

CASE NO. 21341

**APPLICATION OF TAP ROCK RESOURCES, LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

EXHIBITS

- A. Application and Proposed Ad
- B. Landman's Affidavit (Taylor Ford)
- C. Geologist's Affidavit (Emily Lange)
- D. Affidavit of Notice
- E. Affidavit of Publication
- F. Pooling Checklist

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK RESOURCES,
LLC FOR COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO.**

Case No. 21341

APPLICATION

Tap Rock Resources, LLC applies for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico, and in support thereof, states:

1. Applicant is a working interest owner in the W/2E/2 of Section 18 and the W/2E/2 of Section 19, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the Black Marlin Fed. Com. Well Nos. 203H, 206H, and 213H to a depth sufficient to test the Wolfcamp formation. The wells have first take points in the NW/4NE/4 of Section 18 and last take points in the SW/4SE/4 of Section 19. Applicant seeks to dedicate the W/2E/2 of Section 18 and the W/2E/2 of Section 19 to the wells.
3. Applicant has in good faith sought to obtain voluntary joinder of all other mineral interest owners in the W/2E/2 of Section 18 and the W/2E/2 of Section 19 for the purposes set forth herein.
4. Although applicant attempted to obtain to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the

EXHIBIT

A

Wolfcamp formation underlying the W/2E/2 of Section 18 and the W/2E/2 of Section 19, pursuant to NMSA 1978 §70-2-17.

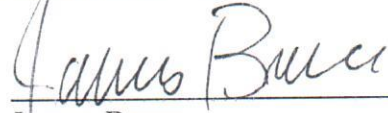
5. The pooling of all mineral interest owners in the Wolfcamp formation underlying the W/2E/2 of Section 18 and the W/2E/2 of Section 19 will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. Order No. R-21080, dated February 10, 2020 named Impetro Oil & Gas, LLC (“Impetro”) as operator of the subject well unit. Applicant has the obtained the right to operate the well unit from Impetro, and requests that Tap Rock Operating, LLC be named operator of the well unit.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying the W/2E/2 of Section 18 and the W/2E/2 of Section 19;
- B. Designating Tap Rock Operating, LLC as operator of the wells;
- C. Considering the cost of drilling, completing, and equipping the wells, and allocating the costs thereof among the wells’ working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk assumed by applicant in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

A handwritten signature in cursive script, reading "James Bruce", written in dark ink. The signature is positioned above a horizontal line.

James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043
jamesbruc@aol.com

Attorney for Tap Rock Resources, LLC

Case No. _____:

Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico.

Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. The unit will be dedicated Black Marlin Fed. Com. Well Nos. 203H, 206H, and 213H, to be drilled to a depth sufficient to test the Wolfcamp formation. The wells have first take points in the NW/4NE/4 of Section 18 and last take points in the SW/4SE/4 of Section 19. Applicant seeks to dedicate the W/2E/2 of Section 18 and the W/2E/2 of Section 19 to the wells. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 6 miles west-northwest of Jal, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK OPERATING, LLC
FOR A STANDARD HORIZONTAL SPACING
AND PRORATION UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case Nos. 21341

AFFIDAVIT OF TAYLOR FORD

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
2. I am employed as a Landman with Tap Rock Operating, LLC ("Tap Rock"), and I am familiar with the subject application and the lands involved.
3. This affidavit is submitted in connection with the filing by Tap Rock of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
4. I have not previously testified before the New Mexico Oil Conservation Division.
5. I graduated from Texas Tech University in 2017 with a Bachelor of Business Administration degree in Energy Commerce. After graduation, I worked for Devon Energy focusing on this area of the Permian Basin, until October 1st, 2019. I started my current role as a Landman at Tap Rock on February 3rd, 2020.
6. The purpose of this application is to force pool working interest owners into the horizontal spacing unit ("HSU") described below, and in the wells to be drilled in the units.
7. No opposition is expected from the following parties: The Estate of Louise Heard Kincaid, an Unleased Mineral Interest, under further review due to certain title requirements. Tap Rock will continue to work through Title issues prior to taking an Oil and Gas lease. The Ohio

State University, an Unleased Mineral Interest, will remain unleased due to Ohio law restricting the University from leasing their minerals.

8. There are three potential Unleased Mineral Interest owners, one being The Allar Company, with a near term lease expiration of 10/10/2020. The lease requires production by 10/10/2020, which, given pending unapproved federal permits, Tap Rock does not anticipate meeting this obligation. Tap Rock has been in contact with The Allar Company several times regarding a lease extension, but no agreement has been made. They have requested to be removed from this case, and Tap Rock is not seeking to force pool their interest at this time. Meridian 102, LP could become an Unleased Mineral Interest owner as to the NWNE and SWNE of Section 18-T26S-R35E only, due to a horizontal pugh if Tap Rock does not meet the CO/CDC obligations in time. The Haskell Foundation could also become an Unleased Mineral Interest owner as to the NWNE of Section 18-T26S-R35E only, due to a horizontal pugh if Tap Rock does not meet the CO/CDC obligations in time. This lease expires on 12/4/2020.

9. Tap Rock seeks an order pooling all mineral interests in the Jal; Wolfcamp West Pool (Pool Code 33813) underlying the W/2E/2 of Section 18 and W/2E/2 of Section 19, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. The proposed 320-acre spacing unit will be dedicated to the Black Marlin #203H, #206H, and, #213H (the "Wells"), as the defining wells for the units.

1. A proposed C-102 for each well is attached as **Exhibit 1**. The Wells will develop the Jal; Wolfcamp West Pool (Pool Code 33813), which is an oil pool.

2. The proposed surface hole, bottom hole, and first take point for each of the Wells can be found in the attached **Exhibit 1**. The proposed total vertical depth for each of the Wells can be found in the attached **Exhibit 5**.

3. A tract map containing the composition of the HSU is attached hereto as **Exhibit 2** and shows that the HSU is comprised of four Fee tracts and one Federal tract.

4. The parties being pooled and the nature of their interest are found in **Exhibit 3** *3/37* attached hereto. **Exhibit 4** also includes information regarding working interest owners and overriding royalty interest owners.

5. There are no depth severances in the Wolfcamp formation in the proposed HSU.

6. I have conducted a diligent search of the public records in Lea County, New Mexico, where the Wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification. I mailed all parties well proposals, including an Authorization for Expenditure ("AFE") as found on **Exhibit 5**.

7. Tap Rock has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed Wells.

8. **Exhibit 5** is a sample proposal letter and the AFE for each of the proposed Wells. The estimated cost of each of the wells set forth in the AFE is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

9. Tap Rock requests overhead and administrative rates of \$7000/month for drilling a well and \$700/month for a producing well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Tap Rock requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

10. Tap Rock requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.

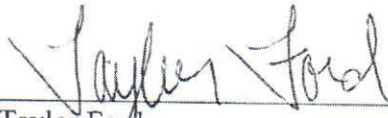
11. Tap Rock requests that it be designated operator of the wells.

12. The Exhibits to this Affidavit were prepared by me, or compiled from Tap Rock's company business records.

13. The granting of this Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

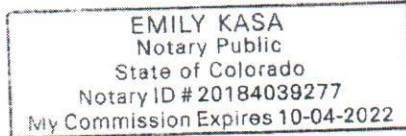
14. The foregoing is correct and complete to the best of my knowledge and belief.


FURTHER AFFIANT SAYETH NAUGHT


Taylor Ford

STATE OF COLORADO)
)ss
COUNTY OF JEFFERSON)

Subscribed to and sworn before me this 22nd day of September, 2020.




Notary Public

My Commission expires 10-4-2022.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name BLACK MARLIN FED COM		⁶ Well Number 203H
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.		⁹ Elevation 3180'

¹⁰Surface Location

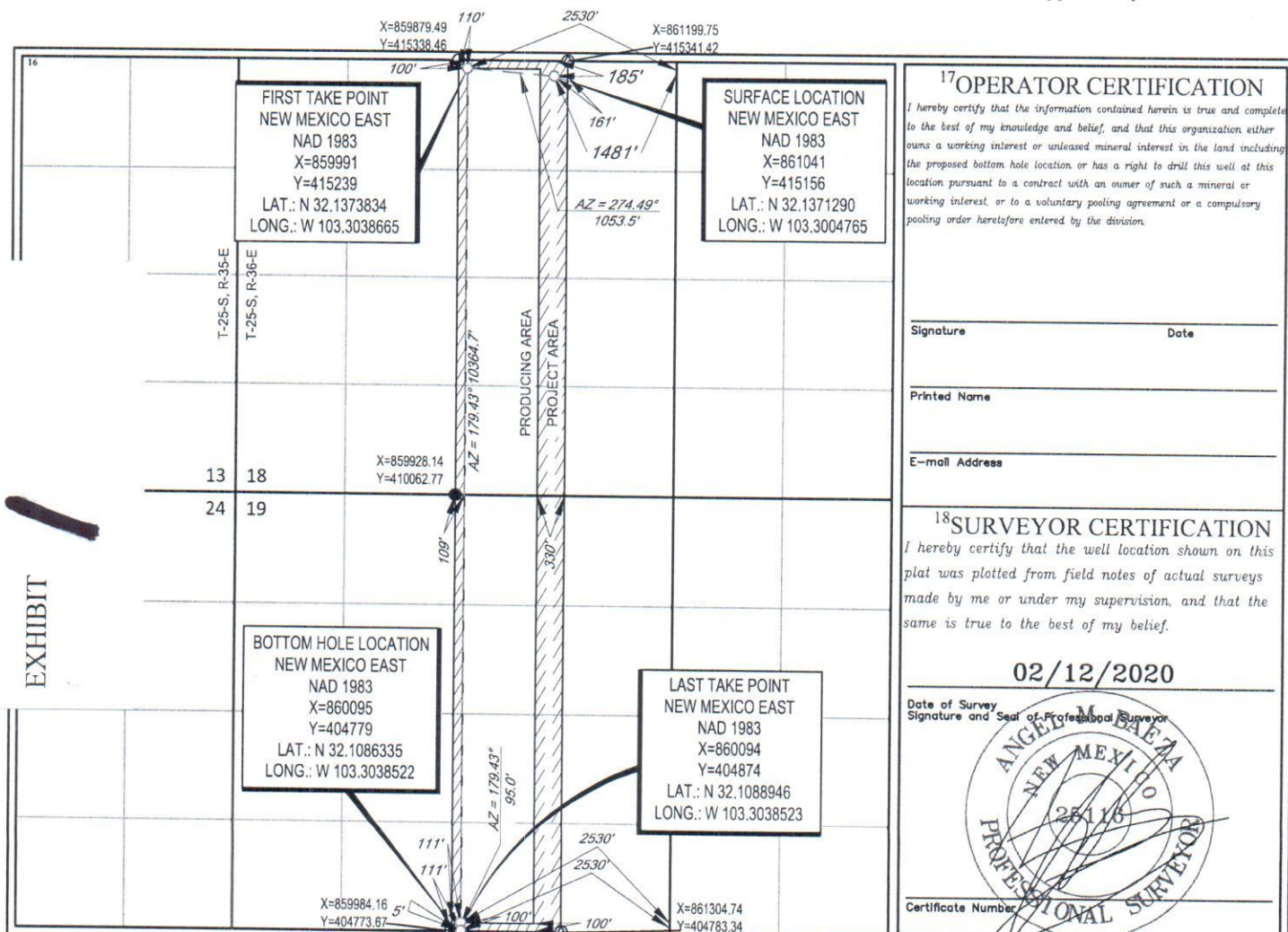
UL or lot no. B	Section 18	Township 25-S	Range 36-E	Lot Idn -	Feet from the 185'	North/South line NORTH	Feet from the 1481'	East/West line EAST	County LEA
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¹¹Bottom Hole Location If Different From Surface

UL or lot no. O	Section 19	Township 25-S	Range 36-E	Lot Idn -	Feet from the 5'	North/South line SOUTH	Feet from the 2530'	East/West line EAST	County LEA
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¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/12/2020

Date of Survey _____
Signature and Seal of Professional Surveyor _____

Certificate Number _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name BLACK MARLIN FED COM		⁶ Well Number 206H
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.		⁹ Elevation 3180'

¹⁰Surface Location

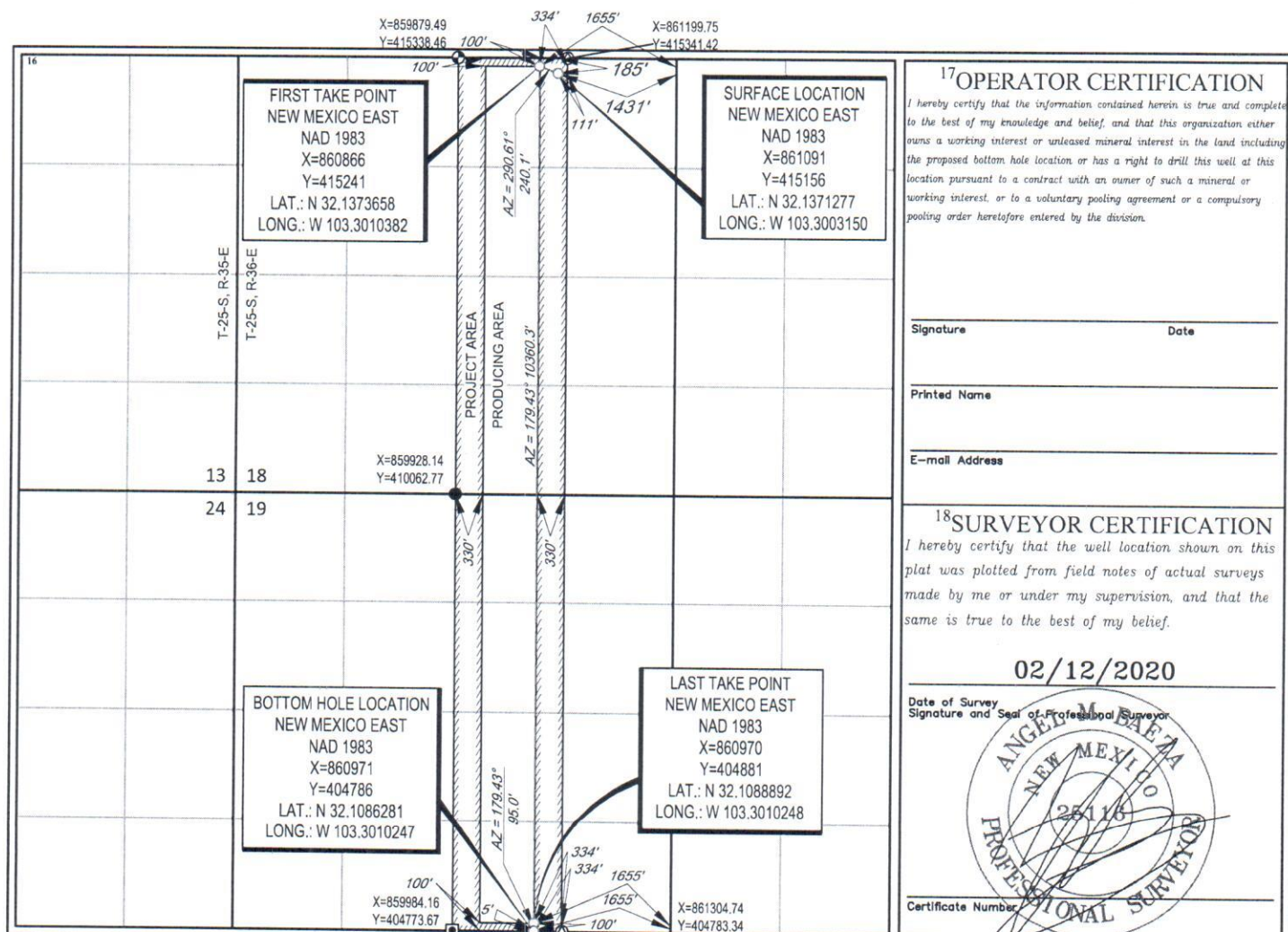
UL or lot no. B	Section 18	Township 25-S	Range 36-E	Lot Idn -	Feet from the 185'	North/South line NORTH	Feet from the 1431'	East/West line EAST	County LEA
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¹¹Bottom Hole Location If Different From Surface

