

October 23, 2020

Certified Return Receipt & Email

Oxy Y-1 Company
P.O. Box 4362
Houston, Texas 77227-7570
Attention: Matt Cole

RE: Updated Igor 33 Fed Proposal
W/2 of Section 28 & W/2 of Section 33, T23S, R32E,
Lea County, New Mexico

Mr. Cole,

By letters dated August 7, 2019, EOG Resources, Inc. ("EOG") proposed the drilling and completion of the following wells pursuant to the terms of that certain Joint Operating Agreement dated January 1, 1987 between EOG Resources, Inc. ("EOG") as Operator, and, Oxy Y-1 Company ("Oxy") as Non-Operators, all parties being successors in interest to Yates Petroleum Corporation and Yates Drilling Company et al.

Well Name	Surface Location Sec. 33, T23S-R32E	Bottom Hole Location Sec. 28, T23S-R32E	TVD	MD	Target Formation
Igor 33 Fed #206H	396' FSL & 2529' FEL	100' FNL & 2330' FWL	9,200	19,200	Leonard B
Igor 33 Fed #207H	557' FSL & 1642' FWL	100' FNL & 1830' FWL	9,200	19,200	Leonard B
Igor 33 Fed #208H	557' FSL & 1609' FWL	100' FNL & 1330' FWL	9,200	19,200	Leonard B
Igor 33 Fed #209H	492' FSL & 442' FWL	100' FNL & 830' FWL	9,200	19,200	Leonard B
Igor 33 Fed #210H	524' FSL & 434' FWL	100' FNL & 330' FWL	9,200	19,200	Leonard B
Igor 33 Fed #305H	309' FSL & 2256' FWL	100' FNL & 2309' FWL	9,800	19,800	First Bone Spring Sand
Igor 33 Fed #306H	309' FSL & 2223' FWL	100' FNL & 1650' FWL	9,800	19,800	First Bone Spring Sand
Igor 33 Fed #307H	416' FSL & 522' FWL	100' FNL & 999' FWL	9,800	19,800	First Bone Spring Sand
Igor 33 Fed #308H	448' FSL & 515' FWL	100' FNL & 330' FWL	9,800	19,800	First Bone Spring Sand
Igor 33 Fed #504H	249' FSL & 2163' FWL	100' FNL & 2178' FWL	10,400	20,400	Second Bone Spring Sand
Igor 33 Fed #505H	457' FSL & 968' FWL	100' FNL & 1254' FWL	10,400	20,400	Second Bone Spring Sand
Igor 33 Fed #506H	490' FSL & 968' FWL	100' FNL & 330' FWL	10,400	20,400	Second Bone Spring Sand
Igor 33 Fed #584H	UL M	100' FNL & 2178' FWL	11,200	21,200	Third Bone Spring Sand
Igor 33 Fed #585H	UL M	100' FNL & 1254' FWL	11,200	21,200	Third Bone Spring Sand
Igor 33 Fed #586H	UL M	100' FNL & 330' FWL	11,200	21,200	Third Bone Spring Sand
Igor 33 Fed #706H	270' FSL & 2469' FEL	100' FNL & 2309' FWL	12,100	22,100	Wolfcamp Clastics X
Igor 33 Fed #707H	496' FSL & 1549' FWL	100' FNL & 1830' FWL	12,100	22,100	Wolfcamp Clastics X
Igor 33 Fed #708H	496' FSL & 1516' FWL	100' FNL & 1329' FWL	12,100	22,100	Wolfcamp Clastics X
Igor 33 Fed #709H	364' FSL & 1028' FWL	100' FNL & 830' FWL	12,100	22,100	Wolfcamp Clastics X
Igor 33 Fed #710H	397' FSL & 1028' FWL	100' FNL & 330' FWL	12,100	22,100	Wolfcamp Clastics X

This updated proposal is being sent in an effort to update you as to the current location, anticipated cost and timing of the planned Igor development. Well Location and Acreage Dedication Plats are enclosed for the wells with

submitted APDs. The remaining wells bottom-hole and estimated surface location is detailed in the above table. Also, enclosed for your review are revised Drilling & Completion AFEs. Note that these AFEs are estimates only and actual cost may be more or less than the amount provided on the AFEs. Further, an election to participate in a well is also an election to participate in such well's artificial lift and facility. The anticipated facility and artificial lift cost is estimated at \$160,000.00 per well. Separate AFEs are solely for administrative purposes and will be provided at a later date. EOG anticipates commencing development in early 2021. Our records indicate that Oxy owns an estimated 30% working interest in the subject wells.

Please indicate your election in the drilling, completing and equipping of the proposed well below by executing and returning a copy of this letter and the enclosed AFE's to the attention of the undersigned. If you elect to participate in the drilling of the above wells, please also provide your well information requirements.

Should you have any questions or concerns, do not hesitate to contact me via the information listed below. Your cooperation and timely consideration of this proposal is greatly appreciated.

Sincerely,



Chloe Sawtelle
Sr. Landman – Midland Division
(432) 686-3660
Chloe_Sawtelle@eogresources.com

RE: **Updated Igor 33 Fed Proposal**
W/2 of Section 28 & W/2 of Section 33, T23S, R32E,
Lea County, New Mexico

Igor 33 Fed #206H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #206H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed Com #206H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #207H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #207H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed #207H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #208H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #208H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed #208H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #209H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #209H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed #209H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #210H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #210H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed #210H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #305H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #305H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed Com #305H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #306H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #306H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed #306H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #307H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #307H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed #307H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #308H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #308H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed #308H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #504H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #504H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed #504H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #505H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #505H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed #505H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #506H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #506H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed #506H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #584H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #584H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed #584H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #585H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #585H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed #585H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #586H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #586H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed #586H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #706H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #706H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed #706H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #707H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #707H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed #707H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #708H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #708H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed #708H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #709H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #709H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed #709H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #710H

_____ The undersigned hereby elects to participate in the above-proposed operation for the Igor 33 Fed #710H well, along with artificial lift and CTB.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed #710H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Oxy Y-1 Company

By: _____

Title: _____

Date: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED	⁶ Well Number 206H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3681'

¹⁰Surface Location

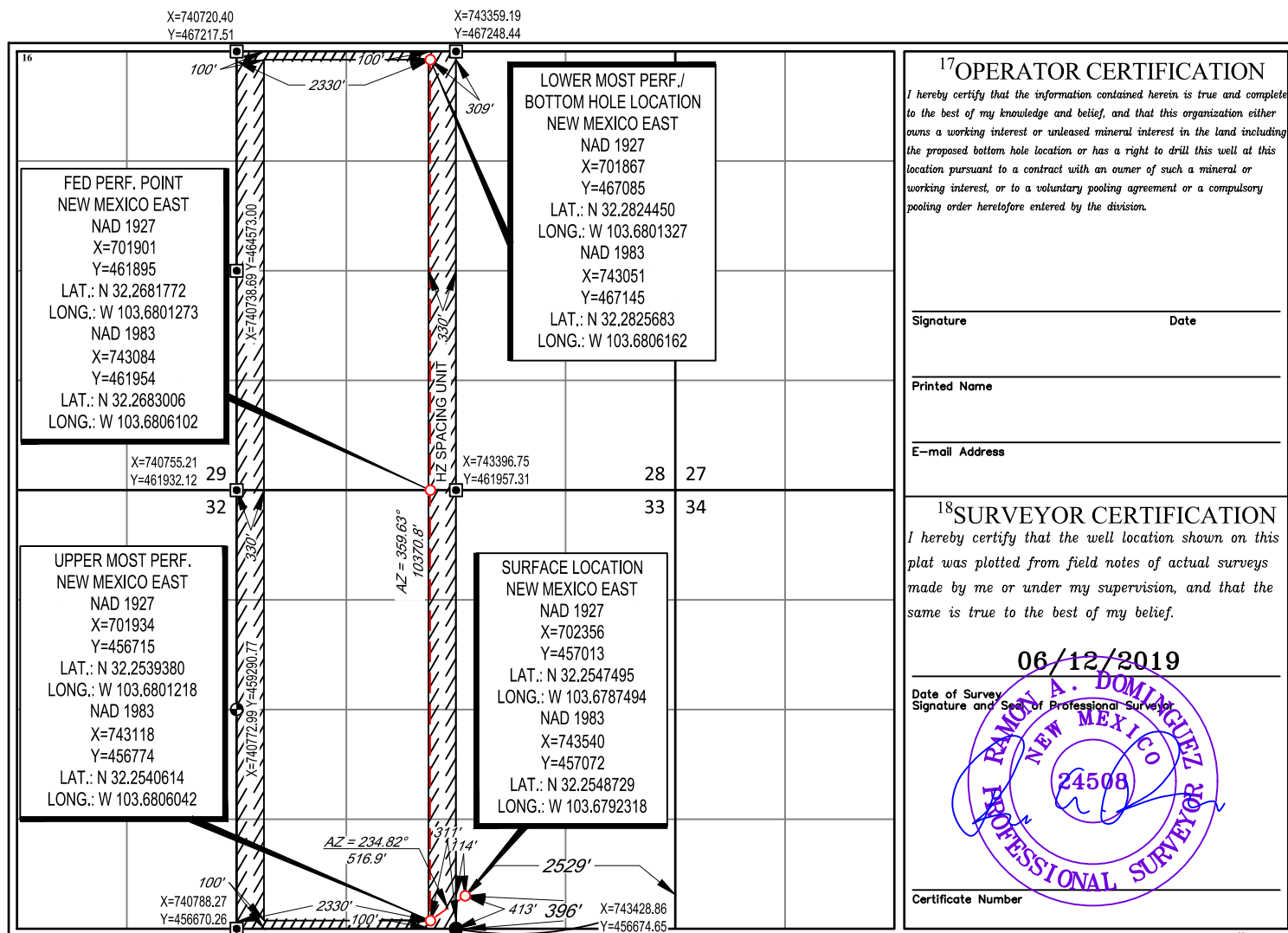
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	33	23-S	32-E	-	396'	SOUTH	2529'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	23-S	32-E	-	100'	NORTH	2330'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED	⁶ Well Number 207H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3676'

¹⁰Surface Location

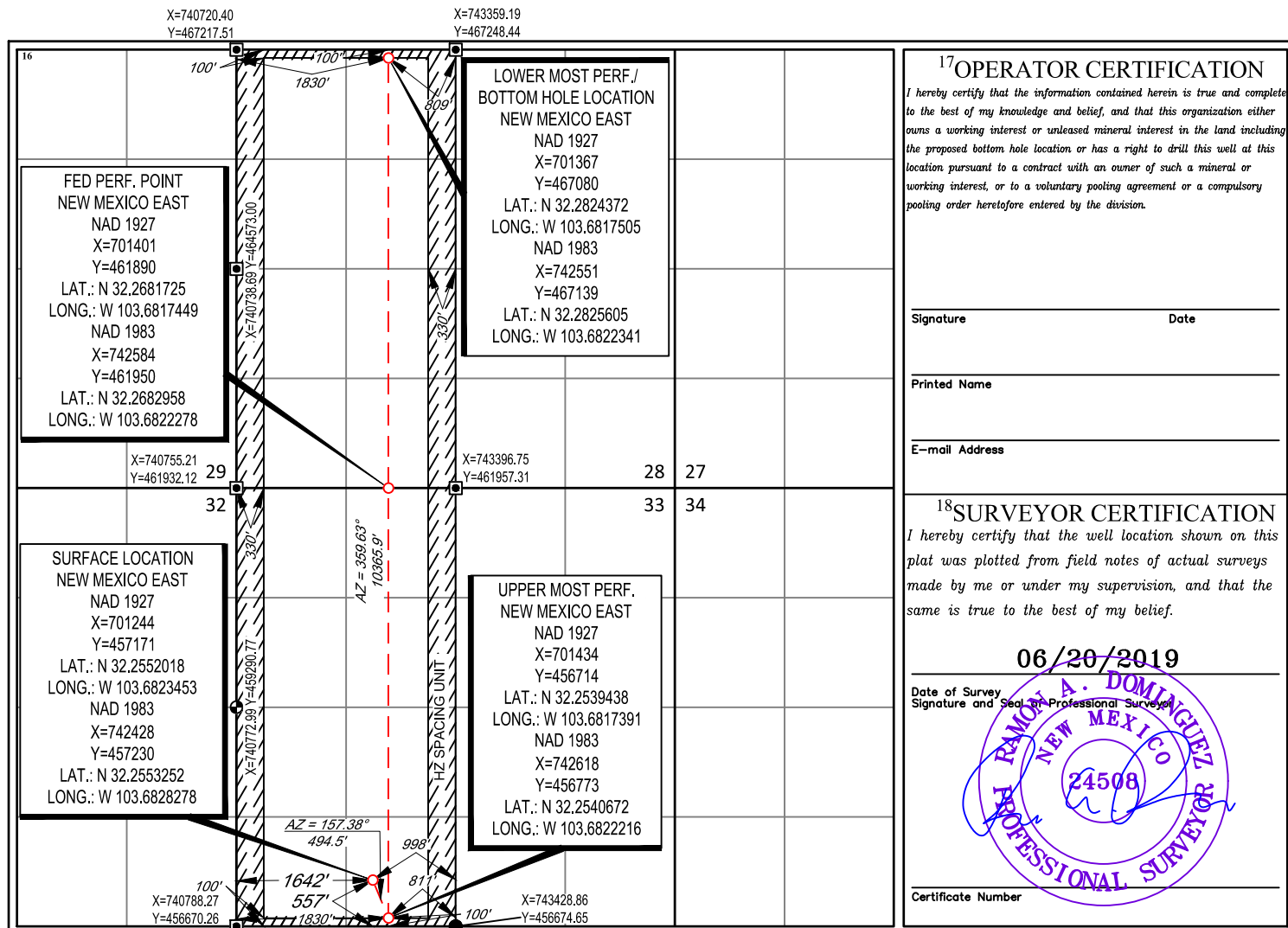
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	23-S	32-E	-	557'	SOUTH	1642'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	23-S	32-E	-	100'	NORTH	1830'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED	⁶ Well Number 208H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3675'

¹⁰Surface Location

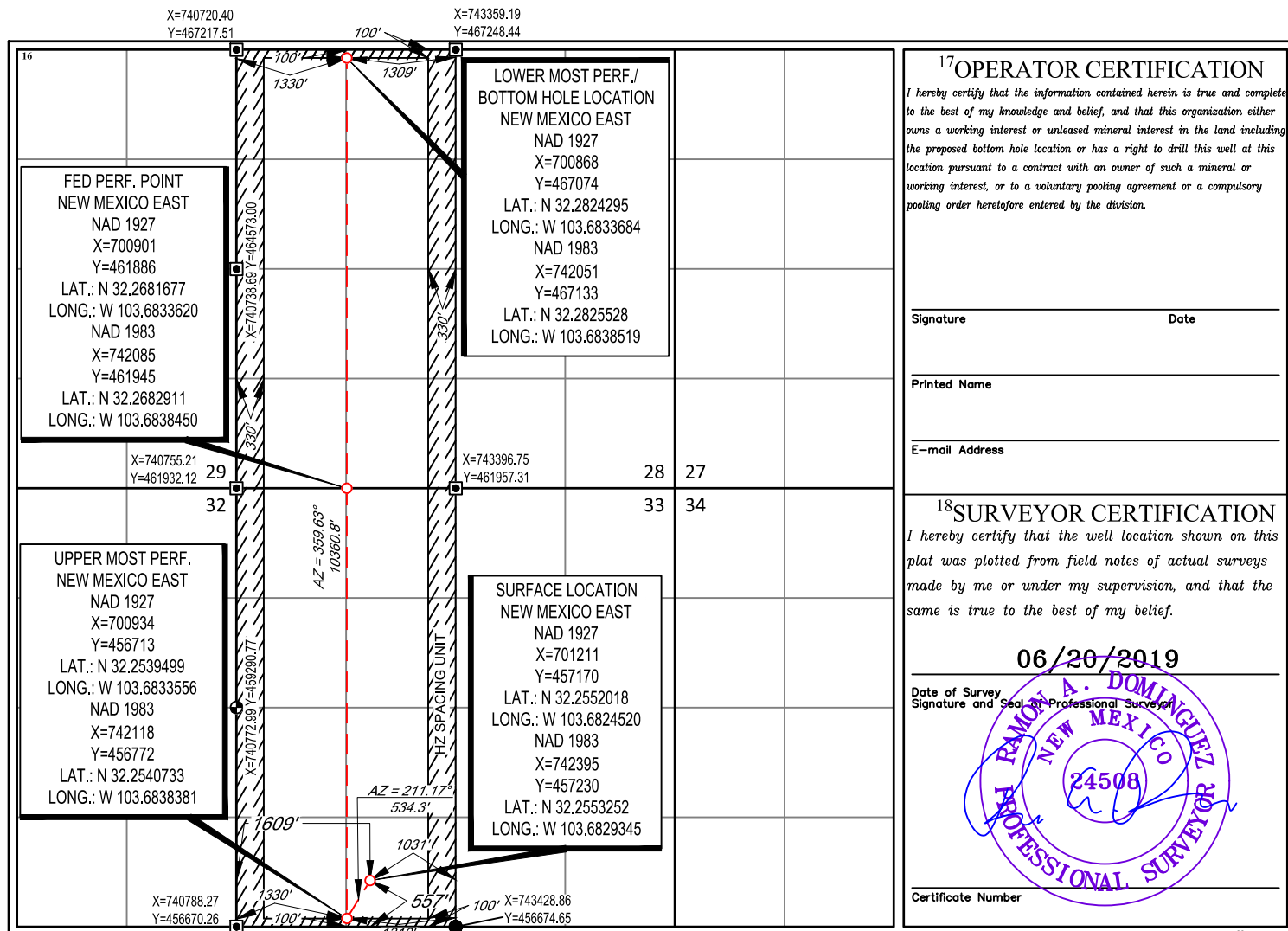
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	23-S	32-E	-	557'	SOUTH	1609'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	23-S	32-E	-	100'	NORTH	1330'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

