eog resources
5509 Champions Dr., Midland, Texas 79706
Phone: (432) 686-3600 Fax: (432) 686-3773

August 12, 2019

**Certified Return Receipt & Email**

First Roswell Company, Ltd.
Attn: Mr. Thomas Jennings
P.O. Box 1797
Roswell, NM 88202

RE: **Well Proposals**
Double ABJ 16 Fed Com #201H-#205H
SE/4 of Section 9 & E/2 of Section 16, Township 24 South, Range 32 East,
NMPM, Lea County, New Mexico

Dear Mr. Jennings,

EOG Resources, Inc. ("EOG") hereby proposes the drilling and completion of the wells detailed below, targeting the Leonard Shale formation:

| Well Name | Surface Location | First Take Point | Last Take Point | TVD | MD |
|---|---|---|---|---|---|
| Double ABJ 16 Fed Com #201H | 303' FSL & 960' FEL | 100' FSL & 330' FEL | 100' FNL & 330' FEL | 9,200 | 19,200 |
| Double ABJ 16 Fed Com #202H | 270' FSL & 959' FEL | 100' FSL & 825' FEL | 100' FNL & 825' FEL | 9,200 | 19,200 |
| Double ABJ 16 Fed Com #203H | 336' FSL & 960' FEL | 100' FSL & 1320' FEL | 100' FNL & 1320' FEL | 9,200 | 19,200 |
| Double ABJ 16 Fed Com #204H | 326' FSL & 2342' FEL | 100' FSL & 1815' FEL | 100' FNL & 1815' FEL | 9,200 | 19,200 |
| Double ABJ 16 Fed Com #205H | 296' FSL & 2356' FEL | 100' FSL & 2310' FEL | 100' FNL & 2310' FEL | 9,200 | 19,200 |

A Well Location and Acreage Dedication Plat is enclosed and further describes the proposed wells. The APD's for the subject wells have been submitted and EOG anticipates commencing this package upon approval. Our records indicate that First Roswell Company, Ltd. owns an estimated 6.94444444% working interest in the subject wells.

Also, enclosed for your review are Drilling & Completion AFEs. Note that these AFEs are estimates only and actual costs may be more or less than the amount provided on the AFEs. Further, an election to participate in a well is also an election to participate in such well's artificial lift and facility. Separate AFEs are solely for administrative purposes and will be provided at a later date.

EOG is proposing to drill these wells under the terms of an AAPL Form 610 1989 Operating Agreement naming EOG Resources, Inc. as Operator. The proposed Operating Agreement contract area will cover SE/4 of Section 9 and the E/2 of Section 16, T24S, R32E, Lea County, New Mexico, as to the Bone Spring and Wolfcamp formations. The proposed Operating Agreement will contain the following key provisions:

- Non-consent Provisions of 100% / 300% / 300%
- Drilling and Producing Rates of $7,500 / $750
- EOG Resources, Inc. named as Operator

Please indicate your elections to participate in the drilling, completing and equipping of the proposed wells by executing and returning one copy of this letter and the enclosed AFEs. A copy of the proposed Operating Agreement will be provided for your review upon your indication of participation. If you do not wish to

participate, EOG would be interested in acquiring your interest in the SE/4 of Section 9 via trade, term assignment, etc.

It is our understanding that COG Operating LLC ("COG") has proposed Mastiff wells in the SE/4 of Section 9, T24S, R32E. EOG requests that First Roswell Company, Ltd. does not move forward with an Operating Agreement with COG and thoroughly considers EOG's proposed development plan of 1.5 mile laterals as depicted on the enclosed plats.

Please feel free to call or email with any questions or if you would like to discuss the enclosed proposals.

Sincerely,

EOG Resources, Inc.

Chloe Sawtelle
Landman II – Midland Division
(432) 686-3660
Chloe_Sawtelle@eogresources.com

RE: **Well Proposal**
Double ABJ 16 Fed Com #201H-#205H
SE/4 of Section 9 & E/2 of Section 16, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico

**Double ABJ 16 Fed Com #201H**

_____ The undersigned hereby elects to participate in the above-proposed operation for the Double ABJ 16 Fed Com #201H well, along with artificial lift and CTB Expansion.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Double ABJ 16 Fed Com #201H well.

**Double ABJ 16 Fed Com #202H**

_____ The undersigned hereby elects to participate in the above-proposed operation for the Double ABJ 16 Fed Com #202H well, along with artificial lift and CTB Expansion.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Double ABJ 16 Fed Com #202H well.

**Double ABJ 16 Fed Com #203H**

_____ The undersigned hereby elects to participate in the above-proposed operation for the Double ABJ 16 Fed Com #203H well, along with artificial lift and CTB Expansion.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Double ABJ 16 Fed Com #203H well.

**Double ABJ 16 Fed Com #204H**

_____ The undersigned hereby elects to participate in the above-proposed operation for the Double ABJ 16 Fed Com #204H well, along with artificial lift and CTB Expansion.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Double ABJ 16 Fed Com #204H well.

**Double ABJ 16 Fed Com #205H**

_____ The undersigned hereby elects to participate in the above-proposed operation for the Double ABJ 16 Fed Com #205H well, along with artificial lift and CTB Expansion.

_____ The undersigned hereby elects **NOT** to participate in the above-proposed operation for the Double ABJ 16 Fed Com #205H well.

**First Roswell Company, Ltd.**

By: _____

Title: _____

Date: _____

MIDLAND

| AFE No. | 112031 | Original |
|---|---|---|
| Property No. | 076565-000 | |
| EOG W.I.(BCP) | 91.667% | (ACP) 91.667% |
| EOG AFE Amt: | (Drlg) | $3,239,000 |
| | (Land) | $81,000 |
| | (Completion) | $4,772,125 |
| | (Facility) | $311,500 |
| | (Flowback) | $292,500 |
| | Total Cost | $8,696,125 |

| | | | | | |
|---|---|---|---|---|---|
| **AFE Type :** | DEVELOPMENT DRILLING | **AFE Name :** | DOUBLE ABJ 16 FED COM #201H | **AFE Date :** 8/12/2019 | **Budget Year :** 2020 |
| **Reg. Lease No. :** | | **Prospect Name :** | DIAMONDTAIL | **TVD / MD :** 9200 / 19200 | **Begin Date :** |
| **Location :** | Section 16-T24S-R32E, 303 FSL & 960 FEL, Lat. 32.2111184 Long 103.6741620, X=745205 Y=441164 | | | **BHLocation :** BH(LATERAL #1): Section 9-T24S-R32E, 2540 FSL & 330 FEL, Lat. 32.2317792 Long 103.6721094, X=745794 Y=448684 | |
| **Formation :** | LEONARD B | | | **DD&A Field :** LEONARD SHALE DB | |
| **Operator :** | EOG RESOURCES INC | **County & State :** | LEA / NEW MEXICO | **Field :** UNASSIGNED | **Water Depth :** |
| **AFE Description :** | DOUBLE ABJ 16 FED COM #201H D&C 9,200' TVD TO 19,200' MD IS A 1.5 MILE LATERAL TO BE COMPLETED IN LEONARD SHALE A FORMATION. THIS WELL IS LOCATED IN SEC16, T24S, R32E IN LEA CO., NM | | | **Product :** OIL | **Days :** 0 / 0 |

