BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING OCTOBER 08, 2020

CASE Nos. 21433-21434

GALAPAGOS 14-26 FED COM 211H-213H GALAPAGOS 14-26 FED COM 214H-216H

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

AMENDED APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 21433 &21434

TABLE OF CONTENTS

1. Devon Exhibit A –	Compulsory Pooling Application Checklists
2. Devon Exhibit B –	Amended Applications of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico.
3. Devon Exhibit C –	Affidavit of Katie Dean, Landman
4. Devon Exhibit C-1 –	General Location Map
5. Devon Exhibit C-2 –	Case No. 21433 C-102s
6. Devon Exhibit C-3 –	Case No. 21433 Land Plat/Unit Recap
7. Devon Exhibit C-4 –	Case No. 21434 C-102s
8. Devon Exhibit C-5 –	Case No. 21434 Land Plat/Unit Recap
9. Devon Exhibit C-6 –	Well Proposals/AFE
10. Devon Exhibit C-7 –	Chronology of Contact with Non-Joined Working Interests
11. Devon Exhibit D –	Affidavit of Derek Ohl, Geologist
12. Devon Exhibit D-1 –	Structure Map
13. Devon Exhibit D-2 —	Cross Section Map
14. Devon Exhibit D-3 –	Cross Section
15. Devon Exhibit E –	Notice Affidavit
16. Devon Exhibit F –	Notice of Publication

COMPULSORY POOLING APPLICATION CHECKLIST ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS Case: 21433 **APPLICANT'S RESPONSE** Date: October 8, 2020 Devon Energy Production Company, L.P. Applicant Designated Operator & OGRID (affiliation if applicable) 6137 Holland & Hart LLP Applicant's Counsel: Amended Application of Devon Energy Production Case Title: Company, L.P. for Compulsory Pooling, Eddy County, New Mexico None Entries of Appearance/Intervenors: Galapagos 14-26 Fed Com wells Well Family Formation/Pool Formation Name(s) or Vertical Extent: **Bone Spring** Oil Primary Product (Oil or Gas): Bone Spring formation Pooling this vertical extent: James Ranch; Bone Spring, East [Pool code 96919] Pool Name and Pool Code: Statewide setbacks for oil wells Well Location Setback Rules: 960 acres, more or less Spacing Unit Size: **Spacing Unit** Type (Horizontal/Vertical) Horizontal 960 acres, more or less Size (Acres) **Building Blocks:** quarter-quarter sections Orientation: North-South W/2 of Sections 14, 23, and 26, Township 23 South, Description: TRS/County Range 31 East, NMPM, Eddy County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe Yes Other Situations No Depth Severance: Y/N. If yes, description Yes, Galapagos 14-26 Fed Com 212H well will be Proximity Tracts: If yes, description within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Sections 14, 23, and 26 to allow inclusion of this acreage into a standard horizontal well spacing unit Proximity Defining Well: if yes, description Galapagos 14-26 Fed Com 212H well BEFORE THE OIL CONSERVATION DIVISION EXHIBIT C-3 Applicant's Ownership in Each Tract Santa Fe, New Mexico

Well(s)

Hearing Date: October 8, 2020 Case Nos. 21433-21434

Exhibit No. A

Submitted by: Devon Energy Production Co. L.P.

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status	Add wells as needed
(standard or non-standard)	
Well #1	Galapagos 14-26 Fed Com 211H Well (API No. 30-015-47287): SHL: 450' FNL and 509' FWL (Unit D) of Section 14, Township 23 South, Range 31 East, BHL: 20' FSL and 550' FWL (Unit M) of Section 26, Township 23 South, Range 31 East, Completion Target: Bone Spring Well Orientation: North to South Completion Location expected to be: Standard
Well #2	Galapagos 14-26 Fed Com 212H Well (API No. 30-015-47295): SHL: 450' FNL and 539' FWL (Unit D) of Section 14, Township 23 South, Range 31 East, BHL: 20' FSL and 1430' FWL (Unit N) of Section 26, Township 23 South, Range 31 East, Completion Target: Bone Spring Well Orientation: North to South Completion Location expected to be: nonstandard/proximity tract well
Well #3	Galapagos 14-26 Fed Com 213H Well (API No. 30-015-47290): SHL: 250' FNL and 2551' FEL (Unit B) of Section 14, Township 23 South, Range 31 East, BHL: 20' FSL and 2310' FWL (Unit N) of Section 26, Township 23 South, Range 31 East, Completion Target: Bone Spring Well Orientation: North to South Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	EXHIBIT C-2
Completion Target (Formation, TVD and MD)	See above and EXHIBIT D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	EXHIBIT B
Proof of Mailed Notice of Hearing (20 days before hearing)	EXHIBIT E
Proof of Published Notice of Hearing (10 days before hearing)	EXHIBIT F

Ownership Determination	
Land Ownership Schematic of the Spacing Unit	EXHIBIT C-3
Tract List (including lease numbers and owners)	EXHIBIT C-3
Pooled Parties (including ownership type)	EXHIBIT C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	EXHIBIT C-6
List of Interest Owners (ie Exhibit A of JOA)	EXHIBIT C-3
Chronology of Contact with Non-Joined Working Interests	EXHIBIT C-7
Overhead Rates In Proposal Letter	EXHIBIT C-6
Cost Estimate to Drill and Complete	EXHIBIT C-6
Cost Estimate to Equip Well	EXHIBIT C-6
Cost Estimate for Production Facilities	EXHIBIT C-6
Geology	
Summary (including special considerations)	EXHIBIT D
Spacing Unit Schematic	EXHIBIT D-1
Gunbarrel/Lateral Trajectory Schematic	EXHIBIT D-1
Well Orientation (with rationale)	EXHIBIT D-1
Target Formation	EXHIBIT D-3
HSU Cross Section	EXHIBIT D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	EXHIBIT C-2
Tracts	EXHIBIT C-3
Summary of Interests, Unit Recapitulation (Tracts)	EXHIBIT C-3
General Location Map (including basin)	EXHIBIT C-1
Well Bore Location Map	EXHIBIT C-1
Structure Contour Map - Subsea Depth	EXHIBIT D-1
Cross Section Location Map (including wells)	EXHIBIT D-2
Cross Section (including Landing Zone)	EXHIBIT D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	ided in this checklist is complete and accurate.
Duint of Nicona (Attaurance Double Do	Kaithan A. Luck
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	7-Oct-20
Date:	7-001-20

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21434	APPLICANT'S RESPONSE
Date: October 8, 2020	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Amended Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Galapagos 14-26 Fed Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	James Ranch; Bone Spring, East [Pool code 96919]
Well Location Setback Rules:	Statewide setbacks for oil wells
Spacing Unit Size:	960 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	North-South
Description: TRS/County	E/2 of Sections 14, 23, and 26, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, Galapagos 14-26 Fed Com 215H well will be within 330' of the quarter-quarter line separating the E/2 E/2 and the W/2 E/2 of Sections 14, 23, and 26 to allow inclusion of this acreage into a standard horizontal well spacing unit
Proximity Defining Well: if yes, description	Galapagos 14-26 Fed Com 215H well
Applicant's Ownership in Each Tract	EXHIBIT C-5
Well(s)	

Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	<u>Galapagos 14-26 Fed Com 214H Well (</u> API No. 30-015-47289):
Well #1	SHL: 250' FNL and 2521' FEL (Unit B) of Section 14, Township 23 South, Range 31 East, BHL: 20' FSL and 2090' FEL (Unit O) of Section 26, Township 23 South, Range 31 East, Completion Target: Bone Spring Well Orientation: North to South Completion Location expected to be: Standard
Well #2	Galapagos 14-26 Fed Com 215H Well (API No. 30-015-47291): SHL: 250' FNL and 761' FEL (Unit A) of Section 14, Township 23 South, Range 31 East, BHL: 20' FSL and 1210' FEL (Unit P) of Section 26, Township 23 South, Range 31 East, Completion Target: Bone Spring Well Orientation: North to South Completion Location expected to be: nonstandard/proximity tract well
Well #3	Galapagos 14-26 Fed Com 216H Well (API No. 30-015-47288): SHL: 250' FNL and 731' FEL (Unit A) of Section 14, Township 23 South, Range 31 East, BHL: 20' FSL and 330' FEL (Unit P) of Section 26, Township 23 South, Range 31 East, Completion Target: Bone Spring Well Orientation: North to South Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	EXHIBIT C-4
*	
Completion Target (Formation, TVD and MD)	See above and EXHIBIT D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	EXHIBIT B
Proof of Mailed Notice of Hearing (20 days before hearing)	EXHIBIT E
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Tract List (including lease numbers and owners)	EXHIBIT C-5
Pooled Parties (including ownership type)	EXHIBIT C-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	EXHIBIT C-6
List of Interest Owners (ie Exhibit A of JOA)	EXHIBIT C-5
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Overhead Rates In Proposal Letter	EXHIBIT C-6
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Cost Estimate for Production Facilities	EXHIBIT C-6
Geology	
Summary (including special considerations)	EXHIBIT D
Spacing Unit Schematic	EXHIBIT D-1
Gunbarrel/Lateral Trajectory Schematic	EXHIBIT D-1
Well Orientation (with rationale)	EXHIBIT D-1
Target Formation	EXHIBIT D-3
HSU Cross Section	EXHIBIT D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	EXHIBIT C-4
Tracts	EXHIBIT C-5
Summary of Interests, Unit Recapitulation (Tracts)	EXHIBIT C-5
General Location Map (including basin)	EXHIBIT C-1
Well Bore Location Map	EXHIBIT C-1
Structure Contour Map - Subsea Depth	EXHIBIT D-1
Cross Section Location Map (including wells)	EXHIBIT D-2
Cross Section (including Landing Zone)	EXHIBIT D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	vided in this checklist is complete and accurate.
	Keith on A. Luck
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	7-Oct-20

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

AMENDED APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 21433

AMENDED APPLICATION

Devon Energy Production Company, L.P. ("Devon" or "Applicant") (OGRID No. 6137), through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in Bone Spring formation underlying a 960-acre standard horizontal spacing unit comprised of the W/2 of Sections 14, 23, and 26, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. In support of this application, Devon states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial:
 - a. Galapagos 14-26 Fed Com 211H well to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 14 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26;
 - b. Galapagos 14-26 Fed Com 212H well to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 14 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 26; and

Case Nos. 21433-21434

- c. Galapagos 14-26 Fed Com 213H well to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit B) of Section 14 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 26.
- 3. The completed interval for the proposed **Galapagos 14-26 Fed Com 212H well** will be within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Sections 14, 23, and 26 to allow inclusion of this acreage into a standard horizontal well spacing unit.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.
- 5. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 6. In order to permit Applicant to obtain it's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this amended application be set for hearing before an Examiner of the Oil Conservation Division on October 8, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying the proposed horizontal spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;

- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

Bv

Michael H. Feldewert Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

Post Office Box 2208

Santa Fe, New Mexico 87504-2208

(505) 988-4421

(505) 983-6043 Facsimile

Email: mfeldewert@hollandhart.com Email: agrankin@hollandhart.com Email: jbroggi@hollandhart.com Email: kaluck@hollandhart.com

ATTORNEYS FOR DEVON ENERGY PRODUCTION COMPANY, L.P.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

AMENDED APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE	NO.	21434	

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Devon Energy Production Company, L.P. ("Devon" or "Applicant") (OGRID No. 6137), through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in Bone Spring formation underlying a 960-acre standard horizontal spacing unit comprised of the E/2 of Sections 14, 23, and 26, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. In support of this application, Devon states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial:
 - a. Galapagos 14-26 Fed Com 214H well to be horizontally drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 14 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 26;
 - b. Galapagos 14-26 Fed Com 215H well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 14 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 26; and

- c. Galapagos 14-26 Fed Com 216H well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 14 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 26.
- 3. The completed interval for the proposed **Galapagos 14-26 Fed Com 215H well** will be within 330' of the quarter-quarter line separating the E/2 E/2 and the W/2 E/2 of Sections 14, 23, and 26 to allow inclusion of this acreage into a standard horizontal well spacing unit.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.
- 5. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 6. In order to permit Applicant to obtain it's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this amended application be set for hearing before an Examiner of the Oil Conservation Division on October 8, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying the proposed horizontal spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;

- Authorizing Applicant to recover its costs of drilling, equipping and completing the
 wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck Post Office Box 2208

Santa Fe, New Mexico 87504-2208

(505) 988-4421

(505) 983-6043 Facsimile

Email: mfeldewert@hollandhart.com
Email: agrankin@hollandhart.com
Email: jbroggi@hollandhart.com
Email: kaluck@hollandhart.com

ATTORNEYS FOR DEVON ENERGY PRODUCTION COMPANY, L.P.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

AMENDED APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 21433 & 21434

AFFIDAVIT OF KATIE DEAN IN SUPPORT OF CASE NOS. 21433 & 21434

Katie Dean, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Katie Dean, and I am a Landman with Devon Energy Production Company, L.P. ("Devon").
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters, and my credentials have been accepted and made a matter of public record.
- 3. I am familiar with the amended applications filed by Devon in these cases and the status of the lands in the subject area. None of the mineral owners to be pooled in **Case Nos. 21433** and **21434** have expressed opposition to this proceeding, so I do not expect any opposition at the hearing.
- 4. **Devon Exhibit C-1** is a general location map outlining the units being pooled in **Case Nos. 21433** and **21434**. The acreage is comprised of federal lands.
- 5. In Case No. 21433, Devon seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 960-acre standard horizontal spacing unit comprised of the W/2 of Sections 14, 23, and 26, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico.
- 6. Devon seeks to dedicate this horizontal spacing unit to the following proposed initial wells:

Santa Fe, New Mexico
Exhibit No. C
Submitted by: Devon Energy Production Co. L.P.

