92, X=738667.82	B - Y=520276.31, X=741306.31	C - Y=517636.02, X=741325.14	D - Y=514981.57, X=738703.50	E - Y=514996.96, X=741345.26	F - Y=512357.89, X=741363.42	G - Y=509701.75, X=738742.61	H - Y=509713.53, X=741384.61	X= 739,711'		Y= 510,766'	NAD 27	LAT. 32°40'18" N		LONG. 103°56'33" W		X= 780,894'		Y= 510,827'	NAD83/86	LAT. 32°40'19" N		LONG. 103°55'14" W		ELEV. +3556'	NAVD88	<p>Proposed Last Take Point 100' FNL 2178' FEL</p> <p>Sec. 3</p> <p>Proposed Mid Point</p> <p>Sec. 10</p> <p>Proposed First Take Point 25' FSL 2178' FEL</p> <p>25'</p> <p>2178'</p> <p>1060'</p> <p>1665'</p> <p>5,262.74'</p> <p>5,255.59'</p> <p>1,153.56'</p> <p>1060'</p> <p>1665'</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p><i>Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.</i></p> <p>PRELIMINARY</p> <p>Certificate Number _____</p>
X= 739,129'																																																																												
Y= 520,172'	NAD 27																																																																											
LAT. 32°42'62" N																																																																												
LONG. 103°58'32" W																																																																												
X= 780,311'																																																																												
Y= 520,233'	NAD83/86																																																																											
LAT. 32°42'80" N																																																																												
LONG. 103°58'33" W																																																																												
X= 739,167'																																																																												
Y= 514,984'	NAD 27																																																																											
LAT. 32°41'34" N																																																																												
LONG. 103°58'32" W																																																																												
X= 780,350'																																																																												
Y= 515,045'	NAD83/86																																																																											
LAT. 32°41'34" N																																																																												
LONG. 103°58'30" W																																																																												
X= 739,206'																																																																												
Y= 509,729'	NAD 27																																																																											
LAT. 32°39'07" N																																																																												
LONG. 103°58'32" W																																																																												
X= 780,389'																																																																												
Y= 509,789'	NAD83/86																																																																											
LAT. 32°39'09" N																																																																												
LONG. 103°58'30" W																																																																												
A - Y=520270.92, X=738667.82																																																																												
B - Y=520276.31, X=741306.31																																																																												
C - Y=517636.02, X=741325.14																																																																												
D - Y=514981.57, X=738703.50																																																																												
E - Y=514996.96, X=741345.26																																																																												
F - Y=512357.89, X=741363.42																																																																												
G - Y=509701.75, X=738742.61																																																																												
H - Y=509713.53, X=741384.61																																																																												
X= 739,711'																																																																												
Y= 510,766'	NAD 27																																																																											
LAT. 32°40'18" N																																																																												
LONG. 103°56'33" W																																																																												
X= 780,894'																																																																												
Y= 510,827'	NAD83/86																																																																											
LAT. 32°40'19" N																																																																												
LONG. 103°55'14" W																																																																												
ELEV. +3556'	NAVD88																																																																											

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

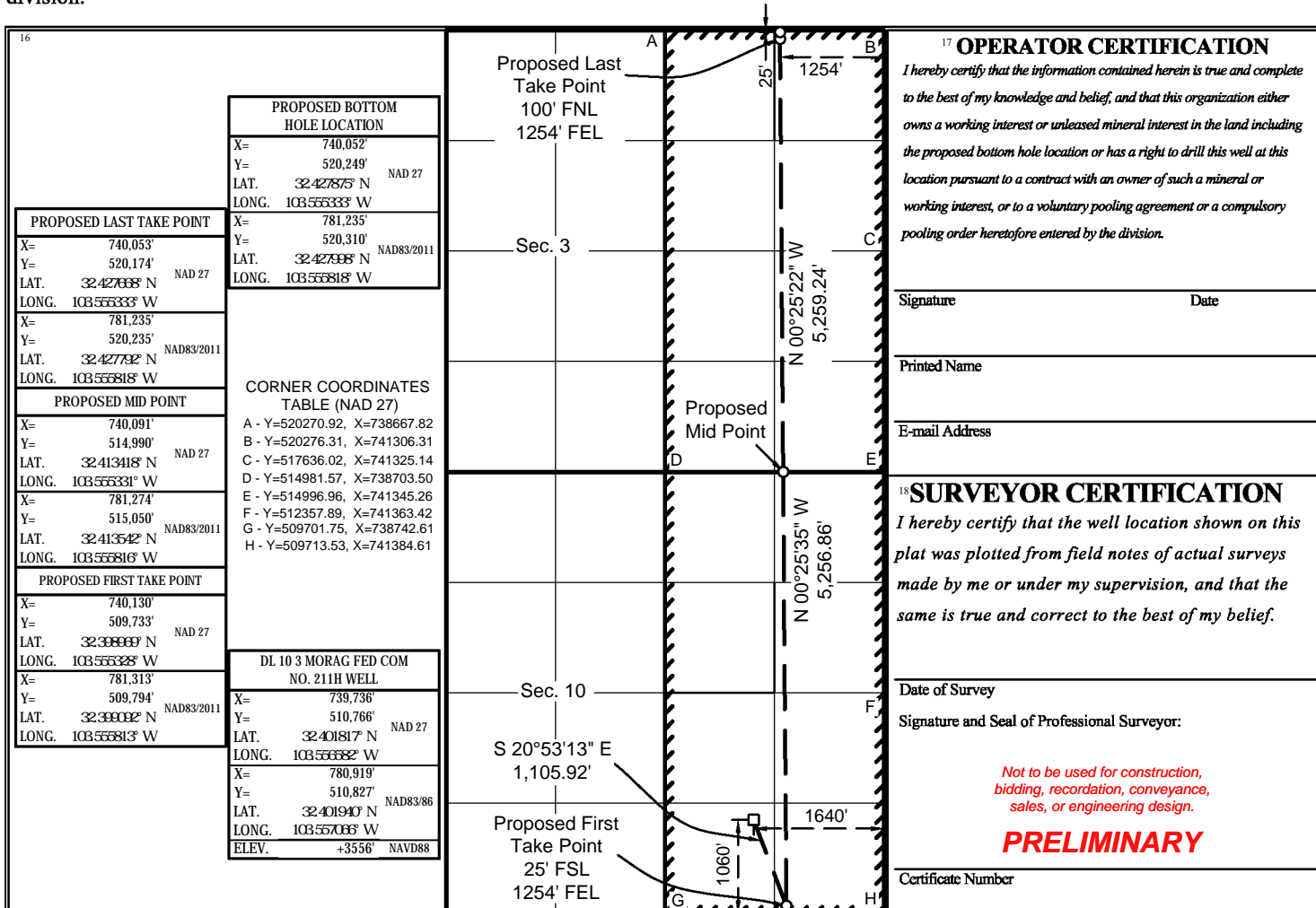
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

¹ API Number		² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING
⁴ Property Code	⁵ Property Name DL 10 3 MORAG FED COM		⁶ Well Number 211H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 3556'

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	22 SOUTH	33 EAST, N.M.P.M.		1060'	SOUTH	1640'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	1254'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640			



Chevron U.S.A. Inc.
NMOCD Case Nos. 21240, 21241, 21244, & 21245
Exhibit No. L-7

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING
⁴ Property Code	⁵ Property Name DL 10 3 MORAG FED COM	⁶ Well Number 212H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3555'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	22 SOUTH	33 EAST, N.M.P.M.		1060'	SOUTH	1615'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	330'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1"><tr><td colspan="2">PROPOSED LAST TAKE POINT</td></tr><tr><td>X= 740,977'</td><td>Y= 520,176'</td></tr><tr><td>LAT. 32°42'33" N</td><td>LONG. 103°55'23" W</td></tr><tr><td>X= 782,159'</td><td>Y= 520,237'</td></tr><tr><td>LAT. 32°42'77" N</td><td>LONG. 103°55'23" W</td></tr><tr><td colspan="2">PROPOSED MID POINT</td></tr><tr><td>X= 741,015'</td><td>Y= 514,995'</td></tr><tr><td>LAT. 32°41'34" N</td><td>LONG. 103°55'23" W</td></tr><tr><td>X= 782,198'</td><td>Y= 515,056'</td></tr><tr><td>LAT. 32°41'35" N</td><td>LONG. 103°55'23" W</td></tr><tr><td colspan="2">PROPOSED FIRST TAKE POINT</td></tr><tr><td>X= 741,054'</td><td>Y= 509,737'</td></tr><tr><td>LAT. 32°39'03" N</td><td>LONG. 103°55'23" W</td></tr><tr><td>X= 782,237'</td><td>Y= 509,798'</td></tr><tr><td>LAT. 32°39'08" N</td><td>LONG. 103°55'23" W</td></tr></table>	PROPOSED LAST TAKE POINT		X= 740,977'	Y= 520,176'	LAT. 32°42'33" N	LONG. 103°55'23" W	X= 782,159'	Y= 520,237'	LAT. 32°42'77" N	LONG. 103°55'23" W	PROPOSED MID POINT		X= 741,015'	Y= 514,995'	LAT. 32°41'34" N	LONG. 103°55'23" W	X= 782,198'	Y= 515,056'	LAT. 32°41'35" N	LONG. 103°55'23" W	PROPOSED FIRST TAKE POINT		X= 741,054'	Y= 509,737'	LAT. 32°39'03" N	LONG. 103°55'23" W	X= 782,237'	Y= 509,798'	LAT. 32°39'08" N	LONG. 103°55'23" W	<table border="1"><tr><td colspan="2">PROPOSED BOTTOM HOLE LOCATION</td></tr><tr><td>X= 740,976'</td><td>Y= 520,251'</td></tr><tr><td>LAT. 32°42'36" N</td><td>LONG. 103°55'23" W</td></tr><tr><td>X= 782,159'</td><td>Y= 520,312'</td></tr><tr><td>LAT. 32°42'38" N</td><td>LONG. 103°55'23" W</td></tr><tr><td colspan="2">CORNER COORDINATES TABLE (NAD 27)</td></tr><tr><td colspan="2">A - Y=520270.92, X=738667.82</td></tr><tr><td colspan="2">B - Y=520276.31, X=741306.31</td></tr><tr><td colspan="2">C - Y=517636.02, X=741325.14</td></tr><tr><td colspan="2">D - Y=514981.57, X=738703.50</td></tr><tr><td colspan="2">E - Y=514996.96, X=741345.26</td></tr><tr><td colspan="2">F - Y=512357.89, X=741363.42</td></tr><tr><td colspan="2">G - Y=509701.75, X=738742.61</td></tr><tr><td colspan="2">H - Y=509713.53, X=741384.61</td></tr><tr><td colspan="2">DL 10 3 MORAG FED COM NO. 212H WELL</td></tr><tr><td>X= 739,761'</td><td>Y= 510,766'</td></tr><tr><td>LAT. 32°40'18" N</td><td>LONG. 103°55'01" W</td></tr><tr><td>X= 780,944'</td><td>Y= 510,827'</td></tr><tr><td>LAT. 32°40'19" N</td><td>LONG. 103°55'08" W</td></tr><tr><td>ELEV. +3555'</td><td>NAVD88</td></tr></table>	PROPOSED BOTTOM HOLE LOCATION		X= 740,976'	Y= 520,251'	LAT. 32°42'36" N	LONG. 103°55'23" W	X= 782,159'	Y= 520,312'	LAT. 32°42'38" N	LONG. 103°55'23" W	CORNER COORDINATES TABLE (NAD 27)		A - Y=520270.92, X=738667.82		B - Y=520276.31, X=741306.31		C - Y=517636.02, X=741325.14		D - Y=514981.57, X=738703.50		E - Y=514996.96, X=741345.26		F - Y=512357.89, X=741363.42		G - Y=509701.75, X=738742.61		H - Y=509713.53, X=741384.61		DL 10 3 MORAG FED COM NO. 212H WELL		X= 739,761'	Y= 510,766'	LAT. 32°40'18" N	LONG. 103°55'01" W	X= 780,944'	Y= 510,827'	LAT. 32°40'19" N	LONG. 103°55'08" W	ELEV. +3555'	NAVD88	<table border="1"><tr><td colspan="2">Proposed Last Take Point 100' FNL, 330' FEL</td></tr><tr><td colspan="2">Sec. 3</td></tr><tr><td colspan="2">Proposed Mid Point</td></tr><tr><td colspan="2">Sec. 10</td></tr><tr><td colspan="2">Proposed First Take Point 25' FSL, 330' FEL</td></tr><tr><td colspan="2">S 51°29'10" E 1,652.86'</td></tr></table>	Proposed Last Take Point 100' FNL, 330' FEL		Sec. 3		Proposed Mid Point		Sec. 10		Proposed First Take Point 25' FSL, 330' FEL		S 51°29'10" E 1,652.86'		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.</p> <p>PRELIMINARY</p> <p>Certificate Number _____</p>
	PROPOSED LAST TAKE POINT																																																																																				
	X= 740,977'	Y= 520,176'																																																																																			
	LAT. 32°42'33" N	LONG. 103°55'23" W																																																																																			
	X= 782,159'	Y= 520,237'																																																																																			
	LAT. 32°42'77" N	LONG. 103°55'23" W																																																																																			
	PROPOSED MID POINT																																																																																				
	X= 741,015'	Y= 514,995'																																																																																			
	LAT. 32°41'34" N	LONG. 103°55'23" W																																																																																			
	X= 782,198'	Y= 515,056'																																																																																			
LAT. 32°41'35" N	LONG. 103°55'23" W																																																																																				
PROPOSED FIRST TAKE POINT																																																																																					
X= 741,054'	Y= 509,737'																																																																																				
LAT. 32°39'03" N	LONG. 103°55'23" W																																																																																				
X= 782,237'	Y= 509,798'																																																																																				
LAT. 32°39'08" N	LONG. 103°55'23" W																																																																																				
PROPOSED BOTTOM HOLE LOCATION																																																																																					
X= 740,976'	Y= 520,251'																																																																																				
LAT. 32°42'36" N	LONG. 103°55'23" W																																																																																				
X= 782,159'	Y= 520,312'																																																																																				
LAT. 32°42'38" N	LONG. 103°55'23" W																																																																																				
CORNER COORDINATES TABLE (NAD 27)																																																																																					
A - Y=520270.92, X=738667.82																																																																																					
B - Y=520276.31, X=741306.31																																																																																					
C - Y=517636.02, X=741325.14																																																																																					
D - Y=514981.57, X=738703.50																																																																																					
E - Y=514996.96, X=741345.26																																																																																					
F - Y=512357.89, X=741363.42																																																																																					
G - Y=509701.75, X=738742.61																																																																																					
H - Y=509713.53, X=741384.61																																																																																					
DL 10 3 MORAG FED COM NO. 212H WELL																																																																																					
X= 739,761'	Y= 510,766'																																																																																				
LAT. 32°40'18" N	LONG. 103°55'01" W																																																																																				
X= 780,944'	Y= 510,827'																																																																																				
LAT. 32°40'19" N	LONG. 103°55'08" W																																																																																				
ELEV. +3555'	NAVD88																																																																																				
Proposed Last Take Point 100' FNL, 330' FEL																																																																																					
Sec. 3																																																																																					
Proposed Mid Point																																																																																					
Sec. 10																																																																																					
Proposed First Take Point 25' FSL, 330' FEL																																																																																					
S 51°29'10" E 1,652.86'																																																																																					

Chevron U.S.A. Inc.
NMOCD Case Nos. 21240, 21241, 21244, & 21245
Exhibit No. L-7

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING
⁴ Property Code	⁵ Property Name DL 10 3 MORAG FED COM	⁶ Well Number 506H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3555'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	22 SOUTH	33 EAST, N.M.P.M.		960'	SOUTH	1640'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	714'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1"> <tr> <th colspan="2">PROPOSED LAST TAKE POINT</th> </tr> <tr> <td>X= 740,593'</td> <td>Y= 520,175'</td> </tr> <tr> <td>LAT. 32°42'36" N</td> <td>LONG. 103°53'58" W</td> </tr> <tr> <td>X= 781,775'</td> <td>Y= 520,236'</td> </tr> <tr> <td>LAT. 32°42'78" N</td> <td>LONG. 103°54'08" W</td> </tr> <tr> <th colspan="2">PROPOSED MID POINT</th> </tr> <tr> <td>X= 740,631'</td> <td>Y= 514,992'</td> </tr> <tr> <td>LAT. 32°41'34" N</td> <td>LONG. 103°53'58" W</td> </tr> <tr> <td>X= 781,814'</td> <td>Y= 515,053'</td> </tr> <tr> <td>LAT. 32°41'35" N</td> <td>LONG. 103°54'08" W</td> </tr> <tr> <th colspan="2">PROPOSED FIRST TAKE POINT</th> </tr> <tr> <td>X= 740,670'</td> <td>Y= 509,735'</td> </tr> <tr> <td>LAT. 32°39'08" N</td> <td>LONG. 103°53'57" W</td> </tr> <tr> <td>X= 781,853'</td> <td>Y= 509,796'</td> </tr> <tr> <td>LAT. 32°39'08" N</td> <td>LONG. 103°54'08" W</td> </tr> </table> <table border="1"> <tr> <th colspan="2">CORNER COORDINATES TABLE (NAD 27)</th> </tr> <tr> <td>A - Y=520270.92, X=738667.82</td> <td>B - Y=520276.31, X=741306.31</td> </tr> <tr> <td>C - Y=517636.02, X=741325.14</td> <td>D - Y=514981.57, X=738703.50</td> </tr> <tr> <td>E - Y=514996.96, X=741345.26</td> <td>F - Y=512357.89, X=741363.42</td> </tr> <tr> <td>G - Y=509701.75, X=738742.61</td> <td>H - Y=509713.53, X=741384.61</td> </tr> </table> <table border="1"> <tr> <th colspan="2">DL 10 3 MORAG FED COM NO. 506H WELL</th> </tr> <tr> <td>X= 739,737'</td> <td>Y= 510,666'</td> </tr> <tr> <td>LAT. 32°40'54" N</td> <td>LONG. 103°55'58" W</td> </tr> <tr> <td>X= 780,919'</td> <td>Y= 510,727'</td> </tr> <tr> <td>LAT. 32°40'55" N</td> <td>LONG. 103°55'58" W</td> </tr> <tr> <td>ELEV. +3555'</td> <td>NAVD88</td> </tr> </table>	PROPOSED LAST TAKE POINT		X= 740,593'	Y= 520,175'	LAT. 32°42'36" N	LONG. 103°53'58" W	X= 781,775'	Y= 520,236'	LAT. 32°42'78" N	LONG. 103°54'08" W	PROPOSED MID POINT		X= 740,631'	Y= 514,992'	LAT. 32°41'34" N	LONG. 103°53'58" W	X= 781,814'	Y= 515,053'	LAT. 32°41'35" N	LONG. 103°54'08" W	PROPOSED FIRST TAKE POINT		X= 740,670'	Y= 509,735'	LAT. 32°39'08" N	LONG. 103°53'57" W	X= 781,853'	Y= 509,796'	LAT. 32°39'08" N	LONG. 103°54'08" W	CORNER COORDINATES TABLE (NAD 27)		A - Y=520270.92, X=738667.82	B - Y=520276.31, X=741306.31	C - Y=517636.02, X=741325.14	D - Y=514981.57, X=738703.50	E - Y=514996.96, X=741345.26	F - Y=512357.89, X=741363.42	G - Y=509701.75, X=738742.61	H - Y=509713.53, X=741384.61	DL 10 3 MORAG FED COM NO. 506H WELL		X= 739,737'	Y= 510,666'	LAT. 32°40'54" N	LONG. 103°55'58" W	X= 780,919'	Y= 510,727'	LAT. 32°40'55" N	LONG. 103°55'58" W	ELEV. +3555'	NAVD88		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p><i>Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.</i></p> <p>PRELIMINARY</p> <p>Certificate Number _____</p>
PROPOSED LAST TAKE POINT																																																						
X= 740,593'	Y= 520,175'																																																					
LAT. 32°42'36" N	LONG. 103°53'58" W																																																					
X= 781,775'	Y= 520,236'																																																					
LAT. 32°42'78" N	LONG. 103°54'08" W																																																					
PROPOSED MID POINT																																																						
X= 740,631'	Y= 514,992'																																																					
LAT. 32°41'34" N	LONG. 103°53'58" W																																																					
X= 781,814'	Y= 515,053'																																																					
LAT. 32°41'35" N	LONG. 103°54'08" W																																																					
PROPOSED FIRST TAKE POINT																																																						
X= 740,670'	Y= 509,735'																																																					
LAT. 32°39'08" N	LONG. 103°53'57" W																																																					
X= 781,853'	Y= 509,796'																																																					
LAT. 32°39'08" N	LONG. 103°54'08" W																																																					
CORNER COORDINATES TABLE (NAD 27)																																																						
A - Y=520270.92, X=738667.82	B - Y=520276.31, X=741306.31																																																					
C - Y=517636.02, X=741325.14	D - Y=514981.57, X=738703.50																																																					
E - Y=514996.96, X=741345.26	F - Y=512357.89, X=741363.42																																																					
G - Y=509701.75, X=738742.61	H - Y=509713.53, X=741384.61																																																					
DL 10 3 MORAG FED COM NO. 506H WELL																																																						
X= 739,737'	Y= 510,666'																																																					
LAT. 32°40'54" N	LONG. 103°55'58" W																																																					
X= 780,919'	Y= 510,727'																																																					
LAT. 32°40'55" N	LONG. 103°55'58" W																																																					
ELEV. +3555'	NAVD88																																																					

Chevron U.S.A. Inc.
NMOCD Case Nos. 21240, 21241, 21244, & 21245
Exhibit No. L-7

CHEVRON'S CASE NO. 21240

DL 10 3 Morag Fed Com #210H, #211H, #212H & #506H
T22S-R33E – Section 3, E/2
T22S-R33E – Section 10, E/2
Lea County, NM

-  Tract 1 Ownership:
Chevron U.S.A. Inc.
-  Tract 2 Ownership:
EOG Resources, Inc.
-  Tract 3 Ownership:
EOG Resources, Inc.
Chevron U.S.A. Inc.
UTI Energy Corporation
The Family Trust U/W/O
Richard K Barr
Bypass Trust, Cynthia
Wilson
-  Tract 4 Ownership:
EOG Resources, Inc.



Seeking to compulsory pool interests in Tracts 2, 3 & 4

Chevron U.S.A. Inc.
NMOCD Case Nos. 21240, 21241, 21244, & 21245
Exhibit No. L-8

CHEVRON'S CASE NO. 21240

DL 10 3 Morag Fed Com #210H, #211H, #212H & #506H
T22S-R33E – Section 3, E/2
T22S-R33E – Section 10, E/2
Lea County, NM

WORKING INTEREST OWNERSHIP:

Tract 1: E/2 of Section 3, Township 22 South, Range 33 East (NMNM 96244)

Chevron U.S.A. Inc.	100.00%
Total	100.00%

Tract 2: N/2 NE/4 of Section 10, Township 22 South, Range 33 East (NMNM 126489)

EOG Resources, Inc.	100.00%
Total	100.00%

Tract 3: S/2 NE/4 & N/2 SE/4 of Section 10, Township 22 South, Range 33 East (NMNM 17440)

EOG Resources, Inc.	65.00%
Chevron U.S.A. Inc.	25.00%
UTI Energy Corporation	5.00%
The Family Trust U/W/O Richard K Barr	2.50%
Bypass Trust, Cynthia Wilson	2.50%
Total	100.00%

Tract 4: S/2 SE/4 of Section 10, Township 22 South, Range 33 East (NMNM 126490)

EOG Resources, Inc.	100.00%
Total	100.00%

CHEVRON'S CASE NO. 21240

DL 10 3 Morag Fed Com #210H, #211H, #212H & #506H
T22S-R33E – Section 3, E/2
T22S-R33E – Section 10, E/2
Lea County, NM

UNIT RECAPITULATION*

Section 3: E/2

Section 10: E/2

Township 22 South, Range 33 East

Chevron U.S.A. Inc.	62.50%
UTI Energy Corporation**	1.25%
The Family Trust U/W/O Richard K Barr	0.625%
Bypass Trust, Cynthia Wilson**	0.625%
EOG Resources, Inc.	35.00%
Total:	100.00%

***Working Interests Chevron seeks to compulsory pool are in bold print.**

Chevron is also seeking to pool all overriding royalty interest owners, as follows:

Chisos Minerals, LLC
Paul R. Barwis**
Crownrock Minerals, L.P.
The Cornerstone Family Trust
C. Mark Wheeler and his wife, J'Lynn Wheeler
Jareed Partners, Ltd.**
Madison M. Hinkle
Rolla Hinkle
Mustang Oil & Gas, LLC
New Tex Oil Company**

****Unlocatable interest owner**

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Morag Fed Com 210H	
Area	Objective	Date	Project Engineer	Duration (days)
Dagger Lake	Avalon	Feb-20	B. Abney	20.0
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 98,146	
Contract Project Supervision	7000	0200	\$ 26,791	
Fuel Diesel	7129	0100	\$ 122,947	
Utilities / Potable Water	7129	0300	\$ 8,956	
Casing (tangible)	7190	0022	\$ 654,100	
Wellheads (tangible)	7190	0110	\$ 32,165	
Materials, Parts, & Supply	7190	0500	\$ 35,178	
Drilling Fluids	7190	1900	\$ 276,510	
Surface Equipment Rentals	7230	0100	\$ 294,099	
Well Service Equipment Rentals	7230	0200	\$ 134,673	
Rig Rentals	7230	0200	\$ 10,983	
Transportation Services, Land & Marine	7340	0300	\$ 49,597	
Rig Work	7440	0001	\$ 610,485	
Mobilization / De-Mobilization	7440	0003	\$ -	
Solid Waste Disposal	7420	0300	\$ 130,393	
Directional Survey & Services	7440	0006	\$ 263,308	
Drill-Pipe Rental & Bits	7440	0007	\$ 122,928	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 16,685	
Cementing	7440	0024	\$ 263,673	
Sitework / Locations	7450	0021	\$ 14,192	
			Total	\$ 3,165,807
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron U.S.A. Inc.
 NMOCD Case Nos. 21240, 21241, 21244, & 21245
 Exhibit No. L-9

Chevron North American Exploration			Appropriation Request	
State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Morag Fed Com 210H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	Lower Avalon	Feb-20	B. Abney	15.1
Playbook Name			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 92,690
Contract Labor		7000	0200	\$ 97,409
Fuel & Utilities		7129	0100	\$ 524,266
Artificial Lift Equipment & Materials		7150	0100	\$ 52,671
Tubing		7190	0021	\$ 57,188
Sub-Surface Well Equipment & Materials		7190	0100	\$ 112,536
Wellheads & Trees		7190	0110	\$ 19,117
Drilling & Completion Fluids		7190	1900	\$ 1,007,987
Equipment Rentals		7230	0100	\$ 842,712
Materials, Supplies, & Parts		7190	0500	\$ -
Transportation		7340	0300	\$ 30,442
Waste Water Disposal		7420	0600	\$ -
Rig Daywork		7440	0001	\$ 4,941
Drill String & Drill Bits		7440	0007	\$ 52,037
Coil Tubing		7440	0009	\$ 242,445
Stimulation / Gravel Pack		7440	0010	\$ 2,082,349
Stimulation / Gravel Pack		7440	0010	\$ 694,010
Perforating & Electric Line Services		7440	0014	\$ 457,264
Logging - Wireline		7440	0019	\$ 13,666
Sitework / Roads / Location		7450	0021	\$ -
Capitalized G&A		9410	0700	\$ -
			Total	\$ 6,383,730
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248
TOTAL COST	\$50,029,230

per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Morag Fed Com 211H	
Area	Objective	Date	Project Engineer	Duration (days)
Dagger Lake	Avalon	Feb-20	B. Abney	20.0
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 98,146	
Contract Project Supervision	7000	0200	\$ 26,791	
Fuel Diesel	7129	0100	\$ 122,947	
Utilities / Potable Water	7129	0300	\$ 8,956	
Casing (tangible)	7190	0022	\$ 654,100	
Wellheads (tangible)	7190	0110	\$ 32,165	
Materials, Parts, & Supply	7190	0500	\$ 35,178	
Drilling Fluids	7190	1900	\$ 276,510	
Surface Equipment Rentals	7230	0100	\$ 294,099	
Well Service Equipment Rentals	7230	0200	\$ 134,673	
Rig Rentals	7230	0200	\$ 10,983	
Transportation Services, Land & Marine	7340	0300	\$ 49,597	
Rig Work	7440	0001	\$ 610,485	
Mobilization / De-Mobilization	7440	0003	\$ -	
Solid Waste Disposal	7420	0300	\$ 130,393	
Directional Survey & Services	7440	0006	\$ 263,308	
Drill-Pipe Rental & Bits	7440	0007	\$ 122,928	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 16,685	
Cementing	7440	0024	\$ 263,673	
Sitework / Locations	7450	0021	\$ 14,192	
			Total	\$ 3,165,807
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron U.S.A. Inc.
 NMOCD Case Nos. 21240, 21241, 21244, & 21245
 Exhibit No. L-9

Chevron North American Exploration			Appropriation Request	
State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Morag Fed Com 211H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	Lower Avalon	Feb-20	B. Abney	15.1
Playbook Name			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$	92,690
Contract Labor	7000	0200	\$	97,409
Fuel & Utilities	7129	0100	\$	524,266
Artificial Lift Equipment & Materials	7150	0100	\$	52,671
Tubing	7190	0021	\$	57,188
Sub-Surface Well Equipment & Materials	7190	0100	\$	112,536
Wellheads & Trees	7190	0110	\$	19,117
Drilling & Completion Fluids	7190	1900	\$	1,007,987
Equipment Rentals	7230	0100	\$	842,712
Materials, Supplies, & Parts	7190	0500	\$	-
Transportation	7340	0300	\$	30,442
Waste Water Disposal	7420	0600	\$	-
Rig Daywork	7440	0001	\$	4,941
Drill String & Drill Bits	7440	0007	\$	52,037
Coil Tubing	7440	0009	\$	242,445
Stimulation / Gravel Pack	7440	0010	\$	2,082,349
Stimulation / Gravel Pack	7440	0010	\$	694,010
Perforating & Electric Line Services	7440	0014	\$	457,264
Logging -- Wireline	7440	0019	\$	13,666
Sitework / Roads / Location	7450	0021	\$	-
Capitalized G&A	9410	0700	\$	-
Total			\$	6,383,730
Participation & Authorization				
		Share (%)	Amount (\$)	
Approved (Print Name)		Approved (Signature)		
		Date		

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248
TOTAL COST	\$50,029,230

per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Morag Fed Com 212H	
Area	Objective	Date	Project Engineer	Duration (days)
Dagger Lake	Avalon	Feb-20	B. Abney	20.0
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 98,146	
Contract Project Supervision	7000	0200	\$ 26,791	
Fuel Diesel	7129	0100	\$ 122,947	
Utilities / Potable Water	7129	0300	\$ 8,956	
Casing (tangible)	7190	0022	\$ 654,100	
Wellheads (tangible)	7190	0110	\$ 32,165	
Materials, Parts, & Supply	7190	0500	\$ 35,178	
Drilling Fluids	7190	1900	\$ 276,510	
Surface Equipment Rentals	7230	0100	\$ 294,099	
Well Service Equipment Rentals	7230	0200	\$ 134,673	
Rig Rentals	7230	0200	\$ 10,983	
Transportation Services, Land & Marine	7340	0300	\$ 49,597	
Rig Work	7440	0001	\$ 610,485	
Mobilization / De-Mobilization	7440	0003	\$ -	
Solid Waste Disposal	7420	0300	\$ 130,393	
Directional Survey & Services	7440	0006	\$ 263,308	
Drill-Pipe Rental & Bits	7440	0007	\$ 122,928	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 16,685	
Cementing	7440	0024	\$ 263,673	
Sitework / Locations	7450	0021	\$ 14,192	
			Total	\$ 3,165,807
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropriation Request	
State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Morag Fed Com 212H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	Lower Avalon	Feb-20	B. Abney	15.1
Playbook Name			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 92,690	
Contract Labor	7000	0200	\$ 97,409	
Fuel & Utilities	7129	0100	\$ 524,266	
Artificial Lift Equipment & Materials	7150	0100	\$ 52,671	
Tubing	7190	0021	\$ 57,188	
Sub-Surface Well Equipment & Materials	7190	0100	\$ 112,536	
Wellheads & Trees	7190	0110	\$ 19,117	
Drilling & Completion Fluids	7190	1900	\$ 1,007,987	
Equipment Rentals	7230	0100	\$ 842,712	
Materials, Supplies, & Parts	7190	0500	\$ -	
Transportation	7340	0300	\$ 30,442	
Waste Water Disposal	7420	0600	\$ -	
Rig Daywork	7440	0001	\$ 4,941	
Drill String & Drill Bits	7440	0007	\$ 52,037	
Coil Tubing	7440	0009	\$ 242,445	
Stimulation / Gravel Pack	7440	0010	\$ 2,082,349	
Stimulation / Gravel Pack	7440	0010	\$ 694,010	
Perforating & Electric Line Services	7440	0014	\$ 457,264	
Logging – Wireline	7440	0019	\$ 13,666	
Sitework / Roads / Location	7450	0021	\$ -	
Capitalized G&A	9410	0700	\$ -	
			Total	\$ 6,383,730
Participation & Authorization		Share (%)	Amount (\$)	
Approved (Print Name)		Approved (Signature)		
		Date		

