

COG OPERATING LLC  
Momba Federal Com 701H-703H  
Section 13-T26S-28E  
Eddy County, New Mexico



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 21343**

**TABLE OF CONTENTS**

- Compulsory Pooling Application Checklist
- Application for Compulsory Pooling
- COG Exhibit 1 – Land Affidavit
  - Attachment A – C102s
  - Attachment B – Land Exhibit
  - Attachment C – AFE's and sample well proposal letter
- COG Exhibit 2 – Geology
  - Attachment D – Location Map
  - Attachment E – Subsea Structure Map
  - Attachment F – Cross Section Map
  - Attachment G – Stratigraphic Cross-section
- COG Exhibit 3 – Notice

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

|  |  |
|--|--|
| <b>Case: 21343</b>   | <b>APPLICANT'S RESPONSE</b>  |
| <b>Date</b>  | <b>August 20, 2020</b>   |
| Applicant  | <b>COG Operating LLC</b>   |
| Designated Operator & OGRID (affiliation if applicable)  | <b>OGRID # 229137</b>  |
| Applicant's Counsel:   | Ocean Munds-Dry, Michael Rodriguez   |
| Case Title:  | Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico   |
| Entries of Appearance/Intervenors:   | MRC Permian Company, EOG Resources, Inc.   |
| Well Family  | Momba  |
| <b>Formation/Pool</b>  |  |
| Formation Name(s) or Vertical Extent:  | Wolfcamp   |
| Primary Product (Oil or Gas):  | Oil  |
| Pooling this vertical extent:  | Wolfcamp A   |
| Pool Name and Pool Code:   | Purple Sage Wolfcamp Gas Pool (98220)  |
| Well Location Setback Rules:   | Statewide  |
| Spacing Unit Size:   | ~767.94 acres  |
| <b>Spacing Unit</b>  |  |
| Type (Horizontal/Vertical)   | Horizontal   |
| Size (Acres)   | ~767.94 acres  |
| Building Blocks:   | Quarter-quarter  |
| Orientation:   | Standup  |
| Description: TRS/County  | E/2 of Sections 24 and 25, and the E/2 of irregular Section 36, Township 26 South, Range 28 East, Eddy County, New Mexico.   |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe   | Yes  |
| <b>Other Situations</b>  |  |
| Depth Severance: Y/N. If yes, description  | No   |
| Proximity Tracts: If yes, description  | No   |
| Proximity Defining Well: if yes, description   | N/A  |
| Applicant's Ownership in Each Tract  | Attachment B   |
| <b>Well(s)</b>   |  |
| Name (API [if assigned]); Surface hole location; Bottom hole location; Completion target (TVD); Orientation, Completion status (standard or non-standard). | Attachment A   |
| Well #1  | <b>Momba Fed Com #701H (API # Pending)</b><br><b>SHL:</b> ~ 225 FSL, 1310 FEL, OR UNIT P, 13-26S-28E<br><b>BHL:</b> ~ 200 FSL, 330 FEL, OR LOT 4, 36-26S-28E<br><b>Completion Target:</b> Wolfcamp formation (Approx. 9791 feet TVD) |

|  |   |
|--|---|
|  | <b>Completion status:</b> Standard  |
| Well #2  | <b>Momba Fed Com #701H (API # Pending)</b><br><b>SHL:</b> ~ 225 FSL, 1310 FEL, OR UNIT P, 13-26S-28E<br><b>BHL:</b> ~ 200 FSL, 330 FEL, OR LOT 4, 36-26S-28E<br><b>Completion Target:</b> Wolfcamp formation (Approx. 9791 feet TVD)<br><b>Completion status:</b> Standard  |
| Well #3  | <b>Momba Fed Com #703H (API # Pending)</b><br><b>SHL:</b> ~ 225 FSL, 1370 FEL, OR UNIT O, 13-26S-28E<br><b>BHL:</b> ~ 200 FSL, 2090 FEL, OR LOT 3, 36-26S-28E<br><b>Completion Target:</b> Wolfcamp formation (Approx. 9791 feet TVD)<br><b>Completion status:</b> Standard |
| Horizontal Well First and Last Take Points                     | Exhibit 1, Attachment A   |
| Completion Target (Formation, TVD and MD)                      | Exhibit 2, Attachment G   |
| <b>AFE Capex and Operating Costs</b>                           |   |
| Drilling Supervision/Month \$                                  | \$8,000   |
| Production Supervision/Month \$                                | \$800   |
| Justification for Supervision Costs                            | Exhibit 1, Attachment C   |
| Requested Risk Charge  | 200%  |
| <b>Notice of Hearing</b>                                       |   |
| Proposed Notice of Hearing                                     | Exhibit 3   |
| Proof of Mailed Notice of Hearing (20 days before hearing)     | Exhibit 3   |
| Proof of Published Notice of Hearing (10 days before hearing)  | Exhibit 3   |
| <b>Ownership Determination</b>                                 |   |
| Land Ownership Schematic of the Spacing Unit                   | Attachment B  |
| Tract List (including lease numbers and owners)                | Attachment B  |
| Pooled Parties (including ownership type)                      | Attachment B  |
| Unlocatable Parties to be Pooled                               | N/A   |
| Ownership Depth Severance (including percentage above & below) | N/A   |
| <b>Joinder</b>   |   |
| Sample Copy of Proposal Letter                                 | Attachment C  |
| List of Interest Owners (ie Exhibit A of JOA)                  | Attachment B  |
| Chronology of Contact with Non-Joined Working Interests        | Exhibit 1 (§ 12), Attachment C  |
| Overhead Rates In Proposal Letter                              | N/A   |
| Cost Estimate to Drill and Complete                            | Attachment C  |
| Cost Estimate to Equip Well                                    | Attachment C  |
| Cost Estimate for Production Facilities                        | Attachment C  |
| <b>Geology</b>   |   |
| Summary (including special considerations)                     | Exhibit 2   |
| Spacing Unit Schematic   | Attachment D  |

|  |                     |
|--|---------------------|
| Gunbarrel/Lateral Trajectory Schematic   | N/A                 |
| Well Orientation (with rationale)  | Exhibit 2           |
| Target Formation   | Wolfcamp            |
| HSU Cross Section  | Attachments F and G |
| Depth Severance Discussion   | N/A                 |
| <b>Forms, Figures and Tables</b>   |                     |
| C-102  | Attachment A        |
| Tracts   | Attachment B        |
| Summary of Interests, Unit Recapitulation (Tracts)   | Attachment B        |
| General Location Map (including basin)   | Attachment B        |
| Well Bore Location Map   | Attachment D        |
| Structure Contour Map - Subsea Depth   | Attachment E        |
| Cross Section Location Map (including wells)   | Attachment F        |
| Cross Section (including Landing Zone)   | Attachment G        |
| <b>Additional Information</b>  |                     |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |                     |
| <b>Printed Name</b> (Attorney or Party Representative):  | Michael Rodriguez   |
| <b>Signed Name</b> (Attorney or Party Representative):   |                     |
| <b>Date:</b>   |                     |

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21343

**APPLICATION**

COG Operating LLC ("Applicant") (OGRID No. 229137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation [Purple Sage Wolfcamp Gas Pool (98220)] underlying a standard 767.94-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 24 and 25, and the E/2 of irregular Section 36, Township 26 South, Range 28 East, Eddy County, New Mexico. In support of its application, COG states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- the **Momba Fed Com #701H well** to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 13 to a bottom hole location in the SE/4 NE/4 (Lot 4) of Section 36;
- the **Momba Fed Com #702H well** to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 13 to a bottom hole location in the SE/4 NE/4 (Lot 4) of Section 36; and

- the **Momba Fed Com #703H well** to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 13 to a bottom hole location in the SW/4 NE/4 (Lot 3) of Section 36.

3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. In order to permit Applicant to obtain it's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

**COG OPERATING LLC**

A handwritten signature in blue ink, appearing to read 'MRD', is written over a horizontal line.

Ocean Munds-Dry  
Michael Rodriguez  
COG Operating LLC  
1048 Paseo de Peralta  
Santa Fe, New Mexico 87501  
(505) 780-8000  
omundsdry@concho.com  
mrodriguez@concho.com

**ATTORNEYS FOR COG OPERATING LLC**



**CASE \_\_\_\_\_:**     **Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation [Purple Sage Wolfcamp Gas Pool (98220)] underlying a standard 767.94-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 24 and 25, and the E/2 of irregular Section 36, Township 26 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- the **Momba Fed Com #701H well** to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 13 to a bottom hole location in the SE/4 NE/4 (Lot 4) of Section 36;
- the **Momba Fed Com #702H well** to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 13 to a bottom hole location in the SE/4 NE/4 (Lot 4) of Section 36; and
- the **Momba Fed Com #703H well** to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 13 to a bottom hole location in the SW/4 NE/4 (Lot 3) of Section 36.

Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 13 miles south of Malaga, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 21343**

**LANDMAN AFFIDAVIT**

Hunter Hall, of lawful age and being first duly sworn, declares as follows:

1. My name is Hunter Hall, and I am a Landman with COG Operating LLC ("COG").
2. I have not testified before the New Mexico Oil Conservation Division ("Division")

as an expert witness in petroleum land matters.

3. I graduated from Texas Tech University with a Bachelor of Business Administration in Energy Commerce (concentrations being Petroleum Land Management and Energy Transaction Analysis) in May of 2018. In the summer of 2016, I interned for Anadarko Petroleum Corporation in their land administration department. In the summer of 2017, I interned at COG as a landman before starting full time in May of 2018 after graduating from Texas Tech. I am a member of the following professional organizations: Permian Basin Landmen's Association (PBLA) and American Association of Professional Landmen (AAPL).

4. I am familiar with the application filed by COG in this case and familiar with the status of the lands in the subject area.

5. None of the parties proposed to be pooled in this case have indicated opposition to this proceeding, therefore I do not expect any opposition at hearing.

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Case No. 21343 Exhibit No. 1  
Submitted by:  
**COG OPERATING LLC**  
Hearing Date: August 20, 2020

6. COG seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 767.94-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 24 and 25, and the E/2 of irregular Section 36, Township 26 South, Range 28 East, Eddy County, New Mexico.

7. COG proposes to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells, which it proposes to drill simultaneously:

- Momba Fed Com #701H well to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 13 to a bottom hole location in the SE/4 NE/4 (Lot 4) of Section 36;
- Momba Fed Com #702H well to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 13 to a bottom hole location in the SE/4 NE/4 (Lot 4) of Section 36; and
- Momba Fed Com #703H well to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 13 to a bottom hole location in the SW/4 NE/4 (Lot 3) of Section 36.

8. **Attachment A** contains draft Form C-102s for the proposed wells.

9. No ownership depth severances exist within this proposed spacing unit, and there are no unleased mineral interests in the subject acreage.

10. **Attachment B** depicts the tracts of land comprising the proposed spacing unit in this case. The proposed spacing unit includes federal, state, and fee lands. It also identifies the interest ownership and interest type by tract. COG seeks to pool all uncommitted interests identified in this attachment.

11. All interest owners that COG seeks to pool are locatable. COG has conducted a diligent search of all public records in Eddy County, including phone directories and computer databases.

12. **Attachment C** contains well proposal letters and AFEs for each well provided to the working interest owners COG is seeking to pool. The costs reflected on each AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

13. In my opinion, COG has made a diligent effort to reach agreement with the non-joined parties as indicated by the following Chronology of Contact:

- 2/26/2020 – Well proposals, AFEs, and COG’s proposed form of JOA was sent to all uncommitted working interest owners.
- 2Q/3Q 2020 – Present – Ongoing email communication with Oxy USA Inc. And OXY Y-1 Company regarding the planned development, proposed OA, and their interest in the unit.  
  
3Q 2020 – Present – Ongoing email/phone communication with Sharbro Energy’s Liz Baker regarding the planned development, proposed OA, and Sharbro’s interest within the unit.
- 3Q 2020 – Present – Ongoing email/phone communication with Matador Resources Company regarding the planned development, proposed OA, and Matador’s interest within the unit.

14. In my opinion, COG has made a good faith effort to obtain voluntary joinder of the parties it is seeking to pool. If COG reaches an agreement with any of the parties it is seeking to pool before the Division enters an order, I will inform the Division that COG is no longer seeking to pool those parties.

15. COG has estimated the overhead and administrative costs for drilling and producing the proposed wells at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

16. I have provided COG's legal counsel a list of names and addresses of the owners COG seeks to pool and instructed that they be notified of this hearing. Additionally, notice of this hearing was timely published in a newspaper of general circulation in Eddy County, New Mexico.

17. **Exhibit 1 and Attachments A through C** were either prepared by me or compiled under my direction and supervision.

THIS CONCLUDES AFFIANT'S STATEMENT.



Affiant

STATE OF TEXAS

COUNTY OF MIDLAND

)  
)  
)

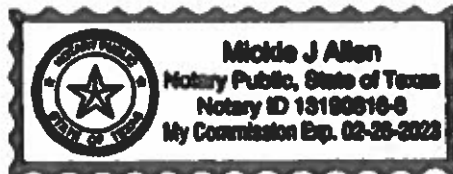
SUBSCRIBED and SWORN to before me this 18<sup>th</sup> day of August, by

Hunter Hall.