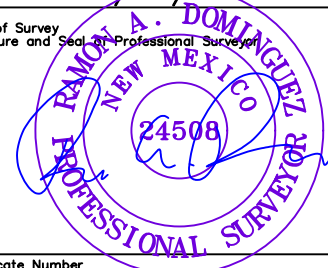
¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/20/2019

Date of Survey _____

Signature and Seal of Professional Surveyor



Certificate Number _____

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State of New Mexico
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Santa Fe, NM 87505

FORM C-102

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED	⁶ Well Number 209H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3651'

¹⁰Surface Location

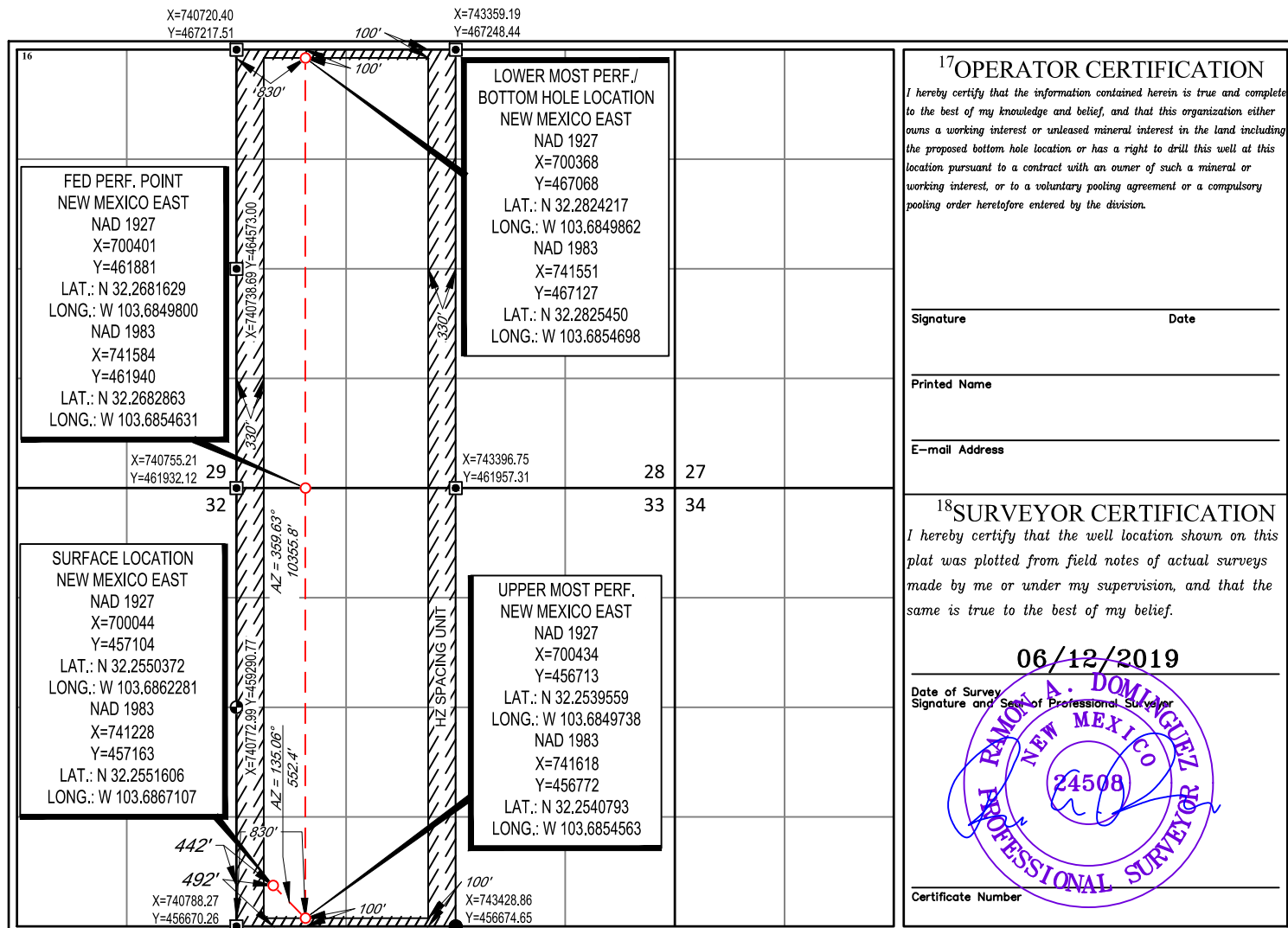
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	23-S	32-E	-	492'	SOUTH	442'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	23-S	32-E	-	100'	NORTH	830'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED	⁶ Well Number 210H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3651'

¹⁰Surface Location

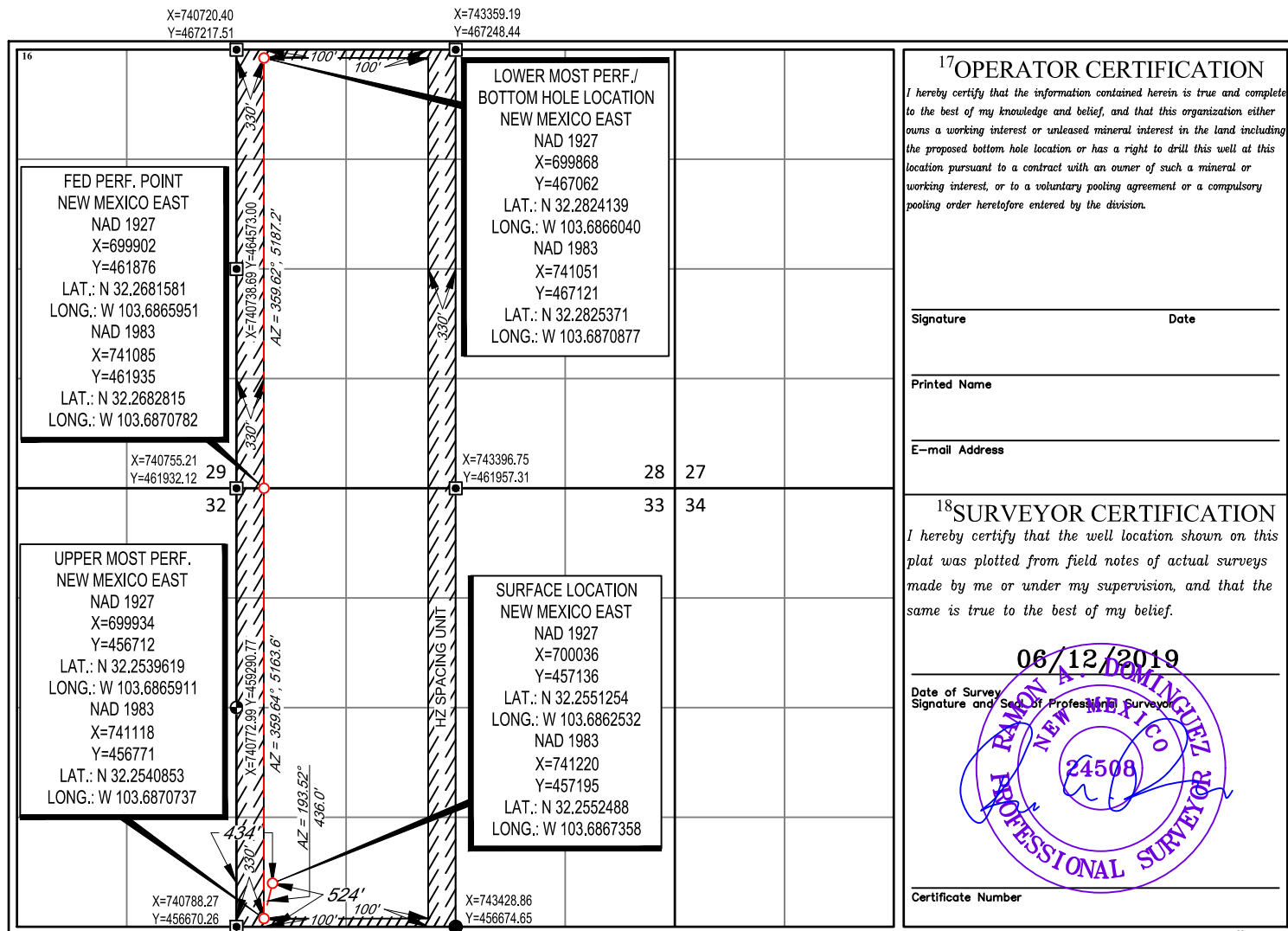
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	23-S	32-E	-	524'	SOUTH	434'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	23-S	32-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED	⁶ Well Number 305H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3682'

¹⁰Surface Location

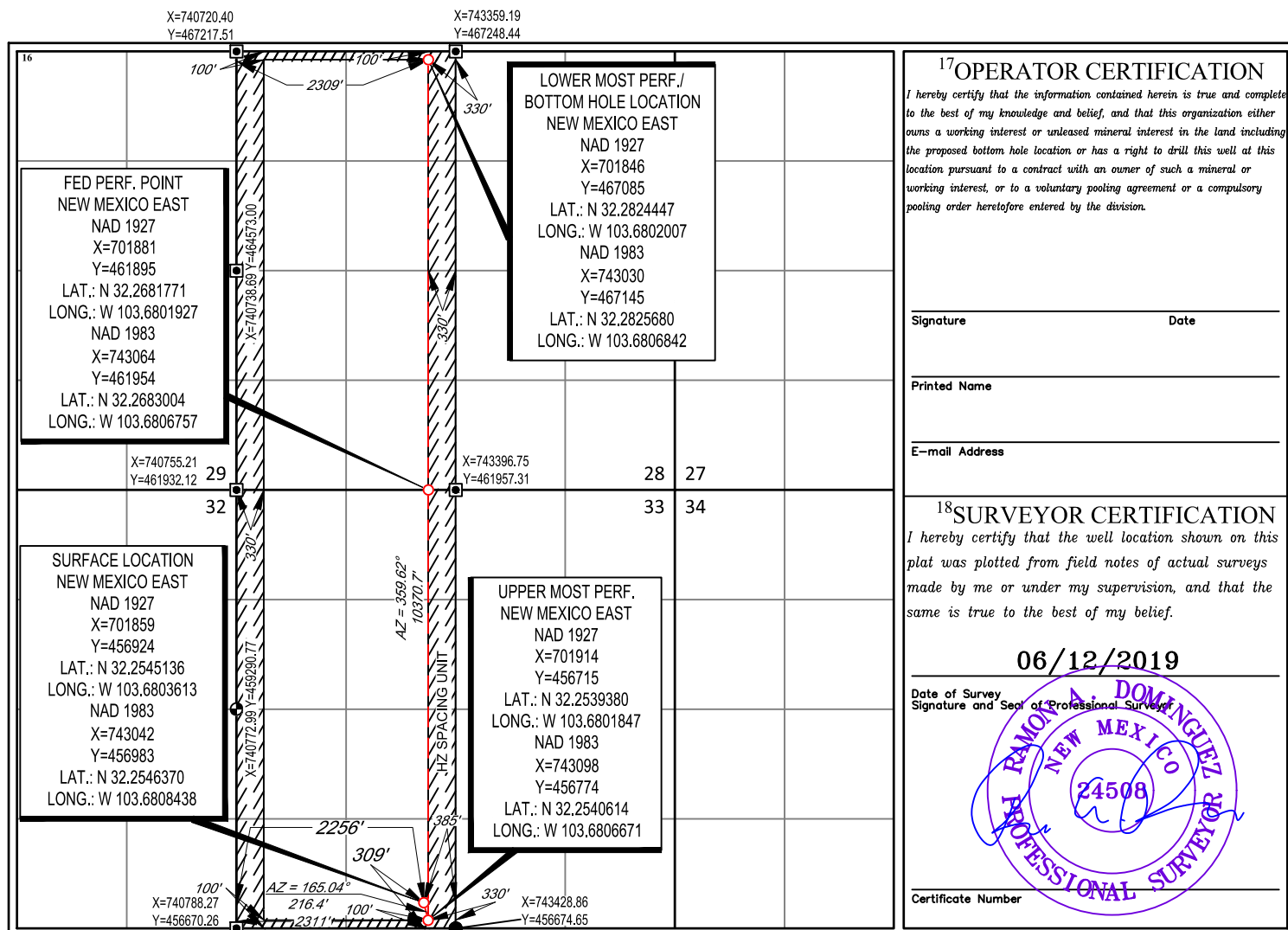
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	23-S	32-E	-	309'	SOUTH	2256'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	23-S	32-E	-	100'	NORTH	2309'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED	⁶ Well Number 306H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3682'

¹⁰Surface Location

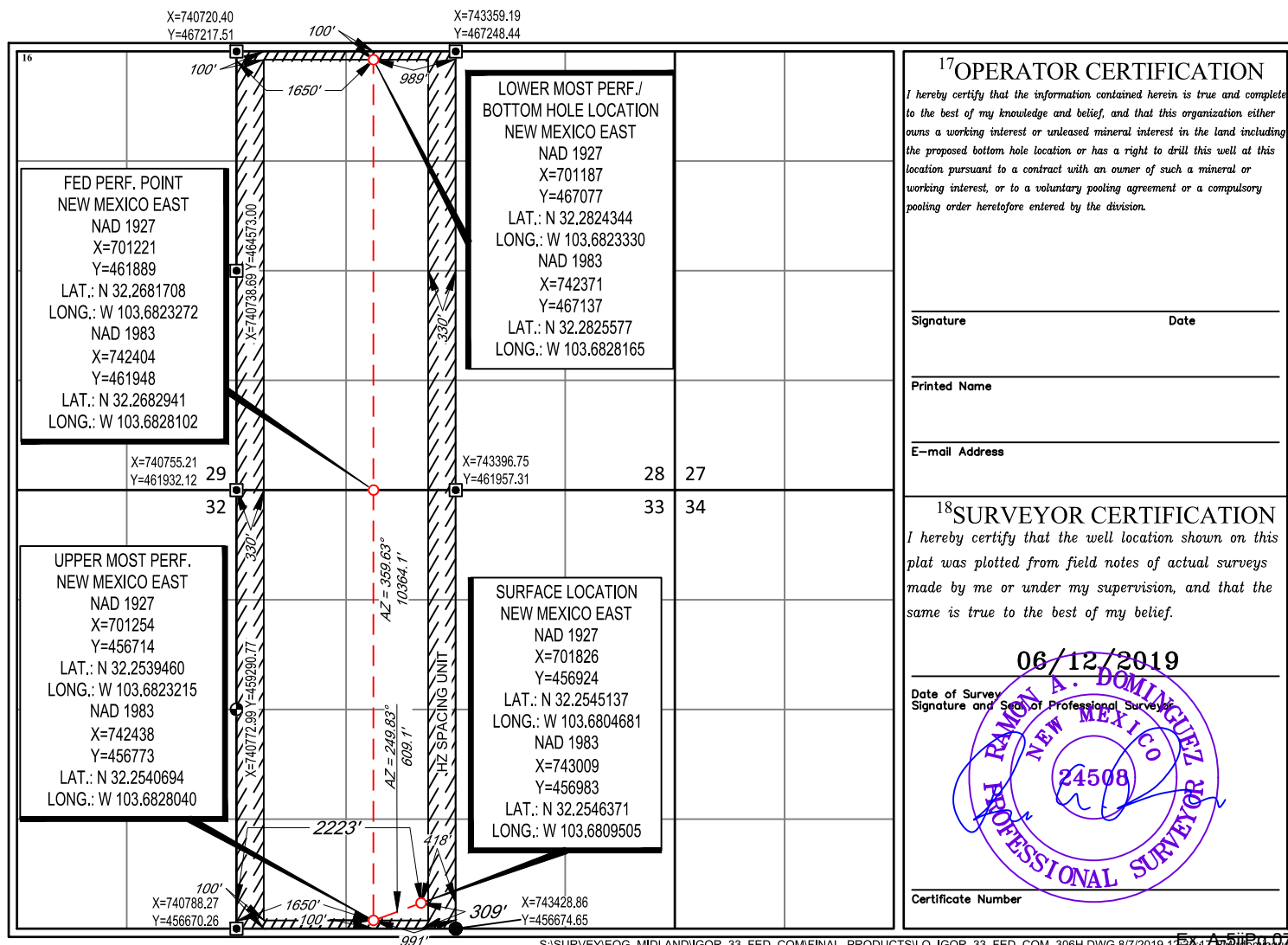
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	23-S	32-E	-	309'	SOUTH	2223'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	23-S	32-E	-	100'	NORTH	1650'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED	⁶ Well Number 307H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3649'