UL or lot no. O	Section 19	Township 25-S	Range 36-E	Lot Idn -	Feet from the 5'	North/South line SOUTH	Feet from the 1655'	East/West line EAST	County LEA
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¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/12/2020

Date of Survey _____
Signature and Seal of Professional Surveyor _____

Certificate Number _____

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1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
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FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name BLACK MARLIN FED COM			
⁷ OGRID No. #372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			
		⁶ Well Number 213H			
		⁹ Elevation 3180'			

¹⁰Surface Location

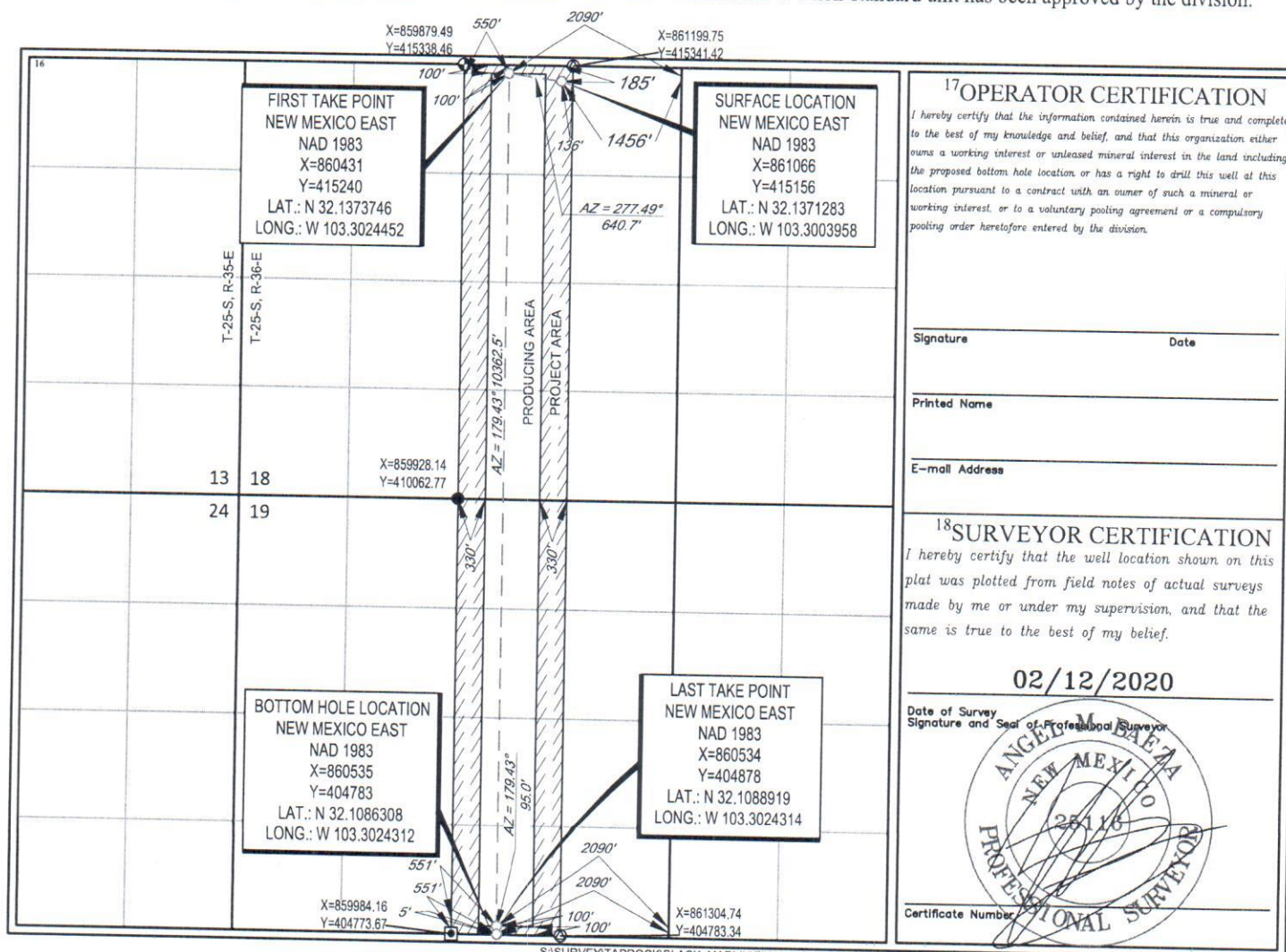
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	25-S	36-E	-	185'	NORTH	1456'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	25-S	36-E	-	5'	SOUTH	2090'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/12/2020

Date of Survey _____
Signature and Seal of Professional Surveyor

ANGEL M. BAEZA
NEW MEXICO
25116
PROFESSIONAL SURVEYOR

Certificate Number _____

Tract Map

Township 25 South, Range 36 East, Lea
County New Mexico



-  Federal Lease
-  Fee Acreage
-  Black Marlin W/2 E/2
Horizontal Spacing Unit

Section 18		Tract One Fee Acreage	
		Tract Two Fee Acreage	
Section 19		Tract Three Fee Acreage	
		Tract Four Fee Acreage	
		Tract Five Federal Lease NMNM 127449	

Tract List



Tract #	Legal	Mineral Ownership Type	Lease Number	Pooled Owners
1	NW/4NE/4 of Section 18, Township 25 South, Range 36 East	Fee	N/A	Tap Rock Resources II LLC The Estate of Louise Heard Kincaid (Unleased MI) Meridian 102, LP (Potential Unleased MI)****
2	SW/4NE/4 of Section 18, Township 25 South, Range 36 East	Fee	N/A	Tap Rock Resources II LLC Committed Working Interest Owner The Estate of Louise Heard Kincaid (Unleased MI) Meridian 102, LP (Potential Unleased MI)****
3	NW/4SE/4 of Section 18, Township 25 South, Range 36 East	Fee	N/A	Tap Rock Resources II LLC The Ohio State University (Unleased MI) The Allar Company (Potential Unleased MI as of 10/10/2020)***

- * Final interest subject to division order title verification
- ** Trying to resolve title discrepancy related to this interest
- *** Lease requires production by 10/10/20, Tap Rock does not anticipate meeting this obligation date
- ****Potential Unleased MI in NWNE and SWNE due to the horizontal pugh if Tap Rock does not meet the CO/CDC obligations in time

Exhibit 3
Case No. 21341

Tract List



Tract #	Legal	Mineral Ownership Type	Lease Number	Pooled Owners
4	SW /4SE/4 of Section 18, Township 25 South, Range 36 East	Fee	N/A	Tap Rock Resources II LLC The Ohio State University (Unleased MI)
5	W/2 of Section 19, Township 25 South, Range 36 East	Fed	NMNM127449	Tap Rock Resources II LLC

Unit Interest Breakdown*



Entity	Interest Type	Approximate Percentage
Tap Rock Resources II, LLC	Working Interest	96.695375%
	Committed Working Interest	1.562500%
The Estate of Louise Heard Kincaid**	Unleased Mineral Interest	0.585938%
The Ohio State University	Unleased Mineral Interest	0.375000%
Meridian 102, LP ****	Potential Unleased Mineral Interest	0.781250%
The Allar Company***	Potential Unleased Mineral Interest (lease expires 10/10/2020)	

Overriding Royalty Interest

KWF Enterprises, L.P.
 HED Enterprises, L.P.
 Exile Royalty Company, LLC
 Michael A. Kulenguski
 Carol A. Noonan
 Aaron Childress
 Hunter G. Davis
 Constitution Resources II, LP
 Viper Energy Partners, LLC
 Franklin Mountain Royalty Investments, LLC
 Cayuga Royalties, LLC
 Prevail Energy, LLC
 Rheiner Holdings, LLC
 Monticello Minerals, LLC

- * Final interest subject to division order title verification
- ** Trying to resolve title discrepancy related to this interest
- *** Lease requires production by 10/10/20, Tap Rock does not anticipate meeting this obligation date
- ****Potential Unleased MI in NWNE and SWNE due to the horizontal pugh if Tap Rock does not meet the CO/CDC obligations in time



March 10, 2020

Via Certified Mail

Haskell Foundation
155 E. Indian Avenue, Box 5019
Lawrence, KS 66046

**Re: Black Marlin Fed Com Well Proposals
Township 25 South, Range 36 East, E/2 of Sections 18 & 19 (the "Wolfcamp Unit")
Lea County, New Mexico (the "Wells")**

Tap Rock Resources II, LLC ("Tap") recently acquired Lilis Energy Inc.'s (ImPetro Oil & Gas, LLC) interest in the Wolfcamp Unit. Accordingly, Tap's operating entity, Tap Rock Operating, LLC ("TRO"), hereby proposes an amended development plan for the Wolfcamp Unit to drill the following Wells by pad drilling to prevent waste and protect correlative rights. Enclosed are AFEs dated March 6, 2020 for the following:

Well Name	Surface Hole Location (SHL)	Bottom Hole Location (BHL)	Formation	TVD	MD
Black Marlin Fed Com #203H	NW/4NE/4 Section 18	SW/4SE/4 Section 19	Wolfcamp A	11,650'	22,310'
Black Marlin Fed Com #204H	NE/4NE/4 Section 18	SE/4SE/4 Section 19	Wolfcamp A	11,650'	22,310'
Black Marlin Fed Com #206H	NW/4NE/4 Section 18	SW/4SE/4 Section 19	Wolfcamp A	11,650'	22,310'
Black Marlin Fed Com #213H	NW/4NE/4 Section 18	SW/4SE/4 Section 19	Wolfcamp A	11,900'	22,560'
Black Marlin Fed Com #214H	NE/4NE/4 Section 18	SE/4SE/4 Section 19	Wolfcamp A	11,900'	22,560'
Black Marlin Fed Com #216H	NW/4NE/4 Section 18	SW/4SE/4 Section 19	Wolfcamp A	11,900'	22,560'
Black Marlin Fed Com #222H	NW/4NE/4 Section 18	SW/4SE/4 Section 19	Wolfcamp B-U	12,125'	22,785'

The proposed locations and drilling plans described above are subject to change depending on surface or subsurface issues that may be encountered. TRO will advise you of any such modifications. A separate AFE for facility costs is forthcoming. Your election to participate in the drilling and completion of the proposed wells will also be considered an election to participate in the construction of the production facility.

It is our understanding that ImPetro Oil & Gas, LLC had received compulsory pooling Order R-21080 for its Case No. 20791 (the "Case") from the New Mexico Oil Conservation Division related to the Wolfcamp Unit (enclosed). As successor operator, Tap intends to re-open and amend the Case in accordance with its development plans.

EXHIBIT

5



Our title research has shown that the lease covering your interest in the Wolfcamp Unit expires soon and TRO believes it may be prevented from obtaining production or otherwise conducting required operations before the expiration date. Therefore, if you do not wish to participate in the Operation, TRO would like to offer the following terms:

- \$1,000 per net mineral acre for a two-year lease extension or
- \$2,500 per net mineral acre for a three-year lease extension.

The lease extension offer is subject to the approval of TRO's board and verification of title.

In the event you elect to participate in the proposed Wells, please execute the enclosed AFEs and return to me within 30 days. TRO is proposing to drill these wells under the terms of the AAPL Form 610-1989 Operating Agreement which will be provided after an election to participate is received. This Operating Agreement covers the E/2 of Sections 18 and 19, Township 25 South, Range 36 East, Lea County, New Mexico.

Additionally, TRO is open to discuss possible other deal structures related to your interest in the proposed Wells. If an agreement cannot be reached within 30 days of the date of this letter, TRO will apply to the New Mexico Oil Conservation Division to re-open the Case and compulsory pool your interest into a spacing unit for the proposed Wells to allow TRO to move forward with planning and drilling the Wells.

Should you have any questions regarding the above, please contact the undersigned.

Sincerely,

TAP ROCK OPERATING, LLC

A handwritten signature in blue ink that reads "Taylor Ford". The signature is written in a cursive, flowing style.