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248

TOTAL COST

\$50,029,230

per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State Lea County, New Mexico	Well Type Development	Field Delaware Basin	Well Name DL 10 3 Morag Fed Com 506H	
Area Dagger Lake	Objective TBS	Date Feb-20	Project Engineer B. Abney	Duration (days) 26.00
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 152,202	
Contract Project Supervision	7000	0200	\$ 31,431	
Fuel Diesel	7129	0100	\$ 244,238	
Utilities / Potable Water	7129	0300	\$ 10,507	
Casing (tangible)	7190	0022	\$ 1,053,957	
Wellheads (tangible)	7190	0110	\$ 30,633	
Materials, Parts, & Supply	7190	0500	\$ 61,270	
Drilling Fluids	7190	1900	\$ 279,366	
Surface Equipment Rentals	7230	0100	\$ 345,030	
Well Service Equipment Rentals	7230	0200	\$ 207,995	
Rig Rentals	7230	0200	\$ 10,538	
Transportation Services, Land & Marine	7340	0300	\$ 58,512	
Rig Work	7440	0001	\$ 747,938	
Mobilization / De-Mobilization	7440	0003	\$ -	
Solid Waste Disposal	7420	0300	\$ 155,974	
Directional Survey & Services	7440	0006	\$ 388,906	
Drill-Pipe Rental & Bits	7440	0007	\$ 197,287	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 19,574	
Cementing	7440	0024	\$ 271,630	
Sitework / Locations	7450	0021	\$ 14,192	
			Total	\$ 4,281,180
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Morag Fed Com 506H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	TBS	Feb-20	B. Abney	12.0
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$	63,623
Contract Labor	7000	0200	\$	67,373
Fuel & Utilities	7129	0100	\$	306,279
Artificial Lift Equipment & Materials	7150	0100	\$	27,671
Tubing	7190	0021	\$	57,188
Sub-Surface Well Equipment & Materials	7190	0100	\$	66,912
Wellheads & Trees	7190	0110	\$	19,117
Drilling & Completion Fluids	7190	1900	\$	613,545
Equipment Rentals	7230	0100	\$	565,897
Materials, Supplies, & Parts	7190	0500	\$	-
Transportation	7340	0300	\$	24,310
Waste Water Disposal	7420	0600	\$	-
Rig Daywork	7440	0001	\$	4,941
Drill String & Drill Bits	7440	0007	\$	37,319
Coil Tubing	7440	0009	\$	187,254
Stimulation / Gravel Pack	7440	0010	\$	2,241,166
Stimulation / Gravel Pack	7440	0010	\$	395,229
Perforating & Electric Line Services	7440	0014	\$	171,979
Logging - Wireline	7440	0019	\$	13,666
Sitework / Roads / Location	7450	0021	\$	-
Capitalized G&A	9410	0700	\$	-
			Total	\$ 4,863,468
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248

TOTAL COST

\$50,029,230

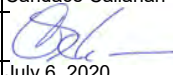
per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

21241	APPLICANT'S RESPONSE
Date: July 9, 2020	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	4323
Applicant's Counsel:	Beatty & Wozniak, P.C. (Candace Callahan & Jill Fulcher)
Case Title:	Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Ernie Padilla obo EOG Resources, Inc.; Sharon T. Shaheen & John F. McIntyre obo Tap Rock Resources, LLC; J. E. Gallegos & Michael J. Condon obo Stewarts, Helms, JAFT and Worrells, James Bruce obo Antelope Energy Company, LLC (NOTE: EOG Resources, Inc. is the only party entering an appearance which owns an interest in the proposed spacing and proration unit)
Well Family	Morag
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WCA: WC-025 G-10 S2133280
Well Location Setback Rules:	Standard Oil, 330' setback
Spacing Unit Size:	640 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Building Blocks:	40 acres (quarter-quarter section)
Orientation:	North-South
Description: TRS/County	E/2 of Section 3 and E/2 of Section 10, T22S, R33E, Lea Co.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes: W/2E/2 of Sections 3 and 10, T22S, R33E, Lea Co.
Proximity Defining Well: if yes, description	DL 10 3 Morag Fed Com 611H
Applicant's Ownership in Each Tract	Tract 1: 100%; Tract 3: 25%
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	DL 10 3 Morag Fed Com 610H SHL 270 FSL / 1690 FEL, Section 10, T22S, R33E BHL: 25 FNL / 2178 FEL, Section 3, T22S, R33E Well Orientation: North to South Completion location expected to be standard
Well #2	DL 10 3 Morag Fed Com 611H SHL: 270 FSL / 1665 FEL, Section 10, T22S, R33E BHL: 25 FNL / 1254 FEL, Section 3, T22S, R33E Well Orientation: North to South Completion location expected to be standard
Well #3	DL 10 3 Morag Fed Com 612H SHL: 270 FSL / 1615 FEL, Section 10, T22S, R33E BHL: 25 FNL / 330 FEL, Section 3, T22S, R33E Well Orientation: North to South Completion location expected to be standard
Horizontal Well #1 First and Last Take Points	Exhibit L-11 (C-102)
Horizontal Well #2 First and Last Take Points	Exhibit L-11 (C-102)
Horizontal Well #3 First and Last Take Points	Exhibit L-11 (C-102)
Completion Target Well #1, #2 and #3 (Formation, TVD and MD)	Wolfcamp at approx. 12,160' TVD and 22,160' MD
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000; Exhibit L, Paragraph 23
Production Supervision/Month \$	\$700; Exhibit L, Paragraph 23
Justification for Supervision Costs	Exhibit L-4 and Exhibit L, Paragraph 23
Requested Risk Charge	200%; Exhibit L, Paragraph 24
Notice of Hearing	
Proposed Notice of Hearing	Submitted with Application; See Online Case file
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit L-2 (Attorney's Affidavit)
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit L-3 (Certificate of Publication)

Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit L-12
Tract List (including lease numbers and owners)	Exhibit L-12
Pooled Parties (including ownership type)	Exhibit L-12
Unlocatable Parties to be Pooled	Exhibit L-12
Ownership Depth Severance (including percentage above & below)	Not applicable
Joinder	
Sample Copy of Proposal Letter	Exhibit L-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit L-12
Chronology of Contact with Non-Joined Working Interests	Exhibit L-5
Overhead Rates In Proposal Letter	Exhibit L-4
Cost Estimate to Drill and Complete	See AFE at Exhibit L-13
Cost Estimate to Equip Well	See AFE at Exhibit L-13
Cost Estimate for Production Facilities	See AFE at Exhibit L-13
Geology	
Summary (including special considerations)	Exhibit L, Paragraph 20
Spacing Unit Schematic	Exhibit G-1 and G-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit G-1 and G-2
Well Orientation (with rationale)	Exhibit G, Paragraph 23
Target Formation - Wolfcamp A (Well # 1, 2 & 3)	Exhibits G-5 and G-6
HSU Cross Section - Wolfcamp A (Well # 1, 2 & 3)	Exhibits G-5 and G-6
Depth Severance Discussion	Not applicable
Forms, Figures and Tables	
C-102	Exhibit L-11 (C-102)
Tracts	Exhibit L-12
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit L-12
General Location Map (including basin)	Exhibit L-1
Well Bore Location Map	Exhibit L-11 (C-102s)
Structure Contour Map - Subsea Depth: Wolfcamp A Well # 1, 2 & 3	Exhibit G-11
Seismic Section Map - North to South	Exhibit G-7
Seismic Section Map - West to East	Exhibit G-8
Cross Section Location Map (including wells): Wolfcamp A Well # 1, 2 & 3	Exhibits G-5 and G-6
Cross Section (including Landing Zone):	Exhibits G-5 and G-6
Additional Information	
Special Provisions/Stipulations	Applicant requests an extension of the requirement to drill and complete the initial well within 120-days to a requirement to drill and complete the initial well within two years from the date of the Division Order granting this application.
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Candace Callahan
Signed Name (Attorney or Party Representative):	
Date:	July 6, 2020

Chevron U.S.A. Inc.
NMOCD Case Nos. 21240, 21241, 21244, & 21245
Exhibit No. L-10

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A., INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21241

APPLICATION

Chevron U.S.A., Inc. (“Chevron” or “Applicant”) (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation (WCA: WC-025 G-10 S213328O) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 3 and E/2 of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole locations of the **DL 10 3 Morag Fed Com 610H** well and the **DL 10 3 Morag Fed Com 611H** will be in the NW/4NE/4 (Unit B) of Section 3, and the **DL 10 3 Morag Fed Com 612H** well will be in the NE/4NE/4 (Unit A) of Section 3.
3. The completed intervals of these wells will comply with statewide setbacks.

4. No depth severances exist within the Wolfcamp formation underlying the proposed horizontal spacing unit.

5. Applicant plans to drill the proposed wells as part of a simultaneous drilling and completion project; therefore, Applicant requests an extension of the 120-day period for drilling and completing the initial well, and in lieu thereof require that one of the proposed wells be drilled and completed within two years after the date of the Division Order granting this application.

6. Applicant has made a good faith effort but has been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners within the subject horizontal spacing unit.

7. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

8. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in this proposed horizontal spacing unit should be pooled, and Applicant should be designated as operator of these proposed horizontal wells and spacing unit.

9. Notice of this application is being given in accordance with Division rules.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 30, 2020, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial wells thereon;

B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;

C. Authorizing Applicant to recover its costs of drilling, equipping and completing the initial wells;

D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

E. Granting an extension of the 120-day period for drilling and completing the initial well, and in lieu thereof requiring that one of the proposed wells be drilled and completed within two years after the date of the Division Order granting this application; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the initial wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

Candace Callahan
500 Don Gaspar Avenue
Santa Fe, New Mexico 87505
(505) 983-8545 or (505) 983-8765 (direct)
(800) 886-6566 (fax)
ccallahan@bwenergylaw.com
ATTORNEYS FOR CHEVRON U.S.A., INC.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 51687	³ Pool Name RED TANK;BONE SPRING
⁴ Property Code	⁵ Property Name DL 10 3 MORAG FED COM	⁶ Well Number 610H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3554'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	22 SOUTH	33 EAST, N.M.P.M.		960'	SOUTH	1690'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	2178'	EAST	LEA
¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1"><tr><td>PROPOSED LAST TAKE POINT X= 739,129' Y= 520,172' LAT. 32°42'62" N LONG. 103°58'32" W NAD 27</td><td>PROPOSED MID POINT X= 739,167' Y= 514,984' LAT. 32°41'34" N LONG. 103°58'32" W NAD 27</td><td>PROPOSED FIRST TAKE POINT X= 739,206' Y= 509,729' LAT. 32°39'07" N LONG. 103°58'32" W NAD 27</td></tr><tr><td>PROPOSED BOTTOM HOLE LOCATION X= 739,128' Y= 520,247' LAT. 32°42'88" N LONG. 103°58'32" W NAD 27</td><td>CORNER COORDINATES TABLE (NAD 27) A - Y=520270.92, X=738667.82 B - Y=520276.31, X=741306.31 C - Y=517636.02, X=741325.14 D - Y=514981.57, X=738703.50 E - Y=514996.96, X=741345.26 F - Y=512357.89, X=741363.42 G - Y=509701.75, X=738742.61 H - Y=509713.53, X=741384.61</td><td>DL 10 3 MORAG FED COM NO. 610H WELL X= 739,687' Y= 510,666' LAT. 32°40'54" N LONG. 103°56'43" W NAD 27</td></tr><tr><td>PROPOSED LAST TAKE POINT X= 780,311' Y= 520,233' LAT. 32°42'80" N LONG. 103°58'31" W NAD83/86</td><td></td><td>DL 10 3 MORAG FED COM NO. 610H WELL X= 780,869' Y= 510,727' LAT. 32°40'63" N LONG. 103°55'22" W ELEV. +3554' NAVD88</td></tr></table>	PROPOSED LAST TAKE POINT X= 739,129' Y= 520,172' LAT. 32°42'62" N LONG. 103°58'32" W NAD 27	PROPOSED MID POINT X= 739,167' Y= 514,984' LAT. 32°41'34" N LONG. 103°58'32" W NAD 27	PROPOSED FIRST TAKE POINT X= 739,206' Y= 509,729' LAT. 32°39'07" N LONG. 103°58'32" W NAD 27	PROPOSED BOTTOM HOLE LOCATION X= 739,128' Y= 520,247' LAT. 32°42'88" N LONG. 103°58'32" W NAD 27	CORNER COORDINATES TABLE (NAD 27) A - Y=520270.92, X=738667.82 B - Y=520276.31, X=741306.31 C - Y=517636.02, X=741325.14 D - Y=514981.57, X=738703.50 E - Y=514996.96, X=741345.26 F - Y=512357.89, X=741363.42 G - Y=509701.75, X=738742.61 H - Y=509713.53, X=741384.61	DL 10 3 MORAG FED COM NO. 610H WELL X= 739,687' Y= 510,666' LAT. 32°40'54" N LONG. 103°56'43" W NAD 27	PROPOSED LAST TAKE POINT X= 780,311' Y= 520,233' LAT. 32°42'80" N LONG. 103°58'31" W NAD83/86		DL 10 3 MORAG FED COM NO. 610H WELL X= 780,869' Y= 510,727' LAT. 32°40'63" N LONG. 103°55'22" W ELEV. +3554' NAVD88	<p>Proposed Last Take Point 100' FNL 2178' FEL</p> <p>Sec. 3</p> <p>Proposed Mid Point</p> <p>Sec. 10</p> <p>Proposed First Take Point 25' FSL 2178' FEL</p> <p>Bearings and Distances: N 00°25'22" W 5,262.74' N 00°25'35" W 5,255.59' S 27°08'45" W 1,053.15'</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p><i>Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.</i></p> <p>PRELIMINARY</p> <p>Certificate Number _____</p>
PROPOSED LAST TAKE POINT X= 739,129' Y= 520,172' LAT. 32°42'62" N LONG. 103°58'32" W NAD 27	PROPOSED MID POINT X= 739,167' Y= 514,984' LAT. 32°41'34" N LONG. 103°58'32" W NAD 27	PROPOSED FIRST TAKE POINT X= 739,206' Y= 509,729' LAT. 32°39'07" N LONG. 103°58'32" W NAD 27									
PROPOSED BOTTOM HOLE LOCATION X= 739,128' Y= 520,247' LAT. 32°42'88" N LONG. 103°58'32" W NAD 27	CORNER COORDINATES TABLE (NAD 27) A - Y=520270.92, X=738667.82 B - Y=520276.31, X=741306.31 C - Y=517636.02, X=741325.14 D - Y=514981.57, X=738703.50 E - Y=514996.96, X=741345.26 F - Y=512357.89, X=741363.42 G - Y=509701.75, X=738742.61 H - Y=509713.53, X=741384.61	DL 10 3 MORAG FED COM NO. 610H WELL X= 739,687' Y= 510,666' LAT. 32°40'54" N LONG. 103°56'43" W NAD 27									
PROPOSED LAST TAKE POINT X= 780,311' Y= 520,233' LAT. 32°42'80" N LONG. 103°58'31" W NAD83/86		DL 10 3 MORAG FED COM NO. 610H WELL X= 780,869' Y= 510,727' LAT. 32°40'63" N LONG. 103°55'22" W ELEV. +3554' NAVD88									

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING
⁴ Property Code	⁵ Property Name DL 10 3 MORAG FED COM	⁶ Well Number 611H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3554'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	22 SOUTH	33 EAST, N.M.P.M.		960'	SOUTH	1665'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	1254'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1"> <tr> <th colspan="2">PROPOSED LAST TAKE POINT</th> </tr> <tr> <td>X= 740.053'</td> <td>NAD 27</td> </tr> <tr> <td>Y= 520.174'</td> <td></td> </tr> <tr> <td>LAT. 32°42'33" N</td> <td></td> </tr> <tr> <td>LONG. 103°55'33" W</td> <td></td> </tr> <tr> <th colspan="2">PROPOSED MID POINT</th> </tr> <tr> <td>X= 740.091'</td> <td>NAD 27</td> </tr> <tr> <td>Y= 514.990'</td> <td></td> </tr> <tr> <td>LAT. 32°41'34" N</td> <td></td> </tr> <tr> <td>LONG. 103°55'33" W</td> <td></td> </tr> <tr> <th colspan="2">PROPOSED FIRST TAKE POINT</th> </tr> <tr> <td>X= 740.130'</td> <td>NAD 27</td> </tr> <tr> <td>Y= 509.733'</td> <td></td> </tr> <tr> <td>LAT. 32°39'09" N</td> <td></td> </tr> <tr> <td>LONG. 103°55'33" W</td> <td></td> </tr> </table> <table border="1"> <tr> <th colspan="2">CORNER COORDINATES TABLE (NAD 27)</th> </tr> <tr> <td>A - Y=520270.92, X=738667.82</td> <td></td> </tr> <tr> <td>B - Y=520276.31, X=741306.31</td> <td></td> </tr> <tr> <td>C - Y=517636.02, X=741325.14</td> <td></td> </tr> <tr> <td>D - Y=514981.57, X=738703.50</td> <td></td> </tr> <tr> <td>E - Y=514996.96, X=741345.26</td> <td></td> </tr> <tr> <td>F - Y=512357.89, X=741363.42</td> <td></td> </tr> <tr> <td>G - Y=509701.75, X=738742.61</td> <td></td> </tr> <tr> <td>H - Y=509713.53, X=741384.61</td> <td></td> </tr> </table> <table border="1"> <tr> <th colspan="2">DL 10 3 MORAG FED COM NO. 611H WELL</th> </tr> <tr> <td>X= 739.712'</td> <td>NAD 27</td> </tr> <tr> <td>Y= 510.666'</td> <td></td> </tr> <tr> <td>LAT. 32°40'54" N</td> <td></td> </tr> <tr> <td>LONG. 103°55'32" W</td> <td></td> </tr> <tr> <th colspan="2">DL 10 3 MORAG FED COM NO. 611H WELL</th> </tr> <tr> <td>X= 780.894'</td> <td>NAD83/86</td> </tr> <tr> <td>Y= 510.727'</td> <td></td> </tr> <tr> <td>LAT. 32°40'55" N</td> <td></td> </tr> <tr> <td>LONG. 103°55'14" W</td> <td></td> </tr> <tr> <td>ELEV. +3554'</td> <td>NAVD88</td> </tr> </table>	PROPOSED LAST TAKE POINT		X= 740.053'	NAD 27	Y= 520.174'		LAT. 32°42'33" N		LONG. 103°55'33" W		PROPOSED MID POINT		X= 740.091'	NAD 27	Y= 514.990'		LAT. 32°41'34" N		LONG. 103°55'33" W		PROPOSED FIRST TAKE POINT		X= 740.130'	NAD 27	Y= 509.733'		LAT. 32°39'09" N		LONG. 103°55'33" W		CORNER COORDINATES TABLE (NAD 27)		A - Y=520270.92, X=738667.82		B - Y=520276.31, X=741306.31		C - Y=517636.02, X=741325.14		D - Y=514981.57, X=738703.50		E - Y=514996.96, X=741345.26		F - Y=512357.89, X=741363.42		G - Y=509701.75, X=738742.61		H - Y=509713.53, X=741384.61		DL 10 3 MORAG FED COM NO. 611H WELL		X= 739.712'	NAD 27	Y= 510.666'		LAT. 32°40'54" N		LONG. 103°55'32" W		DL 10 3 MORAG FED COM NO. 611H WELL		X= 780.894'	NAD83/86	Y= 510.727'		LAT. 32°40'55" N		LONG. 103°55'14" W		ELEV. +3554'	NAVD88	<p>Proposed Last Take Point 100' FNL 1254' FEL</p> <p>Sec. 3</p> <p>Proposed Mid Point</p> <p>Sec. 10</p> <p>S 24°09'18" E 1,022.68'</p> <p>Proposed First Take Point 25' FSL 1254' FEL</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p><i>Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.</i></p> <p>PRELIMINARY</p> <p>Certificate Number _____</p>
PROPOSED LAST TAKE POINT																																																																								
X= 740.053'	NAD 27																																																																							
Y= 520.174'																																																																								
LAT. 32°42'33" N																																																																								
LONG. 103°55'33" W																																																																								
PROPOSED MID POINT																																																																								
X= 740.091'	NAD 27																																																																							
Y= 514.990'																																																																								
LAT. 32°41'34" N																																																																								
LONG. 103°55'33" W																																																																								
PROPOSED FIRST TAKE POINT																																																																								
X= 740.130'	NAD 27																																																																							
Y= 509.733'																																																																								
LAT. 32°39'09" N																																																																								
LONG. 103°55'33" W																																																																								
CORNER COORDINATES TABLE (NAD 27)																																																																								
A - Y=520270.92, X=738667.82																																																																								
B - Y=520276.31, X=741306.31																																																																								
C - Y=517636.02, X=741325.14																																																																								
D - Y=514981.57, X=738703.50																																																																								
E - Y=514996.96, X=741345.26																																																																								
F - Y=512357.89, X=741363.42																																																																								
G - Y=509701.75, X=738742.61																																																																								
H - Y=509713.53, X=741384.61																																																																								
DL 10 3 MORAG FED COM NO. 611H WELL																																																																								
X= 739.712'	NAD 27																																																																							
Y= 510.666'																																																																								
LAT. 32°40'54" N																																																																								
LONG. 103°55'32" W																																																																								
DL 10 3 MORAG FED COM NO. 611H WELL																																																																								
X= 780.894'	NAD83/86																																																																							
Y= 510.727'																																																																								
LAT. 32°40'55" N																																																																								
LONG. 103°55'14" W																																																																								
ELEV. +3554'	NAVD88																																																																							

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 51687	³ Pool Name RED TANK; BONE SPRING
⁴ Property Code	⁵ Property Name DL 10 3 MORAG FED COM	⁶ Well Number 612H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3554'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	22 SOUTH	33 EAST, N.M.P.M.		960'	SOUTH	1615'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	330'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ <div> <div> <div>PROPOSED LAST TAKE POINT</div> <div> X= 740,977' Y= 520,176' LAT. 32°42'55" N LONG. 103°52'33" W NAD 27 </div> </div> <div> <div>PROPOSED MID POINT</div> <div> X= 741,015' Y= 514,995' LAT. 32°41'34" N LONG. 103°52'33" W NAD 27 </div> </div> <div> <div>PROPOSED FIRST TAKE POINT</div> <div> X= 741,054' Y= 509,737' LAT. 32°39'03" N LONG. 103°52'33" W NAD 27 </div> </div> </div> <div> <div>PROPOSED BOTTOM HOLE LOCATION</div> <div> X= 740,976' Y= 520,251' LAT. 32°42'56" N LONG. 103°52'33" W NAD 27 </div> </div> <div> <div>PROPOSED FIRST TAKE POINT</div> <div> X= 782,159' Y= 520,237' LAT. 32°42'77" N LONG. 103°52'23" W NAD83/2011 </div> </div> <div> <div>CORNER COORDINATES TABLE (NAD 27)</div> <div> A - Y=520270.92, X=738667.82 B - Y=520276.31, X=741306.31 C - Y=517636.02, X=741325.14 D - Y=514981.57, X=738703.50 E - Y=514996.96, X=741345.26 F - Y=512357.89, X=741363.42 G - Y=509701.75, X=738742.61 H - Y=509713.53, X=741384.61 </div> </div> <div> <div>DL 10 3 MORAG FED COM NO. 612H WELL</div> <div> X= 739,762' Y= 510,666' LAT. 32°40'54" N LONG. 103°55'00" W NAD 27 </div> </div> <div> <div>PROPOSED FIRST TAKE POINT</div> <div> X= 782,237' Y= 509,798' LAT. 32°39'08" N LONG. 103°52'31" W NAD83/2011 </div> </div> <div> <div>PROPOSED FIRST TAKE POINT</div> <div> X= 780,944' Y= 510,727' LAT. 32°40'66" N LONG. 103°55'08" W NAD83/86 </div> </div> <div> <div>ELEV. +3554' NAVD88</div> </div>

CHEVRON'S CASE NO. 21241

DL 10 3 Morag Fed Com #610H, #611H & #612H

T22S-R33E – Section 3, E/2

T22S-R33E – Section 10, E/2

Lea County, NM

-  Tract 1 Ownership:
Chevron U.S.A. Inc.
-  Tract 2 Ownership:
EOG Resources, Inc.
-  Tract 3 Ownership:
EOG Resources, Inc.
Chevron U.S.A. Inc.
UTI Energy Corporation
The Family Trust U/W/O
Richard K Barr
Bypass Trust, Cynthia
Wilson
-  Tract 4 Ownership:
EOG Resources, Inc.



Seeking to compulsory pool interests in Tracts 2, 3 & 4

Chevron U.S.A. Inc.

NMOCD Case Nos. 21240, 21241, 21244, & 21245

Exhibit No. L-12

CHEVRON'S CASE NO. 21241

DL 10 3 Morag Fed Com #610H, #611H & #612H

T22S-R33E – Section 3, E/2

T22S-R33E – Section 10, E/2

Lea County, NM

WORKING INTEREST OWNERSHIP

Tract 1: E/2 of Section 3, Township 22 South, Range 33 East (NMNM 96244)

Chevron U.S.A. Inc.	100.00%
Total	100.00%

Tract 2: N/2 NE/4 of Section 10, Township 22 South, Range 33 East (NMNM 126489)

EOG Resources, Inc.	100.00%
Total	100.00%

Tract 3: S/2 NE/4 & N/2 SE/4 of Section 10, Township 22 South, Range 33 East (NMNM 17440)

EOG Resources, Inc.	65.00%
Chevron U.S.A. Inc.	25.00%
UTI Energy Corporation	5.00%
The Family Trust U/W/O Richard K Barr	2.50%
Bypass Trust, Cynthia Wilson	2.50%
Total	100.00%

Tract 4: S/2 SE/4 of Section 10, Township 22 South, Range 33 East (NMNM 126490)

EOG Resources, Inc.	100.00%
Total	100.00%

Chevron U.S.A. Inc.

NMOCD Case Nos. 21240, 21241, 21244, & 21245

Exhibit No. L-12

CHEVRON'S CASE NO. 21241
DL 10 3 Morag Fed Com #610H, #611H & #612H
T22S-R33E – Section 3, E/2
T22S-R33E – Section 10, E/2
Lea County, NM

UNIT RECAPITULATION*

Section 3: E/2
Section 10: E/2
Township 22 South, Range 33 East

Chevron U.S.A. Inc.	62.50%
UTI Energy Corporation**	1.25%
The Family Trust U/W/O Richard K Barr	0.625%
Bypass Trust, Cynthia Wilson**	0.625%
EOG Resources, Inc.	35.00%
Total:	100.00%

***Working Interests Chevron seeks to compulsory pool are in bold print.**

Chevron is also seeking to pool all overriding royalty interest owners, as follows:

Chisos Minerals, LLC
Paul R. Barwis**
Crownrock Minerals, L.P.
The Cornerstone Family Trust
C. Mark Wheeler and his wife, J'Lynn Wheeler
Jareed Partners, Ltd.**
Madison M. Hinkle
Rolla Hinkle
Mustang Oil & Gas, LLC
New Tex Oil Company**

****Unlocatable interest owners**

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Morag Fed Com 610H	
Area	Objective	Date	Project Engineer	Duration (days)
Dagger Lake	WCA	Feb-20	B. Abney	26.00
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 152,202	
Contract Project Supervision	7000	0200	\$ 31,431	
Fuel Diesel	7129	0100	\$ 244,238	
Utilities / Potable Water	7129	0300	\$ 10,507	
Casing (tangible)	7190	0022	\$ 1,053,957	
Wellheads (tangible)	7190	0110	\$ 30,633	
Materials, Parts, & Supply	7190	0500	\$ 61,270	
Drilling Fluids	7190	1900	\$ 279,366	
Surface Equipment Rentals	7230	0100	\$ 345,030	
Well Service Equipment Rentals	7230	0200	\$ 207,995	
Rig Rentals	7230	0200	\$ 10,538	
Transportation Services, Land & Marine	7340	0300	\$ 58,512	
Rig Work	7440	0001	\$ 747,938	
Mobilization / De-Mobilization	7440	0003	\$ -	
Solid Waste Disposal	7420	0300	\$ 155,974	
Directional Survey & Services	7440	0006	\$ 388,906	
Drill-Pipe Rental & Bits	7440	0007	\$ 197,287	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 19,574	
Cementing	7440	0024	\$ 271,630	
Sitework / Locations	7450	0021	\$ 14,192	
			Total	\$ 4,281,180
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropriation Request	
State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Morag Fed Com 610H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	WCA	Feb-20	B. Abney	15.1
Playbook Name			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$	94,823
Contract Labor	7000	0200	\$	99,613
Fuel & Utilities	7129	0100	\$	567,193
Artificial Lift Equipment & Materials	7150	0100	\$	52,671
Tubing	7190	0021	\$	57,188
Sub-Surface Well Equipment & Materials	7190	0100	\$	106,019
Wellheads & Trees	7190	0110	\$	19,117
Drilling & Completion Fluids	7190	1900	\$	1,016,380
Equipment Rentals	7230	0100	\$	976,809
Materials, Supplies, & Parts	7190	0500	\$	-
Transportation	7340	0300	\$	29,566
Waste Water Disposal	7420	0600	\$	-
Rig Daywork	7440	0001	\$	4,941
Drill String & Drill Bits	7440	0007	\$	49,934
Coil Tubing	7440	0009	\$	234,560
Stimulation / Gravel Pack	7440	0010	\$	2,333,459
Stimulation / Gravel Pack	7440	0010	\$	1,494,604
Perforating & Electric Line Services	7440	0014	\$	435,688
Logging – Wireline	7440	0019	\$	13,666
Sitework / Roads / Location	7450	0021	\$	-
Capitalized G&A	9410	0700	\$	-
			Total	\$ 7,586,232
Participation & Authorization		Share (%)	Amount (\$)	
Approved (Print Name)		Approved (Signature)		
		Date		

