



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 686-3661 Fax: (432) 686-6961

August 7, 2019

Oxy Y-1 Company
P.O. Box 4362
Houston, Texas 77227-7570
Attention: Matt Cole

RE: Well Proposal

Igor 33 Fed #584H-#586H

W/2 of Section 28 & W/2 of Section 33, Township 23 South, Range 32 East, NMPM
Lea County, New Mexico

Ladies and Gentlemen,

Per the terms of the certain Joint Operating Agreement dated January 1, 1987 between EOG Resources, Inc. ("EOG") as Operator, and, Oxy Y-1 Company ("Oxy") as Non-Operators, all parties being successors in interest to Yates Petroleum Corporation and Yates Drilling Company et al., EOG hereby proposes the drilling and completion of the wells detailed below, targeting the Third Bone Spring formation:

Well Name	Surface Location	Bottom Hole Location	TVD	MD
Igor 33 Fed #584H	100' FSL & 1287' FWL	100' FNL & 2178' FWL	11,200	21,200
Igor 33 Fed #585H	100' FSL & 1254' FWL	100' FNL & 1254' FWL	11,200	21,200
Igor 33 Fed #586H	100' FSL & 1221' FWL	100' FNL & 330' FWL	11,200	21,200

A Well Location and Acreage Dedication Plats are currently in drafting and will be transmitted upon receipt by EOG. The APD's for the subject wells will then be submitted, and EOG anticipates commencing this package upon approval. Our records indicate that Oxy owns a 30.00% working interest in the subject wells.

Enclosed for your review are Drilling & Completion AFE's. Note that these AFEs are estimates only and actual costs may be more or less than the amount provided on the AFEs. Further, an election to participate in a well is also an election to participate in such well's artificial lift and facility. Separate AFE's are solely for administrative purposes and will be provided at a later date.

It is our understanding that COG Operating LLC ("COG") has proposed Mastiff wells in the W/2 of Section 33, T23S, R32E. EOG requests that Oxy does not move forward with an Operating Agreement with COG and thoroughly considers EOG's proposed development plan that includes both the W/2 of Section 33 and Section 28, T23S, R32E.

Please indicate your election in the drilling, completing and equipping of the proposed well below by executing and returning a copy of this letter and the enclosed AFE's to the attention of the undersigned. If you elect to participate in the drilling of the above wells, please also provide your well information requirements. If you do not wish to participate, EOG would be interested in acquiring your interest in the W/2 of Sections 28 & 33, T23S, R32E, Lea Co., NM (via trade, term assignment, etc.).

Should you have any questions or concerns, do not hesitate to contact me via the information listed below. Your cooperation and timely consideration of this proposal is greatly appreciated.

Sincerely,



Chloe Sawtelle
Landman II
(432) 686-3660
Chloe_Sawtelle@eogresources.com

RE: Well Proposal

Igor 33 Fed #584H-#586H

W/2 of Section 28 & W/2 of Section 33, Township 23 South, Range 32 East, NMPM
Lea County, New Mexico

Igor 33 Fed #584H

_____ The undersigned hereby elects to participate in the above-proposed operation for the
Igor 33 Fed #584H well, along with artificial lift and CTB Expansion.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed
#584H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #585H

_____ The undersigned hereby elects to participate in the above-proposed operation for the
Igor 33 Fed #585H well, along with artificial lift and CTB Expansion.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed
#585H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #586H

_____ The undersigned hereby elects to participate in the above-proposed operation for the
Igor 33 Fed #586H well, along with artificial lift and CTB Expansion.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed
#586H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Oxy Y-1 Company

By: _____

Title: _____

Date: _____



MIDLAND			
AFE No.	113722	Original	
Property No.	140583-000		
EOG W.L.(BCP)	70%	(ACP)	70%
EOG AFE Amt:	(Drig)	\$3,933,350	
	(Land)	\$85,000	
	(Completion)	\$4,377,364	
	(Facility)	\$412,500	
	(Flowback)	\$438,000	
	Total Cost	\$9,246,214	