Taylor Ford

Landman
Office: 720.459.3726
Cell: 806.445.7213
tford@taprk.com



Haskell Foundation hereby elects to:

_____ participate in the Black Marlin Fed Com #203H

_____ non-consent the Black Marlin Fed Com #203H

_____ participate in the Black Marlin Fed Com #204H

_____ non-consent the Black Marlin Fed Com #204H

_____ participate in the Black Marlin Fed Com #206H

_____ non-consent the Black Marlin Fed Com #206H

_____ participate in the Black Marlin Fed Com #213H

_____ non-consent the Black Marlin Fed Com #213H

_____ participate in the Black Marlin Fed Com #214H

_____ non-consent the Black Marlin Fed Com #214H

_____ participate in the Black Marlin Fed Com #216H

_____ non-consent the Black Marlin Fed Com #216H

_____ participate in the Black Marlin Fed Com #222H

_____ non-consent the Black Marlin Fed Com #222H

By: _____

Name: _____

Title: _____

Date: _____



March 10, 2020

Via Certified Mail

Advance Energy Partners Hat Mesa, LLC
11490 Westheimer Rd. Suite 950
Houston, TX 77077

**Re: Black Marlin Fed Com Well Proposals
Township 25 South, Range 36 East, E/2 of Sections 18 & 19 (the "Wolfcamp Unit")
Lea County, New Mexico (the "Wells")**

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Black Marlin Fed Com #203H	NW/4NE/4 Section 18	SW/4SE/4 Section 19	Wolfcamp A	11,650'	22,310'
Black Marlin Fed Com #204H	NE/4NE/4 Section 18	SE/4SE/4 Section 19	Wolfcamp A	11,650'	22,310'
Black Marlin Fed Com #206H	NW/4NE/4 Section 18	SW/4SE/4 Section 19	Wolfcamp A	11,650'	22,310'
Black Marlin Fed Com #213H	NW/4NE/4 Section 18	SW/4SE/4 Section 19	Wolfcamp A	11,900'	22,560'
Black Marlin Fed Com #214H	NE/4NE/4 Section 18	SE/4SE/4 Section 19	Wolfcamp A	11,900'	22,560'
Black Marlin Fed Com #216H	NW/4NE/4 Section 18	SW/4SE/4 Section 19	Wolfcamp A	11,900'	22,560'
Black Marlin Fed Com #222H	NW/4NE/4 Section 18	SW/4SE/4 Section 19	Wolfcamp B-U	12,125'	22,785'

The proposed locations and drilling plans described above are subject to change depending on surface or subsurface issues that may be encountered. TRO will advise you of any such modifications. A separate AFE for facility costs is forthcoming. Your election to participate in the drilling and completion of the proposed wells will also be considered an election to participate in the construction of the production facility.

It is our understanding that ImPetro Oil & Gas, LLC had received compulsory pooling Order R-21080 (the "Order") for its Case No. 20791 (the "Case") from the New Mexico Oil Conservation Division related to the Wolfcamp Unit (enclosed) and your interest is subject to the Order. As successor operator, Tap intends to re-open and amend the Case in accordance with its development plans.



In the event you elect to participate in the proposed Wells, please execute the enclosed AFEs and return to me within 30 days. TRO is proposing to drill these wells under the terms of the AAPL Form 610-1989 Operating Agreement which will be provided after an election to participate is received. This Operating Agreement covers the E/2 of Sections 18 and 19, Township 25 South, Range 36 East, Lea County, New Mexico.

If you do not wish to participate in the Wells, TRO would like to offer the following terms:

- 3 year primary term, Term Assignment
- Royalty equal to the difference between existing burdens and 20%
- \$7,500 per net acre bonus consideration

The Term Assignment offer is subject to the approval of TRO's board and verification of title. Additionally, TRO is open to discuss possible trades or other deal structures related to your interest in the proposed Wells. If an agreement cannot be reached within 30 days of the date of this letter, TRO will apply to the New Mexico Oil Conservation Division to re-open the Case for compulsory pooling to allow TRO to move forward with planning and drilling the Wells.

Should you have any questions regarding the above, please contact the undersigned.

Sincerely,

TAP ROCK OPERATING, LLC

A handwritten signature in blue ink that reads "Taylor Ford". The signature is written in a cursive, flowing style.

Taylor Ford

Landman

Office: 720.459.3726

Cell: 806.445.7213

tford@taprk.com



Advance Energy Partners Hat Mesa, LLC hereby elects to:

_____ participate in the Black Marlin Fed Com #203H

_____ non-consent the Black Marlin Fed Com #203H

_____ participate in the Black Marlin Fed Com #204H

_____ non-consent the Black Marlin Fed Com #204H

_____ participate in the Black Marlin Fed Com #206H

_____ non-consent the Black Marlin Fed Com #206H

_____ participate in the Black Marlin Fed Com #213H

_____ non-consent the Black Marlin Fed Com #213H

_____ participate in the Black Marlin Fed Com #214H

_____ non-consent the Black Marlin Fed Com #214H

_____ participate in the Black Marlin Fed Com #216H

_____ non-consent the Black Marlin Fed Com #216H

_____ participate in the Black Marlin Fed Com #222H

_____ non-consent the Black Marlin Fed Com #222H

By: _____

Name: _____

Title: _____

Date: _____

TAP ROCK OPERATING, LLC
602 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name: **Black Marlin Fed Com #203H**
AFE #: **0**
County: **Lea**
State: **NM**

Date: **March 6, 2020**
MD/TVD: **22310 / 11650**
Lateral Length: **10210**
Geologic Target: **Wolfcamp A**

Well Description: **Drill, complete, and equip a horizontal Wolfcamp A well with a 10210 foot lateral.**

INTANGIBLE DRILLING COSTS			INTANGIBLE COMPLETION COSTS			INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	10,000	2 1	Land - Legal		3 1	Land - Legal	
1 2	Land - Regulatory	5,000	2 2	Land - Regulatory		3 2	Land - Regulatory	
1 3	Land - Surface Damages	20,000	2 3	Land - Surface Damages		3 3	Land - Surface Damages	
1 4	Land - Survey	10,000	2 4	Land - Survey		3 4	Land - Survey	
1 5	Location/Pit Construction	140,000	2 5	Location/Pit Construction		3 5	Location/Pit Construction	5,000
1 6	Remedial Dirtwork	0	2 6	Remedial Dirtwork		3 6	Remedial Dirtwork	
1 7	Reserve/Frac Pit Closing	0	2 7	Reserve/Frac Pit Closing		3 7	Reserve/Frac Pit Closing	
1 8	Drilling - Contractor	931,522	2 8	Drilling - Contractor		3 8	Drilling - Contractor	
1 9	Mob/Rig Up - Contractor/Trucking	123,250	2 9	Mob/Rig Up - Contractor/Trucking		3 9	Mob/Rig Up - Contractor/Trucking	
1 10	Cementing Services	0	2 10	Cementing Services		3 10	Cementing Services	
1 11	Cementing Equipment	0	2 11	Cementing Equipment		3 11	Cementing Equipment	
1 12	Bits/Drill Out Assemblies	0	2 12	Bits/Drill Out Assemblies	43,802	3 12	Bits/Drill Out Assemblies	
1 13	Fluid Circulation Equipment/Services	160,121	2 13	Fluid Circulation Equipment/Services		3 13	Fluid Circulation Equipment/Services	
1 14	Fluids/Chemicals	336,940	2 14	Fluids/Chemicals	47,833	3 14	Fluids/Chemicals	
1 15	WBM Cuttings/Wastewater Disposal	275,670	2 15	WBM Cuttings/Wastewater Disposal		3 15	WBM Cuttings/Wastewater Disposal	
1 16	OBM Cuttings/Chemical Disposal	102,100	2 16	OBM Cuttings/Chemical Disposal		3 16	OBM Cuttings/Chemical Disposal	
1 17	Fuel/Power	213,187	2 17	Fuel/Power	907,000	3 17	Fuel/Power	
1 18	Water	0	2 18	Water	657,947	3 18	Water	
1 19	Directional Drilling	190,993	2 19	Directional Drilling		3 19	Directional Drilling	
1 20	Mud Logging	41,809	2 20	Mud Logging		3 20	Mud Logging	
1 21	Open/Cased/Production Hole Logs	0	2 21	Open/Cased/Production Hole Logs	10,550	3 21	Open/Cased/Production Hole Logs	
1 22	Coring	0	2 22	Coring		3 22	Coring	
1 23	Geologic Supervision	0	2 23	Geologic Supervision		3 23	Geologic Supervision	
1 24	Engineering Supervision	0	2 24	Engineering Supervision		3 24	Engineering Supervision	
1 25	Consultant Supervision	190,069	2 25	Consultant Supervision	118,250	3 25	Consultant Supervision	20,000
1 26	Freight/Transportation	20,000	2 26	Freight/Transportation	2,000	3 26	Freight/Transportation	10,000
1 27	Labor	0	2 27	Labor	15,215	3 27	Labor	85,000
1 28	Supplies - Surface	2,300	2 28	Supplies - Surface	2,000	3 28	Supplies - Surface	
1 29	Supplies - Living Quarters	1,000	2 29	Supplies - Living Quarters	2,000	3 29	Supplies - Living Quarters	
1 30	Rentals - Surface	100,641	2 30	Rentals - Surface	25,100	3 30	Rentals - Surface	
1 31	Rentals - Living Quarters	48,575	2 31	Rentals - Living Quarters	18,700	3 31	Rentals - Living Quarters	
1 32	Rentals - Downhole	0	2 32	Rentals - Downhole	0	3 32	Rentals - Downhole	
1 33	Rentals - Pipe & Handling Tools	0	2 33	Rentals - Pipe & Handling Tools	0	3 33	Rentals - Pipe & Handling Tools	
1 34	Rentals - Frac Stack		2 34	Rentals - Frac Stack	102,850	3 34	Rentals - Frac Stack	
1 35	Rentals - Frac Tanks		2 35	Rentals - Frac Tanks	31,100	3 35	Rentals - Frac Tanks	
1 36	Coil Tubing Unit/Workover Rig		2 36	Coil Tubing Unit/Workover Rig	114,611	3 36	Coil Tubing Unit/Workover Rig	70,000
1 37	Wireline/Slickline/Perforating		2 37	Wireline/Slickline/Perforating	355,700	3 37	Wireline/Slickline/Perforating	
1 38	Temporary Packers/Plugs		2 38	Temporary Packers/Plugs	67,600	3 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck		2 39	High Pressure Pump Truck	65,000	3 39	High Pressure Pump Truck	
1 40	Stimulation		2 40	Stimulation	3,668,947	3 40	Stimulation	
1 41	Rentals - Pressure Control		2 41	Rentals - Pressure Control		3 41	Rentals - Pressure Control	
1 42	Flowback Services		2 42	Flowback Services	98,500	3 42	Flowback Services	210,000
1 43	Water Transfer Services		2 43	Water Transfer Services	52,750	3 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal		2 44	Flowback Water Trucking & Disposal	13,056	3 44	Flowback Water Trucking & Disposal	90,006
1 45	Permanent Equipment Installation		2 45	Permanent Equipment Installation		3 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services		2 46	Pipeline Tapping Services		3 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0	2 47	Plugging & Abandonment		3 47	Plugging & Abandonment	
1 53	Overhead	18,619	2 53	Overhead	16,880	3 53	Overhead	5,000
1 54	Insurance	40,158	2 54	Insurance		3 54	Insurance	
1 55	Contingency	159,007	2 55	Contingency	208,149	3 55	Contingency	19,500
TOTAL INTANGIBLE DRILLING COSTS: \$3,339,150			TOTAL INTANGIBLE COMPLETION COSTS: \$6,205,600			TOTAL INTANGIBLE PRODUCTION COSTS: \$514,506		

TANGIBLE DRILLING COSTS			TANGIBLE COMPLETION COSTS			TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	0	5 60	Conductor Casing		6 60	Conductor Casing	
4 61	Surface Casing	42,599	5 61	Surface Casing		6 61	Surface Casing	
4 62	1st Intermediate Casing	153,263	5 62	1st Intermediate Casing		6 62	1st Intermediate Casing	
4 63	2nd Intermediate Casing	822,570	5 63	2nd Intermediate Casing		6 63	2nd Intermediate Casing	
4 64	Production Casing	414,920	5 64	Production Casing	22,500	6 64	Production Casing	
4 65	Tubing		5 65	Tubing		6 65	Tubing	60,000
4 66	Wellhead	0	5 66	Wellhead	0	6 66	Wellhead	43,500
4 67	Permanent Packers/Hangers/Plugs		5 67	Permanent Packers/Hangers/Plugs		6 67	Permanent Packers/Hangers/Plugs	5,000
4 68	Tanks		5 68	Tanks		6 68	Tanks	
4 69	Production Vessels		5 69	Production Vessels		6 69	Production Vessels	82,000
4 70	Compressors		5 70	Compressors		6 70	Compressors	
4 71	Surface Flowlines		5 71	Surface Flowlines		6 71	Surface Flowlines	30,000
4 72	Gathering Lines		5 72	Gathering Lines		6 72	Gathering Lines	10,000
4 73	Valves & Controllers		5 73	Valves & Controllers		6 73	Valves & Controllers	
4 74	Artificial Lift Equipment		5 74	Artificial Lift Equipment		6 74	Artificial Lift Equipment	35,000
4 75	Instrumentation & Measurement		5 75	Instrumentation & Measurement		6 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment		5 76	Electrical Grounding/Safety Equipment		6 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation		5 77	Permanent Equipment Installation		6 77	Permanent Equipment Installation	
4 80	Other - Surface		5 80	Other - Surface		6 80	Other - Surface	
4 81	Other - Downhole		5 81	Other - Downhole		6 81	Other - Downhole	
TOTAL TANGIBLE DRILLING COSTS:		\$933,351	TOTAL TANGIBLE COMPLETION COSTS:		\$22,500	TOTAL TANGIBLE PRODUCTION COSTS:		\$285,500
TOTAL DRILLING COSTS:		\$4,272,500	TOTAL COMPLETION COSTS:		\$6,228,100	TOTAL PRODUCTION COSTS:		\$800,006
TOTAL WELL COST: \$11,300,606								

TAP ROCK RESOURCES COMPANY APPROVAL:

NON OPERATING PARTNER APPROVAL:

CEO _____ VP - EXPLORATION _____

COMPANY NAME: _____

CFO _____ VP - OPERATIONS _____

SIGNED BY: _____ TITLE: _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

TAP ROCK OPERATING, LLC
602 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name: **Black Marlin Fed Com #206H**
AFE #: **0**
County: **Lea**
State: **NM**

Date: **March 6, 2020**
MD/TVD: **22310 / 11650**
Lateral Length: **10210**
Geologic Target: **Wolfcamp A**

Well Description: **Drill, complete, and equip a horizontal Wolfcamp A well with a 10210 foot lateral.**