  
NOTARY PUBLIC

My Commission Expires:

2-26-2023



Signature & Seal of Professional Surveyor

*Chad Harcrow* 4/20/20

Certificate No. CHAD HARCROW 17777

W.O. # 20-570 DRAWN BY: WN

DISTRICT I  
1025 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|               |  |           |                      |
|---------------|--|-----------|----------------------|
| API Number    |  | Pool Code | Pool Name            |
| Property Code | Property Name<br><b>MOMBA FEDERAL COM</b>  |           | Well Number<br>703H  |
| OGRID No.     | Operator Name<br><b>COG OPERATING, LLC</b> |           | Elevation<br>2908.0' |

**Surface Location**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 0             | 13      | 26-S     | 28-E  |         | 320           | SOUTH            | 1550          | EAST           | EDDY   |

**Bottom Hole Location If Different From Surface**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 3             | 36      | 26-S     | 28-E  |         | 200           | SOUTH            | 2090          | EAST           | EDDY   |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
|                 |                 |                    |           |

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

**LEASE X-ING**  
LAT.=32.035358° N  
LONG.=104.038895° W

**FIP**  
10' FNL & 2090' FEL  
Y=376715.8 N  
X=632558.6 E  
LAT.=32.035330° N  
LONG.=104.038948° W  
GRID AZ. TO FIP  
238°19'17"

**LEASE X-ING**  
LAT.=32.024548° N  
LONG.=104.039016° W

**LEASE X-ING**  
LAT.=32.020943° N  
LONG.=104.039039° W

**LEASE X-ING**  
LAT.=32.006556° N  
LONG.=104.039310° W

**LIP**  
330' FSL & 2090' FEL  
Y=364214.9 N  
X=632525.2 E  
LAT.=32.000966° N  
LONG.=104.039166° W

**GRID AZ. - 180°09'12"**  
**HORIZ. DIST. - 12631.0'**

**LOT 1** 27.05 Ac  
**LOT 2** 27.26 Ac  
**LOT 3** 27.23 Ac  
**LOT 4** 27.44 Ac

**200' B.H.**  
**2090'**

**NAD 83 NME  
SURFACE LOCATION**  
Y=377049.2 N  
X=633098.9 E  
LAT.=32.036242° N  
LONG.=104.037201° W

| POINT LEGEND |                              |
|--------------|------------------------------|
| 1            | Y=376722.1 N<br>X=631984.1 E |
| 2            | Y=376739.0 N<br>X=634848.5 E |
| 3            | Y=374114.2 N<br>X=634869.2 E |
| 4            | Y=371496.9 N<br>X=634673.2 E |
| 5            | Y=368879.6 N<br>X=634877.3 E |
| 6            | Y=366299.9 N<br>X=634548.1 E |
| 7            | Y=363894.2 N<br>X=634621.6 E |
| 8            | Y=366235.3 N<br>X=632017.2 E |

**NAD 83 NME  
PROPOSED BOTTOM  
HOLE LOCATION**  
Y=364084.9 N  
X=632524.8 E  
LAT.=32.000608° N  
LONG.=104.039168° W

**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 10, 2020

Date of Survey \_\_\_\_\_

Signature & Seal of Professional Surveyor

**CHAD L. HARGROW**  
NEW MEXICO  
17777  
LICENSED PROFESSIONAL SURVEYOR

Chad L. Hargrow 4/20/20

Certificate No. CHAD HARGROW 17777

W.O. # 20-568 DRAWN BY: WN

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 80240  
Phone: (575) 393-6161 Fax: (575) 393-0720

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|               |  |                             |
|---------------|--|-----------------------------|
| API Number    | Pool Code                                  | Pool Name                   |
| Property Code | Property Name<br><b>MOMBA FEDERAL COM</b>  | Well Number<br><b>702H</b>  |
| OGRID No.     | Operator Name<br><b>COG OPERATING, LLC</b> | Elevation<br><b>2909.0'</b> |

**Surface Location**

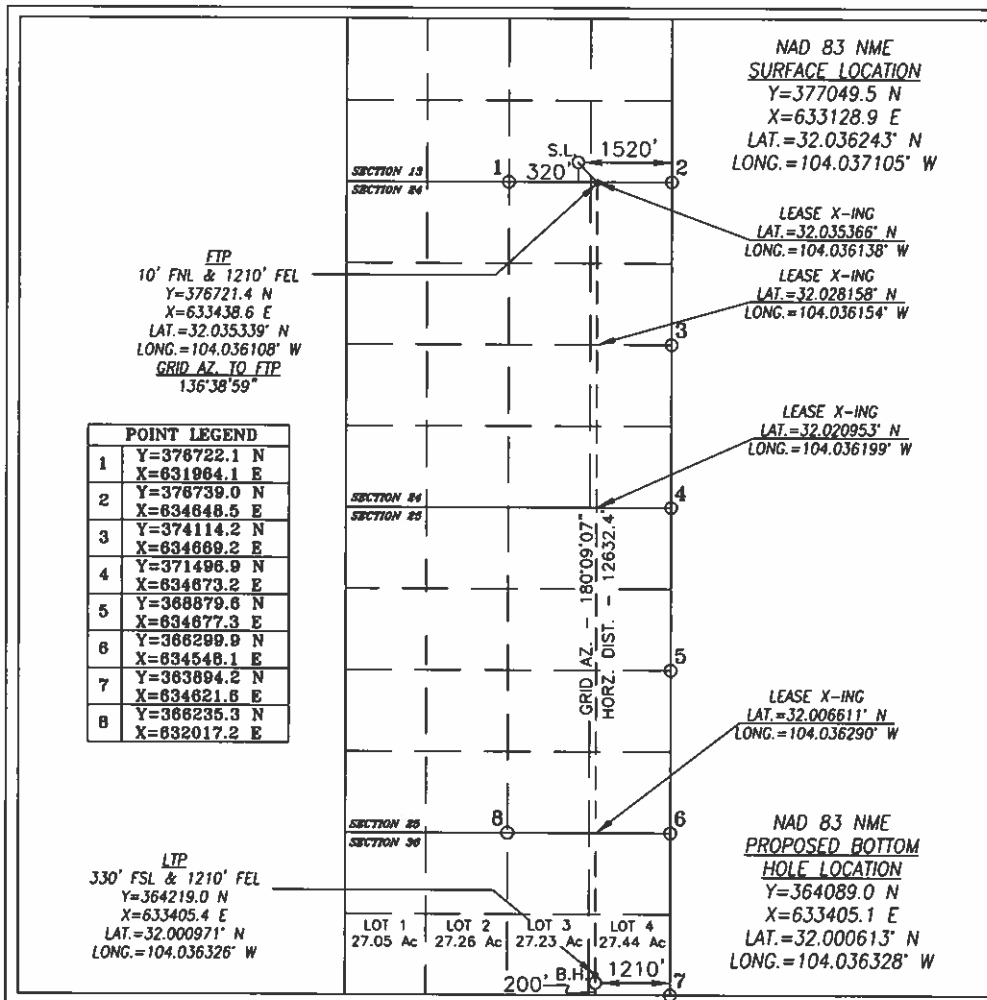
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 0             | 13      | 26-S     | 28-E  |         | 320           | SOUTH            | 1520          | EAST           | EDDY   |

**Bottom Hole Location If Different From Surface**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 4             | 36      | 26-S     | 28-E  |         | 200           | SOUTH            | 1210          | EAST           | EDDY   |

|                 |                 |                    |           |
|-----------------|-----------------|--------------------|-----------|
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 10, 2020

Date of Survey

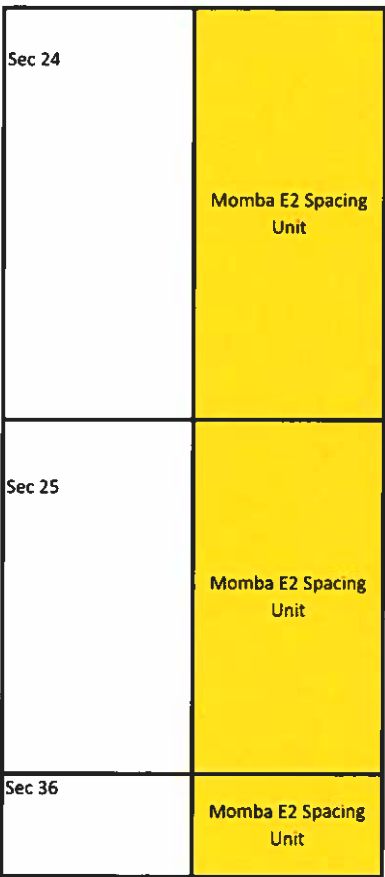
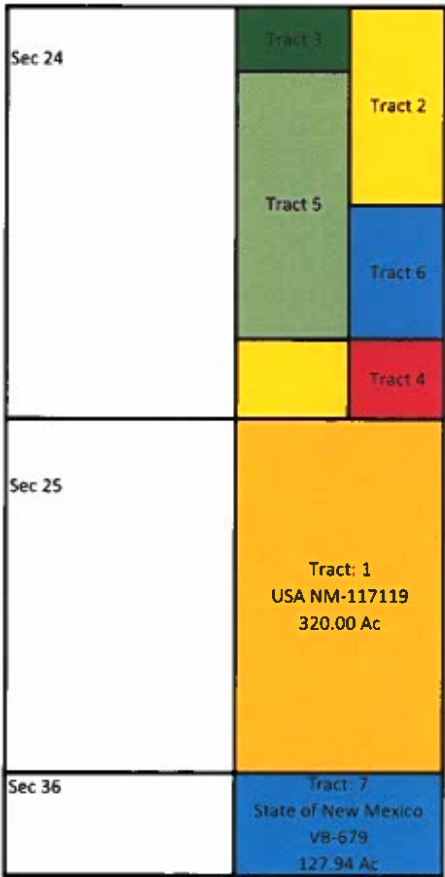
Signature & Seal of Professional Surveyor



Chad L. Hargrow 4/20/20

Certificate No. CHAD HARGROW 17777  
W.O. # 20-569 DRAWN BY: WN





Momba Fed Com 701H, 702H, 703H - Compulsory Pooling Info  
Section 24: E2, Section 25: E2, Section 36: N2NE, Lots 3, 4, T265-R28E - Wolfcamp

|               |     |
|---------------|-----|
| Proposal Sent | YES |
| COM Sent      | YES |
| DPU Sent      | YES |
| JOA Sent      | YES |

| PARTIES TO POOL  |               |  |
|--|---------------|--|
| Party  | Interest Type | Address  |
| OXY USA, Inc.  | WI/RTO        | 5 Greenway Plaza, Suite 110, Houston, TX 77046   |
| Oxy Y-1 Company  | WI            | 5 Greenway Plaza, Suite 110, Houston, TX 77046   |
| Sharbro Energy LLC   | WI            | 327 W. Main St., Artesia, NM 88210               |
| MRC Permian Company  | WI/RTO        | 5400 LBJ Freeway Suite 1500, Dallas, TX 75240    |
| Chevron U.S.A. Inc.  | WI/RTO        | 6301 Deauville Ave, Midland, TX 79706            |
| Abo Petroleum  | ORRI          | 1111 Bagsby, Sky Lobby 2, Houston, TX 77002      |
| Chisos Minerals  | ORRI          | 1111 Bagby Street, Suite 2150, Houston, TX 77002 |
| Frank Blow Fowlkes   | NPRI          | 316 Granada Avenue, El Paso, TX 79912            |
| J.M. Fowlkes, Jr.  | NPRI          | 1801 Madison St, Pecos, TX 79772                 |
| Maco Stewart Fowlkes   | NPRI          | 7915 Fairdale Lane, Houston, TX 77063            |
| Edwin "Trey" Fowlkes III   | NPRI          | PO Box 23416, Waco, TX 76702                     |
| Janet Renee Fowlkes Murrey   | NPRI          | PO Box 417, Eddy, TX 76524                       |
| Kathleen Fowlkes Moller  | NPRI          | Box 516, Springville, UT 84663                   |
| John M. Fowlkes  | NPRI          | PO Box 1470, Marfa, TX 79843                     |
| Lauren Fowlkes Mattio  | NPRI          | 2048 Timberline Drive, Naples, FL 34109          |
| Nancy Fowlkes Donley   | NPRI          | 2506 Wildemess Hill Drive, San Antonio, TX 78231 |
| Penny Rae Harrison   | NPRI          | 2101 Brooklake West, Denton, TX 76207            |
| Pardue Limited Co  | NPRI          | PO Box 2018, Carlsbad, NM 88221                  |
| Delaware Ranch Inc.  | NPRI/RI       | 1304 W. Riverside Drive, Carlsbad, NM 88220      |
| All other ORRI/ NPRI owners have signed ratifications of Com and DPU |               |  |

| LEASEHOLD WI TOTALS |                              |          |          |                |                     |         |
|---------------------|------------------------------|----------|----------|----------------|---------------------|---------|
|                     | COG Op/Prod/Acre/Oil and Gas | Oxy USA  | Oxy Y-1  | Sharbro Energy | MRC Permian Company | Chevron |
| Tract 1             | 50.0000%                     | 50.0000% | 0.0000%  | 0.0000%        | 0.0000%             | 0.0000% |
| Tract 2             | 50.0000%                     | 50.0000% | 0.0000%  | 0.0000%        | 0.0000%             | 0.0000% |
| Tract 3             | 96.8750%                     | 3.1250%  | 0.0000%  | 0.0000%        | 0.0000%             | 0.0000% |
| Tract 4             | 96.8750%                     | 3.1250%  | 0.0000%  | 0.0000%        | 0.0000%             | 0.0000% |
| Tract 5             | 73.4375%                     | 1.5625%  | 0.0000%  | 0.0000%        | 25.0000%            | 0.0000% |
| Tract 6             | 73.4375%                     | 1.5625%  | 0.0000%  | 0.0000%        | 25.0000%            | 0.0000% |
| Tract 7             | 88.5000%                     | 0.0000%  | 10.0000% | 1.5000%        | 0.0000%             | 0.0000% |

| Unit Capitalization      | WI           |
|--------------------------|--------------|
| COG Operating LLC        | 63.18727318% |
| COG Production LLC       | 13.16019056% |
| COG Acreage LP           | 0.82091230%  |
| Concho Oil & Gas LLC     | 0.16522694%  |
| OXY USA, Inc.            | 12.70426781% |
| Oxy Y-1 Company          | 3.49863271%  |
| Chevron USA Inc.         | 1.85721477%  |
| Sharbro Energy LLC       | 0.63972654%  |
| Matador Resource Company | 3.90655520%  |
| SUM                      | 100.0000%    |

Due to a number of OA's within the area, the leasehold ownership does not exactly match the Contractual Interest



February 26, 2020

Via CMRRR No. 91 7199 9991 7039 7968 9237  
**Chevron U.S.A. Inc.**  
6301 Deauville  
Midland, TX 79706  
Attn: Kristen Hunter

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Case No. 21343 Attachment C  
Submitted by:  
**COG OPERATING LLC**  
Hearing Date: August 20, 2020

Re: **Momba Fed Com 701H, 702H, 703H**  
E/2 Momba Fed Com Unit  
Sections 24, 25 & 26, T26S-R28E  
Eddy County, New Mexico

Dear Kristen:

COG Operating, LLC ("COG"), as Operator, hereby proposes the drilling of the following horizontal wells with productive laterals located in E/2 of Sections 24, 25, & 36, Township 26 South, Range 28 East, Eddy County, New Mexico (collectively, the "Operation"). The surface pad locations will be located offlease in Unit O of Section 13, T26S-R28E (subject to change).