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248

TOTAL COST

\$50,029,230

per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State Lea County, New Mexico	Well Type Development	Field Delaware Basin	Well Name DL 10 3 Morag Fed Com 611H	
Area Dagger Lake	Objective WCA	Date Feb-20	Project Engineer B. Abney	Duration (days) 26.00
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 152,202	
Contract Project Supervision	7000	0200	\$ 31,431	
Fuel Diesel	7129	0100	\$ 244,238	
Utilities / Potable Water	7129	0300	\$ 10,507	
Casing (tangible)	7190	0022	\$ 1,053,957	
Wellheads (tangible)	7190	0110	\$ 30,633	
Materials, Parts, & Supply	7190	0500	\$ 61,270	
Drilling Fluids	7190	1900	\$ 279,366	
Surface Equipment Rentals	7230	0100	\$ 345,030	
Well Service Equipment Rentals	7230	0200	\$ 207,995	
Rig Rentals	7230	0200	\$ 10,538	
Transportation Services, Land & Marine	7340	0300	\$ 58,512	
Rig Work	7440	0001	\$ 747,938	
Mobilization / De-Mobilization	7440	0003	\$ -	
Solid Waste Disposal	7420	0300	\$ 155,974	
Directional Survey & Services	7440	0006	\$ 388,906	
Drill-Pipe Rental & Bits	7440	0007	\$ 197,287	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 19,574	
Cementing	7440	0024	\$ 271,630	
Sitework / Locations	7450	0021	\$ 14,192	
			Total	\$ 4,281,180
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropriation Request	
State Lea County, New Mexico	Well Type Development	Field Delaware Basin	Well Name DL 10 3 Morag Fed Com 611H	
Area Dagger Lake	Objective WCA	Date Feb-20	Project Engineer B. Abney	Well Duration (days) 15.1
Playbook Name			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 94,823
Contract Labor		7000	0200	\$ 99,613
Fuel & Utilities		7129	0100	\$ 567,193
Artificial Lift Equipment & Materials		7150	0100	\$ 52,671
Tubing		7190	0021	\$ 57,188
Sub-Surface Well Equipment & Materials		7190	0100	\$ 106,019
Wellheads & Trees		7190	0110	\$ 19,117
Drilling & Completion Fluids		7190	1900	\$ 1,016,380
Equipment Rentals		7230	0100	\$ 976,809
Materials, Supplies, & Parts		7190	0500	\$ -
Transportation		7340	0300	\$ 29,566
Waste Water Disposal		7420	0600	\$ -
Rig Daywork		7440	0001	\$ 4,941
Drill String & Drill Bits		7440	0007	\$ 49,934
Coil Tubing		7440	0009	\$ 234,560
Stimulation / Gravel Pack		7440	0010	\$ 2,333,459
Stimulation / Gravel Pack		7440	0010	\$ 1,494,604
Perforating & Electric Line Services		7440	0014	\$ 435,688
Logging – Wireline		7440	0019	\$ 13,666
Sitework / Roads / Location		7450	0021	\$ -
Capitalized G&A		9410	0700	\$ -
			Total	\$ 7,586,232
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248

TOTAL COST

\$50,029,230

per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State Lea County, New Mexico	Well Type Development	Field Delaware Basin	Well Name DL 10 3 Morag Fed Com 612H	
Area Dagger Lake	Objective WCA	Date Feb-20	Project Engineer B. Abney	Duration (days) 26.00
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 152,202	
Contract Project Supervision	7000	0200	\$ 31,431	
Fuel Diesel	7129	0100	\$ 244,238	
Utilities / Potable Water	7129	0300	\$ 10,507	
Casing (tangible)	7190	0022	\$ 1,053,957	
Wellheads (tangible)	7190	0110	\$ 30,633	
Materials, Parts, & Supply	7190	0500	\$ 61,270	
Drilling Fluids	7190	1900	\$ 279,366	
Surface Equipment Rentals	7230	0100	\$ 345,030	
Well Service Equipment Rentals	7230	0200	\$ 207,995	
Rig Rentals	7230	0200	\$ 10,538	
Transportation Services, Land & Marine	7340	0300	\$ 58,512	
Rig Work	7440	0001	\$ 747,938	
Mobilization / De-Mobilization	7440	0003	\$ -	
Solid Waste Disposal	7420	0300	\$ 155,974	
Directional Survey & Services	7440	0006	\$ 388,906	
Drill-Pipe Rental & Bits	7440	0007	\$ 197,287	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 19,574	
Cementing	7440	0024	\$ 271,630	
Sitework / Locations	7450	0021	\$ 14,192	
			Total	\$ 4,281,180
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropriation Request	
State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Morag Fed Com 612H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	WCA	Feb-20	B. Abney	15.1
Playbook Name			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 94,823	
Contract Labor	7000	0200	\$ 99,613	
Fuel & Utilities	7129	0100	\$ 567,193	
Artificial Lift Equipment & Materials	7150	0100	\$ 52,671	
Tubing	7190	0021	\$ 57,188	
Sub-Surface Well Equipment & Materials	7190	0100	\$ 106,019	
Wellheads & Trees	7190	0110	\$ 19,117	
Drilling & Completion Fluids	7190	1900	\$ 1,016,380	
Equipment Rentals	7230	0100	\$ 976,809	
Materials, Supplies, & Parts	7190	0500	\$ -	
Transportation	7340	0300	\$ 29,566	
Waste Water Disposal	7420	0600	\$ -	
Rig Daywork	7440	0001	\$ 4,941	
Drill String & Drill Bits	7440	0007	\$ 49,934	
Coil Tubing	7440	0009	\$ 234,560	
Stimulation / Gravel Pack	7440	0010	\$ 2,333,459	
Stimulation / Gravel Pack	7440	0010	\$ 1,494,604	
Perforating & Electric Line Services	7440	0014	\$ 435,688	
Logging – Wireline	7440	0019	\$ 13,666	
Sitework / Roads / Location	7450	0021	\$ -	
Capitalized G&A	9410	0700	\$ -	
			Total	\$ 7,586,232
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248

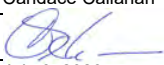
TOTAL COST \$50,029,230 per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

21244	APPLICANT'S RESPONSE
Date: July 9, 2020	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	4323
Applicant's Counsel:	Beatty & Wozniak, P.C. (Candace Callahan & Jill Fulcher)
Case Title:	Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Ernie Padilla obo EOG Resources, Inc.; Sharon T. Shaheen & John F. McIntyre obo Tap Rock Resources, LLC; J. E. Gallegos & Michael J. Condon obo Stewarts, Helms, JAFT and Worrells, James Bruce obo Antelope Energy Company, LLC (NOTE: EOG Resources, Inc. is the only party entering an appearance which owns an interest in the proposed spacing and proration unit)
Well Family	Kraken and Morag
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Lower Avalon; Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring
Well Location Setback Rules:	Standard Oil, 330' setback
Spacing Unit Size:	640 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Building Blocks:	40 acres (quarter-quarter section)
Orientation:	North-South
Description: TRS/County	W/2 of Section 3 and W/2 of Section 10, T22S, R33E, Lea Co.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes: E/2W/2 of Sections 3 and 10, T22S, R33E, Lea Co.
Proximity Defining Well: if yes, description	DL 10 3 Kraken Fed Com 208H
Applicant's Ownership in Each Tract	Tract 1: 100%; Tract 3: 25%
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	DL 10 3 Kraken Fed Com 207H SHL 370 FSL / 1790 FWL, Section 10, T22S, R33E BHL: 25 FNL / 330 FWL, Section 3, T22S, R33E Well Orientation: North to South Completion location expected to be standard
Well #2	DL 10 3 Kraken Fed Com 208H SHL: 370 FSL / 1815 FWL, Section 10, T22S, R33E BHL: 25 FNL / 1254 FWL, Section 3, T22S, R33E Well Orientation: North to South Completion location expected to be standard
Well #3	DL 10 3 Kraken Fed Com 209H SHL: 370 FSL / 1840 FWL, Section 10, T22S, R33E BHL: 25 FNL / 2178 FWL, Section 3, T22S, R33E Well Orientation: North to South Completion location expected to be standard
Well #4	DL 10 3 Kraken Fed Com 504H SHL: 270 FSL / 1790 FEL, Section 10, T22S, R33E BHL: 25 FNL / 870 FWL, Section 3, T22S, R33E Well Orientation: North to South Completion location expected to be standard
Well #5	DL 10 3 Morag Fed Com 505H SHL: 270 FSL / 1715 FEL, Section 10, T22S, R33E BHL: 25 FNL / 2718 FEL, Section 3, T22S, R33E Well Orientation: North to South Completion location expected to be unorthodox
Horizontal Well #1 First and Last Take Points	Exhibit L-15 (C-102)
Horizontal Well #2 First and Last Take Points	Exhibit L-15 (C-102)
Horizontal Well #3 First and Last Take Points	Exhibit L-15 (C-102)
Horizontal Well #4 First and Last Take Points	Exhibit L-15 (C-102)
Horizontal Well #5 First and Last Take Points	Exhibit L-15 (C-102)
Completion Target Well #1, #2 and #3 (Formation, TVD and MD)	Lower Avalon at approx. 9,450' TVD and 19,450' MD
Completion Target Well #4 and #5 (Formation, TVD and MD)	3rd Bone Spring at approx. 12,015' TVD and 22,015' MD
APE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000; Exhibit L, Paragraph 23
Production Supervision/Month \$	\$700; Exhibit L, Paragraph 23
Justification for Supervision Costs	Exhibit L-4 and Exhibit L, Paragraph 23
Requested Risk Charge	200%; Exhibit L Paragraph 24

Notice of Hearing	
Proposed Notice of Hearing	Submitted with Application; See Online Case file
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit L-2 (Attorney's Affidavit)
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit L-3 (Certificate of Publication)
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit L-16
Tract List (including lease numbers and owners)	Exhibit L-16
Pooled Parties (including ownership type)	Exhibit L-16
Unlocatable Parties to be Pooled	Exhibit L-16
Ownership Depth Severance (including percentage above & below)	Not applicable
Joinder	
Sample Copy of Proposal Letter	Exhibit L-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit L-16
Chronology of Contact with Non-Joined Working Interests	Exhibit L-5
Overhead Rates In Proposal Letter	Exhibit L-4
Cost Estimate to Drill and Complete	See AFE at Exhibit L-17
Cost Estimate to Equip Well	See AFE at Exhibit L-17
Cost Estimate for Production Facilities	See AFE at Exhibit L-17
Geology	
Summary (including special considerations)	Exhibit L, Paragraph 21
Spacing Unit Schematic	Exhibit G-1 and G-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit G-1 and G-2
Well Orientation (with rationale)	Exhibit G, Paragraph 23
Target Formation - Avalon (Well # 1, 2 & 3)	Exhibits G-3 and G-4
Target Formation - Third Bone Spring (Well # 4)	Exhibits G-5 and G-6
Target Formation - Third Bone Spring (Well # 5)	Exhibits G-5 and G-6
HSU Cross Section - Avalon (Well # 1, 2 & 3)	Exhibits G-3 and G-4
HSU Cross Section - Third Bone Spring (Well # 4)	Exhibits G-5 and G-6
HSU Cross Section - Third Bone Spring (Well # 5)	Exhibits G-5 and G-6
Depth Severance Discussion	Not applicable
Forms, Figures and Tables	
C-102	Exhibit L-15
Tracts	Exhibit L-16
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit L-16
General Location Map (including basin)	Exhibit L-1
Well Bore Location Map	Exhibit L-15 (C-102s)
Structure Contour Map - Subsea Depth: Avalon Well # 1, 2 & 3	Exhibit G-9
Structure Contour Map - Subsea Depth: Third Bone Spring Well # 4 & 5	Exhibit G-10
Seismic Section Map - North to South	Exhibit G-7
Seismic Section Map - West to East	Exhibit G-8
Cross Section Location Map (including wells): Avalon Well # 1, 2 & 3	Exhibits G-3 and G-4
Cross Section Location Map (including wells): 3rd Bone Spring Well # 4 & 5	Exhibits G-5 and G-6
Cross Section (including Landing Zone): Avalon Well #1, 2 & 3	Exhibits G-3 and G-4
Cross Section (including Landing Zone): 3rd Bone Spring Well # 4 & 5	Exhibits G-5 and G-6
Additional Information	
Special Provisions/Stipulations	Applicant requests an extension of the requirement to drill and complete the initial well within 120-days to a requirement to drill and complete the initial well within one year from the date of the Division Order granting this application.
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Candace Callahan
Signed Name (Attorney or Party Representative):	
Date:	July 6, 2020

Chevron U.S.A. Inc.
NMOCD Case Nos. 21240, 21241, 21244, & 21245
Exhibit No. L-14

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A., INC.
FOR COMPULSORY POOLING AND APPROVAL
OF A NON-STANDARD WELL LOCATION,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21244

APPLICATION

Chevron U.S.A., Inc. ("Chevron" or "Applicant") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3 and W/2 of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M., and (2) approving a non-standard location for one of the initial wells, the **DL 10 3 Morag Fed Com 505H** well. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following five proposed initial wells:
 - **DL 10 3 Kraken Fed Com 207H** well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 3.

- **DL 10 3 Kraken Fed Com 208H** well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 3.
- **DL 10 3 Kraken Fed Com 209H** well to be drilled from a surface location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the NE/4NW/4 of Section 3.
- **DL 10 3 Kraken Fed Com 504H** well to be drilled from a surface location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 3.
- **DL 10 3 Morag Fed Com 505H** well to be drilled from a surface location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the NE/4NW/4 of Section 3. The completed interval of this well will be at an unorthodox location 78 feet from the east boundary of the proposed spacing unit, thereby encroaching on the acreage to the east of the proposed spacing unit. The last take points of the completed interval to the north and south will be orthodox.

3. With the exception of the **DL 10 3 Morag Fed Com 505H** the completed intervals of all of the other proposed wells will comply with statewide setbacks.

4. No depth severances exist within the Bone Spring formation underlying the proposed horizontal spacing unit.

5. Applicant plans to drill the proposed wells as part of a simultaneous drilling and completion project; therefore, Applicant requests an extension of the 120-day period for drilling and completing the initial well, and in lieu thereof require that one of the proposed wells be drilled and completed within one year after the date of the Division Order granting this application.

6. Applicant has made a good faith effort but has been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners within the subject horizontal spacing unit.

7. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

8. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in this proposed horizontal spacing unit should be pooled, and Applicant should be designated as operator of these proposed horizontal wells and spacing unit.

9. Notice of this application is being given in accordance with Division rules.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 30, 2020, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial wells thereon;

B. Approving the initial wells and their proposed location;

C. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping and completing the initial wells;

E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

F. Granting an extension of the 120-day period for drilling and completing the initial well, and in lieu thereof requiring that one of the proposed wells be drilled and completed within one year after the date of the Division Order granting this application; and

G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the initial wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,
BEATTY & WOZNIAK, P.C.

By:



Candace Callahan
500 Don Gaspar Avenue
Santa Fe, New Mexico 87505
(505) 983-8545 or (505) 983-8765 (direct)
(800) 886-6566 (fax)
ccallahan@bwenergyllaw.com
ATTORNEYS FOR CHEVRON U.S.A., INC.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name DL 10 3 KRAKEN FED COM	⁶ Well Number 207H
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3558'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1790'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	330'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 736,356' Y= 520,155' NAD 27 LAT. 32°42'38" N LONG. 103°56'31" W</p> <p>X= 777,538' Y= 520,216' NAD83/86 LAT. 32°42'31" N LONG. 103°56'39" W</p> <p>PROPOSED MID POINT</p> <p>X= 736,390' Y= 514,967' NAD 27 LAT. 32°41'34" N LONG. 103°56'32" W</p> <p>X= 777,573' Y= 515,028' NAD83/86 LAT. 32°41'35" N LONG. 103°56'30" W</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 736,432' Y= 509,788' NAD 27 LAT. 32°39'19" N LONG. 103°56'30" W</p> <p>X= 777,614' Y= 509,848' NAD83/86 LAT. 32°39'31" N LONG. 103°56'29" W</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 736,356' Y= 520,230' NAD 27 LAT. 32°42'38" N LONG. 103°56'31" W</p> <p>X= 777,538' Y= 520,291' NAD83/86 LAT. 32°42'31" N LONG. 103°56'39" W</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=520252.31, X=736025.52 B - Y=520270.92, X=738667.82 C - Y=517604.12, X=736041.63 D - Y=514965.47, X=736060.36 E - Y=514981.57, X=738703.50 F - Y=512324.66, X=736081.66 G - Y=512341.28, X=738723.06 H - Y=509685.81, X=736102.72 I - Y=509701.75, X=738742.61</p> <p>DL 10 3 KRAKEN FED COM 207H WELL</p> <p>X= 737,890' Y= 510,067' NAD 27 LAT. 32°39'31" N LONG. 103°56'30" W</p> <p>X= 779,072' Y= 510,127' NAD83/86 LAT. 32°40'05" N LONG. 103°56'30" W</p> <p>ELEV. +3,558' NAVD88</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>09/25/2019 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p><i>Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.</i></p> <p>PRELIMINARY</p> <p>Certificate Number _____</p>
---	--	---

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name DL 10 3 KRAKEN FED COM	
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 208H ⁹ Elevation 3557'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1815'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	1254'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> PROPOSED BOTTOM HOLE LOCATION X= 737,280' Y= 520,236' NAD 27 LAT. 32°42'48.6" N LONG. 103°53'43.9" W </div> <div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> PROPOSED LAST TAKE POINT X= 737,280' Y= 520,161' NAD 27 LAT. 32°42'48.9" N LONG. 103°53'43.9" W </div> <div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> PROPOSED MID POINT X= 737,314' Y= 514,973' NAD 27 LAT. 32°41'34.8" N LONG. 103°53'43.9" W </div> <div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> PROPOSED FIRST TAKE POINT X= 737,356' Y= 509,793' NAD 27 LAT. 32°39'19.0" N LONG. 103°53'43.6" W </div> <div style="border: 1px solid black; padding: 5px;"> DL 10 3 KRAKEN FED COM 208H WELL X= 737,915' Y= 510,067' NAD 27 LAT. 32°39'59.0" N LONG. 103°53'43.9" W X= 779,097' Y= 510,127' NAD83/86 LAT. 32°40'05.4" N LONG. 103°53'43.3" W ELEV. +3,557' NAVD88 </div>	<p style="text-align: center;">Sec. 3</p> <p style="text-align: center;">Sec. 10</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>09/25/2019 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p style="color: red; text-align: center;">Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.</p> <p style="color: red; text-align: center;">PRELIMINARY</p> <p>Certificate Number _____</p>
--	--	--

Chevron U.S.A. Inc.
NMOCD Case Nos. 21240, 21241, 21244, & 21245
Exhibit No. L-15

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name DL 10 3 KRAKEN FED COM			⁶ Well Number 209H
⁷ OGRID No.		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3557'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1840'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	2178'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 738,204' Y= 520,168' NAD 27 LAT. 32°42'08" N LONG. 103°56'32" W</p> <p>X= 779,386' Y= 520,229' NAD83/86 LAT. 32°42'08" N LONG. 103°56'18" W</p> <p>PROPOSED MID POINT</p> <p>X= 738,238' Y= 514,979' NAD 27 LAT. 32°41'34" N LONG. 103°56'33" W</p> <p>X= 779,421' Y= 515,040' NAD83/86 LAT. 32°41'34" N LONG. 103°56'18" W</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 738,280' Y= 509,799' NAD 27 LAT. 32°39'18" N LONG. 103°56'32" W</p> <p>X= 779,462' Y= 509,860' NAD83/86 LAT. 32°39'31" N LONG. 103°56'18" W</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 738,204' Y= 520,243' NAD 27 LAT. 32°42'08" N LONG. 103°56'32" W</p> <p>X= 779,386' Y= 520,304' NAD83/86 LAT. 32°42'08" N LONG. 103°56'18" W</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=520252.31, X=736025.52 B - Y=520270.92, X=738667.82 C - Y=517604.12, X=736041.63 D - Y=514965.47, X=736060.36 E - Y=514981.57, X=738703.50 F - Y=512324.66, X=736081.66 G - Y=512341.28, X=738723.06 H - Y=509685.81, X=736102.72 I - Y=509701.75, X=738742.61</p> <p>DL 10 3 KRAKEN FED COM 209H WELL</p> <p>X= 737,940' Y= 510,067' NAD 27 LAT. 32°39'00" N LONG. 103°56'41" W</p> <p>X= 779,122' Y= 510,128' NAD83/86 LAT. 32°40'05" N LONG. 103°56'30" W</p> <p>ELEV. +3,557' NAVD88</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>09/25/2019 Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p><i>Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.</i></p> <p>PRELIMINARY</p> <p>Certificate Number _____</p>	
---	--	---	--

Chevron U.S.A. Inc.
NMOCD Case Nos. 21240, 21241, 21244, & 21245
Exhibit No. L-15

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name DL 10 3 KRAKEN FED COM	⁶ Well Number 504H
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation +3557'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		270'	SOUTH	1790'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	870'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 736.896' Y= 520.158' NAD 27 LAT. 32.427883° N LONG. 103.565564° W</p> <p>X= 778.078' Y= 520.219' NAD83/86 LAT. 32.427813° N LONG. 103.565049° W</p> <p>PROPOSED MID POINT</p> <p>X= 736.930' Y= 514.972' NAD 27 LAT. 32.413433° N LONG. 103.565574° W</p> <p>X= 778.113' Y= 515.033' NAD83/86 LAT. 32.413556° N LONG. 103.565059° W</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 736.973' Y= 509.716' NAD 27 LAT. 32.399665° N LONG. 103.565559° W</p> <p>X= 778.155' Y= 509.777' NAD83/86 LAT. 32.399109° N LONG. 103.565044° W</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 736.896' Y= 520.233' NAD 27 LAT. 32.427883° N LONG. 103.565564° W</p> <p>X= 778.078' Y= 520.294' NAD83/86 LAT. 32.428019° N LONG. 103.565049° W</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=520252.31, X=736025.52 B - Y=520270.92, X=738667.82 C - Y=517604.12, X=736041.63 D - Y=514965.47, X=736060.36 E - Y=514981.57, X=738703.50 F - Y=512324.66, X=736081.66 G - Y=512341.28, X=738723.06 H - Y=509685.81, X=736102.72 I - Y=509701.75, X=738742.61</p> <p>DL 10 3 KRAKEN FED COM 504H WELL</p> <p>X= 737.890' Y= 509.967' NAD 27 LAT. 32.399665° N LONG. 103.565580° W</p> <p>X= 779.073' Y= 510.027' NAD83/86 LAT. 32.399779° N LONG. 103.565064° W</p> <p>ELEV. +3557' NAVD88</p>	<p>870'</p> <p>25'</p> <p>Proposed Last Take Point 100' FNL, 870' FWL</p> <p>Sec. 3</p> <p>Proposed Mid Point</p> <p>N 00°22'40" W 5,261.48'</p> <p>N 00°27'35" W 5,256.17'</p> <p>S 74°43'47" W 951.43'</p> <p>1790'</p> <p>270'</p> <p>Proposed First Take Point 25' FSL, 870' FWL</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.</p> <p>PRELIMINARY</p> <p>Certificate Number _____</p>
--	---	--	---

Chevron U.S.A. Inc.
NMOCD Case Nos. 21240, 21241, 21244, & 21245
Exhibit No. L-15

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 51687	³ Pool Name RED TANK;BONE SPRING
⁴ Property Code	⁵ Property Name DL 10 3 MORAG FED COM	⁶ Well Number 505H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3554'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	22 SOUTH	33 EAST, N.M.P.M.		960'	SOUTH	1715'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	2562'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED LAST TAKE POINT</p> <p>X= 738,588' Y= 520,170' NAD 27 LAT. 32°42'38" N LONG. 103°50'08" W</p> <p>X= 779,770' Y= 520,231' NAD83/86 LAT. 32°42'38" N LONG. 103°50'08" W</p> <p>PROPOSED MID POINT</p> <p>X= 738,622' Y= 514,981' NAD 27 LAT. 32°41'34" N LONG. 103°50'09" W</p> <p>X= 779,805' Y= 515,042' NAD83/86 LAT. 32°41'34" N LONG. 103°50'09" W</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 738,664' Y= 509,726' NAD 27 LAT. 32°39'10" N LONG. 103°50'07" W</p> <p>X= 779,847' Y= 509,787' NAD83/86 LAT. 32°39'10" N LONG. 103°50'07" W</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 738,588' Y= 520,245' NAD 27 LAT. 32°42'38" N LONG. 103°50'08" W</p> <p>X= 779,770' Y= 520,306' NAD83/86 LAT. 32°42'38" N LONG. 103°50'08" W</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=520252.31, X=736025.52 B - Y=520270.92, X=738667.82 C - Y=517604.12, X=736041.63 D - Y=514965.47, X=736060.36 E - Y=514981.57, X=738703.50 F - Y=512324.66, X=736081.66 G - Y=512341.28, X=738723.06 H - Y=509685.81, X=736102.72 I - Y=509701.75, X=738742.61 J - Y=509713.53, X=741384.61</p> <p>DL 10 3 MORAG FED COM NO. 505H WELL</p> <p>X= 739,662' Y= 510,666' NAD 27 LAT. 32°40'54" N LONG. 103°50'02" W</p> <p>X= 780,844' Y= 510,727' NAD83/86 LAT. 32°40'54" N LONG. 103°50'02" W</p> <p>ELEV. +3554' NAVD88</p>	<p>Diagram showing well location on a grid of sections 3 and 10. The well is located in Section 3, near the boundary with Section 10. Key points include the Proposed Last Take Point (100' FNL, 2562' FWL) and the Proposed First Take Point (25' FSL, 2562' FWL). Bearings and distances are provided for the well path and section boundaries.</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p><i>Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.</i></p> <p>PRELIMINARY</p> <p>Certificate Number _____</p>
---	---	---	--

CHEVRON'S CASE NO. 21244

DL 10 3 Kraken Fed Com #207H, #208H, #209H & #504H

DL 10 3 Morag Fed Com #505H

T22S-R33E – Section 3, W/2

T22S-R33E – Section 10, W/2

Lea County, NM

-  Tract 1 Ownership:
Chevron U.S.A. Inc.
-  Tract 2 Ownership:
EOG Resources, Inc.
-  Tract 3 Ownership:
EOG Resources, Inc.
Chevron U.S.A. Inc.
UTI Energy Corporation
The Family Trust U/W/O
Richard K Barr
Bypass Trust, Cynthia
Wilson
-  Tract 4 Ownership:
EOG Resources, Inc.



Seeking to compulsory pool interests in Tracts 2, 3 & 4

Chevron U.S.A. Inc.

NMOCD Case Nos. 21240, 21241, 21244, & 21245

Exhibit No. L-16

CHEVRON'S CASE NO. 21244

DL 10 3 Kraken Fed Com #207H, #208H, #209H & #504H

DL 10 3 Morag Fed Com #505H

T22S-R33E – Section 3, W/2

T22S-R33E – Section 10, W/2

Lea County, NM

WORKING INTEREST OWNERSHIP

Tract 1: W/2 of Section 3, Township 22 South, Range 33 East (NMNM 96244)

Chevron U.S.A. Inc.	100.00%
Total	100.00%

Tract 2: N/2 NW/4 of Section 10, Township 22 South, Range 33 East (NMNM 126489)

EOG Resources, Inc.	100.00%
Total	100.00%

Tract 3: S/2 NW/4 & N/2 SW/4 of Section 10, Township 22 South, Range 33 East (NMNM 17440)

EOG Resources, Inc.	65.00%
Chevron U.S.A. Inc.	25.00%
UTI Energy Corporation	5.00%
The Family Trust U/W/O Richard K Barr	2.50%
Bypass Trust, Cynthia Wilson	2.50%
Total	100.00%

Tract 4: S/2 SW/4 of Section 10, Township 22 South, Range 33 East (NMNM 126490)

EOG Resources, Inc.	100.00%
Total	100.00%

Chevron U.S.A. Inc.

NMOCD Case Nos. 21240, 21241, 21244, & 21245

Exhibit No. L-16

CHEVRON'S CASE NO. 21244

DL 10 3 Kraken Fed Com #207H, #208H, #209H & #504H

DL 10 3 Morag Fed Com #505H

T22S-R33E – Section 3, W/2

T22S-R33E – Section 10, W/2

Lea County, NM

UNIT RECAPITULATION*

Section 3: W/2

Section 10: W/2

Township 22 South, Range 33 East

Chevron U.S.A. Inc.	62.50%
UTI Energy Corporation**	1.25%
The Family Trust U/W/O Richard K Barr	0.625%
Bypass Trust, Cynthia Wilson**	0.625%
EOG Resources, Inc.	35.00%
Total:	100.00%

***Working Interests Chevron seeks to compulsory pool are in bold print.**

Chevron is also seeking to pool all overriding royalty interest owners, as follows:

Chisos Minerals, LLC
Paul R. Barwis**
Crownrock Minerals, L.P.
The Cornerstone Family Trust
C. Mark Wheeler and his wife, J'Lynn Wheeler
Jareed Partners, Ltd.**
Madison M. Hinkle
Rolla Hinkle
Mustang Oil & Gas, LLC
New Tex Oil Company**

**** Unlocatable interest owner**

Chevron U.S.A. Inc.