INTANGIBLE DRILLING COSTS			INTANGIBLE COMPLETION COSTS			INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	16,000	2 1	Land - Legal		3 1	Land - Legal	
1 2	Land - Regulatory	5,000	2 2	Land - Regulatory		3 2	Land - Regulatory	
1 3	Land - Surface Damages	20,000	2 3	Land - Surface Damages		3 3	Land - Surface Damages	
1 4	Land - Survey	10,000	2 4	Land - Survey		3 4	Land - Survey	5,000
1 5	Location/Pit Construction	140,000	2 5	Location/Pit Construction		3 5	Location/Pit Construction	
1 6	Remedial Dirtwork	0	2 6	Remedial Dirtwork		3 6	Remedial Dirtwork	
1 7	Reserve/Frac Pit Closing	0	2 7	Reserve/Frac Pit Closing		3 7	Reserve/Frac Pit Closing	
1 8	Drilling - Contractor	981,522	2 8	Drilling - Contractor		3 8	Drilling - Contractor	
1 9	Mob/Rig Up - Contractor/Trucking	123,250	2 9	Mob/Rig Up - Contractor/Trucking		3 9	Mob/Rig Up - Contractor/Trucking	
1 10	Cementing Services	0	2 10	Cementing Services		3 10	Cementing Services	
1 11	Cementing Equipment	0	2 11	Cementing Equipment		3 11	Cementing Equipment	
1 12	Bits/Drill Out Assemblies	0	2 12	Bits/Drill Out Assemblies	43,802	3 12	Bits/Drill Out Assemblies	
1 13	Fluid Circulation Equipment/Services	160,121	2 13	Fluid Circulation Equipment/Services		3 13	Fluid Circulation Equipment/Services	
1 14	Fluids/Chemicals	336,930	2 14	Fluids/Chemicals	47,833	3 14	Fluids/Chemicals	
1 15	WBM Cuttings/Wastewater Disposal	275,670	2 15	WBM Cuttings/Wastewater Disposal		3 15	WBM Cuttings/Wastewater Disposal	
1 16	OBM Cuttings/Chemical Disposal	102,100	2 16	OBM Cuttings/Chemical Disposal		3 16	OBM Cuttings/Chemical Disposal	
1 17	Fuel/Power	211,182	2 17	Fuel/Power	907,000	3 17	Fuel/Power	
1 18	Water	0	2 18	Water	657,947	3 18	Water	
1 19	Directional Drilling	990,993	2 19	Directional Drilling		3 19	Directional Drilling	
1 20	Mud Logging	41,909	2 20	Mud Logging		3 20	Mud Logging	
1 21	Open/Cased/Production Hole Logs	0	2 21	Open/Cased/Production Hole Logs	10,500	3 21	Open/Cased/Production Hole Logs	
1 22	Coring	0	2 22	Coring		3 22	Coring	
1 23	Geologic Supervision	0	2 23	Geologic Supervision		3 23	Geologic Supervision	
1 24	Engineering Supervision	0	2 24	Engineering Supervision		3 24	Engineering Supervision	
1 25	Consultant Supervision	190,069	2 25	Consultant Supervision	118,250	3 25	Consultant Supervision	20,000
1 26	Freight/Transportation	20,000	2 26	Freight/Transportation	2,000	3 26	Freight/Transportation	10,000
1 27	Labor	0	2 27	Labor	25,275	3 27	Labor	80,000
1 28	Supplies - Surface	2,500	2 28	Supplies - Surface	2,000	3 28	Supplies - Surface	
1 29	Supplies - Living Quarters	1,000	2 29	Supplies - Living Quarters	2,000	3 29	Supplies - Living Quarters	
1 30	Rentals - Surface	100,541	2 30	Rentals - Surface	25,100	3 30	Rentals - Surface	
1 31	Rentals - Living Quarters	48,575	2 31	Rentals - Living Quarters	36,700	3 31	Rentals - Living Quarters	
1 32	Rentals - Downhole	0	2 32	Rentals - Downhole	0	3 32	Rentals - Downhole	
1 33	Rentals - Pipe & Handling Tools	0	2 33	Rentals - Pipe & Handling Tools	0	3 33	Rentals - Pipe & Handling Tools	
1 34	Rentals - Frac Stack		2 34	Rentals - Frac Stack	102,850	3 34	Rentals - Frac Stack	
1 35	Rentals - Frac Tanks		2 35	Rentals - Frac Tanks	81,100	3 35	Rentals - Frac Tanks	
1 36	Coil Tubing Unit/Workover Rig		2 36	Coil Tubing Unit/Workover Rig	114,611	3 36	Coil Tubing Unit/Workover Rig	70,000
1 37	Wireline/Slickline/Perforating		2 37	Wireline/Slickline/Perforating	355,700	3 37	Wireline/Slickline/Perforating	
1 38	Temporary Packers/Plugs		2 38	Temporary Packers/Plugs	67,600	3 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck		2 39	High Pressure Pump Truck	65,000	3 39	High Pressure Pump Truck	
1 40	Stimulation		2 40	Stimulation	3,698,947	3 40	Stimulation	
1 41	Rentals - Pressure Control		2 41	Rentals - Pressure Control		3 41	Rentals - Pressure Control	
1 42	Flowback Services		2 42	Flowback Services	58,500	3 42	Flowback Services	210,000
1 43	Water Transfer Services		2 43	Water Transfer Services	52,750	3 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal		2 44	Flowback Water Trucking & Disposal	13,056	3 44	Flowback Water Trucking & Disposal	90,006
1 45	Permanent Equipment Installation		2 45	Permanent Equipment Installation		3 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services		2 46	Pipeline Tapping Services		3 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0	2 47	Plugging & Abandonment		3 47	Plugging & Abandonment	
1 53	Overhead	16,819	2 53	Overhead	16,880	3 53	Overhead	5,000
1 54	Insurance	40,158	2 54	Insurance		3 54	Insurance	
1 55	Contingency	169,007	2 55	Contingency	208,149	3 55	Contingency	19,500
TOTAL INTANGIBLE DRILLING COSTS: \$3,339,150			TOTAL INTANGIBLE COMPLETION COSTS: \$6,205,600			TOTAL INTANGIBLE PRODUCTION COSTS: \$514,506		

TANGIBLE DRILLING COSTS			TANGIBLE COMPLETION COSTS			TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	0	5 60	Conductor Casing		6 60	Conductor Casing	
4 61	Surface Casing	42,599	5 61	Surface Casing		6 61	Surface Casing	
4 62	1st Intermediate Casing	153,283	5 62	1st Intermediate Casing		6 62	1st Intermediate Casing	
4 63	2nd Intermediate Casing	322,570	5 63	2nd Intermediate Casing		6 63	2nd Intermediate Casing	
4 64	Production Casing	814,920	5 64	Production Casing	22,500	6 64	Production Casing	
4 65	Tubing		5 65	Tubing		6 65	Tubing	90,000
4 66	Wellhead	0	5 66	Wellhead	0	6 66	Wellhead	43,000
4 67	Permanent Packers/Hangers/Plugs		5 67	Permanent Packers/Hangers/Plugs		6 67	Permanent Packers/Hangers/Plugs	5,000
4 68	Tanks		5 68	Tanks		6 68	Tanks	
4 69	Production Vessels		5 69	Production Vessels		6 69	Production Vessels	82,000
4 70	Compressors		5 70	Compressors		6 70	Compressors	
4 71	Surface Flowlines		5 71	Surface Flowlines		6 71	Surface Flowlines	30,000
4 72	Gathering Lines		5 72	Gathering Lines		6 72	Gathering Lines	10,000
4 73	Valves & Controllers		5 73	Valves & Controllers		6 73	Valves & Controllers	
4 74	Artificial Lift Equipment		5 74	Artificial Lift Equipment		6 74	Artificial Lift Equipment	25,000
4 75	Instrumentation & Measurement		5 75	Instrumentation & Measurement		6 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment		5 76	Electrical Grounding/Safety Equipment		6 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation		5 77	Permanent Equipment Installation		6 77	Permanent Equipment Installation	
4 80	Other - Surface		5 80	Other - Surface		6 80	Other - Surface	
4 81	Other - Downhole		5 81	Other - Downhole		6 81	Other - Downhole	
TOTAL TANGIBLE DRILLING COSTS: \$933,351			TOTAL TANGIBLE COMPLETION COSTS: \$22,500			TOTAL TANGIBLE PRODUCTION COSTS: \$285,500		
TOTAL DRILLING COSTS: \$4,272,500			TOTAL COMPLETION COSTS: \$6,228,100			TOTAL PRODUCTION COSTS: \$800,006		
						TOTAL WELL COST: \$11,300,606		

TAP ROCK RESOURCES COMPANY APPROVAL:

NON OPERATING PARTNER APPROVAL:

CEO _____ VP - EXPLORATION _____

COMPANY NAME: _____

CFO _____ VP - OPERATIONS _____

SIGNED BY: _____ TITLE: _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

TAP ROCK OPERATING, LLC
602 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name: **Black Marlin Fed Com #213H**
AFE #: **0**
County: **Lea**
State: **NM**

Date: **March 6, 2020**
MD/TVD: **22560 / 11900**
Lateral Length: **10210**
Geologic Target: **Wolfcamp A**

Well Description: **Drill, complete, and equip a horizontal Wolfcamp A well with a 10210 foot lateral.**

INTANGIBLE DRILLING COSTS			INTANGIBLE COMPLETION COSTS			INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	10,000	2 1	Land - Legal		3 1	Land - Legal	
1 2	Land - Regulatory	5,000	2 2	Land - Regulatory		3 2	Land - Regulatory	
1 3	Land - Surface Damages	20,000	2 3	Land - Surface Damages		3 3	Land - Surface Damages	
1 4	Land - Survey	10,000	2 4	Land - Survey		3 4	Land - Survey	
1 5	Location/Pit Construction	140,000	2 5	Location/Pit Construction		3 5	Location/Pit Construction	5,000
1 6	Remedial Dirtwork	0	2 6	Remedial Dirtwork		3 6	Remedial Dirtwork	
1 7	Reserve/Frac Pit Closing	0	2 7	Reserve/Frac Pit Closing		3 7	Reserve/Frac Pit Closing	
1 8	Drilling - Contractor	925,809	2 8	Drilling - Contractor		3 8	Drilling - Contractor	
1 9	Mob/Rig Up - Contractor/Trucking	121,250	2 9	Mob/Rig Up - Contractor/Trucking		3 9	Mob/Rig Up - Contractor/Trucking	
1 10	Cementing Services	0	2 10	Cementing Services		3 10	Cementing Services	
1 11	Cementing Equipment	0	2 11	Cementing Equipment		3 11	Cementing Equipment	
1 12	Bits/Drill Out Assemblies	0	2 12	Bits/Drill Out Assemblies	41,802	3 12	Bits/Drill Out Assemblies	
1 13	Fluid Circulation Equipment/Services	159,144	2 13	Fluid Circulation Equipment/Services		3 13	Fluid Circulation Equipment/Services	
1 14	Fluids/Chemicals	336,930	2 14	Fluids/Chemicals	47,833	3 14	Fluids/Chemicals	
1 15	WBM Cuttings/Wastewater Disposal	275,670	2 15	WBM Cuttings/Wastewater Disposal		3 15	WBM Cuttings/Wastewater Disposal	
1 16	OBM Cuttings/Chemical Disposal	102,100	2 16	OBM Cuttings/Chemical Disposal		3 16	OBM Cuttings/Chemical Disposal	
1 17	Fuel/Power	210,052	2 17	Fuel/Power	507,000	3 17	Fuel/Power	
1 18	Water	0	2 18	Water	657,947	3 18	Water	
1 19	Directional Drilling	388,608	2 19	Directional Drilling		3 19	Directional Drilling	
1 20	Mud Logging	41,613	2 20	Mud Logging		3 20	Mud Logging	
1 21	Open/Cased/Production Hole Logs	0	2 21	Open/Cased/Production Hole Logs	10,550	3 21	Open/Cased/Production Hole Logs	
1 22	Coring	0	2 22	Coring		3 22	Coring	
1 23	Geologic Supervision	0	2 23	Geologic Supervision		3 23	Geologic Supervision	
1 24	Engineering Supervision	0	2 24	Engineering Supervision		3 24	Engineering Supervision	
1 25	Consultant Supervision	189,046	2 25	Consultant Supervision	118,250	3 25	Consultant Supervision	20,000
1 26	Freight/Transportation	20,000	2 26	Freight/Transportation	2,000	3 26	Freight/Transportation	10,000
1 27	Labor	0	2 27	Labor	15,275	3 27	Labor	85,000
1 28	Supplies - Surface	2,500	2 28	Supplies - Surface	2,000	3 28	Supplies - Surface	
1 29	Supplies - Living Quarters	1,000	2 29	Supplies - Living Quarters	2,000	3 29	Supplies - Living Quarters	
1 30	Rentals - Surface	99,928	2 30	Rentals - Surface	25,100	3 30	Rentals - Surface	
1 31	Rentals - Living Quarters	48,312	2 31	Rentals - Living Quarters	18,700	3 31	Rentals - Living Quarters	
1 32	Rentals - Downhole	0	2 32	Rentals - Downhole	0	3 32	Rentals - Downhole	
1 33	Rentals - Pipe & Handling Tools	0	2 33	Rentals - Pipe & Handling Tools	0	3 33	Rentals - Pipe & Handling Tools	
1 34	Rentals - Frac Stack		2 34	Rentals - Frac Stack	102,850	3 34	Rentals - Frac Stack	
1 35	Rentals - Frac Tanks		2 35	Rentals - Frac Tanks	31,100	3 35	Rentals - Frac Tanks	
1 36	Coil Tubing Unit/Workover Rig		2 36	Coil Tubing Unit/Workover Rig	114,611	3 36	Coil Tubing Unit/Workover Rig	70,000
1 37	Wireline/Slickline/Perforating		2 37	Wireline/Slickline/Perforating	355,700	3 37	Wireline/Slickline/Perforating	
1 38	Temporary Packers/Plugs		2 38	Temporary Packers/Plugs	67,600	3 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck		2 39	High Pressure Pump Truck	65,000	3 39	High Pressure Pump Truck	
1 40	Stimulation		2 40	Stimulation	3,668,947	3 40	Stimulation	
1 41	Rentals - Pressure Control		2 41	Rentals - Pressure Control		3 41	Rentals - Pressure Control	
1 42	Flowback Services		2 42	Flowback Services	58,500	3 42	Flowback Services	210,000
1 43	Water Transfer Services		2 43	Water Transfer Services	52,750	3 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal		2 44	Flowback Water Trucking & Disposal	13,056	3 44	Flowback Water Trucking & Disposal	90,006
1 45	Permanent Equipment Installation		2 45	Permanent Equipment Installation		3 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services		2 46	Pipeline Tapping Services		3 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0	2 47	Plugging & Abandonment		3 47	Plugging & Abandonment	
1 53	Overhead	18,505	2 53	Overhead	16,880	3 53	Overhead	5,000
1 54	Insurance	40,648	2 54	Insurance		3 54	Insurance	
1 55	Contingency	158,404	2 55	Contingency	208,149	3 55	Contingency	19,500
TOTAL INTANGIBLE DRILLING COSTS:		\$3,326,480	TOTAL INTANGIBLE COMPLETION COSTS:		\$6,205,600	TOTAL INTANGIBLE PRODUCTION COSTS:		\$514,506