| DESCRIPTION | SUB ACT | DRILLING 230 | LAND 237 | COMPLETION 231 | FACILITY 235 | FLOWBACK 236 | TOTAL |
|---|---|---|---|---|---|---|---|
| ACCESS LOCATION, ROADS&SURVEY | 401 | 75,000 | 0 | 7,500 | 0 | 0 | 82,500 |
| COMP-FLBK-LOCATION AND ROADS | 401 | 0 | 0 | 0 | 0 | 10,000 | 10,000 |
| COMP-RIG MOVE | 402 | 0 | 0 | 0 | 0 | 0 | 0 |
| RIG MOVE | 402 | 225,000 | 0 | 0 | 0 | 0 | 225,000 |
| FOOTAGE COST | 403 | 0 | 0 | 0 | 0 | 0 | 0 |
| DAY WORK COST | 404 | 500,000 | 0 | 0 | 0 | 0 | 500,000 |
| BITS & BHA | 405 | 90,000 | 0 | 0 | 0 | 0 | 90,000 |
| COMP-BITS & PHA | 405 | 0 | 0 | 17,500 | 0 | 0 | 17,500 |
| COMP - FUEL | 406 | 0 | 0 | 295,000 | 0 | 5,000 | 300,000 |
| FUEL | 406 | 65,000 | 0 | 0 | 0 | 0 | 65,000 |
| WATER | 407 | 3,500 | 0 | 435,000 | 0 | 0 | 438,500 |
| COMP-FLBK-CHEMICALS | 408 | 0 | 0 | 0 | 0 | 3,000 | 3,000 |
| MUD & CHEMICALS | 408 | 290,000 | 0 | 0 | 0 | 0 | 290,000 |
| CEMENTING & SERVICE | 409 | 265,000 | 0 | 0 | 0 | 0 | 265,000 |
| COMP- PERFORATING | 413 | 0 | 0 | 433,000 | 0 | 0 | 433,000 |
| COMP- STIMULATION | 414 | 0 | 0 | 2,600,000 | 0 | 0 | 2,600,000 |
| COMP-TRANSPORTATION | 415 | 0 | 0 | 24,000 | 0 | 4,000 | 28,000 |
| TRANSPORTATION | 415 | 30,000 | 0 | 0 | 0 | 0 | 30,000 |
| COMP-Completion Overhead | 416 | 0 | 0 | 7,500 | 0 | 0 | 7,500 |
| DRILLING OVERHEAD | 416 | 5,000 | 0 | 0 | 0 | 0 | 5,000 |
| COMP-EQUIPMENT RENTAL | 417 | 0 | 0 | 150,000 | 0 | 0 | 150,000 |
| FLBK-EQUIPMENT RENT/OPERATIONS | 417 | 162,000 | 0 | 0 | 3,000 | 50,000 | 215,000 |
| COMP-COMPLETION RIG | 418 | 0 | 0 | 5,000 | 0 | 0 | 5,000 |
| OTHER DRILLING EXPENSE | 419 | 5,000 | 0 | 0 | 0 | 0 | 5,000 |
| COMP-ENVIRON & SAFETY CHARGES | 421 | 0 | 0 | 20,000 | 0 | 0 | 20,000 |
| ENVIRONMENTAL & SAFETY | 421 | 2,500 | 0 | 0 | 0 | 0 | 2,500 |
| DIRECTIONAL DRILLING | 422 | 210,000 | 0 | 0 | 0 | 0 | 210,000 |
| COMP- SUPERVISION | 424 | 0 | 0 | 165,000 | 0 | 0 | 165,000 |
| SUPERVISION | 424 | 115,000 | 0 | 0 | 0 | 0 | 115,000 |
| COMP- COMMUNICATIONS | 431 | 0 | 0 | 3,000 | 0 | 0 | 3,000 |
| TUBULAR INSPECTION/HANDLING | 436 | 5,000 | 0 | 1,000 | 0 | 0 | 6,000 |
| COMP-CASED HOLE LOGGING/TEST | 438 | 0 | 0 | 7,500 | 0 | 0 | 7,500 |
| SPECIALTY SERVICES | 441 | 100,000 | 0 | 15,000 | 0 | 0 | 115,000 |
| COMP-WIRELINE SERVICES | 442 | 0 | 0 | 8,500 | 0 | 0 | 8,500 |
| COMP-COIL TUBING/NITROGEN | 445 | 0 | 0 | 185,000 | 0 | 0 | 185,000 |
| COMP-CONTRACT LABOR MISC | 446 | 0 | 0 | 17,500 | 0 | 500 | 18,000 |
| FLBK-DISPOSAL COSTS | 447 | 105,000 | 0 | 45,000 | 0 | 125,000 | 275,000 |
| COMP-COMPLETION FLUIDS | 448 | 0 | 0 | 7,500 | 0 | 0 | 7,500 |
| TITLE OPINION-DRILL SITE | 453 | 0 | 10,000 | 0 | 0 | 0 | 10,000 |
| COMP-FLOWBACK | 465 | 0 | 0 | 5,000 | 0 | 75,000 | 80,000 |
| COMP-REUSE WATER | 480 | 0 | 0 | 165,000 | | | 165,000 |
| COMP-LAND ROW DRILLING | 482 | 0 | 7,500 | | | | 7,500 |
| COMP-LAND ROW COMPLETION | 483 | 0 | 7,500 | | | | 7,500 |
| COMP-LAND SURVEY & DAMAGES DRILL | 484 | 0 | 20,000 | 0 | 0 | 0 | 20,000 |
| COMP-LAND SURVEY & DAMAGES COMP | 485 | 0 | 20,000 | 0 | 0 | 0 | 20,000 |
| COMP-REG-PERMIT FEE/ENV SURV&ASSESS | 486 | 0 | 16,000 | 0 | 0 | 0 | 16,000 |
| **TOTAL INTANGIBLES** | | **$2,253,000** | **$81,000** | **$4,619,500** | **$3,000** | **$272,500** | **$7,229,000** |

| | UOM | QTY | SIZE | SIZE | GRADE | RATE | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SURFACE CASING | | | | | | 102 | 35,000 | 0 | 0 | 0 | 0 | 35,000 |
| INTERMEDIATE CASING | | | | | | 103 | 200,000 | 0 | 0 | 0 | 0 | 200,000 |
| PRODUCTION CASING | | | | | | 104 | 680,000 | | 0 | 0 | 0 | 680,000 |
| COMP-TUBING | | | | | | 106 | 0 | 0 | 58,125 | 0 | 0 | 58,125 |
| WELLHEAD EQUIPMENT | | | | | | 107 | 71,000 | 0 | 82,500 | 0 | 0 | 153,500 |
| COMP-FAC-FLOW LINES | | | | | | 109 | 0 | 0 | 0 | 95,000 | 0 | 95,000 |
| COMP-FAC-VALVES & FITTINGS | | | | | | 110 | 0 | 0 | 0 | 31,000 | 0 | 31,000 |
| COMP-VALVES & FITTINGS | | | | | | 110 | 0 | 0 | 1,500 | 0 | 20,000 | 21,500 |
| COMP-PUMP EQUIP/SUBSURFACE | | | | | | 113 | 0 | 0 | 10,500 | 0 | 0 | 10,500 |
| COMP-FAC-HEATERS,TREATRS,SEPRS | | | | | | 115 | 0 | 0 | 0 | 100,000 | 0 | 100,000 |
| COMP-FAC-METERING EQUIPMENT | | | | | | 118 | 0 | 0 | 0 | 24,000 | 0 | 24,000 |
| COMP-FAC-CONSTRUCTION COST | | | | | | 122 | 0 | 0 | 0 | 41,000 | 0 | 41,000 |
| COMP-FAC-LABR/ELEC MEAS/AUTOMA | | | | | | 124 | 0 | 0 | 0 | 1,000 | 0 | 1,000 |
| COMP-FAC-INSTRUMENT/ELECTRIC | | | | | | 128 | 0 | 0 | 0 | 5,000 | 0 | 5,000 |
| COMP-FAC-TRANSPORTATION | | | | | | 415 | 0 | 0 | 0 | 3,000 | 0 | 3,000 |
| COMP-FAC-ENVIRONMENTAL & SAFETY | | | | | | 421 | 0 | 0 | 0 | 5,500 | 0 | 5,500 |
| COMP-FAC-ELECTRICAL LABOR | | | | | | 471 | 0 | 0 | 0 | 3,000 | 0 | 3,000 |
| | | | | | | **TOTAL TANGIBLES** | **$986,000** | **$0** | **$152,625** | **$308,500** | **$20,000** | **$1,467,125** |
| | | | | | | **TOTAL COST** | **$3,239,000** | **$81,000** | **$4,772,125** | **$311,500** | **$292,500** | **$8,696,125** |

| By | Date | By | Date |
|---|---|---|---|

**JOINT OPERATOR APPROVAL**

| Firm : | By | Title | Date |
|---|---|---|---|

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

**FORM C-102**
**Revised August 1, 2011**
**Submit one copy to appropriate District Office**

☐ **AMENDED REPORT**

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1]API Number | [2]Pool Code | [3]Pool Name |
|---|---|---|
| | | |

| [4]Property Code | [5]Property Name | [6]Well Number |
|---|---|---|
| | DOUBLE ABJ 16 FED COM | 201H |

| [7]OGRID No. | [8]Operator Name | [9]Elevation |
|---|---|---|
| | EOG RESOURCES, INC. | 3579' |