NMOCD Case Nos. 21240, 21241, 21244, & 21245

Exhibit No. L-16

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Kraken Fed Com 207H	
Area	Objective	Date	Project Engineer	Duration (days)
Dagger Lake	Avalon	Feb-20	B. Abney	20.0
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 98,146	
Contract Project Supervision	7000	0200	\$ 26,791	
Fuel Diesel	7129	0100	\$ 122,947	
Utilities / Potable Water	7129	0300	\$ 8,956	
Casing (tangible)	7190	0022	\$ 654,100	
Wellheads (tangible)	7190	0110	\$ 32,165	
Materials, Parts, & Supply	7190	0500	\$ 35,178	
Drilling Fluids	7190	1900	\$ 276,510	
Surface Equipment Rentals	7230	0100	\$ 294,099	
Well Service Equipment Rentals	7230	0200	\$ 134,673	
Rig Rentals	7230	0200	\$ 10,983	
Transportation Services, Land & Marine	7340	0300	\$ 49,597	
Rig Work	7440	0001	\$ 610,485	
Mobilization / De-Mobilization	7440	0003	\$ -	
Solid Waste Disposal	7420	0300	\$ 130,393	
Directional Survey & Services	7440	0006	\$ 263,308	
Drill-Pipe Rental & Bits	7440	0007	\$ 122,928	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 16,685	
Cementing	7440	0024	\$ 263,673	
Sitework / Locations	7450	0021	\$ 14,192	
			Total	\$ 3,165,807
Participation & Authorization				
		Share (%)	Amount (\$)	
Approved (Print Name)		Approved (Signature)		
		Date		

Chevron North American Exploration			Appropriation Request	
State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Kraken Fed Com 207H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	Lower Avalon	Feb-20	B. Abney	15.1
Playbook Name			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 92,690	
Contract Labor	7000	0200	\$ 97,409	
Fuel & Utilities	7129	0100	\$ 524,266	
Artificial Lift Equipment & Materials	7150	0100	\$ 52,671	
Tubing	7190	0021	\$ 57,188	
Sub-Surface Well Equipment & Materials	7190	0100	\$ 112,536	
Wellheads & Trees	7190	0110	\$ 19,117	
Drilling & Completion Fluids	7190	1900	\$ 1,007,987	
Equipment Rentals	7230	0100	\$ 842,712	
Materials, Supplies, & Parts	7190	0500	\$ -	
Transportation	7340	0300	\$ 30,442	
Waste Water Disposal	7420	0600	\$ -	
Rig Daywork	7440	0001	\$ 4,941	
Drill String & Drill Bits	7440	0007	\$ 52,037	
Coil Tubing	7440	0009	\$ 242,445	
Stimulation / Gravel Pack	7440	0010	\$ 2,082,349	
Stimulation / Gravel Pack	7440	0010	\$ 694,010	
Perforating & Electric Line Services	7440	0014	\$ 457,264	
Logging – Wireline	7440	0019	\$ 13,666	
Sitework / Roads / Location	7450	0021	\$ -	
Capitalized G&A	9410	0700	\$ -	
			Total	\$ 6,383,730
Participation & Authorization				
		Share (%)	Amount (\$)	
Approved (Print Name)		Approved (Signature)		
		Date		

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,246

TOTAL COST

\$50,029,230

per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Kraken Fed Com 208H	
Area	Objective	Date	Project Engineer	Duration (days)
Dagger Lake	Avalon	Feb-20	B. Abney	20.0
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 98,146	
Contract Project Supervision	7000	0200	\$ 26,791	
Fuel Diesel	7129	0100	\$ 122,947	
Utilities / Potable Water	7129	0300	\$ 8,956	
Casing (tangible)	7190	0022	\$ 654,100	
Wellheads (tangible)	7190	0110	\$ 32,165	
Materials, Parts, & Supply	7190	0500	\$ 35,178	
Drilling Fluids	7190	1900	\$ 276,510	
Surface Equipment Rentals	7230	0100	\$ 294,099	
Well Service Equipment Rentals	7230	0200	\$ 134,673	
Rig Rentals	7230	0200	\$ 10,983	
Transportation Services, Land & Marine	7340	0300	\$ 49,597	
Rig Work	7440	0001	\$ 610,485	
Mobilization / De-Mobilization	7440	0003	\$ -	
Solid Waste Disposal	7420	0300	\$ 130,393	
Directional Survey & Services	7440	0006	\$ 263,308	
Drill-Pipe Rental & Bits	7440	0007	\$ 122,928	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 16,685	
Cementing	7440	0024	\$ 263,673	
Sitework / Locations	7450	0021	\$ 14,192	
			Total	\$ 3,165,807
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropriation Request	
State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Kraken Fed Com 208H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	Lower Avalon	Feb-20	B. Abney	15.1
Playbook Name			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 92,690	
Contract Labor	7000	0200	\$ 97,409	
Fuel & Utilities	7129	0100	\$ 524,266	
Artificial Lift Equipment & Materials	7150	0100	\$ 52,671	
Tubing	7190	0021	\$ 57,188	
Sub-Surface Well Equipment & Materials	7190	0100	\$ 112,536	
Wellheads & Trees	7190	0110	\$ 19,117	
Drilling & Completion Fluids	7190	1900	\$ 1,007,987	
Equipment Rentals	7230	0100	\$ 842,712	
Materials, Supplies, & Parts	7190	0500	\$ -	
Transportation	7340	0300	\$ 30,442	
Waste Water Disposal	7420	0600	\$ -	
Rig Daywork	7440	0001	\$ 4,941	
Drill String & Drill Bits	7440	0007	\$ 52,037	
Coil Tubing	7440	0009	\$ 242,445	
Stimulation / Gravel Pack	7440	0010	\$ 2,082,349	
Stimulation / Gravel Pack	7440	0010	\$ 694,010	
Perforating & Electric Line Services	7440	0014	\$ 457,264	
Logging - Wireline	7440	0019	\$ 13,666	
Sitework / Roads / Location	7450	0021	\$ -	
Capitalized G&A	9410	0700	\$ -	
Total			\$ 6,383,730	
Participation & Authorization				
			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248
TOTAL COST	\$50,029,230

per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Kraken Fed Com 209H	
Area	Objective	Date	Project Engineer	Duration (days)
Dagger Lake	Avalon	Feb-20	B. Abney	20.0
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 98,146	
Contract Project Supervision	7000	0200	\$ 26,791	
Fuel Diesel	7129	0100	\$ 122,947	
Utilities / Potable Water	7129	0300	\$ 8,956	
Casing (tangible)	7190	0022	\$ 654,100	
Wellheads (tangible)	7190	0110	\$ 32,165	
Materials, Parts, & Supply	7190	0500	\$ 35,178	
Drilling Fluids	7190	1900	\$ 276,510	
Surface Equipment Rentals	7230	0100	\$ 294,099	
Well Service Equipment Rentals	7230	0200	\$ 134,673	
Rig Rentals	7230	0200	\$ 10,983	
Transportation Services, Land & Marine	7340	0300	\$ 49,597	
Rig Work	7440	0001	\$ 610,485	
Mobilization / De-Mobilization	7440	0003	\$ -	
Solid Waste Disposal	7420	0300	\$ 130,393	
Directional Survey & Services	7440	0006	\$ 263,308	
Drill-Pipe Rental & Bits	7440	0007	\$ 122,928	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 16,685	
Cementing	7440	0024	\$ 263,673	
Sitework / Locations	7450	0021	\$ 14,192	
			Total	\$ 3,165,807
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropriation Request	
State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Kraken Fed Com 209H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	Lower Avalon	Feb-20	B. Abney	15.1
Playbook Name			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 92,690	
Contract Labor	7000	0200	\$ 97,409	
Fuel & Utilities	7129	0100	\$ 524,266	
Artificial Lift Equipment & Materials	7150	0100	\$ 52,671	
Tubing	7190	0021	\$ 57,188	
Sub-Surface Well Equipment & Materials	7190	0100	\$ 112,536	
Wellheads & Trees	7190	0110	\$ 19,117	
Drilling & Completion Fluids	7190	1900	\$ 1,007,987	
Equipment Rentals	7230	0100	\$ 842,712	
Materials, Supplies, & Parts	7190	0500	\$ -	
Transportation	7340	0300	\$ 30,442	
Waste Water Disposal	7420	0600	\$ -	
Rig Daywork	7440	0001	\$ 4,941	
Drill String & Drill Bits	7440	0007	\$ 52,037	
Coil Tubing	7440	0009	\$ 242,445	
Stimulation / Gravel Pack	7440	0010	\$ 2,082,349	
Stimulation / Gravel Pack	7440	0010	\$ 694,010	
Perforating & Electric Line Services	7440	0014	\$ 457,264	
Logging -- Wireline	7440	0019	\$ 13,666	
Sitework / Roads / Location	7450	0021	\$ -	
Capitalized G&A	9410	0700	\$ -	
			Total	\$ 6,383,730
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248
TOTAL COST	\$50,029,230

per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Kraken Fed Com 504H	
Area	Objective	Date	Project Engineer	Duration (days)
Dagger Lake	TBS	Feb-20	B. Abney	26.00
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$	152,202
Contract Project Supervision	7000	0200	\$	31,431
Fuel Diesel	7129	0100	\$	244,238
Utilities / Potable Water	7129	0300	\$	10,507
Casing (tangible)	7190	0022	\$	1,053,957
Wellheads (tangible)	7190	0110	\$	30,633
Materials, Parts, & Supply	7190	0500	\$	61,270
Drilling Fluids	7190	1900	\$	279,366
Surface Equipment Rentals	7230	0100	\$	345,030
Well Service Equipment Rentals	7230	0200	\$	207,995
Rig Rentals	7230	0200	\$	10,538
Transportation Services, Land & Marine	7340	0300	\$	58,512
Rig Work	7440	0001	\$	747,938
Mobilization / De-Mobilization	7440	0003	\$	-
Solid Waste Disposal	7420	0300	\$	155,974
Directional Survey & Services	7440	0006	\$	388,906
Drill-Pipe Rental & Bits	7440	0007	\$	197,287
Coring	7440	0017	\$	-
Testing	7440	0018	\$	-
Logging Wireline	7440	0019	\$	-
Logging While Drilling (LWD)	7440	0020	\$	-
Logging Mud	7440	0021	\$	19,574
Cementing	7440	0024	\$	271,630
Sitework / Locations	7450	0021	\$	14,192
			Total	\$ 4,281,180
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Kraken Fed Com 504H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	TBS	Feb-20	B. Abney	12.0
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 63,623	
Contract Labor	7000	0200	\$ 67,373	
Fuel & Utilities	7129	0100	\$ 306,279	
Artificial Lift Equipment & Materials	7150	0100	\$ 27,671	
Tubing	7190	0021	\$ 57,188	
Sub-Surface Well Equipment & Materials	7190	0100	\$ 66,912	
Wellheads & Trees	7190	0110	\$ 19,117	
Drilling & Completion Fluids	7190	1900	\$ 613,545	
Equipment Rentals	7230	0100	\$ 565,897	
Materials, Supplies, & Parts	7190	0500	\$ -	
Transportation	7340	0300	\$ 24,310	
Waste Water Disposal	7420	0600	\$ -	
Rig Daywork	7440	0001	\$ 4,941	
Drill String & Drill Bits	7440	0007	\$ 37,319	
Coil Tubing	7440	0009	\$ 187,254	
Stimulation / Gravel Pack	7440	0010	\$ 2,241,166	
Stimulation / Gravel Pack	7440	0010	\$ 395,229	
Perforating & Electric Line Services	7440	0014	\$ 171,979	
Logging - Wireline	7440	0019	\$ 13,666	
Sitework / Roads / Location	7450	0021	\$ -	
Capitalized G&A	9410	0700	\$ -	
			Total	\$ 4,863,468
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248
TOTAL COST	\$50,029,230

per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Morag Fed Com 505H	
Area	Objective	Date	Project Engineer	Duration (days)
Dagger Lake	TBS	Feb-20	B. Abney	26.00
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 152,202	
Contract Project Supervision	7000	0200	\$ 31,431	
Fuel Diesel	7129	0100	\$ 244,238	
Utilities / Potable Water	7129	0300	\$ 10,507	
Casing (tangible)	7190	0022	\$ 1,053,957	
Wellheads (tangible)	7190	0110	\$ 30,633	
Materials, Parts, & Supply	7190	0500	\$ 61,270	
Drilling Fluids	7190	1900	\$ 279,366	
Surface Equipment Rentals	7230	0100	\$ 345,030	
Well Service Equipment Rentals	7230	0200	\$ 207,995	
Rig Rentals	7230	0200	\$ 10,538	
Transportation Services, Land & Marine	7340	0300	\$ 58,512	
Rig Work	7440	0001	\$ 747,938	
Mobilization / De-Mobilization	7440	0003	\$ -	
Solid Waste Disposal	7420	0300	\$ 155,974	
Directional Survey & Services	7440	0006	\$ 388,906	
Drill-Pipe Rental & Bits	7440	0007	\$ 197,287	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 19,574	
Cementing	7440	0024	\$ 271,630	
Sitework / Locations	7450	0021	\$ 14,192	
			Total	\$ 4,281,180
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropriation Request	
County, State Lea County, New Mexico	Well Type Development	Field Delaware Basin	Well Name DL 10 3 Morag Fed Com 50SH	
Area Dagger Lake	Objective TBS	Date Feb-20	Project Engineer B. Abney	Well Duration (days) 12.0
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$	63,623
Contract Labor	7000	0200	\$	67,373
Fuel & Utilities	7129	0100	\$	306,279
Artificial Lift Equipment & Materials	7150	0100	\$	27,671
Tubing	7190	0021	\$	57,188
Sub-Surface Well Equipment & Materials	7190	0100	\$	66,912
Wellheads & Trees	7190	0110	\$	19,117
Drilling & Completion Fluids	7190	1900	\$	613,545
Equipment Rentals	7230	0100	\$	565,897
Materials, Supplies, & Parts	7190	0500	\$	-
Transportation	7340	0300	\$	24,310
Waste Water Disposal	7420	0600	\$	-
Rig Daywork	7440	0001	\$	4,941
Drill String & Drill Bits	7440	0007	\$	37,319
Coil Tubing	7440	0009	\$	187,254
Stimulation / Gravel Pack	7440	0010	\$	2,241,166
Stimulation / Gravel Pack	7440	0010	\$	395,229
Perforating & Electric Line Services	7440	0014	\$	171,979
Logging – Wireline	7440	0019	\$	13,666
Sitework / Roads / Location	7450	0021	\$	-
Capitalized G&A	9410	0700	\$	-
			Total	\$ 4,863,468
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248
TOTAL COST	\$50,029,230


per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

21245	APPLICANT'S RESPONSE
Date: July 9, 2020	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	4323
Applicant's Counsel:	Beatty & Wozniak, P.C. (Candace Callahan & Jill Fulcher)
Case Title:	Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Ernie Padilla obo EOG Resources, Inc.; Sharon T. Shaheen & John F. McIntyre obo Tap Rock Resources, LLC; J. E. Gallegos & Michael J. Condon obo Stewarts, Helms, JAFT and Worrells, James Bruce obo Antelope Enery Company, LLC (NOTE: EOG Resources, Inc. is the only party entering an appearance which owns an interest in the proposed spacing and proration unit)
Well Family	Kraken
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WCA: WC-025 G-10 S213328O
Well Location Setback Rules:	Standard Oil, 330' setback
Spacing Unit Size:	640 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Building Blocks:	40 acres (quarter-quarter section)
Orientation:	North-South
Description: TRS/County	W/2 of Section 3 and W/2 of Section 10, T22S, R33E, Lea Co.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes: E/2W/2 of Sections 3 and 10, T22S, R33E, Lea Co.
Proximity Defining Well: if yes, description	DL 10 3 Kraken Fed Com 608H
Applicant's Ownership in Each Tract	Tract 1: 100%; Tract 3: 25%
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	DL 10 3 Kraken Fed Com 607H SHL: 270 FSL / 1765 FWL, Section 10, T22S, R33E BHL: 25 FNL / 330 FWL, Section 3, T22S, R33E Well Orientation: North to South Completion location exxpected to be standard
Well #2	DL 10 3 Kraken Fed Com 608H SHL: 270 FSL / 1815 FWL, Section 10, T22S, R33E BHL: 25 FNL / 1254 FWL, Section 3, T22S, R33E Well Orientation: North to South Completion location expected to be standard
Well #3	DL 10 3 Kraken Fed Com 609H SHL: 270 FSL / 1840 FWL, Section 10, T22S, R33E BHL: 25 FNL / 2178 FWL, Section 3, T22S, R33E Well Orientation: North to South Completion location expected to be standard
Horizontal Well #1 First and Last Take Points	Exhibit L-19 (C-102)
Horizontal Well #2 First and Last Take Points	Exhibit L-19 (C-102)
Horizontal Well #3 First and Last Take Points	Exhibit L-19 (C-102)
Completion Target Well #1, #2 and #3 (Formation, TVD and MD)	Wolfcamp A at approx. 12,160' TVD and 22,160' MD
APE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000; Exhibit L, Paragrah 23
Production Supervision/Month \$	\$700; Exhibit L, Paragraph 23
Justification for Supervision Costs	Exhibit L-4 and Exhibit L, Paragraph 23
Requested Risk Charge	200%; Exhibit L Paragraph 24
Notice of Hearing	
Proposed Notice of Hearing	Submitted with Application; See Online Case file
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit L-2 (Attorney's Affidavit)
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit L-3 (Certificate of Publication)
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit L-20
Tract List (including lease numbers and owners)	Exhibit L-20
Pooled Parties (including ownership type)	Exhibit L-20
Unlocatable Parties to be Pooled	Exhibit L-20
Ownership Depth Severance (including percentage above & below)	Not applicable

Joinder	
Sample Copy of Proposal Letter	Exhibit L-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit L-20
Chronology of Contact with Non-Joined Working Interests	Exhibit L-5
Overhead Rates In Proposal Letter	Exhibit L-4
Cost Estimate to Drill and Complete	See AFE at Exhibit L-21
Cost Estimate to Equip Well	See AFE at Exhibit L-21
Cost Estimate for Production Facilities	See AFE at Exhibit L-21
Geology	
Summary (including special considerations)	Exhibit L, Paragraph 22
Spacing Unit Schematic	Exhibit G-1 and G-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit G-1 and G-2
Well Orientation (with rationale)	Exhibit G, Paragraph 23
Target Formation - Wolfcamp A (Well # 1, 2 & 3)	Exhibits G-5 and G-6
HSU Cross Section -Wolfcamp A (Well # 1, 2 & 3)	Exhibits G-5 and G-6
Depth Severance Discussion	Not applicable
Forms, Figures and Tables	
C-102	Exhibit L-19 (C-102)
Tracts	Exhibit L-20
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit L-20
General Location Map (including basin)	Exhibit L-1
Well Bore Location Map	Exhibit L-19 (C-102s)
Structure Contour Map - Subsea Depth: Wolfcamp A Well # 1, 2 & 3	Exhibit G-11
Seismic Section Map - North to South	Exhibit G-7
Seismic Section Map - West to East	Exhibit G-8
Cross Section Location Map (including wells): Wolfcamp A Well # 1, 2 & 3	Exhibits G-5 and G-6
Cross Section (including Landing Zone):	Exhibits G-5 and G-6
Additional Information	
Special Provisions/Stipulations	Applicant requests an extension of the requirement to drill and complete the initial well within 120-days to a requirement to drill and complete the initial well within two years from the date of the Division Order granting this application.
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Candace Callahan
Signed Name (Attorney or Party Representative):	
Date:	July 6, 2020

Chevron U.S.A. Inc.
NMOCD Case Nos. 21240, 21241, 21244, & 21245
Exhibit No. L-18

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A., INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21245

APPLICATION

Chevron U.S.A., Inc. ("Chevron" or "Applicant") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation (WCA: WC-025 G-10 S213328O) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3 and W/2 of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SE/4SW/4 (Unit N) of Section 10. The bottom hole locations of the **DL 10 3 Kraken Fed Com 607H** well and the **DL 10 3 Kraken Fed Com 608H** will be in the NW/4NW/4 (Unit D) of Section 3, and the bottom hole location of the **DL 10 3 Kraken Fed Com 609H** well will be in the NE/4NW/4 (Unit C) of Section 3.
3. The completed intervals of these wells will comply with statewide setbacks.

4. No depth severances exist within the Wolfcamp formation underlying the proposed horizontal spacing unit.

5. Applicant plans to drill the proposed wells as part of a simultaneous drilling and completion project; therefore, Applicant requests an extension of the 120-day period for drilling and completing the initial well, and in lieu thereof require that one of the proposed wells be drilled and completed within two years after the date of the Division Order granting this application.

6. Applicant has made a good faith effort but has been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners within the subject horizontal spacing unit.

7. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

8. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in this proposed horizontal spacing unit should be pooled, and Applicant should be designated as operator of these proposed horizontal wells and spacing unit.

9. Notice of this application is being given in accordance with Division rules.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 30, 2020, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial wells thereon;

B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;

C. Authorizing Applicant to recover its costs of drilling, equipping and completing the initial wells;

D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

E. Granting an extension of the 120-day period for drilling and completing the initial well, and in lieu thereof requiring that one of the proposed wells be drilled and completed within two years after the date of the Division Order granting this application; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the initial wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

Candace Callahan
500 Don Gaspar Avenue
Santa Fe, New Mexico 87505
(505) 983-8545 or (505) 983-8765 (direct)
(800) 886-6566 (fax)
ccallahan@bwenergylaw.com
ATTORNEYS FOR CHEVRON U.S.A., INC.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name DL 10 3 KRAKEN FED COM	⁶ Well Number 607H
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3558'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		270'	SOUTH	1765'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	330'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED LAST TAKE POINT</p> <p>X= 736,356' Y= 520,155' NAD 27 LAT. 32°42'38" N LONG. 103°53'31" W</p> <p>X= 777,538' Y= 520,216' NAD83/86 LAT. 32°42'31" N LONG. 103°53'39" W</p> <p>PROPOSED MID POINT</p> <p>X= 736,390' Y= 514,967' NAD 27 LAT. 32°41'34" N LONG. 103°53'32" W</p> <p>X= 777,573' Y= 515,028' NAD83/86 LAT. 32°41'35" N LONG. 103°53'30" W</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 736,433' Y= 509,713' NAD 27 LAT. 32°39'38" N LONG. 103°53'30" W</p> <p>X= 777,615' Y= 509,773' NAD83/86 LAT. 32°39'10" N LONG. 103°53'39" W</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 736,356' Y= 520,230' NAD 27 LAT. 32°42'38" N LONG. 103°53'31" W</p> <p>X= 777,538' Y= 520,291' NAD83/86 LAT. 32°42'31" N LONG. 103°53'39" W</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=520252.31, X=736025.52 B - Y=520270.92, X=736667.82 C - Y=517604.12, X=736041.63 D - Y=514965.47, X=736060.36 E - Y=514981.57, X=738703.50 F - Y=512324.66, X=736081.66 G - Y=512341.28, X=738723.06 H - Y=509685.81, X=736102.72 I - Y=509701.75, X=738742.61</p> <p>DL 10 3 KRAKEN FED COM 607H WELL</p> <p>X= 737,865' Y= 509,966' NAD 27 LAT. 32°39'55" N LONG. 103°53'36" W</p> <p>X= 779,048' Y= 510,027' NAD83/86 LAT. 32°39'79" N LONG. 103°53'14" W</p> <p>ELEV. +3558' NAVD88</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p><i>Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.</i></p> <p>PRELIMINARY</p> <p>Certificate Number _____</p>
---	---	--	--

Chevron U.S.A. Inc.
NMOCD Case Nos. 21240, 21241, 21244, & 21245
Exhibit No. L-19

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name DL 10 3 KRAKEN FED COM	⁶ Well Number 608H
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3557'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		270'	SOUTH	1815'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	1254'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 737,280' Y= 520,236' LAT. 32°42'06" N LONG. 103°53'31" W NAD 27</p> <p>X= 778,462' Y= 520,297' LAT. 32°42'01" N LONG. 103°53'40" W NAD83/86</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=520252.31, X=736025.52 B - Y=520270.92, X=738667.82 C - Y=517604.12, X=736041.63 D - Y=514965.47, X=736060.36 E - Y=514981.57, X=738703.50 F - Y=512324.66, X=736081.66 G - Y=512341.28, X=738723.06 H - Y=509685.81, X=736102.72 I - Y=509701.75, X=738742.61</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 737,280' Y= 520,161' LAT. 32°42'09" N LONG. 103°53'31" W NAD 27</p> <p>X= 778,462' Y= 520,222' LAT. 32°42'01" N LONG. 103°53'40" W NAD83/86</p> <p>PROPOSED MID POINT</p> <p>X= 737,314' Y= 514,973' LAT. 32°41'34" N LONG. 103°53'32" W NAD 27</p> <p>X= 778,497' Y= 515,034' LAT. 32°41'35" N LONG. 103°53'41" W NAD83/86</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 737,357' Y= 509,718' LAT. 32°39'04" N LONG. 103°53'31" W NAD 27</p> <p>X= 778,539' Y= 509,779' LAT. 32°39'10" N LONG. 103°53'40" W NAD83/86</p> <p>DL 10 3 KRAKEN FED COM 608H WELL</p> <p>X= 737,915' Y= 509,967' LAT. 32°39'06" N LONG. 103°53'49" W NAD 27</p> <p>X= 779,098' Y= 510,027' LAT. 32°39'77" N LONG. 103°53'33" W NAD83/86</p> <p>ELEV. +3557' NAVD88</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p><i>Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.</i></p> <p>PRELIMINARY</p> <p>Certificate Number _____</p>
---	--	--

Chevron U.S.A. Inc.
NMOCD Case Nos. 21240, 21241, 21244, & 21245
Exhibit No. L-19

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name DL 10 3 KRAKEN FED COM	⁶ Well Number 609H
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3557'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		270'	SOUTH	1840'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	2178'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table><tr><th>PROPOSED LAST TAKE POINT</th></tr><tr><td>X= 738,204' Y= 520,168' LAT. 32°42'08" N LONG. 103°56'32" W NAD 27</td></tr><tr><th>PROPOSED MID POINT</th></tr><tr><td>X= 738,238' Y= 514,979' LAT. 32°41'34" N LONG. 103°56'33" W NAD 27</td></tr><tr><th>PROPOSED FIRST TAKE POINT</th></tr><tr><td>X= 738,280' Y= 509,724' LAT. 32°39'04" N LONG. 103°56'18" W NAD 27</td></tr></table> <table><tr><th>PROPOSED BOTTOM HOLE LOCATION</th></tr><tr><td>X= 738,204' Y= 520,243' LAT. 32°42'08" N LONG. 103°56'32" W NAD 27</td></tr><tr><th>CORNER COORDINATES TABLE (NAD 27)</th></tr><tr><td>A - Y=520252.31, X=736025.52 B - Y=520270.92, X=738667.82 C - Y=517604.12, X=736041.63 D - Y=514965.47, X=736060.36 E - Y=514981.57, X=738703.50 F - Y=512324.66, X=736081.66 G - Y=512341.28, X=738723.06 H - Y=509685.81, X=736102.72 I - Y=509701.75, X=738742.61</td></tr></table> <table><tr><th>DL 10 3 KRAKEN FED COM 609H WELL</th></tr><tr><td>X= 737,940' Y= 509,967' LAT. 32°39'08" N LONG. 103°56'41" W NAD 27</td></tr><tr><td>X= 779,123' Y= 510,028' LAT. 32°39'79" N LONG. 103°56'30" W NAD83/86</td></tr><tr><td>ELEV. +3557' NAVD88</td></tr></table>	PROPOSED LAST TAKE POINT	X= 738,204' Y= 520,168' LAT. 32°42'08" N LONG. 103°56'32" W NAD 27	PROPOSED MID POINT	X= 738,238' Y= 514,979' LAT. 32°41'34" N LONG. 103°56'33" W NAD 27	PROPOSED FIRST TAKE POINT	X= 738,280' Y= 509,724' LAT. 32°39'04" N LONG. 103°56'18" W NAD 27	PROPOSED BOTTOM HOLE LOCATION	X= 738,204' Y= 520,243' LAT. 32°42'08" N LONG. 103°56'32" W NAD 27	CORNER COORDINATES TABLE (NAD 27)	A - Y=520252.31, X=736025.52 B - Y=520270.92, X=738667.82 C - Y=517604.12, X=736041.63 D - Y=514965.47, X=736060.36 E - Y=514981.57, X=738703.50 F - Y=512324.66, X=736081.66 G - Y=512341.28, X=738723.06 H - Y=509685.81, X=736102.72 I - Y=509701.75, X=738742.61	DL 10 3 KRAKEN FED COM 609H WELL	X= 737,940' Y= 509,967' LAT. 32°39'08" N LONG. 103°56'41" W NAD 27	X= 779,123' Y= 510,028' LAT. 32°39'79" N LONG. 103°56'30" W NAD83/86	ELEV. +3557' NAVD88		<p>¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p><i>Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.</i></p> <p>PRELIMINARY</p> <p>Certificate Number _____</p>
PROPOSED LAST TAKE POINT																
X= 738,204' Y= 520,168' LAT. 32°42'08" N LONG. 103°56'32" W NAD 27																
PROPOSED MID POINT																
X= 738,238' Y= 514,979' LAT. 32°41'34" N LONG. 103°56'33" W NAD 27																
PROPOSED FIRST TAKE POINT																
X= 738,280' Y= 509,724' LAT. 32°39'04" N LONG. 103°56'18" W NAD 27																
PROPOSED BOTTOM HOLE LOCATION																
X= 738,204' Y= 520,243' LAT. 32°42'08" N LONG. 103°56'32" W NAD 27																
CORNER COORDINATES TABLE (NAD 27)																
A - Y=520252.31, X=736025.52 B - Y=520270.92, X=738667.82 C - Y=517604.12, X=736041.63 D - Y=514965.47, X=736060.36 E - Y=514981.57, X=738703.50 F - Y=512324.66, X=736081.66 G - Y=512341.28, X=738723.06 H - Y=509685.81, X=736102.72 I - Y=509701.75, X=738742.61																
DL 10 3 KRAKEN FED COM 609H WELL																
X= 737,940' Y= 509,967' LAT. 32°39'08" N LONG. 103°56'41" W NAD 27																
X= 779,123' Y= 510,028' LAT. 32°39'79" N LONG. 103°56'30" W NAD83/86																
ELEV. +3557' NAVD88																

Chevron U.S.A. Inc.
NMOCD Case Nos. 21240, 21241, 21244, & 21245
Exhibit No. L-19

CHEVRON'S CASE NO. 21245

DL 10 3 Kraken Fed Com #607H, #608H & #609H
T22S-R33E – Section 3, W/2
T22S-R33E – Section 10, W/2
Lea County, NM

-  Tract 1 Ownership:
Chevron U.S.A. Inc.
-  Tract 2 Ownership:
EOG Resources, Inc.
-  Tract 3 Ownership:
EOG Resources, Inc.
Chevron U.S.A. Inc.
UTI Energy Corporation
The Family Trust U/W/O
Richard K Barr
Bypass Trust, Cynthia
Wilson
-  Tract 4 Ownership:
EOG Resources, Inc.



Seeking to compulsory pool interests in Tracts 2, 3 & 4

Chevron U.S.A. Inc.
NMOCD Case Nos. 21240, 21241, 21244, & 21245
Exhibit No. L-20

CHEVRON'S CASE NO. 21245
DL 10 3 Kraken Fed Com #607H, #608H & #609H
T22S-R33E – Section 3, W/2
T22S-R33E – Section 10, W/2
Lea County, NM

WORKING INTEREST OWNERSHIP

Tract 1: W/2 of Section 3, Township 22 South, Range 33 East (NMNM 96244)

Chevron U.S.A. Inc.	100.00%
Total	100.00%

Tract 2: N/2 NW/4 of Section 10, Township 22 South, Range 33 East (NMNM 126489)

EOG Resources, Inc.	100.00%
Total	100.00%

Tract 3: S/2 NW/4 & N/2 SW/4 of Section 10, Township 22 South, Range 33 East (NMNM 17440)

EOG Resources, Inc.	65.00%
Chevron U.S.A. Inc.	25.00%
UTI Energy Corporation	5.00%
The Family Trust U/W/O Richard K Barr	2.50%
Bypass Trust, Cynthia Wilson	2.50%
Total	100.00%

Tract 4: S/2 SW/4 of Section 10, Township 22 South, Range 33 East (NMNM 126490)

EOG Resources, Inc.	100.00%
Total	100.00%

CHEVRON'S CASE NO. 21245
DL 10 3 Kraken Fed Com #607H, #608H & #609H
T22S-R33E – Section 3, W/2
T22S-R33E – Section 10, W/2
Lea County, NM

UNIT RECAPITULATION*

Section 3: W/2
Section 10: W/2
Township 22 South, Range 33 East

Chevron U.S.A. Inc.	62.50%
UTI Energy Corporation**	1.25%
The Family Trust U/W/O Richard K Barr	0.625%
Bypass Trust, Cynthia Wilson**	0.625%
EOG Resources, Inc.	35.00%
Total:	100.00%

***Working Interests Chevron seeks to compulsory pool are in bold print.**

Chevron is also seeking to pool all overriding royalty interest owners, as follows:

Chisos Minerals, LLC
Paul R. Barwis**
Crownrock Minerals, L.P.
The Cornerstone Family Trust
C. Mark Wheeler and his wife, J'Lynn Wheeler
Jareed Partners, Ltd.**
Madison M. Hinkle
Rolla Hinkle
Mustang Oil & Gas, LLC
New Tex Oil Company**