TANGIBLE DRILLING COSTS			TANGIBLE COMPLETION COSTS			TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	0	5 60	Conductor Casing		6 60	Conductor Casing	
4 61	Surface Casing	42,599	5 61	Surface Casing		6 61	Surface Casing	
4 62	1st Intermediate Casing	153,263	5 62	1st Intermediate Casing		6 62	1st Intermediate Casing	
4 63	2nd Intermediate Casing	330,552	5 63	2nd Intermediate Casing		6 63	2nd Intermediate Casing	
4 64	Production Casing	419,607	5 64	Production Casing	22,500	6 64	Production Casing	
4 65	Tubing		5 65	Tubing		6 65	Tubing	60,000
4 66	Wellhead	0	5 66	Wellhead	0	6 66	Wellhead	43,500
4 67	Permanent Packers/Hangers/Plugs		5 67	Permanent Packers/Hangers/Plugs		6 67	Permanent Packers/Hangers/Plugs	5,000
4 68	Tanks		5 68	Tanks		6 68	Tanks	
4 69	Production Vessels		5 69	Production Vessels		6 69	Production Vessels	82,000
4 70	Compressors		5 70	Compressors		6 70	Compressors	
4 71	Surface Flowlines		5 71	Surface Flowlines		6 71	Surface Flowlines	50,000
4 72	Gathering Lines		5 72	Gathering Lines		6 72	Gathering Lines	10,000
4 73	Valves & Controllers		5 73	Valves & Controllers		6 73	Valves & Controllers	
4 74	Artificial Lift Equipment		5 74	Artificial Lift Equipment		6 74	Artificial Lift Equipment	35,000
4 75	Instrumentation & Measurement		5 75	Instrumentation & Measurement		6 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment		5 76	Electrical Grounding/Safety Equipment		6 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation		5 77	Permanent Equipment Installation		6 77	Permanent Equipment Installation	
4 80	Other - Surface		5 80	Other - Surface		6 80	Other - Surface	
4 81	Other - Downhole		5 81	Other - Downhole		6 81	Other - Downhole	
TOTAL TANGIBLE DRILLING COSTS:		\$945,021	TOTAL TANGIBLE COMPLETION COSTS:		\$22,500	TOTAL TANGIBLE PRODUCTION COSTS:		\$285,500
TOTAL DRILLING COSTS:		\$4,272,500	TOTAL COMPLETION COSTS:		\$6,228,100	TOTAL PRODUCTION COSTS:		\$800,006

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

Summary of Communication



Party	Communication
Meridian 102, LP, potential unleased MI only as to the NWNE and SWNE due to Horizontal Pugh	3/10/20 – Sent well proposals 4/1/20 – Tap Rock offered to extend the lease due to near term expiration for an additional 2 or 3 years 4/13/20 to 4/24/20 – Tap Rock emailed and called Meridian several times, Meridian said they would get back to Tap Rock regarding lease extension 4/24/20 – Present – No agreement was made regarding a lease extension, but the lease is currently held by CO/CDC obligations. The NWNE and SWNE could become unleased due to horizontal pugh if Tap Rock does not meet additional CO/CDC obligations
The Estate of Louise Heard Kincaid	Trying to resolve title issues related to this interest
The Ohio State University	3/10/20 – Sent well proposals, made contact did not lease based on Ohio law – Ohio State University is restricted from leasing their minerals
The Allar Company***	Potential Unleased Mineral Interest (Lease expires 10/10/2020) <i>Tap Rock does not seek to force pool this interest at this time</i>

- * Final interest subject to division order title verification
- ** Trying to resolve title discrepancy related to this interest
- *** Lease requires production by 10/10/20, Tap Rock does not anticipate meeting this obligation date
- ****Potential Unleased MI in NWNE and SWNE due to the horizontal pugh if Tap Rock does not
meet the CO/CDC obligations in time

Exhibit 6
Case No. 21341

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK OPERATING, LLC
FOR A STANDARD HORIZONTAL SPACING
AND PRORATION UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21341

AFFIDAVIT OF EMILY LANGE

I, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Tap Rock Operating, LLC ("Tap Rock"), and I am familiar with the subject applications and the geology involved.
3. This affidavit is submitted in connection with the filing by Tap Rock of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
 - a. I hold a Bachelor's degree in Geology from the University of Southern California, which I completed in 2012. I am currently working towards a Master's degree in Geology at Southern Methodist University.
 - b. I have been employed as a petroleum geologist since 2013. I have worked in New Mexico since 2015.

EXHIBIT

C

5. **Exhibit 8** is a Project Locator Map depicting the location of the Horizontal Spacing Unit (“HSU”) within the Delaware Basin. Within Sections 18 & 19 of 25S 36E, are the Black Marlin Fed Com 203H, 206H, & 213H wells (the “Wells”).

6. **Exhibit 9** is a Gun Barrel Diagram showing the planned Wolfcamp horizontal spacing for the Wells. This diagram shows the projected development of the three Wolfcamp Wells spaced 880’ away from the nearest well in the same zone. A nearby type log has been included (for log descriptions, see Exhibit 11 below) to show approximate depths and reservoir quality of the selected landing zones.

7. **Exhibit 10** is a Wolfcamp A Structure Map. This map shows the location of the W/2 Black Marlin HSU outlined by the red box. The surface/bottom hole locations of the Wells are shown, zoomed in, to the right. The map is the top of the Wolfcamp A formation in sub-sea vertical depth. The contour intervals are 25 feet each. There is a monoclinical dip down to the southwest. The orientation of the Wells will each be approximately along strike. There are no horizontal wells in the direct vicinity that have targeted similar intervals. However, horizontal wells shown on the map are all Wolfcamp producers. The vertical wells controlling the structure map have the sub-sea vertical depth posted in maroon. The subsequent cross-section from A-A’ is also identified to locate our closest control on the reservoir properties for the Wells. I do not observe any faulting, pinch-outs, or other geologic impediments or hazards to developing this targeted interval with a horizontal well.

8. **Exhibit 11** is a Wolfcamp Stratigraphic Cross Section (flattened on the Wolfcamp A surface). Wells 2 & 3 (moving left to right) have a triple combo log. Wells 1, 4, & 5 show only gamma ray and/or resistivity and are utilized here to show correlation of our target intervals across the W/2 Black Marlin HSU. Track 1 has a gamma ray log with interpreted color fill for lithology

and scaled from 0 to 200 api units and a caliper log scaled from 0 to 16. For gamma ray, the blue colors indicate carbonate, yellow to orange are sandstone/siltstones, and the darker browns are shale facies. For caliper, higher values indicate irregularities in hole diameter. Track 2 has the deep resistivity log, scaled from 0.2 ohmm to 2000 ohmm. The blue shading cutoff is at 50 ohmm or less to help identify the more siliciclastic rocks. Track 3 is the porosity track and contains the red neutron porosity curve and the blue density porosity curve, both scaled from 30% to -10%. The pink shading on the neutron porosity curve highlights anything greater than 15% to identify zones with increased clay content. The green shading on the density porosity curve highlights anything greater than 10% porosity. This cutoff indicates the best rock properties for reservoir evaluation. The cross-section identifies the key tops used to evaluate reservoirs and landing targets for the Wells. Peach circles on the depth track of Well 3 show the landing target intervals for the Wells within in the green shaded box. The targeted reservoir has a thickness of approximately 825', but does thicken down to the southwest.

9. **Exhibit 12** is an Isopach Map of the Gross Wolfcamp interval. This map shows the location of the W/2 Black Marlin HSU outlined by the red box. The surface/bottom hole locations of the Wells are shown, zoomed in, to the right. The anticipated gross thickness of the interval is ~825 feet throughout the HSU. The contour intervals are 25'. There are no horizontal wells that have targeted this interval in the direct vicinity, and all the horizontals shown on the map are landed in the Wolfcamp formation. The location of the previous cross-section from A-A' is also shown on this map.

10. Based on my geologic study of the area, I conclude the following:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.

- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.
- d. The preferred well orientation in this area is south-north. This is because the inferred orientation of the maximum horizontal stress is roughly northwest-southeast.

11. **Exhibit 13** shows a Simplified Wellbore Diagram for each of the Wells in the HSU and demonstrate that the first and last take points for each well will be standard.

12. The Exhibits to this Affidavit were prepared by me, or compiled from Tap Rock's company business records.

13. The granting of this Application is in the interests of conservation and the prevention of waste.

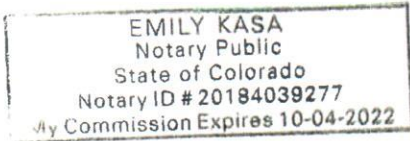
14. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

Emily Lange
EMILY LANGE

STATE OF COLORADO)
)ss
COUNTY OF JEFFERSON)

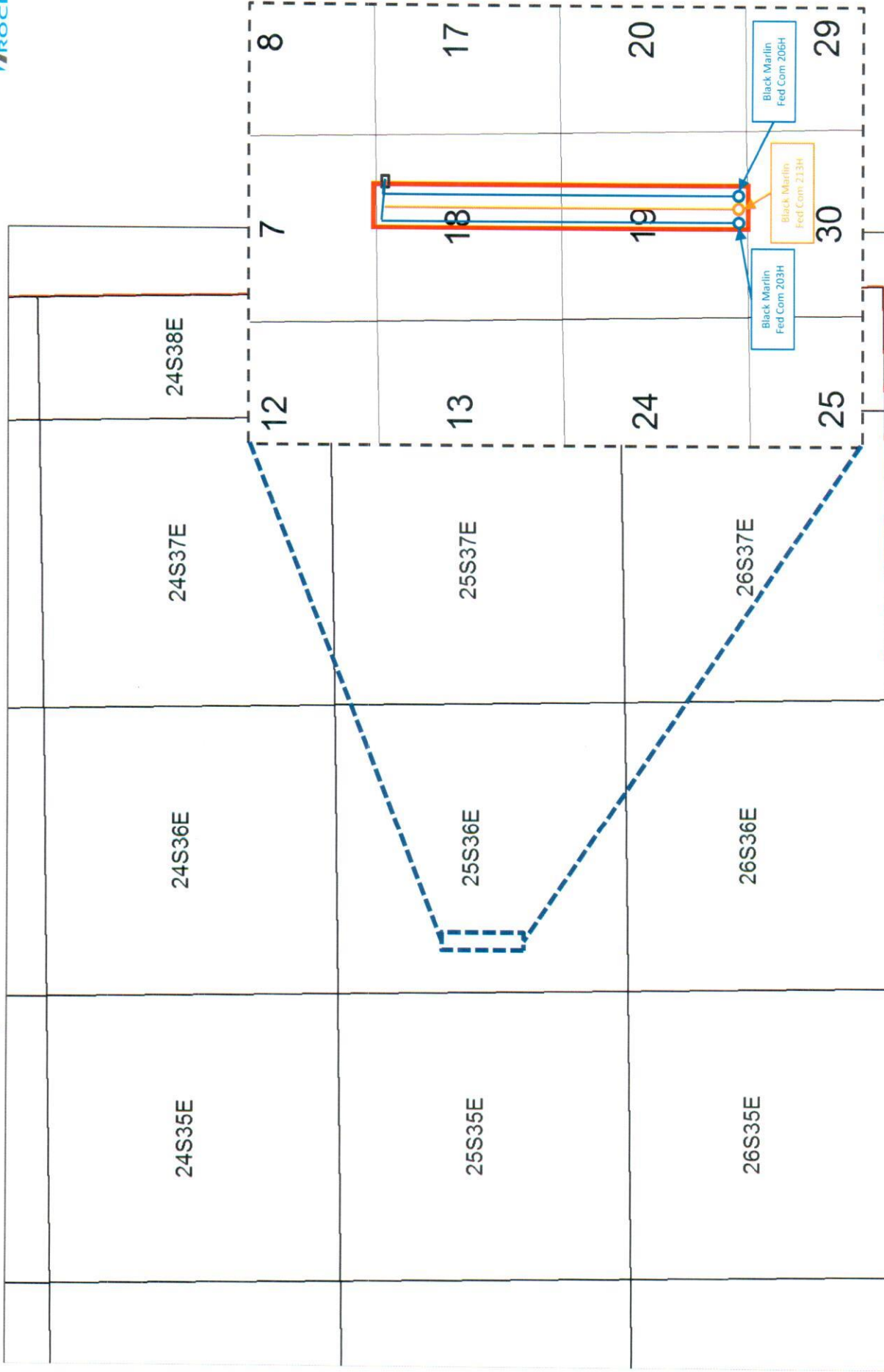
Subscribed to and sworn before me this 2nd day of January, 2020.



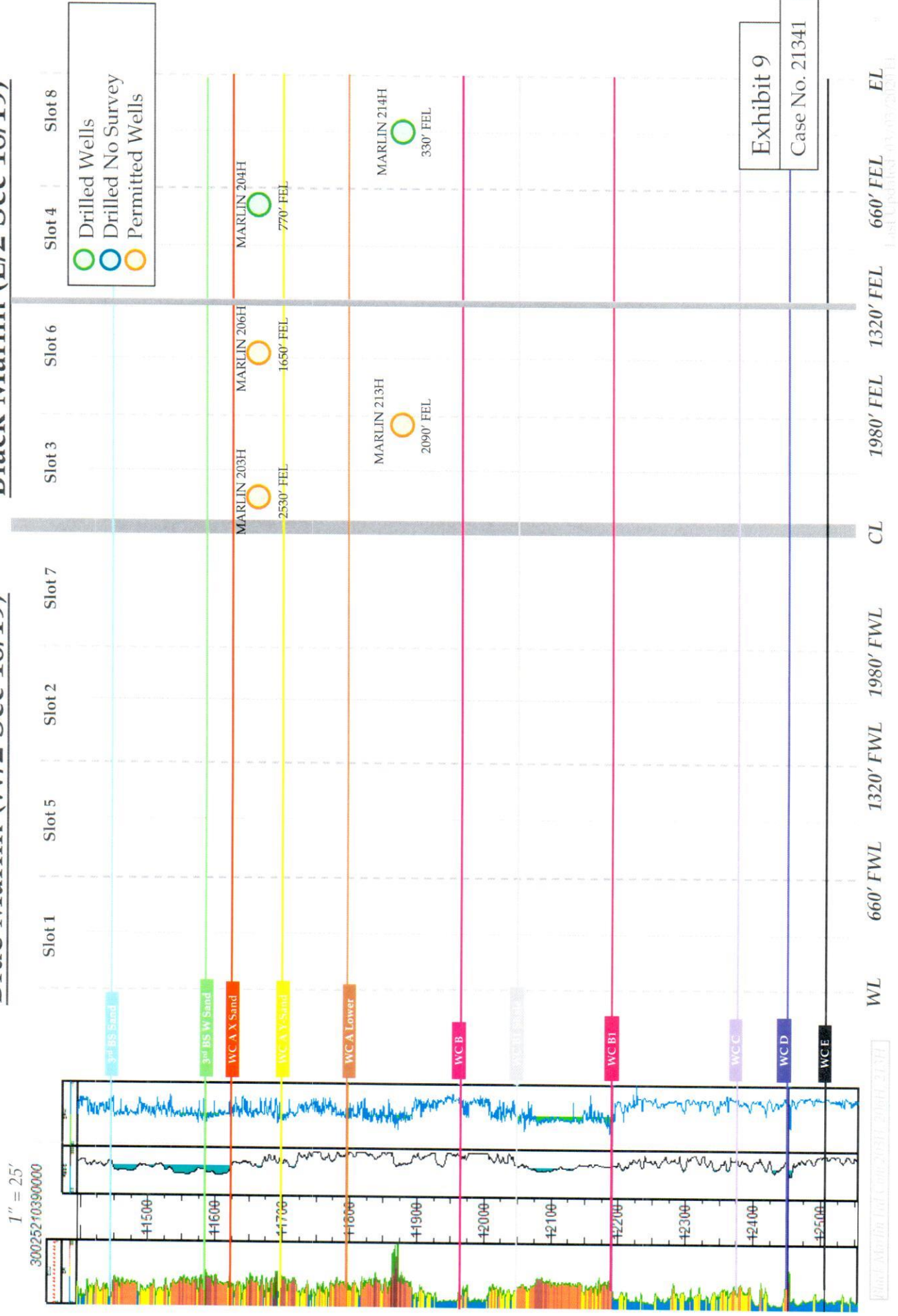
Emily Kasa
Notary Public

My Commission expires 10-4-2022.