- a. Galapagos 14-26 Fed Com 211H well (API No. 30-015-47287) to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 14 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26;
- b. Galapagos 14-26 Fed Com 212H well (API No. 30-015-47295) to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 14 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 26; and
- c. Galapagos 14-26 Fed Com 213H well (API No. 30-015-47290) to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit B) of Section 14 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 26.
- 7. **Devon Exhibit C-2** contains the Form C-102s for these wells that are located in the James Ranch; Bone Spring, East Pool (Pool code 96919).
- 8. The completed interval for the proposed Galapagos 14-26 Fed Com 212H well will be within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Sections 14, 23, and 26 to allow inclusion of this acreage into a standard horizontal well spacing unit.
- 9. **Devon Exhibit C-3** identifies the tracts of land comprising the proposed spacing unit in **Case No. 21433**. Exhibit C-3 also identifies the interest ownership by tract and ultimately by spacing unit. Devon is seeking to pool the working interest owners and overriding royalty interest owners highlighted on the exhibit.
- 10. In Case No. 21434, Devon seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 960-acre standard horizontal spacing unit comprised of the E/2 of Sections 14, 23, and 26, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico.

Devon seeks to dedicate this horizontal spacing unit to the following proposed initial wells:

- a. Galapagos 14-26 Fed Com 214H well (API No. 30-015-47289) to be horizontally drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 14 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 26;
- b. Galapagos 14-26 Fed Com 215H well (API No. 30-015-47291) to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 14 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 26; and
- c. Galapagos 14-26 Fed Com 216H well (API No. 30-015-47288) to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 14 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 26.
- 11. **Devon Exhibit C-4** contains the Form C-102s for these wells that are located in the James Ranch; Bone Spring, East Pool (Pool code 96919).
- 12. The completed interval for the proposed Galapagos 14-26 Fed Com 215H well will be within 330' of the quarter-quarter line separating the E/2 E/2 and the W/2 E/2 of Sections 14, 23, and 26 to allow inclusion of this acreage into a standard horizontal well spacing unit.
- 13. **Devon Exhibit C-5** identifies the tracts of land comprising the proposed spacing unit in **Case No. 21434**. Exhibit C-5 also identifies the interest ownership by tract and ultimately by spacing unit. Devon is seeking to pool each of the working interest owners and overriding royalty interest owners highlighted on the exhibit.
- 14. No ownership depth severances exist within these proposed spacing units, and there are no unleased mineral interests in the subject acreage.
- 15. Devon sent well proposal letters, together with corresponding AFEs, to the working interest owners in Case Nos. 21433 and 21434. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters, along with the AFE, is attached hereto as **Devon Exhibit C-6**.

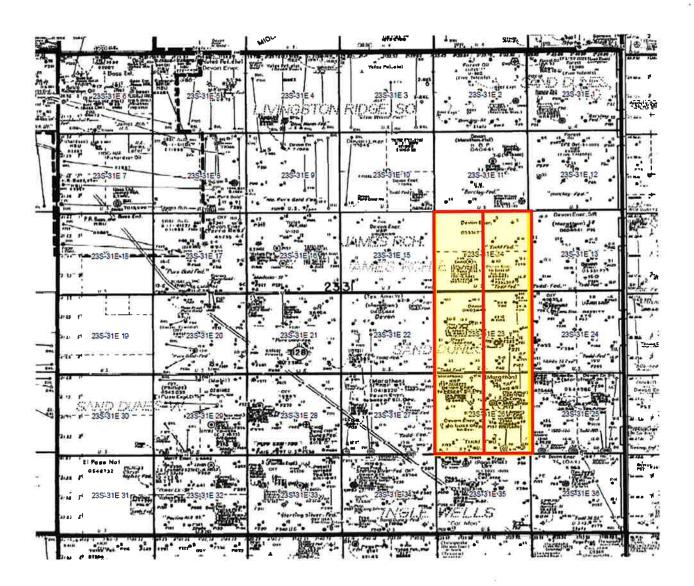
- 16. Devon seeks approved overhead and administrative rates for the proposed wells at \$8,000 per month while drilling and \$800 per month while producing. These rates are consistent with what other operators are charging in this area for similar wells.
- 17. Devon has been able to locate contact information for all parties it seeks to pool and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.
- 18. In my opinion, Devon has made good faith efforts to reach agreement with the parties it is seeking to pool in both Case Nos. 21433 and 21434. If Devon reaches an agreement with any of the pooled parties before the Division enters any order, I will let the Division know that Devon is no longer seeking to pool that party.
- 19. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on **Exhibits C-3** and **Exhibit C-5**. In compiling these addresses, Devon conducted a diligent search of all public records in the county where the wells are located and of phone directories, including computer searches. All interest owners were locatable.
- 20. **Devon Exhibit C-7** contains a chronology of the contacts with the uncommitted mineral owners Devon was able to locate. Devon has made a good faith effort to obtain voluntary joinder of these owners in the proposed wells.
- 21. **Devon Exhibits C-1** through **C-7** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT

Katie Dean	n
STATE OF OKLAHOMA)	
COUNTY OF OKlahama)	
SUBSCRIBED and SWORN to before me this 6th day of Octo	ober 2020 by
Katie Dean. MANOVOLINIA MANOV	nsly
#090010NOTERY PUBLIC	0
My Commission Expires: OF OKCLINIA	R
6-1-2021	

General Location Map

Galapagos 14-26 Fed Com 211H, 212H, 213H, 214H, 215H & 216H E/2 and W/2 of Sections 14, 23 and 26-23S-31E, Lea County, NM



15529619_v1

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. C1

Submitted by: **Devon Energy Production Co. L.P.**

Hearing Date: October 8, 2020 Case Nos. 21433-21434 District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

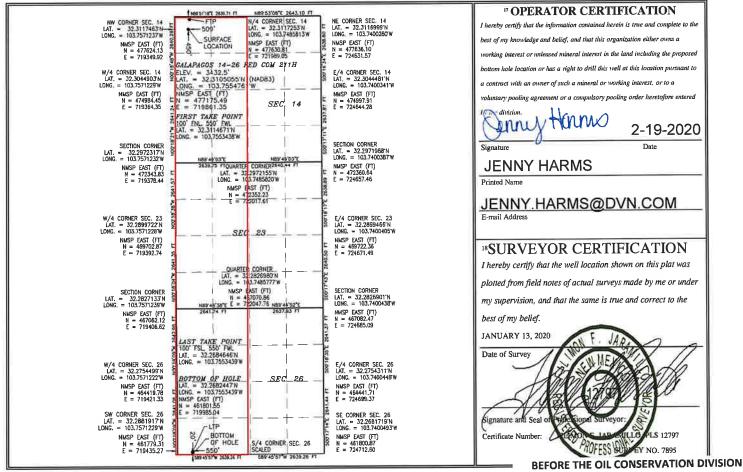
API Number	² Pool Code 96919	James Ranch Bone Spring , East			
⁴ Property Code	5	⁵ Property Name			
	GALAPAG	OS 14-26 FED COM	211H		
OGRID No.	8	Operator Name	⁹ Elevation		
6137	DEVON ENERGY PR	RODUCTION COMPANY, L.P.	3432.5		

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	23 S	31 E		450	NORTH	509	WEST	EDDY
11			" В	ottom Ho	ole Location	If Different Fr	om Surface		

UL or lot no.	Section 26	Townshi 23 S	p Range 31 E	Lot Idn	Feet from the 20	North/South line SOUTH	Feet from the 550	East/West line WEST	County EDDY
12 Dedicated Acre 960	s ¹³ Joint	or Infill	14 Consolidatio	n Code			15 Order No.)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Santa Fe, New Mexico
Exhibit No. C2

Submitted by: **Devon Energy Production Co. L.P.**Hearing Date: October 8, 2020

Case Nos. 21433-21434

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

Section

14

UL or lot no.

D

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

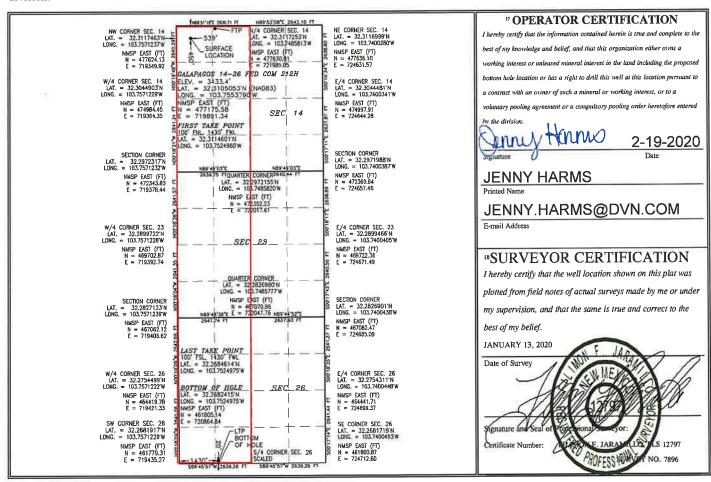
² Pool Code 96919	James Ranch Bone Spring , East			
⁵ Pı	⁵ Property Name			
GALAPAGO	GALAPAGOS 14-26 FED COM			
8 O	8 Operator Name			
DEVON ENERGY PRO	3433.4			
	96919 GALAPAGO	96919 James Ranch Bone Spring , East * Property Name GALAPAGOS 14-26 FED COM		

Surface Location East/West line County Township Lot Idn Feet from the North/South line Feet from the Range **EDDY** 23 S 31 E 450 NORTH 539 WEST

Bottom Hole Location If Different From Surface

				_ D	OHOIII III	oic Location	II Dilletelle I I	om Surface		
1	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	N	26	23 S	31 E		20	SOUTH	1430	WEST	EDDY
ı	12 Dedicated Acre	s ¹³ Joint	or Infill	14 Consolidation	n Code	-	11.	15 Order No.	Ti	
	960									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N, French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S, St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

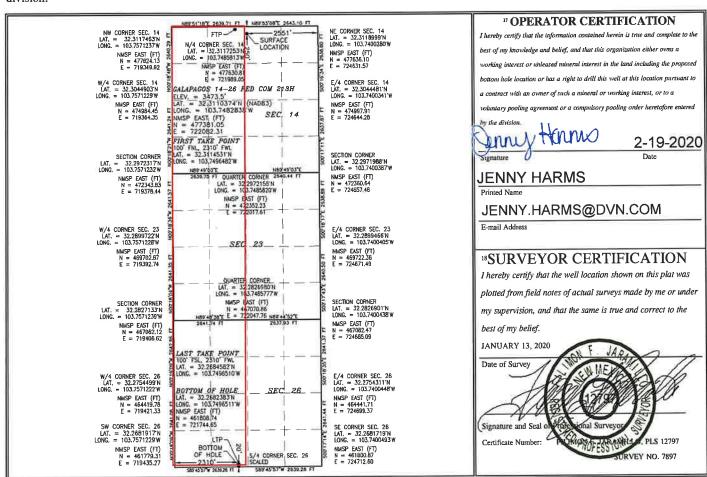
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

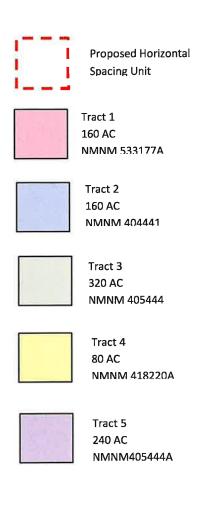
1 /	API Numbe	r	96	² Pool Code 919	me					
4 Property (Code		-		5 Property	Name		6	Well Number	
	GALAPAGOS 14-26 FED COM									
OGRID 1	No.		⁸ Operator Name							
6137 DEVON ENERGY PRODUCTION							NY, L.P.		3473.5	
					" Surfac	e Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
R	14	23 S	31 E		250	NORTH	2551	EAST	EDDY	