****Unlocatable interest owner**

Chevron North American Exploration			Appropriation Request	
County, State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Kraken Fed Com 607H	
Area	Objective	Date	Project Engineer	Duration (days)
Dagger Lake	WCA	Feb-20	B. Abney	26.00
			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 152,202	
Contract Project Supervision	7000	0200	\$ 31,431	
Fuel Diesel	7129	0100	\$ 244,238	
Utilities / Potable Water	7129	0300	\$ 10,507	
Casing (tangible)	7190	0022	\$ 1,053,957	
Wellheads (tangible)	7190	0110	\$ 30,633	
Materials, Parts, & Supply	7190	0500	\$ 61,270	
Drilling Fluids	7190	1900	\$ 279,366	
Surface Equipment Rentals	7230	0100	\$ 345,030	
Well Service Equipment Rentals	7230	0200	\$ 207,995	
Rig Rentals	7230	0200	\$ 10,538	
Transportation Services, Land & Marine	7340	0300	\$ 58,512	
Rig Work	7440	0001	\$ 747,938	
Mobilization / De-Mobilization	7440	0003	\$ -	
Solid Waste Disposal	7420	0300	\$ 155,974	
Directional Survey & Services	7440	0006	\$ 388,906	
Drill-Pipe Rental & Bits	7440	0007	\$ 197,287	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 19,574	
Cementing	7440	0024	\$ 271,630	
Sitework / Locations	7450	0021	\$ 14,192	
			Total	\$ 4,281,180
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropriation Request	
State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Kraken Fed Com 607H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	WCA	Feb-20	B. Abney	15.1
Playbook Name			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 94,823	
Contract Labor	7000	0200	\$ 99,613	
Fuel & Utilities	7129	0100	\$ 567,193	
Artificial Lift Equipment & Materials	7150	0100	\$ 52,671	
Tubing	7190	0021	\$ 57,188	
Sub-Surface Well Equipment & Materials	7190	0100	\$ 106,019	
Wellheads & Trees	7190	0110	\$ 19,117	
Drilling & Completion Fluids	7190	1900	\$ 1,016,380	
Equipment Rentals	7230	0100	\$ 976,809	
Materials, Supplies, & Parts	7190	0500	\$ -	
Transportation	7340	0300	\$ 29,566	
Waste Water Disposal	7420	0600	\$ -	
Rig Daywork	7440	0001	\$ 4,941	
Drill String & Drill Bits	7440	0007	\$ 49,934	
Coil Tubing	7440	0009	\$ 234,560	
Stimulation / Gravel Pack	7440	0010	\$ 2,333,459	
Stimulation / Gravel Pack	7440	0010	\$ 1,494,604	
Perforating & Electric Line Services	7440	0014	\$ 435,688	
Logging – Wireline	7440	0019	\$ 13,666	
Sitework / Roads / Location	7450	0021	\$ -	
Capitalized G&A	9410	0700	\$ -	
			Total	\$ 7,586,232
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248
TOTAL COST	\$50,029,230

per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State Lea County, New Mexico	Well Type Development	Field Delaware Basin	Well Name DL 10 3 Kraken Fed Com 608H	
Area Dagger Lake	Objective WCA	Date Feb-20	Project Engineer B. Abney	Duration (days) 26.00
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$	152,202
Contract Project Supervision	7000	0200	\$	31,431
Fuel Diesel	7129	0100	\$	244,238
Utilities / Potable Water	7129	0300	\$	10,507
Casing (tangible)	7190	0022	\$	1,053,957
Wellheads (tangible)	7190	0110	\$	30,633
Materials, Parts, & Supply	7190	0500	\$	61,270
Drilling Fluids	7190	1900	\$	279,366
Surface Equipment Rentals	7230	0100	\$	345,030
Well Service Equipment Rentals	7230	0200	\$	207,995
Rig Rentals	7230	0200	\$	10,538
Transportation Services, Land & Marine	7340	0300	\$	58,512
Rig Work	7440	0001	\$	747,938
Mobilization / De-Mobilization	7440	0003	\$	-
Solid Waste Disposal	7420	0300	\$	155,974
Directional Survey & Services	7440	0006	\$	388,906
Drill-Pipe Rental & Bits	7440	0007	\$	197,287
Coring	7440	0017	\$	-
Testing	7440	0018	\$	-
Logging Wireline	7440	0019	\$	-
Logging While Drilling (LWD)	7440	0020	\$	-
Logging Mud	7440	0021	\$	19,574
Cementing	7440	0024	\$	271,630
Sitework / Locations	7450	0021	\$	14,192
			Total	\$ 4,281,180
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropriation Request	
State	Well Type	Field	Well Name	
Lea County, New Mexico	Development	Delaware Basin	DL 10 3 Kraken Fed Com 608H	
Area	Objective	Date	Project Engineer	Well Duration (days)
Dagger Lake	WCA	Feb-20	B. Abney	15.1
Playbook Name			Business Unit	Joint Venture
			MCBU	Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 94,823	
Contract Labor	7000	0200	\$ 99,613	
Fuel & Utilities	7129	0100	\$ 567,193	
Artificial Lift Equipment & Materials	7150	0100	\$ 52,671	
Tubing	7190	0021	\$ 57,188	
Sub-Surface Well Equipment & Materials	7190	0100	\$ 106,019	
Wellheads & Trees	7190	0110	\$ 19,117	
Drilling & Completion Fluids	7190	1900	\$ 1,016,380	
Equipment Rentals	7230	0100	\$ 976,809	
Materials, Supplies, & Parts	7190	0500	\$ -	
Transportation	7340	0300	\$ 29,566	
Waste Water Disposal	7420	0600	\$ -	
Rig Daywork	7440	0001	\$ 4,941	
Drill String & Drill Bits	7440	0007	\$ 49,934	
Coil Tubing	7440	0009	\$ 234,560	
Stimulation / Gravel Pack	7440	0010	\$ 2,333,459	
Stimulation / Gravel Pack	7440	0010	\$ 1,494,604	
Perforating & Electric Line Services	7440	0014	\$ 435,688	
Logging – Wireline	7440	0019	\$ 13,666	
Sitework / Roads / Location	7450	0021	\$ -	
Capitalized G&A	9410	0700	\$ -	
			Total	\$ 7,586,232
Participation & Authorization				
		Share (%)	Amount (\$)	
Approved (Print Name)		Approved (Signature)		
		Date		

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248
TOTAL COST	\$50,029,230

per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Chevron North American Exploration			Appropriation Request	
County, State Lea County, New Mexico	Well Type Development	Field Delaware Basin	Well Name DL 10 3 Kraken Fed Com 609H	
Area Dagger Lake	Objective WCA	Date Feb-20	Project Engineer B. Abney	Duration (days) 26.00
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
DRILLING AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 152,202	
Contract Project Supervision	7000	0200	\$ 31,431	
Fuel Diesel	7129	0100	\$ 244,238	
Utilities / Potable Water	7129	0300	\$ 10,507	
Casing (tangible)	7190	0022	\$ 1,053,957	
Wellheads (tangible)	7190	0110	\$ 30,633	
Materials, Parts, & Supply	7190	0500	\$ 61,270	
Drilling Fluids	7190	1900	\$ 279,366	
Surface Equipment Rentals	7230	0100	\$ 345,030	
Well Service Equipment Rentals	7230	0200	\$ 207,995	
Rig Rentals	7230	0200	\$ 10,538	
Transportation Services, Land & Marine	7340	0300	\$ 58,512	
Rig Work	7440	0001	\$ 747,938	
Mobilization / De-Mobilization	7440	0003	\$ -	
Solid Waste Disposal	7420	0300	\$ 155,974	
Directional Survey & Services	7440	0006	\$ 388,906	
Drill-Pipe Rental & Bits	7440	0007	\$ 197,287	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 19,574	
Cementing	7440	0024	\$ 271,630	
Sitework / Locations	7450	0021	\$ 14,192	
			Total	\$ 4,281,180
Participation & Authorization			Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropriation Request	
State Lea County, New Mexico	Well Type Development	Field Delaware Basin	Well Name DL 10 3 Kraken Fed Com 609H	
Area Dagger Lake	Objective WCA	Date Feb-20	Project Engineer B. Abney	Well Duration (days) 15.1
Playbook Name			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
COMPLETIONS AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$	94,823
Contract Labor	7000	0200	\$	99,613
Fuel & Utilities	7129	0100	\$	567,193
Artificial Lift Equipment & Materials	7150	0100	\$	52,671
Tubing	7190	0021	\$	57,188
Sub-Surface Well Equipment & Materials	7190	0100	\$	106,019
Wellheads & Trees	7190	0110	\$	19,117
Drilling & Completion Fluids	7190	1900	\$	1,016,380
Equipment Rentals	7230	0100	\$	976,809
Materials, Supplies, & Parts	7190	0500	\$	-
Transportation	7340	0300	\$	29,566
Waste Water Disposal	7420	0600	\$	-
Rig Daywork	7440	0001	\$	4,941
Drill String & Drill Bits	7440	0007	\$	49,934
Coil Tubing	7440	0009	\$	234,560
Stimulation / Gravel Pack	7440	0010	\$	2,333,459
Stimulation / Gravel Pack	7440	0010	\$	1,494,604
Perforating & Electric Line Services	7440	0014	\$	435,688
Logging – Wireline	7440	0019	\$	13,666
Sitework / Roads / Location	7450	0021	\$	-
Capitalized G&A	9410	0700	\$	-
			Total	\$ 7,586,232
Participation & Authorization				
		Share (%)	Amount (\$)	
Approved (Print Name)		Approved (Signature)		
		Date		

Facilities and Central Tank Battery -- Detail of Cost Estimate

FIELD:	Dagger Lake
WELL NAME:	Ogopogo, Narwhal, Kraken & Morag

Description	\$USD
Battery Total:	\$9,328,240
Contract & Chevron Project Supervision	\$355,451
Contract Labor - Reg/Roustabout	\$992,387
FCR - Instruments & Electrical	\$556,172
Pipe, Valves, Manifolds, Meters & Fittings	\$1,809,014
FCR - Pressure Vessels	\$3,142,881
Rotating Equipment	\$1,328,752
Sales Tax	\$610,259
Compressor Station Total:	\$23,668,910
Contract & Chevron Project Supervision	\$811,268
Contract Labor - Reg/Roustabout	\$8,295,452
FCR - Instruments & Electrical	\$1,122,583
Pipe, Valves, Manifolds, Meters & Fittings	\$4,801,272
Rotating Equipment	\$1,834,527
Sales Tax	\$1,548,433
Outside Battery Limits Total:	\$17,032,080
Fabrication & As-built drawings	\$8,738
Electric Distribution System	\$1,596,506
ITC/Communication	\$1,861,791
Land & Lease Costs	\$244,391
Company Project Supervision	\$147,454
Contract Project Supervision	\$114,686
Utilities - Other/Water	\$211,003
Site Work/Roads/Location	\$6,425,953
Pipe, Valves, & Fittings	\$323,579
Pipe - Line (Size 2" and over)	\$4,524,488
FCR - Instruments & Electrical	\$459,242
Sales Tax	\$1,114,248

TOTAL COST

\$50,029,230

per well cost: \$ 1,667,641

Participation & Authorization	Share	Amount
Approved (Print Name)	Approved (Signature)	Date

Tab G

EXHIBIT G

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

**APPLICATIONS OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NOS. 21240, 21241, 21244, & 21245

AFFIDAVIT OF SARAH WRIGHT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

SARAH WRIGHT, being duly sworn, deposes and states:

1. I am over the age of 18, I am a Development Geologist for CHEVRON U.S.A. INC. ("Chevron") and have personal knowledge of the matters stated herein.

2. I have not previously testified before the New Mexico Oil Conservation Division ("Division") as an expert petroleum geologist. I seek to have my credentials accepted by the Division as an expert petroleum geologist. My curriculum vitae is attached here to as Exhibit G-12.

3. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above-referenced compulsory pooling applications.

4. I am familiar with the applications filed by Chevron in the above-referenced cases. My work for Chevron includes the Permian Basin in New Mexico and I have been involved in the study and evaluation of the Bone Spring formation in the area of Lea County encompassing Chevron's planned wells for development of the Bone Spring formation (hereinafter "Bone Spring Proposed Wells"), as follows:

Case No. 21240: (E/2 of Sections 3 and 10)
DL 10 3 Morag Fed Com 210H;
DL 10 3 Morag Fed Com 211H;
DL 10 3 Morag Fed Com 212H; and
DL 10 3 Morag Fed Com 506H.

Case No. 21244: (W/2 of Sections 3 and 10)
DL 10 3 Kraken Fed Com 207H;
DL 10 3 Kraken Fed Com 208H;
DL 10 3 Kraken Fed Com 209H;
DL 10 3 Kraken Fed Com 504H; and
DL 10 3 Morag Fed Com 505H.

5. My work for Chevron has also included the study and evaluation of the Wolfcamp formation in the area of Lea County encompassing Chevron's planned wells within the proposed spacing units for development of the Wolfcamp formation (hereinafter "Wolfcamp Proposed Wells"), as follows:

Case No. 21241: (E/2 of Sections 3 and 10)
DL 10 3 Morag Fed Com 610H;
DL 10 3 Morag Fed Com 611H; and
DL 10 3 Morag Fed Com 612H.

Case No. 21245: (W/2 of Sections 3 and 10)
DL 10 3 Kraken Fed Com 607H;
DL 10 3 Kraken Fed Com 608H; and
DL 10 3 Kraken Fed Com 609H.

6. As a result of my geological study of the area that encompasses the horizontal spacing units that are the subject of Chevron's applications in all of the above-referenced cases, I am familiar with the geological matters involved in these cases.

7. As a part of my study I prepared geological exhibits pertaining to the proposed horizontal spacing units.

8. Exhibit G-1 shows Chevron's proposed wells in the shallow stratigraphic section. The compulsory pooling area (Sections 3 and 10) is shaded on the map on the left of Exhibit G-

1, which shows existing laterals (in black) and the footprint of the six Avalon (part of the Bone Spring Formation) laterals that Chevron has proposed within Sections 3 and 10 (in teal). These footprints are illustrative only and do not represent actual well paths. Existing development in the sections surrounding Sections 3 and 10 limit drilling options in the respective sections. Chevron is proposing two-mile laterals because two-mile laterals enable the drilling across section setbacks thereby preventing waste. The star on the map indicates the location of the type well, the Getty 15 Fed 1 well, API No. 30025271530000, the log for which is shown on the far right. The logs displayed are gamma ray (GR), resistivity (RES), photoelectric (PE), density (RHOB), and neutron porosity (NPHI). The photoelectric log is shaded turquoise where the value is greater than 3.7 barns/electron. The diagram to the left of the type log shows a cross-sectional wellbore view, with the orientation such that the wells are perpendicular with the page and viewed head on (also called 'gun-barrel' view). The teal circles represent Chevron's proposed wells in the Avalon interval. Smaller, grey circles are additional wells that Chevron may drill in these lands at a later date. The vertical position of the Avalon wells aligns with an interval that contains more silica (medium gamma ray, lower resistivity, photoelectric less than 3.5) and less carbonate on the type log, making it an ideal target interval.

9. Exhibit G-2 is the same as Exhibit G-1, except it shows Chevron's proposed wells for the deep stratigraphic section below what is shown in Exhibit G-1. The set-up of the page is the same as that of Exhibit G-1, but Chevron's proposed Third Bone Spring and Wolfcamp A laterals are shown in pink and purple, respectively. Chevron has proposed co-development of these reservoirs, with two Third Bone Spring wells in the unit proposed for the W/2 of Sections 3 and 10, and one Third Bone Spring well in the unit proposed for the E/2 of Sections 3 and 10, which are evenly spaced between the six Wolfcamp A wells (three Wolfcamp A wells proposed

in the unit comprised of the E/2 of Sections 3 and 10, and three Wolfcamp A wells proposed in the unit comprised of the W/2 of Sections 3 and 10). Again, the vertical placement of the wellbores are consistent with log signatures that indicate higher silica lithologies ideal for drilling and completing horizontal wells. Based on analysis of production results in other areas as well as studies internal to Chevron, co-development of Third Bone Spring and Wolfcamp A reservoirs early in development as Chevron has proposed is critical to avoiding pressure depletion and parent-child interaction that would come from developing the reservoirs at different times. Pressure depletion can cause sub-optimal fracture networks that under-stimulate the reservoir, leading to waste that can only be prevented through co-development.

10. Exhibit G-3 shows a cross-section from north to south for the Avalon interval. As with Exhibits G-1 and G-2, the logs displayed are gamma ray (GR), resistivity (RES), photoelectric (PE), density (RHOB), and neutron porosity (NPHI) where they are available. Four wells were used to generate this cross-section and were chosen based on their proximity to Sections 3 and 10 and based on the availability of the desired logs spanning the Avalon interval. Because these wells are close to Sections 3 and 10, and two of the wells are on-strike with the planned well bores, the cross-section represents a good analog for the geology in Sections 3 and 10 where well bores have been proposed. The cross-section is flattened on the Lower Avalon, and lowstand and highstand intervals are noted to the left. Lowstand intervals, either lowstand systems tracts or lowstand sequence sets, are dominated by environment of deposition that are siliceous in nature, making these preferable for horizontal well targets. Highstand intervals, on the other hand, were deposited when the sea-level was higher, resulting in more reef-type depositional environments that are dominated by carbonates, which are difficult to drill and do not make good reservoirs. Chevron has proposed wells in an interval of the Lower Avalon that is

in the Lowstand and is consistent with respect to thickness and lithology across Sections 3 and 10. Because of the consistent thickness of the interval, along with prominent gamma ray markers to use while geosteering and previous experience drilling this interval, Chevron anticipates no problems keeping the wellbores within the lowstand interval. A location map for the cross-section is shown in the bottom right and the proposed units are shaded and outlined in black. The general Chevron Dagger Lake development area is shown in blue.

11. Exhibit G-4 also shows a cross-section for the Lower Avalon, this time in a west to east direction. Again, wells were chosen for the cross-section based on proximity to Sections 3 and 10 and availability of well logs across the desired interval. This east-west cross-section is perpendicular to the planned wellbores but the overall geologic architecture is similar as in the north-south direction and the cross-section is a representative analog. The same well logs are displayed and lowstand and highstand intervals are again noted, with the Chevron target interval in the lowstand where lithologies are more siliceous and rock properties are better for unconventional drilling and development. Chevron also has prior experience drilling this interval in the adjacent sections and has identified reliable geosteering markers that will enable Chevron to stay in the targeted lowstand interval for the entire length of the planned laterals.

12. Exhibit G-5 is also a cross-section, focusing on the deeper stratigraphic interval in the north to south direction. Three wells were used to construct this cross-section based on proximity to Sections 3 and 10 and the availability of the desired log assemblage through the deeper Third Bone Spring and Wolfcamp A intervals. Because of the proximity of these wells to Sections 3 and 10 and the lack of major faulting at this location, the cross-section is a representative analog for the geology of the proposed well bores. The cross-section is flattened on the Wolfcamp A and shows the same set of logs as the previous cross-sections. Chevron's

target intervals are noted. In the Wolfcamp A, care was taken to avoid the calcite-rich intervals in the lower Wolfcamp A, which is indicated by low gamma ray values and photoelectric values greater than 3.7 barn/electron (shaded turquoise). Chevron's Wolfcamp A targets are consistent with other operators in the area. In the Third Bone Spring, the target was selected based on a proven landing in the lower Third Bone Spring with increased vertical separation from the Wolfcamp A target also being considered. The upper Third Bone Spring has also been avoided because wells in this interval in other parts of the basin generally underperform and the interval is sometimes interpreted as being water saturated with little hydrocarbons. Target intervals in both the Third Bone Spring and Wolfcamp are relatively consistent in terms of thickness and lithology in Sections 3 and 10.

13. Exhibit G-6 is a west to east cross-section of the Third Bone Spring and Wolfcamp A intervals. Similar to Exhibit G-5, Chevron's target intervals are denoted and silica-dominated rock is targeted. Wells used to construct the cross-section were based on log availability and proximity to Sections 3 and 10. In the absence of faulting or other geologic structure this cross-section is a representative analog for the location of the proposed wells and this cross-section further demonstrates that thickness and lithology of the target intervals are generally consistent in a west-east direction.

14. Exhibit G-7 is a seismic section in the north-south direction showing most of the stratigraphic section, including the Bone Spring and Wolfcamp Formations. Seismic amplitudes are shown with peaks colored blue and troughs colored red. Dotted lines denote interpreted horizons and colored squares indicate well tops. Arrows to the right of the section indicate surfaces that were used to generate the maps shown in Exhibits G-9 through G-11. Target intervals are labeled and denoted with white boxes. Vertical black lines indicate the extent of the

general Chevron Dagger Lake development, with the extent of Sections 3 and 10 outlined in blue and shaded on the map in the lower right. The location of the seismic line is also shown here. Reflectors are generally flat lying and there is no faulting observed in the area. Thickness of the target reservoirs is consistent across the area of interest, which will support efficient and effective horizontal well development of Chevron's target intervals in Sections 3 and 10.

15. Exhibit G-8 is also a seismic section, this time in the west to east direction. Similar to Exhibit G-7, no major faulting can be observed and again intervals of interest are consistent and flat with no major structure present.

16. Exhibit G-9 shows a structure map for the top of the Lower Avalon interval and a thickness map from the top of the Lower Avalon to the top of the First Bone Spring sand. Chevron's proposed spacing units for the E/2 of Sections 3 and 10 and W/2 of Sections 3 and 10 are identified with dashed outlines. The entirety of Chevron's Dagger Lake development area is outlined in solid black and includes current Lower Avalon development to the west of Chevron's proposed spacing units in the subject cases. Control points are shown in white with data values posted. Thickness of the Lower Avalon interval is close to 500 ft at all locations within Sections 3 and 10.

17. The maps in Exhibit G-9 are consistent with trends observed in the seismic sections, showing relatively little change in structure or thickness across the proposed spacing units, making the Lower Avalon interval ideal for effective unconventional development.

18. Exhibit G-10 shows a structure map and a thickness map for the Third Bone Spring Formation. Again, Chevron's proposed spacing units for the E/2 of Sections 3 and 10 and W/2 of Sections 3 and 10 are identified with dashed outlines. The entirety of Chevron's Dagger Lake development area is outlined in solid black and includes current development to the west of

Chevron's proposed spacing units in the subject cases. Control points are shown in white with data values posted. The thickness map was generated by taking the difference between seismic surfaces. Within Sections 3 and 10, the thickness of the Third Bone Spring Formation is slightly greater than 300 ft.

19. Exhibit G-10 is also consistent with previously observed trends. The wide spacing of the contour lines indicates little change in structure or thickness across the proposed spacing units. Similar to the Lower Avalon interval, the consistency of the Third Bone Spring Formation across Sections 3 and 10 makes it ideal for horizontal development using two-mile laterals.

20. Exhibit G-11 shows a structure map and a thickness map for the Wolfcamp A Formation. Chevron's proposed spacing units for the E/2 of Sections 3 and 10 and W/2 of Sections 3 and 10 are identified with dashed outlines. The entirety of Chevron's Dagger Lake development area is outlined in solid black and includes current development to the west of Chevron's proposed spacing units in the subject cases. Control points are shown in white with data values posted. The thickness map was generated by taking the difference between seismic surfaces.

21. Exhibit G-11 again shows that the Wolfcamp A Formation has little structure and minimal thickness change across the proposed spacing unit. In all locations within the spacing units, the thickness of the Wolfcamp A Formation is close to or greater than 300 feet, which is more than adequate for unconventional development, where the wellbore is expected to stay within an approximately 40 ft drilling window. When co-developed with the Third Bone Spring Formation, the total thickness is greater than 600 ft, giving adequate space for hydraulic fracture growth without risk of fracturing the surrounding stratigraphy.

22. Based upon my study as illustrated in the exhibits referenced above, my

knowledge of the geology of this area, and my education and training, it is my expert opinion that:

- a. The horizontal spacing units for both the Bone Spring and Wolfcamp formations are justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with Chevron's proposed horizontal development.
- c. Each quarter-quarter section within each of the proposed units will contribute more or less equally to production from each unit.

23. Data from image logs typically used to determine the orientation of maximum horizontal stress (SHmax), and therefore the preferred wellbore orientation, is rather limited in the Dagger Lake area. However, recent publications (Lund Snee and Zoback, 2018; 2020) estimate an orientation for SHmax of 45 degrees or slightly greater for the area, meaning north-south oriented wellbores may be slightly preferable. This is consistent with development in the area being mostly drilled in the north-south orientation, although some east-west wells have been executed. The presence of existing development in surrounding sections (see maps in Exhibits G-1 and G-2) also requires that longer laterals in Sections 3 and 10 be drilled in a north-south orientation.

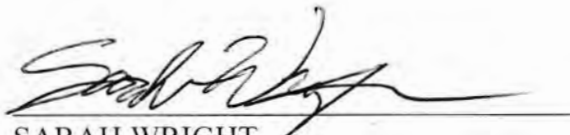
24. The producing interval for each of the wells within each proposed unit will be orthodox and comply with the Division's set back requirements, with the exception of the **DL 10 3 Morag Fed Com 505H** well. The completed interval of this well will be at an unorthodox location 78 feet from the east boundary of the proposed spacing unit, thereby encroaching on the acreage to the east of the proposed spacing unit. The last take points of the completed interval to the north and south will be orthodox.

25. The unorthodox location and completion target for the **DL 10 3 Morag Fed Com 505H** well proposed in Case No. 21244 is necessary in order to maximize the horizontal and vertical distance between this Third Bone Spring well and the DL 10 3 Kraken 609H well proposed in Case No. 21245 (see Exhibit G-2). Because these reservoirs are being co-developed, interference must be considered and the maximum possible horizontal and vertical distance between this Third Bone Spring well and the proposed Wolfcamp A well should be used to minimize interference and prevent waste.

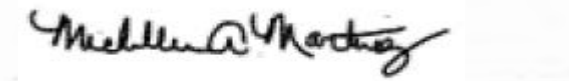
26. The attachments to this affidavit were prepared by me, under my direction or compiled from company business records.

27. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.

28. The granting of these applications is in the interests of conservation, the prevention of waste and protection of correlative rights.


SARAH WRIGHT

SUBSCRIBED AND SWORN to before me this 6th day of July, 2020, by SARAH WRIGHT on behalf of Chevron U.S.A. Inc..


Notary Public

My Commission Expires: 12/19/2021

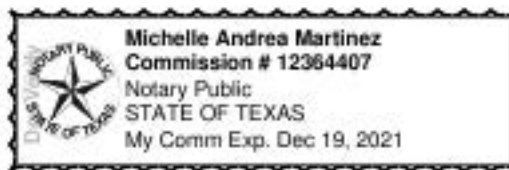
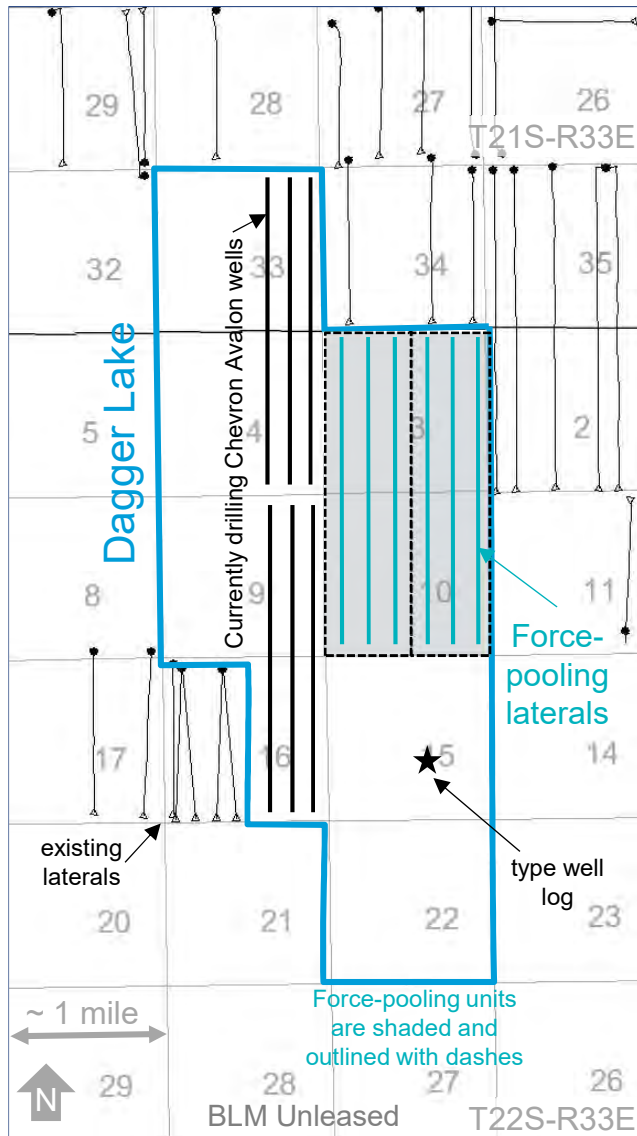


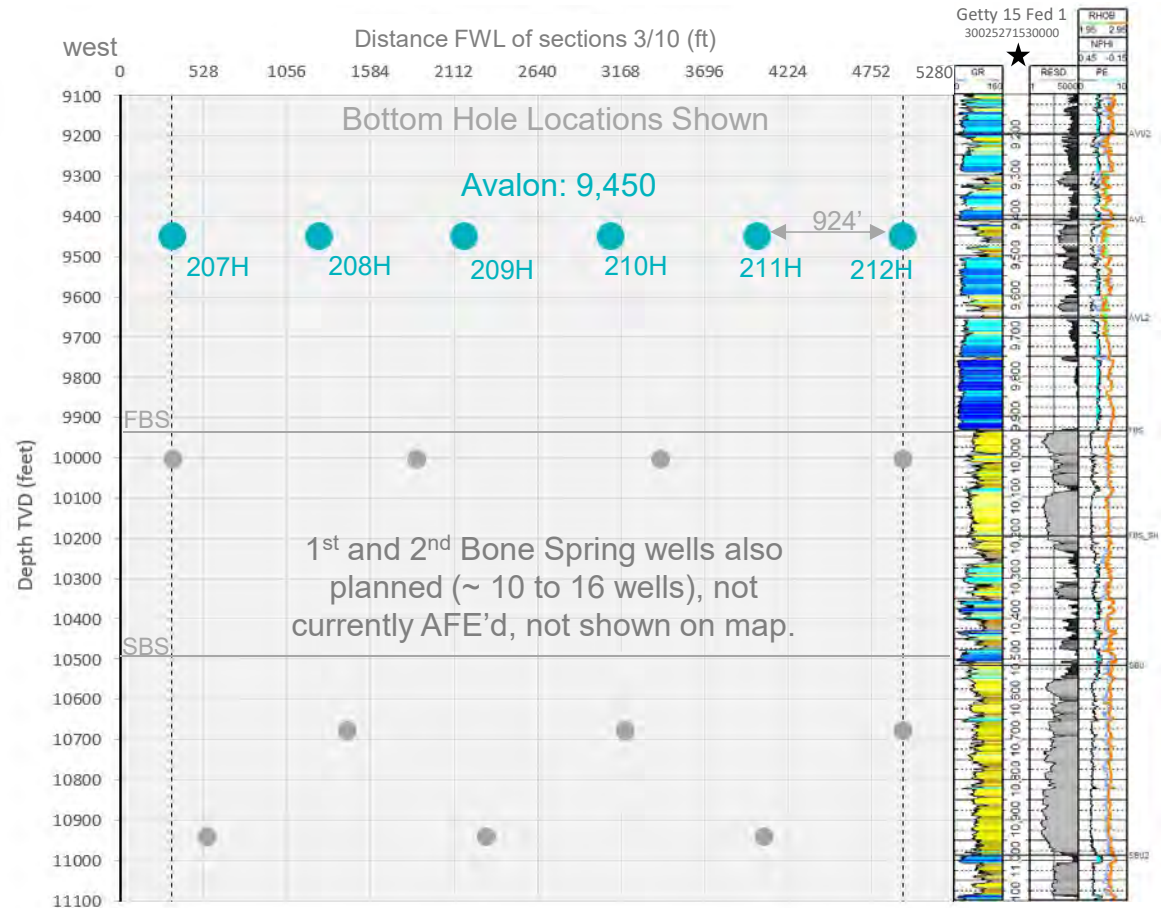
Exhibit G-1: Chevron's Plan – Shallow Section

Chevron's plan prevents waste by maximizing development in setbacks and developing all acreage.



Surface hole locations will be in section 10 for LPC conservation efforts.

© 2020 Chevron



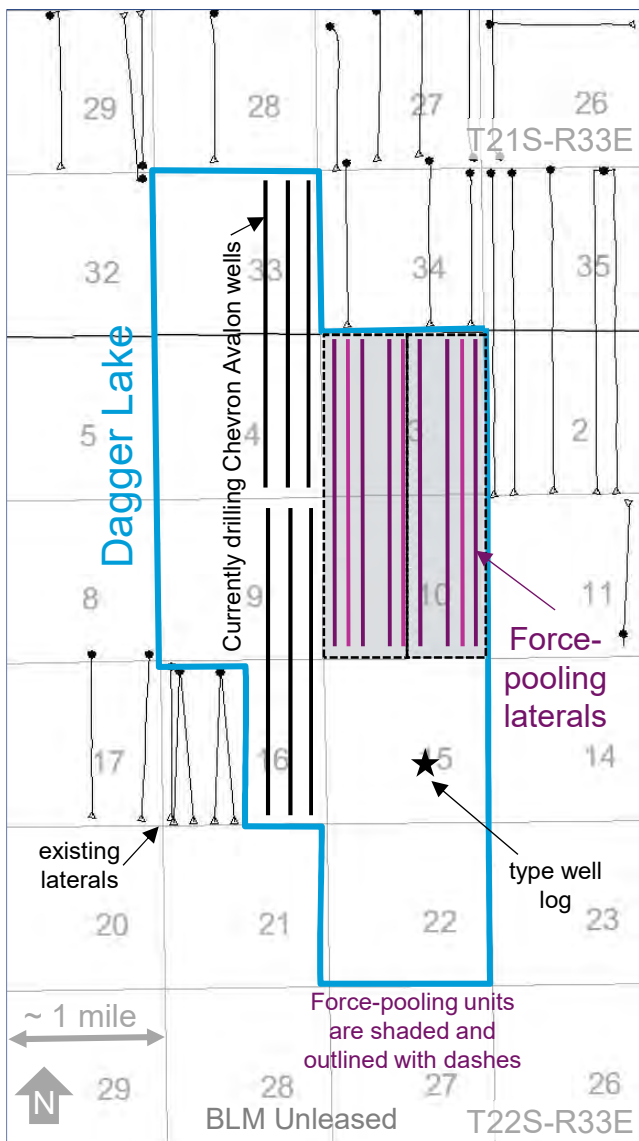
Chevron has experience drilling the Avalon in this area with 6 wells immediately to the west. Additional targets are also planned, with 4 in the First Bone Spring and 6 wells in the Second Bone Spring with a large stagger that will avoid lateral interference and prevent waste. Well configurations and map layout is approximate.



