



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 686-3661 Fax: (432) 686-6961

August 7, 2019

Oxy Y-1 Company
P.O. Box 4362
Houston, Texas 77227-7570
Attention: Matt Cole

RE: **Well Proposal**
Igor 33 Fed #206H-#210H
W/2 of Section 28 & W/2 of Section 33, Township 23 South, Range 32 East, NMPM
Lea County, New Mexico

Ladies and Gentlemen,

Per the terms of the certain Joint Operating Agreement dated January 1, 1987 between EOG Resources, Inc. ("EOG") as Operator, and, Oxy Y-1 Company ("Oxy") as Non-Operators, all parties being successors in interest to Yates Petroleum Corporation and Yates Drilling Company et al., EOG hereby proposes the drilling and completion of the wells detailed below, targeting the Leonard B Shale formation:

Well Name	Surface Location	First Take Point	Last Take Point	TVD	MD
Igor 33 Fed #206H	396' FSL & 2529' FEL	100' FSL & 2330' FWL	100' FNL & 2330' FWL	9,200	19,200
Igor 33 Fed #207H	557' FSL & 1642' FWL	100' FSL & 1830' FWL	100' FNL & 1830' FWL	9,200	19,200
Igor 33 Fed #208H	557' FSL & 1609' FWL	100' FSL & 1330' FWL	100' FNL & 1330' FWL	9,200	19,200
Igor 33 Fed #209H	492' FSL & 442' FWL	100' FSL & 830' FWL	100' FNL & 830' FWL	9,200	19,200
Igor 33 Fed #210H	524' FSL & 434' FWL	100' FSL & 330' FWL	100' FNL & 330' FWL	9,200	19,200

A Well Location and Acreage Dedication Plat is included and further describes the proposed wells. The APD's for the subject wells have been submitted and EOG anticipates commencing this package upon approval. Our records indicate that Oxy owns a 30.00% working interest in the subject wells.

Enclosed for your review are Drilling & Completion AFE's. Note that these AFEs are estimates only and actual costs may be more or less than the amount provided on the AFEs. Further, an election to participate in a well is also an election to participate in such well's artificial lift and facility. Separate AFE's are solely for administrative purposes and will be provided at a later date.

It is our understanding that COG Operating LLC ("COG") has proposed Mastiff wells in the W/2 of Section 33, T23S, R32E. EOG requests that Oxy does not move forward with an Operating Agreement with COG and thoroughly considers EOG's proposed development plan that includes both the W/2 of Section 33 and Section 28, T23S, R32E.

Please indicate your election in the drilling, completing and equipping of the proposed well below by executing and returning a copy of this letter and the enclosed AFE's to the attention of the undersigned. If you elect to participate in the drilling of the above wells, please also provide your well information requirements. If you do not wish to participate, EOG would be interested in acquiring your interest in the W/2 of Sections 28 & 33, T23S, R32E, Lea Co., NM (via trade, term assignment, etc.).

OCD Case# 20923, 20924, 20925, 20926
EOG RESOURCES, INC.
February 20, 2020
Ex#3a1-3o172

Should you have any questions or concerns, do not hesitate to contact me via the information listed below. Your cooperation and timely consideration of this proposal is greatly appreciated.

Sincerely,



Chloe Sawtelle
Landman II
(432) 686-3660
Chloe_Sawtelle@eogresources.com

RE: Well Proposal

Igor 33 Fed #206H-#210#

W/2 of Section 28 & W/2 of Section 33, Township 23 South, Range 32 East, NMPM
Lea County, New Mexico

Igor 33 Fed #206H

_____ The undersigned hereby elects to participate in the above-proposed operation for the
Igor 33 Fed #206H well, along with artificial lift and CTB Expansion.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed
Com #206H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #207H

_____ The undersigned hereby elects to participate in the above-proposed operation for the
Igor 33 Fed #207H well, along with artificial lift and CTB Expansion.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed
#207H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #208H

_____ The undersigned hereby elects to participate in the above-proposed operation for the
Igor 33 Fed #208H well, along with artificial lift and CTB Expansion.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed
#208H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #209H

_____ The undersigned hereby elects to participate in the above-proposed operation for the
Igor 33 Fed #209H well, along with artificial lift and CTB Expansion.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed
#209H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Igor 33 Fed #210H

_____ The undersigned hereby elects to participate in the above-proposed operation for the
Igor 33 Fed #210H well, along with artificial lift and CTB Expansion.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Igor 33 Fed
#210H, and be non-consent pursuant to the terms of the Joint Operating Agreement.