## [10]Surface Location

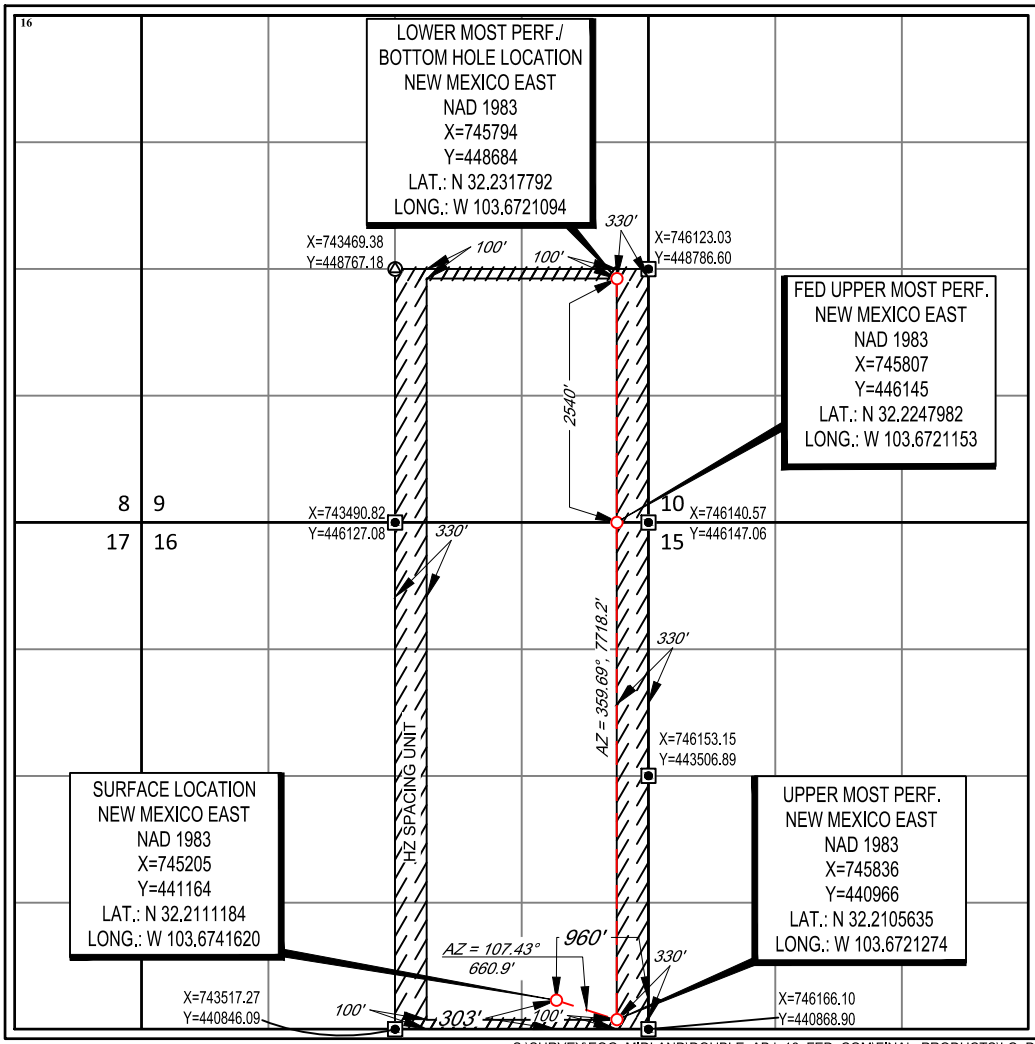
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| P | 16 | 24-S | 32-E | – | 303' | SOUTH | 960' | EAST | LEA |

## [11]Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| I | 9 | 24-S | 32-E | – | 2540' | SOUTH | 330' | EAST | LEA |

| [12]Dedicated Acres | [13]Joint or Infill | [14]Consolidation Code | [15]Order No. |
|---|---|---|---|
| 480.00 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.




## [17]OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature Date

Printed Name

E-mail Address

## [18]SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.*

12/12/2018

Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number



S:\SURVEY\EOG_MIDLAND\DOUBLE_ABJ_16_FED_COM\FINAL_PRODUCTS\LO_DOUBLE_ABJ_16_FED_COM_201H.DWG 8/5/2019 11:47:32 AM rdominguez

MIDLAND

| | | | |
|---|---|---|---|
| **AFE No.** | | **112032** | **Original** |
| **Property No.** | | **076566-000** | |
| **EOG W.I.(BCP)** | **91.667%** | **(ACP)** | **91.667%** |
| **EOG AFE Amt:** | | **(Drlg)** | **$3,239,000** |
| | | **(Land)** | **$81,000** |
| | | **(Completion)** | **$4,772,125** |
| | | **(Facility)** | **$311,500** |
| | | **(Flowback)** | **$292,500** |
| | | **Total Cost** | **$8,696,125** |

| | | | | | |
|---|---|---|---|---|---|
| **AFE Type :** | **DEVELOPMENT DRILLING** | **AFE Name :** | **DOUBLE ABJ 16 FED COM #202H** | **AFE Date :** | **8/12/2019** |
| **Budget Year :** | **2020** | | | | |
| **Reg. Lease No. :** | | **Prospect Name :** | **DIAMONDTAIL** | **TVD / MD :** | **9200 / 19200** |
| **Begin Date :** | | | | | |
| **Location :** | **Section 16-T24S-R32E, 270 FSL & 959 FEL, Lat. 32.2110277 Long 103.6741618, X=745205 Y=441131** | | | **BHLocation :** | **BH(LATERAL #1): Section 9-T24S-R32E, 2540 FSL & 825 FEL, Lat. 32.2317776 Long 103.6737102, X=745299 Y=448681** |
| **Formation :** | **LEONARD B** | | | **DD&A Field :** | **LEONARD SHALE DB** |
| **Operator :** | **EOG RESOURCES INC** | **County & State :** | **LEA / NEW MEXICO** | **Field :** | **UNASSIGNED** |
| **Water Depth :** | | | | | |
| **AFE Description :** | **DOUBLE ABJ 16 FED COM #202H D&C 9,200' TVD TO 19,200' MD IS A 1.5 MILE LATERAL TO BE COMPLETED IN LEONARD SHALE A FORMATION. THIS WELL IS LOCATED IN SEC16, T24S, R32E IN LEA CO., NM** | | | **Product :** | **OIL** |
| **Days :** | **0 / 0** | | | | |

| DESCRIPTION | SUB ACT | DRILLING 230 | LAND 237 | COMPLETION 231 | FACILITY 235 | FLOWBACK 236 | TOTAL |
|---|---|---|---|---|---|---|---|
| ACCESS LOCATION, ROADS&SURVEY | 401 | 75,000 | 0 | 7,500 | 0 | 0 | 82,500 |
| COMP-FLBK-LOCATION AND ROADS | 401 | 0 | 0 | 0 | 0 | 10,000 | 10,000 |
| COMP-RIG MOVE | 402 | 0 | 0 | 0 | 0 | 0 | 0 |
| RIG MOVE | 402 | 225,000 | 0 | 0 | 0 | 0 | 225,000 |
| FOOTAGE COST | 403 | 0 | 0 | 0 | 0 | 0 | 0 |
| DAY WORK COST | 404 | 500,000 | 0 | 0 | 0 | 0 | 500,000 |
| BITS & BHA | 405 | 90,000 | 0 | 0 | 0 | 0 | 90,000 |
| COMP-BITS & PHA | 405 | 0 | 0 | 17,500 | 0 | 0 | 17,500 |
| COMP - FUEL | 406 | 0 | 0 | 295,000 | 0 | 5,000 | 300,000 |
| FUEL | 406 | 65,000 | 0 | 0 | 0 | 0 | 65,000 |
| WATER | 407 | 3,500 | 0 | 435,000 | 0 | 0 | 438,500 |
| COMP-FLBK-CHEMICALS | 408 | 0 | 0 | 0 | 0 | 3,000 | 3,000 |
| MUD & CHEMICALS | 408 | 290,000 | 0 | 0 | 0 | 0 | 290,000 |
| CEMENTING & SERVICE | 409 | 265,000 | 0 | 0 | 0 | 0 | 265,000 |
| COMP- PERFORATING | 413 | 0 | 0 | 433,000 | 0 | 0 | 433,000 |
| COMP- STIMULATION | 414 | 0 | 0 | 2,600,000 | 0 | 0 | 2,600,000 |
| COMP-TRANSPORTATION | 415 | 0 | 0 | 24,000 | 0 | 4,000 | 28,000 |
| TRANSPORTATION | 415 | 30,000 | 0 | 0 | 0 | 0 | 30,000 |
| COMP-Completion Overhead | 416 | 0 | 0 | 7,500 | 0 | 0 | 7,500 |
| DRILLING OVERHEAD | 416 | 5,000 | 0 | 0 | 0 | 0 | 5,000 |
| COMP-EQUIPMENT RENTAL | 417 | 0 | 0 | 150,000 | 0 | 0 | 150,000 |
| FLBK-EQUIPMENT RENT/OPERATIONS | 417 | 162,000 | 0 | 0 | 3,000 | 50,000 | 215,000 |
| COMP-COMPLETION RIG | 418 | 0 | 0 | 5,000 | 0 | 0 | 5,000 |
| OTHER DRILLING EXPENSE | 419 | 5,000 | 0 | 0 | 0 | 0 | 5,000 |
| COMP-ENVIRON & SAFETY CHARGES | 421 | 0 | 0 | 20,000 | 0 | 0 | 20,000 |
| ENVIRONMENTAL & SAFETY | 421 | 2,500 | 0 | 0 | 0 | 0 | 2,500 |
| DIRECTIONAL DRILLING | 422 | 210,000 | 0 | 0 | 0 | 0 | 210,000 |
| COMP- SUPERVISION | 424 | 0 | 0 | 165,000 | 0 | 0 | 165,000 |
| SUPERVISION | 424 | 115,000 | 0 | 0 | 0 | 0 | 115,000 |
| COMP- COMMUNICATIONS | 431 | 0 | 0 | 3,000 | 0 | 0 | 3,000 |
| TUBULAR INSPECTION/HANDLING | 436 | 5,000 | 0 | 1,000 | 0 | 0 | 6,000 |
| COMP-CASED HOLE LOGGING/TEST | 438 | 0 | 0 | 7,500 | 0 | 0 | 7,500 |
| SPECIALTY SERVICES | 441 | 100,000 | 0 | 15,000 | 0 | 0 | 115,000 |
| COMP-WIRELINE SERVICES | 442 | 0 | 0 | 8,500 | 0 | 0 | 8,500 |
| COMP-COIL TUBING/NITROGEN | 445 | 0 | 0 | 185,000 | 0 | 0 | 185,000 |
| COMP-CONTRACT LABOR MISC | 446 | 0 | 0 | 17,500 | 0 | 500 | 18,000 |
| FLBK-DISPOSAL COSTS | 447 | 105,000 | 0 | 45,000 | 0 | 125,000 | 275,000 |
| COMP-COMPLETION FLUIDS | 448 | 0 | 0 | 7,500 | 0 | 0 | 7,500 |
| TITLE OPINION-DRILL SITE | 453 | 0 | 10,000 | 0 | 0 | 0 | 10,000 |
| COMP-FLOWBACK | 465 | 0 | 0 | 5,000 | 0 | 75,000 | 80,000 |
| COMP-REUSE WATER | 480 | 0 | 0 | 165,000 | | | 165,000 |
| COMP-LAND ROW DRILLING | 482 | 0 | 7,500 | | | | 7,500 |
| COMP-LAND ROW COMPLETION | 483 | 0 | 7,500 | | | | 7,500 |
| COMP-LAND SURVEY & DAMAGES DRILL | 484 | 0 | 20,000 | 0 | 0 | 0 | 20,000 |
| COMP-LAND SURVEY & DAMAGES COMP | 485 | 0 | 20,000 | 0 | 0 | 0 | 20,000 |
| COMP-REG-PERMIT FEE/ENV SURV&ASSESS | 486 | 0 | 16,000 | 0 | 0 | 0 | 16,000 |
| **TOTAL INTANGIBLES** | | **$2,253,000** | **$81,000** | **$4,619,500** | **$3,000** | **$272,500** | **$7,229,000** |