Chevron U.S.A. Inc.
NMOCD Case Nos. 21240, 21241, 21244, & 21245
Exhibit No. G-1

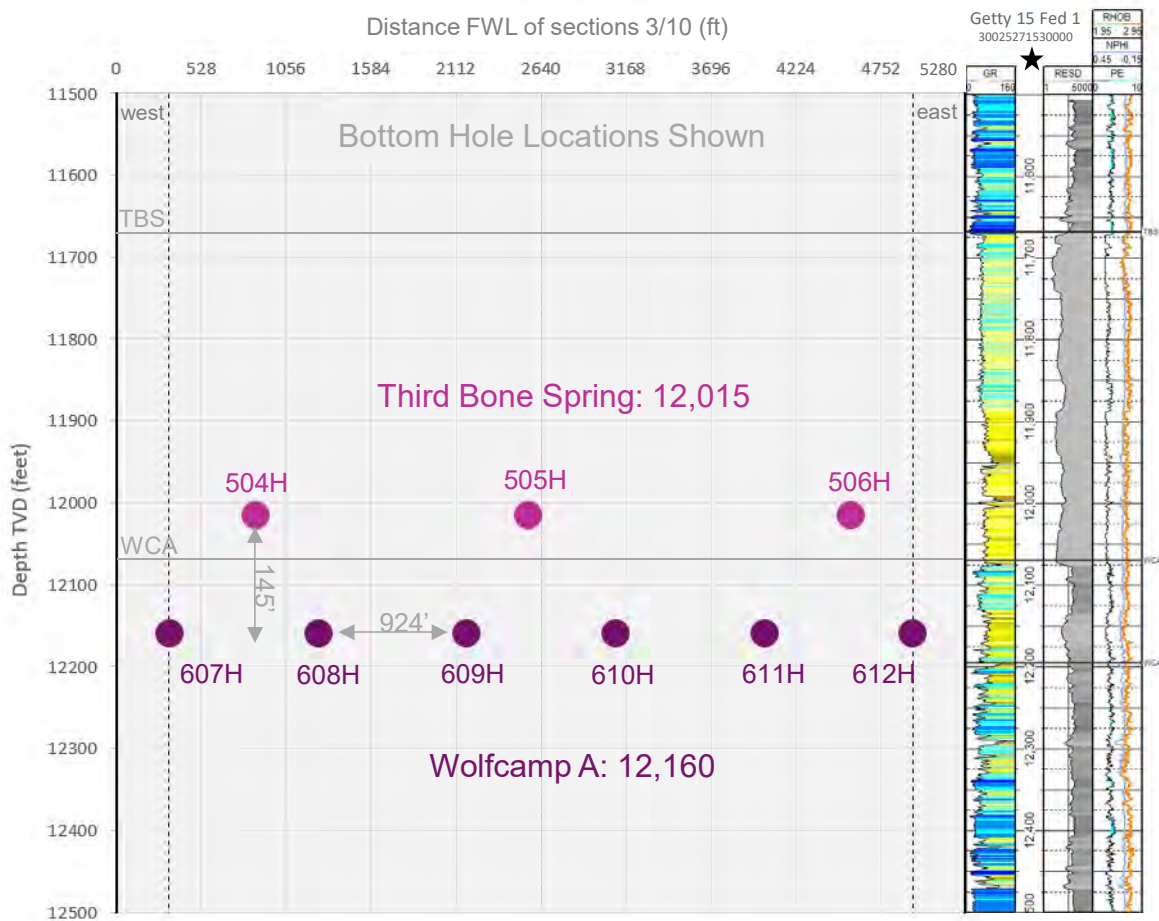
Exhibit G-2: Chevron's Plan – Deep Section

Chevron's plan prevents waste by maximizing development in setbacks and developing all acreage.



Surface hole locations will be in section 10 for LPC conservation efforts.

© 2020 Chevron

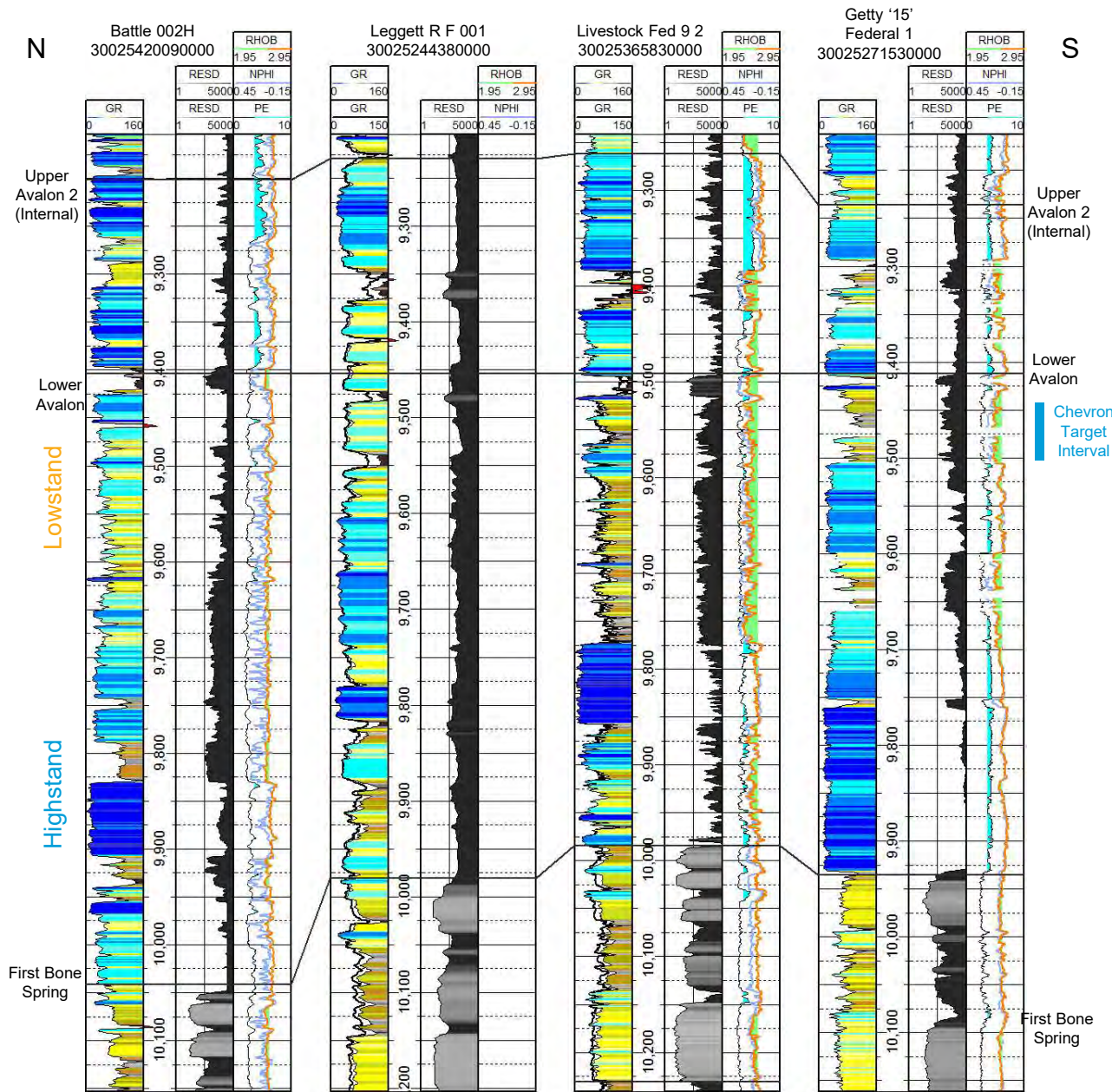


Chevron recognizes the interconnectedness of the TBS and WCA and plan to test the co-development of these benches to make informed development decisions, maximize production, and prevent waste. Well configurations and map layout is approximate.



Chevron U.S.A. Inc.
NMOCD Case Nos. 21240, 21241, 21244, & 21245
Exhibit No. G-2

Exhibit G-3: Avalon North to South Cross-Section



- Internally, Chevron divides the Avalon into sequence stratigraphic low and highstand intervals.
- The lowstand is siliciclastic-dominated and is the preferred target, while the highstands contain more carbonate
- Thickness and lithology of Chevrons target interval is relatively consistent.

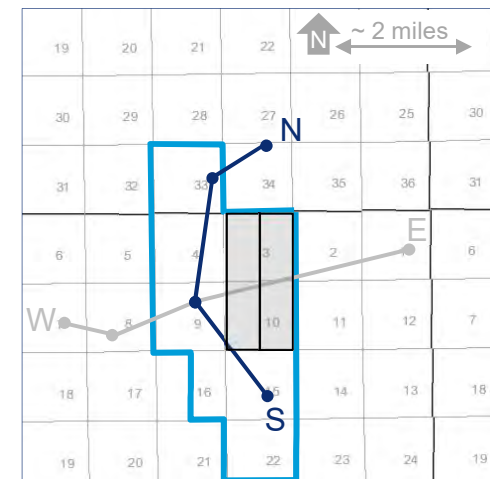
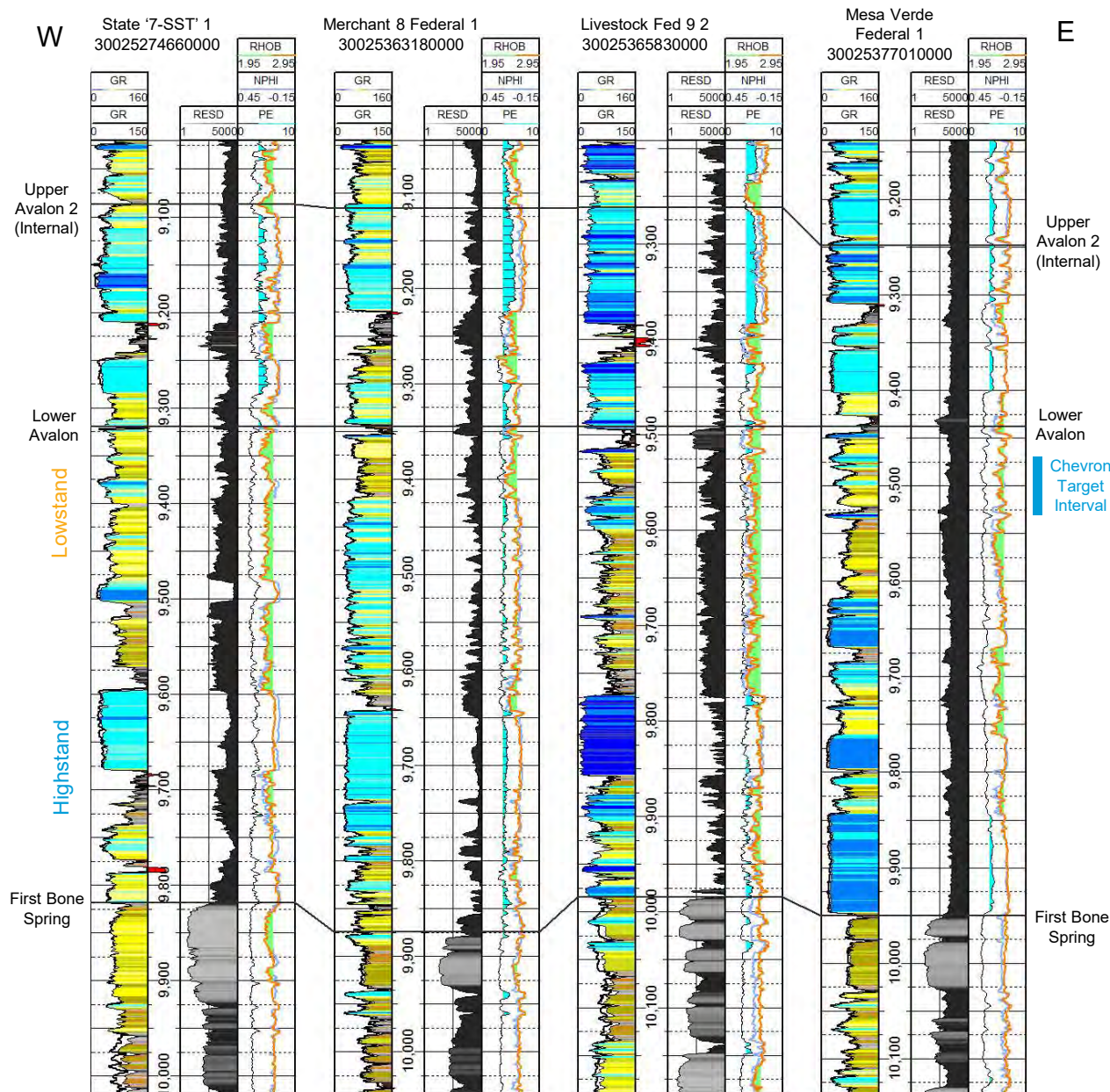


Exhibit G-4: Avalon West to East Cross-Section



Stratigraphic cross-section flattened on the Lower Avalon

- Thickness and lithology in the Avalon is also relatively consistent in an east to west direction.
- Chevron also has previous experience drilling this interval in the adjacent sections.

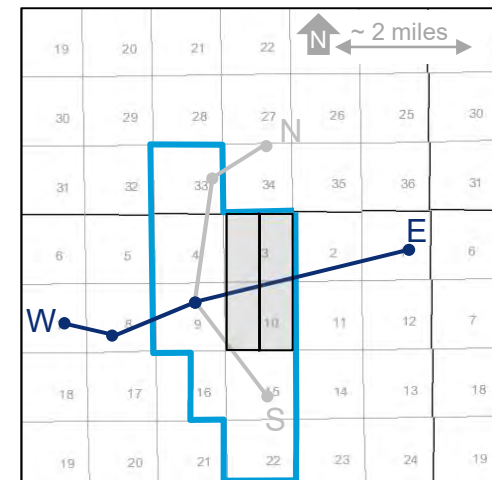
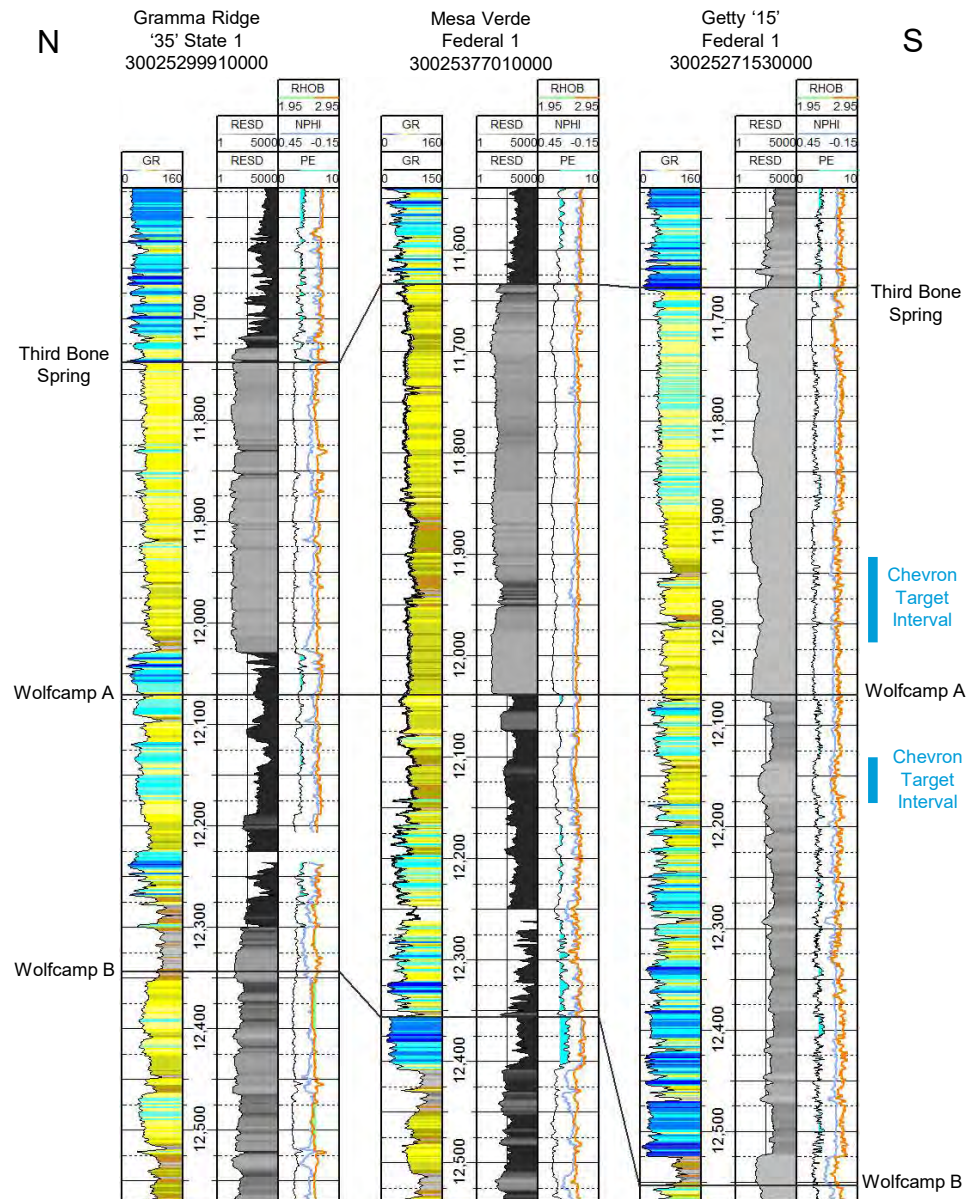


Exhibit G-5: Third Bone Spring & Wolfcamp A North to South Cross-Section



- Chevron's Wolfcamp A target is consistent with other operators, staying in the upper Wolfcamp and out of the carbonate rich lower interval.
- Chevron plans to co-develop the Third Bone Spring and Wolfcamp A to prevent depletion and avoid waste.
- While the Wolfcamp A and Third Bone Spring thin slightly to the north, the thickness of the target intervals are consistent across the area of interest.

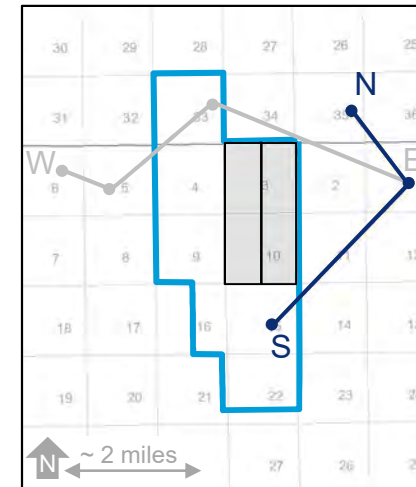
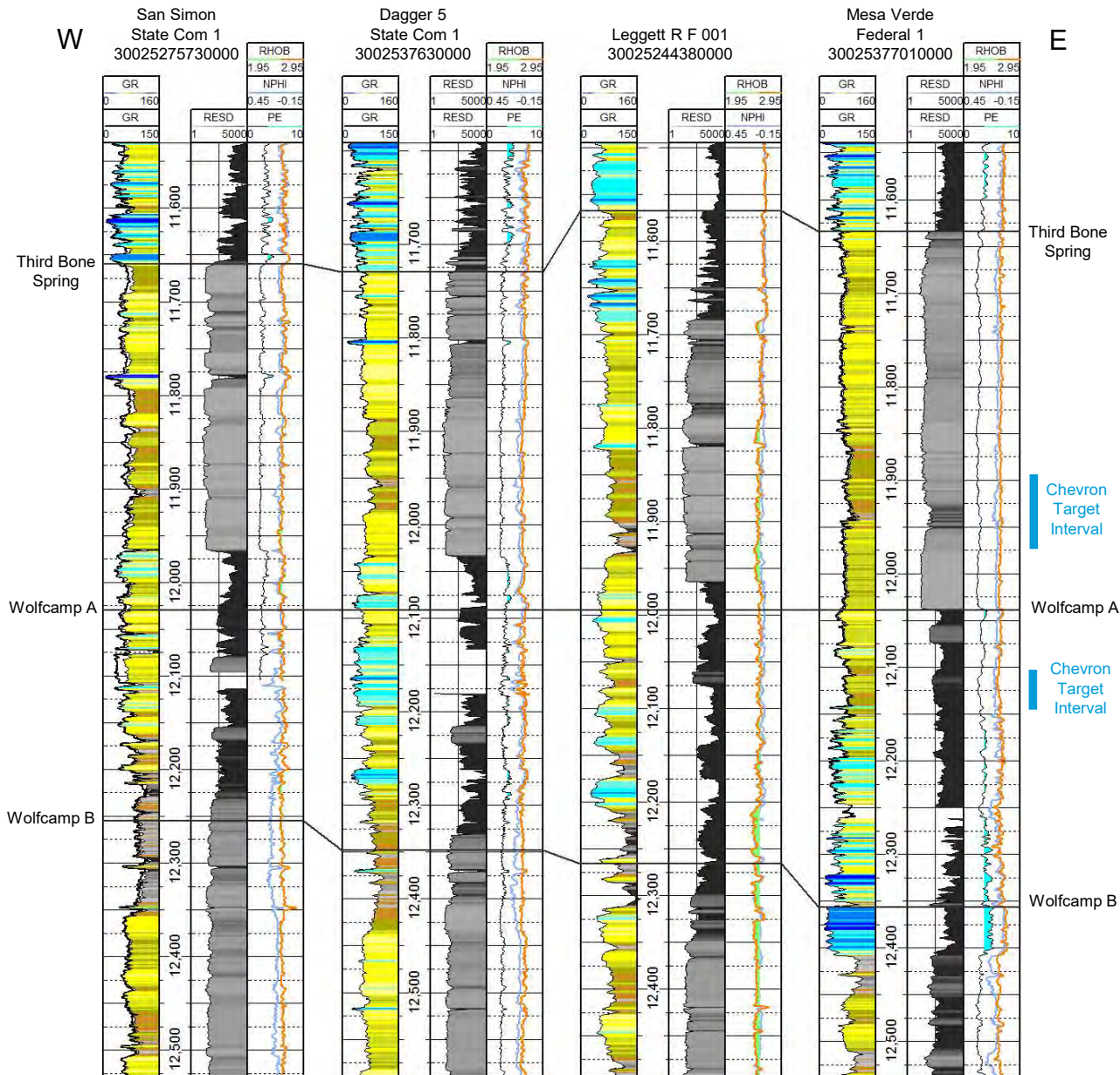


Exhibit G-6: Third Bone Spring & Wolfcamp A West to East Cross-Section



Stratigraphic cross-section flattened on the Wolfcamp A



- Similar to the north-south cross-section, the thickness and lithology of the target intervals are relatively consistent in an west-east direction.

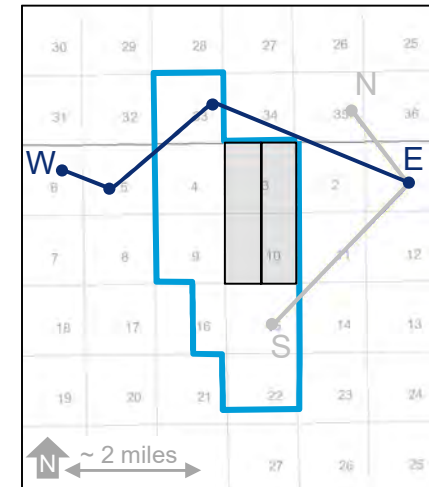
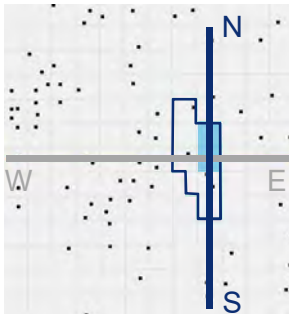
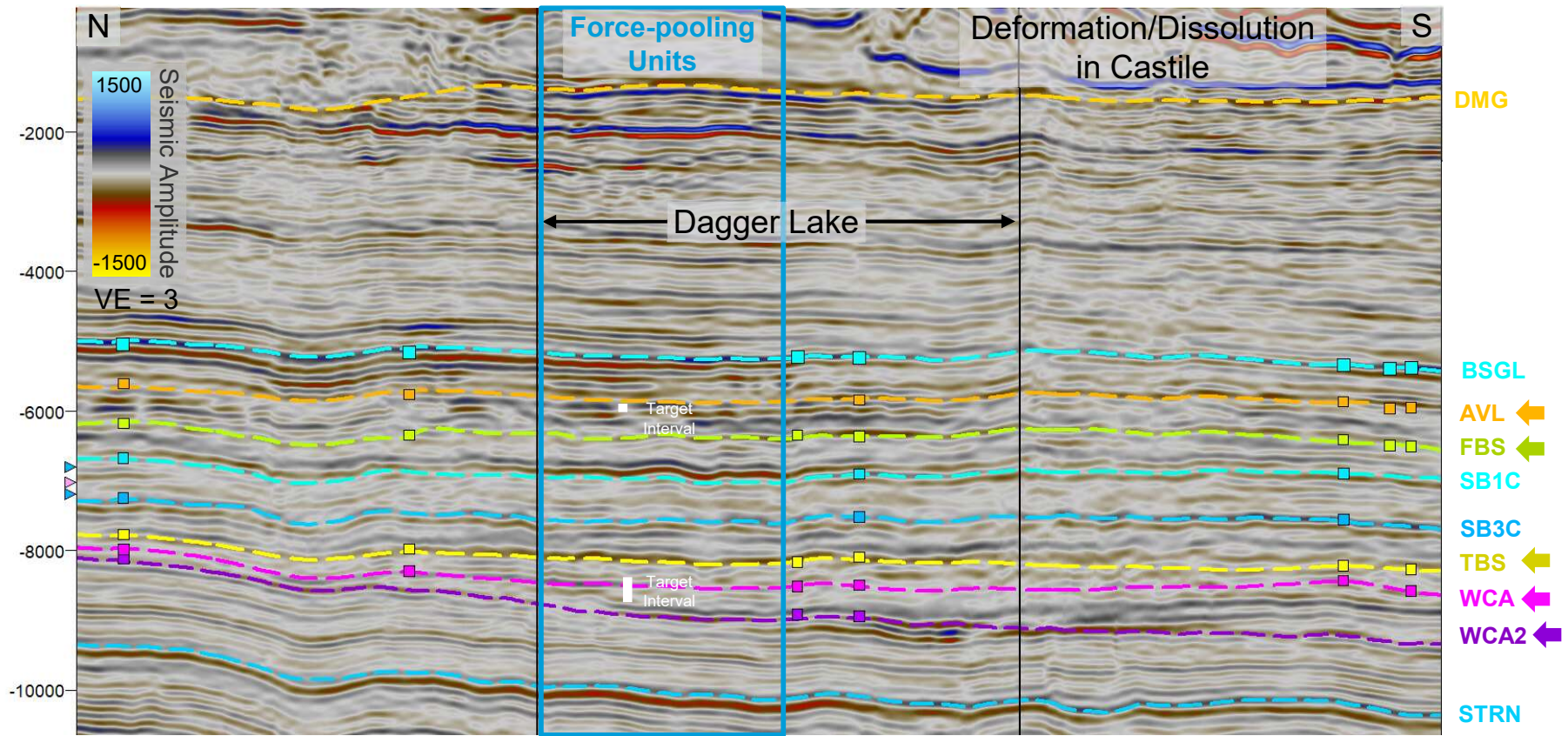


Exhibit G-7: Seismic Section – North to South



Dagger Lake is outlined, force-pooling units are shaded in blue

Key horizons for subsurface maps (indicated with arrows):

Lower Avalon (AVL): well tops trended to the Bone Spring Lime (BSGL) seismic surface

First Bone Spring (FBS): seismic and well tops

Third Bone Spring (TBS): seismic and well tops

Wolfcamp A (WCA): well tops trended to TBS seismic surface, a seismic surface also exists

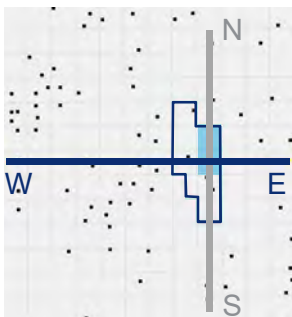
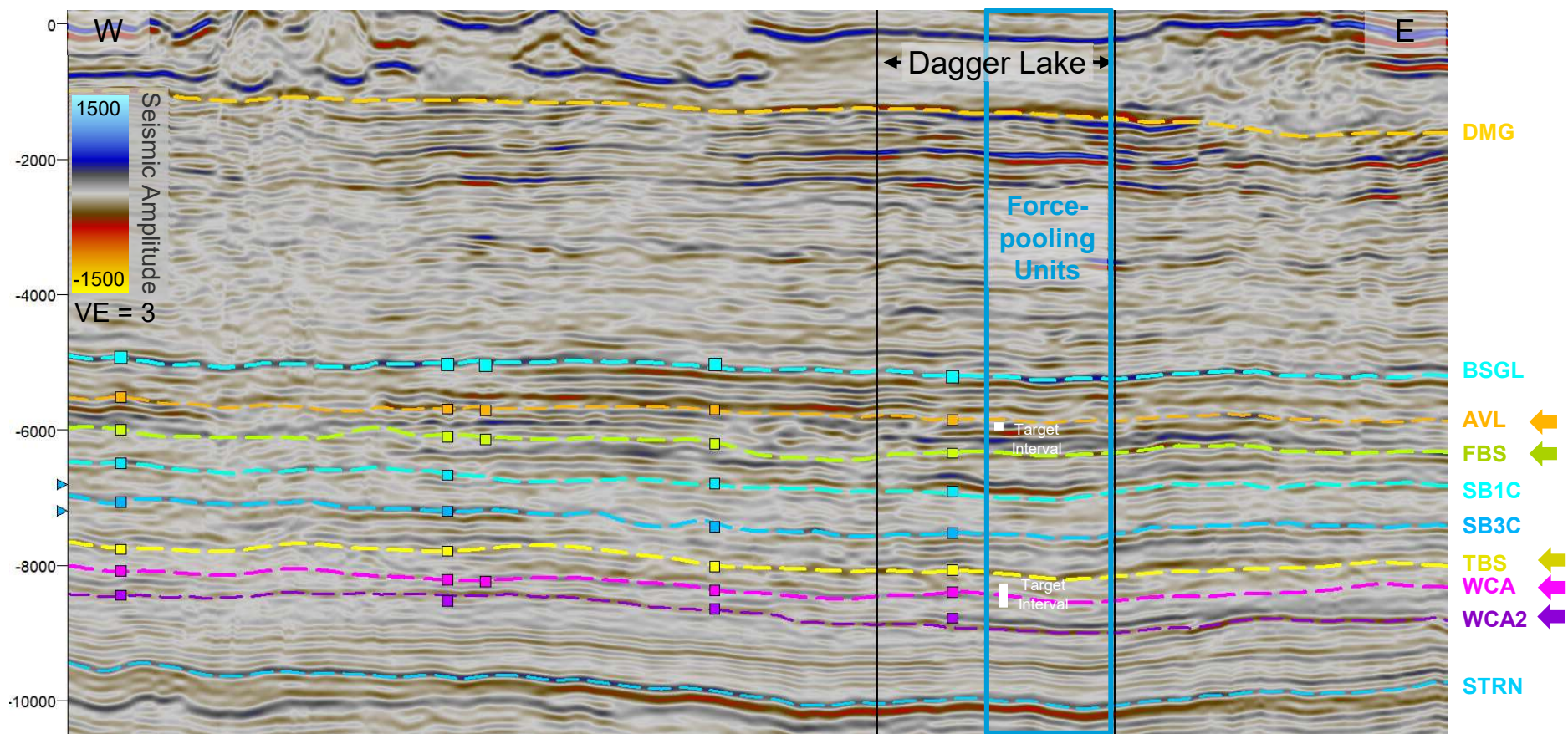
Wolfcamp A2 (WCA2): seismic surface

Colored squares indicate well tops, additional surfaces are shown for context. White boxes indicated approximate target intervals.