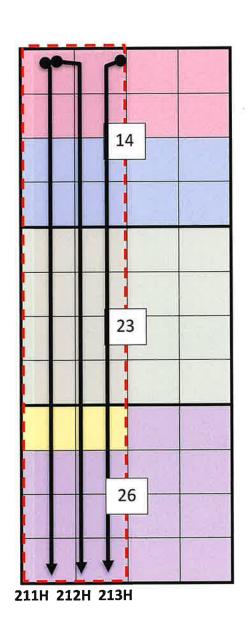
			п В	ottom H	ole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	23 S	31 E		20	SOUTH	2310	WEST	EDDY
12 Dedicated Acre	s ¹³ Joint	or Infill	Consolidation Code				" Order No.	•	
960									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



PlatGalapagos 14-26 Fed Com 211H, 212H & 213H W/2 of Sections 14, 23 and 26-23S-31E, Lea County, NM





Galapagos 14-26 Fed Com 211H

SHL: 450' FNL, 509' FWL, Sec 14 BHL: 20' FSL, 550' FWL, Sec 26

Galapagos 14-26 Fed Com 212H

SHL: 450' FNL, 539' FWL, Sec 14 BHL: 20' FSL, 1,430' FWL, Sec 26

Galapagos 14-26 Fed Com 213H

SHL: 250' FNL, 2,551' FWL, Sec 14 BHL: 20' FSL, 2,310' FWL, Sec 26

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. C3

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: October 8, 2020 Case Nos. 21433-21434

Working Interest Owners by Tract

Tract 1:

NW/4 of Sec. 14-23S-31E

United States of America Lease NMNM 533177A

Tract 2:

SW/4 of Sec. 14-23S-31E

United States of America Lease NMNM 404441

(Tract 1 and Tract 2 have identical ownership in the Bone Spring)

Owner	Working Interest
Devon Energy Production Company, LP	0.99059538
Mabee-Flynt Lease Trust	0.00211750
TEK Properties, Ltd.	0.00200000
Joe N. Gifford	0.00195313
Mary Patricia Dougherty Trust	0.00133300
Estate of Doris Rita Schroeder	0.0000696
Schroeder Family Trust	0.0000696
Catherine Madeline Grace	0.00001392
Mary Margaret Olson	0.0000696
Estate of Leonard B. Olson	0.0000696
Nancy Stallworth Marital Trust	0.00008310
Nancy S Thomas	0.00008309
P A Allman Trust	0.00000219
George M Allman, III Trust	0.00000219
Marilyn M Allman, III Trust	0.00000219
Jill Allman Mancuso Trust	0.00000219
Donald C Aliman Trust	0.00043734
George Allman JR. Trust.	0.00043734
Mary Elizabeth Schram Trust	0.00043734
Margaret Sue Schroeder Trust	0.00043734
Michelle Allman Grantor Trust	0.00001311
Theresa Allman Smith Grantor Trust	0.00001311
Estate of Alfred Schram SR	0.0000437
The Schram Family Living Revocable Trust	0.0000437
Total:	1.00000000

Tract 3: W2 of Sec. 23-23S-31E
United States of America Lease NMNM 405444

Owner	Working Interest
Devon Energy Production Company, L.P.	0.92512655
Nortex Corporation	0.05063483
Joe N Gifford	0.00195313
Mabee-Flynt Lease Trust	0.00211750
Mary Patricia Dougherty Trust	0.00133300
TEK Properties LTD	0.00200000
Catherine Mary Hastings	0.00025000
Thomas F. Hastings and wife, Leslie Hastings, as JTs	0.00025000
Schroeder Family Trust u/w/o Otto E Schroeder JR	0.0000696
Estate of Doris Rita Schroeder	0.0000696
Catherine M Grace	0.00001392
Mary Margaret Olson Trust	0.0000696
Estate of Leonard B. Olson	0.0000696
Silverton Petroleum	0.01500000
Nancy Stallsworth Thomas Marital Trust	0.00005485
Nancy S Thomas	0.00005485
P A Allman Trust	0.0000144
George M Allman III Trust	0.0000144
Marilyn M Allman Trust	0.0000144
Jill Allman Mancuso Trust	0.0000144
Donald C Allman Trust	0.00028868
George Allman JR Trust	0.00028868
Mary Elizabeth Schram Trust	0.00028868
Margaret Sue Schroeder Trust	0.00028868
Michelle Allman Grantor Trust	0.0000865
Theresa Allman Smith Grantor Trust	0.0000865
Alfred F Schram SR Estate	0.0000288
Schram Family Living Revocable Trust	0.0000288
Total:	1.00000000

Tract 4:

N2NW of Sec. 26-23S-31E

United States of America Lease NMNM 418220A

Tract 5:

S2NW and SW4 of Sec. 26-23S-31E

United States of America Lease NMNM 405444A

(Tract 4 and Tract 5 have identical ownership in the Bone Spring)

Owner	Working Interest				
Devon Energy Production Company, L.P.	0.92496055				
Nortex Corporation	0.05063483				
Joe N Gifford	0.00195313				
Mabee-Flynt Lease Trust	0.00211750				
Mary Patricia Dougherty Trust	0.00133300				
TEK Properties LTD	0.00200000				
Schroeder Family Trust u/w/o Otto E Schroeder JR	0.0000696				
Estate of Doris Rita Schroeder	0.0000696				
Catherine M Grace	0.00001392				
Mary Margaret Olson Trust	0.0000696				
Estate of Leonard B. Olson	0.0000696				
DSD Energy Resources (via Black Stone Energy)	0.01500000				
Nancy Stallsworth Thomas Marital Trust	0.00008310				
Nancy S Thomas	0.0008309				
P A Allman Trust	0.0000219				
George M Allman III Trust	0.0000219				
Marilyn M Allman Trust	0.0000219				
Jill Allman Mancuso Trust	0.0000219				
Donald C Allman Trust	0.00043734				
George Allman JR Trust	0.00043734				
Mary Elizabeth Schram Trust	0.00043734				
Margaret Sue Schroeder Trust	0.00043734				
Michelle Allman Grantor Trust	0.00001311				
Theresa Allman Smith Grantor Trust	0.00001311				
Alfred F Schram SR Estate	0.00000437				
Schram Family Living Revocable Trust	0.00000437				
Total:	1.0000000				

Working Interest in Horizontal Spacing Unit

Galapagos 14-26 Fed Com 211H, 212H & 213H W/2 of Sections 14, 23 and 26-23S-31E, Lea County, NM

Owner	Working Interest
Devon Energy Production Company, L.P.	0.94689416
Nortex Corporation	<mark>0.03375655</mark>
Joe N Gifford	0.00195313
Mabee-Flynt Lease Trust	<mark>0.00211750</mark>
Mary Patricia Dougherty Trust	<mark>0.00133300</mark>
TEK Properties LTD	0.00200000
Catherine Mary Hastings	<mark>0.00008333</mark>
Thomas F. Hastings and wife, Leslie Hastings,	<mark>0.00008333</mark>
Schroeder Family Trust u/w/o Otto E Schroeder JR	0.0000696
Estate of Doris Rita Schroeder	0.0000696
Catherine M Grace	0.00001392
Mary Margaret Olson Trust	0.0000696
Estate of Leonard B. Olson	<mark>0.0000696</mark>
Silverton Petroleum	<mark>0.00500000</mark>
Nancy Stallsworth Thomas Marital Trust	0.00007368
Nancy S Thomas	<mark>0.00007368</mark>
P A Allman Trust	<mark>0.0000194</mark>
George M Allman III Trust	0.0000194
Marilyn M Allman Trust	0.0000194
Jill Allman Mancuso Trust	0.0000194
Donald C Allman Trust	0.00038779
George Allman JR Trust	0.00038779
Mary Elizabeth Schram Trust	0.00038779
Margaret Sue Schroeder Trust	0.00038779
Michelle Allman Grantor Trust	0.0001162
Theresa Allman Smith Grantor Trust	0.0001162
Alfred F Schram SR Estate	0.00000387
Schram Family Living Revocable Trust	0.00000387
DSD Energy Resources (via Black Stone Energy)	<mark>0.00500000</mark>
Total:	1.0000000

Uncommitted Working Interest Owners seeking to Compulsory Pool

Overriding Royalty Interests seeking to Compulsory Pool:

Owner

A.G. ANDRIKOPOULOS, INC

CARGOIL AND GAS CO., LLC

SHOGOIL AND GAS CO. II, LLC

SYDHAN, LP

SANTA ELENA MINERALS IV, L.P.

MARGARET ADELE SUMMERFORD

MCMULLEN MINERALS, LLC

TD MINERALS, LLC

LISA GAIL KARABATSOS

GEORGIA BASS

MERPEL, LLC

LORRAINE L. JOHNSON LIVING TRUST

RICHARD DONALD JONES, JR.

BALONEY FEATHERS, LTD.

PATRICIA BOYLE YOUNG

DOUGLAS A. DENTON

JADT MINERALS, LTD

RICHARD C. GIBSON

MORRIS E. SCHERTZ

INNERARITY FAMILY MINERALS, LLC

JOE N. GIFFORD

SOURCE ROCK MINERALS, LP

PATRICIA BOYLE YOUNG MANAGEMENT TRUST

PONY OIL OPERATING, LLC

GEOMAR RESOURCES, INC.

DOROTHY JEAN KEENOM

H.S. MINERALS AND REALTY, LTD.

HILL INVESTMENTS, LTD.

REGENT OIL AND GAS COMPANY, L.P.

NANCY PUFF JONES TRUST

JAMES R. HILL FAMILY LIMITED PARTNERSHIP

GLENN LATTIMORE FAMILY LIMITED PARTNERSHIP

CHRISTENSEN HOLDINGS, L.P.

CHRISTENSEN RESOURCE PROPERTIES, L.P.

PERRY RESOURCES, LLC

MICKEY GIBSON

WEST BEND ENERGY PARTNERS, LLC

MARY LOU CASSIDY

MOMENTUM MINERALS OPERATING, LP

PEGASUS RESOURCES, LLC

FIGURE 4 INVESTMENT TRUST

KIMBELL ROYALTY HOLDINGS, LLC

District I
1625 N. French Dr., Hobbs, NM 88240
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr. Santa Fe. NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

B

23 S

14

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

EDDY

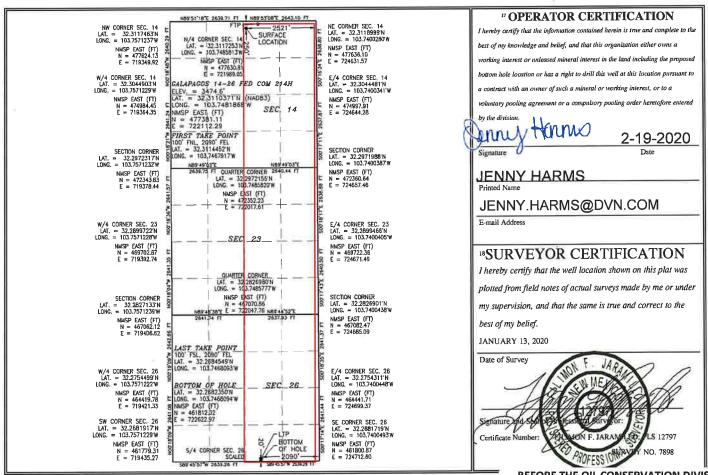
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 A	API Number	r	9	² Pool Code 96919	me					
⁴ Property (-		⁶ Well Number						
				GALAPAGOS 14-26 FED COM					214H	
OGRID N	io.		⁸ Operator Name						9 Elevation	
6137 DEVON ENERGY PRODUCTION					CTION COMPAI	NY, L.P.		3474.6		
* Surface Location										
UL or lot no. Section Township Range Lot Id				Lot Idn	Feet from the	North/South line	Feet from the	East/West line	e County	

31 E 250 NORTH 2521 EAST

Bottom Hole Location If Different From Surface Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township Range **EDDY SOUTH** 2090 EAST 20 26 23 S 31 E 15 Order No. 13 Joint or Infill 12 Dedicated Acres ¹⁴ Consolidation Code 960

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. C4

Submitted by: **Devon Energy Production Co. L.P.**

Hearing Date: October 8, 2020 Case Nos. 21433-21434 District I
1625 N, French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S, First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S, St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