- **Momba Fed Com 701H**, to be drilled to a depth sufficient to test the Wolfcamp A Shale formation at an approximate total vertical depth of 9,791'. The surface location for this well is proposed at a legal location in Unit P of Section 13, and a bottom hole location at a legal location in Lot 4 of Section 36. The dedicated horizontal spacing unit will be the E/2 of Sections 24, 25 and the N2NE4 and Lots 3 & 4 (E2) of Section 36, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$11,586,000.00, as shown on the attached Authority for Expenditure ("AFE").
- **Momba Fed Com 702H**, to be drilled to a depth sufficient to test the Wolfcamp A Shale formation at an approximate total vertical depth of 9,791'. The surface location for this well is proposed at a legal location in Unit O of Section 13, and a bottom hole location at a legal location in Lot 4 of Section 36. The dedicated horizontal spacing unit will be the E/2 of Sections 24, 25 and the N2NE4 and Lots 3 & 4 (E2) of Section 36, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$11,586,000.00, as shown on the attached AFE.
- **Momba Fed Com 703H**, to be drilled to a depth sufficient to test the Wolfcamp A Shale formation at an approximate total vertical depth of 9,791'. The surface location for this well is proposed at a legal location in Unit O of Section 13, and a bottom hole location at a legal location in Lot 3 of Section 36. The dedicated horizontal spacing unit will be the E/2 of Sections 24, 25 and the N2NE4 and Lots 3 & 4 (E2) of Section 36, T26S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$11,586,000.00, as shown on the attached AFE.

COG is proposing to drill these wells under the terms of a new Operating Agreement which will follow under separate cover.

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Please indicate your participation elections in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic requirements, to my attention at the letterhead address or by email to [tmacha@concho.com](mailto:tmacha@concho.com). Should you have any questions, please do not hesitate to contact me at 432.221.0452.

Sincerely,

**COG Operating LLC**

Travis Macha  
Landman II

TM:bh  
Enc

Please Indicate your election below:

| <b><u>WELL NAME</u></b>   | <b>PARTICIPATE</b><br>Elect to participate in drilling &<br>completion of well | <b>DO NOT PARTICIPATE</b><br>Elect <b>NOT</b> to participate in drilling<br>& completion of well |
|---------------------------|--|--|
| <b>Momba Fed Com 701H</b> |  |  |
| <b>Momba Fed Com 702H</b> |  |  |
| <b>Momba Fed Com 703H</b> |  |  |

**CHEVRON U.S.A. INC.**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**COG OPERATING LLC  
AUTHORITY FOR EXPENDITURE  
Drill & Complete**

Well Name MOMBA FED COM 701H  
SHL 225 FSL 1310 FEL, OR UNIT P, 13-26S-28E  
BHL 200 FSL, 330 FEL, OR LOT 4, 36-26S-28E  
Formation WOLFCAMP  
Legal  
AFE Numbers

Prospect ATLAS 2628  
State & County NEW MEXICO, EDDY  
Objective DRILL & COMPLETE  
Depth 22,331  
TVD 9,791

| Cost Description                 | Code | Pre-Prod (PS) | Pre-Set Casing(PC) | Drilling (DR)   | Completions (C) | Tank Btty Constrcn(TB) | Pmpq Equip (PEQ) | Revision | Total           |
|----------------------------------|------|---------------|--------------------|-----------------|-----------------|------------------------|------------------|----------|-----------------|
| <b>Intangible Costs</b>          |      |               |                    |                 |                 |                        |                  |          |                 |
| D-Lctr/Pits/Roads                | 205  |               |                    | \$ 117,000.00   |                 |                        | \$ -             | \$ -     | 117,000.00      |
| D-Drilling Overhead              | 206  |               |                    | \$ 11,000.00    |                 |                        | \$ -             | \$ -     | 11,000.00       |
| D-Daywork Contract               | 209  |               |                    | \$ 816,000.00   |                 |                        | \$ -             | \$ -     | 816,000.00      |
| D-Directional Drig Services      | 210  |               |                    | \$ 391,000.00   |                 |                        | \$ -             | \$ -     | 391,000.00      |
| D-Fuel & Power                   | 211  |               |                    | \$ 174,000.00   |                 |                        | \$ -             | \$ -     | 174,000.00      |
| D-Water                          | 212  |               |                    | \$ 92,000.00    |                 |                        | \$ -             | \$ -     | 92,000.00       |
| D-Bits                           | 213  |               |                    | \$ 129,000.00   |                 |                        | \$ -             | \$ -     | 129,000.00      |
| D-Mud & Chemicals                | 214  |               |                    | \$ 309,000.00   |                 |                        | \$ -             | \$ -     | 309,000.00      |
| D-Cement Surface                 | 217  |               |                    | \$ 24,000.00    |                 |                        | \$ -             | \$ -     | 24,000.00       |
| D-Cement Intermed                | 218  |               |                    | \$ 91,000.00    |                 |                        | \$ -             | \$ -     | 91,000.00       |
| D-Prod-2nd Int Cmt               | 219  |               |                    | \$ 135,000.00   |                 |                        | \$ -             | \$ -     | 135,000.00      |
| D-Float Equipment & Centralizers | 221  |               |                    | \$ 74,000.00    |                 |                        | \$ -             | \$ -     | 74,000.00       |
| D-Csg Crews & Equip              | 222  |               |                    | \$ 80,000.00    |                 |                        | \$ -             | \$ -     | 80,000.00       |
| D-Contract Labor                 | 225  |               |                    | \$ 8,000.00     |                 |                        | \$ -             | \$ -     | 8,000.00        |
| D-Company Sprvsn                 | 226  |               |                    | \$ 62,000.00    |                 |                        | \$ -             | \$ -     | 62,000.00       |
| D-Contract Sprvsn                | 227  |               |                    | \$ 146,000.00   |                 |                        | \$ -             | \$ -     | 146,000.00      |
| D-Tslg Csg/Tbg                   | 228  |               |                    | \$ 49,000.00    |                 |                        | \$ -             | \$ -     | 49,000.00       |
| D-Mud Logging Unit               | 229  |               |                    | \$ 56,000.00    |                 |                        | \$ -             | \$ -     | 56,000.00       |
| D-Rentals-Surface                | 235  |               |                    | \$ 240,000.00   |                 |                        | \$ -             | \$ -     | 240,000.00      |
| D-Rentals-Subsrfc                | 236  |               |                    | \$ 112,000.00   |                 |                        | \$ -             | \$ -     | 112,000.00      |
| D-Trucking/Forklift/Rtg Mob      | 237  |               |                    | \$ 172,000.00   |                 |                        | \$ -             | \$ -     | 172,000.00      |
| D-Welding Services               | 238  |               |                    | \$ 4,000.00     |                 |                        | \$ -             | \$ -     | 4,000.00        |
| D-Contingency                    | 243  |               |                    | \$ 75,000.00    |                 |                        | \$ -             | \$ -     | 75,000.00       |
| D-Envmnt/Clad Loop               | 244  |               |                    | \$ 377,000.00   |                 |                        | \$ -             | \$ -     | 377,000.00      |
| C-Wellbore Frac Prep             | 304  |               |                    |                 | \$ 105,000.00   |                        | \$ -             | \$ -     | 105,000.00      |
| C-Lctr/Pits/Roads                | 305  |               |                    |                 | \$ 13,000.00    |                        | \$ -             | \$ -     | 13,000.00       |
| C-Compleon OH                    | 306  |               |                    |                 | \$ 19,000.00    |                        | \$ -             | \$ -     | 19,000.00       |
| C-Frac Equipment                 | 307  |               |                    |                 | \$ 1,209,000.00 |                        | \$ -             | \$ -     | 1,209,000.00    |
| C-Frac Chemicals                 | 308  |               |                    |                 | \$ 518,000.00   |                        | \$ -             | \$ -     | 518,000.00      |
| C-Frac Proppant                  | 309  |               |                    |                 | \$ 235,000.00   |                        | \$ -             | \$ -     | 235,000.00      |
| C-Frac Proppant Transportation   | 310  |               |                    |                 | \$ 365,000.00   |                        | \$ -             | \$ -     | 365,000.00      |
| C-Fuel Delivery & Services       | 311  |               |                    |                 | \$ 53,000.00    |                        | \$ -             | \$ -     | 53,000.00       |
| C-Water                          | 312  |               |                    |                 | \$ 715,000.00   |                        | \$ -             | \$ -     | 715,000.00      |
| C-Frac Surface Rentals           | 315  |               |                    |                 | \$ 396,000.00   |                        | \$ -             | \$ -     | 396,000.00      |
| C-Contract Labor                 | 325  |               |                    |                 | \$ 13,000.00    |                        | \$ -             | \$ -     | 13,000.00       |
| C-Company Sprvsn                 | 326  |               |                    |                 | \$ 13,000.00    |                        | \$ -             | \$ -     | 13,000.00       |
| C-Contract Sprvsn                | 327  |               |                    |                 | \$ 188,000.00   |                        | \$ -             | \$ -     | 188,000.00      |
| C-Artificial Lift Install        | 329  |               |                    |                 | \$ 56,000.00    |                        | \$ -             | \$ -     | 56,000.00       |
| C-Perf/Wireline Svc              | 331  |               |                    |                 | \$ 471,000.00   |                        | \$ -             | \$ -     | 471,000.00      |
| C-Trucking/Forklift/Rtg Mob      | 337  |               |                    |                 | \$ 13,000.00    |                        | \$ -             | \$ -     | 13,000.00       |
| C-Water Disposal                 | 339  |               |                    |                 | \$ 50,000.00    |                        | \$ -             | \$ -     | 50,000.00       |
| C-Contingency                    | 343  |               |                    |                 | \$ 187,000.00   |                        | \$ -             | \$ -     | 187,000.00      |
| C-Dyed Diesel                    | 345  |               |                    |                 | \$ 409,000.00   |                        | \$ -             | \$ -     | 409,000.00      |
| C-Drillout                       | 346  |               |                    |                 | \$ 421,000.00   |                        | \$ -             | \$ -     | 421,000.00      |
| TB-Damages/Right of Way          | 351  |               |                    |                 |                 | \$ 2,000.00            | \$ -             | \$ -     | 2,000.00        |
| TB-Location/Pits/Roads           | 353  |               |                    |                 |                 | \$ 43,000.00           | \$ -             | \$ -     | 43,000.00       |
| TB-Contract Labor                | 356  |               |                    |                 |                 | \$ 184,000.00          | \$ -             | \$ -     | 184,000.00      |
| PEQ-Contract Labor               | 374  |               |                    |                 |                 |                        | \$ 43,000.00     | \$ -     | 43,000.00       |
| PEQ-Water Disposal               | 387  |               |                    |                 |                 |                        | \$ 203,000.00    | \$ -     | 203,000.00      |
| PEQ-HRZ Well Offset Frac         | 391  |               |                    |                 |                 |                        | \$ 21,000.00     | \$ -     | 21,000.00       |
| <b>Total Intangible Costs</b>    |      | \$ -          | \$ -               | \$ 3,744,000.00 | \$ 5,449,000.00 | \$ 229,000.00          | \$ 267,000.00    | \$ -     | \$ 9,689,000.00 |

|                                |     |      |      |               |               |               |               |      |                 |
|--------------------------------|-----|------|------|---------------|---------------|---------------|---------------|------|-----------------|
| <b>Tangible Costs</b>          |     |      |      |               |               |               |               |      |                 |
| PEQ-Flowback Crews & Equip     | 392 |      |      |               |               |               | \$ 122,000.00 | \$ - | 122,000.00      |
| D-Surface Casing               | 401 |      |      | \$ 30,000.00  |               |               | \$ -          | \$ - | 30,000.00       |
| D-Intermed Csg                 | 402 |      |      | \$ 277,000.00 |               |               | \$ -          | \$ - | 277,000.00      |
| D-Production Casing/Liner      | 403 |      |      | \$ 382,000.00 |               |               | \$ -          | \$ - | 382,000.00      |
| D-Wellhead Equip               | 405 |      |      | \$ 92,000.00  |               |               | \$ -          | \$ - | 92,000.00       |
| C-Tubing                       | 504 |      |      |               | \$ 65,000.00  |               | \$ -          | \$ - | 65,000.00       |
| C-Wellhead Equip               | 505 |      |      |               | \$ 35,000.00  |               | \$ -          | \$ - | 35,000.00       |
| TB-Tanks                       | 510 |      |      |               |               | \$ 80,000.00  | \$ -          | \$ - | 80,000.00       |
| TB-Flowlines/Pipelines         | 511 |      |      |               |               | \$ 30,000.00  | \$ -          | \$ - | 30,000.00       |
| TB-Hy Trlr/Seprtr              | 512 |      |      |               |               | \$ 185,000.00 | \$ -          | \$ - | 185,000.00      |
| TB-Electrical System/Equipment | 513 |      |      |               |               | \$ 119,000.00 | \$ -          | \$ - | 119,000.00      |
| C-Pckrs/Anchors/Hgrs           | 514 |      |      |               | \$ 81,000.00  |               | \$ -          | \$ - | 81,000.00       |
| TB-Couplings/Fittings/Valves   | 515 |      |      |               |               | \$ 204,000.00 | \$ -          | \$ - | 204,000.00      |
| TB-Pumps-Surface               | 521 |      |      |               |               | \$ 25,000.00  | \$ -          | \$ - | 25,000.00       |
| TB-Instrumentation/SCADA/POC   | 522 |      |      |               |               | \$ 20,000.00  | \$ -          | \$ - | 20,000.00       |
| TB-Miscellaneous               | 523 |      |      |               |               | \$ 20,000.00  | \$ -          | \$ - | 20,000.00       |
| TB-Meters/Lacts                | 525 |      |      |               |               | \$ 25,000.00  | \$ -          | \$ - | 25,000.00       |
| TB-Flares/Combusters/Emission  | 526 |      |      |               |               | \$ 30,000.00  | \$ -          | \$ - | 30,000.00       |
| C-Gas Lift/Compression         | 527 |      |      |               | \$ 32,000.00  |               | \$ -          | \$ - | 32,000.00       |
| PEQ-Wellhead Equipment         | 531 |      |      |               |               |               | \$ 43,000.00  | \$ - | 43,000.00       |
| <b>Total Tangible Costs</b>    |     | \$ - | \$ - | \$ 781,000.00 | \$ 213,000.00 | \$ 738,000.00 | \$ 185,000.00 | \$ - | \$ 1,897,000.00 |

|                         |      |      |                 |                 |               |               |      |      |                  |
|-------------------------|------|------|-----------------|-----------------|---------------|---------------|------|------|------------------|
| <b>Total Gross Cost</b> | \$ - | \$ - | \$ 4,525,000.00 | \$ 5,662,000.00 | \$ 967,000.00 | \$ 432,000.00 | \$ - | \$ - | \$ 11,586,000.00 |
|-------------------------|------|------|-----------------|-----------------|---------------|---------------|------|------|------------------|

Note: The above costs are estimates only. Actual costs will be billed as incurred.