Oxy Y-1 Company

By: _____

Title: _____

Date: _____



MIDLAND

AFE No.	111076	Original
Property No.	075792-000	
EOG W.L.(BCP)	70%	(ACP) 70%
EOG AFE Amt:	(Drill)	\$3,239,000
	(Land)	\$81,000
	(Completion)	\$4,772,125
	(Facility)	\$311,500
	(Flowback)	\$292,500
	Total Cost	\$8,696,125

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	IGOR 33 FED #206H D&C	AFE Date :	8/15/2019	Budget Year :	2020
Reg. Lease No. :		Prospect Name :	PEGASUS	TVD / MD :	9200 / 19200	Begin Date :	
Location :	Section 33-T23S-R32E, 396 FSL & 2528 FEL, Lat. 32.2548729 Long 103.6792318, X=743540 Y=457072 BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 2330 FWL, Lat. 32.2824450 Long 103.6801327, X=743051 Y=467145						
Formation :	Leonard B	DD&A Field :	Leonard Shale DB				
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED	Water Depth :	
AFE Description :	IGOR 33 FED #206H D&C 9,200' TVD TO 19,200' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN LEONARD SHALE A FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM						
		Product :	OIL	Days :	0 / 0		

DESCRIPTION	SUB ACT	DRILLING 239	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	225,000	0	0	0	0	225,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	500,000	0	0	0	0	500,000
BITS & BHA	405	90,000	0	0	0	0	90,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	295,000	0	5,000	300,000
FUEL	406	85,000	0	0	0	0	85,000
WATER	407	3,500	0	435,000	0	0	438,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	290,000	0	0	0	0	290,000
CEMENTING & SERVICE	409	265,000	0	0	0	0	265,000
COMP- PERFORATING	413	0	0	433,000	0	0	433,000
COMP- STIMULATION	414	0	0	2,600,000	0	0	2,600,000
COMP-TRANSPORTATION	415	0	0	24,000	0	4,000	28,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	210,000	0	0	0	0	210,000
COMP- SUPERVISION	424	0	0	165,000	0	0	165,000
SUPERVISION	424	115,000	0	0	0	0	115,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	436	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	100,000	0	15,000	0	0	115,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	185,000	0	0	185,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	105,000	0	45,000	0	125,000	275,000
COMP-COMPLETION FLUIDS	453	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	455	0	10,000	0	0	0	10,000
COMP-FLOWBACK	480	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	480	0	0	165,000	0	0	165,000
COMP-LAND ROW DRILLING	482	0	7,500	0	0	0	7,500
COMP-LAND ROW COMPLETION	483	0	7,500	0	0	0	7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,253,000	\$81,000	\$4,619,500	\$3,000	\$272,500	\$7,229,000

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	0	200,000
PRODUCTION CASING						104	680,000	0	0	0	0	680,000
COMP-TUBING						106	0	0	58,125	0	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	20,000	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS, TREATRS, SEPRS						115	0	0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						116	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	0	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	0	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							\$986,000	\$0	\$162,625	\$308,500	\$20,000	\$1,467,125
TOTAL COST							\$3,239,000	\$81,000	\$4,772,125	\$311,500	\$292,500	\$8,696,125

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm	By	Title	Date

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name IGOR 33 FED			⁶ Well Number 206H
⁷ GRID No.		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3681'

¹⁰Surface Location

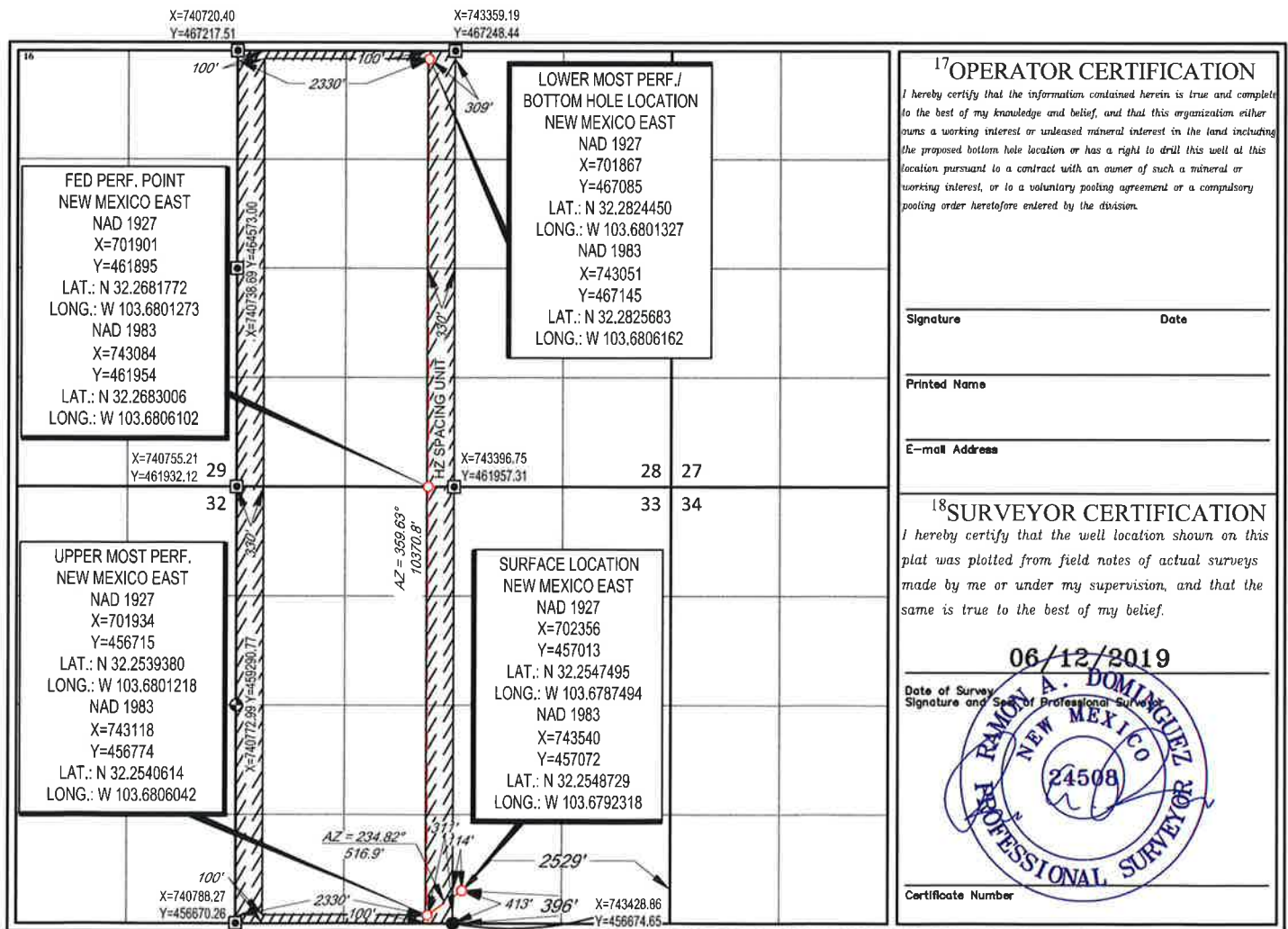
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	33	23-S	32-E	-	396'	SOUTH	2529'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	23-S	32-E	-	100'	NORTH	2330'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