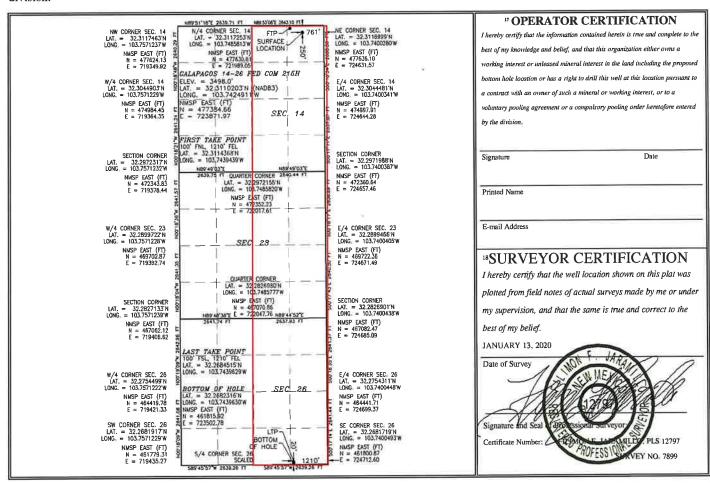
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		9	² Pool Cod 6919	e Jar	me					
⁴ Property Code					5 Property	Name			6 Well Number	
				GA		215H				
OGRID No.					⁶ Operator	Name			⁹ Elevation	
6137			DEV	ON ENEF	RGY PRODUC	CTION COMPAI	NY, L.P.		3498.0	
					¹⁰ Surfac	e Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	14	23 S	31 E		250	NORTH	761	EAST	EDDY	
			пB	ottom H	ole Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	26	23 S	31 E		20	SOUTH	1210	EAST	EDDY	
¹² Dedicated Acre	s ¹³ Joint	or Infill 14	Consolidation	Code	•	•	15 Order No.			
960										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IIV
1220 S. St. Francis Dr., Santa Fe. NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

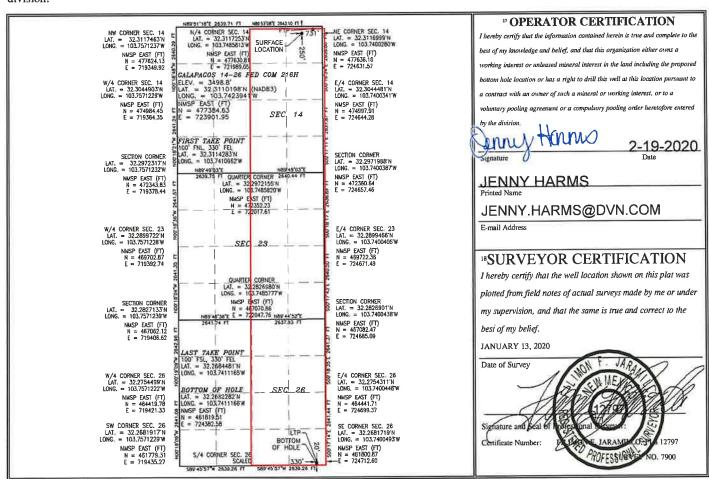
WELL LOCATION AND ACREAGE DEDICATION PLAT

5 Pr	operty Name	6 Well Number			
	operty name	wen Number			
GALAPAGO	216Н				
⁸ Op	⁹ Elevation				
DEVON ENERGY PRO	RGY PRODUCTION COMPANY, L.P.				
	⁸ Op DEVON ENERGY PRO	GALAPAGOS 14-26 FED COM Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			

Surface Location

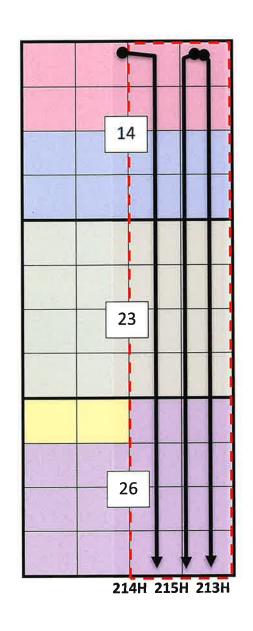
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	23 S	31 E		250	NORTH	731	EAST	EDDY
" Bottom				ottom H	ole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	23 S	31 E		20	SOUTH	330	EAST	EDDY
12 Dedicated Acres 13 Joint or Infill 14		or Infill 14	Consolidation	a Code			15 Order No.		
960				1					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Plat Galapagos 14-26 Fed Com 214H, 215H & 216H E/2 of Sections 14, 23 and 26-23S-31E, Lea County, NM





Galapagos 14-26 Fed Com 214H

SHL: 250' FNL, 2,521' FEL, Sec 14 BHL: 20' FSL, 2,090' FEL, Sec 26

Galapagos 14-26 Fed Com 215H

SHL: 250' FNL, 761' FEL, Sec 14 BHL: 20' FSL, 1,230' FEL, Sec 26

Galapagos 14-26 Fed Com 216H

SHL: 250' FNL, 731' FEL, Sec 14 BHL: 20' FSL, 330' FEL, Sec 26

Santa Fe, New Mexico

Exhibit No. C5

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: October 8, 2020 Case Nos. 21433-21434

Working Interest Owners by Tract

Tract 1: NE4 of Sec. 14-23S-31E

United States of America Lease NMNM 533177A

Tract 2: SE4 of Sec. 14-23S-31E

United States of America Lease NMNM 404441

(Tract 1 and Tract 2 have identical ownership in the Bone Spring)

Owner	Working Interest				
Devon Energy Production Company, LP	0.99059538				
Mabee-Flynt Lease Trust	0.00211750				
TEK Properties, Ltd.	0.00200000				
Joe N. Gifford	0.00195313				
Mary Patricia Dougherty Trust	0.00133300				
Estate of Doris Rita Schroeder	0.0000696				
Schroeder Family Trust	0.0000696				
Catherine Madeline Grace	0.00001392				
Mary Margaret Olson	0.0000696				
Estate of Leonard B. Olson	0.0000696				
Nancy Stallworth Marital Trust	0.00008310				
Nancy S Thomas	0.00008309				
P A Allman Trust	0.00000219				
George M Allman, III Trust	0.00000219				
Marilyn M Allman, III Trust	0.00000219				
Jill Allman Mancuso Trust	0.00000219				
Donald C Allman Trust	0.00043734				
George Allman JR. Trust.	0.00043734				
Mary Elizabeth Schram Trust	0.00043734				
Margaret Sue Schroeder Trust	0.00043734				
Michelle Allman Grantor Trust	0.00001311				
Theresa Allman Smith Grantor Trust	0.00001311				
Estate of Alfred Schram SR	0.00000437				
The Schram Family Living Revocable Trust	0.00000437				
Total:	1.00000000				

Tract 3: E2 of Sec. 23-23S-31E
United States of America Lease NMNM 405444

	101-06
Owner	Working Interest
Devon Energy Production Company, L.P.	0.92512655
Nortex Corporation	0.05063483
Joe N Gifford	0.00195313
Mabee-Flynt Lease Trust	0.00211750
Mary Patricia Dougherty Trust	0.00133300
TEK Properties LTD	0.00200000
Catherine Mary Hastings	0.00025000
Thomas F. Hastings and wife, Leslie Hastings, as JTs	0.00025000
Schroeder Family Trust u/w/o Otto E Schroeder JR	0.0000696
Estate of Doris Rita Schroeder	0.0000696
Catherine M Grace	0.00001392
Mary Margaret Olson Trust	0.0000696
Estate of Leonard B. Olson	0.0000696
Silverton Petroleum	0.01500000
Nancy Stallsworth Thomas Marital Trust	0.00005485
Nancy S Thomas	0.00005485
P A Allman Trust	0.0000144
George M Allman III Trust	0.0000144
Marilyn M Allman Trust	0.0000144
Jill Allman Mancuso Trust	0.0000144
Donald C Allman Trust	0.00028868
George Allman JR Trust	0.00028868
Mary Elizabeth Schram Trust	0.00028868
Margaret Sue Schroeder Trust	0.00028868
Michelle Allman Grantor Trust	0.0000865
Theresa Allman Smith Grantor Trust	0.0000865
Alfred F Schram SR Estate	0.00000288
Schram Family Living Revocable Trust	0.0000288
Total:	1.00000000

Tract 4: E2 of Sec. 26-23S-31E
United States of America Lease NMNM 405444A

yu	
Owner	Working Interest
Devon Energy Production Company, L.P.	0.92496055
Nortex Corporation	0.05063483
Joe N Gifford	0.00195313
Mabee-Flynt Lease Trust	0.00211750
Mary Patricia Dougherty Trust	0.00133300
TEK Properties LTD	0.00200000
Schroeder Family Trust u/w/o Otto E Schroeder JR	0.0000696
Estate of Doris Rita Schroeder	0.0000696
Catherine M Grace	0.00001392
Mary Margaret Olson Trust	0.0000696
Estate of Leonard B. Olson	0.0000696
DSD Energy Resources (via Black Stone Energy)	0.01500000
Nancy Stallsworth Thomas Marital Trust	0.00008310
Nancy S Thomas	0.00008309
P A Allman Trust	0.0000219
George M Allman III Trust	0.00000219
Marilyn M Allman Trust	0.0000219
Jill Allman Mancuso Trust	0.0000219
Donald C Allman Trust	0.00043734
George Allman JR Trust	0.00043734
Mary Elizabeth Schram Trust	0.00043734
Margaret Sue Schroeder Trust	0.00043734
Michelle Allman Grantor Trust	0.0001311
Theresa Allman Smith Grantor Trust	0.0001311
Alfred F Schram SR Estate	0.0000437
Schram Family Living Revocable Trust	0.0000437
Total:	1.0000000

Working Interest in Horizontal Spacing Unit

Galapagos 14-26 Fed Com 214H, 215H & 216H E/2 of Sections 14, 23 and 26-23S-31E, Lea County, NM

Owner	Working Interest
Devon Energy Production Company, L.P.	0.94689416
Nortex Corporation	<mark>0.03375655</mark>
Joe N Gifford	0.00195313
Mabee-Flynt Lease Trust	0.00211750
Mary Patricia Dougherty Trust	<mark>0.00133300</mark>
TEK Properties LTD	0.00200000
Catherine Mary Hastings	<mark>0.0008333</mark>
Thomas F. Hastings and wife, Leslie Hastings	<mark>0.00008333</mark>
Schroeder Family Trust u/w/o Otto E Schroeder JR	0.0000696
Estate of Doris Rita Schroeder	0.0000696
Catherine M Grace	0.00001392
Mary Margaret Olson Trust	0.0000696
Estate of Leonard B. Olson	<u>0.0000696</u>
Silverton Petroleum	0.00500000
Nancy Stallsworth Thomas Marital Trust	0.00007368
Nancy S Thomas	<u>0.00007368</u>
P A Allman Trust	0.0000194
George M Allman III Trust	0.0000194
Marilyn M Allman Trust	0.0000194
Jill Allman Mancuso Trust	0.0000194
Donald C Allman Trust	0.00038779
George Allman JR Trust	0.00038779
Mary Elizabeth Schram Trust	0.00038779
Margaret Sue Schroeder Trust	0.00038779
Michelle Allman Grantor Trust	0.00001162
Theresa Allman Smith Grantor Trust	0.00001162
Alfred F Schram SR Estate	<mark>0.00000387</mark>
Schram Family Living Revocable Trust	<mark>0.00000387</mark>
DSD Energy Resources (via Black Stone Energy)	<u>0.00500000</u>
Total:	1.00000000

Uncommitted Working Interest Owners seeking to Compulsory Pool

Overriding Royalty Interests seeking to Compulsory Pool:

Owner

A.G. ANDRIKOPOULOS, INC

CARGOIL AND GAS CO., LLC

SHOGOIL AND GAS CO. II, LLC

SYDHAN, LP

SANTA ELENA MINERALS IV, L.P.

MARGARET ADELE SUMMERFORD

MCMULLEN MINERALS, LLC

TD MINERALS, LLC

LISA GAIL KARABATSOS

GEORGIA BASS

MERPEL. LLC

LORRAINE L. JOHNSON LIVING TRUST

RICHARD DONALD JONES, JR.

BALONEY FEATHERS, LTD.

PATRICIA BOYLE YOUNG

DOUGLAS A. DENTON

JADT MINERALS, LTD

RICHARD C. GIBSON

MORRIS E. SCHERTZ

INNERARITY FAMILY MINERALS, LLC

JOE N. GIFFORD

SOURCE ROCK MINERALS, LP

PATRICIA BOYLE YOUNG MANAGEMENT TRUST

PONY OIL OPERATING, LLC

GEOMAR RESOURCES, INC.

DOROTHY JEAN KEENOM

H.S. MINERALS AND REALTY, LTD.

HILL INVESTMENTS, LTD.

REGENT OIL AND GAS COMPANY, L.P.

NANCY PUFF JONES TRUST

JAMES R. HILL FAMILY LIMITED PARTNERSHIP

GLENN LATTIMORE FAMILY LIMITED PARTNERSHIP

CHRISTENSEN HOLDINGS, L.P.

CHRISTENSEN RESOURCE PROPERTIES, L.P.