Chevron U.S.A. Inc.
NMOCD Case Nos. 21240, 21241, 21244, & 21245
Exhibit No. G-7

Exhibit G-8: Seismic Section – West to East



Dagger Lake is outlined, force-pooling units are shaded in blue

Key horizon descriptions are shown on previous exhibit.

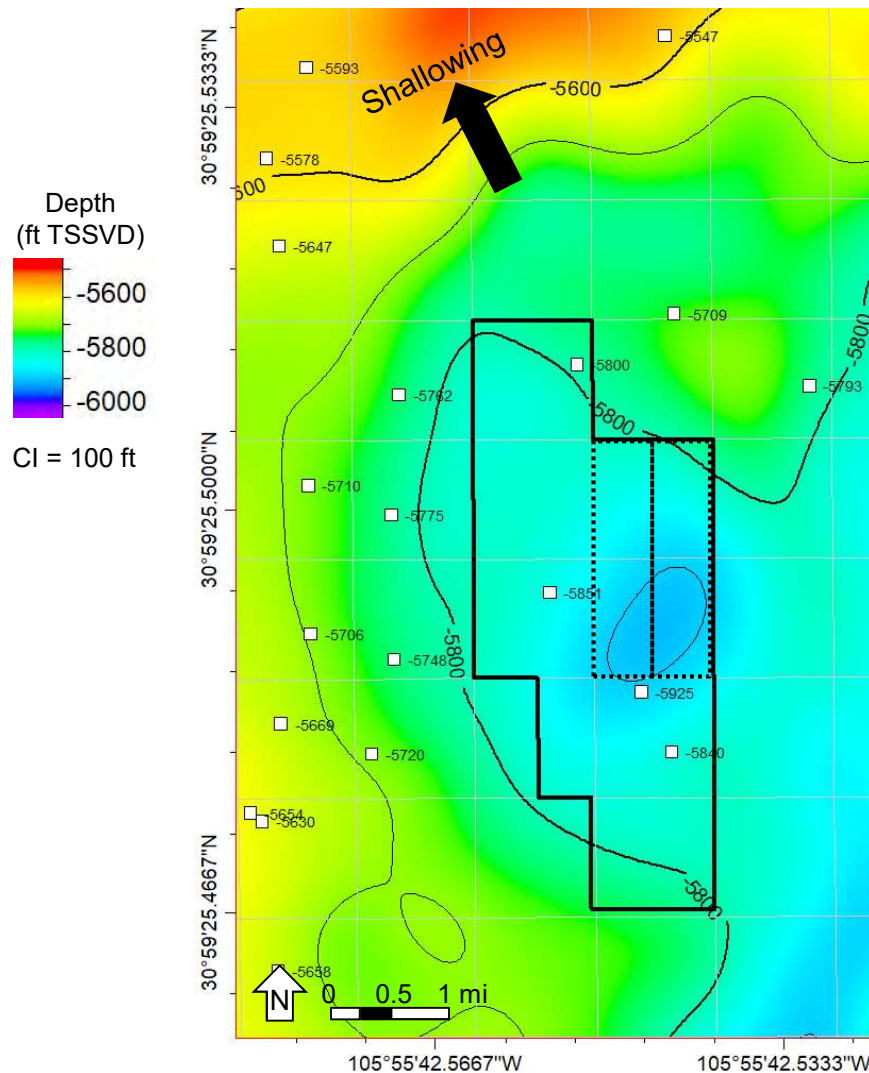
In a west to east seismic section, similar to the north to south section in the previous exhibit, reflectors in the intervals of interest are relatively flat and lacking any major structure that would influence production.

Colored squares indicate well tops, additional surfaces are shown for context. White boxes indicated approximate target intervals.

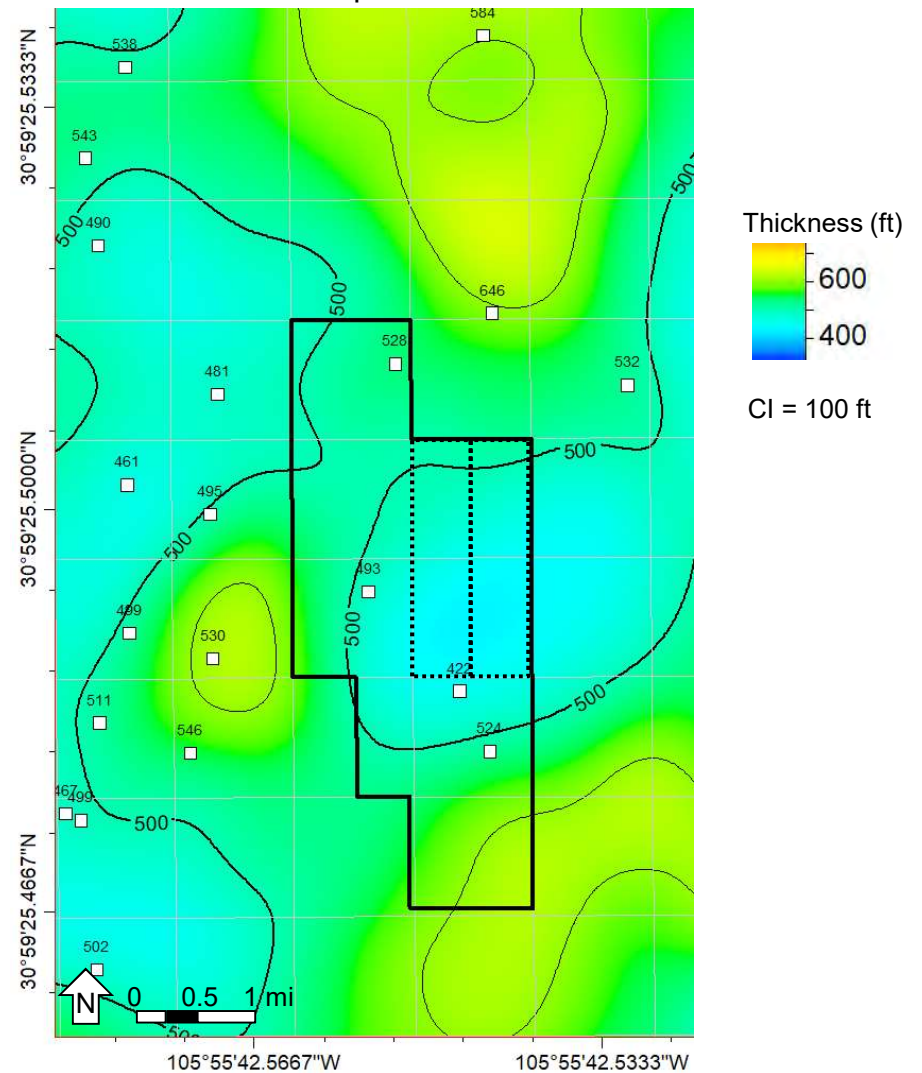


Exhibit G-9: Lower Avalon Maps

Structure Map – Top AVL



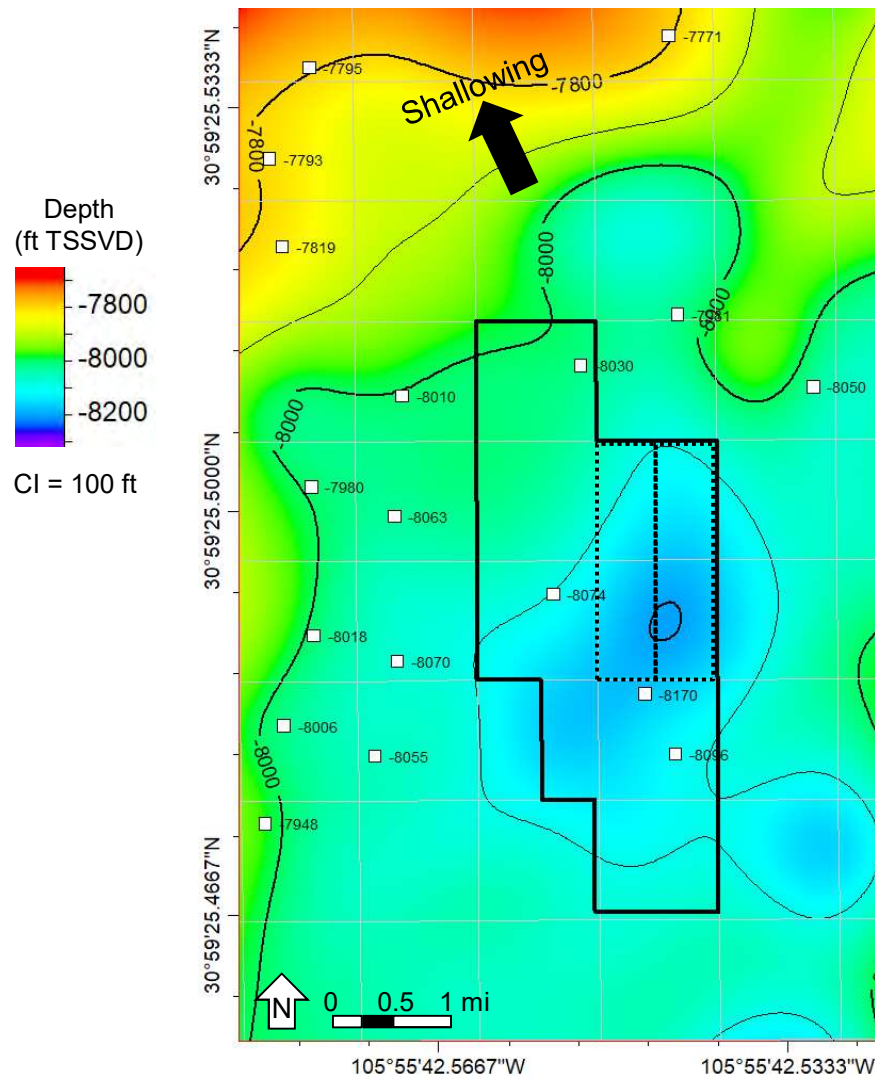
Thickness Map – AVL to FBS



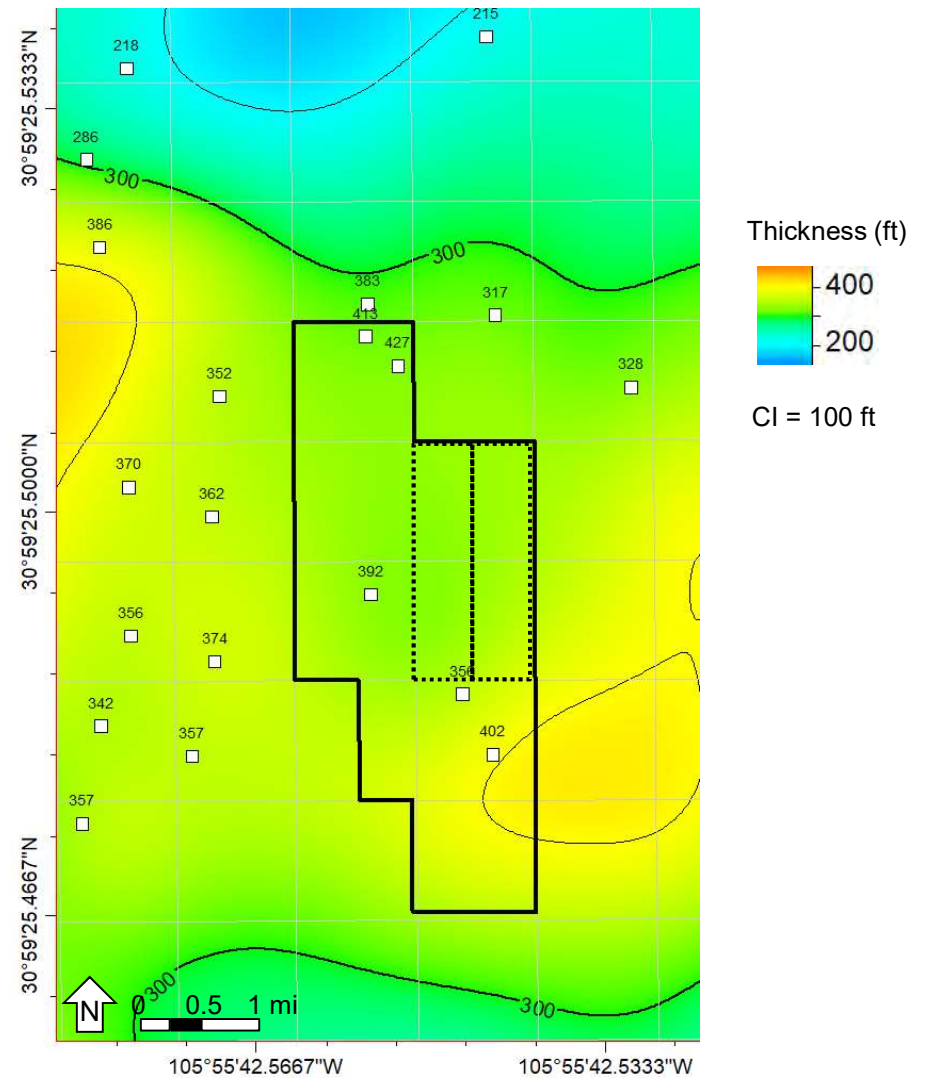
Chevron Dagger Lake development is outlined in black with force-pooling acreage outlined with dashed lines, control points are shown in white with data values posted. Thickness map was generated as the difference between seismic surfaces.

Exhibit G-10: Third Bone Spring Maps

Structure Map – Top TBS



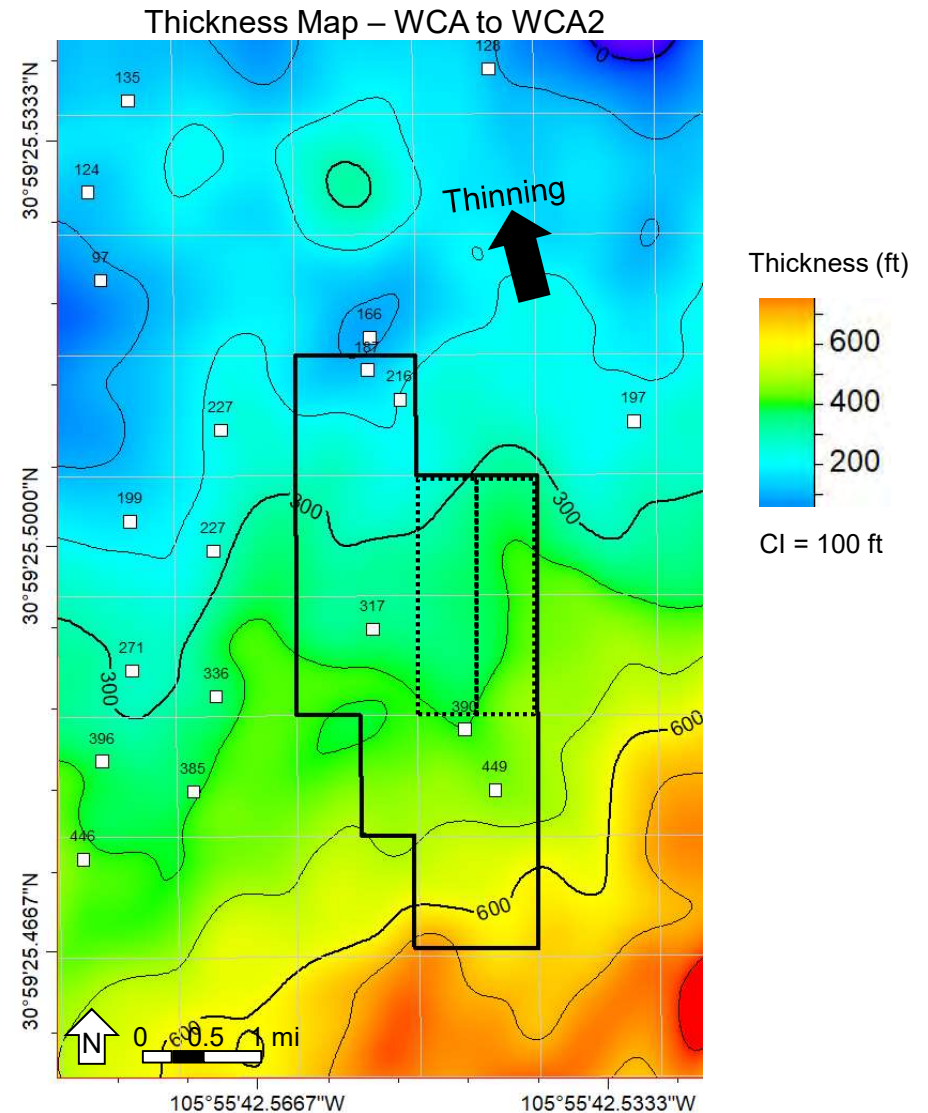
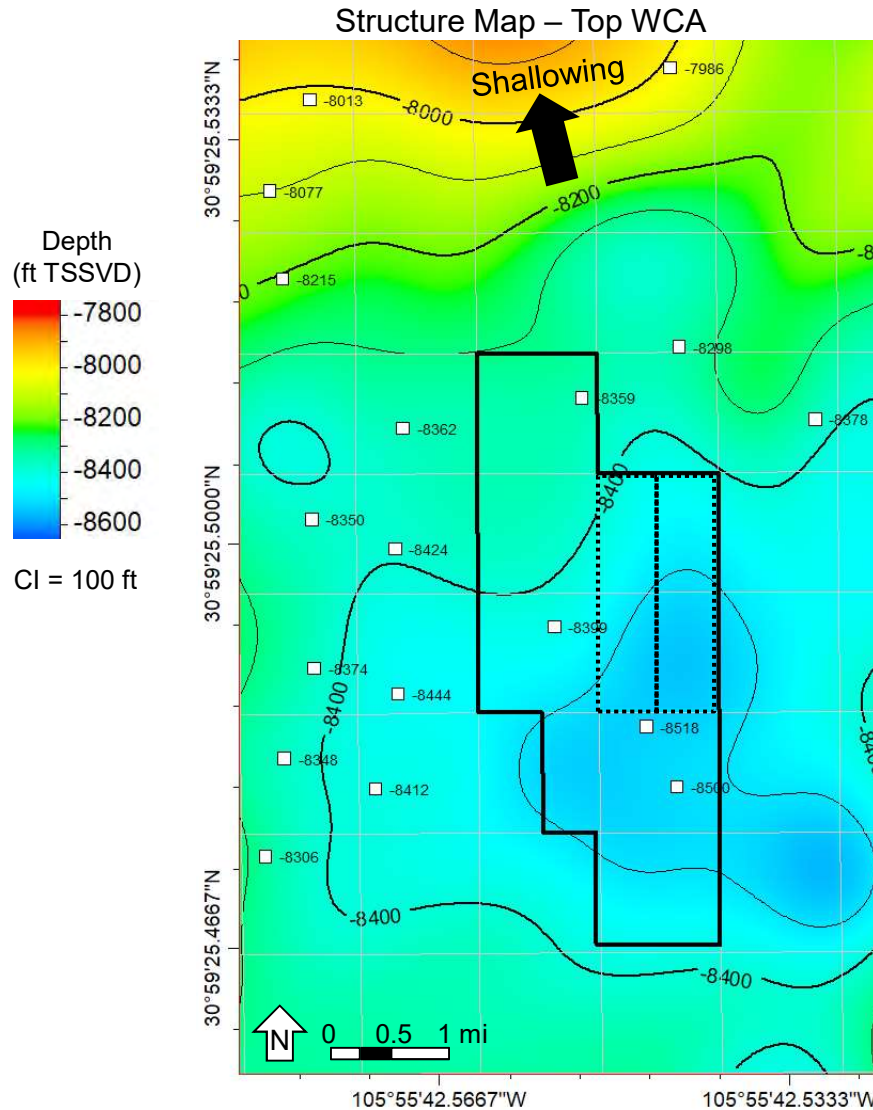
Thickness Map – TBS to WCA



Dagger Lake development is outlined in black with force-pooling acreage outlined with dashed lines, control points are shown in white with data values posted. Structure map uses seismic and well data, thickness map is the difference between seismic surfaces with well values posted.



Exhibit G-11: Wolfcamp A Maps



Chevron Dagger Lake development is outlined in black with force-pooling acreage outlined with dashed lines, control points are shown in white with data values posted. Structure map uses seismic and well data, thickness map is the difference between seismic surfaces with well values posted.

Sarah N. Wright

505-554-7795
SarahNWright6@gmail.com

EDUCATION:

University of Georgia: Fall 2015–December 2017

- M.S. in Geology, GPA 4.00
- Thesis: *The falling-stage progradation of an open-coast tidal flat: UAV-assisted sequence stratigraphy of the Jurassic Windy Hill Sandstone, Wyoming U.S.A.*
- Research focused on integrating traditional field methods with UAV imagery and 3D point-clouds. Relevant coursework includes Geoscience Data Analysis, Sequence Stratigraphy, Exploration Geophysics, Petroleum Geology, Economic Geology, Marine Micropaleontology

University of New Mexico: Fall 2011–Spring 2015

- Dual degree: B.S. in Earth and Planetary Sciences, B.A. in Biology, Summa cum laude
- Undergraduate Thesis: *Size Matters: Alluvial Fans and their Drainage Basins*, advised by Dr. Gary Weissmann and Dr. Louis Scuderi as part of an assistantship in the Fluvial Systems Research Group.

EMPLOYMENT:

Earth Scientist: January 2018–Current

- Chevron North America Exploration and Production Company, Midcontinent Business Unit, Permian Basin Asset Development Team, Houston, TX
- I work cross-functionally with a team of engineers and geologists to characterize and define optimal development strategies for Chevron in the Permian Basin. Major responsibilities include data analysis, seismic interpretation, well log interpretation, geologic mapping, and basic earth modeling. I am also the Landing Strategy coordinator for my team, which involves leading the process and setting standards for documentation. I also give guidance on and facilitate peer reviews for these development strategies. Recently I was also selected for the business unit's citizen developer digital initiative, where I have learned to create low-code applications to solve business problems.

Research Assistant: Fall 2015–May 2017

- University of Georgia Stratigraphy Lab, Department of Geology, Athens, GA

Earth Science Intern: Summer 2017

- Chevron North America Exploration and Production Company, Midcontinent Business Unit, Permian Basin Asset Development Team, Houston, TX

Peer Learning Facilitator and Supplemental Instruction Leader: Fall 2012–Fall 2013, Spring 2015

- University of New Mexico, Albuquerque, NM
- TA-type teaching during and outside of regular class time for intro level geology and math classes.

Educational Assistant and Substitute Teacher: Fall 2011–Spring 2013

- La Resolana Leadership Academy, Albuquerque, NM
- Coordinated and taught after school tutoring programs in reading and math for middle school students.

Leisure Skills Programmer: Summers 2011, 2012

- City of Albuquerque Therapeutic Recreation, Albuquerque, NM
- Planned and executed inclusive activities in science and cooking for children ages 5-12 both with and without disabilities.

FIELD EXPERIENCE AND TECHNICAL COURSES:

- Participated in multiple field courses while employed at Chevron including work in the Guadalupe Mountains and along the California coast. Professional courses completed while at Chevron include Basic Reservoir Engineering (PetroSkills), Applied Subsurface Geologic Mapping (Subsurface Consultants & Associates), Unconventional Resource Assessment and Valuation (Rose & Associates), Introduction to Petrophysics (Chevron ETC), and others.
- ExxonMobil Geoscience Field Course in the Bighorn Basin, WY: July 2017, by invitation only

- University of Georgia Stratigraphy Lab Field Research: Summer 2016, 5 weeks
Work included sample collection, stratigraphic measurement, and UAV aerial photography.
- University of Georgia Imperial Barrel Award Team: Fall 2015-Spring 2016
Team was awarded 3rd place in the 2016 AAPG Eastern Section Competition.
- Sequence Stratigraphy for Graduate Students: GSA course completed in Baltimore, MD: October 2015
- University of New Mexico Mt. St. Helens Seismic Experiment Assistant: Summer 2014
Seismic field work such as placing/collecting geophones in association with the IMUSH experiment.
- University of New Mexico Field Camp: Summer 2014

PUBLICATIONS AND ABSTRACTS:

- Holland, S.M., and **Wright, S.N.** (2020) The unconformity that isn't: a sequence-stratigraphic reinterpretation of the J-5 unconformity and the Redwater-Windy Hill-Morrison transition in Wyoming, U.S.A., *The Journal of Geology*.
- Wright, S.N.**, and Holland, S.M. (2017) Alternating progradational and degradational regimes in an open-coast tidal flat: the Jurassic Redwater-Windy Hill-Morrison transition, Wyoming, U.S.A., Booth 429: Session 182, The dynamics of Stratigraphy and Sedimentation (Posters), 2017 GSA Annual Meeting, Seattle, WA, October 22-25.
- Wright, S.N.**, and Holland, S.M. (2016) Drone-based measurement of stratigraphic columns and cross-sections, Abstract 277952: Session 341, Sediments, Clastics (Posters), 2016 GSA Annual Meeting, Denver, CO, September 25-28.
- Wright, S.N.**, Scuderi, L.A., Weissmann, G.S., Hartley, A.J. (2014) GIS Analysis of Size Relationships between Drainage Basins and Alluvial Fans, Abstract 14374: Earth Surfaces General Processes Poster Session, 2014 Fall Meeting, AGU, San Francisco, CA, December 15-19.
- Weissmann, G.S., Hartley, A.J., Scuderi, L.A., Nichols, G.J., Owen, A., **Wright, S.**, Felicia, A.L., Holland, F., and Anaya, F.M.L. (2015) Fluvial geomorphic elements in modern sedimentary basins and their potential preservation in the rock record: A review, *Geomorphology*, 250, 187-219.

RESEARCH GRANTS, HONORS, AND AWARDS:

- AAPG Grants in Aid, American Association of Petroleum Geologists: Spring 2016
- GSA Student Research Grants: Spring 2016
- J. David Love Field Geology Fellowship, Wyoming Geological Association: Spring 2016
- Tobacco Root Geological Society Scholarship: Spring 2016
- Miriam Watts-Wheeler Research Grant, University of Georgia: Spring 2016
- V.C. Kelly Outstanding Field Geologist, University of New Mexico: Spring 2015
- Harry and Mabel Leonard Research Fellowship, University of New Mexico: Fall 2014-Spring 2015
- Frank O. and Sadie M. Lane Scholarship Recipient, University of New Mexico: Summer 2014-Spring 2015
- USGS/NAGT Cooperative Field Training Program Accepted Nominee: Fall 2014
- Sherman A. Wengerd Award, University of New Mexico: Spring 2014
- New Mexico Geologic Society Fall Field Conference Scholarship: Fall 2013
- University of New Mexico Presidential Scholarship: Fall 2011-Spring 2015

COMPUTER AND SOFTWARE KNOWLEDGE:

Experience using petroleum industry standard software such as ArcMap GIS, Petrel, Petra, and Google Earth. Familiar with photogrammetry and 3D visualization software such as Agisoft Photoscan and QuickTerrain Reader, as well with coding environments such as R and Microsoft Power Platform (Power Apps, Power Automate, and PowerBI). Extensive experience using Microsoft Office and Adobe Illustrator.

References are available on request. Additional information and work samples can be found on my LinkedIn page at <https://www.linkedin.com/in/sarah-n-wright>.

Tab E

EXHIBIT E

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

**APPLICATIONS OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NOS. 21240, 21241, 21244, & 21245

AFFIDAVIT OF GERARDO JIMENEZ

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

GERARDO JIMENEZ, being duly sworn, deposes and states:

1. I am over the age of 18, I am a Petroleum Engineer for CHEVRON U.S.A. INC. (“Chevron”) and have personal knowledge of the matters stated herein. I have not previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert petroleum engineer. I seek to have my credentials accepted by the Division as an expert petroleum engineer. My curriculum vitae is attached here to as Exhibit E-7.

2. I submit the following information pursuant to NMAC 19.15.4.12.A.(1) in support of the above-referenced compulsory pooling applications.

3. I am familiar with the applications filed by Chevron in the above-referenced cases. My work for Chevron includes the Permian Basin in New Mexico and I have been involved in the study and evaluation of the Bone Spring formation in the area of Lea County encompassing Chevron’s planned wells for development of the Bone Spring formation (hereinafter “Bone Spring Proposed Wells”), as follows:

**Case No. 21240: (E/2 of Sections 3 and 10)
DL 10 3 Morag Fed Com 210H;**

**DL 10 3 Morag Fed Com 211H;
DL 10 3 Morag Fed Com 212H; and
DL 10 3 Morag Fed Com 506H.**

Case No. 21244: (W/2 of Sections 3 and 10)

**DL 10 3 Kraken Fed Com 207H;
DL 10 3 Kraken Fed Com 208H;
DL 10 3 Kraken Fed Com 209H;
DL 10 3 Kraken Fed Com 504H; and
DL 10 3 Morag Fed Com 505H.**

4. My work for Chevron has also included the study and evaluation of the Wolfcamp formation in the area of Lea County encompassing Chevron's planned wells within the proposed spacing units for development of the Wolfcamp formation (hereinafter "Wolfcamp Proposed Wells"), as follows:

Case No. 21241: (E/2 of Sections 3 and 10)

**DL 10 3 Morag Fed Com 610H;
DL 10 3 Morag Fed Com 611H; and
DL 10 3 Morag Fed Com 612H.**

Case No. 21245: (W/2 of Sections 3 and 10)

**DL 10 3 Kraken Fed Com 607H;
DL 10 3 Kraken Fed Com 608H; and
DL 10 3 Kraken Fed Com 609H.**

5. In addition to evaluating the subsurface characteristics of the reservoir to perform an engineering analysis of the drilling and completions plans for the Bone Spring and Wolfcamp Proposed Wells in Sections 3 and 10, I have been involved in the planning and development of the well pad and facility design associated with Chevron's development plan in Sections 3 and 10.

6. As part of my study, I prepared engineering exhibits pertaining to the proposed horizontal spacing units as issue in the above-referenced cases.

7. Exhibit E-1 analyzes the completion activity of the Bone Spring formation, Avalon formation, and Wolfcamp formation. My analysis of this area included a well review for the

horizontal wells completed in the Bone Spring, Avalon, and Wolfcamp formations over a three year period within five and ten miles of Chevron's Dagger Lake development, which includes Sections 3 and 10, Township 22 South, Range 33 East. The ten mile radius completions analysis covers 181 wells. The well count is inside the bars on the respective graphs, and the relative percentage is the y-axis with the colors representing the formations.

8. As Exhibit E-1 demonstrates, relative to the other formations, Second Bone Spring Sand completions peaked in 2017 at 66%, then reduced to 38% in 2018 and have remained steady to date. On the other hand, Lower Avalon completions increased the most from 2018 to 2019 at 11% to 24% respectively. Completion pace of the Third Bone Spring Sand has been steady from 2017-2019. Wolfcamp A completions started in earnest in 2018 and continued through 2019. Well performance and emerging targets influence year-on-year operator completion activity. For Chevron's Dagger Lake development, the Lower Avalon is a target currently being drilled in the lands immediately to the west of the proposed units in Sections 3 and 10, and will be a development target in the proposed units in Sections 3 and 10. The Wolfcamp A and Third Bone Spring are development targets under the proposed applications as well. The Second Bone Spring will be a future development target after there is increased confidence on its performance from comparison to these ten mile radius wells and from Chevron's Lower Avalon, Wolfcamp A, and Third Bone Spring wells.

9. Exhibit E-2 is a graph representing the completions activity in the target formations subject to these applications (Third Bone Spring, Lower Avalon, and Wolfcamp A), as well as the First Bone Spring and Wolfcamp E formations. This graph is based on my review of 30 wells completed in lands approximately eight miles from Sections 3 and 10. As Exhibit E-2 demonstrates, the majority of development plans completed near Sections 3 and 10 have focused

on six Lower Avalon wells per section, which is consistent with what is planned by Chevron for the proposed units in Sections 3 and 10 (three Lower Avalon wells in the E/2 of Sections 3 and 10, and three Lower Avalon wells in the W/2 of Sections 3 and 10). The comparative spacing for the Third Bone Spring formation includes one well, four wells, and eight wells per section, respectively. Meanwhile, the comparative spacing for the Wolfcamp A interval includes one well, four wells, and eight wells per section. The Second Bone Spring has significant well spacing variation with 11 single wells, eight wells at four wells per section, and seven wells at six wells per section or tighter. Well spacing has a significant impact on well productivity and surface footprint. Chevron is proposing six Wolfcamp A and three Third Bone Spring wells per section as we have observed this well spacing leads to better performance for the thickness and lithology at Dagger Lake.