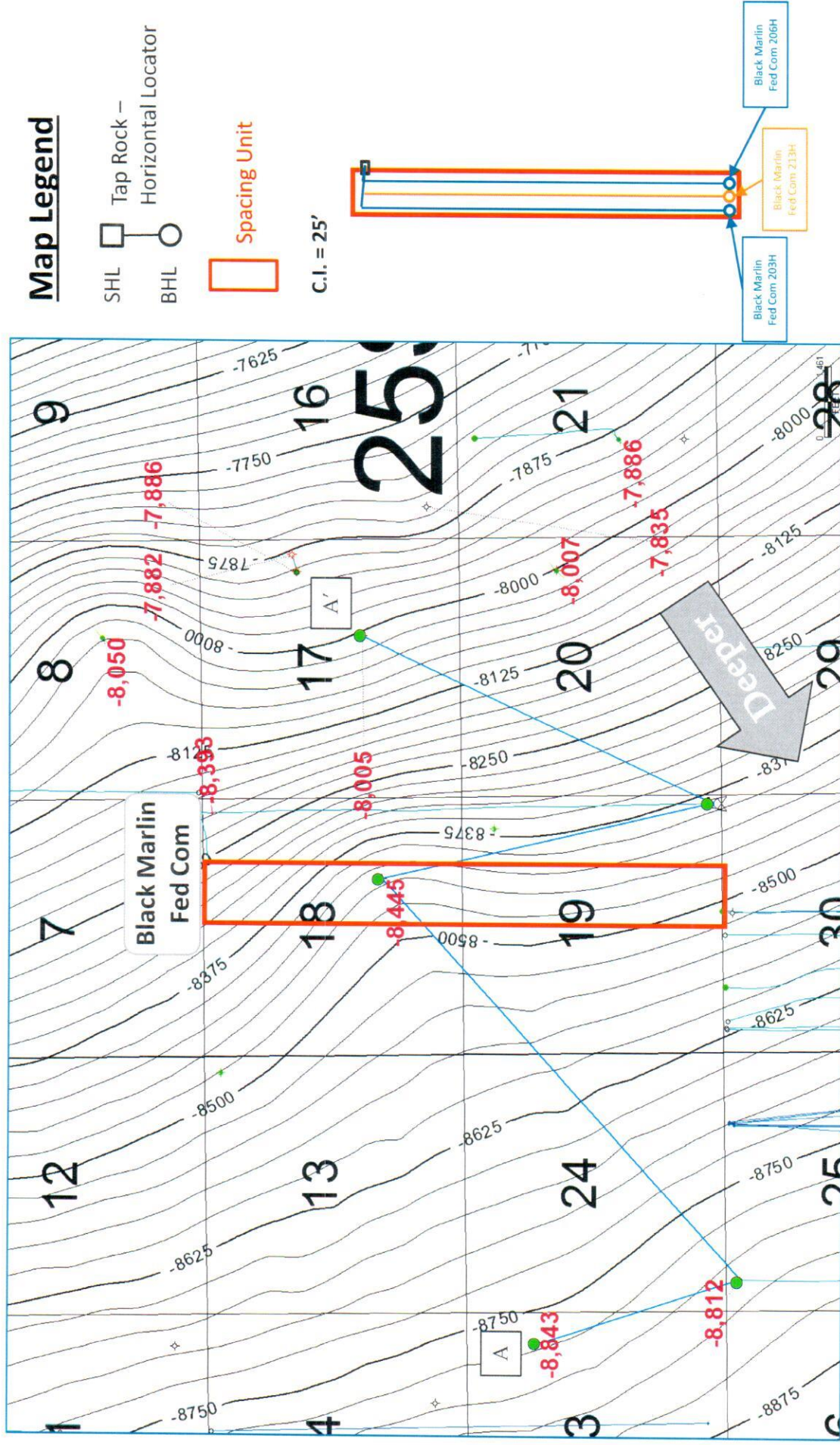
Project Locator Map – Black Marlin



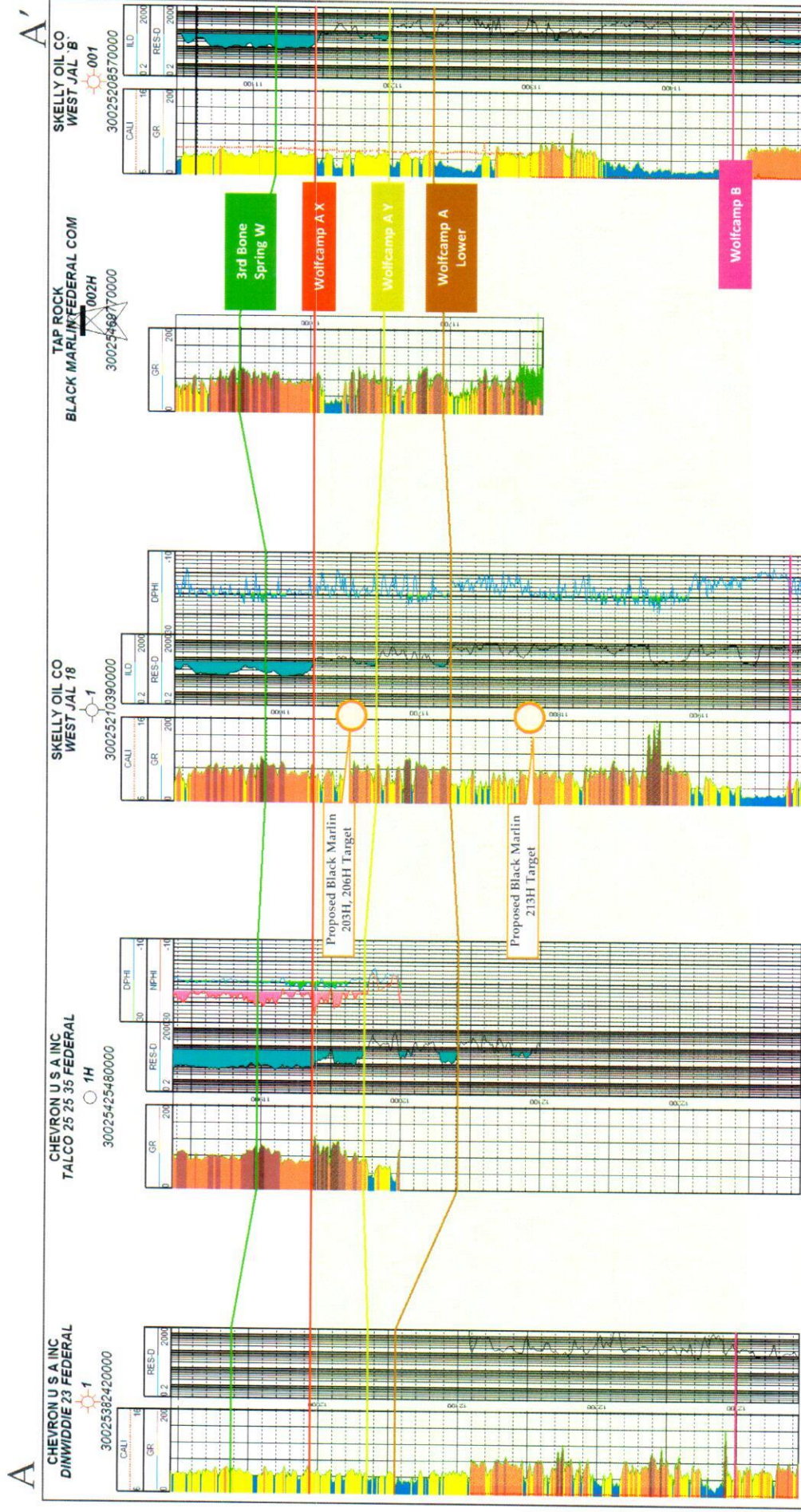
Black Marlin (E/2 Sec 18/19)



Top Wolfcamp [Subsea Structure Map; CI=25']



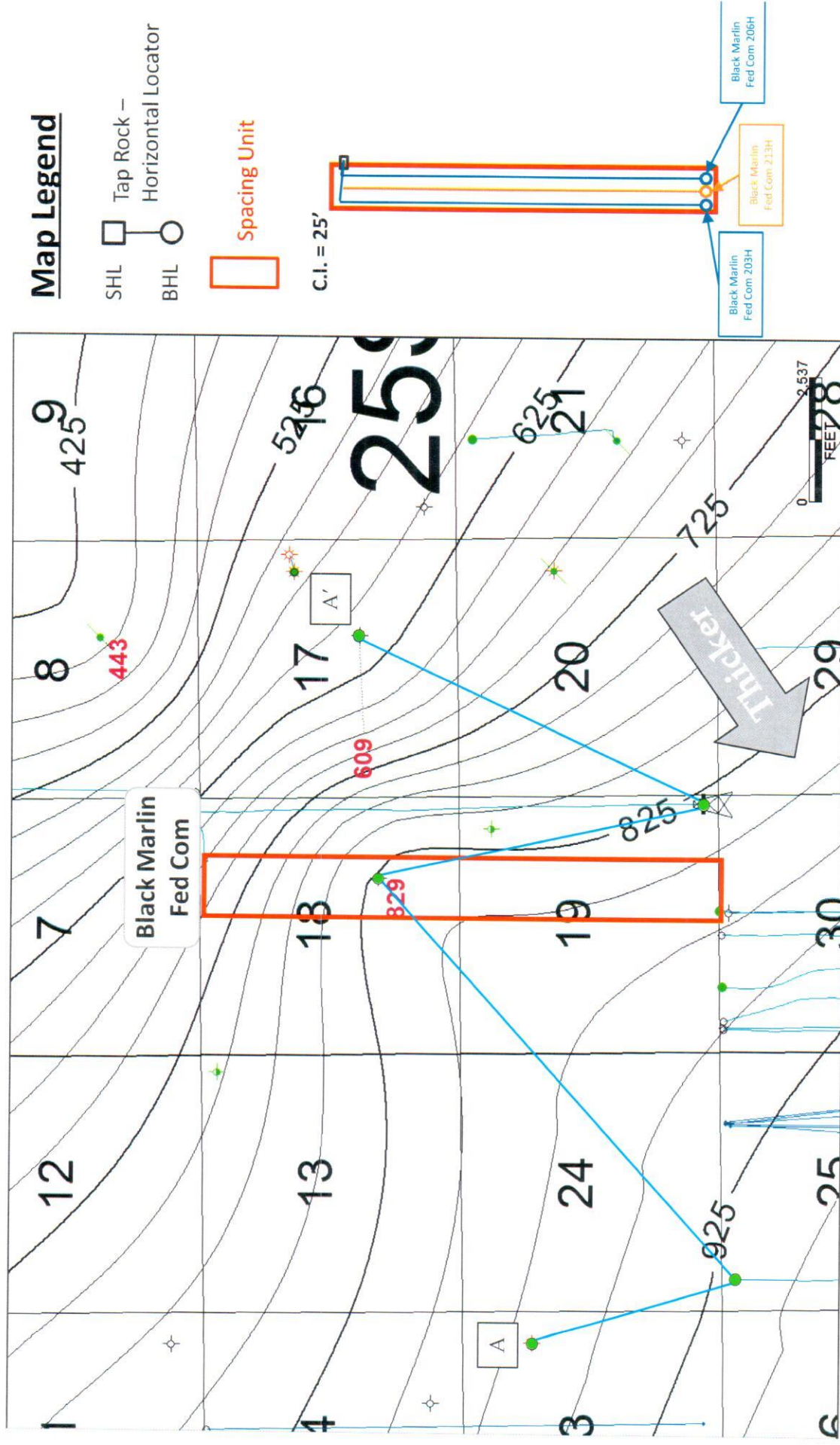
Stratigraphic Cross-Section – A-A'