COG Operating LLC

By: \_\_\_\_\_

Date Prepared: \_\_\_\_\_

We approve:  
\_\_\_\_\_  
% Working Interest

COG Operating LLC

By: \_\_\_\_\_

Company:  
By: \_\_\_\_\_

Printed Name:  
Title:  
Date: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

**COG OPERATING LLC  
AUTHORITY FOR EXPENDITURE  
Drill & Complete**

Well Name MOMBA FED COM 702H  
SHL 225 FSL 1340 FEL OR UNIT O, 13-26S-28E  
BHL 200 FSL 1210 FEL OR LOT 4, 36-26S-28E  
Formation WOLFCAMP  
Legal  
AFE Numbers

Prospect ATLAS 2628  
State & County NEW MEXICO, EDDY  
Objective DRILL & COMPLETE  
Depth 22,331  
TVD 9,791

| Cost Description                 | Code | PreSpud (PS) | Pre-Set Casing(PC) | Drilling (DR)   | Completions (C) | Tank Btty Constrcn(TB) | Pmpg Equip (PEQ) | Revision | Total           |
|----------------------------------|------|--------------|--------------------|-----------------|-----------------|------------------------|------------------|----------|-----------------|
| <b>Intangible Costs</b>          |      |              |                    |                 |                 |                        |                  |          |                 |
| D-LctrvPits/Roads                | 205  |              |                    | \$ 117,000.00   |                 |                        | \$ -             | \$ -     | 117,000.00      |
| D-Drilling Overhead              | 206  |              |                    | \$ 11,000.00    |                 |                        | \$ -             | \$ -     | 11,000.00       |
| D-Daywork Contract               | 209  |              |                    | \$ 816,000.00   |                 |                        | \$ -             | \$ -     | 816,000.00      |
| D-Directional Drig Services      | 210  |              |                    | \$ 391,000.00   |                 |                        | \$ -             | \$ -     | 391,000.00      |
| D-Fuel & Power                   | 211  |              |                    | \$ 174,000.00   |                 |                        | \$ -             | \$ -     | 174,000.00      |
| D-Water                          | 212  |              |                    | \$ 92,000.00    |                 |                        | \$ -             | \$ -     | 92,000.00       |
| D-Bits                           | 213  |              |                    | \$ 129,000.00   |                 |                        | \$ -             | \$ -     | 129,000.00      |
| D-Mud & Chemicals                | 214  |              |                    | \$ 309,000.00   |                 |                        | \$ -             | \$ -     | 309,000.00      |
| D-Cement Surface                 | 217  |              |                    | \$ 24,000.00    |                 |                        | \$ -             | \$ -     | 24,000.00       |
| D-Cement Intermed                | 218  |              |                    | \$ 91,000.00    |                 |                        | \$ -             | \$ -     | 91,000.00       |
| D-Prod-2nd Int Cmt               | 219  |              |                    | \$ 135,000.00   |                 |                        | \$ -             | \$ -     | 135,000.00      |
| D-Float Equipment & Centralizers | 221  |              |                    | \$ 74,000.00    |                 |                        | \$ -             | \$ -     | 74,000.00       |
| D-Csg Crews & Equip              | 222  |              |                    | \$ 80,000.00    |                 |                        | \$ -             | \$ -     | 80,000.00       |
| D-Contract Labor                 | 225  |              |                    | \$ 8,000.00     |                 |                        | \$ -             | \$ -     | 8,000.00        |
| D-Company Sprvsn                 | 226  |              |                    | \$ 62,000.00    |                 |                        | \$ -             | \$ -     | 62,000.00       |
| D-Contract Sprvsn                | 227  |              |                    | \$ 146,000.00   |                 |                        | \$ -             | \$ -     | 146,000.00      |
| D-Tsig Csg/Tbg                   | 228  |              |                    | \$ 49,000.00    |                 |                        | \$ -             | \$ -     | 49,000.00       |
| D-Mud Logging Unit               | 229  |              |                    | \$ 56,000.00    |                 |                        | \$ -             | \$ -     | 56,000.00       |
| D-Rentals-Surface                | 235  |              |                    | \$ 240,000.00   |                 |                        | \$ -             | \$ -     | 240,000.00      |
| D-Rentals-Subsrfc                | 236  |              |                    | \$ 112,000.00   |                 |                        | \$ -             | \$ -     | 112,000.00      |
| D-Trucking/Forklift/Rig Mob      | 237  |              |                    | \$ 172,000.00   |                 |                        | \$ -             | \$ -     | 172,000.00      |
| D-Welding Services               | 238  |              |                    | \$ 4,000.00     |                 |                        | \$ -             | \$ -     | 4,000.00        |
| D-Contingency                    | 243  |              |                    | \$ 75,000.00    |                 |                        | \$ -             | \$ -     | 75,000.00       |
| D-Envmntl/Cld Loop               | 244  |              |                    | \$ 377,000.00   |                 |                        | \$ -             | \$ -     | 377,000.00      |
| C-Wellbore Frac Prep             | 304  |              |                    |                 | \$ 105,000.00   |                        | \$ -             | \$ -     | 105,000.00      |
| C-LctrvPits/Roads                | 305  |              |                    |                 | \$ 13,000.00    |                        | \$ -             | \$ -     | 13,000.00       |
| C-Completion OH                  | 306  |              |                    |                 | \$ 19,000.00    |                        | \$ -             | \$ -     | 19,000.00       |
| C-Frac Equipment                 | 307  |              |                    |                 | \$ 1,209,000.00 |                        | \$ -             | \$ -     | 1,209,000.00    |
| C-Frac Chemicals                 | 308  |              |                    |                 | \$ 518,000.00   |                        | \$ -             | \$ -     | 518,000.00      |
| C-Frac Proppant                  | 309  |              |                    |                 | \$ 235,000.00   |                        | \$ -             | \$ -     | 235,000.00      |
| C-Frac Proppant Transportation   | 310  |              |                    |                 | \$ 365,000.00   |                        | \$ -             | \$ -     | 365,000.00      |
| C-Fuel Delivery & Services       | 311  |              |                    |                 | \$ 53,000.00    |                        | \$ -             | \$ -     | 53,000.00       |
| C-Water                          | 312  |              |                    |                 | \$ 715,000.00   |                        | \$ -             | \$ -     | 715,000.00      |
| C-Frac Surface Rentals           | 315  |              |                    |                 | \$ 396,000.00   |                        | \$ -             | \$ -     | 396,000.00      |
| C-Contract Labor                 | 325  |              |                    |                 | \$ 13,000.00    |                        | \$ -             | \$ -     | 13,000.00       |
| C-Company Sprvsn                 | 326  |              |                    |                 | \$ 13,000.00    |                        | \$ -             | \$ -     | 13,000.00       |
| C-Contract Sprvsn                | 327  |              |                    |                 | \$ 188,000.00   |                        | \$ -             | \$ -     | 188,000.00      |
| C-Artificial Lift Install        | 329  |              |                    |                 | \$ 56,000.00    |                        | \$ -             | \$ -     | 56,000.00       |
| C-Perf/Wireline Svc              | 331  |              |                    |                 | \$ 471,000.00   |                        | \$ -             | \$ -     | 471,000.00      |
| C-Trucking/Forklift/Rig Mob      | 337  |              |                    |                 | \$ 13,000.00    |                        | \$ -             | \$ -     | 13,000.00       |
| C-Water Disposal                 | 339  |              |                    |                 | \$ 50,000.00    |                        | \$ -             | \$ -     | 50,000.00       |
| C-Contingency                    | 343  |              |                    |                 | \$ 187,000.00   |                        | \$ -             | \$ -     | 187,000.00      |
| C-Dyed Diesel                    | 345  |              |                    |                 | \$ 409,000.00   |                        | \$ -             | \$ -     | 409,000.00      |
| C-Drillout                       | 346  |              |                    |                 | \$ 421,000.00   |                        | \$ -             | \$ -     | 421,000.00      |
| TB-Damages/Right of Way          | 351  |              |                    |                 |                 | \$ 2,000.00            | \$ -             | \$ -     | 2,000.00        |
| TB-Location/Pits/Roads           | 353  |              |                    |                 |                 | \$ 43,000.00           | \$ -             | \$ -     | 43,000.00       |
| TB-Contract Labor                | 356  |              |                    |                 |                 | \$ 184,000.00          | \$ -             | \$ -     | 184,000.00      |
| PEQ-Contract Labor               | 374  |              |                    |                 |                 |                        | \$ 43,000.00     | \$ -     | 43,000.00       |
| PEQ-Water Disposal               | 387  |              |                    |                 |                 |                        | \$ 203,000.00    | \$ -     | 203,000.00      |
| PEQ-HRZ Well Offset Frac         | 391  |              |                    |                 |                 |                        | \$ 21,000.00     | \$ -     | 21,000.00       |
| <b>Total Intangible Costs</b>    |      | \$ -         | \$ -               | \$ 3,744,000.00 | \$ 5,449,000.00 | \$ 229,000.00          | \$ 267,000.00    | \$ -     | \$ 9,689,000.00 |

|                                |     |      |      |               |               |               |               |      |                 |
|--------------------------------|-----|------|------|---------------|---------------|---------------|---------------|------|-----------------|
| <b>Tangible Costs</b>          |     |      |      |               |               |               |               |      |                 |
| PEQ-Flowback Crews & Equip     | 392 |      |      |               |               |               | \$ 122,000.00 | \$ - | 122,000.00      |
| D-Surface Casing               | 401 |      |      | \$ 30,000.00  |               |               | \$ -          | \$ - | 30,000.00       |
| D-Intermed Csg                 | 402 |      |      | \$ 277,000.00 |               |               | \$ -          | \$ - | 277,000.00      |
| D-Production Casing/Liner      | 403 |      |      | \$ 382,000.00 |               |               | \$ -          | \$ - | 382,000.00      |
| D-Wellhead Equip               | 405 |      |      | \$ 92,000.00  |               |               | \$ -          | \$ - | 92,000.00       |
| C-Tubing                       | 504 |      |      |               | \$ 65,000.00  |               | \$ -          | \$ - | 65,000.00       |
| C-Wellhead Equip               | 505 |      |      |               | \$ 35,000.00  |               | \$ -          | \$ - | 35,000.00       |
| TB-Tanks                       | 510 |      |      |               |               | \$ 80,000.00  | \$ -          | \$ - | 80,000.00       |
| TB-Flowlines/Pipelines         | 511 |      |      |               |               | \$ 30,000.00  | \$ -          | \$ - | 30,000.00       |
| TB-Hir Trlr/Seprlr             | 512 |      |      |               |               | \$ 185,000.00 | \$ -          | \$ - | 185,000.00      |
| TB-Electrical System/Equipment | 513 |      |      |               |               | \$ 119,000.00 | \$ -          | \$ - | 119,000.00      |
| C-Pckrs/Anchors/Hgrs           | 514 |      |      | \$ 81,000.00  |               |               | \$ -          | \$ - | 81,000.00       |
| TB-Couplings/Fittings/Valves   | 515 |      |      |               | \$ 204,000.00 |               | \$ -          | \$ - | 204,000.00      |
| TB-Pumps-Surface               | 521 |      |      |               | \$ 25,000.00  |               | \$ -          | \$ - | 25,000.00       |
| TB-Instrumentation/SCADA/POC   | 522 |      |      |               | \$ 20,000.00  |               | \$ -          | \$ - | 20,000.00       |
| TB-Miscellaneous               | 523 |      |      |               | \$ 20,000.00  |               | \$ -          | \$ - | 20,000.00       |
| TB-Meters/Lacts                | 525 |      |      |               | \$ 25,000.00  |               | \$ -          | \$ - | 25,000.00       |
| TB-Flares/Combusters/Emission  | 526 |      |      |               | \$ 30,000.00  |               | \$ -          | \$ - | 30,000.00       |
| C-Gas Lift/Compression         | 527 |      |      | \$ 32,000.00  |               |               | \$ -          | \$ - | 32,000.00       |
| PEQ-Wellhead Equipment         | 531 |      |      |               |               |               | \$ 43,000.00  | \$ - | 43,000.00       |
| <b>Total Tangible Costs</b>    |     | \$ - | \$ - | \$ 781,000.00 | \$ 213,000.00 | \$ 738,000.00 | \$ 185,000.00 | \$ - | \$ 1,897,000.00 |

|                         |      |      |                 |                 |               |               |      |      |                  |
|-------------------------|------|------|-----------------|-----------------|---------------|---------------|------|------|------------------|
| <b>Total Gross Cost</b> | \$ - | \$ - | \$ 4,525,000.00 | \$ 5,662,000.00 | \$ 967,000.00 | \$ 432,000.00 | \$ - | \$ - | \$ 11,586,000.00 |
|-------------------------|------|------|-----------------|-----------------|---------------|---------------|------|------|------------------|

Note: The above costs are estimates only. Actual costs will be billed as incurred.