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	IGOR 33 FED #584H D&C	AFE Date :	8/15/2019	Budget Year :	2020
Reg. Lease No. :		Prospect Name :	PEGASUS	TVD / MD :	11200 /21200	Begin Date :	
Location :	Section 33-T23S-R32E, 100 FSL & 1287 FWL			BHLocation :	BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 2178FWL,		
Formation :	THIRD BONE SPRING CARB			DD&A Field :	BONE SPRING DB		
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED	Water Depth :	
AFE Description :	IGOR 33 FED #758H D&C 11,200' TVD TO 21,200' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THIRD BONE SPRING CARB FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM					Product :	OIL
						Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	85,000	0	7,500	0	0	92,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	15,000	15,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	300,000	0	0	0	0	300,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	595,350	0	0	0	0	595,350
BITS & BHA	405	100,000	0	0	0	0	100,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	322,500	0	8,000	330,500
FUEL	406	140,000	0	0	0	0	140,000
WATER	407	7,000	0	291,500	0	0	298,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	0	0
MUD & CHEMICALS	408	310,000	0	0	0	0	310,000
CEMENTING & SERVICE	409	255,000	0	0	0	0	255,000
COMP- PERFORATING	413	0	0	391,000	0	0	391,000
COMP- STIMULATION	414	0	0	2,370,195	0	0	2,370,195
COMP-TRANSPORTATION	415	0	0	24,000	0	0	24,000
TRANSPORTATION	415	45,000	0	0	0	0	45,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	7,000	0	0	0	0	7,000
COMP-EQUIPMENT RENTAL	417	0	0	117,500	0	0	117,500
FLBK-EQUIPMENT RENT/OPERATIONS	417	180,000	0	0	3,000	70,000	253,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	10,000	0	0	0	0	10,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	9,000	0	0	0	0	9,000
DIRECTIONAL DRILLING	422	350,000	0	0	0	0	350,000
COMP- SUPERVISION	424	0	0	116,500	0	0	116,500
SUPERVISION	424	150,000	0	0	0	0	150,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	25,000	0	0	0	0	25,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	130,000	0	0	0	0	130,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	223,000	0	0	223,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	0	17,500
FLBK-DISPOSAL COSTS	447	210,000	0	22,500	0	240,000	472,500
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	25,000	0	0	0	25,000
COMP-FLOWBACK	465	0	0	5,000	0	80,000	85,000
COMP-REUSE WATER	477	0	0	223,500	0	0	223,500
COMP-LAND DRILLSITE TITLE OPINION	480	0	0				0
COMP-LAND ROW DRILLING	482	0	12,000				12,000
COMP-LAND ROW COMPLETION	483	0	12,000				12,000
COMP-LAND SURVEY & DAMAGES DRILL	484	0	10,000	0	0	0	10,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	10,000	0	0	0	10,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,908,350	\$85,000	\$4,208,695	\$3,000	\$413,000	\$7,618,045

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	450,000	0	0	0	0	450,000
PRODUCTION CASING						104	430,000	0	0	0	0	430,000
COMP-TUBING						106	0	0	74,169	0	0	74,169
WELLHEAD EQUIPMENT						107	110,000	0	82,500	0	0	192,500
COMP-FAC-FLOW LINES						109	0	0	0	132,000	0	132,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	25,000	26,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	105,000	0	105,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	103,000	0	103,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	2,500	0	2,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							\$1,025,000	\$0	\$168,669	\$409,500	\$25,000	\$1,628,169
TOTAL COST							\$3,933,350	\$85,000	\$4,377,364	\$412,500	\$438,000	\$9,246,214

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND			
AFE No.	113723	Original	
Property No.	140584-000		
EOG W.L.(BCP)	70%	(ACP)	70%
EOG AFE Amt:	(Drig)	\$3,933,350	
	(Land)	\$85,000	
	(Completion)	\$4,377,364	
	(Facility)	\$412,500	
	(Flowback)	\$438,000	
	Total Cost	\$9,246,214	

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	IGOR 33 FED #785H D&C	AFE Date :	8/15/2019	Budget Year :	2020
Reg. Lease No. :		Prospect Name :	PEGASUS	TVD / MD :	11200 /21200	Begin Date :	
Location :	Section 33-T23S-R32E, 100 FSL & 1254 FWL			BHLocation :	BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 1254 FWL,		
Formation :	THIRD BONE SPRING CARB			DD&A Field :	BONE SPRING DB		
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED	Water Depth :	
AFE Description :	IGOR 33 FED #785H D&C 11,200' TVD TO 21,200' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THIRD BONE SPRING CARB FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM					Product :	OIL
						Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	85,000	0	7,500	0	0	92,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	15,000	15,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	300,000	0	0	0	0	300,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	595,350	0	0	0	0	595,350
BITS & BHA	405	100,000	0	0	0	0	100,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	322,500	0	8,000	330,500
FUEL	406	140,000	0	0	0	0	140,000
WATER	407	7,000	0	291,500	0	0	298,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	0	0
MUD & CHEMICALS	408	310,000	0	0	0	0	310,000
CEMENTING & SERVICE	409	255,000	0	0	0	0	255,000
COMP- PERFORATING	413	0	0	391,000	0	0	391,000
COMP- STIMULATION	414	0	0	2,370,195	0	0	2,370,195
COMP-TRANSPORTATION	415	0	0	24,000	0	0	24,000
TRANSPORTATION	415	45,000	0	0	0	0	45,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	7,000	0	0	0	0	7,000
COMP-EQUIPMENT RENTAL	417	0	0	117,500	0	0	117,500
FLBK-EQUIPMENT RENT/OPERATIONS	417	180,000	0	0	3,000	70,000	253,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	10,000	0	0	0	0	10,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	9,000	0	0	0	0	9,000
DIRECTIONAL DRILLING	422	350,000	0	0	0	0	350,000
COMP- SUPERVISION	424	0	0	116,500	0	0	116,500
SUPERVISION	424	150,000	0	0	0	0	150,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	25,000	0	0	0	0	25,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	130,000	0	0	0	0	130,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	223,000	0	0	223,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	0	17,500
FLBK-DISPOSAL COSTS	447	210,000	0	22,500	0	240,000	472,500
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	25,000	0	0	0	25,000
COMP-FLOWBACK	465	0	0	5,000	0	80,000	85,000
COMP-REUSE WATER	477	0	0	223,500	0	0	223,500
COMP-LAND DRILLSITE TITLE OPINION	480	0	0				0
COMP-LAND ROW DRILLING	482	0	12,000				12,000
COMP-LAND ROW COMPLETION	483	0	12,000				12,000
COMP-LAND SURVEY & DAMAGES DRILL	484	0	10,000	0	0	0	10,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	10,000	0	0	0	10,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,908,350	\$85,000	\$4,208,695	\$3,000	\$413,000	\$7,618,045