¹⁰Surface Location

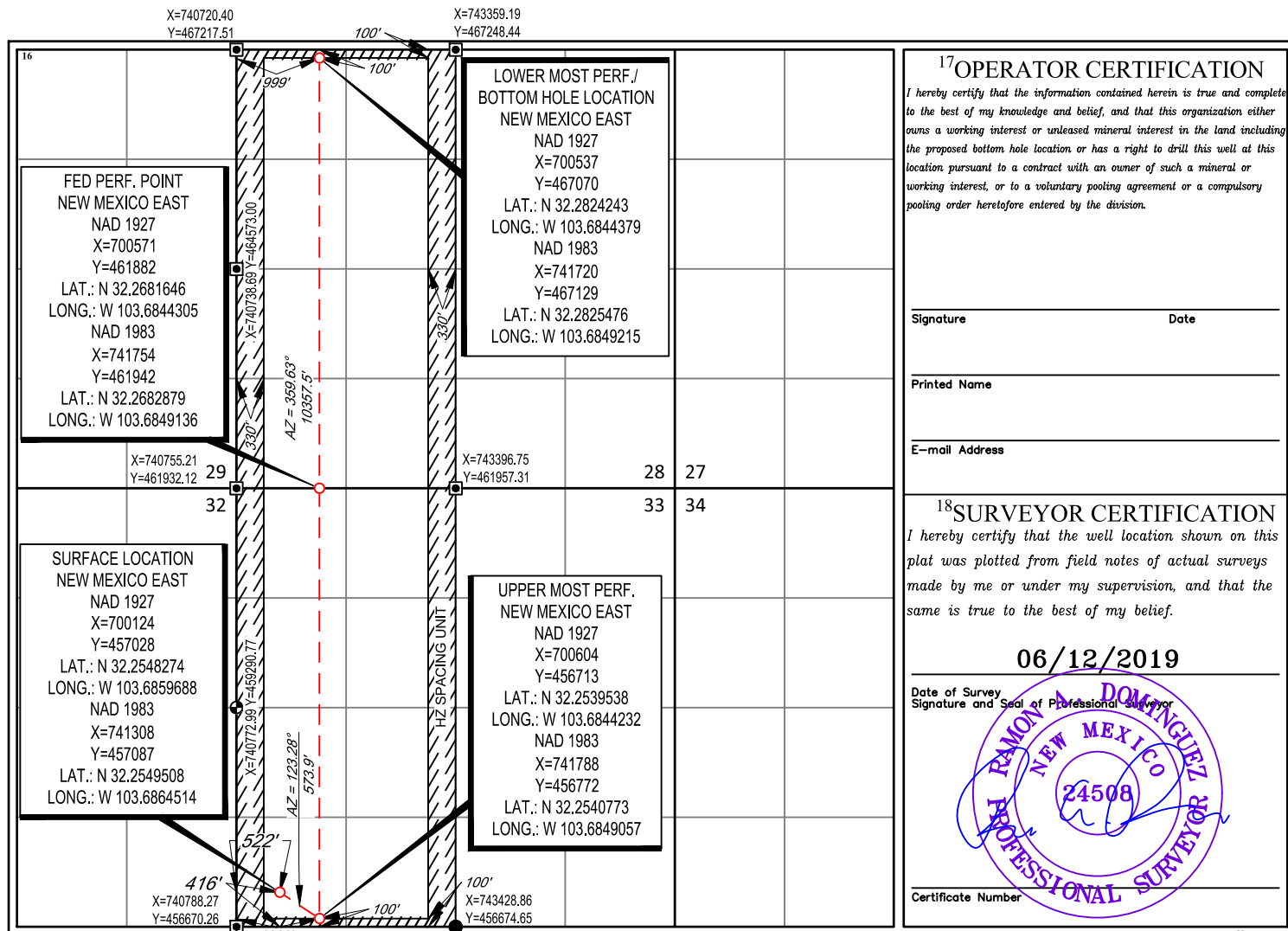
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	23-S	32-E	-	416'	SOUTH	522'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	23-S	32-E	-	100'	NORTH	999'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED	⁶ Well Number 308H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3651'

¹⁰Surface Location

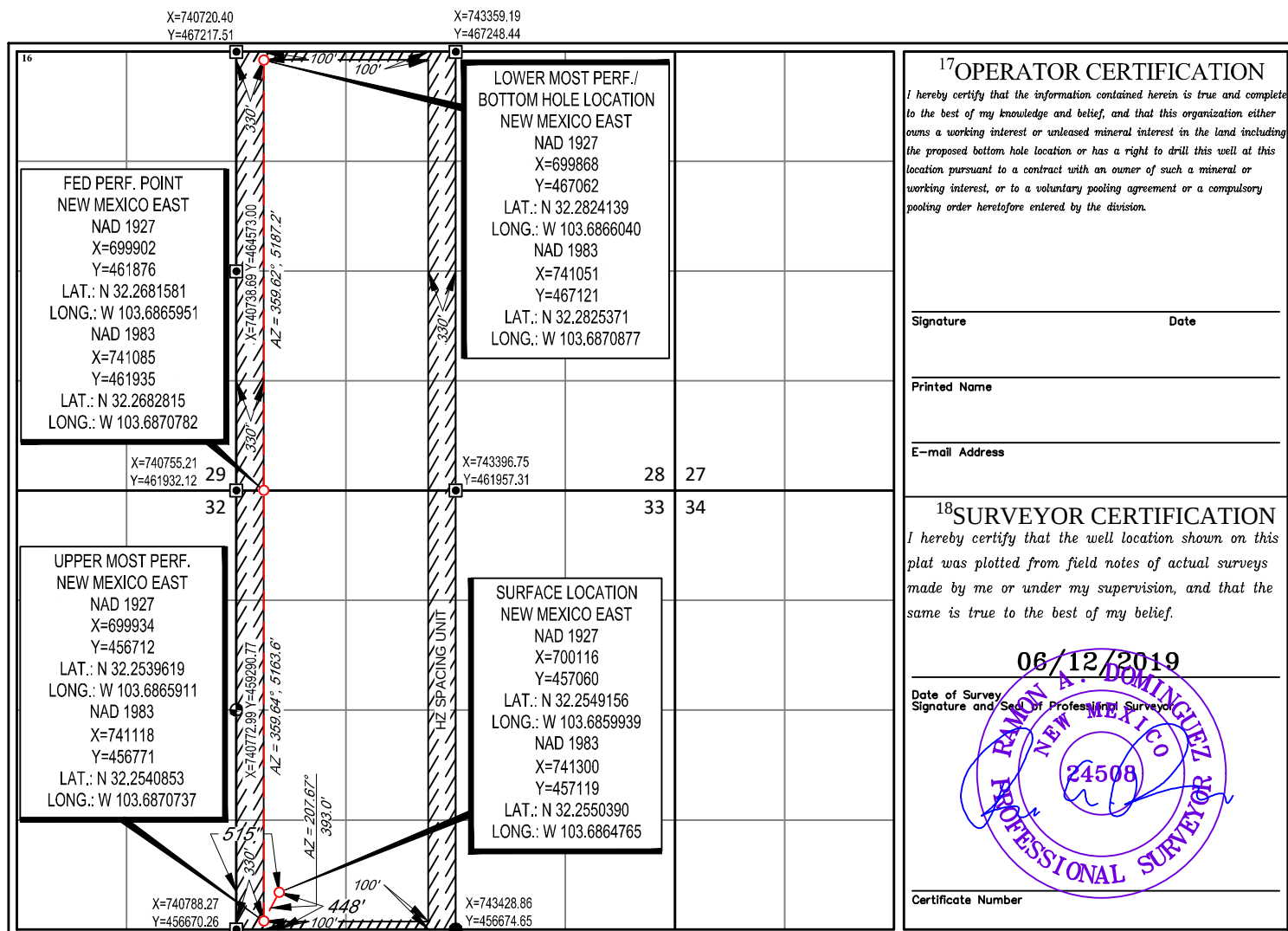
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	23-S	32-E	-	448'	SOUTH	515'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	23-S	32-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED	⁶ Well Number 504H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3681'

¹⁰Surface Location

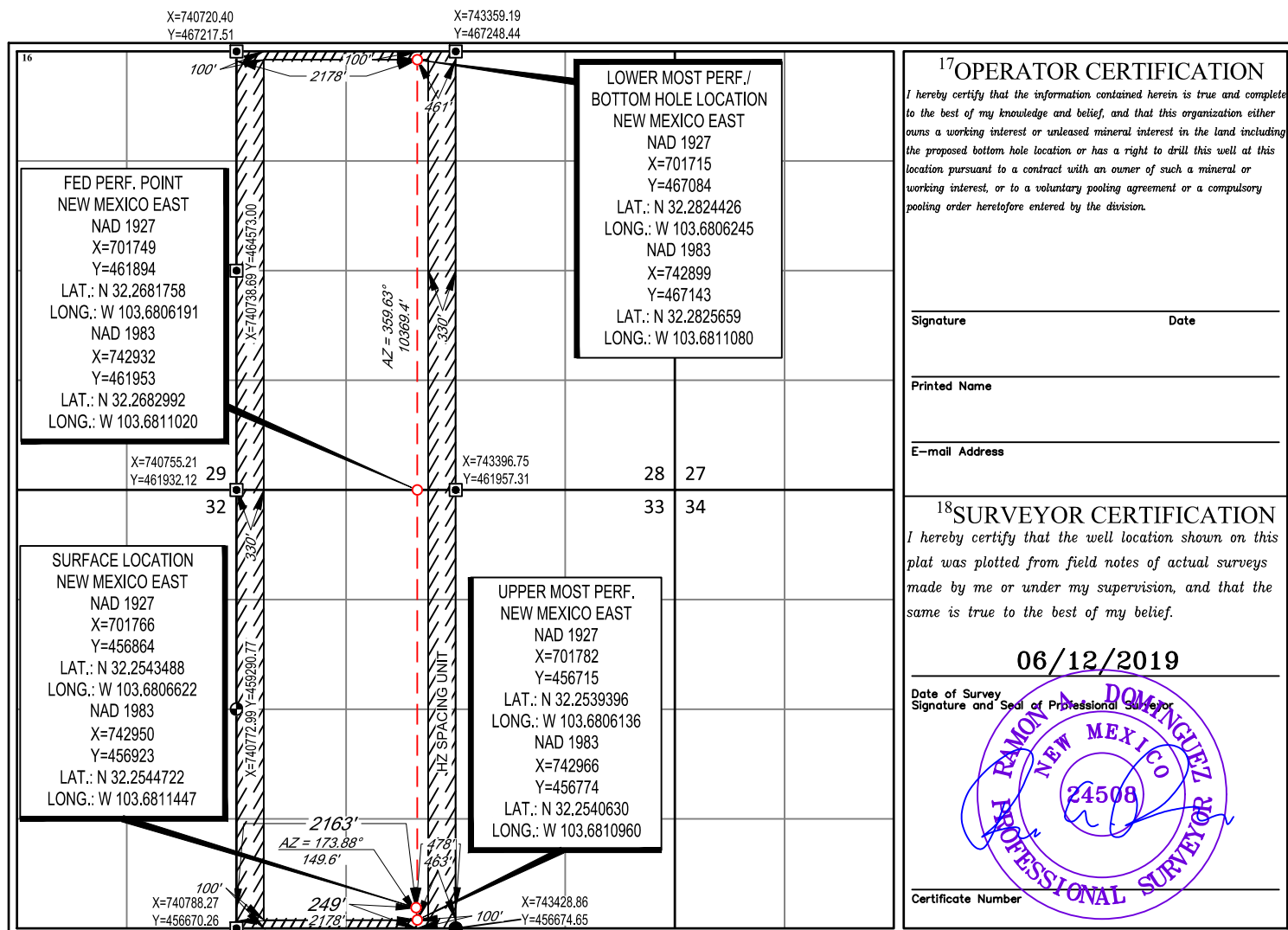
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	23-S	32-E	-	249'	SOUTH	2163'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	23-S	32-E	-	100'	NORTH	2178'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED	⁶ Well Number 505H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3652'

¹⁰Surface Location

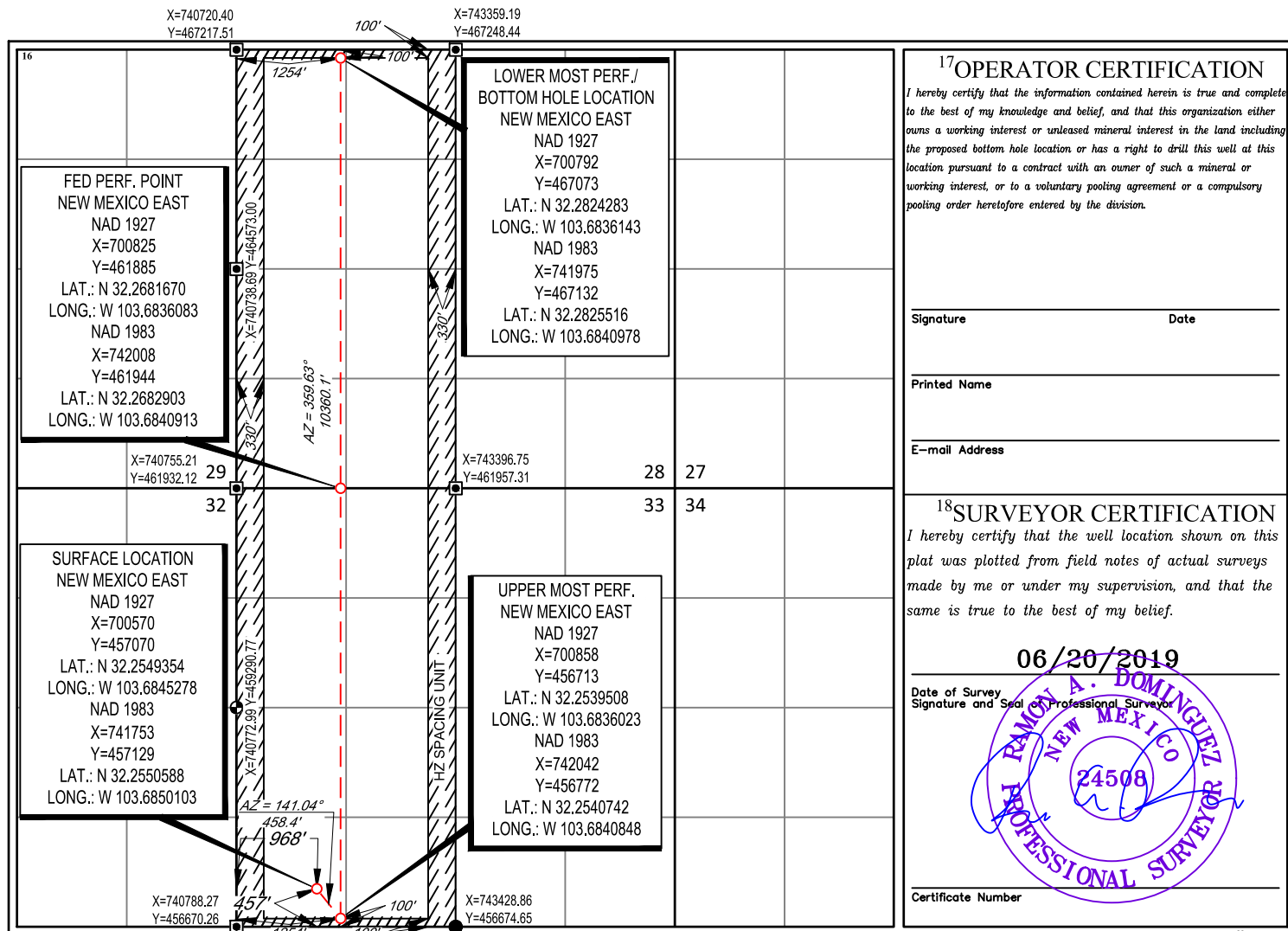
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	23-S	32-E	-	457'	SOUTH	968'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	23-S	32-E	-	100'	NORTH	1254'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED	⁶ Well Number 506H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3653'