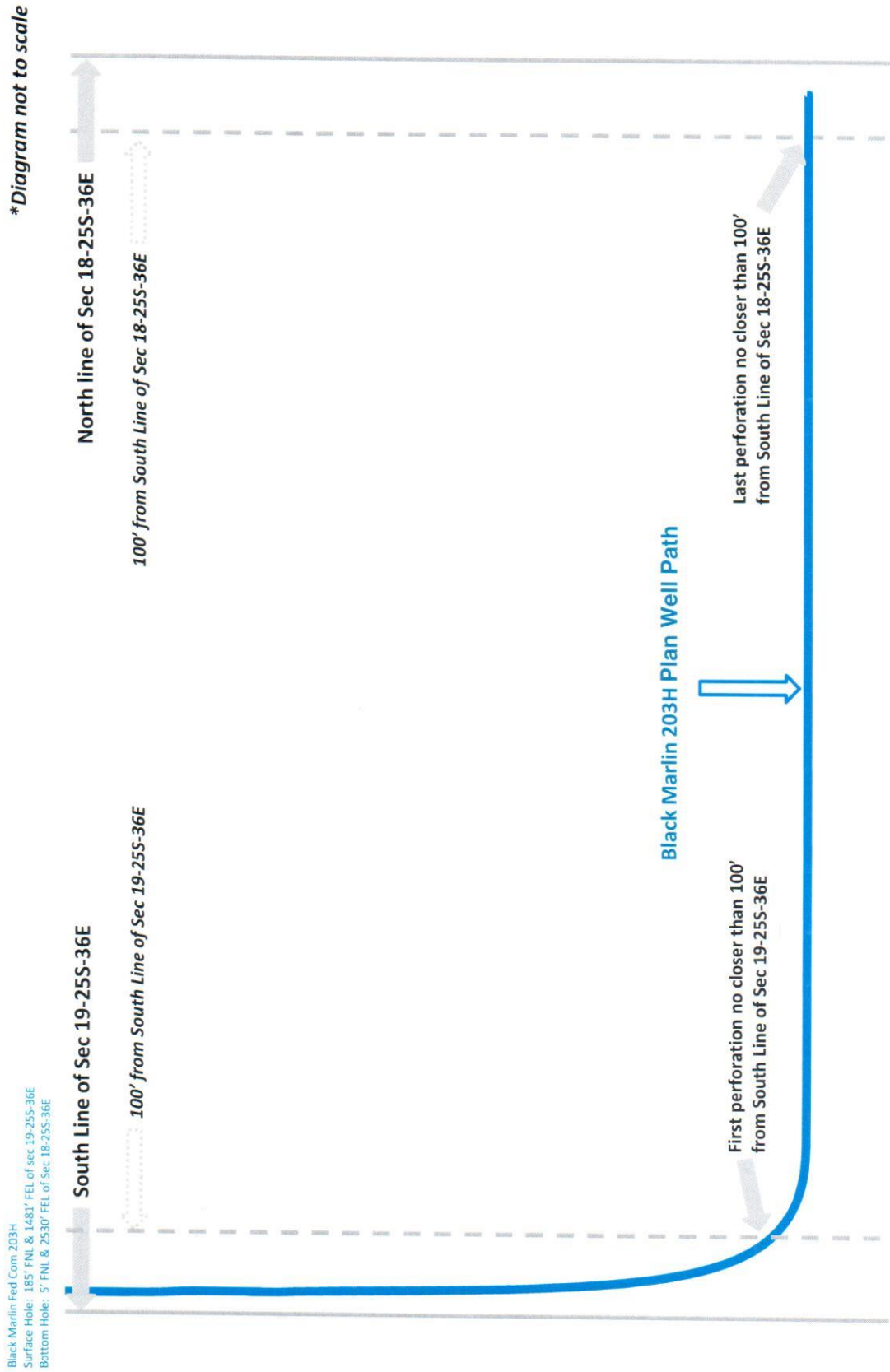
1" = 20'

Gross Wolfcamp [Isopach Map; CI=25']

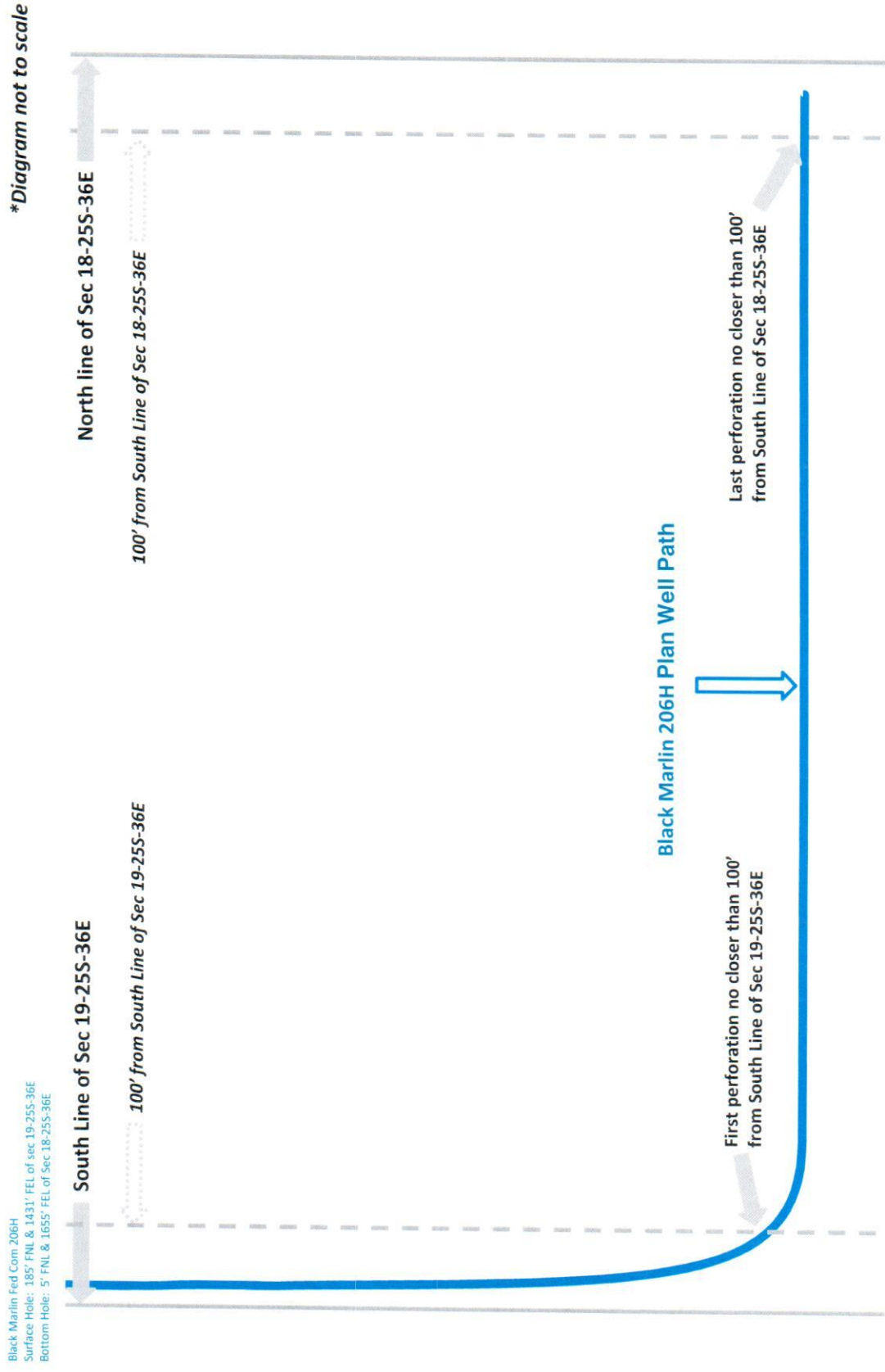
Top Wolfcamp - Base Wolfcamp



Black Marlin Fed Com 203H (2 mile S-N Lateral)



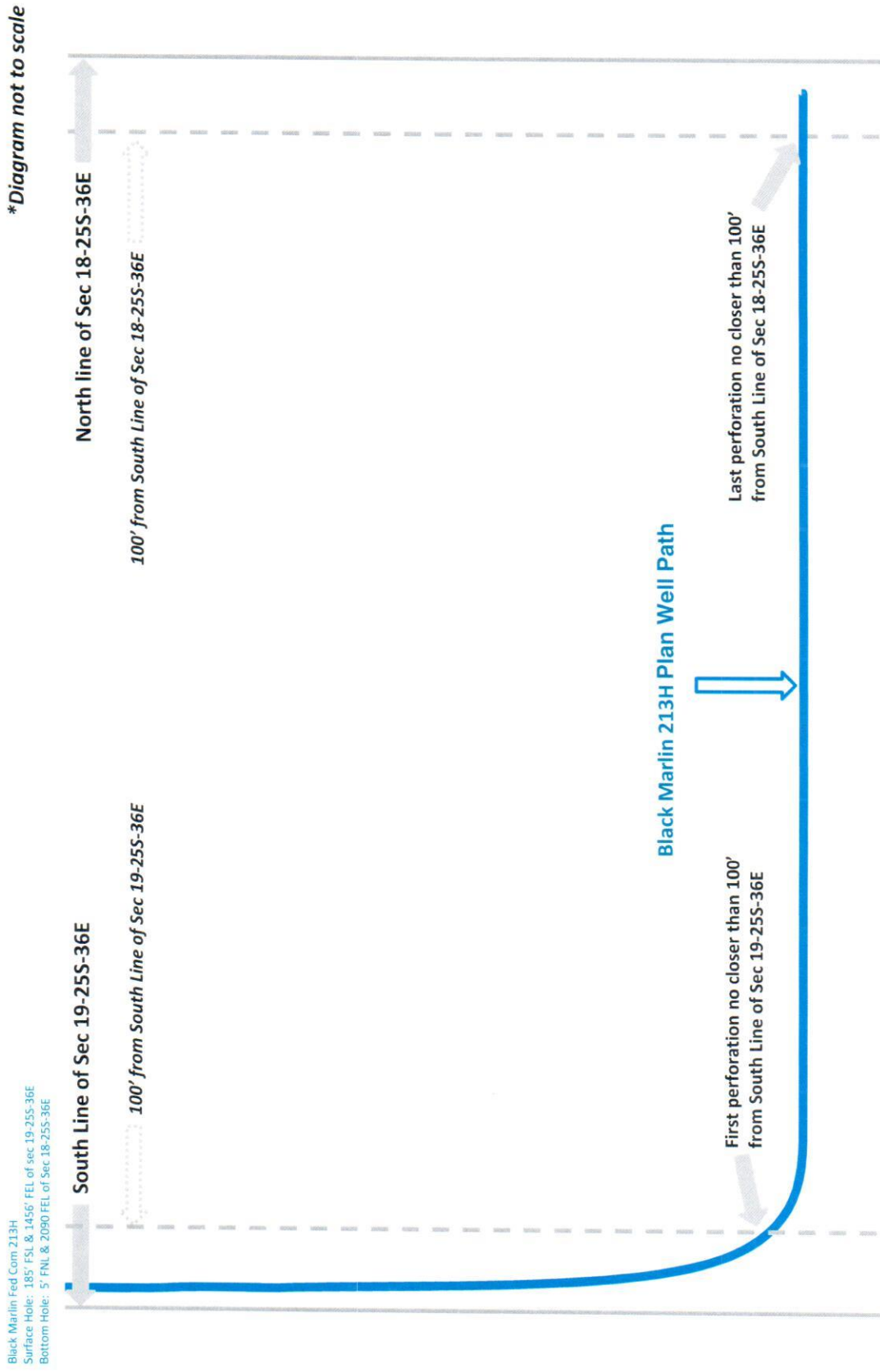
Black Marlin Fed Com 206H (2 mile S-N Lateral)



13
 Exhibit 13A

Case No. 21341

Black Marlin Fed Com 213H (2 mile S-N Lateral)



C
Exhibit 13A

Case No. 21341

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK RESOURCES,
LLC FOR COMPULSORY POOLING, LEA
COUNTY, NEW MEXICO.

Case No. 21341

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Tap Rock Resources, LLC.
3. Tap Rock Resources, LLC has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 9/24/2020



James Bruce

EXHIBIT

D

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

July 2, 2020

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

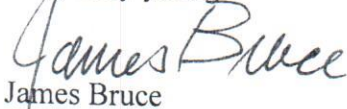
Ladies and gentlemen:

Enclosed is an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Tap Rock Resources, LLC, regarding Wolfcamp wells to be drilled in the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.

This case is scheduled for hearing at 8:15 a.m. on Thursday, July 23, 2020 at a place to be determined by the Division. **The hearing may be conducted remotely.** You are not required to attend this hearing, but as an interest owner that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. She can also provide information to you on the hearing location and how to participate in it.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, July 16, 2020. This statement must be filed with the Division's Santa Fe office online at ocd.hearings@state.nm.us, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Tap Rock Resources, LLC

ATTACHMENT

A

Haskell Foundation
155 E. Indian Avenue, Box 5019
Lawrence, KS 66046

James W. Brown
11741 Sky Valley Way NE
Albuquerque, NM 87111

Jere L. Berry
18082 West 77 Drive
Arvada, CO 80007

Michael Harrison Moore
P.O. Box 51570
Midland, TX 79701

The Allar Company
P.O. Box 1567
Graham, TX 76450

University of the Southwest
6610 N. Lovington Hwy
Hobbs, NM 88240

Jo Anne Blount
P.O. Box 165
Glenwood, NM 88039

John W. Brown
10829 Lowe NE
Albuquerque, NM 87111

Meridian 102 LP
16400 N. Dallas Parkway, Suite 400
Dallas, TX 75248

The Ohio State University
c/o Real Estate and Property Management
53 W. 11th Street
Columbus Ohio 43201

Estate of Louise Heard Kincaid/No Address

Advance Energy Partners Hat Mesa, LLC
11490 Westheimer Rd., Suite 950
Houston, TX 77077

Constitution Resources II, LP
5707 Southwest Pkwy
Austin, TX 78735

Viper Energy Partners, LLC
500 West Texas Ave Suite 1200
Midland, TX 79701

Michael A. Kulenguski
279 Jones Mountain Road
Madison, Virginia 22727

KWF Enterprises
HED Enterprises
4925 Greenville Ave., Suite 500
Dallas, TX 75206

Exile Royalty
515 Houston Street
Fort Worth, TX 76102

Carol A. Noonan
6121 Woodgarden Lane
Benbrook, TX 76132

Aaron Childress
1400 McDonald St
Midland, TX 79703

Hunter G. Davis
5005 Heather Road
Midland, TX 79703

EXHIBIT

A

SENDER: COMPLETE THIS SECTION

- Complete item 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mendian 102 LP
16400 N. Dallas Parkway, Suite 400
Dallas, TX 75248



9590 9402 5751 0003 3992 79

2. 7019 2970 0000 7642 3216 (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

TR WE

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) J. STEIN C. Date of Delivery 7-6-20
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Adult Signature
 - ☐ Adult Signature Restricted Delivery
 - ☐ Certified Mail®
 - ☐ Certified Mail Restricted Delivery
 - ☐ Collect on Delivery
 - ☐ Collect on Delivery Restricted Delivery
 - ☐ Restricted Delivery
 - ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Registered Mail Restricted Delivery
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$

Postmark
Here

Sent To Mendian 102 LP
16400 N. Dallas Parkway, Suite 400
Dallas, TX 75248
Street and Apt. No.,
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete item 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Haskell Foundation
155 E. Indian Avenue, Box 5019
Lawrence, KS 66046



9590 9402 5751 0003 3991 94

2. Article Number (Transfer from service label)

7019 2970 0000 7642 3131 (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

TR WE

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) Agent C. Date of Delivery 6/6/20
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Adult Signature
 - ☐ Adult Signature Restricted Delivery
 - ☐ Certified Mail®
 - ☐ Certified Mail Restricted Delivery
 - ☐ Collect on Delivery
 - ☐ Collect on Delivery Restricted Delivery
 - ☐ Restricted Delivery
 - ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Registered Mail Restricted Delivery
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$