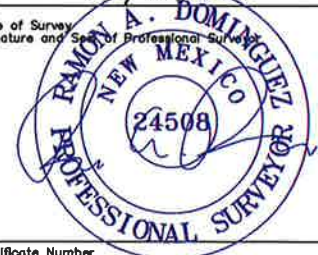
E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/12/2019

Date of Survey _____ Signature and Seal of Professional Surveyor _____



Certificate Number _____

S:\SURVEY\EOG_MIDLAND\IGOR_33_FED_COM\FINAL_PRODUCTS\ILO_IGOR_33_FED_COM_206H.DWG 8/7/2019 12:23:16 PM rdominguez



MIDLAND

AFE No.	111077	Original
Property No.	075793-000	
EOG W.L.(BCP)	70%	(ACP) 70%
EOG AFE Amt:	(Drig)	\$3,239,000
	(Land)	\$81,000
	(Completion)	\$4,772,125
	(Facility)	\$311,500
	(Flowback)	\$292,500
	Total Cost	\$8,696,125

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	IGOR 33 FED #207H D&C	AFE Date :	8/15/2019	Budget Year :	2020
Reg. Lease No. :		Prospect Name :	PEGASUS	TVD / MD :	9200 / 19200	Begin Date :	
Location :	Section 33-T23S-R32E, 557 FSL & 1942 FWL, Lat. 32.2553252 Long 103.6528278, X=742428 Y=457230			BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 1830 FWL, Lat. 32.2825805 Long 103.6822341, X=742551 Y=467139			
Formation :	Leonard B			DD&A Field : Leonard Shale DB			
Operator :	EOG RESOURCES INC			County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED
AFE Description :	IGOR 33 FED #207H D&C 9,200' TVD TO 19,200' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN LEONARD SHALE A FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM			Product :	OIL	Water Depth :	
						Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	225,000	0	0	0	0	225,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	500,000	0	0	0	0	500,000
BITS & BHA	405	90,000	0	0	0	0	90,000
COMP-BITS & PHA	406	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	295,000	0	5,000	300,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	435,000	0	0	438,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	290,000	0	0	0	0	290,000
CEMENTING & SERVICE	409	265,000	0	0	0	0	265,000
COMP- PERFORATING	413	0	0	433,000	0	0	433,000
COMP- STIMULATION	414	0	0	2,800,000	0	0	2,800,000
COMP-TRANSPORTATION	415	0	0	24,000	0	4,000	28,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	210,000	0	0	0	0	210,000
COMP- SUPERVISION	424	0	0	165,000	0	0	165,000
SUPERVISION	424	115,000	0	0	0	0	115,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	7,500	0	0	12,500
COMP-CASED HOLE LOGGING/TEST	438	0	0	1,000	0	0	1,000
SPECIALTY SERVICES	441	100,000	0	15,000	0	0	115,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	165,000	0	0	165,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	105,000	0	45,000	0	125,000	275,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	480	0	0	165,000	0	0	165,000
COMP-LAND ROW DRILLING	482	0	7,500	0	0	0	7,500
COMP-LAND ROW COMPLETION	483	0	7,500	0	0	0	7,500
COMP-LAND SURVEY & DAMAGES	484	0	20,000	0	0	0	20,000
DRILL							
COMP-LAND SURVEY & DAMAGES	485	0	20,000	0	0	0	20,000
COMP							
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,253,000	\$81,000	\$4,619,500	\$3,000	\$272,500	\$7,229,000

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	0	200,000
PRODUCTION CASING						104	680,000	0	0	0	0	680,000
COMP-TUBING						106	0	0	58,125	0	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	20,000	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	0	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	0	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							\$988,000	\$0	\$162,625	\$308,500	\$20,000	\$1,467,125
TOTAL COST							\$3,239,000	\$81,000	\$4,772,125	\$311,500	\$292,500	\$8,696,125