| | UOM | QTY | SIZE | SIZE | GRADE | RATE | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SURFACE CASING | | | | | | 102 | 35,000 | 0 | 0 | 0 | 0 | 35,000 |
| INTERMEDIATE CASING | | | | | | 103 | 200,000 | 0 | 0 | 0 | 0 | 200,000 |
| PRODUCTION CASING | | | | | | 104 | 680,000 | | 0 | 0 | 0 | 680,000 |
| COMP-TUBING | | | | | | 106 | 0 | 0 | 58,125 | 0 | 0 | 58,125 |
| WELLHEAD EQUIPMENT | | | | | | 107 | 71,000 | 0 | 82,500 | 0 | 0 | 153,500 |
| COMP-FAC-FLOW LINES | | | | | | 109 | 0 | 0 | 0 | 95,000 | 0 | 95,000 |
| COMP-FAC-VALVES & FITTINGS | | | | | | 110 | 0 | 0 | 0 | 31,000 | 0 | 31,000 |
| COMP-VALVES & FITTINGS | | | | | | 110 | 0 | 0 | 1,500 | 0 | 20,000 | 21,500 |
| COMP-PUMP EQUIP/SUBSURFACE | | | | | | 113 | 0 | 0 | 10,500 | 0 | 0 | 10,500 |
| COMP-FAC-HEATERS,TREATRS,SEPRS | | | | | | 115 | 0 | 0 | 0 | 100,000 | 0 | 100,000 |
| COMP-FAC-METERING EQUIPMENT | | | | | | 118 | 0 | 0 | 0 | 24,000 | 0 | 24,000 |
| COMP-FAC-CONSTRUCTION COST | | | | | | 122 | 0 | 0 | 0 | 41,000 | 0 | 41,000 |
| COMP-FAC-LABR/ELEC MEAS/AUTOMA | | | | | | 124 | 0 | 0 | 0 | 1,000 | 0 | 1,000 |
| COMP-FAC-INSTRUMENT/ELECTRIC | | | | | | 128 | 0 | 0 | 0 | 5,000 | 0 | 5,000 |
| COMP-FAC-TRANSPORTATION | | | | | | 415 | 0 | 0 | 0 | 3,000 | 0 | 3,000 |
| COMP-FAC-ENVIRONMENTAL & SAFETY | | | | | | 421 | 0 | 0 | 0 | 5,500 | 0 | 5,500 |
| COMP-FAC-ELECTRICAL LABOR | | | | | | 471 | 0 | 0 | 0 | 3,000 | 0 | 3,000 |
| **TOTAL TANGIBLES** | | | | | | | **$986,000** | **$0** | **$152,625** | **$308,500** | **$20,000** | **$1,467,125** |
| **TOTAL COST** | | | | | | | **$3,239,000** | **$81,000** | **$4,772,125** | **$311,500** | **$292,500** | **$8,696,125** |

| | | | |
|---|---|---|---|
| By | Date | By | Date |

**JOINT OPERATOR APPROVAL**

| | | | |
|---|---|---|---|
| Firm : | By | Title | Date |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

**FORM C-102**
**Revised August 1, 2011**
**Submit one copy to appropriate**
**District Office**

☐ **AMENDED REPORT**

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1]API Number | [2]Pool Code | [3]Pool Name |
|---|---|---|
| | | |

| [4]Property Code | [5]Property Name | [6]Well Number |
|---|---|---|
| | DOUBLE ABJ 16 FED COM | 202H |

| [7]OGRID No. | [8]Operator Name | [9]Elevation |
|---|---|---|
| | EOG RESOURCES, INC. | 3579' |

## [10]Surface Location

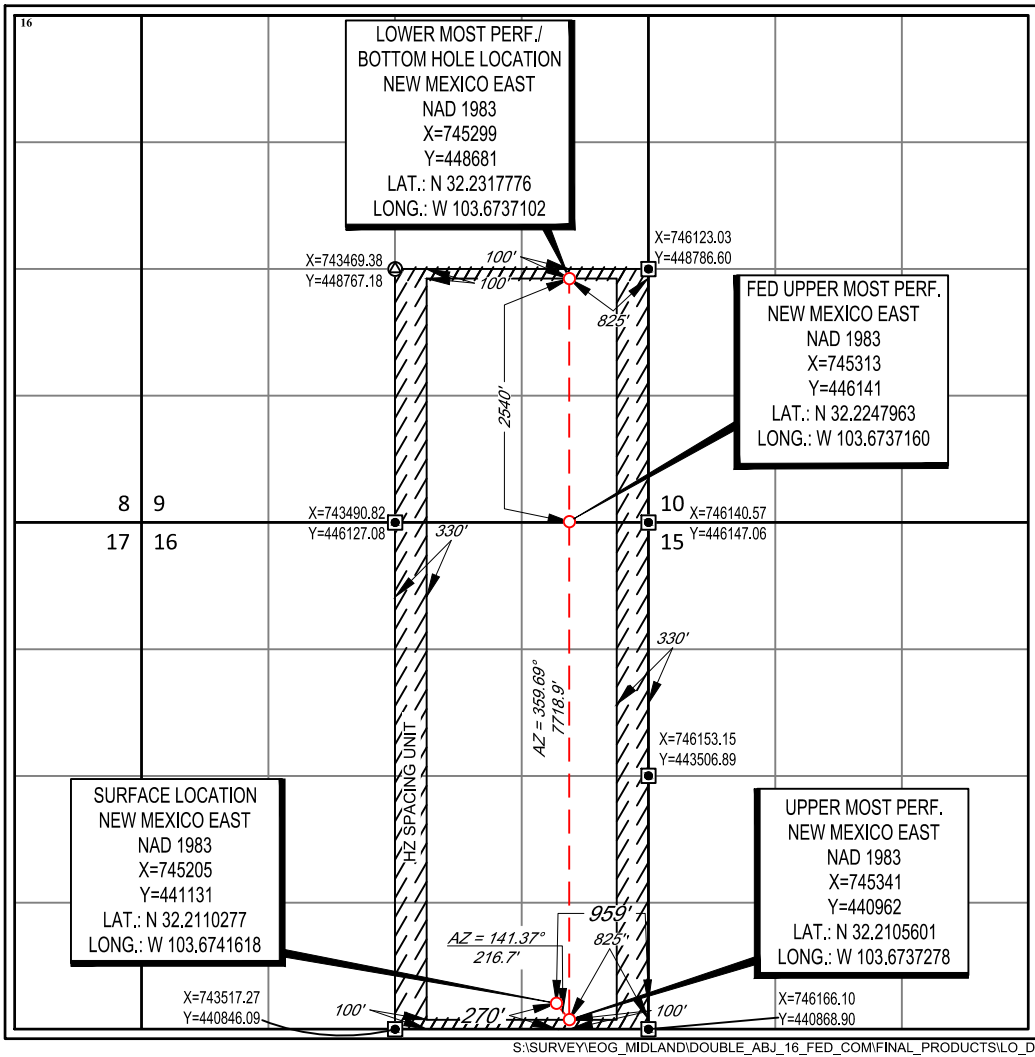
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| P | 16 | 24-S | 32-E | – | 270' | SOUTH | 959' | EAST | LEA |

## [11]Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| I | 9 | 24-S | 32-E | – | 2540' | SOUTH | 825' | EAST | LEA |

| [12]Dedicated Acres | [13]Joint or Infill | [14]Consolidation Code | [15]Order No. |
|---|---|---|---|
| 480.00 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.