PERRY RESOURCES, LLC

MICKEY GIBSON

WEST BEND ENERGY PARTNERS, LLC

MARY LOU CASSIDY

MOMENTUM MINERALS OPERATING, LP

PEGASUS RESOURCES, LLC

FIGURE 4 INVESTMENT TRUST

KIMBELL ROYALTY HOLDINGS, LLC



June 11, 2020

Re: Galapagos 14-26 Fed Com 211H, 212H 213H, 214H, 215H, and 216H

Sections 14, 23 and 26

T23S-R31E

Eddy County, New Mexico

Ladies and Gentlemen:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to consecutively drill the referenced horizontal wells.

Well #	SHL	BHL	TVD	TMD	Spacing Unit	AFE
211H	509' FWL &	550' FWL &	10,354'	25,354'	W/2 of Sec.	\$11,155,627
	450' FNL	20' FSL			14, 23 and 26;	
XX-135445.01	(14-23S-31E)	(26-23S-31E)			Bone Spring	
212H	539' FWL &	1,430' FWL	10,362'	25,362*	W/2 of Sec.	\$11,155,627
	450' FNL	& 20' FSL			14, 23 and 26;	
XX-135480.01	(14-23S-31E)	(26-23S-31E)			Bone Spring	
213H	2,551' FEL &	2,310' FWL	10,404	25,404'	W/2 of Sec.	\$11,155,627
	250' FNL	& 20' FSL			14, 23 and 26;	
XX-135481.01	(14-23S-31E)	(26-23S-31E)			Bone Spring	
214H	2,521' FEL &	2,090' FEL &	10,418'	25,418'	E/2 of Sec. 14,	\$11,155,627
	250' FNL	20' FSL			23 and 26;	
XX-135482.01	(14-23S-31E)	(26-23S-31E)			Bone Spring	
215H	761' FEL &	1,210' FEL &	10,455	25,455	E/2 of Sec. 14,	\$11,155,627
	250' FNL	20' FSL	, -	,	23 and 26;	, .
XX-135483.01	(14-23S-31E)	(26-23S-31E)			Bone Spring	
216H	731' FEL &	330' FEL &	10,464	25,464'	E/2 of Sec. 14,	\$11,155,627
	250' FNL	20' FSL			23 and 26;	
XX-135484.01	(14-23S-31E)	(26-23S-31E)			Bone Spring	

To accommodate the 3-mile wells, Devon proposes forming a 1,920-acre working interest unit covering All of Section 14, 23, and 26 of T23S-R31E, Eddy, New Mexico, limited in depth from the base of the Delaware formation to the base of the Wolfcamp formation (the "Proposed Contract Area").

There are currently two (2) existing Operating Agreements governing the Proposed Contract Area:

- Section 14: Operating Agreement dated April 6, 1970, recorded in Volume 78, page 82, Miscellaneous Records, Eddy County, New Mexico, between Texas American Oil Corporation, as Operator, and Marathon Oil Company et al, as Non-Operators.
- Section 23 & 26: Operating Agreement dated February 1, 1969, recorded in Volume 69, page 185, Miscellaneous Records, Eddy County, New Mexico, between R. J. Zonne, as Operator, and Marathon Oil Company et al, as Non-Operators.

Devon is proposing a superseding Operating Agreement to govern the Proposed Contract Area, subject to the terms of a 2015 AAPL model form, with the following general provisions:

- Operator: Devon Energy Production Company, L.P.

- 100% /300% Non-consenting penalty

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. C6

Submitted by: **Devon Energy Production Co. L.P.**

- \$11,870/\$1,187 Drilling and Producing Overhead Rates

A copy of the proposed Operating Agreement will follow under a separate cover letter for your further handling and review.

Enclosed you will find Devon's proposed AFEs reflecting our estimated completed well costs. Devon reserves the right to modify the locations and drilling plans described above and will advise you of any modifications.

If you elect to participate in the well(s), please return to my attention via mail or email a signed AFE and your most updated well requirement sheet including email addresses. If returned by email, the signature will be deemed an original response.

If you have any questions concerning this proposal, please contact me at (405) 552-6659 or katie.dean@dvn.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P. Katie Dean
Katie Dean Landman Enclosures
Please elect one of the following and return to sender.

NAME:	DATE
NAME	DAIL
hereby elects to participate for its proportionate share regarding the drilling and completion of the Galapagos 14-26 F	of the costs detailed in the enclosed AFE led Com 211H well.
hereby elects <u>not</u> to participate for its proportionate shar regarding the drilling and completion of the Galapagos 14-26 F	re of the costs detailed in the enclosed AFE ed Com 211H well.
hereby elects to participate for its proportionate share regarding the drilling and completion of the Galapagos 14-26 F	of the costs detailed in the enclosed AFE ced Com 212H well.
hereby elects <u>not</u> to participate for its proportionate shar regarding the drilling and completion of the Galapagos 14-26 F	

hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE

regarding the drilling and completion of the Galapagos 14-26 Fed Com 213H well.

hereby elects <u>not</u> to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Galapagos 14-26 Fed Com 213H well.
hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Galapagos 14-26 Fed Com 214H well.
hereby elects <u>not</u> to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Galapagos 14-26 Fed Com 214H well.
hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Galapagos 14-26 Fed Com 215H well.
hereby elects <u>not</u> to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Galapagos 14-26 Fed Com 215H well.
hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Galapagos 14-26 Fed Com 216H well.
hereby elects <u>not</u> to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Galapagos 14-26 Fed Com 216H well.
I/we are interested in conveying our interest in this unit and would like to be contacted to discuss.

Working Interest Owner: Galapagos 14-26 Fed Com 211H, 212H, 213H, 214H, 215H, and 216H Joe N Gifford

PO Box 51187 Midland, TX 79710-1187 Cert Mail: 9414814901527181846821

Mary Patricia Dougherty Trust Northern Bank Trust of Texas 98 San Jacinto BLVD, Suite 350 Austin, TX 78701 Cert Mail: 9414814901527181846838

Nortex Corporation ATTN: The Northern Trust Co PO Box 27710 Houston, TX 77227-7701 Certified Mail: 9414814901527181846845

Mary Margaret Olson Trust 6031 Interstate 20 W STE 251LB Arlington, TX 76017-1084 Cert Mail: 9414814901527181846852

Nancy Thomas 106 Maple Valley Road Houston, TX 77056 Cert Mail: 9414814901527181846869

George M. Allman, III Trust Cologe M. Aman, In This Colo J PMorgan Chase Bank, N.A., Agent PO Box 2605
Fort Worth, TX 76113
Email: h.Ltompkins@jpmorgan.com

George Allman Jr., Trust c/o JPMorgan Chase Bank, N.A., Trustee PO Box 2605 Fort Worth, TX 76113 Email: h.l.tompkins@jpmorgan.com

Till Allman Mancuso Trust c/o JPMorgan Chase Bank, N A , Agent PO Box 2605 Fort Worth, TX 76113 Email: h.l.tompkins@jpmorgan.com

Margaret Sue Schroeder Trust JPMorgan Chase Bank, N.A. Agent PO Box 2605 Fort Worth, TX 76113 Email: h.l.tompkins@ipmorgan.com

Michelle Allman JPMorgan Chase Bank, N.A. and Michelle Allman, Trustees PO Box 2605 Fort Worth, TX 76113
Email: h1tompkins@jpmorgan.com

Alfred Schram Sr Estate ATTN: Margaret Hodgkins Executor 2731 Shawn Drive Denison, TX 75020 Certified Mail: 9414814901527181846890

Estate of Otto E Schroeder Jr 500 Hawk CT Coppell, TX 75019 Cert Mail: 9414814901527181846906

PO Box 26 Graham, TX 76450 Cert Mail: 9414814901527181846876

Black Stone Energy Company, LP 1001 Fannin Street, Suite, 2020 Houston, TX 77002 Cert Mail: 9414814901527181846883 Mabee Flynt Lease Trust ATTN: Bert Simpson 15611 Wildwood Trace

Magnolia, TX 77354 Certified Mail: 9414814901527181846913

Catherine M Grace Dan Serna & Company 6031 Interstate 20 W STE 251LB Arlington, TX 76017-1084 Cert Mail: 9414814901527181846920

Catherine Mary Hastings Houston, TX 77079
Certified Mail: 9414814901527181846937

TEK Properties LTD Thomas E Kelly 4705 Miramont Circle Bryan, TX 77802 FEDEX 2 DAY: 770679855747

The Nancy Stallworth Thomas Marital Trust C/O JPMorgan Chase Bank, N.A. and Nancy Thomas, Co-Trustees PO Box 2605 Fort Worth, TX 76113 Email: natalie z.davis@jpmorgan.com

P A Allman Trust c/o JPMorgan Chase Bank, N.A., Agent PO Box 2605 Fort Worth, TX 76113 Email: h l tompkins@jpmorgan.com

Marilyn M. Allman Trust c/o JPMorgan Chase Bank, N.A., Agent PO Box 2605 Fort Worth, TX 76113 Email: h.l.tompkins@jpmorgan.com

Donald C. Allman Trust c/o JPMorgan Chase Bank, N.A., Agent PO Box 2605 Fort Worth, TX 76113 Email: h l tompkins@jpmorgan.com

Mary Elizabeth Schram Trust c/o JPMorgan Chase Bank, N.A., Trustee PO Box 2605 Fort Worth, TX 76113 Email: h ! tompkins@jpmorgan.com

Theresa Allman Smith JPMorgan Chase Bank, N.A. and Theresa Allman Smith, Trustees PO Box 2605 Fort Worth, TX 76113 Email: h l tompkins@jpmorgan.com

Schram Family Living Revocable Trust ATTN: Margaret Hodgkins Executor 2731 Shawn Drive Denison, TX 75020 Certified Mail: 9414814901527181846890

Estate of Dons Rita Schroeder 500 Hawk CT Coppell, TX 75019 Cert Mail: 9414814901527181846906

Estate of Leonard Olson ATTN: Dan Sema and Company 6031 Interstate 20 W STE 251LB Arlington, TX 76017-1084 Cert Mail: 9414814901527181846852

Sent VIA FedEx Standard Overnight 771186564174 Thomas and Leslie Hastings, JT 12427 Mossycup Drive Houston, TX 77024



Authorization for Expenditure

AFE # XX-135445.01

Well Name: GALAPAGOS 14-26 FED COM

211H

Cost Center Number: 1094417101

Legal Description: SEC 14-23S-31E Revision:

AFE Date:

06/10/2020

State: County/Parish:

NM : EDDY

Explanation and Justification:

DRILL AND COMPLETION

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
	CHEMICALS - OTHER	0.00	395,904.10	0.00	395,904.10
	DYED LIQUID FUELS	40,171,00	463,195.75	0.00	503,366.75
	GASEOUS FUELS	72,308,00	0.00	0.00	72,308.00
	DISPOSAL - SOLIDS	73,410.00	1,050,00	0.00	74,460.00
	DISP-SALTWATER & OTH	0.00	126,450.00	0.00	126.450.00
	FLUIDS - WATER	64,200.00	331,110,78	0.00	395,310.78
	RECYC TREAT&PROC-H20	0.00	433,332.90	0.00	433,332.90
	PERMIT SURVEY&TITLE	20,000.00	0.00	0.00	20,000.00
	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
	ROAD&SITE PREP SVC	45,000.00	12,600,00	0.00	57,600.00
	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
	& C SERVICES	0.00	18,105.00	0.00	18,105.00
	COMM SVCS - WAN	6,026.00	0.00	0.00	6,026.00
	RTOC - ENGINEERING	0.00	15,750.00	0.00	15,750.00
	RTOC - GEOSTEERING	26.896.00	0.00	0.00	26,896.00
	CH LOG PERFRTG&WL SV	0.00	459,112.50	0.00	459,112.50
	MATERIALS & SUPPLIES	803.00	0.00	0.00	803.00
	SNUBBG&COIL TUBG SVC	0.00	388.490.90	0.00	388,490.90
	TRCKG&HL-SOLID&FLUID	80,342.00	0.00	0.00	80,342.00
	TRUCKING&HAUL OF EQP	46,500.00	15,750.00	0.00	62,250.00
	CONSLT & PROJECT SVC	210,897.00	117,742.17	0.00	328,639.17
	SAFETY SERVICES	66,282.00	0.00	0.00	66,282.00
	SOLIDS CONTROL SRVCS	135,777.00	0.00	0.00	135,777.00
	STIMULATION SERVICES	0.00	1,401,624,60	0.00	1,401,624.6
	PROPPANT PURCHASE	0.00	1,067,693.44	0.00	1,067,693.4
	CASING & TUBULAR SVC	69,691.00	0.00	0.00	69,691.00
	CEMENTING SERVICES	275,000.00	0.00	0.00	275,000.0
	DAYWORK COSTS	834,885.00	0.00	0.00	834,885.00
6310300	DIRECTIONAL SERVICES	336,667.00	0.00	0.00	336,667.0
	DRILL BITS	113,800.00	0.00	0.00	113,800.0
6310330	DRILL&COMP FLUID&SVC	162,670.00	2,100.00	0.00	164,770.00
	MOB & DEMOBILIZATION	357,000.00	0.00	0.00	357,000.0
6310380	OPEN HOLE EVALUATION	27,686.00	0.00	0.00	27,686.00
6310480	TSTNG-WELL, PL & OTH	0.00	115,824.68	0.00	115,824.6
6310600	MISC PUMPING SERVICE	0.00	113,535.86	0.00	113,535.8
6320100	EQPMNT SVC-SRF RNTL	357,680.00	189,432.05	0.00	547,112.0
6320110	EQUIP SVC - DOWNHOLE	118,850.00	0.00	0.00	118,850.0
6320160	WELDING SERVICES	1,250.00	0.00	0.00	1,250.00
	WATER TRANSFER	0.00	199,119.97	0.00	199,119.9
6350100	CONSTRUCTION SVC	0.00	217,362.50	0.00	217,362.5
6550100	MISCS COSTS & SERVS	0.00	14,700.00	0.00	14,700.0
6550110	MISCELLANEOUS SVC	20,792.00	0.00	0.00	20,792.00
6630110	CAPITAL OVERHEAD	12,051.00	27,148.52	0.00	39,199.52
6740340	TAXES OTHER	117.00	7,200.00	0.00	7,317.00