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm	By	Title	Date

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name IGOR 33 FED			⁶ Well Number 207H
⁷ OGRID No.		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3676'

¹⁰Surface Location

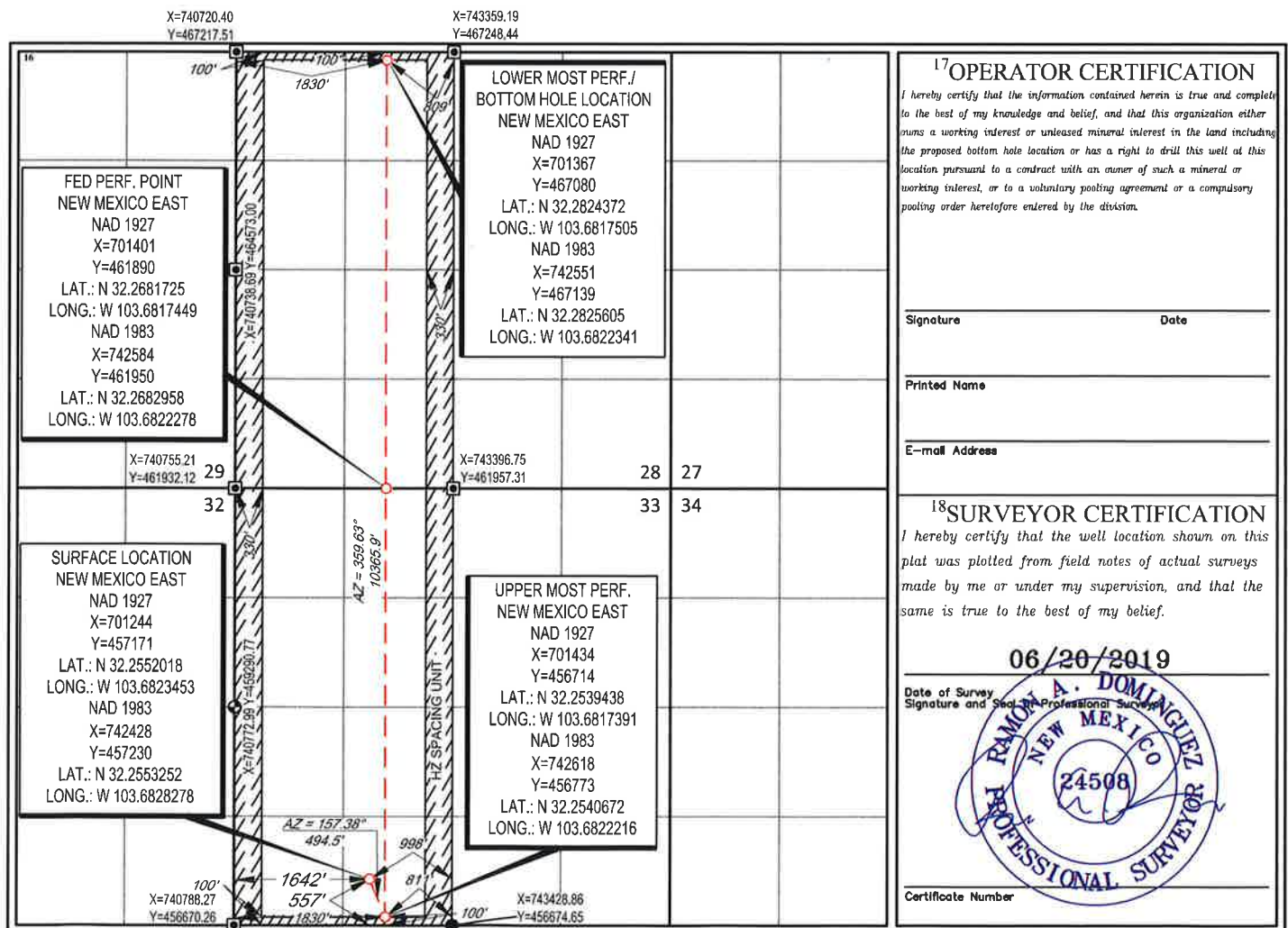
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	23-S	32-E	-	557'	SOUTH	1642'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	23-S	32-E	-	100'	NORTH	1830'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\IGOR_33_FED_COM\FINAL_PRODUCTS\ILO_IGOR_33_FED_COM_207H.DWG 8/7/2019 12:24:59 PM rdominguez



MIDLAND			
AFE No.	111078	Original	
Property No.	075794-000		
EOG W.I.(BCP)	70%	(ACP)	70%
EOG AFE Amt:	(Drig)		\$3,239,000
	(Land)		\$81,000
	(Completion)		\$4,772,125
	(Facility)		\$311,500
	(Flowback)		\$292,500
	Total Cost		\$8,696,125