## [17]OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature Date

Printed Name

E-mail Address

## [18]SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.*

12/12/2018

Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

MIDLAND

| AFE No. | 112033 | Original |
|---|---|---|
| Property No. | 076567-000 | |
| EOG W.I.(BCP) | 91.667% | (ACP) 91.667% |
| EOG AFE Amt: | (Drlg) | $3,239,000 |
| | (Land) | $81,000 |
| | (Completion) | $4,772,125 |
| | (Facility) | $311,500 |
| | (Flowback) | $292,500 |
| | Total Cost | $8,696,125 |

| | | | | | |
|---|---|---|---|---|---|
| **AFE Type :** | DEVELOPMENT DRILLING | **AFE Name :** | DOUBLE ABJ 16 FED COM #203H | **AFE Date :** 8/12/2019 | **Budget Year :** 2020 |
| **Reg. Lease No. :** | | **Prospect Name :** | DIAMONDTAIL | **TVD / MD :** 9200 / 19200 | **Begin Date :** |
| **Location :** | Section 16-T24S-R32E, 336 FSL & 960 FEL, Lat. 32.2112091 Long 103.6741623, X=745205 Y=441197 | | | **BHLocation :** BH(LATERAL #1): Section 9-T24S-R32E, 2540 FSL & 1320 FEL, Lat. 32.2317760 Long 103.6753110, X=744804 Y=448677 | |
| **Formation :** | LEONARD B | | | **DD&A Field :** LEONARD SHALE DB | |
| **Operator :** | EOG RESOURCES INC | **County & State :** | LEA / NEW MEXICO | **Field :** UNASSIGNED | **Water Depth :** |
| **AFE Description :** | DOUBLE ABJ 16 FED COM #203H D&C 9,200' TVD TO 19,200' MD IS A 1.5 MILE LATERAL TO BE COMPLETED IN LEONARD SHALE A FORMATION. THIS WELL IS LOCATED IN SEC16, T24S, R32E IN LEA CO., NM | | | **Product :** OIL | **Days :** 0 / 0 |

| DESCRIPTION | SUB ACT | DRILLING 230 | LAND 237 | COMPLETION 231 | FACILITY 235 | FLOWBACK 236 | TOTAL |
|---|---|---|---|---|---|---|---|
| ACCESS LOCATION, ROADS&SURVEY | 401 | 75,000 | 0 | 7,500 | 0 | 0 | 82,500 |
| COMP-FLBK-LOCATION AND ROADS | 401 | 0 | 0 | 0 | 0 | 10,000 | 10,000 |
| COMP-RIG MOVE | 402 | 0 | 0 | 0 | 0 | 0 | 0 |
| RIG MOVE | 402 | 225,000 | 0 | 0 | 0 | 0 | 225,000 |
| FOOTAGE COST | 403 | 0 | 0 | 0 | 0 | 0 | 0 |
| DAY WORK COST | 404 | 500,000 | 0 | 0 | 0 | 0 | 500,000 |
| BITS & BHA | 405 | 90,000 | 0 | 0 | 0 | 0 | 90,000 |
| COMP-BITS & PHA | 405 | 0 | 0 | 17,500 | 0 | 0 | 17,500 |
| COMP - FUEL | 406 | 0 | 0 | 295,000 | 0 | 5,000 | 300,000 |
| FUEL | 406 | 65,000 | 0 | 0 | 0 | 0 | 65,000 |
| WATER | 407 | 3,500 | 0 | 435,000 | 0 | 0 | 438,500 |
| COMP-FLBK-CHEMICALS | 408 | 0 | 0 | 0 | 0 | 3,000 | 3,000 |
| MUD & CHEMICALS | 408 | 290,000 | 0 | 0 | 0 | 0 | 290,000 |
| CEMENTING & SERVICE | 409 | 265,000 | 0 | 0 | 0 | 0 | 265,000 |
| COMP- PERFORATING | 413 | 0 | 0 | 433,000 | 0 | 0 | 433,000 |
| COMP- STIMULATION | 414 | 0 | 0 | 2,600,000 | 0 | 0 | 2,600,000 |
| COMP-TRANSPORTATION | 415 | 0 | 0 | 24,000 | 0 | 4,000 | 28,000 |
| TRANSPORTATION | 415 | 30,000 | 0 | 0 | 0 | 0 | 30,000 |
| COMP-Completion Overhead | 416 | 0 | 0 | 7,500 | 0 | 0 | 7,500 |
| DRILLING OVERHEAD | 416 | 5,000 | 0 | 0 | 0 | 0 | 5,000 |
| COMP-EQUIPMENT RENTAL | 417 | 0 | 0 | 150,000 | 0 | 0 | 150,000 |
| FLBK-EQUIPMENT RENT/OPERATIONS | 417 | 162,000 | 0 | 0 | 3,000 | 50,000 | 215,000 |
| COMP-COMPLETION RIG | 418 | 0 | 0 | 5,000 | 0 | 0 | 5,000 |
| OTHER DRILLING EXPENSE | 419 | 5,000 | 0 | 0 | 0 | 0 | 5,000 |
| COMP-ENVIRON & SAFETY CHARGES | 421 | 0 | 0 | 20,000 | 0 | 0 | 20,000 |
| ENVIRONMENTAL & SAFETY | 421 | 2,500 | 0 | 0 | 0 | 0 | 2,500 |
| DIRECTIONAL DRILLING | 422 | 210,000 | 0 | 0 | 0 | 0 | 210,000 |
| COMP- SUPERVISION | 424 | 0 | 0 | 165,000 | 0 | 0 | 165,000 |
| SUPERVISION | 424 | 115,000 | 0 | 0 | 0 | 0 | 115,000 |
| COMP- COMMUNICATIONS | 431 | 0 | 0 | 3,000 | 0 | 0 | 3,000 |
| TUBULAR INSPECTION/HANDLING | 436 | 5,000 | 0 | 1,000 | 0 | 0 | 6,000 |
| COMP-CASED HOLE LOGGING/TEST | 438 | 0 | 0 | 7,500 | 0 | 0 | 7,500 |
| SPECIALTY SERVICES | 441 | 100,000 | 0 | 15,000 | 0 | 0 | 115,000 |
| COMP-WIRELINE SERVICES | 442 | 0 | 0 | 8,500 | 0 | 0 | 8,500 |
| COMP-COIL TUBING/NITROGEN | 445 | 0 | 0 | 185,000 | 0 | 0 | 185,000 |
| COMP-CONTRACT LABOR MISC | 446 | 0 | 0 | 17,500 | 0 | 500 | 18,000 |
| FLBK-DISPOSAL COSTS | 447 | 105,000 | 0 | 45,000 | 0 | 125,000 | 275,000 |
| COMP-COMPLETION FLUIDS | 448 | 0 | 0 | 7,500 | 0 | 0 | 7,500 |
| TITLE OPINION-DRILL SITE | 453 | 0 | 10,000 | 0 | 0 | 0 | 10,000 |
| COMP-FLOWBACK | 465 | 0 | 0 | 5,000 | 0 | 75,000 | 80,000 |
| COMP-REUSE WATER | 480 | 0 | 0 | 165,000 | | | 165,000 |
| COMP-LAND ROW DRILLING | 482 | 0 | 7,500 | | | | 7,500 |
| COMP-LAND ROW COMPLETION | 483 | 0 | 7,500 | | | | 7,500 |
| COMP-LAND SURVEY & DAMAGES DRILL | 484 | 0 | 20,000 | 0 | 0 | 0 | 20,000 |
| COMP-LAND SURVEY & DAMAGES COMP | 485 | 0 | 20,000 | 0 | 0 | 0 | 20,000 |
| COMP-REG-PERMIT FEE/ENV SURV&ASSESS | 486 | 0 | 16,000 | 0 | 0 | 0 | 16,000 |
| **TOTAL INTANGIBLES** | | **$2,253,000** | **$81,000** | **$4,619,500** | **$3,000** | **$272,500** | **$7,229,000** |