COG Operating LLC

By: \_\_\_\_\_

Date Prepared: \_\_\_\_\_

We approve:  
\_\_\_\_\_% Working Interest

COG Operating LLC

By: \_\_\_\_\_

Company:  
By: \_\_\_\_\_

Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

**COG OPERATING LLC  
AUTHORITY FOR EXPENDITURE  
Drill & Complete**

Well Name MOMBA FED COM 703H  
SHL 225 FSL 1370 FEL OR UNIT O, 13-26S-28E  
BHL 200 FSL, 2090 FEL OR LOT 3, 36-26S-28E  
Formation WOLFCAMP  
Legal  
AFE Numbers

Prospect ATLAS 2628  
State & County NEW MEXICO, EDDY  
Objective DRILL & COMPLETE  
Depth 22,331  
TVD 9,791

| Cost Description                 | Code | PreSpud (PS) | Pre-Set Casing(PC) | Drilling (DR)   | Completions (C) | Tank Btty Constrcn(TB) | Pmpq Equip (PEQ) | Revision | Total           |
|----------------------------------|------|--------------|--------------------|-----------------|-----------------|------------------------|------------------|----------|-----------------|
| <b>Intangible Costs</b>          |      |              |                    |                 |                 |                        |                  |          |                 |
| D-Lctr/Pits/Roads                | 205  |              |                    | \$ 117,000.00   |                 |                        | \$ -             | \$ -     | 117,000.00      |
| D-Drilling Overhead              | 206  |              |                    | \$ 11,000.00    |                 |                        | \$ -             | \$ -     | 11,000.00       |
| D-Daywork Contract               | 209  |              |                    | \$ 816,000.00   |                 |                        | \$ -             | \$ -     | 816,000.00      |
| D-Directional Drig Services      | 210  |              |                    | \$ 391,000.00   |                 |                        | \$ -             | \$ -     | 391,000.00      |
| D-Fuel & Power                   | 211  |              |                    | \$ 174,000.00   |                 |                        | \$ -             | \$ -     | 174,000.00      |
| D-Water                          | 212  |              |                    | \$ 92,000.00    |                 |                        | \$ -             | \$ -     | 92,000.00       |
| D-Bits                           | 213  |              |                    | \$ 129,000.00   |                 |                        | \$ -             | \$ -     | 129,000.00      |
| D-Mud & Chemicals                | 214  |              |                    | \$ 309,000.00   |                 |                        | \$ -             | \$ -     | 309,000.00      |
| D-Cement Surface                 | 217  |              |                    | \$ 24,000.00    |                 |                        | \$ -             | \$ -     | 24,000.00       |
| D-Cement Intermed                | 218  |              |                    | \$ 91,000.00    |                 |                        | \$ -             | \$ -     | 91,000.00       |
| D-Prod-2nd Int Cmt               | 219  |              |                    | \$ 135,000.00   |                 |                        | \$ -             | \$ -     | 135,000.00      |
| D-Float Equipment & Centralizers | 221  |              |                    | \$ 74,000.00    |                 |                        | \$ -             | \$ -     | 74,000.00       |
| D-Csg Crews & Equip              | 222  |              |                    | \$ 80,000.00    |                 |                        | \$ -             | \$ -     | 80,000.00       |
| D-Contract Labor                 | 225  |              |                    | \$ 8,000.00     |                 |                        | \$ -             | \$ -     | 8,000.00        |
| D-Company Sprvn                  | 226  |              |                    | \$ 62,000.00    |                 |                        | \$ -             | \$ -     | 62,000.00       |
| D-Contract Sprvn                 | 227  |              |                    | \$ 146,000.00   |                 |                        | \$ -             | \$ -     | 146,000.00      |
| D-Tstg Csg/Tbg                   | 228  |              |                    | \$ 49,000.00    |                 |                        | \$ -             | \$ -     | 49,000.00       |
| D-Mud Logging Unit               | 229  |              |                    | \$ 56,000.00    |                 |                        | \$ -             | \$ -     | 56,000.00       |
| D-Rentals-Surface                | 235  |              |                    | \$ 240,000.00   |                 |                        | \$ -             | \$ -     | 240,000.00      |
| D-Rentals-Subsrfc                | 236  |              |                    | \$ 112,000.00   |                 |                        | \$ -             | \$ -     | 112,000.00      |
| D-Trucking/Forklift/Rtg Mob      | 237  |              |                    | \$ 172,000.00   |                 |                        | \$ -             | \$ -     | 172,000.00      |
| D-Welding Services               | 238  |              |                    | \$ 4,000.00     |                 |                        | \$ -             | \$ -     | 4,000.00        |
| D-Contingency                    | 243  |              |                    | \$ 75,000.00    |                 |                        | \$ -             | \$ -     | 75,000.00       |
| D-Envrnmnt/Clsd Loop             | 244  |              |                    | \$ 377,000.00   |                 |                        | \$ -             | \$ -     | 377,000.00      |
| C-Wellbore Frac Prep             | 304  |              |                    |                 | \$ 105,000.00   |                        | \$ -             | \$ -     | 105,000.00      |
| C-Lctr/Pits/Roads                | 305  |              |                    |                 | \$ 13,000.00    |                        | \$ -             | \$ -     | 13,000.00       |
| C-Completion OH                  | 306  |              |                    |                 | \$ 19,000.00    |                        | \$ -             | \$ -     | 19,000.00       |
| C-Frac Equipment                 | 307  |              |                    |                 | \$ 1,209,000.00 |                        | \$ -             | \$ -     | 1,209,000.00    |
| C-Frac Chemicals                 | 308  |              |                    |                 | \$ 518,000.00   |                        | \$ -             | \$ -     | 518,000.00      |
| C-Frac Proppant                  | 309  |              |                    |                 | \$ 235,000.00   |                        | \$ -             | \$ -     | 235,000.00      |
| C-Frac Proppant Transportation   | 310  |              |                    |                 | \$ 365,000.00   |                        | \$ -             | \$ -     | 365,000.00      |
| C-Fuel Delivery & Services       | 311  |              |                    |                 | \$ 53,000.00    |                        | \$ -             | \$ -     | 53,000.00       |
| C-Water                          | 312  |              |                    |                 | \$ 715,000.00   |                        | \$ -             | \$ -     | 715,000.00      |
| C-Frac Surface Rentals           | 315  |              |                    |                 | \$ 396,000.00   |                        | \$ -             | \$ -     | 396,000.00      |
| C-Contract Labor                 | 325  |              |                    |                 | \$ 13,000.00    |                        | \$ -             | \$ -     | 13,000.00       |
| C-Company Sprvn                  | 326  |              |                    |                 | \$ 13,000.00    |                        | \$ -             | \$ -     | 13,000.00       |
| C-Contract Sprvn                 | 327  |              |                    |                 | \$ 188,000.00   |                        | \$ -             | \$ -     | 188,000.00      |
| C-Artificial Lift Install        | 329  |              |                    |                 | \$ 56,000.00    |                        | \$ -             | \$ -     | 56,000.00       |
| C-Perf/Wireline Svc              | 331  |              |                    |                 | \$ 471,000.00   |                        | \$ -             | \$ -     | 471,000.00      |
| C-Trucking/Forklift/Rtg Mob      | 337  |              |                    |                 | \$ 13,000.00    |                        | \$ -             | \$ -     | 13,000.00       |
| C-Water Disposal                 | 339  |              |                    |                 | \$ 50,000.00    |                        | \$ -             | \$ -     | 50,000.00       |
| C-Contingency                    | 343  |              |                    |                 | \$ 187,000.00   |                        | \$ -             | \$ -     | 187,000.00      |
| C-Dyed Diesel                    | 345  |              |                    |                 | \$ 409,000.00   |                        | \$ -             | \$ -     | 409,000.00      |
| C-Drillout                       | 346  |              |                    |                 | \$ 421,000.00   |                        | \$ -             | \$ -     | 421,000.00      |
| TB-Damages/Right of Way          | 351  |              |                    |                 |                 | \$ 2,000.00            | \$ -             | \$ -     | 2,000.00        |
| TB-Location/Pits/Roads           | 353  |              |                    |                 |                 | \$ 43,000.00           | \$ -             | \$ -     | 43,000.00       |
| TB-Contract Labor                | 356  |              |                    |                 |                 | \$ 184,000.00          | \$ -             | \$ -     | 184,000.00      |
| PEQ-Contract Labor               | 374  |              |                    |                 |                 |                        | \$ 43,000.00     | \$ -     | 43,000.00       |
| PEQ-Water Disposal               | 387  |              |                    |                 |                 |                        | \$ 203,000.00    | \$ -     | 203,000.00      |
| PEQ-HRZ Well Offset Frac         | 391  |              |                    |                 |                 |                        | \$ 21,000.00     | \$ -     | 21,000.00       |
| <b>Total Intangible Costs</b>    |      | \$ -         | \$ -               | \$ 3,744,000.00 | \$ 5,449,000.00 | \$ 229,000.00          | \$ 267,000.00    | \$ -     | \$ 9,689,000.00 |

|                                |     |      |      |               |               |               |               |      |                 |
|--------------------------------|-----|------|------|---------------|---------------|---------------|---------------|------|-----------------|
| <b>Tangible Costs</b>          |     |      |      |               |               |               |               |      |                 |
| PEQ-Flowback Crews & Equip     | 392 |      |      |               |               |               | \$ 122,000.00 | \$ - | 122,000.00      |
| D-Surface Casing               | 401 |      |      | \$ 30,000.00  |               |               | \$ -          | \$ - | 30,000.00       |
| D-Intermed Csg                 | 402 |      |      | \$ 277,000.00 |               |               | \$ -          | \$ - | 277,000.00      |
| D-Production Casing/Liner      | 403 |      |      | \$ 382,000.00 |               |               | \$ -          | \$ - | 382,000.00      |
| D-Wellhead Equip               | 405 |      |      | \$ 92,000.00  |               |               | \$ -          | \$ - | 92,000.00       |
| C-Tubing                       | 504 |      |      |               | \$ 65,000.00  |               | \$ -          | \$ - | 65,000.00       |
| C-Wellhead Equip               | 505 |      |      |               | \$ 35,000.00  |               | \$ -          | \$ - | 35,000.00       |
| TB-Tanks                       | 510 |      |      |               |               | \$ 80,000.00  | \$ -          | \$ - | 80,000.00       |
| TB-Flowlines/Pipelines         | 511 |      |      |               |               | \$ 30,000.00  | \$ -          | \$ - | 30,000.00       |
| TB-Hlr Trlr/Seprtr             | 512 |      |      |               |               | \$ 185,000.00 | \$ -          | \$ - | 185,000.00      |
| TB-Electrical System/Equipment | 513 |      |      |               |               | \$ 119,000.00 | \$ -          | \$ - | 119,000.00      |
| C-Pckrs/Anchors/Hgrs           | 514 |      |      |               | \$ 81,000.00  |               | \$ -          | \$ - | 81,000.00       |
| TB-Couplings/Fittings/Valves   | 515 |      |      |               |               | \$ 204,000.00 | \$ -          | \$ - | 204,000.00      |
| TB-Pumps-Surface               | 521 |      |      |               |               | \$ 25,000.00  | \$ -          | \$ - | 25,000.00       |
| TB-Instrumentation/SCADA/POC   | 522 |      |      |               |               | \$ 20,000.00  | \$ -          | \$ - | 20,000.00       |
| TB-Miscellaneous               | 523 |      |      |               |               | \$ 20,000.00  | \$ -          | \$ - | 20,000.00       |
| TB-Meters/Lacts                | 525 |      |      |               |               | \$ 25,000.00  | \$ -          | \$ - | 25,000.00       |
| TB-Flares/Combusters/Emission  | 526 |      |      |               |               | \$ 30,000.00  | \$ -          | \$ - | 30,000.00       |
| C-Gas Lift/Compression         | 527 |      |      |               | \$ 32,000.00  |               | \$ -          | \$ - | 32,000.00       |
| PEQ-Wellhead Equipment         | 531 |      |      |               |               |               | \$ 43,000.00  | \$ - | 43,000.00       |
| <b>Total Tangible Costs</b>    |     | \$ - | \$ - | \$ 781,000.00 | \$ 213,000.00 | \$ 738,000.00 | \$ 165,000.00 | \$ - | \$ 1,897,000.00 |

|                         |      |      |                 |                 |               |               |      |      |                  |
|-------------------------|------|------|-----------------|-----------------|---------------|---------------|------|------|------------------|
| <b>Total Gross Cost</b> | \$ - | \$ - | \$ 4,525,000.00 | \$ 5,662,000.00 | \$ 967,000.00 | \$ 432,000.00 | \$ - | \$ - | \$ 11,586,000.00 |
|-------------------------|------|------|-----------------|-----------------|---------------|---------------|------|------|------------------|

Note: The above costs are estimates only. Actual costs will be billed as incurred.

COG Operating LLC

By: \_\_\_\_\_

Date Prepared: \_\_\_\_\_

We approve:  
\_\_\_\_\_  
% Working Interest

COG Operating LLC

By: \_\_\_\_\_

Company:  
By: \_\_\_\_\_

Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 21343**

**GEOLOGIST AFFIDAVIT**

Travis Sparks, of lawful age and being first duly sworn, declares as follows:

1. My name is Travis Sparks, and I am a Geologist with COG Operating LLC ("COG").
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology matters and my credentials have been accepted and made a matter of public record.
3. I am familiar with the application filed by COG in this case and I have conducted a geologic study of the lands in the subject area.
4. COG is targeting the Wolfcamp formation with its proposed Momba Fed Com 701H, 702H, and 703H wells (collectively called the "Wells").
5. Attachment D is a locator map displaying COG's acreage in yellow for the Wolfcamp formation. Existing producing wells in the Wolfcamp interval are represented by solid lines. The approximate wellbore paths for the Wells are marked by dashed lines.
6. Attachment E is a subsea structure map that I prepared for the top of the Wolfcamp that is representative of the targeted interval within the Wolfcamp interval. The data points are indicated by crosses. I used the Wolfcamp structure because it is a reliable regional marker and

the target intervals lie near this marker. The approximate wellbore paths for the proposed Wells are depicted by dashed lines. The map shows that the formation is gently dipping to the southwest in this area. I do not observe any faulting, pinch-outs, or other geologic impediments to developing the targeted intervals with horizontal wells in this area.

7. **Attachment F** overlays a cross-section line consisting of three wells penetrating the Wolfcamp formation that I used to construct a stratigraphic cross-section from A to A'. I consider these well logs to be representative of the geology in the area.

8. **Attachment G** is a stratigraphic cross-section using the representative wells depicted on Attachment F. Each well in the cross-section contains gamma ray, resistivity, and porosity logs. The proposed target intervals in the Wolfcamp formation are labeled on the exhibit. The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit.

9. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

10. Based on my geologic study, the targeted interval underlying the subject area is suitable for development by horizontal wells, and the acreage comprising the proposed spacing unit will contribute, more-or-less, equally to the production from the wellbores.