¹⁰Surface Location

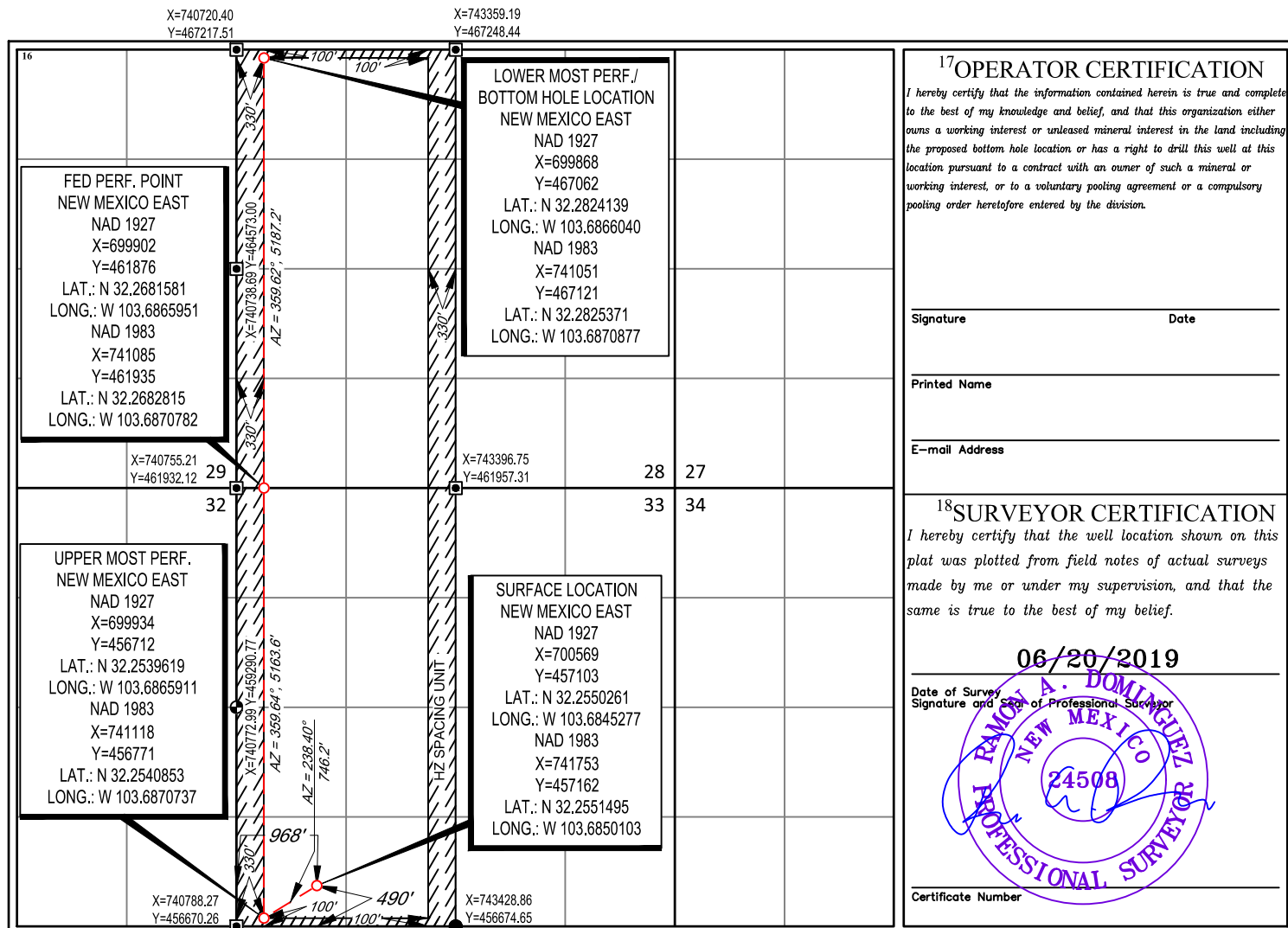
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	23-S	32-E	-	490'	SOUTH	968'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	23-S	32-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED	⁶ Well Number 706H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3681'

¹⁰Surface Location

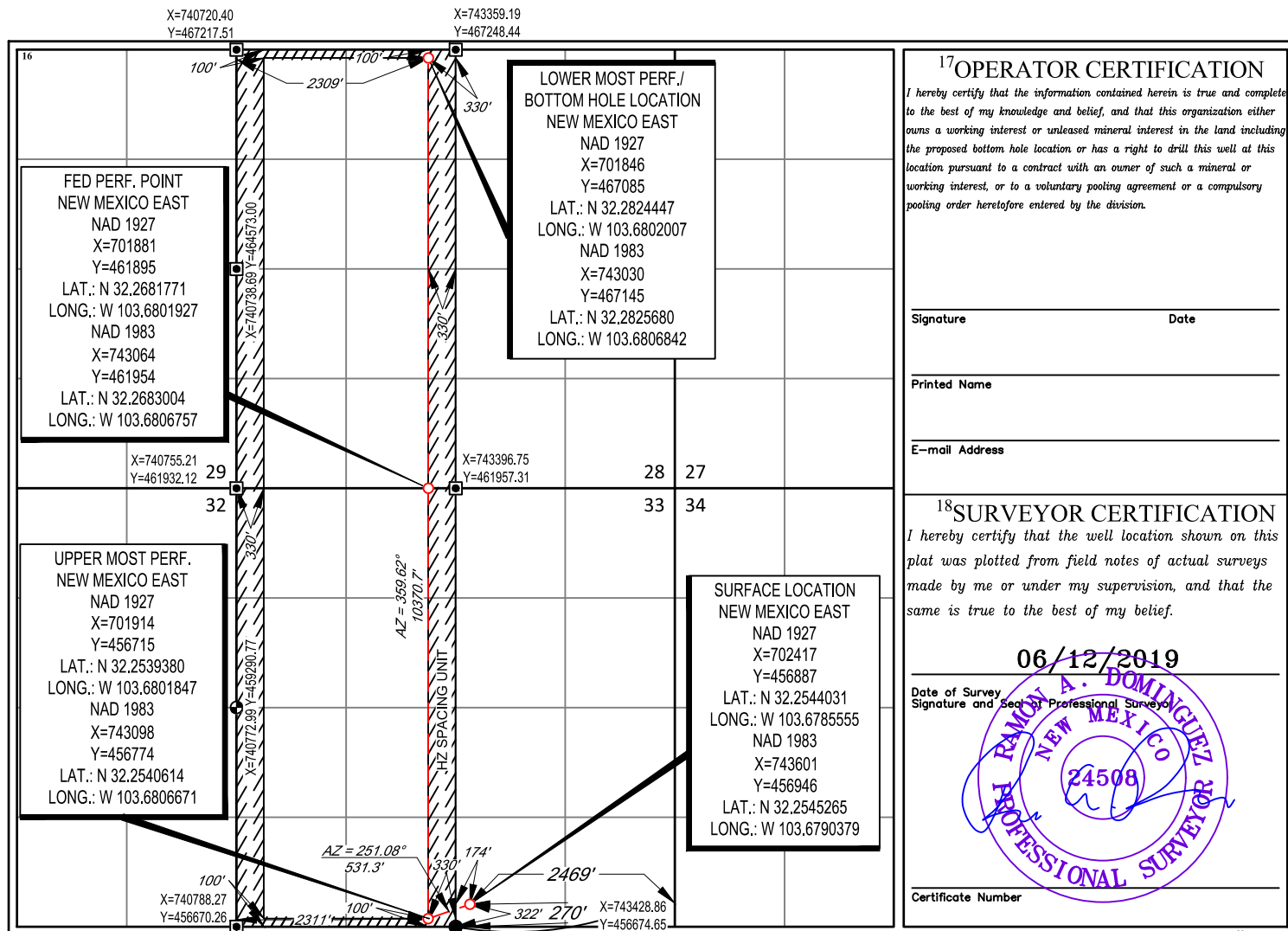
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	33	23-S	32-E	-	270'	SOUTH	2469'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	23-S	32-E	-	100'	NORTH	2309'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED	⁶ Well Number 707H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3673'

¹⁰Surface Location

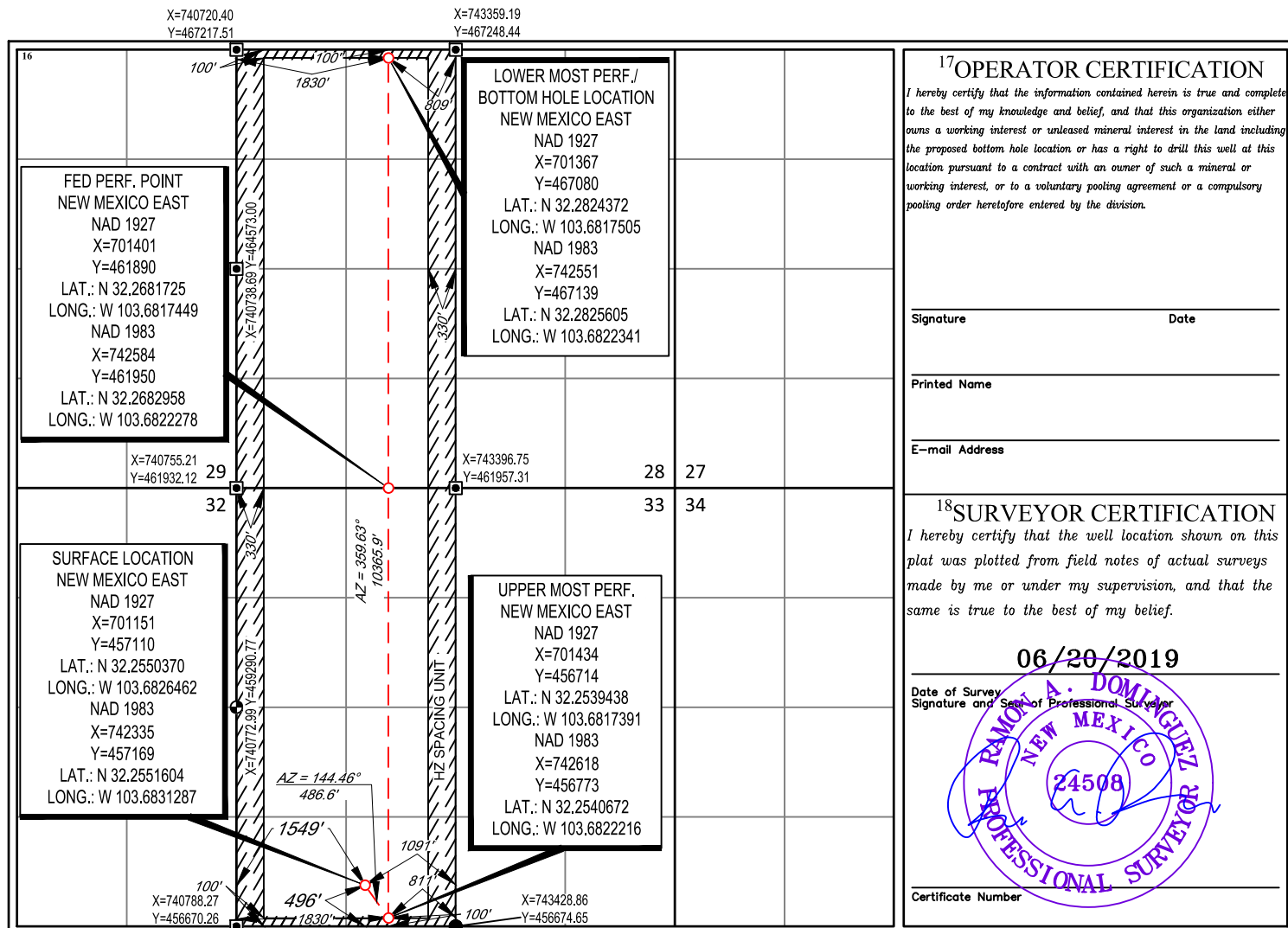
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	23-S	32-E	-	496'	SOUTH	1549'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	23-S	32-E	-	100'	NORTH	1830'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED	⁶ Well Number 708H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3672'

¹⁰Surface Location

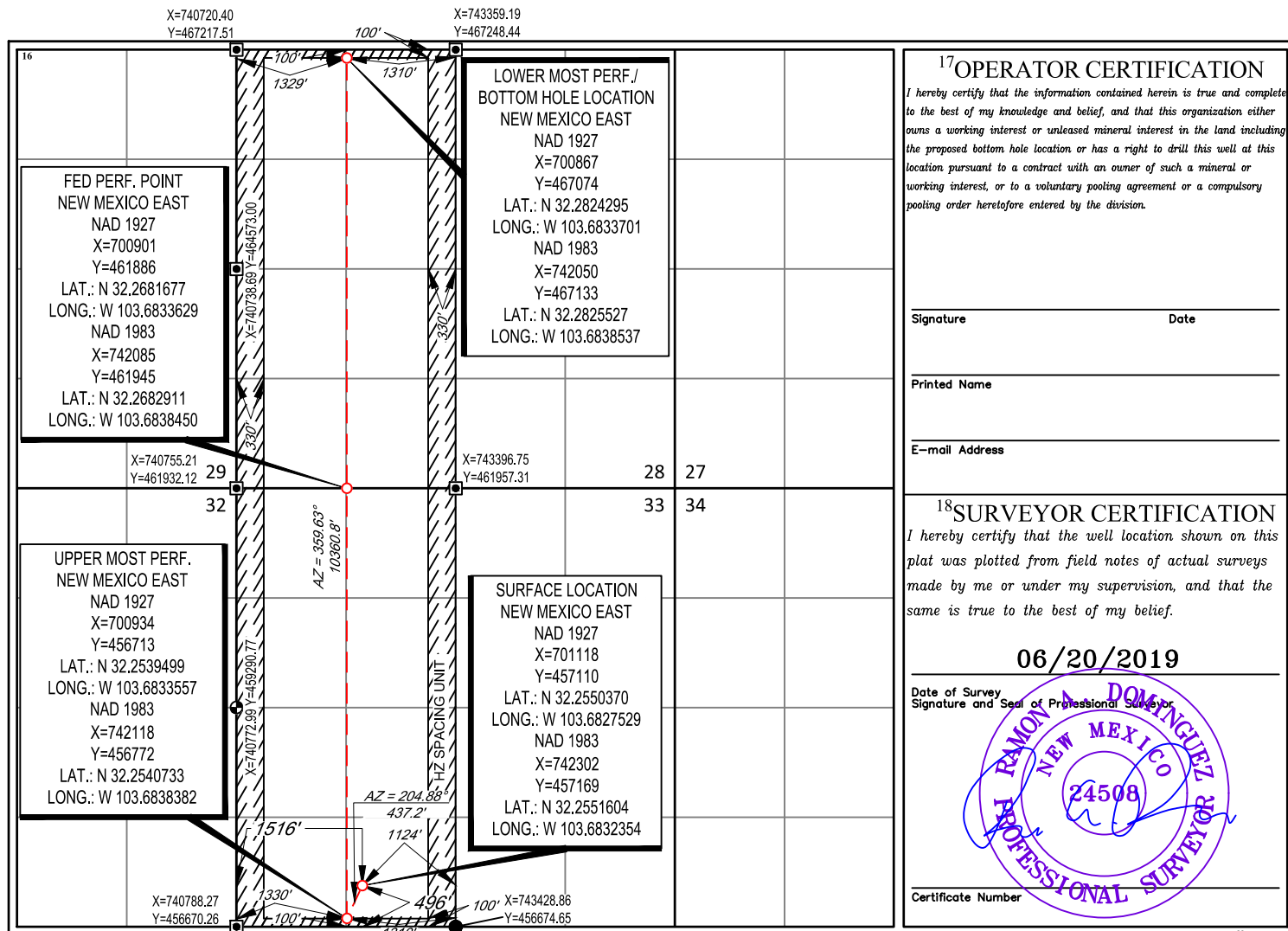
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	23-S	32-E	-	496'	SOUTH	1516'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	23-S	32-E	-	100'	NORTH	1329'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED	⁶ Well Number 709H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3651'