| | UOM | QTY | SIZE | SIZE | GRADE | RATE | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SURFACE CASING | | | | | | 102 | 35,000 | 0 | 0 | 0 | 0 | 35,000 |
| INTERMEDIATE CASING | | | | | | 103 | 200,000 | 0 | 0 | 0 | 0 | 200,000 |
| PRODUCTION CASING | | | | | | 104 | 680,000 | | 0 | 0 | 0 | 680,000 |
| COMP-TUBING | | | | | | 106 | 0 | 0 | 58,125 | 0 | 0 | 58,125 |
| WELLHEAD EQUIPMENT | | | | | | 107 | 71,000 | 0 | 82,500 | 0 | 0 | 153,500 |
| COMP-FAC-FLOW LINES | | | | | | 109 | 0 | 0 | 0 | 95,000 | 0 | 95,000 |
| COMP-FAC-VALVES & FITTINGS | | | | | | 110 | 0 | 0 | 0 | 31,000 | 0 | 31,000 |
| COMP-VALVES & FITTINGS | | | | | | 110 | 0 | 0 | 1,500 | 0 | 20,000 | 21,500 |
| COMP-PUMP EQUIP/SUBSURFACE | | | | | | 113 | 0 | 0 | 10,500 | 0 | 0 | 10,500 |
| COMP-FAC-HEATERS,TREATRS,SEPRS | | | | | | 115 | 0 | 0 | 0 | 100,000 | 0 | 100,000 |
| COMP-FAC-METERING EQUIPMENT | | | | | | 118 | 0 | 0 | 0 | 24,000 | 0 | 24,000 |
| COMP-FAC-CONSTRUCTION COST | | | | | | 122 | 0 | 0 | 0 | 41,000 | 0 | 41,000 |
| COMP-FAC-LABR/ELEC MEAS/AUTOMA | | | | | | 124 | 0 | 0 | 0 | 1,000 | 0 | 1,000 |
| COMP-FAC-INSTRUMENT/ELECTRIC | | | | | | 128 | 0 | 0 | 0 | 5,000 | 0 | 5,000 |
| COMP-FAC-TRANSPORTATION | | | | | | 415 | 0 | 0 | 0 | 3,000 | 0 | 3,000 |
| COMP-FAC-ENVIRONMENTAL & SAFETY | | | | | | 421 | 0 | 0 | 0 | 5,500 | 0 | 5,500 |
| COMP-FAC-ELECTRICAL LABOR | | | | | | 471 | 0 | 0 | 0 | 3,000 | 0 | 3,000 |
| **TOTAL TANGIBLES** | | | | | | | **$986,000** | **$0** | **$152,625** | **$308,500** | **$20,000** | **$1,467,125** |
| **TOTAL COST** | | | | | | | **$3,239,000** | **$81,000** | **$4,772,125** | **$311,500** | **$292,500** | **$8,696,125** |

| By | Date | By | Date |
|---|---|---|---|

**JOINT OPERATOR APPROVAL**

| Firm : | By | Title | Date |
|---|---|---|---|

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

**FORM C-102**
**Revised August 1, 2011**
**Submit one copy to appropriate**
**District Office**

☐ **AMENDED REPORT**

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1]API Number | [2]Pool Code | [3]Pool Name |
|---|---|---|
| | | |

| [4]Property Code | [5]Property Name | [6]Well Number |
|---|---|---|
| | DOUBLE ABJ 16 FED COM | 203H |

| [7]OGRID No. | [8]Operator Name | [9]Elevation |
|---|---|---|
| | EOG RESOURCES, INC. | 3579' |

## [10]Surface Location

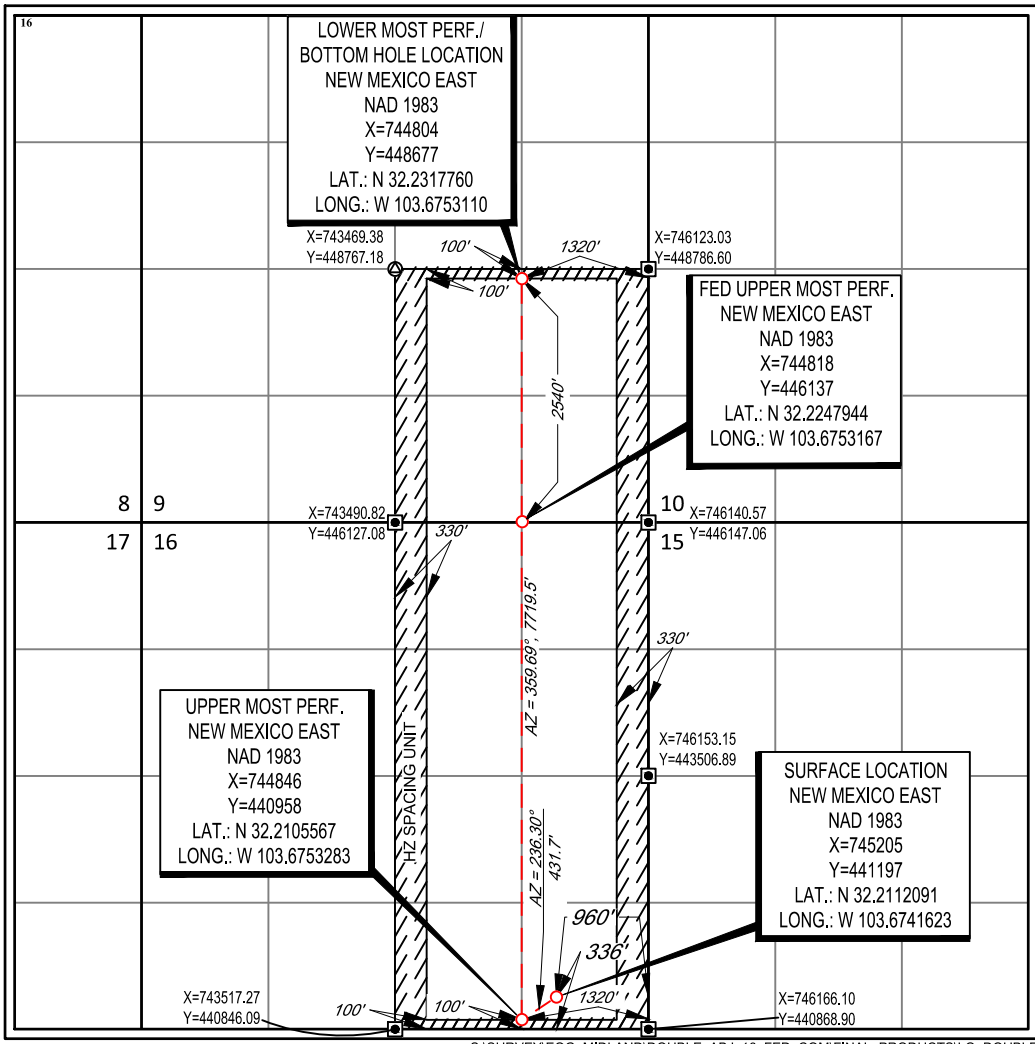
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| P | 16 | 24-S | 32-E | – | 336' | SOUTH | 960' | EAST | LEA |

## [11]Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| I | 9 | 24-S | 32-E | – | 2540' | SOUTH | 1320' | EAST | LEA |

| [12]Dedicated Acres | [13]Joint or Infill | [14]Consolidation Code | [15]Order No. |
|---|---|---|---|
| 480.00 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.




## [17]OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature Date

Printed Name

E-mail Address

## [18]SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.*

12/12/2018

Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

MIDLAND

| | | | |
|---|---|---|---|
| **AFE No.** | | **112034** | **Original** |
| **Property No.** | | **076568-000** | |
| **EOG W.I.(BCP)** | **91.667%** | **(ACP)** | **91.667%** |
| **EOG AFE Amt:** | | **(Drlg)** | **$3,239,000** |
| | | **(Land)** | **$81,000** |
| | | **(Completion)** | **$4,772,125** |
| | | **(Facility)** | **$311,500** |
| | | **(Flowback)** | **$292,500** |
| | | **Total Cost** | **$8,696,125** |

| | | | | | |
|---|---|---|---|---|---|
| **AFE Type :** | **DEVELOPMENT DRILLING** | **AFE Name :** | **DOUBLE ABJ 16 FED COM #204H** | **AFE Date :** | **8/12/2019** |
| **Budget Year :** | **2020** | | | | |
| **Reg. Lease No. :** | | **Prospect Name :** | **DIAMONDTAIL** | **TVD / MD :** | **9200 / 19200** |
| **Begin Date :** | | | | | |
| **Location :** | **Section 16-T24S-R32E, 326 FSL & 2342 FEL, Lat. 32.2111708 Long 103.6786332, X=743822 Y=441175** | | | **BHLocation :** | **BH(LATERAL #1): Section 9-T24S-R32E, 2540 FSL & 1815 FEL, Lat. 32.2317744 Long 103.6769118, X=744309 Y=448673** |
| **Formation :** | **LEONARD B** | | | **DD&A Field :** | **LEONARD SHALE DB** |
| **Operator :** | **EOG RESOURCES INC** | **County & State :** | **LEA / NEW MEXICO** | **Field :** | **UNASSIGNED** |
| **Water Depth :** | | | | | |
| **AFE Description :** | **DOUBLE ABJ 16 FED COM #204H D&C 9,200' TVD TO 19,200' MD IS A 1.5 MILE LATERAL TO BE COMPLETED IN LEONARD SHALE A FORMATION. THIS WELL IS LOCATED IN SEC16, T24S, R32E IN LEA CO., NM** | | | **Product :** | **OIL** |
| **Days :** | **0 / 0** | | | | |