11. In my opinion, the granting of COG's application will be in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

12. **Exhibit 2 and Attachments D through G** were either prepared by me or compiled under my direction and supervision.

**THIS CONCLUDES AFFIANT'S STATEMENT.**



Frank [Signature]  
Affiant

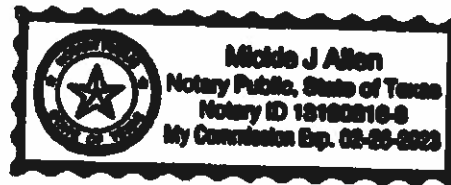
STATE OF New Mexico )  
COUNTY OF Eddy )

SUBSCRIBED and SWORN to before me this 18<sup>th</sup> day of August, by  
Travis Sparks.

Michelle Allen [Signature]  
NOTARY PUBLIC

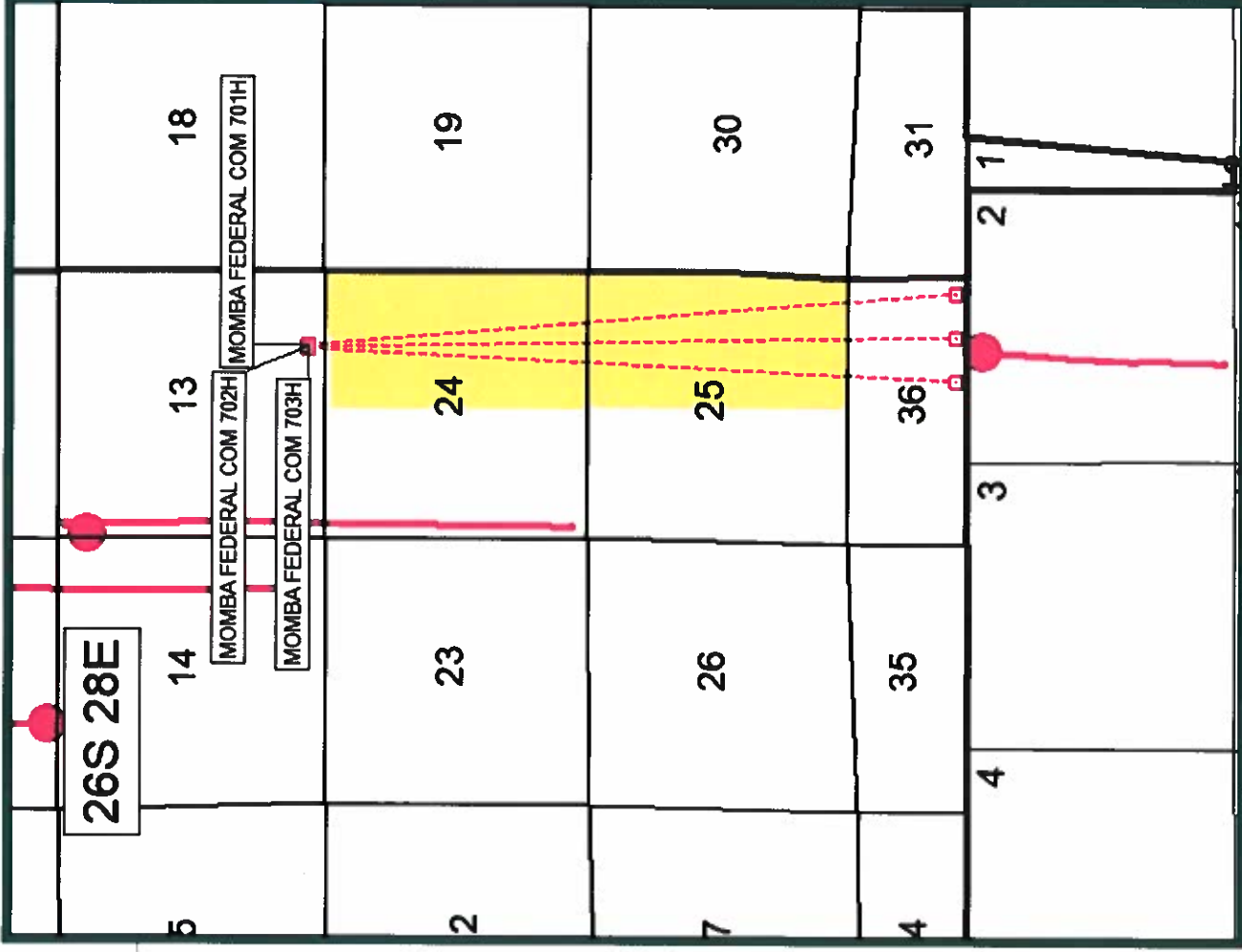
My Commission Expires:

2-26-2023



# Wolfcamp Pool

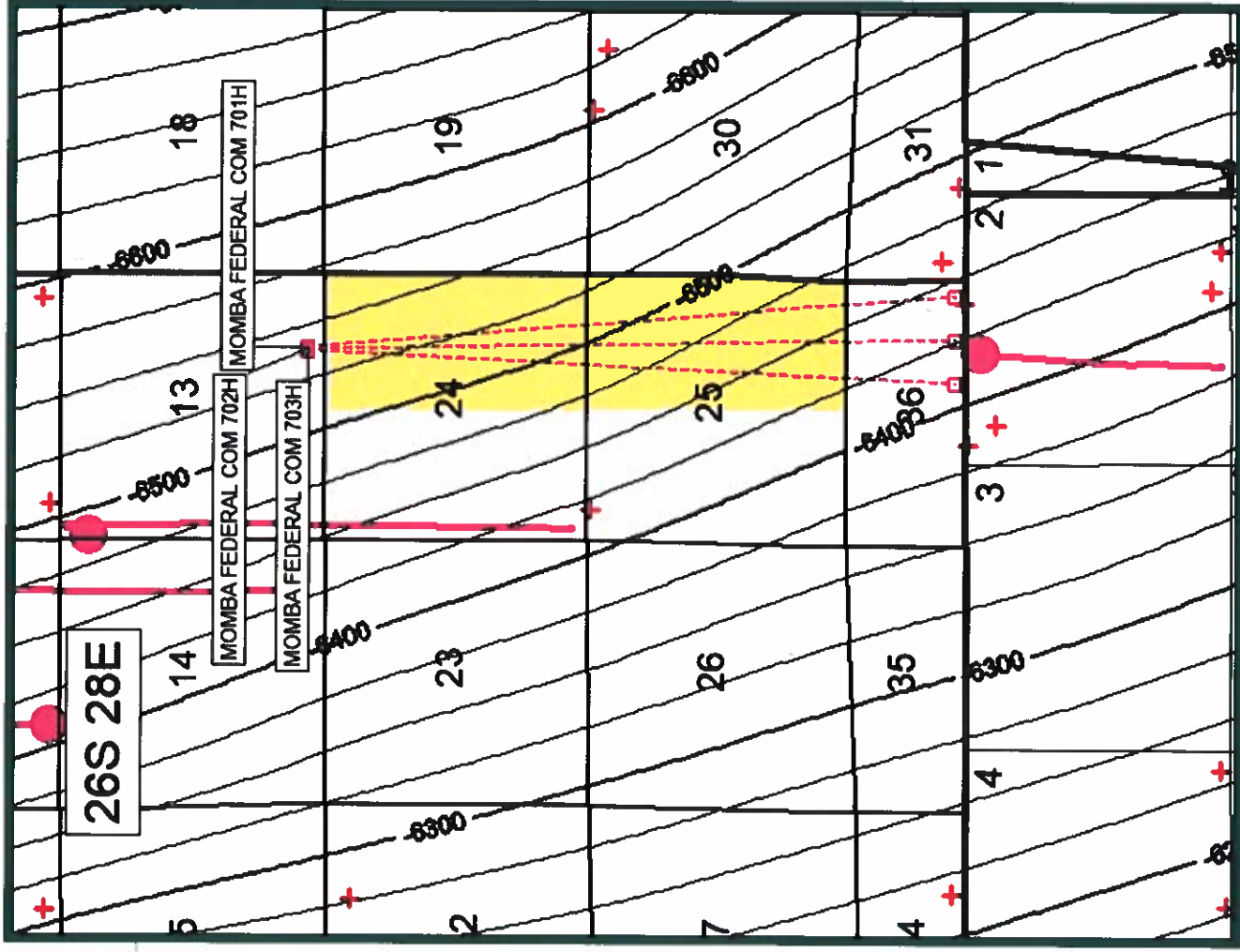
## Momba Federal Com 701H-703H



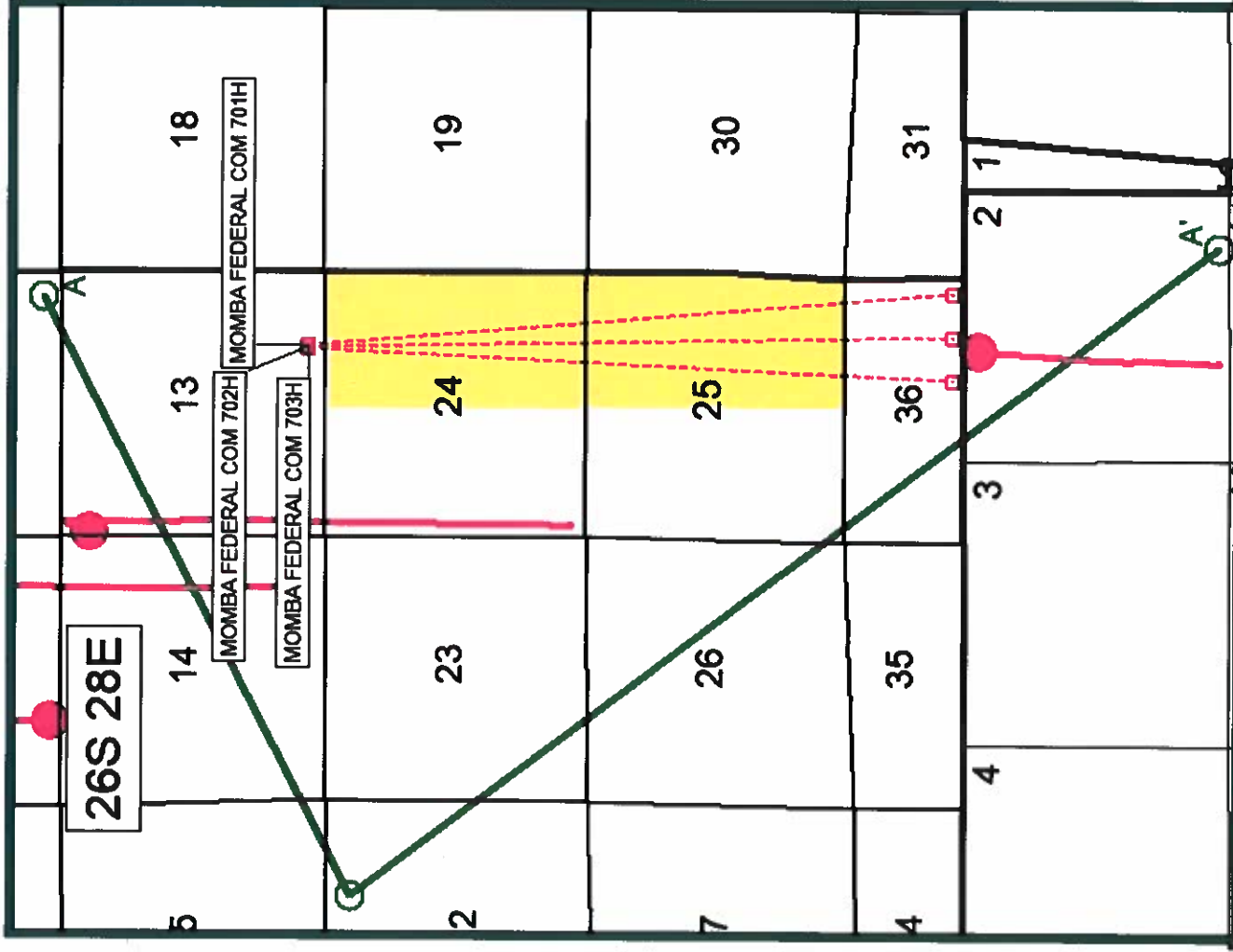
### Map Legend



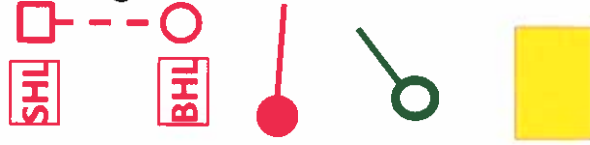
# Wolfcamp Pool Wolfcamp Structure Map



# Wolfcamp Pool Cross Section Map

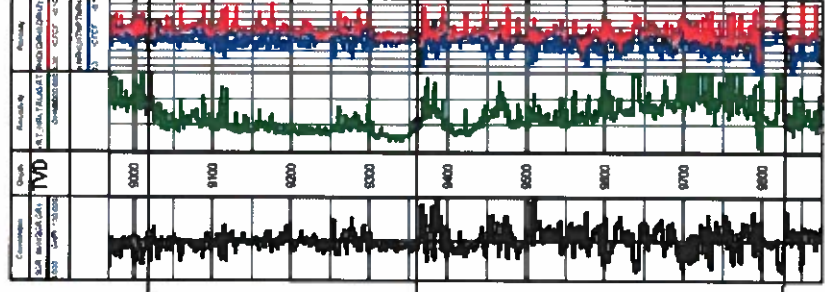
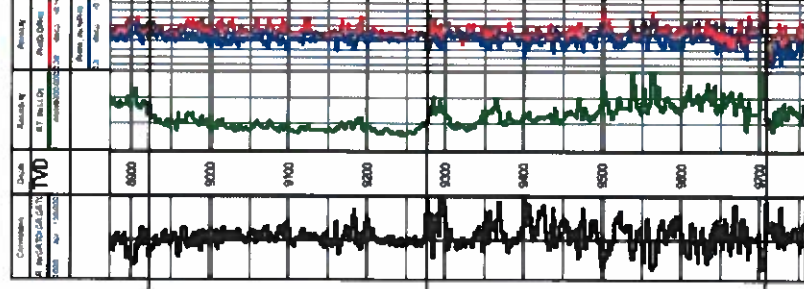
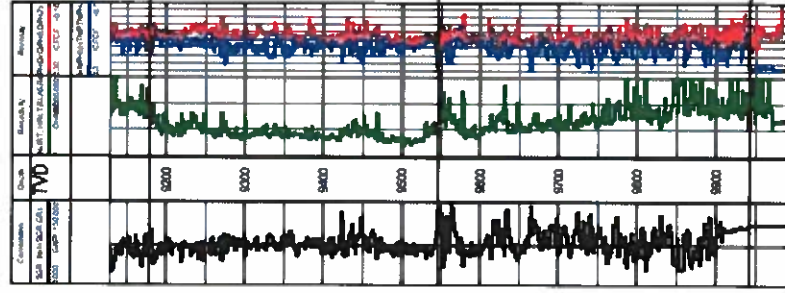


## Map Legend



# Stratigraphic Cross Section A - A'

300154260800 300153852800 421093268800  
 2.6 miles 4.1 miles  
 COG OPERATING LLC COG OPERATING LLC COG OPERATING LLC  
 BRUTUS 12 FEDERAL Pilot Hole 1H DIAMONDBACK 22 ST COM Pilot Hole 1H CARPENTER F UNIT Pilot Hole 224H  
 TWP: 26 S - Range: 28 E - Sec. 12 TWP: 26 S - Range: 28 E - Sec. 22 T&P RR CO - Abs: - Blk: 58 - Sec



Third Bone Spring

DATUM  
 Wolfcamp

Lateral Interval

Wolfcamp B



BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Case No. 21343 Attachment G  
 Submitted by:  
 COG OPERATING LLC  
 Hearing Date: August 20, 2020

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 21343**

**AFFIDAVIT**

STATE OF NEW MEXICO   )  
  ) ss.  
COUNTY OF SANTA FE   )

Michael Rodriguez, attorney and authorized representative of COG Operating LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application were provided under the notice letter and proof of receipts attached hereto.