Authorization for Expenditure

AFE # XX-135445.01

Well Name: GALAPAGOS 14-26 FED COM

211H

Cost Center Number: 1094417101

Legal Description: SEC 14-23S-31E Revision:

AFE Date:

06/10/2020

State: County/Parish: NM EDDY

Total Intangibles	3,591,751.00	6,134,335.72	0.00	9,726,086.72
Total Intuinglieroo.	21441114114		100000000000000000000000000000000000000	

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	0.00	29,340.75	0.00	29,340.75
6120120	MEASUREMENT EQUIP	0.00	10,650.00	0.00	10,650.00
6230130	SAFETY EQUIPMENT	6,427.00	0.00	0.00	6,427.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310460	WELLHEAD EQUIPMENT	58,935.00	49,715.00	0.00	108,650.00
6310490	WELL TESTING EQUIP	0.00	84,450.00	0.00	84,450.00
6310530	SURFACE CASING	40,208.00	0.00	0.00	40,208.00
6310540	INTERMEDIATE CASING	283,163.00	0.00	0.00	283,163.00
6310550	PRODUCTION CASING	427,284.00	0.00	0.00	427,284.00
6310580	CASING COMPONENTS	64,400.00	0.00	0.00	64,400.00
6320180	EQUIPMENT OTHER	0.00	230,213.60	0.00	230,213.60
6330100	PIPE,FIT,FLANG,CPLNG	0.00	124,754.10	0.00	124,754.10
	Total Tangibles	900,417.00	529,123.45	0.00	1,429,540.45

TOTAL ESTIMATED COST	4,492,168.00	6,663,459.17	0.00	11,155,627.17
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WORKING INTEREST OWNER APPROVAL

Company Name:			
Signature:	Print Name:		
Title:			
Date:			
Email:			

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-135480.01

Well Name: GALAPAGOS 14-26 FED COM

212H

Cost Center Number: 1094417401

Legal Description: SEC 14-23S-31E Revision:

AFE Date:

06/10/2020

State: County/Parish: NM EDDY

Explanation and Justification:

DRILL AND COMPLETION

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
	CHEMICALS - OTHER	0.00	395,904.10	0.00	395,904.10
	DYED LIQUID FUELS	40,171.00	463,195,75	0.00	503,366.75
	GASEOUS FUELS	72,308.00	0.00	0.00	72,308.00
	DISPOSAL - SOLIDS	73,410,00	1.050.00	0.00	74,460.00
	DISP-SALTWATER & OTH	0.00	126,450.00	0.00	126,450.00
	FLUIDS - WATER	64,200.00	331,110.78	0.00	395,310.78
	RECYC TREAT&PROC-H20	0.00	433,332.90	0.00	433,332.90
	PERMIT SURVEY&TITLE	20,000.00	0.00	0.00	20,000.00
	RIGHT OF WAY	5.000.00	0.00	0.00	5,000.00
	ROAD&SITE PREP SVC	45,000.00	12,600.00	0.00	57,600.00
	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
	& C SERVICES	0.00	18,105.00	0.00	18,105.00
	COMM SVCS - WAN	6,026.00	0.00	0.00	6,026.00
	RTOC - ENGINEERING	0.00	15,750.00	0.00	15,750.00
6130370	RTOC - GEOSTEERING	26,896.00	0.00	0.00	26,896.00
6150100	CH LOG PERFRTG&WL SV	0.00	459,112.50	0.00	459,112.50
6160100	MATERIALS & SUPPLIES	803.00	0.00	0.00	803.00
6170110	SNUBBG&COIL TUBG SVC	0.00	388,490.90	0.00	388,490.9
5190100	TRCKG&HL-SOLID&FLUID	80,342.00	0.00	0.00	80,342.00
6190110	TRUCKING&HAUL OF EQP	46,500.00	15,750.00	0.00	62,250.00
6200130	CONSLT & PROJECT SVC	210,897.00	117,742.17	0.00	328,639.17
6230120	SAFETY SERVICES	66,282.00	0.00	0.00	66,282.00
6300270	SOLIDS CONTROL SRVCS	135,777.00	0.00	0.00	135,777.0
6310120	STIMULATION SERVICES	0.00	1,401,624.60	0.00	1,401,624.6
6310190	PROPPANT PURCHASE	0.00	1,067,693.44	0.00	1,067,693.4
6310200	CASING & TUBULAR SVC	69,691.00	0.00	0.00	69,691.00
6310250	CEMENTING SERVICES	275,000.00	0.00	0.00	275,000.0
6310280	DAYWORK COSTS	834,885.00	0.00	0.00	834,885.0
6310300	DIRECTIONAL SERVICES	336,667.00	0.00	0.00	336,667.0
6310310	DRILL BITS	113,800.00	0.00	0.00	113,800.0
6310330	DRILL&COMP FLUID&SVC	162,670.00	2,100.00	0.00	164,770.0
6310370	MOB & DEMOBILIZATION	357,000.00	0.00	0.00	357,000.0
6310380	OPEN HOLE EVALUATION	27,686.00	0.00	0.00	27,686.00
6310480	TSTNG-WELL, PL & OTH	0.00	115,824.68	0.00	115,824.6
6310600	MISC PUMPING SERVICE	0.00	113,535.86	0.00	113,535.8
6320100	EQPMNT SVC-SRF RNTL	357,680.00	189,432.05	0.00	547,112.0
6320110	EQUIP SVC - DOWNHOLE	118,850.00	0.00	0.00	118,850.0
6320160	WELDING SERVICES	1,250.00	0.00	0.00	1,250.00
6320190	WATER TRANSFER	0.00	199,119.97	0.00	199,119.9
6350100	CONSTRUCTION SVC	0.00	217,362.50	0.00	217,362.5
6550100	MISCS COSTS & SERVS	0.00	14,700.00	0.00	14,700.0
6550110	MISCELLANEOUS SVC	20,792.00	0.00	0.00	20,792.00
6630110	CAPITAL OVERHEAD	12,051.00	27,148.52	0.00	39,199.52
6740340	TAXES OTHER	117.00	7,200.00	0.00	7,317.00

Chronology of Contact with Non-Joined Working Interests Galapagos 14-26 Fed Com 211H, 212H 213H, 214H, 215H, and 216H

Week of 6/8/2020, Devon sent initial well proposal letter, AFEs and terms to the proposed Operating Agreement

Week of 7/13/2020, follow up correspondence with uncommitted working interest owners

Week of 8/3/2020, follow up correspondence with uncommitted working interest owners

Week of 8/21/2020, follow up correspondence with uncommitted working interest owners

Week of 9/28/2020, follow up correspondence with uncommitted working interest owners

Week of 10/5/2020, follow up correspondence with uncommitted working interest owners

15529618_v1

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. C7

Submitted by: **Devon Energy Production Co. L.P.**Hearing Date: October 8, 2020

Case Nos. 21433-21434

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

AMENDED APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 21433 & 21434

AFFIDAVIT OF DEREK OHL IN SUPPORT OF CASE NOS. 21433 & 21434

Derek Ohl, of lawful age and being first duly sworn, declares as follows:

- My name is Derek Ohl, and I work for Devon Energy Production Company, L.P.
 ("Devon") as a geologist.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geology have been accepted by the Division and made a matter of record.
- 3. I am familiar with the applications filed by Devon in these cases, and I have conducted a geologic study of the Bone Spring formation underlying the subject acreage.
- 4. Exhibit D-1 is a structure/location map that I prepared for the base of the Second Bone Spring interval in Sections 14, 23, and 26 that comprise the spacing units in Case Nos. 21433 & 21434. The contour interval is 25 feet. On this map, I have identified the path of the wellbores for each well with purple lines. Existing producing wells in the Second Bone Spring interval are also shown on this map. Exhibit D-1 shows that the formation is gently dipping to the east in this area. I do not observe any other faulting, pinch outs, or geologic impediments to developing the targeted interval with horizontal wells.
- 5. Exhibit D-2 identifies the 3 wells penetrating the targeted interval that I used to construct a stratigraphic cross-section from A to A'. I utilized these well logs because they

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D

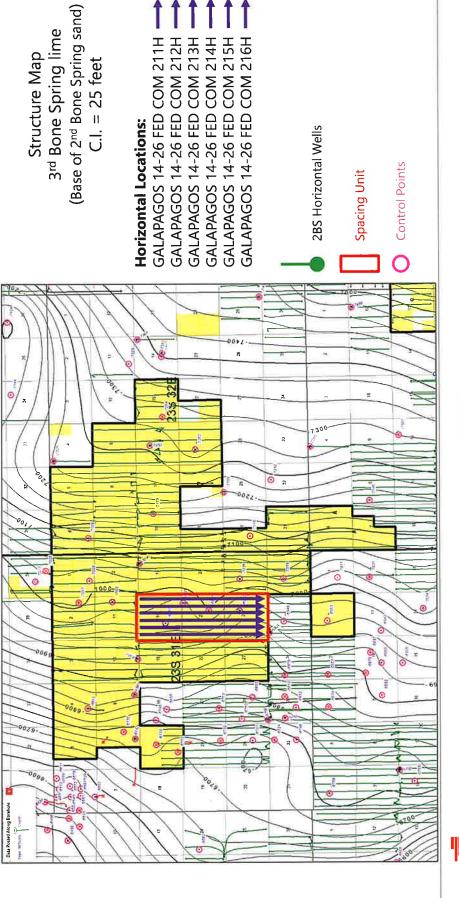
penetrate the targeted interval, are of good quality, and have been subjected to a petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the area.

- 6. **Exhibit D-3** is a stratigraphic cross section using the representative wells depicted on Exhibit D-2. It contains a gamma ray, resistivity and porosity logs. The landing zone for the wells is labeled on the exhibit. The cross-section demonstrates that the targeted interval extends across the proposed spacing units.
- 7. In my opinion, the standup orientation of the wells is the preferred orientation for horizontal well development in the targeted interval in this area. This standup orientation will efficiently and effectively develop the subject acreage.
- 8. Based on my geologic study, the targeted interval underlying the subject area is suitable for development by horizontal wells and the tracts comprising the proposed spacing units will contribute more-or-less equally to the production from the wellbores.
- 9. In my opinion, the granting of Devon's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 10. **Devon Exhibits D-1** to **D-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

STATE OF OKLAHOMA)
COUNTY OF OKlahoma
SUBSCRIBED and SWORN to before me this
2020 by Derek Ohl.
09004588 EXP. 06/01/21
My Commission Expires AUBLIC ARTHUR DE CONTRACTOR DE CONTR
6-1-2021 Manual OF ON THE STREET

Structure Map



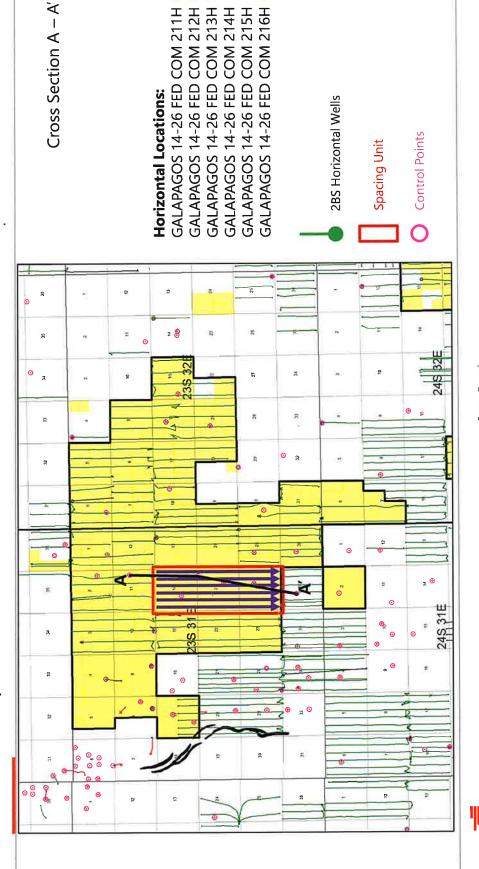
Devon - General

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D1

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: October 8, 2020 Case Nos. 21433-21434

Base Map



Devon - General

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Submitted by: Devon Energy Production Co. L.P. Hearing Date: October 8, 2020 Case Nos. 21433-21434 **Exhibit No. D2**

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. D3

Hearing Date: October 8, 2020

Case Nos. 21433-21434

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

AMENDED APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 21433 & 21343

AFFIDAVIT

STATE OF NEW MEXICO)	
) 5	SS
COUNTY OF SANTA FE)	

Kaitlyn A. Luck, attorney in fact and authorized representative of Devon Energy Production Company, L.P., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 5th day of October, 2020 by Kaitlyn A. Luck.