¹⁰Surface Location

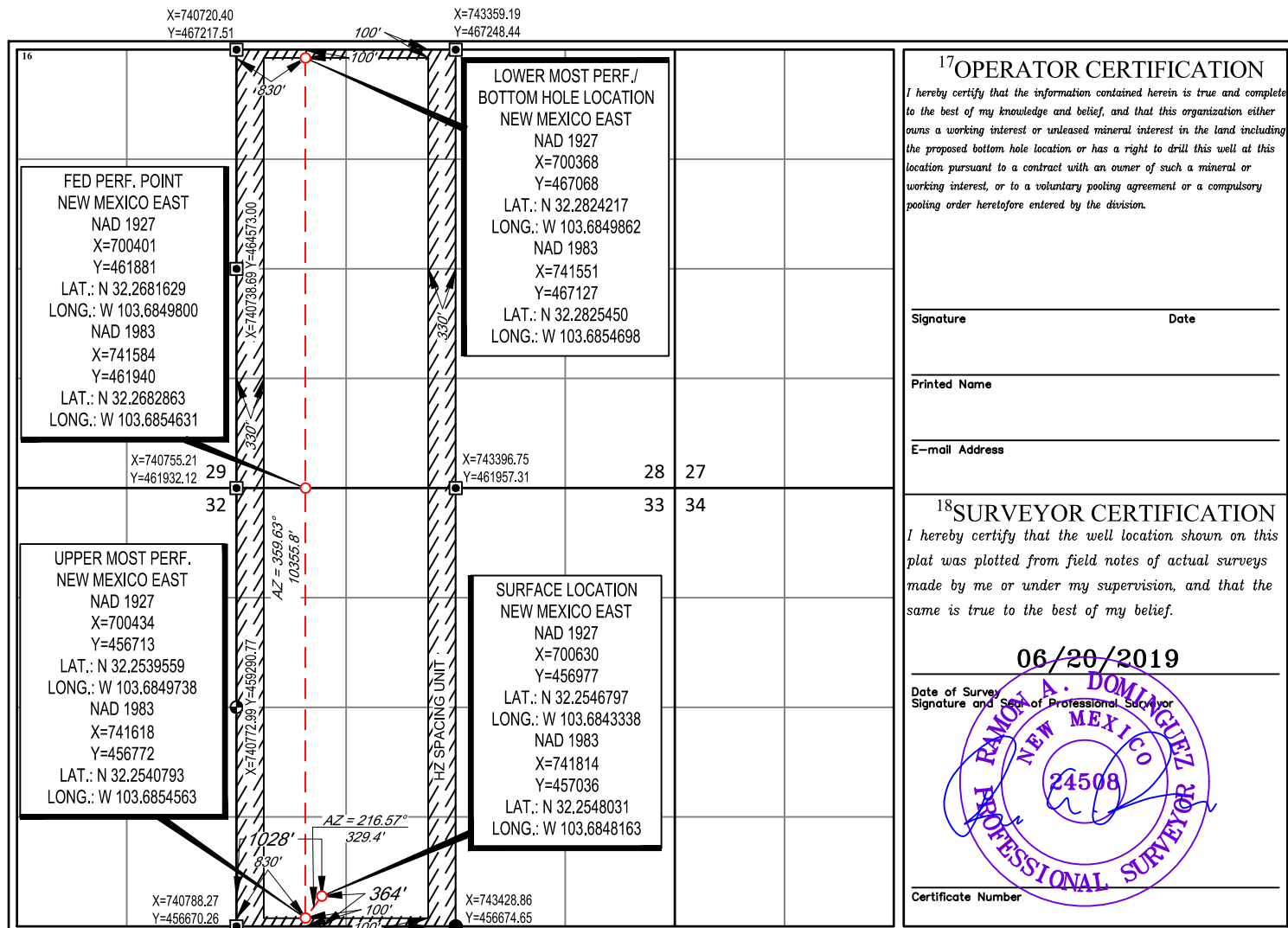
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	23-S	32-E	-	364'	SOUTH	1028'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	23-S	32-E	-	100'	NORTH	830'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED	⁶ Well Number 710H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3652'

¹⁰Surface Location

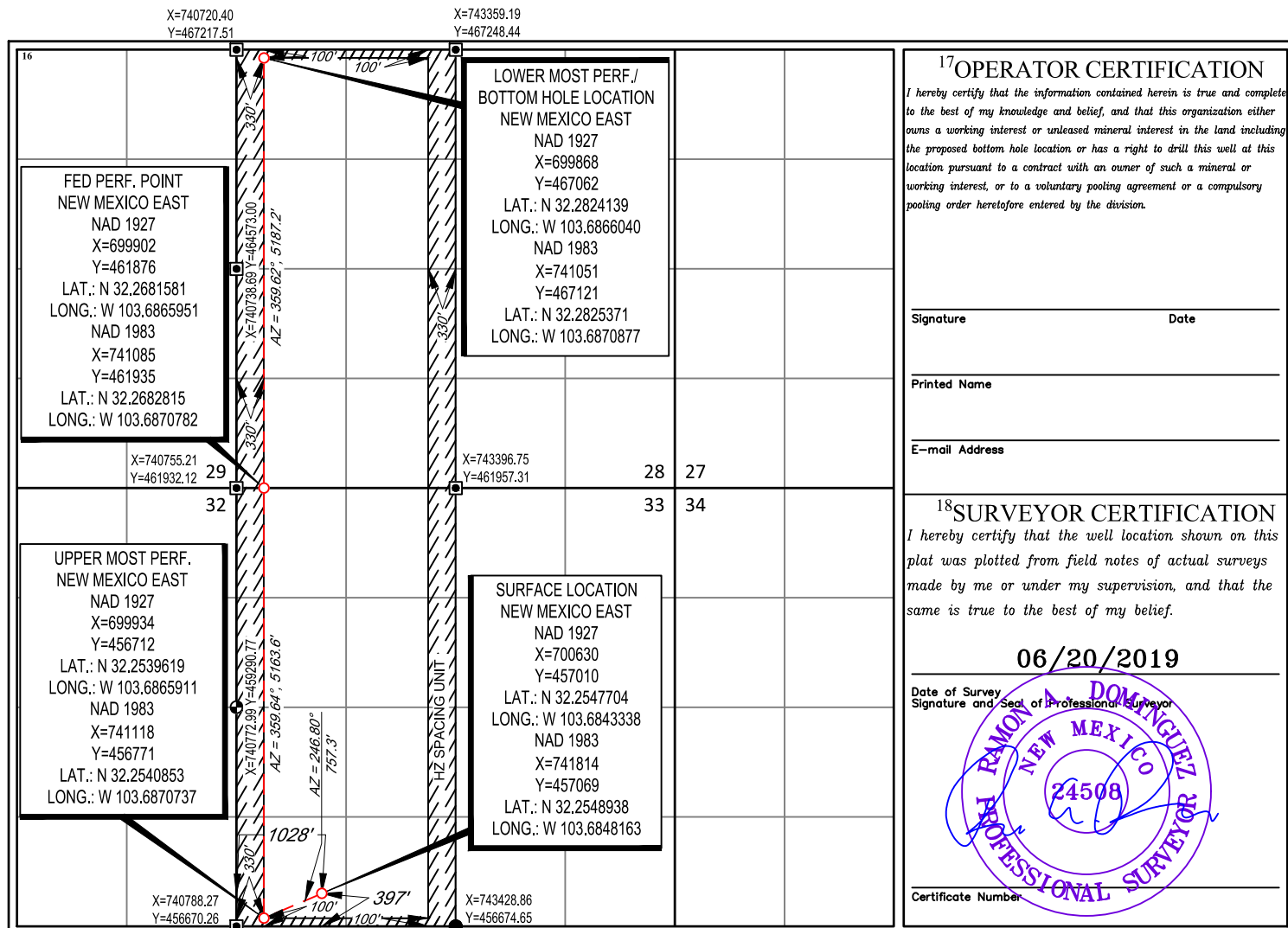
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	23-S	32-E	-	397'	SOUTH	1028'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	23-S	32-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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MIDLAND			
AFE No.	111076	Original	
Property No.	075792-000		
EOG W.L.(BCP)	70%	(ACP)	70%
EOG AFE Amt:		(Drig)	\$2,874,000
		(Land)	\$81,000
		(Completion)	\$3,930,125
		(Facility)	\$311,500
		(Flowback)	\$292,500
		Total Cost	\$7,489,125

AFE Type : DEVELOPMENT DRILLING		AFE Name : IGOR 33 FED #206H D&C		AFE Date : 8/15/2019		Budget Year : 2020	
Reg. Lease No. :		Prospect Name : PEGASUS		TVD / MD : 9200 / 19200		Begin Date :	
Location : Section 33-T23S-R32E, 396 FSL & 2529 FEL, Lat. 32.2548729 Long 103.6792318, X=743540 Y=457072		BHLocation : BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 2330 FWL, Lat. 32.2824450 Long 103.6801327, X=743051 Y=467145					
Formation : Leonard B		DD&A Field : Leonard Shale DB					
Operator : EOG RESOURCES INC		County & State : LEA / NEW MEXICO		Field : UNASSIGNED		Water Depth :	
AFE Description : IGOR 33 FED #206H D&C 9,200' TVD TO 19,200' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN LEONARD SHALE A FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM		Product : OIL		Days : 0 / 0			

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	205,000	0	0	0	0	205,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	400,000	0	0	0	0	400,000
BITS & BHA	405	90,000	0	0	0	0	90,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	270,000	0	5,000	275,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	380,000	0	0	383,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	200,000	0	0	0	0	200,000
CEMENTING & SERVICE	409	220,000	0	0	0	0	220,000
COMP- PERFORATING	413	0	0	360,000	0	0	360,000
COMP- STIMULATION	414	0	0	2,000,000	0	0	2,000,000
COMP-TRANSPORTATION	415	0	0	20,000	0	4,000	24,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	180,000	0	0	0	0	180,000
COMP- SUPERVISION	424	0	0	130,000	0	0	130,000
SUPERVISION	424	100,000	0	0	0	0	100,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	85,000	0	15,000	0	0	100,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	145,000	0	0	145,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	95,000	0	45,000	0	125,000	265,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	480	0	0	155,000			155,000
COMP-LAND ROW DRILLING	482	0	7,500				7,500
COMP-LAND ROW COMPLETION	483	0	7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$1,928,000	\$81,000	\$3,777,500	\$3,000	\$272,500	\$6,062,000

	UOM	QTY	SIZE	SIZE	GRADE	RATE					
SURFACE CASING						102	35,000	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	200,000
PRODUCTION CASING						104	640,000	0	0	0	640,000
COMP-TUBING						106	0	0	58,125	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	3,000
TOTAL TANGIBLES							\$946,000	\$0	\$152,625	\$308,500	\$1,427,125
TOTAL COST							\$2,874,000	\$81,000	\$3,930,125	\$311,500	\$7,489,125

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND			
AFE No.	111077	Original	
Property No.	075793-000		
EOG W.L.(BCP)	70%	(ACP)	70%
EOG AFE Amt:		(Drig)	\$2,874,000
		(Land)	\$81,000
		(Completion)	\$3,930,125
		(Facility)	\$311,500
		(Flowback)	\$292,500
		Total Cost	\$7,489,125

AFE Type : DEVELOPMENT DRILLING		AFE Name : IGOR 33 FED #207H D&C		AFE Date : 8/15/2019		Budget Year : 2020	
Reg. Lease No. :		Prospect Name : PEGASUS		TVD / MD : 9200 / 19200		Begin Date :	
Location : Section 33-T23S-R32E, 557 FSL & 1642 FWL, Lat. 32.2553252 Long 103.6828278, X=742428 Y=457230				BHLocation : BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 1830 FWL, Lat. 32.2825605 Long 103.6822341, X=742551 Y=467139			
Formation : Leonard B				DD&A Field : Leonard Shale DB			
Operator : EOG RESOURCES INC		County & State : LEA / NEW MEXICO		Field : UNASSIGNED		Water Depth :	
AFE Description : IGOR 33 FED #207H D&C 9,200' TVD TO 19,200' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN LEONARD SHALE A FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM				Product : OIL		Days : 0 / 0	

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	205,000	0	0	0	0	205,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	400,000	0	0	0	0	400,000
BITS & BHA	405	90,000	0	0	0	0	90,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	270,000	0	5,000	275,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	380,000	0	0	383,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	200,000	0	0	0	0	200,000
CEMENTING & SERVICE	409	220,000	0	0	0	0	220,000
COMP- PERFORATING	413	0	0	360,000	0	0	360,000
COMP- STIMULATION	414	0	0	2,000,000	0	0	2,000,000
COMP-TRANSPORTATION	415	0	0	20,000	0	4,000	24,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	180,000	0	0	0	0	180,000
COMP- SUPERVISION	424	0	0	130,000	0	0	130,000
SUPERVISION	424	100,000	0	0	0	0	100,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	85,000	0	15,000	0	0	100,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	145,000	0	0	145,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	95,000	0	45,000	0	125,000	265,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	480	0	0	155,000			155,000
COMP-LAND ROW DRILLING	482	0	7,500				7,500
COMP-LAND ROW COMPLETION	483	0	7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$1,928,000	\$81,000	\$3,777,500	\$3,000	\$272,500	\$6,062,000

	UOM	QTY	SIZE	SIZE	GRADE	RATE					
SURFACE CASING						102	35,000	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	200,000
PRODUCTION CASING						104	640,000	0	0	0	640,000
COMP-TUBING						106	0	0	58,125	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	3,000
TOTAL TANGIBLES							\$946,000	\$0	\$152,625	\$308,500	\$1,427,125
TOTAL COST							\$2,874,000	\$81,000	\$3,930,125	\$311,500	\$7,489,125

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND

AFE No.	111078	Original
Property No.	075794-000	
EOG W.L.(BCP)	70%	(ACP) 70%
EOG AFE Amt:	(Drig)	\$2,874,000
	(Land)	\$81,000
	(Completion)	\$3,930,125
	(Facility)	\$311,500
	(Flowback)	\$292,500
	Total Cost	\$7,489,125

AFE Type : DEVELOPMENT DRILLING		AFE Name : IGOR 33 FED #208H D&C		AFE Date : 8/15/2019		Budget Year : 2020	
Reg. Lease No. :		Prospect Name : PEGASUS		TVD / MD : 9200 / 19200		Begin Date :	
Location : Section 33-T23S-R32E, 557 FSL & 1609 FWL, Lat. 32.2553252 Long 103.6829345, X=742428 Y=457230				BHLocation : BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 1330 FWL, Lat. 32.2824295 Long 103.6833684, X=742551 Y=467139			
Formation : Leonard B				DD&A Field : Leonard Shale DB			
Operator : EOG RESOURCES INC		County & State : LEA / NEW MEXICO		Field : UNASSIGNED		Water Depth :	
AFE Description : IGOR 33 FED #208H D&C 9,200' TVD TO 19,200' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN LEONARD SHALE A FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM				Product : OIL		Days : 0 / 0	

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	205,000	0	0	0	0	205,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	400,000	0	0	0	0	400,000
BITS & BHA	405	90,000	0	0	0	0	90,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	270,000	0	5,000	275,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	380,000	0	0	383,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	200,000	0	0	0	0	200,000
CEMENTING & SERVICE	409	220,000	0	0	0	0	220,000
COMP- PERFORATING	413	0	0	360,000	0	0	360,000
COMP- STIMULATION	414	0	0	2,000,000	0	0	2,000,000
COMP-TRANSPORTATION	415	0	0	20,000	0	4,000	24,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	180,000	0	0	0	0	180,000
COMP- SUPERVISION	424	0	0	130,000	0	0	130,000
SUPERVISION	424	100,000	0	0	0	0	100,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	85,000	0	15,000	0	0	100,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	145,000	0	0	145,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	95,000	0	45,000	0	125,000	265,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	480	0	0	155,000			155,000
COMP-LAND ROW DRILLING	482	0	7,500				7,500
COMP-LAND ROW COMPLETION	483	0	7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$1,928,000	\$81,000	\$3,777,500	\$3,000	\$272,500	\$6,062,000

	UOM	QTY	SIZE	SIZE	GRADE	RATE					
SURFACE CASING						102	35,000	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	200,000
PRODUCTION CASING						104	640,000	0	0	0	640,000
COMP-TUBING						106	0	0	58,125	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	3,000
TOTAL TANGIBLES							\$946,000	\$0	\$152,625	\$308,500	\$1,427,125
TOTAL COST							\$2,874,000	\$81,000	\$3,930,125	\$311,500	\$7,489,125

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND			
AFE No.	111079	Original	
Property No.	075795-000		
EOG W.L.(BCP)	70%	(ACP)	70%
EOG AFE Amt:	(Drig)	\$2,874,000	
	(Land)	\$81,000	
	(Completion)	\$3,930,125	
	(Facility)	\$311,500	
	(Flowback)	\$292,500	
	Total Cost	\$7,489,125	