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	450,000	0	0	0	0	450,000
PRODUCTION CASING						104	430,000	0	0	0	0	430,000
COMP-TUBING						106	0	0	74,169	0	0	74,169
WELLHEAD EQUIPMENT						107	110,000	0	82,500	0	0	192,500
COMP-FAC-FLOW LINES						109	0	0	0	132,000	0	132,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	25,000	26,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	105,000	0	105,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	103,000	0	103,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	2,500	0	2,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							\$1,025,000	\$0	\$168,669	\$409,500	\$25,000	\$1,628,169
TOTAL COST							\$3,933,350	\$85,000	\$4,377,364	\$412,500	\$438,000	\$9,246,214

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND			
AFE No.	113724	Original	
Property No.	140585-000		
EOG W.L.(BCP)	70%	(ACP)	70%
EOG AFE Amt:	(Drig)	\$3,933,350	
	(Land)	\$85,000	
	(Completion)	\$4,377,364	
	(Facility)	\$412,500	
	(Flowback)	\$438,000	
	Total Cost	\$9,246,214	

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	IGOR 33 FED #786H D&C	AFE Date :	8/15/2019	Budget Year :	2020
Reg. Lease No. :		Prospect Name :	PEGASUS	TVD / MD :	11200 /21200	Begin Date :	
Location :	Section 33-T23S-R32E, 100 FSL & 1221 FWL			BHLocation :	BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 330 FWL,		
Formation :	THIRD BONE SPRING CARB			DD&A Field :	BONE SPRING DB		
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED	Water Depth :	
AFE Description :	IGOR 33 FED #786H D&C 11,200' TVD TO 21,200' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THIRD BONE SPRING CARB FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM					Product :	OIL
						Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	85,000	0	7,500	0	0	92,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	15,000	15,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	300,000	0	0	0	0	300,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	595,350	0	0	0	0	595,350
BITS & BHA	405	100,000	0	0	0	0	100,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	322,500	0	8,000	330,500
FUEL	406	140,000	0	0	0	0	140,000
WATER	407	7,000	0	291,500	0	0	298,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	0	0
MUD & CHEMICALS	408	310,000	0	0	0	0	310,000
CEMENTING & SERVICE	409	255,000	0	0	0	0	255,000
COMP- PERFORATING	413	0	0	391,000	0	0	391,000
COMP- STIMULATION	414	0	0	2,370,195	0	0	2,370,195
COMP-TRANSPORTATION	415	0	0	24,000	0	0	24,000
TRANSPORTATION	415	45,000	0	0	0	0	45,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	7,000	0	0	0	0	7,000
COMP-EQUIPMENT RENTAL	417	0	0	117,500	0	0	117,500
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DIRECTIONAL DRILLING	422	350,000	0	0	0	0	350,000
COMP- SUPERVISION	424	0	0	116,500	0	0	116,500
SUPERVISION	424	150,000	0	0	0	0	150,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	25,000	0	0	0	0	25,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	130,000	0	0	0	0	130,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	223,000	0	0	223,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	0	17,500
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TITLE OPINION-DRILL SITE	453	0	25,000	0	0	0	25,000
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COMP-REUSE WATER	477	0	0	223,500	0	0	223,500
COMP-LAND DRILLSITE TITLE OPINION	480	0	0				0
COMP-LAND ROW DRILLING	482	0	12,000				12,000
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PRODUCTION CASING						104	430,000	0	0	0	0	430,000
COMP-TUBING						106	0	0	74,169	0	0	74,169
WELLHEAD EQUIPMENT						107	110,000	0	82,500	0	0	192,500
COMP-FAC-FLOW LINES						109	0	0	0	132,000	0	132,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	25,000	26,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	105,000	0	105,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	103,000	0	103,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	2,500	0	2,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							\$1,025,000	\$0	\$168,669	\$409,500	\$25,000	\$1,628,169
TOTAL COST							\$3,933,350	\$85,000	\$4,377,364	\$412,500	\$438,000	\$9,246,214

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date