My Commission Expires:

Nov. 12, 2023

OFFICIAL SEAL
Carla Garcia
NOTARY PUBLIC - STATE OF NEW MEXICO
My Commission Expires: Nov. (2, 2023

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico **Exhibit No. E**

Submitted by: **Devon Energy Production Co. L.P.**Hearing Date: October 8, 2020
Case Nos. 21433-21434



Kaitlyn A. Luck Associate Phone (505) 988-4421 kaluck@hollandhart.com

September 18, 2020

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Amended Application of Devon Energy Production Company, L.P. for

compulsory pooling, Eddy County, New Mexico.

Galapagos 14-26 Fed Com 211H, 212H, 213H wells

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed amended application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 8, 2020, and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the Oil Conservation Division "OCD Hearings" website at http://www.emnrd.state.nm.us/OCD/announcements.html.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Katie Dean at (405) 552-6659, or at Katie Dean@dvn.com.

Kaitlyn A. Luck

ATTORNEY FOR DEVON ENERGY PRODUCTION COMPANY, L.P.



Kaitlyn A. Luck Associate Phone (505) 988-4421 kaluck@hollandhart.com

September 18, 2020

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Amended Application of Devon Energy Production Company, L.P. for

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Galapagos 14-26 Fed Com 214H, 215H, 216H wells

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If you have any questions about this matter, please contact Katie Dean at (405) 552-6659, or at Katie Dean@dvn.com.

Sincerely

Kaitlyn A. Luck

ATTORNEY FOR DEVON ENERGY PRODUCTION

COMPANY, L.P.

Devon - Galapagos 211H-216H Case Nos. 21433-21434 Postal Delivery Report

9414811898765827190747	Nortex Corporation	PO Box 27710	Houston TX		Your item was delivered at Sep 22 in 77227-771 HOUSTON,TX 77227.
9414811898765827190648	Catherine M Grace Revocable Trust	2705 Marquis Cir W	Arlington TX		Your item was delivered at Sep 22 in 76016-201 ARLINGTON,TX 76016.
9414811898765827190631	Mary Margaret Olson Trust	6031 W Interstate 20 Ste 251	Arlington TX	76017-109	In Transit, Arriving Late at Sep 26 in , 9.
9414811898765827190112	Janice Hardwick Olson, Executrix of the Estate	6031 W Interstate 20 Ste 251 Of Leonard B Olson	Arlington TX	76017-109	In Transit, Arriving Late at Sep 26 in , 9.
9414811898765827190167		PO Box 26	Graham TX		Your item was delivered at Oct 02 in 76450-002 GRAHAM,TX 76450.
9414811898765827190105		PO Box 2605	Fort Worth TX		Your item was delivered at Sep 22 in 76113-260 FORT WORTH,TX 76102.
9414811898765827190143		106 Maple Valley Rd	Houston TX		Your item was delivered at Sep 25 in 77056-100 HOUSTON,TX 77056.
9414811898765827190136		PO Box 2605	Fort Worth TX		Your item was delivered at Sep 22 in 76113-260 FORT WORTH,TX 76102.
9414811898765827190310	George M Allman III Trust	PO Box 2605	Fort Worth TX		Your item was delivered at Sep 22 in 76113-260 FORT WORTH, TX 76102.
9414811898765827190365		PO Box 2605	Fort Worth TX		Your item was delivered at Sep 22 in 76113-260 FORT WORTH,TX 76102.
9414811898765827190341	Jill Allman Mancuso Trust	PO Box 2605	Fort Worth TX		Your item was delivered at Sep 22 in 76113-260 FORT WORTH,TX 76102.
9414811898765827190730	Joe N Gifford	PO Box 51187	Midland TX		Your item was delivered at Sep 23 in 79710-118 MIDLAND,TX 79705.
9414811898765827190334	Donald C Allman Trust	PO Box 2605	Fort Worth TX		Your item was delivered at Sep 22 in 76113-260 FORT WORTH,TX 76102.
9414811898765827190013		PO Box 2605	Fort Worth TX		Your item was delivered at Sep 22 in 76113-260 FORT WORTH, TX 76102.
9414811898765827190068		PO Box 2605	Fort Worth TX		Your item was delivered at Sep 22 in 76113-260 FORT WORTH,TX 76102.
9414811898765827190006		PO Box 2605	Fort Worth TX		Your item was delivered at Sep 22 in 76113-260 FORT WORTH,TX 76102.
9414811898765827190082		PO Box 2605	Fort Worth TX		Your item was delivered at Sep 22 in 76113-260 FORT WORTH,TX 76102.
9414811898765827190075		PO Box 2605	Fort Worth TX		Your item was delivered at Sep 22 in 76113-260 FORT WORTH,TX 76102.
9414811898765827190457 Alfred F Schram SR Estate	Alfred F Schram SR Estate	2731 Shawn Dr	Denison TX		Your item was delivered at Sep 21 in 75020-562 DENISON,TX 75020.
9414811898765827190402	Schram Family Living Revocable Trust	2732 Shawn Dr	Denison TX	_	75020 Returned

Devon - Galapagos 211H-216H Case Nos. 21433-21434 Postal Delivery Report

					In Transit, Arriving Late at Sep 25 in ,
9414811898765827190440	9414811898765827190440 Blackstone Energy Company	1001 Fannin St Ste 2020	Houston	Ϋ́	77002-671.
					Your item was delivered at Sep 21 in
9414811898765827190488	A.G. Andrikopoulos, Inc	PO Box 788	Cheyenne \	WY 8	82003-078 CHEYENNE, WY 82001.
					Your item was delivered at Sep 21 in
9414811898765827190914	Mabee-Flynt Lease Trust	15611 Wildwood Trce	Magnolia	XT 7	77354-187 MAGNOLIA,TX 77354.
					Your item was delivered at Sep 26 in
9414811898765827190433	Cargoil And Gas Co., Llc	PO Box 29450	Santa Fe	ΣN	87592-945 SANTA FE,NM 87507.
		6			Your item was delivered at Sep 26 in
9414811898765827190471	Shogoil And Gas Co. II, Llc	PO Box 29450	Santa Fe	Σ Σ	8/592-945; SAN A FE, NIVI 8/507.
0.000		07.000			Your item was delivered at Sep 26 in
9414811898/6582/190518	Sydnan, Lp	PO 60x 92349	Austin	<u> </u>	0/03-234 AUSHIN, IA 70/03.
71100410004400		290c 20d Od	קמין קיוע	}	Your item was delivered at Sep 24 in
9414611696/0362/190330	Sailta Elella Millelais IV, E.F.	2002 vod 0 1	T	7	Voin itom was delivered at Con 21 in
9414811898765827190563	Margaret Adele Summerford	1776 E Calle Del Cielo	Tucson	AZ 8	85718-585 TUCSON,AZ 85718.
				Г	Your item was delivered at Sep 22 in
9414811898765827190525 Mcmullen Minerals, Llc	Mcmullen Minerals, Llc	PO Box 470857	Fort Worth TX		76147-085 FORT WORTH, TX 76147.
					Your item was delivered at Sep 21 in
9414811898765827190501	Td Minerals, Llc	8111 Westchester Dr Ste 900	Dallas -	<u>`</u>	75225-614 DALLAS,TX 75225.
					Your item was delivered at Sep 22 in
9414811898765827190594	Lisa Gail Karabatsos	PO Box 327	Columbus	¥	78934-032 COLUMBUS,TX 78934.
		2855 Westminster Plaza Dr			In Transit, Arriving Late at Sep 25 in ,
9414811898765827190549	Georgia Bass	Unit 4409	Houston	×	77082-316 .
					In Transit, Arriving Late at Sep 25 in ,
9414811898765827190587	Merpel, LLC	3100 Monticello Ave Ste 500	Dallas .	¥	75205-343
					In Transit, Arriving Late at Sep 24 in ,
9414811898765827190969	Mary Patricia Dougherty Trust	98 San Jacinto Blvd Ste 350	Austin	×	78701-428 .
0414011000765077100537	04440410007EE077400E27 Lorraine Lichneon Living Truet	PO Box 3480	Omaha	N H	Your item was delivered at Sep 21 in 68103-048 OMAHA.NE 68103.
711401000000000000000000000000000000000			Г		Your item was delivered at Sep 21 in
9414811898765827190570	Richard Donald Jones, Jr.	200 N Gaines Rd	Cedar Cree TX		78612-316 CEDAR CREEK,TX 78612.
					Your item was delivered at Sep 21 in
9414811898765827198217	Baloney Feathers, Ltd.	PO Box 1586	_ roppock	×	79408-158 LUBBOCK,TX 79408.
0414011908765827108255	Datricia Rovla Voling	PO Box 1639	Solana Bea CA		Your item was delivered at Sep 22 in 92075-763 SOLANA BEACH, CA 92075.
000000000000000000000000000000000000000					In Transit to Next Facility at Oct 04 in
9414811898765827198262	Douglas A. Denton	1501 Princeton Ave	Midland	¥	79701-576,.
14 Minerals 14	ant Minerals 1+d	PO Box 190229	Dallas	ř	Your item was delivered at Sep 22 in 75219-022 DALLAS,TX 75219.
9414811898/0002/10024	לאטר ואווופו אין דרט	0.000			

Devon - Galapagos 211H-216H Case Nos. 21433-21434 Postal Delivery Report

					In Transit, Arriving Late at Sep 25 in ,
9414811898765827198200 Richard C. Gibson	Richard C. Gibson	PO Box 3817	Midland	TX 7970	79702-381 .
9414811898765827198293	Morris E. Schertz	PO Box 2588	Roswell	NM 8820	Your item was delivered at Sep 22 in 88202-258 ROSWELL,NM 88201.
9414811898765827198248	9414811898765827198248 Innerarity Family Minerals, LLC	PO Box 313		797C XT	Your item was delivered at Sep 29 in 79702-031 MIDLAND,TX 79701.
9414811898765827198286 Joe N. Gifford	Joe N. Gifford	PO Box 51187	Midland	TX 797	Your item was delivered at Sep 23 in 79710-118 MIDLAND,TX 79705.
9414811898765827190990 TEK Properties LTD	TEK Properties LTD	4705 Miramont Cir	Bryan	TX 778(In Transit, Arriving Late at Sep 24 in , 77802-170 .
9414811898765827198231	Source Rock Minerals, LP	PO Box 670713		TX 7536	Your item was delivered at Sep 28 in 75367-071 DALLAS,TX 75230.
9414811898765827198279	Patricia Boyle Young Management Trust	PO Box 1037	Okmulgee C	OK 744	In Transit, Arriving Late at Sep 24 in , 74447-103 .
9414811898765827198811	Pony Oil Operating, LLC	4245 N Central Expy Ste 320		TX 752(In Transit, Arriving Late at Sep 25 in , 75205-452 .
9414811898765827198859	Geomar Resources, Inc.	2720 W 7th St Ste 202	Fort Worth TX		In Transit, Arriving Late at Sep 26 in , 76107-268 .
9414811898765827198866	Dorothy Jean Keenom	PO Box 470605	Fort Worth TX		Your item was delivered at Sep 22 in 76147-060 FORT WORTH, TX 76147.
9414811898765827198828	H.S. Minerals And Realty, Ltd.	PO Box 27284	Austin	TX 787!	Your item was delivered at Sep 23 in 78755-228 AUSTIN,TX 78731.
9414811898765827198804 Hill Investments, Ltd.	Hill Investments, Ltd.	PO Box 1568	Cedar Park TX		Your item was delivered at Sep 29 in 78630-156 CEDAR PARK,TX 78613.
9414811898765827198897	Regent Oil And Gas Company, L.P.	PO Box 25204	Dallas	TX 752:	Reminder to Schedule Redelivery of 75225-120 your item at Sep 22 in , .
9414811898765827198842	Nancy Puff Jones Trust	PO Box 470605	Fort Worth TX		Your item was delivered at Sep 22 in 76147-060 FORT WORTH,TX 76147.
9414811898765827198880		1090 Timber Ridge Trl	Aubrey	TX 762	Your item was delivered at Sep 24 in 76227-496 AUBREY,TX 76227.
9414811898765827190983	Catherine Mary Hastings	14254 Misty Meadow Ln Apt L Houston		077 XT	77079-318 Returned
9414811898765827198873	-	PO Box 731986	Dallas	TX 753	Your item was delivered at Sep 21 in 75373-198 DALLAS,TX 75266.
9414811898765827198712		2303 W Louisiana Ave	Midland	797 XT	Your item was delivered at Sep 21 in 79701-580 MIDLAND,TX 79701.
9414811898765827198750		PO Box 3790	Midland -	TX 797	In Transit, Arriving Late at Sep 25 in , 79702-379