10. Exhibit E-3 summarizes my production analysis of horizontal wells targeting the Third Bone Spring formation, Wolfcamp A formation and Lower Avalon formation within a ten mile radius of the proposed units in Sections 3 and 10. The 10 mile well completion bar chart has been discussed before and is reshown here because the three month cumulative production analysis is for the subset of 2019 wells. The 2019 wells were selected because their completion intensity average of 2200 lb sand per foot and 1800 gal fluid per foot are closer to completion intensities Chevron plans to execute in the proposed units. The ten mile radius results in a well count sufficient enough to calculate averages and standard deviations for production analysis comparison. Most of the wells fall within regional geologic mapping designating them analogs to Chevron's Dagger Lake development area (which includes the units proposed for Sections 3 and 10). The y-axis of the plot is the average three month cumulative oil production normalized to completed lateral length. The error bars are the standard deviation from the mean. The Lower

Avalon has higher normalized average production of 9 bbl/ft \pm 2.3 bbl/ft. The Third Bone Spring Sand and the Wolfcamp A have slightly lower average normalized production at 8 bbl/ft \pm 2.9 bbl/ft. The Second Bone Spring has a higher normalized average production of 9.8 bbl/ft but significant uncertainty of \pm 6.6 bbl/ft. The upside is driven by the 11 single wells while the down side might be affected by the 7 wells at 6 wells per section or more. Chevron is already developing the Lower Avalon in the units to the west of Sections 3 and 10 (Dagger Lake development area), and the Wolfcamp A and the Third Bone Spring are the next attractive targets with the lowest uncertainty. The Second Bone Spring will be a future target after there is increased confidence on its performance given the multiple well spacings and Chevron's internal future evaluation.

11. Exhibit E-4 includes my analysis of Concho Resources Inc.'s Little Bear wells. The complete list of wells analyzed and the corresponding API numbers are included in the table below:

API Number	Well Name
30025450980100	LITTLE BEAR FEDERAL COM 001H
30025451490000	LITTLE BEAR FEDERAL COM 002H
30025450990000	LITTLE BEAR FEDERAL COM 003H
30025451000000	LITTLE BEAR FEDERAL COM 004H
30025451010000	LITTLE BEAR FEDERAL COM 005H
30025451020000	LITTLE BEAR FEDERAL COM 006H
30025451030000	LITTLE BEAR FEDERAL COM 007H
30025451040000	LITTLE BEAR FEDERAL COM 008H
30025451050000	LITTLE BEAR FEDERAL COM 009H

The Little Bear wells are approximately six miles north of Chevron's proposed units in Sections 3

and 10. The geologic differences between Sections 3 and 10 and the lands in which the Little Bear wells have been drilled include shallowing and thinning of the Wolfcamp A. There are no major lithological differences nor faults between the Dagger Lake development area (including the proposed units at issue in these cases) and Little Bear lands. The Little Bear wells were completed in 2019 with 2100 lb per foot and 1800 gal per foot sand and fluid intensity, which is comparable to Chevron's planned completions intensity for the Bone Spring and Wolfcamp Proposed Wells. As shown on the plot on the lower left, the well spacing for the Little Bear well development is approximately four wells per section in the Third Bone Spring and the four wells per section in the Wolfcamp A. The differences in well spacing between Little Bear and the Bone Spring and Wolfcamp Proposed Wells in Sections 3 and 10 can likely be attributed the thinner Wolfcamp A formation in the Little Bear development area. Nonetheless, the Little Bear development provides justification for co-developing the Third Bone Spring and Wolfcamp A intervals. Concho's Little Bear wells demonstrate co-development of the two formations results in 2.5 times more total normalized cumulative oil recovery as of month eight. The small insert bar graph shows that average cumulative oil recovery from Third Bone Spring standalone wells is higher than the Third Bone Spring wells that were co-developed with the Wolfcamp A wells, likely due to vertical interference. This behavior is a strong indicator wells are in communication. Co-development is preferred for benches in communication as delayed development results in waste from depletion in the parent bench. The standalone strategy will result in less wells and suboptimal recovery from the Wolfcamp A and Third Bone Spring. By developing these formations simultaneously, Chevron estimates the ultimate recovery of hydrocarbons will be substantially increased.

12. Exhibit E-5 provides a map of the facilities design supporting the proposed wells in Sections 3 and 10. There will be four below-grade wellhead ("BGWH") pads with at least 7

wells drilled from each pad (supporting development in Sections 3, 10, 15 and 22), and with the ability to add wells in the future. A satellite facility will be installed in a central location relative to the four well pads. Installing a centralized satellite will result in better project economics by eliminating the need for long flowlines from each well to the central tank battery (“CTB”) in Section 4, 22S 33E. The satellite will also direct gas straight to the compressor station (“CS”), which will minimize or eliminate gas bottlenecking at the CTB. The future Chevron-owned and operated compressor station (“COOP CS”) will compress gas from these well pads to enable high pressure gas sales and gas lift.

13. Unlike many other operators in the basin, Chevron utilizes and will utilize a Chevron-owned and operated compressor station for both gas lift and high-pressure sales. COOP compression, in comparison with third party compression, is historically more reliable, which in turn leads to reduced flaring. Additionally, utilizing a COOP compression strategy is more economic over the life of the field. It requires a higher CAPEX investment early on, but OPEX is reduced by eliminating the need to pay third parties to compress for sales and gas lift. Chevron will also utilize below-grade wellheads (BGWH) and a satellite pad for gas gathering. BGWH pads substantially reduce the surface footprint and disturbance over the life of the field since they enable rigs to return to the same well pad to drill future benches. They also reduce drilling costs due to optimizing pad placement for future benches, and they better enable the drilling team to plan well paths for future benches. Satellites are beneficial over the life of the field as well because they greatly reduce longer flowline runs, and hence surface disturbance of flowlines from the wells to the CTB. Satellites are also economic for this reason over the life of the field, since longer flowline runs for multiple wells to the CTB is more costly than installing a satellite facility. Finally, a satellite will eliminate a gas debottleneck from occurring at the CTB since gas from the satellite

will be routed directly to the compressor station. Exhibit E-6 summarizes the benefits of Chevron's surface development plan, including utilization of below-grade wellheads, a satellite for gathering, and a Chevron-owned and operated compressor station. In my opinion, Chevron's centralized facility configuration and company-owned compressor station will prevent waste throughout the life of the wells by reducing total operating costs associated with the development plan. Moreover, Chevron's centralized facility will enable Chevron to operate prudently and in a manner that is protective of the environment and wildlife resources.

14. Based upon my study as illustrated in the exhibits referenced above, my knowledge of completions in this area and facilities designs, and my education and training, it is my expert opinion that:

- a. The horizontal spacing units proposed for Sections 3 and 10 for the Bone Spring and Wolfcamp formations are justified from an engineering standpoint.
- b. That the horizontal wells and associated spacing proposed by Chevron in the proposed units will result in efficient and effective development of the resource.
- c. That co-development of the Third Bone Spring and Wolfcamp A formations is necessary to reduce vertical interference as a result of likely communication between the two benches, and will result in greater ultimate recovery from the respective formations.
- d. Chevron's planned centralized facility will result in lower operating expenses over the life of the wells, greater reliability, and will eliminate flaring during the normal course of operations. This will result in better economic performances for the life of the Bone Spring and Wolfcamp Proposed Wells, and will further reduce impacts to the environment and wildlife resources.

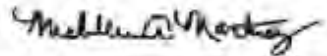
15. The attachments to this affidavit were prepared by me, under my direction or compiled from company business records.

16. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.

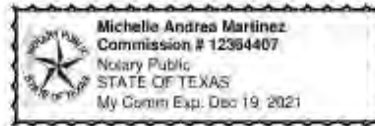
17. The granting of this application is in the interests of conservation, the prevention of waste and protection of correlative rights.


GERARDO JIMENEZ

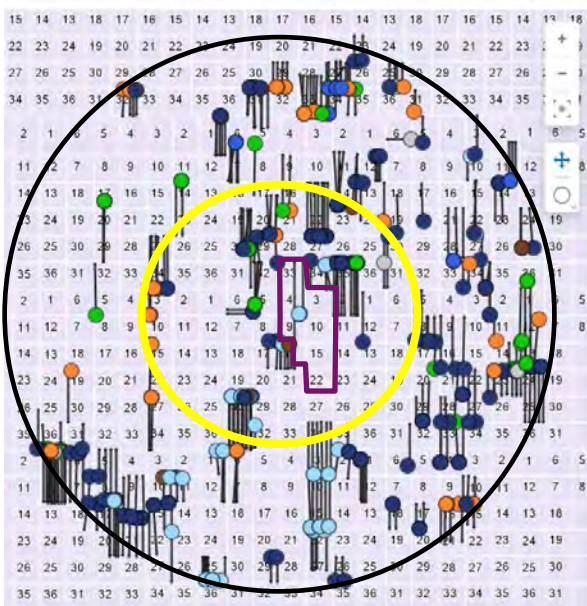
SUBSCRIBED AND SWORN to before me this 6th day of July, 2020, by GERARDO JIMENEZ on behalf of Chevron U.S.A. Inc.,


Notary Public

My Commission Expires: 12/21/2021

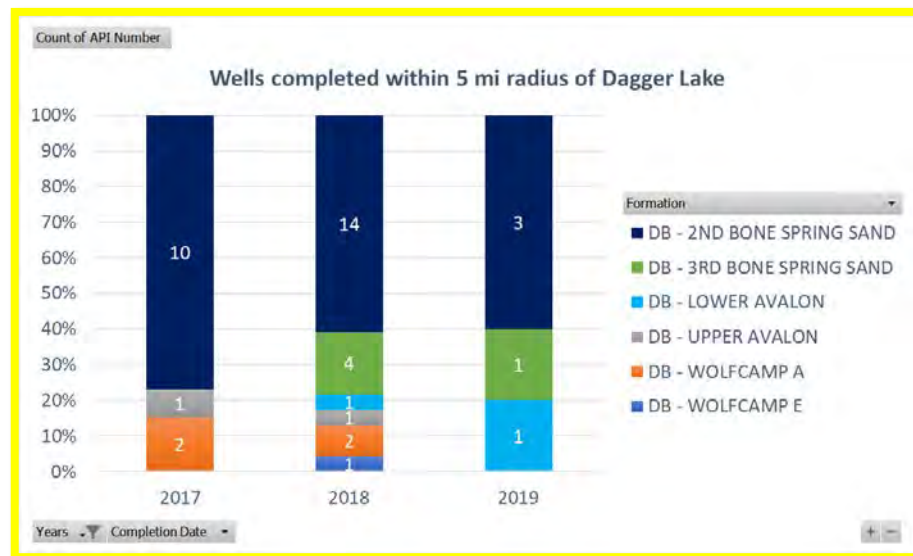
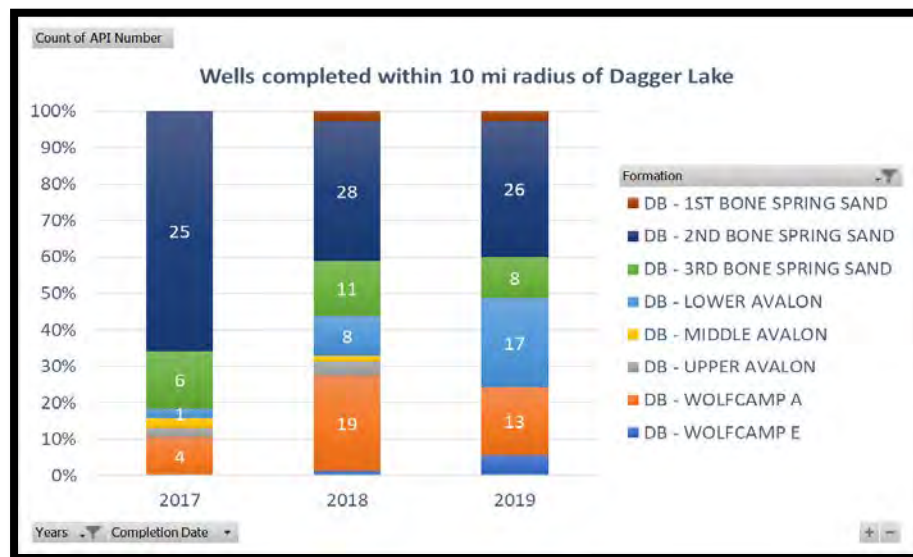


Completion activity near Dagger Lake



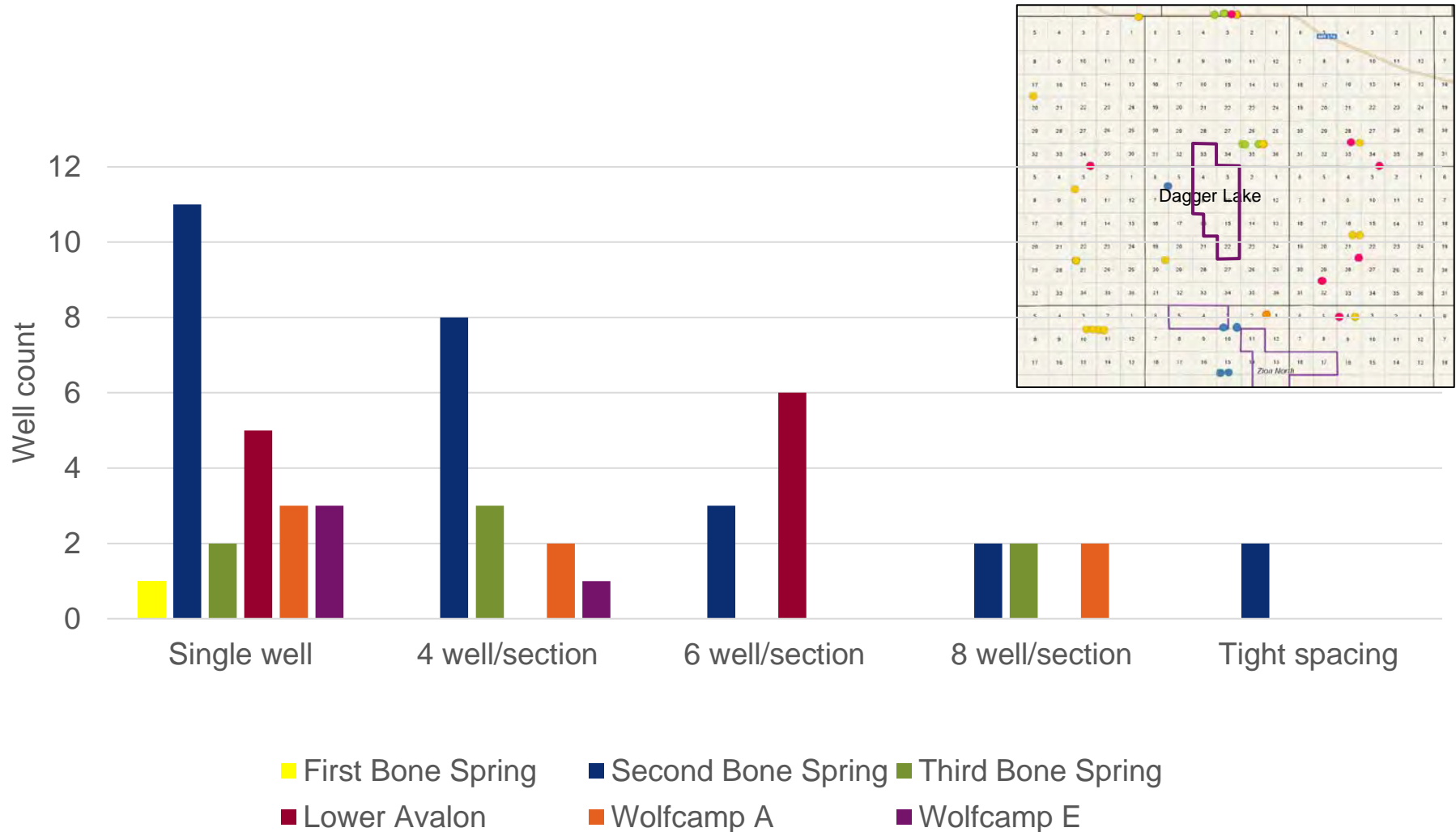
10 mile radius

5 mile radius



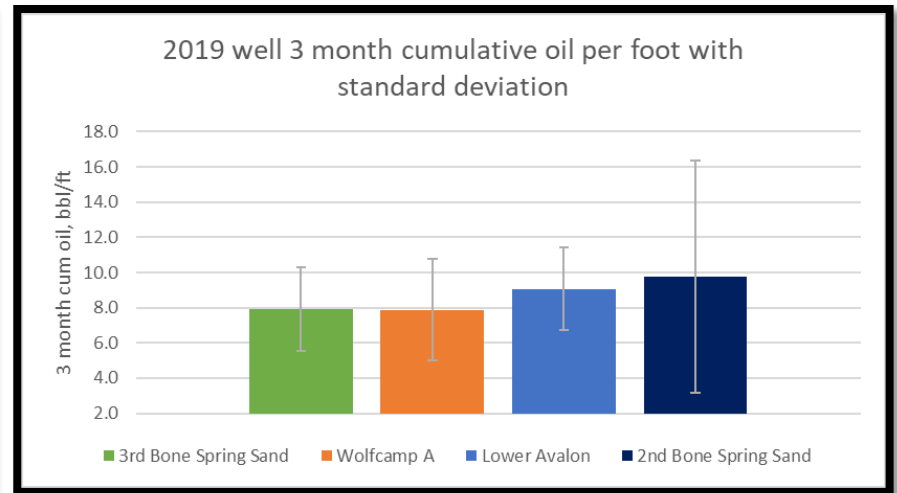
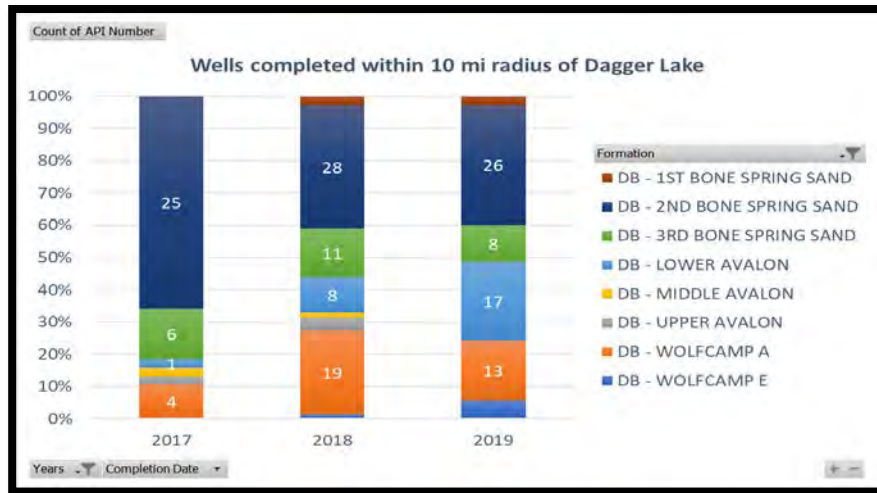
Completions activity (Nov 2018 – present) 8 mi radius

Lower Avalon is 6 wells per section with some single wells



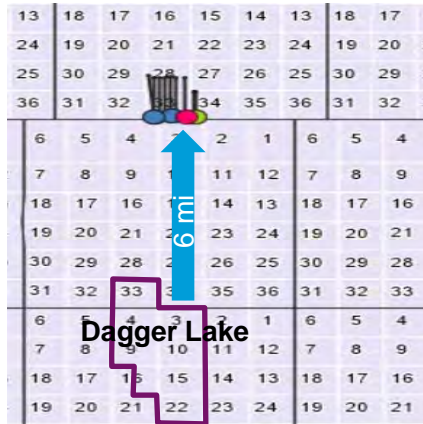
Chevron U.S.A. Inc.
 NMOCD Case Nos. 21240, 21241, 21244, & 21245
 Exhibit No. E-2

Production analysis of 10 mi radius and 2019 well completions



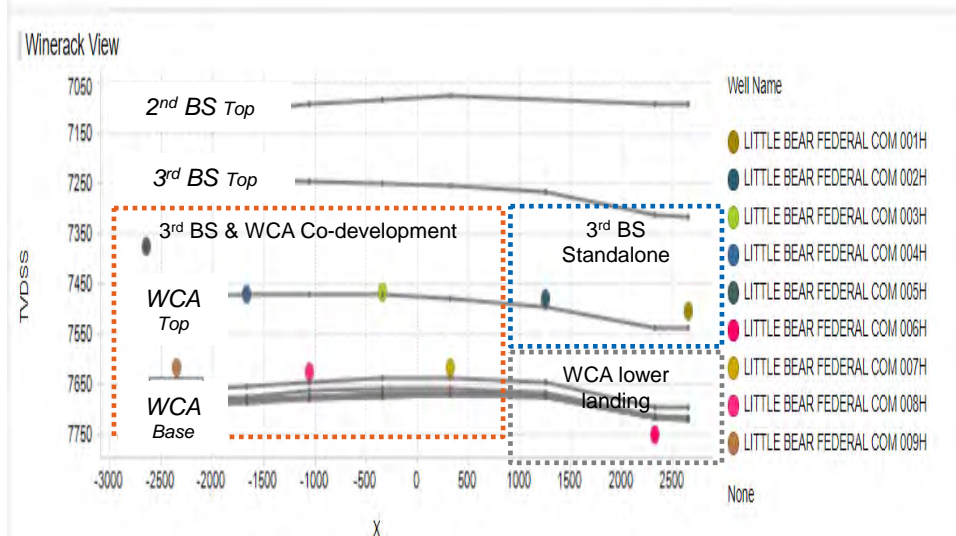
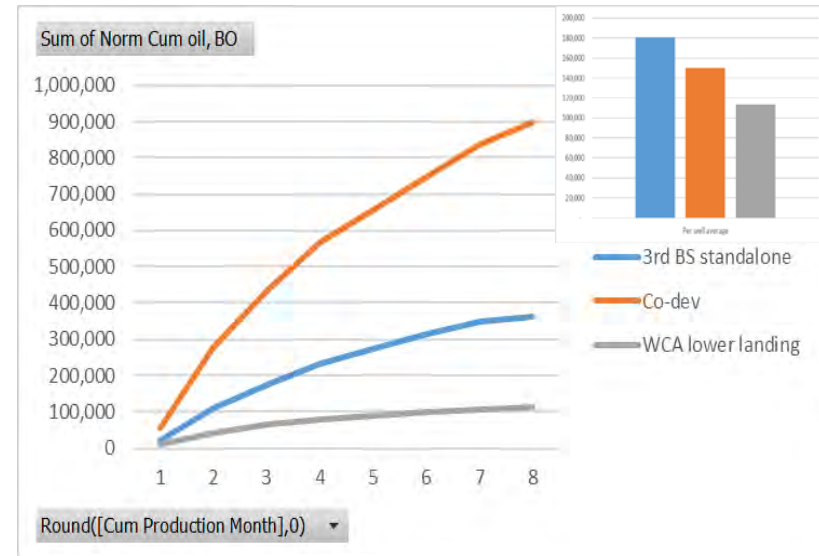
- 3 month performance of 2019 completions within 10 mi of Dagger Lake show:
 - On average higher normalized Lower Avalon production
 - Less production risk with higher upside and low down side

Offset operator development results demonstrates co-development of 3rd BS and WCA is optimal



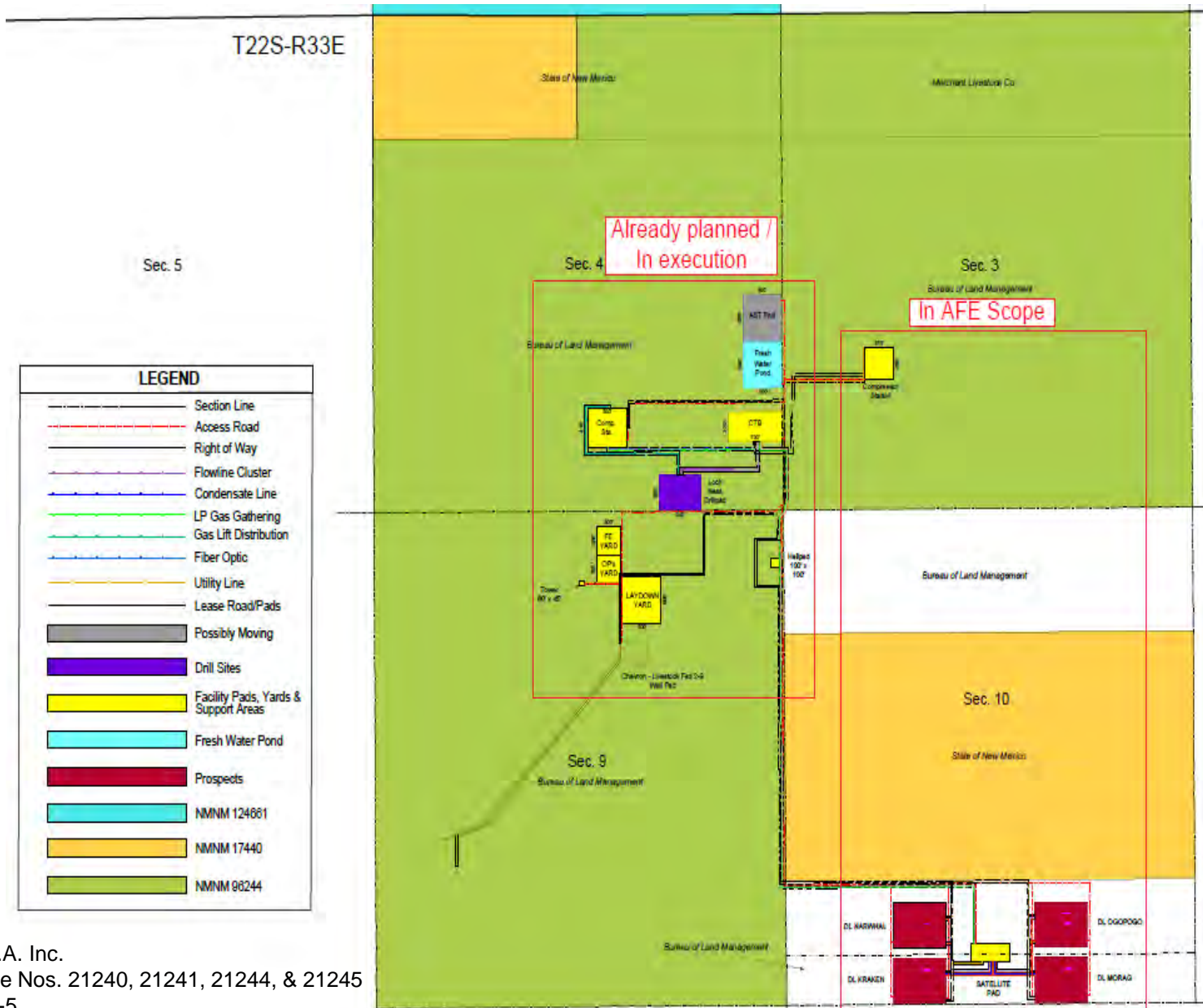
Concho Little Bear development

- 9 3rd BS & WCA wells
- 2019 completions: 2100 lb/ft proppant and 1800 gal/ft fluid intensities
- 175' vertical separation between benches



- Co-development maximizes recovery
- Insert graph shows standalone wells perform higher than co-developed due to possible vertical interference
- Vertical interference is a strong indicator wells are in communication
- Co-development is preferred for benches in communication as delayed development results in waste from depletion in the parent bench
- Less wells will be drilled with standalone strategy leading to suboptimal recovery

Chevron Dagger Lake Base Map



Scope Descriptions / Pros

BGWH	Satellite	COOP CS
Reduced surface disturbance (4 total pads vs. 12+)	Reduced surface disturbance (less flowlines and gas lift lines run to CTB)	Improved reliability over 3P takeaway
Optimal pad locations for future benches (wellheads in consolidated pad vs. spread out, standard pads)	Lower costs over life of field due to less long flowline runs	Minimize flaring due to improved reliability
Reduced D&C costs due to optimal pad location for near term/future benches	Eliminates gas bottleneck at CTB due to sending gas to CS	Significantly reduced OPEX over life of field
Reduced flowline costs for future benches due to wellheads being on pad closer to satellite	Eliminates flowline and test separator congestion at CTB	Provide own gas lift vs. paying additional OPEX for 3P



Gerardo (Jerry) Jimenez

Education

- Masters of Petroleum Engineering—University of Houston Main Campus, August 2008
- Bachelor of Science, Petroleum Engineering with Math Minor—Texas A&M University, May 2005

Professional Skills and Certifications

- Schlumberger Petrel, Eclipse, Intersect, Peep, and DTree. IHS Harmony. Kappa Suite. Petroleum Experts IPM Suite.
- Fluent in Spanish (conversational and reading)
- Texas Board of Professional Engineers: EIT-Texas #36036

Professional Experience

Chevron U.S.A. INC.

8/2005-Present

Houston, TX

- *Petroleum Engineering Advisor—Mid Continent: Permian Basin, 2018-present*
 - Business and technical mentor for team of 12+ engineers in asset development factory team executing \$4b budget
 - Performed hydraulic fracture and reservoir simulation studies for multiple Permian areas and benches using Schlumberger Petrel-Kinetix-Intersect platforms to recommend optimized development strategies based on well completion, landing, spacing, and economics.
 - Project manager of 6+ team responsible for Permian Basin hydraulic fracture modeling and reservoir simulation
 - Quantified horizontal well EUR through type curve analysis
 - Led competitor analysis to benchmark well performance
 - Facilitated collaboration between factory, non-factory, and external technology groups to meet business needs
 - Engineering lead of Midland Basin (700,000 acre) factory development managing 6 rigs
- *Senior Reservoir Engineer—Deep Water Gulf of Mexico: Non-Operated Joint Ventures, 2013-2017*
 - Led development drilling operations of five wells, asset development planning, and first oil startup of Tubular Bells (\$3b) and Stampede (\$8b) Major Capital Projects.
 - Qualified Reserves Estimator (QRE) responsible for proved reserves, resources and business plan. Developed deliverables with reservoir simulation, analytical, volumetric, and analog analysis.
 - Interface and influence co-owners to execute deliverables like start up and ramp up plan and productivity index decline mitigations by preparing business cases, developing alternatives, and leading focus groups.
- *Lead Reservoir Engineer—Mid Continent: Applied Reservoir Management Team, 2010-2012*
 - Designed and installed 5 pressure observation wells in Wolfcamp formation (Permian shale) to identify sweet spots for targeted horizontal well drilling.
 - Forecasted cumulative water disposal for Ohio Creek salt water disposal wells using reservoir simulation to evaluate need for additional wells to prevent gas curtailment from lack of disposal capacity.
 - Derived novel analytical technique to calculate average reservoir pressure for disposal fill-up estimates
 - Led 20-member cross-functional team to evaluate Decline Curve Analysis (DCA) and Rate Transient Analysis (RTA) software (Fekete Harmony). Business unit adopted Harmony from team recommendation.
- *Lead Reservoir Engineer—Mid Continent Skinner Ridge Field (Piceance tight gas basin), 2008-2010*
 - Booked reserves and resources by developing proprietary method.
 - RTA subject matter expert who developed reservoir characterization workflow to increase confidence in DCA
 - Prepared pad-drilling decision support packages for executive committee review.
- *Operations Engineer—Mid Continent Central Wyoming and South Texas, 2005-2008*
 - Managed \$5 MM budget during 2 years in major/minor well work to stop production decline and meet OPEX targets.
 - Toured south Texas fields to understand operations and recommend workovers to the senior engineers.

Occidental Corporation
Marathon Oil Corporation

Summer 2004
Summer 2002

Permian Reservoir Engineering Intern
Field Intern

Houston, TX
Duncan, Ok

Publications, References, and Volunteer Activities Available Upon Request