*/s/ Michael Rodriguez*

\_\_\_\_\_  
Michael Rodriguez

SUBSCRIBED AND SWORN to before me this 18<sup>th</sup> day of August 2020 by Michael Rodriguez.



OFFICIAL SEAL  
LISAMARIE ORTIZ  
NOTARY PUBLIC-STATE OF NEW MEXICO  
My commission expires 01/14/2023

*[Signature]*  
\_\_\_\_\_  
Notary Public

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Case No. 21343 Exhibit No. 3  
Submitted by:  
**COG OPERATING LLC**  
Hearing Date: August 20, 2020

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on July 9, 2020. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by June 30, 2020. Public documents, including the agenda and minutes, can be provided in various accessible formats. Members of the public may obtain copies of the docket by contacting Ms. Davidson at the phone number indicated above. Also, the docket will be posted on the Oil Conservation Division website at [www.emnrd.state.nm.us/OCD/](http://www.emnrd.state.nm.us/OCD/). Please contact Ms. Davidson if a summary or other type of accessible form is needed.

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interested parties, including: Chevron U.S.A. Inc.; OXY USA Inc.; OXY Y-1 Company; EOG Resources, Inc.; Sharbro Energy, LLC; MRC Permian Company; Delaware Ranch, Inc.; Frank Blow Fowlkes; Tundra AD3, LP; J.M. Fowlkes, Jr.; Maco Stewart Fowlkes; Edwin H. Fowlkes III (aka Trey Fowlkes); Janet Renee Fowlkes Murrey; Kathleen Fowlkes Moller; John M. Fowlkes; Lauren Fowlkes Mattio; Nancy Fowlkes Donley; The Vlosich Trust; The Russell Carver Parchman & Barbara Bratton Parchman Trust; Penny Rae Harrison; Linda Gay Tenberg; Pardue Limited Company; Chisos Minerals, LLC; ABO Petroleum Corporation.

CASE 21343: Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation [Purple Sage Wolfcamp Gas Pool (98220)] underlying a standard 767.94-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 24 and 25, and the E/2 of irregular Section 36, Township 26 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- the Momba Fed Com #701H well to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 13 to a bottom hole location in the SE/4 NE/4 (Lot 4) of Section 36;
- the Momba Fed Com #702H well to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 13 to a bottom hole location in the SE/4 NE/4 (Lot 4) of Section 36; and
- the Momba Fed Com #703H well to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 13 to a bottom hole location in the SW/4 NE/4 (Lot 3) of Section 36.

Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 13 miles south of Malaga, New Mexico.

June 25, 2020

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0004246499

This is not an invoice


CONCHO

1048 PASEO DE PERALTA


SANTA FE, NM 87501

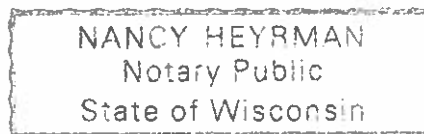
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

06/25/2020

  
\_\_\_\_\_  
Legal Clerk

Subscribed and sworn before me this June 25, 2020:

  
\_\_\_\_\_  
State of WI, County of Brown  
NOTARY PUBLIC  
5.15.23  
\_\_\_\_\_  
My commission expires



Ad # 0004246499

PO #: NOP Momba

# of Affidavits 1

This is not an invoice





Michael Rodriguez  
Attorney

June 18, 2020

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Case No. 21343: Application of COG Operating, LLC for Compulsory Pooling,  
Eddy County, New Mexico.  
Momba Fed Com #701H, #702H, #703H wells**

Ladies & Gentlemen:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 11, 2020, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, please see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.**

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Travis Macha, at (432) 683-7443 or [TMacha@concho.com](mailto:TMacha@concho.com).

Sincerely,

A handwritten signature in black ink, appearing to read "MRQ", with a long horizontal flourish extending to the right.

Michael Rodriguez  
ATTORNEY FOR COG OPERATING LLC

7018 0680 0001 6416 1973

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☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postmark  
Here

Chevron U.S.A. Inc.  
6301 Deauville  
Midland, TX 79706  
Attn: Kristen Hunter

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

7018 0680 0001 6416 1980

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Extra Services & Fees (check box, add fee as appropriate)

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☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage

OXY USA Inc.  
OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046  
Attn: Courtney Carr

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chevron U.S.A. Inc.  
6301 Deauville  
Midland, TX 79706  
Attn: Kristen Hunter

9590 9402 4714 8344 6306 02

7018 0680 0001 6416 1973

PS Form 3811, July 2015 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY USA Inc.  
OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046  
Attn: Courtney Carr

9590 9402 4714 8344 6305 96

7018 0680 0001 6416 1980

PS Form 3811, July 2015 PSN 7530-02-000-9053

OF THE RETURN ADDRESS, FOLD AT DOTTED LINE  
COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent

☒ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail<sup>®</sup>  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Registered Mail<sup>™</sup>  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation<sup>™</sup>  
☐ Signature Confirmation Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent

☒ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☒ No

3. Service Type

☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail<sup>®</sup>  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Registered Mail<sup>™</sup>  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation<sup>™</sup>  
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7018 0680 0001 6416 1997

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Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage \$

Postmark Here

EOG Resources, Inc.  
 5509 Champions Drive  
 Midland, TX 79706  
 Attn: Land Manager

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3430 9714

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**OFFICIAL MAIL**

Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage \$

Postmark Here

Sharbro Energy, LLC  
 P.O. Box 840  
 Artesia, NM 88211  
 Attn: Land Department

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

■ Complete items 1, 2, and 3.  
 ■ Print your name and address on the reverse so that we can return the card to you.  
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources, Inc.  
 5509 Champions Drive  
 Midland, TX 79706  
 Attn: Land Manager

9590 9402 4714 8344 6305 89

7018 0680 0001 6416 1997

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature ☒ Agent ☐ Addressee  
 B. Received by (Printed Name) C. Date of Delivery  
 D. Is delivery address different from item 1? ☐ Yes ☐ No  
 If YES, enter delivery address below:

3. Service Type  
☐ Adult Signature ☐ Priority Mail Express<sup>®</sup>  
☐ Adult Signature Restricted Delivery ☐ Registered Mail<sup>TM</sup>  
☐ Certified Mail<sup>®</sup> ☐ Registered Mail Restricted Delivery  
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise  
☐ Collect on Delivery ☐ Signature Confirmation<sup>TM</sup>  
☐ Mail Restricted Delivery ☐ Restricted Delivery

Domestic Return Receipt

**SENDER: COMPLETE THIS SECTION**

■ Complete items 1, 2, and 3.  
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 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sharbro Energy, LLC  
 P.O. Box 840  
 Artesia, NM 88211  
 Attn: Land Department

9590 9402 4714 8344 6305 72

7018 2290 0000 3430 9714

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature ☒ Agent ☐ Addressee  
 B. Received by (Printed Name) C. Date of Delivery  
 D. Is delivery address different from item 1? ☐ Yes ☐ No  
 If YES, enter delivery address below:

3. Service Type  
☐ Adult Signature ☐ Priority Mail Express<sup>®</sup>  
☐ Adult Signature Restricted Delivery ☐ Registered Mail<sup>TM</sup>  
☐ Certified Mail<sup>®</sup> ☐ Registered Mail Restricted Delivery  
☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise  
☐ Collect on Delivery ☐ Signature Confirmation<sup>TM</sup>  
☐ Mail Restricted Delivery ☐ Restricted Delivery

Domestic Return Receipt

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*[Signature]*

Postmark  
Here

**Certified Mail Fee**

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

MRC Permian Company  
One Lincoln Center, Suite 1500  
5400 LBJ Freeway  
Dallas, TX 75240  
Attn: Land Department

PS Form 3800, April 2015 PSN 7530-02-000-9053

See Reverse for Instructions

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*[Signature]*

Postmark  
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**Certified Mail Fee**

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

Delaware Ranch, Inc.  
1304 W. Riverside Drive  
Carlsbad, NM 88220

PS Form 3800, April 2015 PSN 7530-02-000-9053

See Reverse for Instructions

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MRC Permian Company  
One Lincoln Center, Suite 1500  
5400 LBJ Freeway  
Dallas, TX 75240  
Attn: Land Department



9590 9402 4714 8344 6305 65

7018 2290 0000 3430 9721

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) *[Signature]* C. Date of Delivery *06/20/20*

D. Is delivery address different from item 1? ☐ Yes ☒ No  
If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Priority Mail Express<sup>®</sup>

☐ Adult Signature Restricted Delivery ☐ Registered Mail<sup>™</sup>

☐ Certified Mail<sup>®</sup> ☐ Registered Mail Restricted Delivery

☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise

☐ Collect on Delivery ☐ Signature Confirmation<sup>™</sup>

☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

☐ Insured Mail ☐ Restricted Delivery

Domestic Return Receipt

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Delaware Ranch, Inc.  
1304 W. Riverside Drive  
Carlsbad, NM 88220



9590 9402 4714 8344 6305 58

7018 2290 0000 3430 9738

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PLACE STICKER AT TOP OF ENVELOPE, FLAT, OR TOP OF BOX. ADDRESS, ZIP CODE, AND POSTAGE MUST BE PRINTED ON THE REVERSE OF THE ENVELOPE, FLAT, OR TOP OF BOX.

## COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) *[Signature]* C. Date of Delivery *06-22*

D. Is delivery address different from item 1? ☐ Yes ☒ No  
If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Priority Mail Express<sup>®</sup>

☐ Adult Signature Restricted Delivery ☐ Registered Mail<sup>™</sup>

☐ Certified Mail<sup>®</sup> ☐ Registered Mail Restricted Delivery

☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise

☐ Collect on Delivery ☐ Signature Confirmation<sup>™</sup>

☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

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Extra Services & Fees (check box, add fee as appropriate)

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☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

**Postage**

Postmark Here

Frank Blow Fowlkes  
 316 Granada Ave  
 El Paso, TX 79912

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

**Postage**

Postmark Here

Tundra AD3, LP  
 2100 Ross Avenue Ste 1870  
 Dallas, TX 75201

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Frank Blow Fowlkes  
 316 Granada Ave  
 El Paso, TX 79912



9590 9402 4714 8344 6305 41

7018 2290 0000 3430 9745

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature ☐ Agent ☒ Addressee

X *CMD 19*

B. Received by (Printed Name) *RP* C. Date of Delivery *20JUN20*

D. Is delivery address different from item 1? ☐ Yes ☒ No  
 If YES, enter delivery address below:

3. Service Type

☐ Priority Mail Express<sup>®</sup>

☐ Adult Signature

☐ Registered Mail<sup>TM</sup>

☐ Adult Signature Restricted Delivery

☐ Certified Mail<sup>®</sup>

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Signature Confirmation<sup>TM</sup>

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tundra AD3, LP  
 2100 Ross Avenue Ste 1870  
 Dallas, TX 75201



9590 9402 4714 8344 6305 34

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature ☐ Agent ☒ Addressee

X *Kyano*

B. Received by (Printed Name) *Kyano Jones* C. Date of Delivery *6/22*

D. Is delivery address different from item 1? ☐ Yes ☒ No  
 If YES, enter delivery address below:

3. Service Type

☐ Priority Mail Express<sup>®</sup>

☐ Adult Signature

☐ Registered Mail<sup>TM</sup>

☐ Adult Signature Restricted Delivery

☐ Certified Mail<sup>®</sup>

☐ Certified Mail Restricted Delivery

Domestic Return Receipt

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**OFFICIAL MAIL**

**Certified Mail Fee**  
 \$ \_\_\_\_\_

**Extra Services & Fees (check box, add fee as appropriate)**

|  |          |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ _____ |
| <input type="checkbox"/> Adult Signature Required            | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

**Postage**  
 \$ \_\_\_\_\_

Postmark  
 Here

J.M. Fowlkes, Jr.  
 1801 Madison St  
 Pecos, TX 79772

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3430 9769

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**OFFICIAL MAIL**

**Certified Mail Fee**  
 \$ \_\_\_\_\_

**Extra Services & Fees (check box, add fee as appropriate)**

|  |          |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ _____ |
| <input type="checkbox"/> Adult Signature Required            | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