Devon - Galapagos 211H-216H Case Nos. 21433-21434 Postal Delivery Report

9414811898765827198767 Perry Resources, LLC	Perry Resources, LLC	PO Box 459	Lorena TX		Your item was delivered at Sep 22 in 76655-045 LORENA,TX 76655.
9414811898765827198729 Mickey Gibson	Mickey Gibson	PO Box 590	Cave Creek AZ		Your item was delivered at Sep 25 in 85327-059 PRESCOTT,AZ 86305.
9414811898765827198705	9414811898765827198705 West Bend Energy Partners, LLC	1320 S University Dr Ste 701	Fort Worth TX		Your item was delivered at Sep 22 in 76107-806 FORT WORTH, TX 76107.
9414811898765827198743 Mary Lou Cassidy	Mary Lou Cassidy	PO Box 96	Midland TX		Reminder to Schedule Redelivery of 79702-009 your item at Sep 29 in , .
9414811898765827198736	9414811898765827198736 Momentum Minerals Operating, LP	750 Town And Country Blvd Ste 420	Houston TX		Your item was delivered at Sep 24 in 77024-391 HOUSTON,TX 77024.
9414811898765827198774 Pegasus Resources, LLC	Pegasus Resources, LLC	PO Box 470698	Fort Worth TX		Your item was delivered at Sep 22 in 76147-069 FORT WORTH,TX 76147.
9414811898765827198910	Figure 4 Investment Trust	PO Box 1113	Pinehurst TX	77362-111 Returned	Returned
9414811898765827190976	9414811898765827190976 Thomas F. Hastings and wife,	12427 Mossycup Dr Leslie Hastings As Jts	Houston TX	77024-490	In Transit, Arriving Late at Sep 27 in ,
9414811898765827198958	Devon Energy Production Company, L.P.	333 W Sheridan Ave	Oklahoma : Ok	73102-501	Your item was delivered at Sep 22 in Oklahoma OK 73102-501 OKLAHOMA CITY,OK 73102.
9414811898765827198927	9414811898765827198927 Kimbell Royalty Holdings, LLC	PO Box 671099	Dallas		Your item was delivered at Sep 22 in 75367-109 DALLAS,TX 75367.
9414811898765827190662 Shroeder Family Trust	Shroeder Family Trust	500 Hawk Ct U/W/O Otto E Schroeder Jr	Coppell TX		Your item was delivered at Sep 21 in 75019-650 COPPELL,TX 75019.
9414811898765827190600	9414811898765827190600 Otto E Schorder, III, Executor of the Estate	500 Hawk Ct Of Doris Rita Schroeder	Coppell TX	75019-650	Your item was delivered at Sep 21 in 75019-650 COPPELL,TX 75019.



Affidavit of Publication Ad # 0004382700 This is not an invoice

DAVID WASHINGTON110 NORTH GUADALUPE, SUITE 1 P

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

09/19/2020

Legal Clerk

Subscribed and sworn before me this September 19, 2020:

State of WI, County of Brown

MOTANT FUBLIC

My commission expires

SHELLY HORA Notary Public

State of Wisconsin

Ad # 0004382700 PO #: Case No. 21433 # of Affidavits1

This is not an invoice

Santa Fe, New Mexico
Exhibit No. F

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: October 8, 2020 Case Nos. 21433-21434

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, October 8, 2020, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at http://www.emnrd.state.nm.us/OCD/hearings.html or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at http://ocdima prom imariene Salvidrez, at Mariene.Salvidrez@state.nm.us.
Documents filed in the case may be viewed at http://ocdima
ge.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you
are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of
auxiliary aid or service to attend or participate in a hearing,
contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us
or the New Marico Relay Naturals at 1.200.650.1770 , or the New Mexico Relay Network at 1-800-659-1779, no later than September 28, 2020. Persons may view and partic-ipate in the hearings through the following link and as indicated below:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID =e126931b9c49e4f0185ab46b8e33452c9 Event number: 146 604 0307 Event password: yWJvuXn3q67

Join by video: 1466040307@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free Access code: 146 604 0307.

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled par-ties, including: Nortex Corporation; Joe N. Gifford, his heirs ties, including: Nortex Corporation; Joe N. Girrord, his hells and devisees; Mabee-Flynt Lease Trust; Mary Patricia Dougherty Trust; TEK Properties LTD; Catherine Mary Hastings, her heirs and devisees; Thomas F. Hastings and wife, Leslie Hastings, as JTs, their heirs and devisees; Schroeder Family Trust u/w/o Otto E. Schroeder, Jr.; Otto E. Schroeder, III, Executor of the Estate of Doris Rita Schroeder. wife, Lesile Hastings, as Jis, their heirs and devisees, Schroeder Family Trust u/w/o Otto E. Schroeder, Ill, Executor of the Estate of Doris Rita Schroeder; Catherine M. Grace Revocable Trust; Mary Margaret Olson Trust; Janice Hardwick Olson, Executrix of the Estate of Leonard B. Olson; Silverton Petroleum; Nancy Stallsworth Thomas Marital Trust; Nancy S. Thomas, her heirs and devisees; P. A. Allman Trust; George M. Allman, Ill Trust; Marilyn M. Allman Trust; Jill Allman Mancuso Trust; Donald C. Allman Trust; George Allman, Jr. Trust; Mary Elizabeth Schram Trust; Margaret Sue Schroeder Trust; Michelle Allman Grantor Trust; Theresa Allman Smith Grantor Trust; Alfred F. Schram, Sr. Estate, his heirs and devisees; Schram Family Living Revocable Trust; Blackstone Energy Company; A.G. Andrikopoulos, Inc; Cargoil And Gas Co., LLC; Shogoil And Gas Co. Il, LLC; Sydhan, LP; Santa Elena Minerals IV, L.P.; Margaret Adele Summerford, her heirs and devisees; McMullen Minerals, LLC; TD Minerals, LLC; Lisa Gail Karabatsos, her heirs and devisees; Georgia Bass, her heirs and devisees; Merpel, LLC; Lorraine L. Johnson Living Trust; Richard Donald Jones, Jr., his heirs and devisees; Baloney Feathers, Ltd.; Patricia Boyle Young, her heirs and devisees; Douglas A. Denton, his heirs and devisees; Jadt Minerals, Ltd.; Richard C. Gibson, his heirs and devisees; Morris E. Schertz, his heirs and devisees; Innerarity Family Minerals, LtC; Joe N. Gifford, his heirs and devisees; Source Rock Minerals, LP; Patricia Boyle Young Management Trust; Pony Oil Operating, LLC; Geomar Resources, Inc.; Dorothy Jean Keenom, her heirs and devisees; H.S. Minerals And Realty, Ltd.; Hill Investments, Ltd.; Regent Oil And Gas Company, L.P.; Nancy Puff Jones Trust; James R. Hill Family Limited Partnership; Christensen Holdings, L.P.; Christensen Resource Properties, L.P.; Perry Resources, LLC; Mickey Gibson, his/her heirs and devisees; West Bend Energy Partners, LLC; Mary Lou Cassidy, her heirs and devisees; Momentum Minerals Operating, LP; Pegasus Resour

Amended Amelication of Poster Former

Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 960-acre standard horizontal spacing unit comprised of the W/2 of Sections 14, 23, and 26, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial: (1) Galapagos 14-26 Fed Com 211H well to be horizontally drilled from a surface hole location in the NW/4 (Unit D) of Section 14 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 25; (2) Galapagos 14-26 Fed Com 212H well to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 14 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 26; and (3) Galapagos 14-26 Fed Com 213H well to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit B) of Section 14 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 26; and (3) Galapagos 14-26 Fed Com 213H well to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit B) of Section 14 to a bottom hole location in the SE/3 SW/4 (Unit N) of Section 26. The completed interval for the proposed Galapagos 14-26 Fed Com 212H well will be within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Sections 14, 23, and 26 to allow inclusion of this acreage into a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a tual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Loving, New Mexico. #4382700, Current-Argus, September 19, 2020



Affidavit of Publication Ad # 0004382726 This is not an invoice

DAVID WASHINGTON110 NORTH GUADALUPE, SUITE 1 P

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

09/19/2020

Legal Clerk

Subscribed and sworn before me this September 19, 2020:

State of WI, County of Brown

My commission expires

SHELLY HORA Notary Public

State of Wisconsin

Ad # 0004382726 PO #: Case No. 21434 # of Affidavits 1

This is not an invoice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, October 3, 2020, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at http://www.emnrd.state.nm.us/OCD/hearings.html or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at http://codima ge.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than September 28, 2020. Persons may view and participate in the hearings through the following link and as indicated below:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID =e126931b9c49e4f0185ab46b8e33452c9
Event number: 146 604 0307
Event password: yWJvuXn3q67

Join by video: 1466040307@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free Access code: 146 604 0307.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Nortex Corporation; Joe N. Gifford, his heirs and devisees; Mabee-Flynt Lease Trust; Mary Patricia Dougherty Trust; TEK Properties LTD; Catherine Mary Hastings, her heirs and devisees; Thomas F. Hastings and wife, Leslie Hastings, as JTs, their heirs and devisees; Schroeder Family Trust u/w/o Otto E. Schroeder, JII, Executor of the Estate of Doris Rita Schroeder; Catherine M. Grace Revocable Trust; Mary Margaret Olson Trust; Janice Hardwick Olson, Executrix of the Estate of Leonard B. Olson; Silverton Petroleum; Nancy Stallsworth Thomas Marital Trust; Nancy S. Thomas, her heirs and devisees; P. A. Allman Trust; George M. Allman, III Trust; Marilyn M. Allman Trust; George Allman, Jr. Trust; Mary Elizabeth Schram Trust; Margaret Sue Schroeder Trust; Michelle Allman Grantor Trust; Theresa Allman Smith Grantor Trust; Alfred F. Schram, Sr. Estate, his heirs and devisees; Schram Family Living Revocable Trust; Blackstone Energy Company; A.G. Andrikopoulos, Inc; Cargoil And Gas Co., LLC; Shogoil And Gas Co. II, LLC; Sydhan, LP; Santa Elena Minerals IV, L.P.; Margaret Adele Summerford, her heirs and devisees; McMullen Minerals, LLC; TD Minerals, LLC; Lisa Gail Karabatsos, her heirs and devisees; Georgia Bass, her heirs and devisees; Merpel, LLC; Lorraine L. Johnson Living Trust; Richard Donald Jones, Jr., his heirs and devisees; Baloney Feathers, Ltd.; Patricia Boyle Young, her heirs and devisees; Douglas A. Denton, his heirs and devisees; Jadt Minerals, Ltd; Richard C. Gibson, his heirs and devisees; Morris E. Schertz, his heirs and devisees; Innerarity Family Minerals, LtC; Joe N. Gifford, his heirs and devisees; Norris E. Schertz, his heirs and devisees; Christensen Trust; Pony Oil Operating, LtC; Geomar Resources, Inc.; Dorothy Jean Keenom, her heirs and devisees; H.S. Minerals And Realty, Ltd.; Hill Investments, Ltd.; Regent Oil And Gas Company, L.P.; Nancy Puff Jones Trust; James R. Hill Family Limited Partnership; Glenn Lattimore Family Lim

Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 980-acre standard horizontal spacing unit comprised of the E/2 of Sections 14, 23, and 26, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial: (1) Galapagos 14-26 Fed Com 214H well to be horizontally drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 14 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 26; (2) Galapagos 14-26 Fed Com 215H well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 14 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 26; and (3) Galapagos 14-26 Fed Com 216H well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 14 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 16. The completed interval for the proposed Galapagos 14-26 Fed Com 215H well will be within 330' of the quarter-quarter line separating the E/2 E/2 and the W/2 E/2 of Sections 14, 23, and 26 to allow inclusion of this acreage into a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Loving, New Mexico.

#4382726, Current-Argus, September 19, 2020