| DESCRIPTION | SUB ACT | DRILLING 230 | LAND 237 | COMPLETION 231 | FACILITY 235 | FLOWBACK 236 | TOTAL |
|---|---|---|---|---|---|---|---|
| ACCESS LOCATION, ROADS&SURVEY | 401 | 75,000 | 0 | 7,500 | 0 | 0 | 82,500 |
| COMP-FLBK-LOCATION AND ROADS | 401 | 0 | 0 | 0 | 0 | 10,000 | 10,000 |
| COMP-RIG MOVE | 402 | 0 | 0 | 0 | 0 | 0 | 0 |
| RIG MOVE | 402 | 225,000 | 0 | 0 | 0 | 0 | 225,000 |
| FOOTAGE COST | 403 | 0 | 0 | 0 | 0 | 0 | 0 |
| DAY WORK COST | 404 | 500,000 | 0 | 0 | 0 | 0 | 500,000 |
| BITS & BHA | 405 | 90,000 | 0 | 0 | 0 | 0 | 90,000 |
| COMP-BITS & PHA | 405 | 0 | 0 | 17,500 | 0 | 0 | 17,500 |
| COMP - FUEL | 406 | 0 | 0 | 295,000 | 0 | 5,000 | 300,000 |
| FUEL | 406 | 65,000 | 0 | 0 | 0 | 0 | 65,000 |
| WATER | 407 | 3,500 | 0 | 435,000 | 0 | 0 | 438,500 |
| COMP-FLBK-CHEMICALS | 408 | 0 | 0 | 0 | 0 | 3,000 | 3,000 |
| MUD & CHEMICALS | 408 | 290,000 | 0 | 0 | 0 | 0 | 290,000 |
| CEMENTING & SERVICE | 409 | 265,000 | 0 | 0 | 0 | 0 | 265,000 |
| COMP- PERFORATING | 413 | 0 | 0 | 433,000 | 0 | 0 | 433,000 |
| COMP- STIMULATION | 414 | 0 | 0 | 2,600,000 | 0 | 0 | 2,600,000 |
| COMP-TRANSPORTATION | 415 | 0 | 0 | 24,000 | 0 | 4,000 | 28,000 |
| TRANSPORTATION | 415 | 30,000 | 0 | 0 | 0 | 0 | 30,000 |
| COMP-Completion Overhead | 416 | 0 | 0 | 7,500 | 0 | 0 | 7,500 |
| DRILLING OVERHEAD | 416 | 5,000 | 0 | 0 | 0 | 0 | 5,000 |
| COMP-EQUIPMENT RENTAL | 417 | 0 | 0 | 150,000 | 0 | 0 | 150,000 |
| FLBK-EQUIPMENT RENT/OPERATIONS | 417 | 162,000 | 0 | 0 | 3,000 | 50,000 | 215,000 |
| COMP-COMPLETION RIG | 418 | 0 | 0 | 5,000 | 0 | 0 | 5,000 |
| OTHER DRILLING EXPENSE | 419 | 5,000 | 0 | 0 | 0 | 0 | 5,000 |
| COMP-ENVIRON & SAFETY CHARGES | 421 | 0 | 0 | 20,000 | 0 | 0 | 20,000 |
| ENVIRONMENTAL & SAFETY | 421 | 2,500 | 0 | 0 | 0 | 0 | 2,500 |
| DIRECTIONAL DRILLING | 422 | 210,000 | 0 | 0 | 0 | 0 | 210,000 |
| COMP- SUPERVISION | 424 | 0 | 0 | 165,000 | 0 | 0 | 165,000 |
| SUPERVISION | 424 | 115,000 | 0 | 0 | 0 | 0 | 115,000 |
| COMP- COMMUNICATIONS | 431 | 0 | 0 | 3,000 | 0 | 0 | 3,000 |
| TUBULAR INSPECTION/HANDLING | 436 | 5,000 | 0 | 1,000 | 0 | 0 | 6,000 |
| COMP-CASED HOLE LOGGING/TEST | 438 | 0 | 0 | 7,500 | 0 | 0 | 7,500 |
| SPECIALTY SERVICES | 441 | 100,000 | 0 | 15,000 | 0 | 0 | 115,000 |
| COMP-WIRELINE SERVICES | 442 | 0 | 0 | 8,500 | 0 | 0 | 8,500 |
| COMP-COIL TUBING/NITROGEN | 445 | 0 | 0 | 185,000 | 0 | 0 | 185,000 |
| COMP-CONTRACT LABOR MISC | 446 | 0 | 0 | 17,500 | 0 | 500 | 18,000 |
| FLBK-DISPOSAL COSTS | 447 | 105,000 | 0 | 45,000 | 0 | 125,000 | 275,000 |
| COMP-COMPLETION FLUIDS | 448 | 0 | 0 | 7,500 | 0 | 0 | 7,500 |
| TITLE OPINION-DRILL SITE | 453 | 0 | 10,000 | 0 | 0 | 0 | 10,000 |
| COMP-FLOWBACK | 465 | 0 | 0 | 5,000 | 0 | 75,000 | 80,000 |
| COMP-REUSE WATER | 480 | 0 | 0 | 165,000 | | | 165,000 |
| COMP-LAND ROW DRILLING | 482 | 0 | 7,500 | | | | 7,500 |
| COMP-LAND ROW COMPLETION | 483 | 0 | 7,500 | | | | 7,500 |
| COMP-LAND SURVEY & DAMAGES DRILL | 484 | 0 | 20,000 | 0 | 0 | 0 | 20,000 |
| COMP-LAND SURVEY & DAMAGES COMP | 485 | 0 | 20,000 | 0 | 0 | 0 | 20,000 |
| COMP-REG-PERMIT FEE/ENV SURV&ASSESS | 486 | 0 | 16,000 | 0 | 0 | 0 | 16,000 |
| **TOTAL INTANGIBLES** | | **$2,253,000** | **$81,000** | **$4,619,500** | **$3,000** | **$272,500** | **$7,229,000** |

| | UOM | QTY | SIZE | SIZE | GRADE | RATE | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SURFACE CASING | | | | | | 102 | 35,000 | 0 | 0 | 0 | 0 | 35,000 |
| INTERMEDIATE CASING | | | | | | 103 | 200,000 | 0 | 0 | 0 | 0 | 200,000 |
| PRODUCTION CASING | | | | | | 104 | 680,000 | | 0 | 0 | 0 | 680,000 |
| COMP-TUBING | | | | | | 106 | 0 | 0 | 58,125 | 0 | 0 | 58,125 |
| WELLHEAD EQUIPMENT | | | | | | 107 | 71,000 | 0 | 82,500 | 0 | 0 | 153,500 |
| COMP-FAC-FLOW LINES | | | | | | 109 | 0 | 0 | 0 | 95,000 | 0 | 95,000 |
| COMP-FAC-VALVES & FITTINGS | | | | | | 110 | 0 | 0 | 0 | 31,000 | 0 | 31,000 |
| COMP-VALVES & FITTINGS | | | | | | 110 | 0 | 0 | 1,500 | 0 | 20,000 | 21,500 |
| COMP-PUMP EQUIP/SUBSURFACE | | | | | | 113 | 0 | 0 | 10,500 | 0 | 0 | 10,500 |
| COMP-FAC-HEATERS,TREATRS,SEPRS | | | | | | 115 | 0 | 0 | 0 | 100,000 | 0 | 100,000 |
| COMP-FAC-METERING EQUIPMENT | | | | | | 118 | 0 | 0 | 0 | 24,000 | 0 | 24,000 |
| COMP-FAC-CONSTRUCTION COST | | | | | | 122 | 0 | 0 | 0 | 41,000 | 0 | 41,000 |
| COMP-FAC-LABR/ELEC MEAS/AUTOMA | | | | | | 124 | 0 | 0 | 0 | 1,000 | 0 | 1,000 |
| COMP-FAC-INSTRUMENT/ELECTRIC | | | | | | 128 | 0 | 0 | 0 | 5,000 | 0 | 5,000 |
| COMP-FAC-TRANSPORTATION | | | | | | 415 | 0 | 0 | 0 | 3,000 | 0 | 3,000 |
| COMP-FAC-ENVIRONMENTAL & SAFETY | | | | | | 421 | 0 | 0 | 0 | 5,500 | 0 | 5,500 |
| COMP-FAC-ELECTRICAL LABOR | | | | | | 471 | 0 | 0 | 0 | 3,000 | 0 | 3,000 |
| **TOTAL TANGIBLES** | | | | | | | **$986,000** | **$0** | **$152,625** | **$308,500** | **$20,000** | **$1,467,125** |
| **TOTAL COST** | | | | | | | **$3,239,000** | **$81,000** | **$4,772,125** | **$311,500** | **$292,500** | **$8,696,125** |

| | | | |
|---|---|---|---|
| By | Date | By | Date |

**JOINT OPERATOR APPROVAL**

| | | | |
|---|---|---|---|
| Firm : | By | Title | Date |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