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	IGOR 33 FED #209H D&C	AFE Date :	8/15/2019	Budget Year :	2020
Reg. Lease No. :		Prospect Name :	PEGASUS	TVD / MD :	9200 / 19200	Begin Date :	
Location :	Section 33-T23S-R32E, 492 FSL & 442 FWL, Lat. 32.2550372 Long 103.6862281, X=700044 Y=457104			BHLocation :	BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 830 FWL, Lat. 32.2825450 Long 103.6854698, X=742551 Y=467127		
Formation :	Leonard B			DD&A Field :	Leonard Shale DB		
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED	Water Depth :	
AFE Description :	IGOR 33 FED #209H D&C 9,200' TVD TO 19,200' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN LEONARD SHALE A FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM					Product :	OIL
						Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	205,000	0	0	0	0	205,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	400,000	0	0	0	0	400,000
BITS & BHA	405	90,000	0	0	0	0	90,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	270,000	0	5,000	275,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	380,000	0	0	383,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	200,000	0	0	0	0	200,000
CEMENTING & SERVICE	409	220,000	0	0	0	0	220,000
COMP- PERFORATING	413	0	0	360,000	0	0	360,000
COMP- STIMULATION	414	0	0	2,000,000	0	0	2,000,000
COMP-TRANSPORTATION	415	0	0	20,000	0	4,000	24,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	180,000	0	0	0	0	180,000
COMP- SUPERVISION	424	0	0	130,000	0	0	130,000
SUPERVISION	424	100,000	0	0	0	0	100,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	85,000	0	15,000	0	0	100,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	145,000	0	0	145,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	95,000	0	45,000	0	125,000	265,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	480	0	0	155,000			155,000
COMP-LAND ROW DRILLING	482	0	7,500				7,500
COMP-LAND ROW COMPLETION	483	0	7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$1,928,000	\$81,000	\$3,777,500	\$3,000	\$272,500	\$6,062,000

	UOM	QTY	SIZE	SIZE	GRADE	RATE					
SURFACE CASING						102	35,000	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	200,000
PRODUCTION CASING						104	640,000	0	0	0	640,000
COMP-TUBING						106	0	0	58,125	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	3,000
TOTAL TANGIBLES							\$946,000	\$0	\$152,625	\$308,500	\$1,427,125
TOTAL COST							\$2,874,000	\$81,000	\$3,930,125	\$311,500	\$7,489,125

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND

AFE No.	111085	Original
Property No.	075796-000	
EOG W.L.(BCP)	70%	(ACP) 70%
EOG AFE Amt:	(Drig)	\$2,874,000
	(Land)	\$81,000
	(Completion)	\$3,930,125
	(Facility)	\$311,500
	(Flowback)	\$292,500
	Total Cost	\$7,489,125

AFE Type : DEVELOPMENT DRILLING		AFE Name : IGOR 33 FED #210H D&C		AFE Date : 8/15/2019		Budget Year : 2020	
Reg. Lease No. :		Prospect Name : PEGASUS		TVD / MD : 9200 / 19200		Begin Date :	
Location : Section 33-T23S-R32E, 524 FSL & 434 FWL, Lat. 32.2552488 Long 103.6867358, X=741220 Y=457195		BHLocation : BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 330 FWL, Lat. 32.2825371 Long 103.6870877, X=742551 Y=467127					
Formation : FBSG		DD&A Field : Leonard Shale DB					
Operator : EOG RESOURCES INC		County & State : LEA / NEW MEXICO		Field : UNASSIGNED		Water Depth :	
AFE Description : IGOR 33 FED #210H D&C 9,200' TVD TO 19,200' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN LEONARD SHALE A FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM		Product : OIL		Days : 0 / 0			

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	205,000	0	0	0	0	205,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	400,000	0	0	0	0	400,000
BITS & BHA	405	90,000	0	0	0	0	90,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	270,000	0	5,000	275,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	380,000	0	0	383,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	200,000	0	0	0	0	200,000
CEMENTING & SERVICE	409	220,000	0	0	0	0	220,000
COMP- PERFORATING	413	0	0	360,000	0	0	360,000
COMP- STIMULATION	414	0	0	2,000,000	0	0	2,000,000
COMP-TRANSPORTATION	415	0	0	20,000	0	4,000	24,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	180,000	0	0	0	0	180,000
COMP- SUPERVISION	424	0	0	130,000	0	0	130,000
SUPERVISION	424	100,000	0	0	0	0	100,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	85,000	0	15,000	0	0	100,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	145,000	0	0	145,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	95,000	0	45,000	0	125,000	265,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	480	0	0	155,000			155,000
COMP-LAND ROW DRILLING	482	0	7,500				7,500
COMP-LAND ROW COMPLETION	483	0	7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$1,928,000	\$81,000	\$3,777,500	\$3,000	\$272,500	\$6,062,000

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	0	200,000
PRODUCTION CASING						104	640,000		0	0	0	640,000
COMP-TUBING						106	0	0	58,125	0	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	20,000	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	0	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	0	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							\$946,000	\$0	\$152,625	\$308,500	\$20,000	\$1,427,125
TOTAL COST							\$2,874,000	\$81,000	\$3,930,125	\$311,500	\$292,500	\$7,489,125

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND			
AFE No.	111085	Original	
Property No.	075801-000		
EOG W.L.(BCP)	70%	(ACP)	70%
EOG AFE Amt:	(Drig)	\$2,929,000	
	(Land)	\$81,000	
	(Completion)	\$3,930,125	
	(Facility)	\$311,500	
	(Flowback)	\$292,500	
	Total Cost	\$7,544,125	

AFE Type : DEVELOPMENT DRILLING		AFE Name : IGOR 33 FED #305H D&C		AFE Date : 8/15/2019		Budget Year : 2020	
Reg. Lease No. :		Prospect Name : PEGASUS		TVD / MD : 9800 / 19800		Begin Date :	
Location : Section 33-T23S-R32E, 309 FSL & 2256 FWL, Lat. 32.2546370 Long 103.68088438, X=743042 Y=456983				BHLocation : BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 2309 FWL, Lat. 32.2825680 Long 103.6806842, X=743030 Y=467145			
Formation : FBSG				DD&A Field : BONE SPRING SAND DB			
Operator : EOG RESOURCES INC		County & State : LEA / NEW MEXICO		Field : UNASSIGNED		Water Depth :	
AFE Description : IGOR 33 FED #305H D&C 9,800' TVD TO 19,800' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN FIRST BONE SPRING FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM				Product : OIL		Days : 0 / 0	

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	205,000	0	0	0	0	205,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	420,000	0	0	0	0	420,000
BITS & BHA	405	90,000	0	0	0	0	90,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	270,000	0	5,000	275,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	380,000	0	0	383,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	210,000	0	0	0	0	210,000
CEMENTING & SERVICE	409	225,000	0	0	0	0	225,000
COMP- PERFORATING	413	0	0	360,000	0	0	360,000
COMP- STIMULATION	414	0	0	2,000,000	0	0	2,000,000
COMP-TRANSPORTATION	415	0	0	20,000	0	4,000	24,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	180,000	0	0	0	0	180,000
COMP- SUPERVISION	424	0	0	130,000	0	0	130,000
SUPERVISION	424	100,000	0	0	0	0	100,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	85,000	0	15,000	0	0	100,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	145,000	0	0	145,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	95,000	0	45,000	0	125,000	265,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	480	0	0	155,000			155,000
COMP-LAND ROW DRILLING	482	0	7,500				7,500
COMP-LAND ROW COMPLETION	483	0	7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$1,963,000	\$81,000	\$3,777,500	\$3,000	\$272,500	\$6,097,000

	UOM	QTY	SIZE	SIZE	GRADE	RATE					
SURFACE CASING						102	35,000	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	200,000
PRODUCTION CASING						104	660,000	0	0	0	660,000
COMP-TUBING						106	0	0	58,125	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	3,000
TOTAL TANGIBLES							\$966,000	\$0	\$152,625	\$308,500	\$1,447,125
TOTAL COST							\$2,929,000	\$81,000	\$3,930,125	\$311,500	\$7,544,125

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND

AFE No. 113629		Original	
Property No. 140535-000			
EOG W.L.(BCP)	70%	(ACP)	70%
EOG AFE Amt:		(Drig)	\$2,929,000
		(Land)	\$81,000
		(Completion)	\$3,930,125
		(Facility)	\$311,500
		(Flowback)	\$292,500
		Total Cost	\$7,544,125

AFE Type : DEVELOPMENT DRILLING	AFE Name : IGOR 33 FED #306H D&C	AFE Date : 8/15/2019	Budget Year : 2020
Reg. Lease No. :	Prospect Name : PEGASUS	TVD / MD : 9800 / 19800	Begin Date :
Location : Section 33-T23S-R32E, 309 FSL & 2223 FWL, Lat. 32.2546371 Long 103.689505, X=743009 Y=456983	BHLocation : BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 1650 FWL, Lat. 32.2825577 Long 103.6828165, X=742371 Y=467137		
Formation : FBSG	DD&A Field : BONE SPRING SAND DB		
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : IGOR 33 FED #306H D&C 9,800' TVD TO 19,800' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN FIRST BONE SPRING FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM		Product : OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	205,000	0	0	0	0	205,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	420,000	0	0	0	0	420,000
BITS & BHA	405	90,000	0	0	0	0	90,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	270,000	0	5,000	275,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	380,000	0	0	383,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	210,000	0	0	0	0	210,000
CEMENTING & SERVICE	409	225,000	0	0	0	0	225,000
COMP- PERFORATING	413	0	0	360,000	0	0	360,000
COMP- STIMULATION	414	0	0	2,000,000	0	0	2,000,000
COMP-TRANSPORTATION	415	0	0	20,000	0	4,000	24,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	180,000	0	0	0	0	180,000
COMP- SUPERVISION	424	0	0	130,000	0	0	130,000
SUPERVISION	424	100,000	0	0	0	0	100,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	85,000	0	15,000	0	0	100,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	145,000	0	0	145,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	95,000	0	45,000	0	125,000	265,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	480	0	0	155,000			155,000
COMP-LAND ROW DRILLING	482	0	7,500				7,500
COMP-LAND ROW COMPLETION	483	0	7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$1,963,000	\$81,000	\$3,777,500	\$3,000	\$272,500	\$6,097,000

	UOM	QTY	SIZE	SIZE	GRADE	RATE					
SURFACE CASING						102	35,000	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	200,000
PRODUCTION CASING						104	660,000	0	0	0	660,000
COMP-TUBING						106	0	0	58,125	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	3,000
TOTAL TANGIBLES							\$966,000	\$0	\$152,625	\$308,500	\$1,447,125
TOTAL COST							\$2,929,000	\$81,000	\$3,930,125	\$311,500	\$7,544,125

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND			
AFE No.	111086	Original	
Property No.	075802-000		
EOG W.L.(BCP)	70%	(ACP)	70%
EOG AFE Amt:	(Drig)	\$2,929,000	
	(Land)	\$81,000	
	(Completion)	\$3,930,125	
	(Facility)	\$311,500	
	(Flowback)	\$292,500	
	Total Cost	\$7,544,125	

AFE Type : DEVELOPMENT DRILLING		AFE Name : IGOR 33 FED #307H D&C		AFE Date : 8/15/2019		Budget Year : 2020	
Reg. Lease No. :		Prospect Name : PEGASUS		TVD / MD : 9800 / 19800		Begin Date :	
Location : Section 33-T23S-R32E, 416 FSL & 522 FWL, Lat. 32.2549508 Long 103.6864514, X=741308 Y=457087		BHLocation : BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 999 FWL, Lat. 32.2825476 Long 103.6849215, X=741788 Y=456772					
Formation : FBSG		DD&A Field : BONE SPRING SAND DB					
Operator : EOG RESOURCES INC		County & State : LEA / NEW MEXICO		Field : UNASSIGNED		Water Depth :	
AFE Description : IGOR 33 FED #307H D&C 9,800' TVD TO 19,800' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN FIRST BONE SPRING FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM		Product : OIL		Days : 0 / 0			

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	205,000	0	0	0	0	205,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	420,000	0	0	0	0	420,000
BITS & BHA	405	90,000	0	0	0	0	90,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	270,000	0	5,000	275,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	380,000	0	0	383,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	210,000	0	0	0	0	210,000
CEMENTING & SERVICE	409	225,000	0	0	0	0	225,000
COMP- PERFORATING	413	0	0	360,000	0	0	360,000
COMP- STIMULATION	414	0	0	2,000,000	0	0	2,000,000
COMP-TRANSPORTATION	415	0	0	20,000	0	4,000	24,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	180,000	0	0	0	0	180,000
COMP- SUPERVISION	424	0	0	130,000	0	0	130,000
SUPERVISION	424	100,000	0	0	0	0	100,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	85,000	0	15,000	0	0	100,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	145,000	0	0	145,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	95,000	0	45,000	0	125,000	265,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	480	0	0	155,000			155,000
COMP-LAND ROW DRILLING	482	0	7,500				7,500
COMP-LAND ROW COMPLETION	483	0	7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$1,963,000	\$81,000	\$3,777,500	\$3,000	\$272,500	\$6,097,000

	UOM	QTY	SIZE	SIZE	GRADE	RATE					
SURFACE CASING						102	35,000	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	200,000
PRODUCTION CASING						104	660,000	0	0	0	660,000
COMP-TUBING						106	0	0	58,125	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	3,000
TOTAL TANGIBLES							\$966,000	\$0	\$152,625	\$308,500	\$1,447,125
TOTAL COST							\$2,929,000	\$81,000	\$3,930,125	\$311,500	\$7,544,125

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND			
AFE No.	111087	Original	
Property No.	075803-000		
EOG W.L.(BCP)	70%	(ACP)	70%
EOG AFE Amt:	(Drig)	\$2,929,000	
	(Land)	\$81,000	
	(Completion)	\$3,930,125	
	(Facility)	\$311,500	
	(Flowback)	\$292,500	
	Total Cost	\$7,544,125	

AFE Type : DEVELOPMENT DRILLING		AFE Name : IGOR 33 FED #308H D&C		AFE Date : 8/15/2019		Budget Year : 2020	
Reg. Lease No. :		Prospect Name : PEGASUS		TVD / MD : 9800 / 19800		Begin Date :	
Location :		Section 33-T23S-R32E, 448 FSL & 515 FWL, Lat. 32.25503908 Long 103.6864765, X=741308 Y=457087		BHLocation : BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 330 FWL, Lat. 32.2825371 Long 103.6870877, X=741051 Y=467121			
Formation : FBSG				DD&A Field : BONE SPRING SAND DB			
Operator : EOG RESOURCES INC		County & State : LEA / NEW MEXICO		Field : UNASSIGNED		Water Depth :	
AFE Description :		IGOR 33 FED #308H D&C 9,800' TVD TO 19,800' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN FIRST BONE SPRING FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM			Product : OIL		Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	205,000	0	0	0	0	205,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	420,000	0	0	0	0	420,000
BITS & BHA	405	90,000	0	0	0	0	90,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	270,000	0	5,000	275,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	380,000	0	0	383,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	210,000	0	0	0	0	210,000
CEMENTING & SERVICE	409	225,000	0	0	0	0	225,000
COMP- PERFORATING	413	0	0	360,000	0	0	360,000
COMP- STIMULATION	414	0	0	2,000,000	0	0	2,000,000
COMP-TRANSPORTATION	415	0	0	20,000	0	4,000	24,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	180,000	0	0	0	0	180,000
COMP- SUPERVISION	424	0	0	130,000	0	0	130,000
SUPERVISION	424	100,000	0	0	0	0	100,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	85,000	0	15,000	0	0	100,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	145,000	0	0	145,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	95,000	0	45,000	0	125,000	265,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	480	0	0	155,000			155,000
COMP-LAND ROW DRILLING	482	0	7,500				7,500
COMP-LAND ROW COMPLETION	483	0	7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$1,963,000	\$81,000	\$3,777,500	\$3,000	\$272,500	\$6,097,000

	UOM	QTY	SIZE	SIZE	GRADE	RATE					
SURFACE CASING						102	35,000	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	200,000
PRODUCTION CASING						104	660,000	0	0	0	660,000
COMP-TUBING						106	0	0	58,125	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	3,000
TOTAL TANGIBLES							\$966,000	\$0	\$152,625	\$308,500	\$1,447,125
TOTAL COST							\$2,929,000	\$81,000	\$3,930,125	\$311,500	\$7,544,125

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND		
AFE No.	113630	Original
Property No.	140536-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$3,014,000
	(Land)	\$81,000
	(Completion)	\$3,930,125
	(Facility)	\$311,500
	(Flowback)	\$292,500
	Total Cost	\$7,629,125

