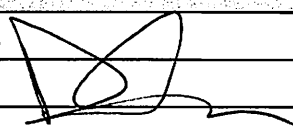


COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21371	APPLICANT'S RESPONSE
Date	October 15, 2020
Applicant	WPX Energy Permian, LLC/WPX Energy
Designated Operator & OGRID (affiliation if applicable)	246289
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of WPX Energy Permian, LLC, for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	COG Operating LLC (Opposing Party)
Well Family	French Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp (Purple Sage)
Primary Product (Oil or Gas):	Pool designated as a gas pool
Pooling this vertical extent:	Exhibit B-4a, B-4b, B-6a
Pool Name and Pool Code:	Purple Sage; Wolfcamp, Code 98220
Well Location Setback Rules:	Special field rules; R-14262
Spacing Unit Size:	320 acres, within 640 ac unit
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	320-ac spacing size, 40-ac horizontal tracts
Orientation:	South - North
Description: TRS/County	W/2 of Sections 15 and 22, T26S-R29E, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	French 22-15 Fed Com 411H Well (API-pending), SHL: Unit N, 280' FSL, 1,355' FWL, Section 22, T26S-R29E, NMPM; BHL: Unit D, 200' FNL, 840' FWL, Section 15, T26S-R29E, NMPM, standup, standard

Well #2	French 22-15 Fed Com 421H Well (API-pending), SHL: Unit N, 310' FSL, 1,355' FWL, Section 22, T26S-R29E, NMPM; BHL: Unit D, 200' FNL, 330' FWL, Section 15, T26S-R29E, NMPM, standup, standard
Well #3	French 22-15 Fed Com 412H Well (API-pending), SHL: Unit N, 340' FSL, 1355' FWL, Section 22, T26S-R29E, NMPM; BHL: Unit C, 200' FNL, 1,860' FWL, Section 15, T26S-R29E, NMPM, standup, standard
Well #4	French 22-15 Fed Com 422H Well (API-pending), SHL: Unit N, 370' FSL, 1,355' FWL, Section 22, T26S-R29E, NMPM; BHL: Unit C, 200' FNL, 1,350' FWL, Section 15, T26S-R29E, NMPM, standup, standard
Well #5	French 22-15 Fed Com 413H Well (API-pending), SHL: Unit N, 400' FSL, 1,355' FWL, Section 22, T26S-R29E, NMPM; BHL: Unit C, 200' FNL, 2,370' FWL, Section 15, T26S-R29E, NMPM, standup, standard
Horizontal Well First and Last Take Points	French 22-15 Fed Com 411H Well: FTP 330' FNL, 840' FWL, LTP 330' FSL, 840' FWL; 'French 22-15 Fed Com 421H Well: FTP 330' FNL, 330' FWL, LTP 330' FSL, 330' FWL; 'French 22-15 Fed Com 412H Well: FTP 330' FNL, 1,860' FWL, LTP 330' FSL, 1,860' FWL 'French 22-15 Fed Com 422H Well:FTP 330' FNL, 1,350' FWL, LTP 330' FSL, 1,350' FWL 'French 22-15 Fed Com 413H Well: FTP 330' FNL, 2,370' FWL, LTP 330' FSL, 2,370' FWL
Completion Target (Formation, TVD and MD)	French 22-15 Fed Com 411H Well I: TVD approx 9,981', TMD approx 19,881'; 'French 22-15 Fed Com 421H Well: TVD approx 10,176', TMD approx 20,076' 'French 22-15 Fed Com 412H Well:TVD approx 9,981', TMD approx 19,981' French 22-15 Fed Com 422H Well:TVD approx 10,176', TMD approx 20,076' 'French 22-15 Fed Com 413H Well: TVD approx 10,176', TMD approx 20,076'
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C-1

Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A-2, N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B - Geologist's Affidavit
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2, B-3b
Well Orientation (with rationale)	Exhibit B - Geologist's Affidavit
Target Formation	Exhibit B - Geologist's Affidavit
HSU Cross Section	Exhibit B-4a, B-4b
Depth Severance Discussion	Exhibit B - Geologist's Affidavit
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2, B-1
Well Bore Location Map	Exhibit B-1, A-1
Structure Contour Map - Subsea Depth	Exhibit B-2, B-5
Cross Section Location Map (including wells)	Exhibit B-4a, B-4b
Cross Section (including Landing Zone)	Exhibit B-4a, B-4b, B-6a
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	
Date:	15-Oct-20