Postmark
Here

Sent To Haskell Foundation
155 E. Indian Avenue, Box 5019
Street and Apt. No., or P.O. Box Lawrence, KS 66046
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7019 2970 0000 7642 3131

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Michael A. Kulenguski
279 Jones Mountain Road
Madison, Virginia 22727



9590 9402 5751 0003 3993 23

7019 2970 0000 7642 3261

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

TR WE

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
Total Postage and Fees	
Sent To	
Michael A. Kulenguski	
279 Jones Mountain Road	
Street and Apt. No., Madison Virginia 22727	
City, State, ZIP+4®	

Postmark Here	
PS Form 3800, April 2015 PSN 7530-02-000-9047	
See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Michael A. Kulenguski
279 Jones Mountain Road
Madison, Virginia 22727



9590 9402 5751 0003 3993 23

7019 2970 0000 7642 3261

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

TR WE

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

University of the Southwest
6610 N. Lovington Hwy
Hobbs, NM 88240



9590 9402 5751 0003 3992 48

7019 2970 0000 7642 3186

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

TR WE

COMPLETE THIS SECTION ON DELIVERY

A. Signature	IB Agent
X [Signature]	<input type="checkbox"/> Addressee
B. Received by (Printed Name)	C. Date of Delivery
J. G. H. H. H.	7-6-20
D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No	
If YES, enter delivery address below:	

3. Service Type	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Restricted Delivery	

Domestic Return Receipt

TR WE

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
Total Postage and Fees	
Sent To	
University of the Southwest	
6610 N. Lovington Hwy	
Street and Apt. No., Hobbs, NM 88240	
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Domestic Return Receipt

TR WE

SENDER: COMPLETE THIS SECTION

- Complete item 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jere L. Berry
18002 West 77 Drive
Avada, CO 80007



9590 9402 5751 0003 3992 17

2. Article Number (Transfer from service label)
7019 2970 0000 7642 3155

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

TR we

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Postmark
Here

Sent To Jere L. Berry
18002 West 77 Drive
Avada, CO 80007

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
☒ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 J. Berry 7/27/15
 D. Is delivery address different from item 1? ☒ Yes ☐ No
 If YES, enter delivery address below:
 1051 SW. Cherry Blossom LN
 Palm City FL 34990

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
 Restricted Delivery
 (over \$500)

Domestic Return Receipt

TR we

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Exile Royalty
515 Houston Street
Fort Worth, TX 76102



9590 9402 5751 0003 3955 16

2. Article Number (Transfer from service label)

7019 2970 0000 7642 3285

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

TR we

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Postmark
Here

Sent To Exile Royalty
515 Houston Street
Fort Worth TX 76102
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
☒ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 John S. TTTT 7-6-20
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
 Restricted Delivery
 Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

City, State, ZIP+4®

Domestic Return Receipt

TR we

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Aaron Childress
1400 McDonald St
Midland, TX 79703



9590 9402 5751 0003 3955 30

2. Article Number (Transfer from *seniora ishall*)
7019 2970 0000 7642 3308 (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

TRWE

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☐ Agent ☒ Addressee
- B. Received by (Printed Name) Aaron Childress C. Date of Delivery 07/01/16
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Registered Mail Restricted Delivery
 - ☐ Certified Mail®
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postmark
Here

Total Postage and Fees \$

Sent To
Aaron Childress
1400 McDonald St
Midland, TX 79703

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James W. Brown
11741 Sky Valley Way NE
Albuquerque, NM 87111



9590 9402 5751 0003 3992 00

2. Article Number (Transfer from *seniora ishall*)
7019 2970 0000 7642 3348 (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

TRWE

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☐ Agent ☒ Addressee
- B. Received by (Printed Name) James W. Brown C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Registered Mail Restricted Delivery
 - ☐ Certified Mail®
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postmark
Here

Total Postage and Fees \$

Sent To
James W. Brown
11741 Sky Valley Way NE
Albuquerque, NM 87111

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jo Anne Blount
P.O. Box 165
Glenwood, NM 88039



9590 9402 5751 0003 3992 55

Article Number (Minimum 10 digits)
7019 2970 0000 7642 3193

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

TR 04

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Jo Anne Blount Agent
B. Received by (Printed Name) Blount C. Date of Delivery 7-10-20
D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No



3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Return Receipt for Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Insured mail Restricted Delivery (over \$500)

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Jo Anne Blount
P.O. Box 165
Glenwood, NM 88039

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Advance Energy Partners Hat Mesa, LLC
11490 Westheimer Rd., Suite 950
Houston, TX 77077



9590 9402 5751 0003 3992 93

Article Number (Minimum 10 digits)
7019 2970 0000 7642 3230

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

TR 04

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Advance Energy Partners Hat Mesa, LLC
11490 Westheimer Rd., Suite 950
Houston, TX 77077

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

- A. Signature X Cove 19 Agent
B. Received by (Printed Name) Adv Energy C. Date of Delivery 7-10-20
D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Carol A. Noonan
6121 Woodgarden Lane
Benbrook, TX 76132



9590 9402 5751 0003 3955 23

2. Article Number (Transfer from previous label)

7019 2970 0000 7642 3292

(over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

TR 0/E

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] ☒ Agent ☐ Addressee

B. Received by (Printed Name) L.S. - CV-19 C. Date of Delivery 7/17/2010

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type

☐ Adult Signature Restricted Delivery ☐ Priority Mail Express®

☐ Certified Mail® ☐ Registered Mail™

☐ Collect on Delivery ☐ Return Receipt for Merchandise

☐ Restricted Delivery ☐ Signature Confirmation™

☐ Signature Confirmation™ Restricted Delivery

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CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To \$

Postmark Here

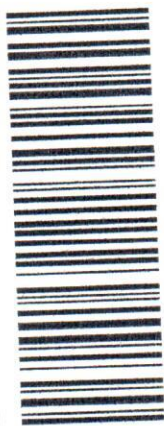
Carol A. Noonan
Street and Apt. No., or PO Box 6121 Woodgarden Lane
City, State, ZIP+4® Benbrook, TX 76132

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7019 2970 0000 7642 3292

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

1225



7019 2970 0000 7642 3247

1A

IA
87504>1056

Constitution Resources II, LP
5707 Southwest Pkwy
Austin, TX 78735

S77323.33

\$7.05⁰
US POSTAGE
FIRST-CLASS

071V00607931
87501
00012581

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Constitution Resources II, LP
5707 Southwest Pkwy
Austin, TX 78735

City, State, Zip+4

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7019 2970 0000 7642 3247

James Bruce

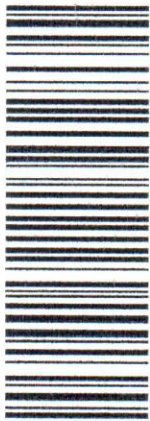
F) Box 1056

Santa Fe, New Mexico 87504

07/28/2020

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL®



7019 2970 0000 7642 3209

S77323.32

\$7.05⁰
US POSTAGE
FIRST-CLASS

071V00807931

87504

00m173582

WJH

NIXIE

871 DE 1

0007/25/20

RETURN TO SENDER

UNABLE TO FORWARD

87504>1056

87504105656

8755-05050-25-10

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To John W. Brown
10829 Lowe NE
Street and Apt. No., or PO Albuquerque, NM 87111
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-0047 See Reverse for Instructions

7019 2970 0000 7642 3162

**U.S. Postal Service™
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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Street and Apt. No., or PO Box

City, State, ZIP+4®

Michael Harrison Moore
P.O. Box 51570
Midland, TX 79701

Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7019 2970 0000 7642 3223

**U.S. Postal Service™
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Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

The Ohio State University
c/o Real Estate and Property Management
53 W. 11th Street
Columbus Ohio 43201

City, State, ZIP+4®

Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7019 2970 0000 7642 3254

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Street and Apt. No., or PO Box

City, State, ZIP+4®

Viper Energy Partners, LLC
500 West Texas Ave Suite 1200
Midland, TX 79701

Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7019 2970 0000 7642 3278

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

KWF Enterprises
HED Enterprises
4925 Greenville Ave., Suite 500
Dallas, TX 75206

City, State, ZIP+4®

Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

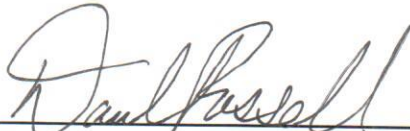
See Reverse for Instructions

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

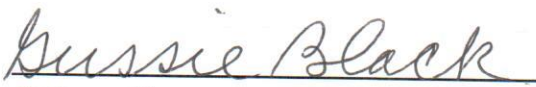
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 26, 2020
and ending with the issue dated
June 26, 2020.



Publisher

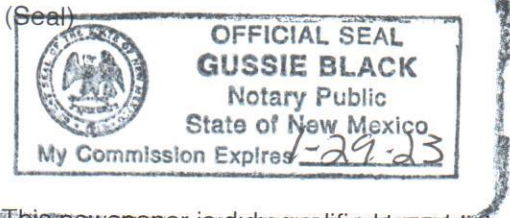
Sworn and subscribed to before me this
26th day of June 2020.



Business Manager

My commission expires
January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

LEGAL

LEGAL NOTICE June 26, 2020

To: Haskell Foundation, James W. Brown, Jere L. Berry Jo Anne Blount, John W. Brown, Meridian 102 LP, Michael Harrison Moore, The Allar Company, University of the Southwest, The Ohio State University, Louise Heard Kincaid, Veritas Permian Resources LLC, Advance Energy Partners Hat Mesa LLC, KWF Enterprises LP, HED Enterprises, Michael A. Kulenguski, Exile Royalty Company, Carol A. Noonan, Aaron Childress, Hunter G. Davis, and Constitution Resources II LP, or your heirs, devisees, successors or assigns: Tap Rock Resources, LLC has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. The unit will be dedicated Black Marlin Fed. Com. Well Nos. 203H, 206H, and 213H, to be drilled to a depth sufficient to test the Wolfcamp formation. The wells have first take points in the NW/4NE/4 of Section 18 and last take points in the SW/4SE/4 of Section 19. Applicant seeks to dedicate the W/2E/2 of Section 18 and the W/2E/2 of Section 19 to the wells. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 6 miles west-northwest of Jal, New Mexico. The hearing will be conducted on Thursday, July 9, 2020, beginning at 8:15 a.m. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To participate in the hearings, see the instructions posted below:
The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in these cases may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. Persons may view and participate in the hearing through the following link:
(1) Meeting number: 968 329 152, Password: YQe6KZBe3n6, <https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mb3ddb90721ccc17207709b8c71dc2ac1>; (2) Join by video system: Dial 968329152@nmemnrd.webex.com; you can also dial 173.243.2.68 and enter your meeting number; or
(3) Join by phone at 1-408-418-9388, Access code: 968 329 152.
As an interest owner to the well unit you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The unit is located approximately 6 miles northwest of Jal, New Mexico.
#35613

01101711

00243890

JAMES BRUCE
JAMES BRUCE, ATTORNEY AT LAW
P.O. BOX 1056
SANTA FE, NM 87504

EXHIBIT

COMPULSORY POOLING APPLICATION CHECKLIST

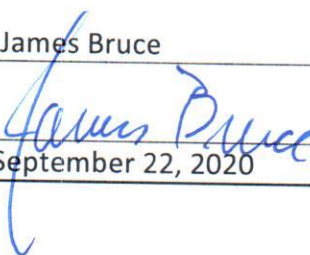
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case:	21341
Date	September 24, 2020
Applicant	Tap Rock Resources, LLC
Designated Operator & OGRID (affiliation if applicable)	Tap Rock Operating, LLC/OGRID No. 372043 The operator is the operating entity for applicant
Applicant's Counsel:	James Bruce
Case Title:	Application of Tap Rock Resources, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	The Allar Company/Ernest L. Padilla Franklin Mountain Energy Royalty Investments, LLC and Sandia Minerals, LLC/Modrall Law Firm Advance Energy Partners Hat Mesa, LLC/Hinkle Law Firm Starboard Permian Resources, LLC, Monticello Minerals, LLC, and Max Permian, LLC/Holland & Hart LLP
Well Family	Black Marlin Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Jal; Wolfcamp, West/33813
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2E/2 §18 and W/2E/2 §19-25S-36E, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibits B-3 and B-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation,	Black Marlin Fed. Com. Well No. 203H API No. 30-025-Pending SHL: 185 FNL & 1481 FEL §18

EXHIBIT

F

completion status (standard or non-standard)	<p>BHL: 5 FSL & 2530 FEL §19 FTP: 100 FNL & 2530 FEL §18 LTP: 100 FSL & 2530 FEL §19 Formation: Wolfcamp/TVD 11650 feet/MD 22310 feet Completion location expected to be non-standard</p> <p>Black Marlin Fed. Com. Well No. 206H API No. 30-025-Pending SHL: 185 FNL & 1431 FEL §18 BHL: 5 FSL & 1655 FEL §19 FTP: 100 FNL & 1655 FEL §18 LTP: 100 FSL & 1655 FEL §19 Formation: Wolfcamp/TVD 11650 feet/MD 22310 feet Completion location expected to be standard</p> <p>Black Marlin Fed. Com. Well No. 213H API No. 30-025-Pending SHL: 185 FNL & 1456 FEL §18 BHL: 5 FSL & 2090 FEL §19 FTP: 100 FNL & 2090 FEL §18 LTP: 100 FSL & 2090 FEL §19 Formation: Wolfcamp/TVD 11900 feet/MD 22560 feet Completion location expected to be non-standard</p>
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See Above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit B page 3
Requested Risk Charge	Cost + 200%/Exhibit B page 3
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-2
Tract List (including lease numbers and owners)	Exhibits B-3 and B-4
Pooled Parties (including ownership type)	Exhibit B-4
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit B-5

List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit B- 4
Chronology of Contact with Non-Joined Working Interests	Exhibit B-6
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit B-5
Cost Estimate to Equip Well	Exhibit B-5
Cost Estimate for Production Facilities	Exhibit B-5
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-8
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-9
Well Orientation (with rationale)	Standup/Exhibit C
Target Formation	Wolfcamp
HSU Cross Section	Exhibit C-11
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit B-1
Tracts	Exhibit B-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-3
General Location Map (including basin)	Exhibit C-8
Well Bore Location Map	Exhibit C-9
Structure Contour Map - Subsea Depth	Exhibit C-10
Cross Section Location Map (including wells)	Exhibit C-11
Cross Section (including Landing Zone)	Exhibit C-11
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	September 22, 2020