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	IGOR 33 FED #504H D&C	AFE Date :	8/15/2019	Budget Year :	2020
Reg. Lease No. :		Prospect Name :	PEGASUS	TVD / MD :	10400 / 20400	Begin Date :	
Location :	Section 33-T23S-R32E, 249 FSL & 2163 FWL, Lat. 32.2544722 Long 103.6811447, X=741308 Y=457087			BHLocation :	BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 2178 FWL, Lat. 32.2825659 Long 103.6811080, X=742899 Y=467143		
Formation :	SBSG			DD&A Field :	SECOND BONE SPRING DB		
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED	Water Depth :	
AFE Description :	IGOR 33 FED #504H D&C 10,400' TVD TO 20,400' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN SECOND BONE SPRING FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM				Product :	OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	205,000	0	0	0	0	205,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	420,000	0	0	0	0	420,000
BITS & BHA	405	100,000	0	0	0	0	100,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	270,000	0	5,000	275,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	380,000	0	0	383,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	220,000	0	0	0	0	220,000
CEMENTING & SERVICE	409	240,000	0	0	0	0	240,000
COMP- PERFORATING	413	0	0	360,000	0	0	360,000
COMP- STIMULATION	414	0	0	2,000,000	0	0	2,000,000
COMP-TRANSPORTATION	415	0	0	20,000	0	4,000	24,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	190,000	0	0	0	0	190,000
COMP- SUPERVISION	424	0	0	130,000	0	0	130,000
SUPERVISION	424	100,000	0	0	0	0	100,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	85,000	0	15,000	0	0	100,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	145,000	0	0	145,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	95,000	0	45,000	0	125,000	265,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	480	0	0	155,000			155,000
COMP-LAND ROW DRILLING	482	0	7,500				7,500
COMP-LAND ROW COMPLETION	483	0	7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,008,000	\$81,000	\$3,777,500	\$3,000	\$272,500	\$6,142,000

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	0	200,000
PRODUCTION CASING						104	700,000	-	0	0	0	700,000
COMP-TUBING						106	0	0	58,125	0	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	20,000	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	0	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	0	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							\$1,006,000	\$0	\$152,625	\$308,500	\$20,000	\$1,487,125
TOTAL COST							\$3,014,000	\$81,000	\$3,930,125	\$311,500	\$292,500	\$7,629,125

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND		
AFE No.	111091	Original
Property No.	075807-000	
EOG W.L.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$3,014,000
	(Land)	\$81,000
	(Completion)	\$3,930,125
	(Facility)	\$311,500
	(Flowback)	\$292,500
	Total Cost	\$7,629,125

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	IGOR 33 FED #505H D&C	AFE Date :	8/15/2019	Budget Year :	2020
Reg. Lease No. :		Prospect Name :	PEGASUS	TVD / MD :	10400 / 20400	Begin Date :	
Location :	Section 33-T23S-R32E, 457 FSL & 968 FWL, Lat. 32.2550588 Long 103.6850103, X=741753 Y=457129			BHLocation :	BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 1254 FWL, Lat. 32.2825516 Long 103.6480978, X=741975 Y=467132		
Formation :	SBSG			DD&A Field :	SECOND BONE SPRING DB		
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED	Water Depth :	
AFE Description :	IGOR 33 FED #505H D&C 10,400' TVD TO 20,400' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN SECOND BONE SPRING FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM					Product :	OIL
						Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	205,000	0	0	0	0	205,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	420,000	0	0	0	0	420,000
BITS & BHA	405	100,000	0	0	0	0	100,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	270,000	0	5,000	275,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	380,000	0	0	383,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	220,000	0	0	0	0	220,000
CEMENTING & SERVICE	409	240,000	0	0	0	0	240,000
COMP- PERFORATING	413	0	0	360,000	0	0	360,000
COMP- STIMULATION	414	0	0	2,000,000	0	0	2,000,000
COMP-TRANSPORTATION	415	0	0	20,000	0	4,000	24,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	190,000	0	0	0	0	190,000
COMP- SUPERVISION	424	0	0	130,000	0	0	130,000
SUPERVISION	424	100,000	0	0	0	0	100,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	85,000	0	15,000	0	0	100,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	145,000	0	0	145,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	95,000	0	45,000	0	125,000	265,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	480	0	0	155,000			155,000
COMP-LAND ROW DRILLING	482	0	7,500				7,500
COMP-LAND ROW COMPLETION	483	0	7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,008,000	\$81,000	\$3,777,500	\$3,000	\$272,500	\$6,142,000

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	0	200,000
PRODUCTION CASING						104	700,000	-	0	0	0	700,000
COMP-TUBING						106	0	0	58,125	0	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	20,000	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	0	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	0	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							\$1,006,000	\$0	\$152,625	\$308,500	\$20,000	\$1,487,125
TOTAL COST							\$3,014,000	\$81,000	\$3,930,125	\$311,500	\$292,500	\$7,629,125

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



AFE No.	111092	Original
Property No.	075808-000	
EOG W.L.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$3,014,000
	(Land)	\$81,000
	(Completion)	\$3,930,125
	(Facility)	\$311,500
	(Flowback)	\$292,500
	Total Cost	\$7,629,125

AFE Type : DEVELOPMENT DRILLING		AFE Name : IGOR 33 FED #506H D&C		AFE Date : 8/15/2019		Budget Year : 2020	
Reg. Lease No. :		Prospect Name : PEGASUS		TVD / MD : 10400 / 20400		Begin Date :	
Location : Section 33-T23S-R32E, 490 FSL & 968 FWL, Lat. 32.2551495 Long 103.6850103, X=741753 Y=457162				BHLocation : BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 330 FWL, Lat. 32.2825371 Long 103.68708778, X=741051 Y=467121			
Formation : SBSG		DD&A Field : SECOND BONE SPRING DB					
Operator : EOG RESOURCES INC		County & State : LEA / NEW MEXICO		Field : UNASSIGNED		Water Depth :	
AFE Description : IGOR 33 FED #506H D&C 10,400' TVD TO 20,400' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN SECOND BONE SPRING FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM				Product : OIL		Days : 0 / 0	

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	205,000	0	0	0	0	205,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	420,000	0	0	0	0	420,000
BITS & BHA	405	100,000	0	0	0	0	100,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	270,000	0	5,000	275,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	380,000	0	0	383,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	220,000	0	0	0	0	220,000
CEMENTING & SERVICE	409	240,000	0	0	0	0	240,000
COMP- PERFORATING	413	0	0	360,000	0	0	360,000
COMP- STIMULATION	414	0	0	2,000,000	0	0	2,000,000
COMP-TRANSPORTATION	415	0	0	20,000	0	4,000	24,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	190,000	0	0	0	0	190,000
COMP- SUPERVISION	424	0	0	130,000	0	0	130,000
SUPERVISION	424	100,000	0	0	0	0	100,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	85,000	0	15,000	0	0	100,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	145,000	0	0	145,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	95,000	0	45,000	0	125,000	265,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	480	0	0	155,000			155,000
COMP-LAND ROW DRILLING	482	0	7,500				7,500
COMP-LAND ROW COMPLETION	483	0	7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,008,000	\$81,000	\$3,777,500	\$3,000	\$272,500	\$6,142,000

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	0	200,000
PRODUCTION CASING						104	700,000	-	0	0	0	700,000
COMP-TUBING						106	0	0	58,125	0	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	20,000	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	0	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	0	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							\$1,006,000	\$0	\$152,625	\$308,500	\$20,000	\$1,487,125
TOTAL COST							\$3,014,000	\$81,000	\$3,930,125	\$311,500	\$292,500	\$7,629,125

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND

AFE No.	113722	Original
Property No.	140583-000	
EOG W.L.(BCP)	70%	(ACP) 70%
EOG AFE Amt:	(Drig)	\$3,848,350
	(Land)	\$85,000
	(Completion)	\$4,377,364
	(Facility)	\$412,500
	(Flowback)	\$438,000
	Total Cost	\$9,161,214

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	IGOR 33 FED #584H D&C	AFE Date :	8/15/2019	Budget Year :	2020
Reg. Lease No. :		Prospect Name :	PEGASUS	TVD / MD :	11200 /21200	Begin Date :	
Location :	Section 33-T23S-R32E, UL M	BHLocation :	BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 2178 FWL,				
Formation :	THIRD BONE SPRING CARB	DD&A Field :	BONE SPRING DB				
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED	Water Depth :	
AFE Description :	IGOR 33 FED #758H D&C 11,200' TVD TO 21,200' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THIRD BONE SPRING CARB FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM				Product :	OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	0	0	7,500	0	0	7,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	15,000	15,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	300,000	0	0	0	0	300,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	595,350	0	0	0	0	595,350
BITS & BHA	405	100,000	0	0	0	0	100,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	322,500	0	8,000	330,500
FUEL	406	140,000	0	0	0	0	140,000
WATER	407	7,000	0	291,500	0	0	298,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	0	0
MUD & CHEMICALS	408	310,000	0	0	0	0	310,000
CEMENTING & SERVICE	409	255,000	0	0	0	0	255,000
COMP- PERFORATING	413	0	0	391,000	0	0	391,000
COMP- STIMULATION	414	0	0	2,370,195	0	0	2,370,195
COMP-TRANSPORTATION	415	0	0	24,000	0	0	24,000
TRANSPORTATION	415	45,000	0	0	0	0	45,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	7,000	0	0	0	0	7,000
COMP-EQUIPMENT RENTAL	417	0	0	117,500	0	0	117,500
FLBK-EQUIPMENT RENT/OPERATIONS	417	180,000	0	0	3,000	70,000	253,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	10,000	0	0	0	0	10,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	9,000	0	0	0	0	9,000
DIRECTIONAL DRILLING	422	350,000	0	0	0	0	350,000
COMP- SUPERVISION	424	0	0	116,500	0	0	116,500
SUPERVISION	424	150,000	0	0	0	0	150,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	25,000	0	0	0	0	25,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	130,000	0	0	0	0	130,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	223,000	0	0	223,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	0	17,500
FLBK-DISPOSAL COSTS	447	210,000	0	22,500	0	240,000	472,500
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	25,000	0	0	0	25,000
COMP-FLOWBACK	465	0	0	5,000	0	80,000	85,000
COMP-REUSE WATER	477	0	0	223,500	0	0	223,500
COMP-LAND DRILLSITE TITLE OPINION	480	0	0				0
COMP-LAND ROW DRILLING	482	0	12,000				12,000
COMP-LAND ROW COMPLETION	483	0	12,000				12,000
COMP-LAND SURVEY & DAMAGES DRILL	484	0	10,000	0	0	0	10,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	10,000	0	0	0	10,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,823,350	\$85,000	\$4,208,695	\$3,000	\$413,000	\$7,533,045

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	450,000	0	0	0	0	450,000
PRODUCTION CASING						104	430,000	0	0	0	0	430,000
COMP-TUBING						106	0	0	74,169	0	0	74,169
WELLHEAD EQUIPMENT						107	110,000	0	82,500	0	0	192,500
COMP-FAC-FLOW LINES						109	0	0	0	132,000	0	132,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	25,000	26,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	105,000	0	105,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	103,000	0	103,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	2,500	0	2,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							\$1,025,000	\$0	\$168,669	\$409,500	\$25,000	\$1,628,169
TOTAL COST							\$3,848,350	\$85,000	\$4,377,364	\$412,500	\$438,000	\$9,161,214

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND			
AFE No.	113724	Original	
Property No.	140585-000		
EOG W.L.(BCP)	70%	(ACP)	70%
EOG AFE Amt:	(Drig)	\$3,848,350	
	(Land)	\$85,000	
	(Completion)	\$4,377,364	
	(Facility)	\$412,500	
	(Flowback)	\$438,000	
	Total Cost	\$9,161,214	

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	IGOR 33 FED #586H D&C	AFE Date :	8/15/2019	Budget Year :	2020
Reg. Lease No. :		Prospect Name :	PEGASUS	TVD / MD :	11200 /21200	Begin Date :	
Location :	Section 33-T23S-R32E, UL M			BHLocation :	BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 330 FWL,		
Formation :	THIRD BONE SPRING CARB			DD&A Field :	BONE SPRING DB		
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED	Water Depth :	
AFE Description :	IGOR 33 FED #586H D&C 11,200' TVD TO 21,200' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THIRD BONE SPRING CARB FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM				Product :	OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	0	0	7,500	0	0	7,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	15,000	15,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	300,000	0	0	0	0	300,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	595,350	0	0	0	0	595,350
BITS & BHA	405	100,000	0	0	0	0	100,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	322,500	0	8,000	330,500
FUEL	406	140,000	0	0	0	0	140,000
WATER	407	7,000	0	291,500	0	0	298,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	0	0
MUD & CHEMICALS	408	310,000	0	0	0	0	310,000
CEMENTING & SERVICE	409	255,000	0	0	0	0	255,000
COMP- PERFORATING	413	0	0	391,000	0	0	391,000
COMP- STIMULATION	414	0	0	2,370,195	0	0	2,370,195
COMP-TRANSPORTATION	415	0	0	24,000	0	0	24,000
TRANSPORTATION	415	45,000	0	0	0	0	45,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	7,000	0	0	0	0	7,000
COMP-EQUIPMENT RENTAL	417	0	0	117,500	0	0	117,500
FLBK-EQUIPMENT RENT/OPERATIONS	417	180,000	0	0	3,000	70,000	253,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	10,000	0	0	0	0	10,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	9,000	0	0	0	0	9,000
DIRECTIONAL DRILLING	422	350,000	0	0	0	0	350,000
COMP- SUPERVISION	424	0	0	116,500	0	0	116,500
SUPERVISION	424	150,000	0	0	0	0	150,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	25,000	0	0	0	0	25,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	130,000	0	0	0	0	130,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	223,000	0	0	223,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	0	17,500
FLBK-DISPOSAL COSTS	447	210,000	0	22,500	0	240,000	472,500
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	25,000	0	0	0	25,000
COMP-FLOWBACK	465	0	0	5,000	0	80,000	85,000
COMP-REUSE WATER	477	0	0	223,500	0	0	223,500
COMP-LAND DRILLSITE TITLE OPINION	480	0	0				0
COMP-LAND ROW DRILLING	482	0	12,000				12,000
COMP-LAND ROW COMPLETION	483	0	12,000				12,000
COMP-LAND SURVEY & DAMAGES DRILL	484	0	10,000	0	0	0	10,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	10,000	0	0	0	10,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,823,350	\$85,000	\$4,208,695	\$3,000	\$413,000	\$7,533,045

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	450,000	0	0	0	0	450,000
PRODUCTION CASING						104	430,000	0	0	0	0	430,000
COMP-TUBING						106	0	0	74,169	0	0	74,169
WELLHEAD EQUIPMENT						107	110,000	0	82,500	0	0	192,500
COMP-FAC-FLOW LINES						109	0	0	0	132,000	0	132,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	25,000	26,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	105,000	0	105,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	103,000	0	103,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	2,500	0	2,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							\$1,025,000	\$0	\$168,669	\$409,500	\$25,000	\$1,628,169
TOTAL COST							\$3,848,350	\$85,000	\$4,377,364	\$412,500	\$438,000	\$9,161,214

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND			
AFE No.	113724	Original	
Property No.	140585-000		
EOG W.L.(BCP)	70%	(ACP)	70%
EOG AFE Amt:	(Drig)	\$3,848,350	
	(Land)	\$85,000	
	(Completion)	\$4,377,364	
	(Facility)	\$412,500	
	(Flowback)	\$438,000	
	Total Cost	\$9,161,214	