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	IGOR 33 FED #208H D&C	AFE Date :	8/15/2019	Budget Year :	2020
Reg. Lease No. :		Prospect Name :	PEGASUS	TVD / MD :	9200 / 19200	Begin Date :	
Location :	Section 33-T23S-R32E, 557 FSL & 1809 FWL, Lat. 32.2553252 Long 103.6829345, X=742428 Y=457730			BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 1330 FWL, Lat. 32.2624295 Long 103.6833884, X=742551 Y=467139			
Formation :	Leonard B			DD&A Field : Leonard Shale DB			
Operator :	EOG RESOURCES INC			County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED
AFE Description :	IGOR 33 FED #208H D&C 8,200' TVD TO 19,200' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN LEONARD SHALE A FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM			Product :	OIL	Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 238	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	225,000	0	0	0	0	225,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	500,000	0	0	0	0	500,000
BITS & BHA	405	90,000	0	0	0	0	90,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	295,000	0	5,000	300,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	435,000	0	0	438,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	290,000	0	0	0	0	290,000
CEMENTING & SERVICE	409	285,000	0	0	0	0	285,000
COMP- PERFORATING	413	0	0	433,000	0	0	433,000
COMP- STIMULATION	414	0	0	2,600,000	0	0	2,600,000
COMP-TRANSPORTATION	415	0	0	24,000	0	4,000	28,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	210,000	0	0	0	0	210,000
COMP- SUPERVISION	424	0	0	165,000	0	0	165,000
SUPERVISION	424	115,000	0	0	0	0	115,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	430	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	100,000	0	15,000	0	0	115,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	185,000	0	0	185,000
COMP-CONTRACT LABOR MISC	440	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	105,000	0	45,000	0	125,000	275,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	490	0	0	165,000	0	0	165,000
COMP-LAND ROW DRILLING	482	0	7,500	0	0	0	7,500
COMP-LAND ROW COMPLETION	483	0	7,500	0	0	0	7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,253,000	\$81,000	\$4,619,500	\$3,000	\$272,500	\$7,229,000

	UOM	QTY	SIZE	SIZE	GRADE	RATE					
SURFACE CASING						102	35,000	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	200,000
PRODUCTION CASING						104	680,000	0	0	0	680,000
COMP-TUBING						106	0	0	58,125	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	1,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	41,000
COMP-FAC-LABRIELEC MEAS/AUTOMA						124	0	0	0	1,000	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	3,000
TOTAL TANGIBLES							\$966,000	\$0	\$152,625	\$308,500	\$1,467,125
TOTAL COST							\$3,239,000	\$81,000	\$4,772,125	\$311,500	\$8,696,125

By:	Date:	By:	Date:
JOINT OPERATOR APPROVAL			
Firm:	By:	Title:	Date:

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

District Office

AMENDED REPORT

¹ API Number		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED		⁶ Well Number 208H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3675'

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	23-S	32-E	-	557'	SOUTH	1609'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	23-S	32-E	-	100'	NORTH	1330'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

Diagram illustrating the location of a well (NEW MEXICO EAST) relative to the Lower Most Perforation (NAD 1927) and the Surface Location (NAD 1927). The diagram shows a grid with coordinates (X, Y) and bearings (AZ) for various points.

LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST

NAD 1927
X=700868
Y=467074
LAT.: N 32.2824295
LONG.: W 103.6833684
NAD 1983
X=742051
Y=467133
LAT.: N 32.2825528
LONG.: W 103.6838519

UPPER MOST PERF. NEW MEXICO EAST

NAD 1927
X=700934
Y=456713
LAT.: N 32.2539499
LONG.: W 103.6833556
NAD 1983
X=742118
Y=456772
LAT.: N 32.2540733
LONG.: W 103.6838381

SURFACE LOCATION NEW MEXICO EAST

NAD 1927
X=701211
Y=457170
LAT.: N 32.2552018
LONG.: W 103.6824520
NAD 1983
X=742395
Y=457230
LAT.: N 32.2553252
LONG.: W 103.6829345

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey 06/20/2019
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number _____

S:\SURVEY\EQG MIDLAND\IGOR 33 FED COM\FINAL PRODUCTS\LO IGOR 33 FED COM 208H.DWG 8/7/2019 12:26:26 PM rdominquez



MIDLAND			
AFE No.	111079	Original	
Property No.	075795-000		
EOG W.L.(BCP)	70%	(ACP)	70%
EOG AFE Amt:	(Orig)		
	(Land)		
	(Completion)		
	(Facility)		
	(Flowback)		
	Total Cost		

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	IGOR 33 FED #209H D&C	AFE Date :	8/15/2019	Budget Year :	2020
Reg. Lease No.:		Prospect Name :	PEGASUS	TVD / MD :	9200 / 19200	Begin Date :	
Location :	Section 33-T23S-R32E, 492 FSL & 442 FWL, Lat. 32.2550372 Long 103.8862281, X=700044 Y=457104			BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 830 FWL, Lat. 32.2825450 Long 103.8854698, X=742551 Y=487127			
Formation :	Leonard B			DD&A Field : Leonard Shale DB			
Operator :	EOG RESOURCES INC			County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED
AFE Description :	IGOR 33 FED #209H D&C 9,200' TVD TO 19,200' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN LEONARD SHALE A FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM			Product :	OIL	Water Depth :	
				Days :	0 / 0		

