

Engineer, OCD, EMNRD

From: gfisher@popmidstream.com
Sent: Thursday, March 19, 2020 7:52 PM
To: Engineer, OCD, EMNRD
Cc: 'Sean Puryear'; tledlow@popmidstream.com
Subject: [EXT] R-20883, Permian Oilfield Partners LLC, Cyclone Federal SWD #1
Attachments: C-103_ BH Pressure_3-13-2020_Permian Oilfield Partners_Cyclone Federal SWD #1.pdf; C-103_ MIT_3-13-2020_Permian Oilfield Partners_Cyclone Federal SWD #1.pdf; C-103_Water Sample_Logs_3-14-2020_Permian Oilfield Partners_Cyclone Federal SWD #1.pdf; 3002546685_PERMIAN_CYCLONEFEDERAL_SWD_1_RESISTIVITY_R1.PDF; Cyclone Federal SWD #1 CNL-GR TD to surface.pdf; Cyclone Federal SWD #1 Mudlog.pdf

As per order #R-20883, the attached documents have been submitted to the NMOCD district office in Hobbs, regarding the Permian Oilfield Partners LLC Cyclone Federal SWD #1.

1. C-103 Sundry Notice of bottom hole pressure test
2. C-103 Sundry Notice of injection interval water sample analysis
3. Mudlog
4. Electric logs across injection interval
5. C-103 Sundry Notice of MIT, with chart and wellbore schematic

The top of the Devonian injection interval was found at 17366' wireline depth, and bottom of 7 5/8" liner is at 17380' wireline depth. TD of the well is 18615'. The requested injection interval was 17170'-18621', so the as-drilled injection interval is within that previously approved depth range.

A final completion report will be uploaded to NMOCD online when complete.

Please let me know if you require any further information.

Thanks,

Gary Fisher

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