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	IGOR 33 FED #586H D&C	AFE Date :	8/15/2019	Budget Year :	2020
Reg. Lease No. :		Prospect Name :	PEGASUS	TVD / MD :	11200 /21200	Begin Date :	
Location :	Section 33-T23S-R32E, UL M			BHLocation :	BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 330 FWL,		
Formation :	THIRD BONE SPRING CARB			DD&A Field :	BONE SPRING DB		
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED	Water Depth :	
AFE Description :	IGOR 33 FED #786H D&C 11,200' TVD TO 21,200' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THIRD BONE SPRING CARB FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM					Product :	OIL
						Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	0	0	7,500	0	0	7,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	15,000	15,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	300,000	0	0	0	0	300,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	595,350	0	0	0	0	595,350
BITS & BHA	405	100,000	0	0	0	0	100,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	322,500	0	8,000	330,500
FUEL	406	140,000	0	0	0	0	140,000
WATER	407	7,000	0	291,500	0	0	298,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	0	0
MUD & CHEMICALS	408	310,000	0	0	0	0	310,000
CEMENTING & SERVICE	409	255,000	0	0	0	0	255,000
COMP- PERFORATING	413	0	0	391,000	0	0	391,000
COMP- STIMULATION	414	0	0	2,370,195	0	0	2,370,195
COMP-TRANSPORTATION	415	0	0	24,000	0	0	24,000
TRANSPORTATION	415	45,000	0	0	0	0	45,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	7,000	0	0	0	0	7,000
COMP-EQUIPMENT RENTAL	417	0	0	117,500	0	0	117,500
FLBK-EQUIPMENT RENT/OPERATIONS	417	180,000	0	0	3,000	70,000	253,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	10,000	0	0	0	0	10,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	9,000	0	0	0	0	9,000
DIRECTIONAL DRILLING	422	350,000	0	0	0	0	350,000
COMP- SUPERVISION	424	0	0	116,500	0	0	116,500
SUPERVISION	424	150,000	0	0	0	0	150,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	25,000	0	0	0	0	25,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	130,000	0	0	0	0	130,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	223,000	0	0	223,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	0	17,500
FLBK-DISPOSAL COSTS	447	210,000	0	22,500	0	240,000	472,500
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	25,000	0	0	0	25,000
COMP-FLOWBACK	465	0	0	5,000	0	80,000	85,000
COMP-REUSE WATER	477	0	0	223,500	0	0	223,500
COMP-LAND DRILLSITE TITLE OPINION	480	0	0				0
COMP-LAND ROW DRILLING	482	0	12,000				12,000
COMP-LAND ROW COMPLETION	483	0	12,000				12,000
COMP-LAND SURVEY & DAMAGES DRILL	484	0	10,000	0	0	0	10,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	10,000	0	0	0	10,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,823,350	\$85,000	\$4,208,695	\$3,000	\$413,000	\$7,533,045

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	450,000	0	0	0	0	450,000
PRODUCTION CASING						104	430,000	0	0	0	0	430,000
COMP-TUBING						106	0	0	74,169	0	0	74,169
WELLHEAD EQUIPMENT						107	110,000	0	82,500	0	0	192,500
COMP-FAC-FLOW LINES						109	0	0	0	132,000	0	132,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	25,000	26,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	105,000	0	105,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	103,000	0	103,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	2,500	0	2,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							\$1,025,000	\$0	\$168,669	\$409,500	\$25,000	\$1,628,169
TOTAL COST							\$3,848,350	\$85,000	\$4,377,364	\$412,500	\$438,000	\$9,161,214

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND

A/E No.	111098	Original
Property No.	075814-000	
EOG W.L.(BCP)	(ACP)	
EOG A/E Amt:	(Drig)	\$3,239,000
	(Land)	\$73,000
	(Completion)	\$4,132,625
	(Facility)	\$311,500
	(Flowback)	\$292,500
	Total Cost	\$8,048,625

A/E Type :	DEVELOPMENT DRILLING	A/E Name :	IGOR 33 FED #706H D&C	A/E Date :	8/15/2019	Budget Year :	2020
Reg. Lease No. :		Prospect Name :	PEGASUS	TVD / MD :	12100 / 22100	Begin Date :	
Location :	Section 33-T23S-R32E, 270 FSL & 2469 FEL, Lat. 32.2545265 Long 103.6790379, X=743601 Y=456946			BHLocation :	BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 2309 FWL, Lat. 32.2825680 Long 103.6806842, X=743030 Y=467145		
Formation :	WOLFCAMP CLASTICS X			DD&A Field :	WOLFCAMP DB		
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED	Water Depth :	
A/E Description :	IGOR 33 FED #706H D&C 12,100' TVD TO 22,100' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN WOLFCAMP CLASTICS X FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM					Product :	OIL
						Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	205,000	0	0	0	0	205,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	430,000	0	0	0	0	430,000
BITS & BHA	405	115,000	0	0	0	0	115,000
COMP-BITS & PHA	405	0	0	20,000	0	0	20,000
COMP - FUEL	406	0	0	285,000	0	5,000	290,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	430,000	0	0	433,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	255,000	0	0	0	0	255,000
CEMENTING & SERVICE	409	285,000	0	0	0	0	285,000
COMP- PERFORATING	413	0	0	380,000	0	0	380,000
COMP- STIMULATION	414	0	0	2,100,000	0	0	2,100,000
COMP-TRANSPORTATION	415	0	0	20,000	0	4,000	24,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	190,000	0	0	0	0	190,000
COMP- SUPERVISION	424	0	0	130,000	0	0	130,000
SUPERVISION	424	125,000	0	0	0	0	125,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	100,000	0	15,000	0	0	115,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	155,000	0	0	155,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	95,000	0	45,000	0	125,000	265,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	477	0	0	160,000			160,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	7,500				7,500
COMP-LAND ROW DRILLING	482	0	7,500				7,500
COMP-LAND ROW COMPLETION	483	0	12,000				12,000
COMP-LAND SURVEY & DAMAGES DRILL	484	0	10,000	0	0	0	10,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	10,000	0	0	0	10,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,153,000	\$73,000	\$3,980,000	\$3,000	\$272,500	\$6,481,500

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	0	200,000
PRODUCTION CASING						104	780,000	0	0	0	0	780,000
COMP-TUBING						106	0	0	58,125	0	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	20,000	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	0	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	0	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							\$1,086,000	\$0	\$152,625	\$308,500	\$20,000	\$1,567,125
TOTAL COST							\$3,239,000	\$73,000	\$4,132,625	\$311,500	\$292,500	\$8,048,625

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND

AFE No.	111099	Original
Property No.	075815-000	
EOG W.L.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$3,239,000
	(Land)	\$73,000
	(Completion)	\$4,132,625
	(Facility)	\$311,500
	(Flowback)	\$292,500
	Total Cost	\$8,048,625

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	IGOR 33 FED #707H D&C	AFE Date :	8/15/2019	Budget Year :	2020
Reg. Lease No. :		Prospect Name :	PEGASUS	TVD / MD :	12100 / 22100	Begin Date :	
Location :	Section 33-T23S-R32E, 496 FSL & 1549 FEL, Lat. 32.2551604 Long 103.6831287, X=742335 Y=457169			BHLocation :	BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 1830 FWL, Lat. 32.2825605 Long 103.6822341, X=742551 Y=467139		
Formation :	WOLFCAMP CLASTICS X			DD&A Field :	WOLFCAMP DB		
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED	Water Depth :	
AFE Description :	IGOR 33 FED #707H D&C 12,100' TVD TO 22,100' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN WOLFCAMP CLASTICS X FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM					Product :	OIL
						Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	205,000	0	0	0	0	205,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	430,000	0	0	0	0	430,000
BITS & BHA	405	115,000	0	0	0	0	115,000
COMP-BITS & PHA	405	0	0	20,000	0	0	20,000
COMP - FUEL	406	0	0	285,000	0	5,000	290,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	430,000	0	0	433,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	255,000	0	0	0	0	255,000
CEMENTING & SERVICE	409	285,000	0	0	0	0	285,000
COMP- PERFORATING	413	0	0	380,000	0	0	380,000
COMP- STIMULATION	414	0	0	2,100,000	0	0	2,100,000
COMP-TRANSPORTATION	415	0	0	20,000	0	4,000	24,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	190,000	0	0	0	0	190,000
COMP- SUPERVISION	424	0	0	130,000	0	0	130,000
SUPERVISION	424	125,000	0	0	0	0	125,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	100,000	0	15,000	0	0	115,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	155,000	0	0	155,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	95,000	0	45,000	0	125,000	265,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	477	0	0	160,000			160,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	7,500				7,500
COMP-LAND ROW DRILLING	482	0	7,500				7,500
COMP-LAND ROW COMPLETION	483	0	12,000				12,000
COMP-LAND SURVEY & DAMAGES DRILL	484	0	10,000	0	0	0	10,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	10,000	0	0	0	10,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,153,000	\$73,000	\$3,980,000	\$3,000	\$272,500	\$6,481,500

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	0	200,000
PRODUCTION CASING						104	780,000	0	0	0	0	780,000
COMP-TUBING						106	0	0	58,125	0	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	20,000	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	0	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	0	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							\$1,086,000	\$0	\$152,625	\$308,500	\$20,000	\$1,567,125
TOTAL COST							\$3,239,000	\$73,000	\$4,132,625	\$311,500	\$292,500	\$8,048,625

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND		
AFE No.	111100	Original
Property No.	075816-000	
EOG W.L.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$3,239,000
	(Land)	\$73,000
	(Completion)	\$4,132,625
	(Facility)	\$311,500
	(Flowback)	\$292,500
	Total Cost	\$8,048,625

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	IGOR 33 FED #708H D&C	AFE Date :	8/15/2019	Budget Year :	2020
Reg. Lease No. :		Prospect Name :	PEGASUS	TVD / MD :	12100 / 22100	Begin Date :	
Location :	Section 33-T23S-R32E, 496 FSL & 1516 FEL, Lat. 32.2551604 Long 103.6832354, X=742335 Y=457169			BHLocation :	BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 1329 FWL, Lat. 32.2825527 Long 103.6838537, X=742050 Y=467133		
Formation :	WOLFCAMP CLASTICS X			DD&A Field :	WOLFCAMP DB		
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED	Water Depth :	
AFE Description :	IGOR 33 FED #708H D&C 12,100' TVD TO 22,100' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN WOLFCAMP CLASTICS X FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM					Product :	OIL
						Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	205,000	0	0	0	0	205,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	430,000	0	0	0	0	430,000
BITS & BHA	405	115,000	0	0	0	0	115,000
COMP-BITS & PHA	405	0	0	20,000	0	0	20,000
COMP - FUEL	406	0	0	285,000	0	5,000	290,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	430,000	0	0	433,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	255,000	0	0	0	0	255,000
CEMENTING & SERVICE	409	285,000	0	0	0	0	285,000
COMP- PERFORATING	413	0	0	380,000	0	0	380,000
COMP- STIMULATION	414	0	0	2,100,000	0	0	2,100,000
COMP-TRANSPORTATION	415	0	0	20,000	0	4,000	24,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	190,000	0	0	0	0	190,000
COMP- SUPERVISION	424	0	0	130,000	0	0	130,000
SUPERVISION	424	125,000	0	0	0	0	125,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	100,000	0	15,000	0	0	115,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	155,000	0	0	155,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	95,000	0	45,000	0	125,000	265,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	477	0	0	160,000			160,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	7,500				7,500
COMP-LAND ROW DRILLING	482	0	7,500				7,500
COMP-LAND ROW COMPLETION	483	0	12,000				12,000
COMP-LAND SURVEY & DAMAGES DRILL	484	0	10,000	0	0	0	10,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	10,000	0	0	0	10,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,153,000	\$73,000	\$3,980,000	\$3,000	\$272,500	\$6,481,500

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	0	200,000
PRODUCTION CASING						104	780,000	0	0	0	0	780,000
COMP-TUBING						106	0	0	58,125	0	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	20,000	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	0	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	0	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							\$1,086,000	\$0	\$152,625	\$308,500	\$20,000	\$1,567,125
TOTAL COST							\$3,239,000	\$73,000	\$4,132,625	\$311,500	\$292,500	\$8,048,625

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND		
AFE No.	111101	Original
Property No.	075817-000	
EOG W.L.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$3,239,000
	(Land)	\$73,000
	(Completion)	\$4,132,625
	(Facility)	\$311,500
	(Flowback)	\$292,500
	Total Cost	\$8,048,625

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	IGOR 33 FED #709H D&C	AFE Date :	8/15/2019	Budget Year :	2020
Reg. Lease No. :		Prospect Name :	PEGASUS	TVD / MD :	12100 / 22100	Begin Date :	
Location :	Section 33-T23S-R32E, 364 FSL & 1028 FEL, Lat. 32.2548031 Long 103.6848163, X=741814 Y=457036			BHLocation :	BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 830 FWL, Lat. 32.2825450 Long 103.6854698, X=741551 Y=467127		
Formation :	WOLFCAMP CLASTICS X			DD&A Field :	WOLFCAMP DB		
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED	Water Depth :	
AFE Description :	IGOR 33 FED #709H D&C 12,100' TVD TO 22,100' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN WOLFCAMP CLASTICS X FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM					Product :	OIL
						Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	205,000	0	0	0	0	205,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	430,000	0	0	0	0	430,000
BITS & BHA	405	115,000	0	0	0	0	115,000
COMP-BITS & PHA	405	0	0	20,000	0	0	20,000
COMP - FUEL	406	0	0	285,000	0	5,000	290,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	430,000	0	0	433,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	255,000	0	0	0	0	255,000
CEMENTING & SERVICE	409	285,000	0	0	0	0	285,000
COMP- PERFORATING	413	0	0	380,000	0	0	380,000
COMP- STIMULATION	414	0	0	2,100,000	0	0	2,100,000
COMP-TRANSPORTATION	415	0	0	20,000	0	4,000	24,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	190,000	0	0	0	0	190,000
COMP- SUPERVISION	424	0	0	130,000	0	0	130,000
SUPERVISION	424	125,000	0	0	0	0	125,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	100,000	0	15,000	0	0	115,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	155,000	0	0	155,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	95,000	0	45,000	0	125,000	265,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	477	0	0	160,000			160,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	7,500				7,500
COMP-LAND ROW DRILLING	482	0	7,500				7,500
COMP-LAND ROW COMPLETION	483	0	12,000				12,000
COMP-LAND SURVEY & DAMAGES DRILL	484	0	10,000	0	0	0	10,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	10,000	0	0	0	10,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,153,000	\$73,000	\$3,980,000	\$3,000	\$272,500	\$6,481,500

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	0	200,000
PRODUCTION CASING						104	780,000	0	0	0	0	780,000
COMP-TUBING						106	0	0	58,125	0	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	20,000	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	0	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	0	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							\$1,086,000	\$0	\$152,625	\$308,500	\$20,000	\$1,567,125
TOTAL COST							\$3,239,000	\$73,000	\$4,132,625	\$311,500	\$292,500	\$8,048,625

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



MIDLAND		
AFE No.	111102	Original
Property No.	075818-000	
EOG W.L.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$3,239,000
	(Land)	\$73,000
	(Completion)	\$4,132,625
	(Facility)	\$311,500
	(Flowback)	\$292,500
	Total Cost	\$8,048,625

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	IGOR 33 FED #710H D&C	AFE Date :	8/15/2019	Budget Year :	2020
Reg. Lease No. :		Prospect Name :	PEGASUS	TVD / MD :	12100 / 22100	Begin Date :	
Location :	Section 33-T23S-R32E, 397 FSL & 1028 FEL, Lat. 32.2548938 Long 103.6848163, X=741814 Y=457069			BHLocation :	BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 330 FWL, Lat. 32.2825371 Long 103.6870877, X=741051 Y=467121		
Formation :	WOLFCAMP CLASTICS X			DD&A Field :	WOLFCAMP DB		
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED	Water Depth :	
AFE Description :	IGOR 33 FED #710H D&C 12,100' TVD TO 22,100' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN WOLFCAMP CLASTICS X FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM					Product :	OIL
						Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	205,000	0	0	0	0	205,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	430,000	0	0	0	0	430,000
BITS & BHA	405	115,000	0	0	0	0	115,000
COMP-BITS & PHA	405	0	0	20,000	0	0	20,000
COMP - FUEL	406	0	0	285,000	0	5,000	290,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	430,000	0	0	433,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	255,000	0	0	0	0	255,000
CEMENTING & SERVICE	409	285,000	0	0	0	0	285,000
COMP- PERFORATING	413	0	0	380,000	0	0	380,000
COMP- STIMULATION	414	0	0	2,100,000	0	0	2,100,000
COMP-TRANSPORTATION	415	0	0	20,000	0	4,000	24,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	190,000	0	0	0	0	190,000
COMP- SUPERVISION	424	0	0	130,000	0	0	130,000
SUPERVISION	424	125,000	0	0	0	0	125,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	100,000	0	15,000	0	0	115,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	155,000	0	0	155,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	95,000	0	45,000	0	125,000	265,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	477	0	0	160,000			160,000
COMP-LAND DRILLSITE TITLE OPINION	480	0	7,500				7,500
COMP-LAND ROW DRILLING	482	0	7,500				7,500
COMP-LAND ROW COMPLETION	483	0	12,000				12,000
COMP-LAND SURVEY & DAMAGES DRILL	484	0	10,000	0	0	0	10,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	10,000	0	0	0	10,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,153,000	\$73,000	\$3,980,000	\$3,000	\$272,500	\$6,481,500

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	0	200,000
PRODUCTION CASING						104	780,000	0	0	0	0	780,000
COMP-TUBING						106	0	0	58,125	0	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	20,000	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	0	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	0	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							\$1,086,000	\$0	\$152,625	\$308,500	\$20,000	\$1,567,125
TOTAL COST							\$3,239,000	\$73,000	\$4,132,625	\$311,500	\$292,500	\$8,048,625

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date