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 236	FLOWBACK 238	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	225,000	0	0	0	0	225,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	500,000	0	0	0	0	500,000
BITS & BHA	405	90,000	0	0	0	0	90,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	295,000	0	5,000	300,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	435,000	0	0	438,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	290,000	0	0	0	0	290,000
CEMENTING & SERVICE	409	265,000	0	0	0	0	265,000
COMP- PERFORATING	413	0	0	433,000	0	0	433,000
COMP- STIMULATION	414	0	0	2,600,000	0	0	2,600,000
COMP-TRANSPORTATION	415	0	0	24,000	0	4,000	28,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	210,000	0	0	0	0	210,000
COMP- SUPERVISION	424	0	0	165,000	0	0	165,000
SUPERVISION	424	115,000	0	0	0	0	115,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	100,000	0	15,000	0	0	115,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	185,000	0	0	185,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	165,000	0	45,000	0	125,000	275,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	480	0	0	165,000	0	0	165,000
COMP-LAND ROW DRILLING	482	0	7,500	0	0	0	7,500
COMP-LAND ROW COMPLETION	483	0	7,500	0	0	0	7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,253,000	\$81,000	\$4,619,500	\$3,000	\$272,500	\$7,229,000

	UOM	QTY	SIZE	GRADE	RATE					
SURFACE CASING					102	35,000	0	0	0	35,000
INTERMEDIATE CASING					103	200,000	0	0	0	200,000
PRODUCTION CASING					104	680,000	0	0	0	680,000
COMP-TUBING					106	0	0	58,125	0	58,125
WELLHEAD EQUIPMENT					107	71,000	0	82,500	0	153,500
COMP-FAC-FLOW LINES					109	0	0	0	95,000	95,000
COMP-FAC-VALVES & FITTINGS					110	0	0	0	31,000	31,000
COMP-VALVES & FITTINGS					110	0	0	1,500	0	21,500
COMP-PUMP EQUIP/SUBSURFACE					113	0	0	10,500	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS					115	0	0	0	100,000	100,000
COMP-FAC-METERING EQUIPMENT					118	0	0	0	24,000	24,000
COMP-FAC-CONSTRUCTION COST					122	0	0	0	41,000	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA					124	0	0	0	1,000	1,000
COMP-FAC-INSTRUMENT/ELECTRIC					128	0	0	0	5,000	5,000
COMP-FAC-TRANSPORTATION					415	0	0	0	3,000	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY					421	0	0	0	5,500	5,500
COMP-FAC-ELECTRICAL LABOR					471	0	0	0	3,000	3,000
TOTAL TANGIBLES						\$986,000	\$0	\$152,625	\$308,500	\$1,467,125
TOTAL COST						\$3,239,000	\$81,000	\$4,772,125	\$311,600	\$8,696,125

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm	By	Title	Date

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name IGOR 33 FED		⁶ Well Number 209H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3651'

¹⁰Surface Location

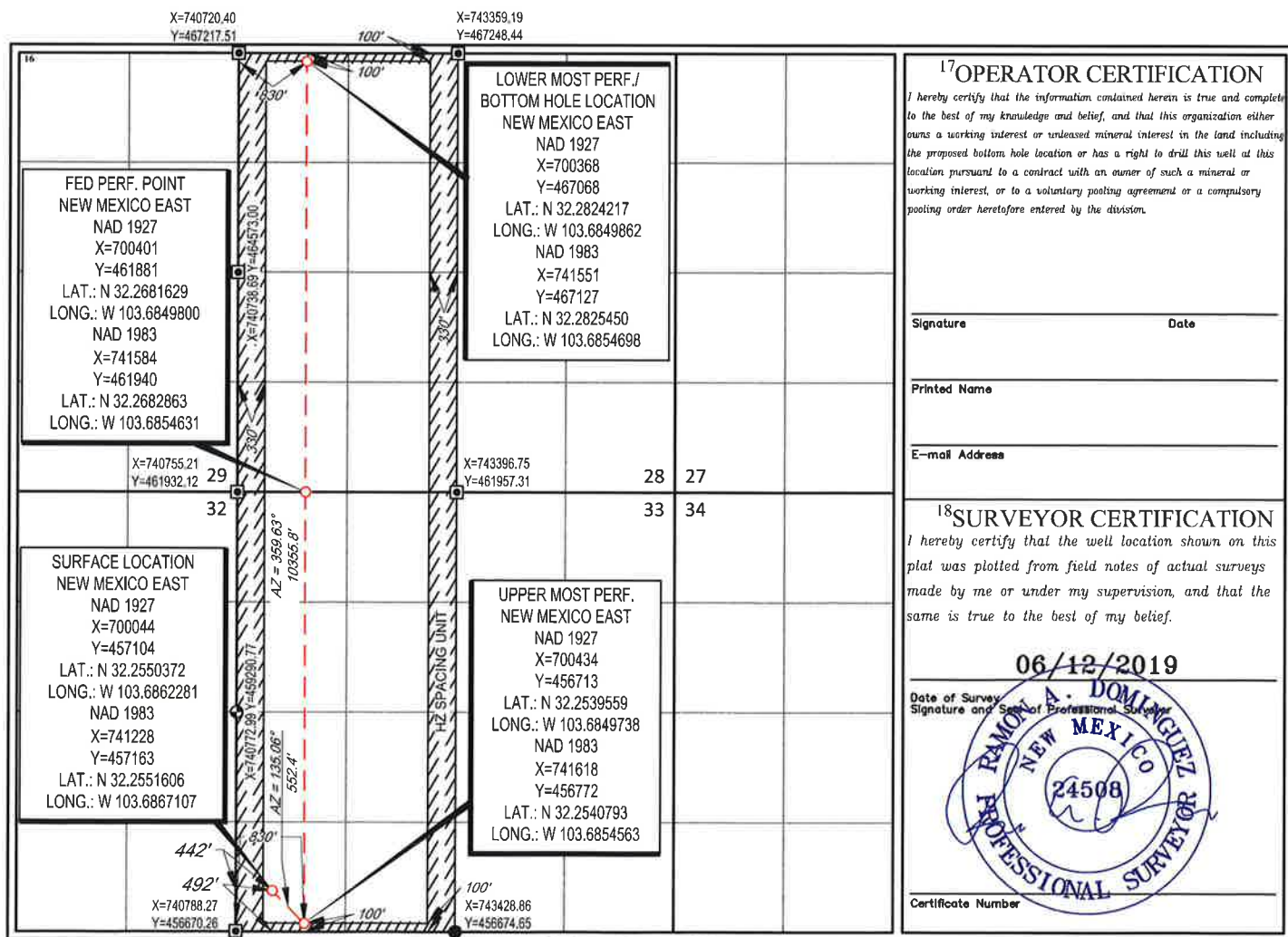
UL or lot no. M	Section 33	Township 23-S	Range 32-E	Lot Idn -	Feet from the 492'	North/South line SOUTH	Feet from the 442'	East/West line WEST	County LEA
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¹¹Bottom Hole Location If Different From Surface