**Postage**  
 \$ \_\_\_\_\_

Postmark  
 Here

Maco Stewart Fowlkes  
 7915 Fairdale Lane  
 Houston, TX 77063

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3430 9776

SENDER: COMPLETE

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

J.M. Fowlkes, Jr.  
 1801 Madison St  
 Pecos, TX 79772

9590 9402 4714 8344 6305 27

7018 2290 0000 3430 9769

PS Form 3811, July 2015 PSN 7530-02-000-9053

A. Signature

X *JM Fowlkes*

☒ Agent

B. Received by (Printed Name)

*J Fowlkes*

C. Date of Delivery

*10/24/20*

D. Is delivery address different from item 1? ☐ Yes ☒ No  
 If YES, enter delivery address below:

3. Service Type

- |  |   |
|--|---|
| <input type="checkbox"/> Adult Signature                         | <input type="checkbox"/> Priority Mail Express <sup>®</sup>         |
| <input type="checkbox"/> Adult Signature Restricted Delivery     | <input type="checkbox"/> Registered Mail <sup>TM</sup>              |
| <input type="checkbox"/> Certified Mail <sup>®</sup>             | <input type="checkbox"/> Registered Mail Restricted Delivery        |
| <input type="checkbox"/> Certified Mail Restricted Delivery      | <input type="checkbox"/> Return Receipt for Merchandise             |
| <input type="checkbox"/> Collect on Delivery                     | <input type="checkbox"/> Signature Confirmation <sup>TM</sup>       |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |

Domestic Return Receipt

**U.S. Postal Service<sup>TM</sup>**  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)<sup>®</sup>

**OFFICIAL MAIL**

**Certified Mail Fee** \$ 4.75

**Extra Services & Fees (check box, add fee as appropriate)**

☐ Return Receipt (hardcopy) \$ 2.80

☐ Return Receipt (electronic) \$ 0.00

☐ Certified Mail Restricted Delivery \$ 0.00

☐ Adult Signature Required \$ 0.00

☐ Adult Signature Restricted Delivery \$ 0.00

**Postage** \$ 0.00

Postmark Here

Edwin H. Fowlkes III (aka Trey Fowlkes)  
 P.O. Box 23416  
 Waco, TX 76702

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3430 9783

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**Certified Mail Fee** \$ 4.75

**Extra Services & Fees (check box, add fee as appropriate)**

☐ Return Receipt (hardcopy) \$ 2.80

☐ Return Receipt (electronic) \$ 0.00

☐ Certified Mail Restricted Delivery \$ 0.00

☐ Adult Signature Required \$ 0.00

☐ Adult Signature Restricted Delivery \$ 0.00

**Postage** \$ 0.00

Postmark Here

Janet Renee Fowlkes Murrey  
 P.O. Box 417  
 Eddy, TX 76524

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3423 0933

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Edwin H. Fowlkes III (aka Trey Fowlkes)  
 P.O. Box 23416  
 Waco, TX 76702

9590 9402 4714 8344 6305 03

7018 2290 0000 3430 9783

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

**A. Signature** [Signature] ☐ Agent

**B. Received by (Printed Name)** Edwin Fowlkes III ☐ Addressee

**C. Date of Delivery** 7/22/2015

**D. Is delivery address different from item 1? If YES, enter delivery address below:** ☐ Yes ☒ No

**3. Service Type**

☐ Adult Signature ☐ Priority Mail Express<sup>®</sup>

☐ Adult Signature Restricted Delivery ☐ Registered Mail<sup>TM</sup>

☐ Certified Mail<sup>®</sup> ☐ Registered Mail Restricted Delivery

☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise

☐ Collect on Delivery ☐ Signature Confirmation<sup>TM</sup>

☐ Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

☐ all Restricted Delivery

**Domestic Return Receipt**

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Janet Renee Fowlkes Murrey  
 P.O. Box 417  
 Eddy, TX 76524

9590 9402 4714 8344 6304 97

7018 2290 0000 3423 0933

PS Form 3811, July 2015 PSN 7530-02-000-9053

**3. Service Type**

☐ Adult Signature ☐ Priority Mail Express<sup>®</sup>

☐ Adult Signature Restricted Delivery ☐ Registered Mail<sup>TM</sup>

☐ Certified Mail<sup>®</sup> ☐ Registered Mail Restricted Delivery

☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise

☐ Collect on Delivery ☐ Signature Confirmation<sup>TM</sup>

☐ Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

☐ all Restricted Delivery

**Domestic Return Receipt**

**A. Signature** [Signature] ☐ Agent

**B. Received by (Printed Name)** Janet Murrey ☐ Addressee

**C. Date of Delivery** 7/22/2015

**D. Is delivery address different from item 1? If YES, enter delivery address below:** ☐ Yes ☒ No



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OFFICIAL MAIL

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postmark  
Here

Postage

John M. Fowlkes  
P.O. Box 1470  
Marfa, TX 79843

PS Form 3800, April 2015 PSN 7530-02-000-9057

See Reverse for Instructions

U.S. Postal Service<sup>TM</sup>  
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Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

OFFICIAL MAIL

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postmark  
Here

Postage

Kathleen Fowlkes Moller  
Box 516  
Springville, UT 84663

PS Form 3800, April 2015 PSN 7530-02-000-9057

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.  
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John M. Fowlkes  
P.O. Box 1470  
Marfa, TX 79843



02 4714 8344 6304 73

Transfer from service label

7018 2290 0000 3423 0957

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X. *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery  
6/24/2020

D. Is delivery address different from item 1? ☐ Yes ☐ No  
If YES, enter delivery address below:

3. Service Type

☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail<sup>®</sup>  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Insured Mail  
☐ Registered Mail<sup>TM</sup>  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation<sup>TM</sup>  
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.  
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kathleen Fowlkes Moller  
Box 516  
Springville, UT 84663



9590 9402 4714 8344 6304 80

7018 2290 0000 3423 0940

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X. *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery  
6/23/20

D. Is delivery address different from item 1? ☐ Yes ☐ No  
If YES, enter delivery address below:

3. Service Type

☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail<sup>®</sup>  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Insured Mail  
☐ Registered Mail<sup>TM</sup>  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation<sup>TM</sup>  
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt



7018 2290 0000 3423 0964

|   |    |
|---|----|
| <b>U.S. Postal Service™</b>   |    |
| <b>CERTIFIED MAIL® RECEIPT</b>  |    |
| <i>Domestic Mail Only</i>   |    |
| For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ® |    |
| <b>OFFICIAL MAIL</b>  |    |
| Certified Mail Fee \$   |    |
| Extra Services & Fees (check box, add fee as appropriate)                                       |    |
| <input type="checkbox"/> Return Receipt (hardcopy)  | \$ |
| <input type="checkbox"/> Return Receipt (electronic)  | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery                                     | \$ |
| <input type="checkbox"/> Adult Signature Required   | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery                                    | \$ |
| Postage   |    |
| Postmark Here   |    |
| Lauren Fowlkes Mattio   |    |
| 2048 Timberline Drive   |    |
| Naples, FL 34109  |    |
| PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions                      |    |

7018 2290 0000 3423 0971

|   |    |
|---|----|
| <b>U.S. Postal Service™</b>   |    |
| <b>CERTIFIED MAIL® RECEIPT</b>  |    |
| <i>Domestic Mail Only</i>   |    |
| For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ® |    |
| <b>OFFICIAL MAIL</b>  |    |
| Certified Mail Fee \$   |    |
| Extra Services & Fees (check box, add fee as appropriate)                                       |    |
| <input type="checkbox"/> Return Receipt (hardcopy)  | \$ |
| <input type="checkbox"/> Return Receipt (electronic)  | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery                                     | \$ |
| <input type="checkbox"/> Adult Signature Required   | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery                                    | \$ |
| Postage   |    |
| Postmark Here   |    |
| Nancy Fowlkes Donley  |    |
| 2506 Wilderness Hill Dr   |    |
| San Antonio, TX 78231   |    |
| PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions                      |    |

7018 2290 0000 3423 0988

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**OFFICIAL MAIL**

**Certified Mail Fee**

|  |    |
|--|----|
| Extra Services & Fees (check box, add fee as appropriate)    | \$ |
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ |
| <input type="checkbox"/> Adult Signature Required            | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postmark  
Here

**The Vlosich Trust**  
Attn: Daniel Vlosich, Trustee  
104 Twin Lakes Circle  
Umatilla FL 32784

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3423 0995

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**OFFICIAL MAIL**

**Certified Mail Fee**

|  |    |
|--|----|
| Extra Services & Fees (check box, add fee as appropriate)    | \$ |
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ |
| <input type="checkbox"/> Adult Signature Required            | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postmark  
Here

**The Russell Carver Parchman & Barbara  
Bratton Parchman Trust**  
Attn: Russell & Barbara Parchman, Trustees  
8040 Frankford Rd #317  
Denton, TX 75252

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

# U.S. Postal Service<sup>TM</sup>

## CERTIFIED MAIL<sup>®</sup> RECEIPT

Domestic Mail Only

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### OFFICIAL MAIL

#### Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark  
Here

#### Postage

Penny Rae Harrison  
2101 Brooklake West  
Denton, TX 76207

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3423 1008

# U.S. Postal Service<sup>TM</sup>

## CERTIFIED MAIL<sup>®</sup> RECEIPT

Domestic Mail Only

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### OFFICIAL MAIL

#### Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark  
Here

#### Postage

Linda Gay Tenberg  
500 Egger Cove  
Round Rock, TX 78664

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3423 1015

#### SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

#### 1. Article Addressed to:

Penny Rae Harrison  
2101 Brooklake West  
Denton, TX 76207



9590 9402 5751 0003 3968 03

#### 2. Article Number (Transfer from service label)

7018 2290 0000 3423 1008

PS Form 3811, July 2015 PSN 7530-02-000-9053

#### COMPLETE THIS SECTION ON DELIVERY

#### A. Signature

☒ Agent ☐ Addressee

#### B. Received by (Printed Name)

#### C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No  
If YES, enter delivery address below:

#### 3. Service Type

☐ Adult Signature ☐ Priority Mail Express<sup>®</sup>

☐ Adult Signature Restricted Delivery ☐ Registered Mail<sup>TM</sup>

☐ Certified Mail<sup>®</sup> ☐ Registered Mail Restricted Delivery

☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise

☐ Collect on Delivery ☐ Signature Confirmation<sup>TM</sup>

☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

#### SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Linda Gay Tenberg  
500 Egger Cove  
Round Rock, TX 78664



9590 9402 5751 0003 3967 97

#### Transfer from service label

7018 2290 0000 3423 1015

PS Form 3811, July 2015 PSN 7530-02-000-9053

#### COMPLETE THIS SECTION ON DELIVERY

#### A. Signature

☒ Agent ☐ Addressee

#### B. Received by (Printed Name)

#### C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No  
If YES, enter delivery address below:

#### 3. Service Type

☐ Adult Signature ☐ Priority Mail Express<sup>®</sup>

☐ Adult Signature Restricted Delivery ☐ Registered Mail<sup>TM</sup>

☐ Certified Mail<sup>®</sup> ☐ Registered Mail Restricted Delivery

☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise

☐ Collect on Delivery ☐ Signature Confirmation<sup>TM</sup>

☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7018 2290 0000 3423 1022

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Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL MAIL**

Certified Mail Fee \$  
Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$  
Postage \$

Postmark Here

Pardue Limited Company  
P.O. Box 2018  
Carlsbad, NM 88221

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3423 1039

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL MAIL**

Certified Mail Fee \$  
Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$  
Postage \$

Postmark Here

Chisos Minerals, LLC  
1111 Bagby Street, Suite 2150  
Houston, TX 77002  
Attn: Land Manager

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pardue Limited Company  
P.O. Box 2018  
Carlsbad, NM 88221

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X 

☒ Agent

B. Received by (Printed Name)

Pardue Limited Company

☐ Addressee

C. Date of Delivery

6/24/20

D. Is delivery address different from item 1? ☐ Yes ☒ No

If YES, enter delivery address below:



9590 9402 5751 0003 3967 80

Article Number (Transfer from service label)

7018 2290 0000 3423 1022

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chisos Minerals, LLC  
1111 Bagby Street, Suite 2150  
Houston, TX 77002  
Attn: Land Manager

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X 

☐ Agent

B. Received by (Printed Name)

Martinez

☐ Addressee

C. Date of Delivery

6/28/20

D. Is delivery address different from item 1? ☐ Yes ☒ No

If YES, enter delivery address below:



9590 9402 5751 0003 3967 73

Article Number (Transfer from service label)

7018 2290 0000 3423 1039

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

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**OFFICIAL MAIL**

**Certified Mail Fee**

Extra Services & Fees (check box and fee as appropriate)  
☐ Return Receipt (hardcopy) \$ \_\_\_\_\_  
☐ Return Receipt (electronic) \$ \_\_\_\_\_  
☐ Certified Mail Restricted Delivery \$ \_\_\_\_\_  
☐ Adult Signature Required \$ \_\_\_\_\_  
☐ Adult Signature Restricted Delivery \$ \_\_\_\_\_

**Postage**

ABO Petroleum Corporation  
1111 Bagby, Sky Lobby 2  
Houston, TX 77002

Postmark  
Here

PS Form 3800, April 2015 PSN 7530-02-000-904-7

See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

**1. Article Addressed to:**

ABO Petroleum Corporation  
1111 Bagby, Sky Lobby 2  
Houston, TX 77002



9590 9402 5751 0003 3967 66

Article Number (Transfer from service label)

7018 2290 0000 3423 1046

PS Form 3811, July 2015 PSN 7530-02-000-9053

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. DO NOT FOLD HERE.

**A. Signature**

☒ X

B. Received by (Printed Name)  
M. C. Liles

D. Is delivery address different from item 1? ☐ Yes ☒ No  
If YES, enter delivery address below:

**3. Service Type**

- |  |   |
|--|---|
| <input type="checkbox"/> Adult Signature                         | <input type="checkbox"/> Priority Mail Express <sup>®</sup>         |
| <input type="checkbox"/> Adult Signature Restricted Delivery     | <input type="checkbox"/> Registered Mail <sup>™</sup>               |
| <input type="checkbox"/> Certified Mail <sup>®</sup>             | <input type="checkbox"/> Registered Mail Restricted Delivery        |
| <input type="checkbox"/> Certified Mail Restricted Delivery      | <input type="checkbox"/> Return Receipt for Merchandise             |
| <input type="checkbox"/> Collect on Delivery                     | <input type="checkbox"/> Signature Confirmation <sup>™</sup>        |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Insured Mail                            |   |
| <input type="checkbox"/> Insured Mail Restricted Delivery        |   |

Domestic Return Receipt