UL or lot no. D	Section 28	Township 23-S	Range 32-E	Lot Idn -	Feet from the 100'	North/South line NORTH	Feet from the 830'	East/West line WEST	County LEA
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¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/12/2019

Date of Survey _____
Signature and Seal of Professional Surveyor _____

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR
Certificate Number _____



MIDLAND			
AFE No.	111085	Original	
Property No.	075796-000		
EKG W.I.(BCP)	70%	(ACP)	70%
EKG AFE Amt:	(Drig)		
	(Land)		
	(Completion)		
	(Facility)		
	(Flowback)		
	Total Cost		

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	IGOR 33 FED #210H D&C	AFE Date :	8/15/2019	Budget Year :	2020
Reg. Lease No. :		Prospect Name :	PEGASUS	TVD / MD :	9200 / 19200	Begin Date :	
Location :	Section 33-T23S-R32E, 524 FSL & 434 FWL, Lat. 32.2552488 Long 103.6867368, X=741220 Y=457195			BH(LATERAL #1): Section 28-T23S-R32E, 100 FNL & 330 FWL, Lat. 32.2825371 Long 103.6870877, X=742551 Y=467127			
Formation :	FBSG			DD&A Field : Leonard Shale DB			
Operator :	EOG RESOURCES INC		County & State :	LEA / NEW MEXICO		Field :	UNASSIGNED
AFE Description :				IGOR 33 FED #210H D&C 9,200' TVD TO 19,200' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN LEONARD SHALE A FORMATION. THIS WELL IS LOCATED IN SEC33, T23S, R33E IN LEA CO., NM		Product :	OIL
						Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 238	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	75,000	0	7,500	0	0	82,500
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	10,000	10,000
COMP-RIG MOVE	402	0	0	0	0	0	0
RIG MOVE	402	225,000	0	0	0	0	225,000
FOOTAGE COST	403	0	0	0	0	0	0
DAY WORK COST	404	500,000	0	0	0	0	500,000
BITS & BHA	405	90,000	0	0	0	0	90,000
COMP-BITS & PHA	405	0	0	17,500	0	0	17,500
COMP - FUEL	406	0	0	285,000	0	5,000	300,000
FUEL	406	65,000	0	0	0	0	65,000
WATER	407	3,500	0	435,000	0	0	438,500
COMP-FLBK-CHEMICALS	408	0	0	0	0	3,000	3,000
MUD & CHEMICALS	408	290,000	0	0	0	0	290,000
CEMENTING & SERVICE	409	265,000	0	0	0	0	265,000
COMP- PERFORATING	413	0	0	433,000	0	0	433,000
COMP- STIMULATION	414	0	0	2,600,000	0	0	2,600,000
COMP-TRANSPORTATION	415	0	0	24,000	0	4,000	28,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416	0	0	7,500	0	0	7,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417	0	0	150,000	0	0	150,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG	418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421	0	0	20,000	0	0	20,000
ENVIRONMENTAL & SAFETY	421	2,500	0	0	0	0	2,500
DIRECTIONAL DRILLING	422	210,000	0	0	0	0	210,000
COMP- SUPERVISION	424	0	0	165,000	0	0	165,000
SUPERVISION	424	115,000	0	0	0	0	115,000
COMP- COMMUNICATIONS	431	0	0	3,000	0	0	3,000
TUBULAR INSPECTION/HANDLING	436	5,000	0	1,000	0	0	6,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	7,500	0	0	7,500
SPECIALTY SERVICES	441	100,000	0	15,000	0	0	115,000
COMP-WIRELINE SERVICES	442	0	0	8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN	445	0	0	185,000	0	0	185,000
COMP-CONTRACT LABOR MISC	446	0	0	17,500	0	500	18,000
FLBK-DISPOSAL COSTS	447	105,000	0	45,000	0	125,000	275,000
COMP-COMPLETION FLUIDS	448	0	0	7,500	0	0	7,500
TITLE OPINION-DRILL SITE	453	0	10,000	0	0	0	10,000
COMP-FLOWBACK	465	0	0	5,000	0	75,000	80,000
COMP-REUSE WATER	480	0	0	165,000	0	0	165,000
COMP-LAND ROW DRILLING	482	0	7,500	0	0	0	7,500
COMP-LAND ROW COMPLETION	483	0	7,500	0	0	0	7,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485	0	20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,253,000	\$81,000	\$4,619,500	\$3,000	\$272,500	\$7,229,000

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0	0	0	0	200,000
PRODUCTION CASING						104	680,000	0	0	0	0	680,000
COMP-TUBING						106	0	0	58,125	0	0	58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	0	153,500
COMP-FAC-FLOW LINES						109	0	0	0	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110	0	0	1,500	0	20,000	21,500
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	0	41,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	5,500	0	5,500
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
TOTAL TANGIBLES							\$986,000	\$0	\$152,625	\$308,500	\$20,000	\$1,467,125
TOTAL COST							\$3,239,000	\$81,000	\$4,772,125	\$311,500	\$292,500	\$8,696,125

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm	By	Title	Date

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name IGOR 33 FED			⁶ Well Number 210H
⁷ OGRID No.		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3651'

¹⁰Surface Location

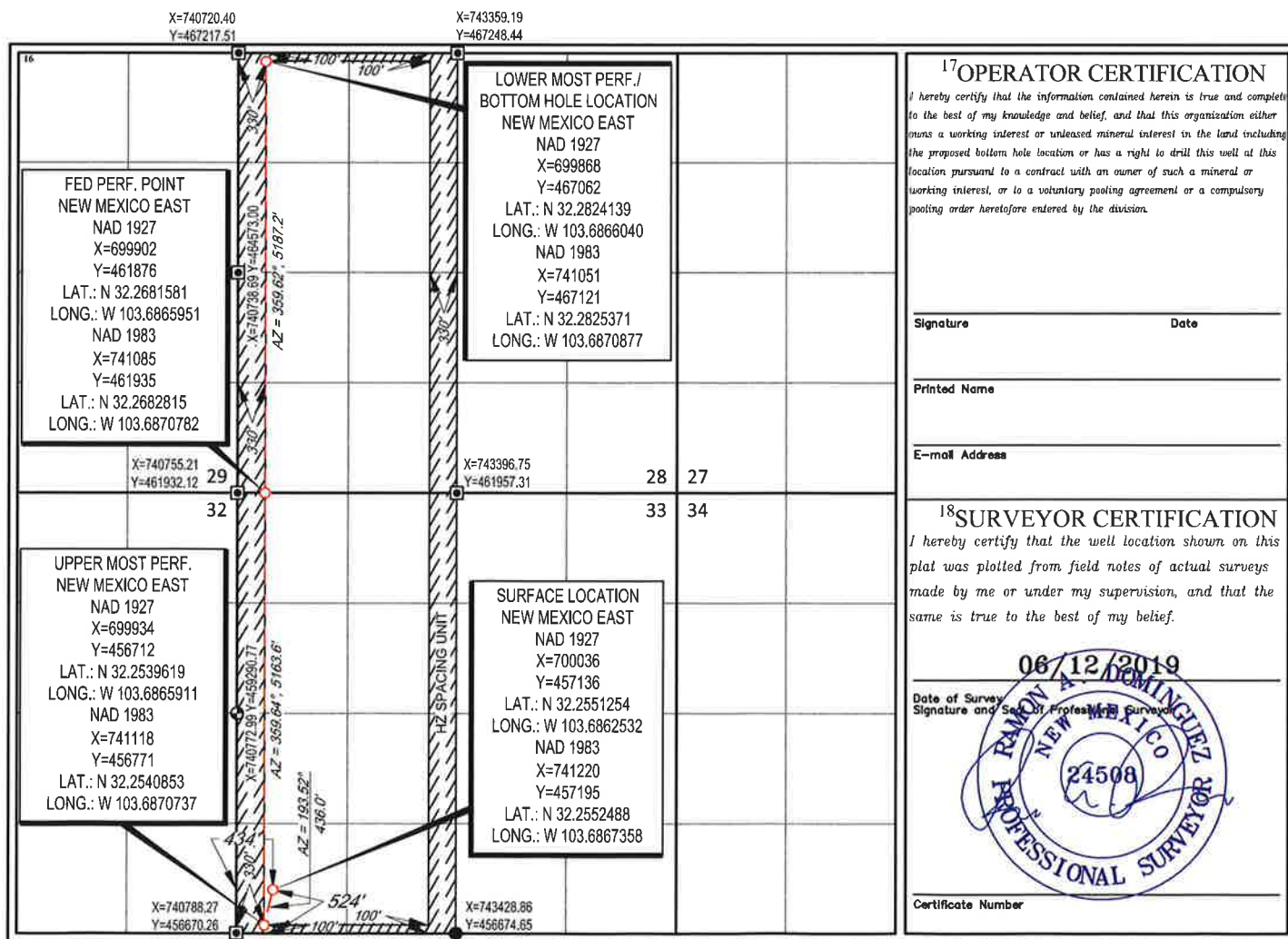
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	23-S	32-E	-	524'	SOUTH	434'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	23-S	32-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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