**FORM C-102**
**Revised August 1, 2011**
**Submit one copy to appropriate**
**District Office**

☐ **AMENDED REPORT**

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1]API Number | [2]Pool Code | [3]Pool Name |
|---|---|---|
| | | |

| [4]Property Code | [5]Property Name | [6]Well Number |
|---|---|---|
| | DOUBLE ABJ 16 FED COM | 204H |

| [7]OGRID No. | [8]Operator Name | [9]Elevation |
|---|---|---|
| | EOG RESOURCES, INC. | 3574' |

## [10]Surface Location

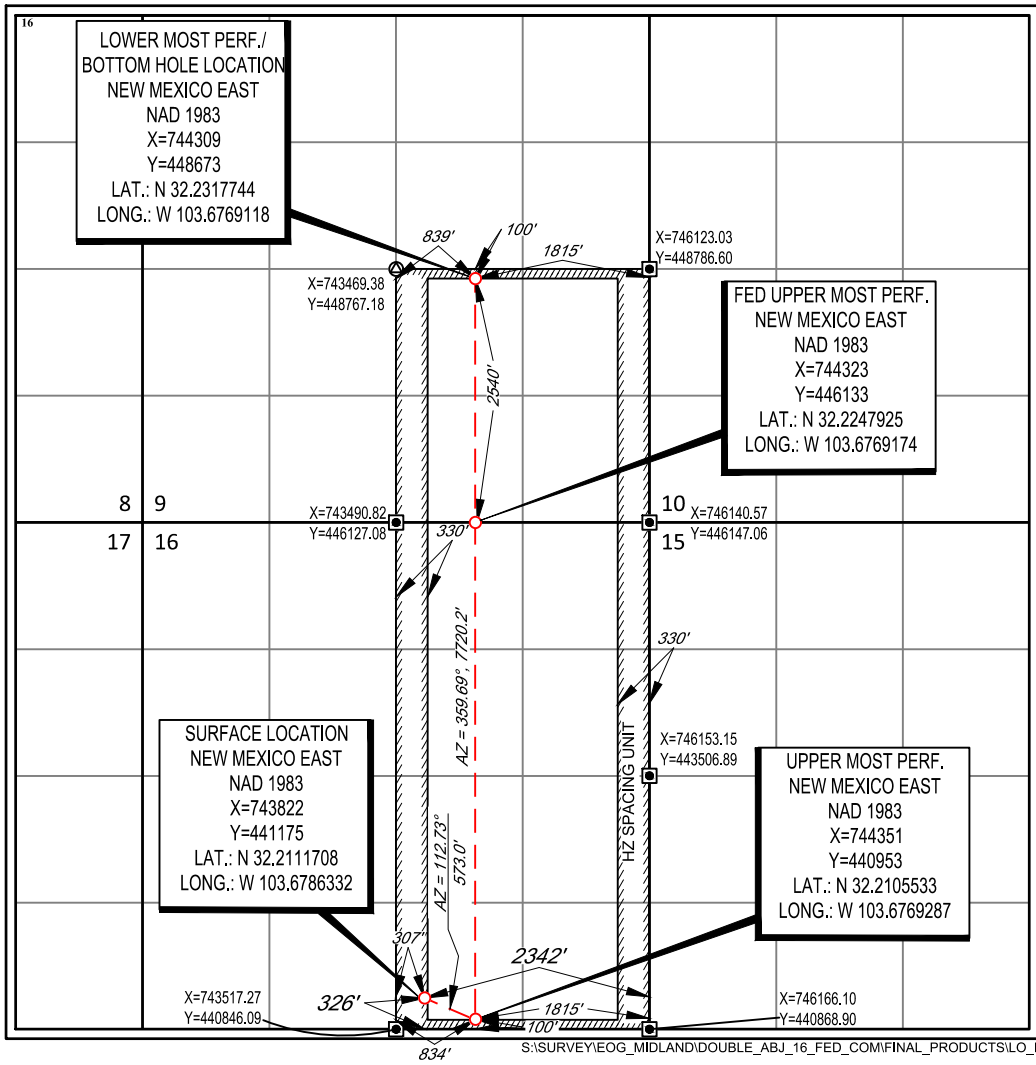
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| O | 16 | 24-S | 32-E | - | 326' | SOUTH | 2342' | EAST | LEA |

## [11]Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| J | 9 | 24-S | 32-E | - | 2540' | SOUTH | 1815' | EAST | LEA |

| [12]Dedicated Acres | [13]Joint or Infill | [14]Consolidation Code | [15]Order No. |
|---|---|---|---|
| 480.00 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.




## [17]OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature Date

Printed Name

E-mail Address

## [18]SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.*

12/18/2018

Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

MIDLAND

| | | | |
|---|---|---|---|
| **AFE No.** | | **112035** | **Original** |
| **Property No.** | | **076569-000** | |
| **EOG W.I.(BCP)** | **91.667%** | **(ACP)** | **91.667%** |
| **EOG AFE Amt:** | | **(Drlg)** | **$3,239,000** |
| | | **(Land)** | **$81,000** |
| | | **(Completion)** | **$4,772,125** |
| | | **(Facility)** | **$311,500** |
| | | **(Flowback)** | **$292,500** |
| | | **Total Cost** | **$8,696,125** |

| | | | | | |
|---|---|---|---|---|---|
| **AFE Type :** | **DEVELOPMENT DRILLING** | **AFE Name :** | **DOUBLE ABJ 16 FED COM #205H** | **AFE Date :** | **8/12/2019** |
| **Budget Year :** | **2020** | | | | |
| **Reg. Lease No. :** | | **Prospect Name :** | **DIAMONDTAIL** | **TVD / MD :** | **9200 / 19200** |
| **Begin Date :** | | | | | |
| **Location :** | **Section 16-T24S-R32E, 296 FSL & 2356 FEL, Lat. 32.2110880 Long 103.6786767, X=743809 Y=441144** | | | **BHLocation :** | **BH(LATERAL #1): Section 9-T24S-R32E, 2540 FSL & 2310 FEL, Lat. 32.2317727 Long 103.6785126, X=743814 Y=448670** |
| **Formation :** | **LEONARD B** | | | **DD&A Field :** | **LEONARD SHALE DB** |
| **Operator :** | **EOG RESOURCES INC** | **County & State :** | **LEA / NEW MEXICO** | **Field :** | **UNASSIGNED** |
| **Water Depth :** | | | | | |
| **AFE Description :** | **DOUBLE ABJ 16 FED COM #205H D&C 9,200' TVD TO 19,200' MD IS A 1.5 MILE LATERAL TO BE COMPLETED IN LEONARD SHALE A FORMATION. THIS WELL IS LOCATED IN SEC16, T24S, R32E IN LEA CO., NM** | | | **Product :** | **OIL** |
| **Days :** | **0 / 0** | | | | |

| DESCRIPTION | SUB ACT | DRILLING 230 | LAND 237 | COMPLETION 231 | FACILITY 235 | FLOWBACK 236 | TOTAL |
|---|---|---|---|---|---|---|---|
| ACCESS LOCATION, ROADS&SURVEY | 401 | 75,000 | 0 | 7,500 | 0 | 0 | 82,500 |
| COMP-FLBK-LOCATION AND ROADS | 401 | 0 | 0 | 0 | 0 | 10,000 | 10,000 |
| COMP-RIG MOVE | 402 | 0 | 0 | 0 | 0 | 0 | 0 |
| RIG MOVE | 402 | 225,000 | 0 | 0 | 0 | 0 | 225,000 |
| FOOTAGE COST | 403 | 0 | 0 | 0 | 0 | 0 | 0 |
| DAY WORK COST | 404 | 500,000 | 0 | 0 | 0 | 0 | 500,000 |
| BITS & BHA | 405 | 90,000 | 0 | 0 | 0 | 0 | 90,000 |
| COMP-BITS & PHA | 405 | 0 | 0 | 17,500 | 0 | 0 | 17,500 |
| COMP - FUEL | 406 | 0 | 0 | 295,000 | 0 | 5,000 | 300,000 |
| FUEL | 406 | 65,000 | 0 | 0 | 0 | 0 | 65,000 |
| WATER | 407 | 3,500 | 0 | 435,000 | 0 | 0 | 438,500 |
| COMP-FLBK-CHEMICALS | 408 | 0 | 0 | 0 | 0 | 3,000 | 3,000 |
| MUD & CHEMICALS | 408 | 290,000 | 0 | 0 | 0 | 0 | 290,000 |
| CEMENTING & SERVICE | 409 | 265,000 | 0 | 0 | 0 | 0 | 265,000 |
| COMP- PERFORATING | 413 | 0 | 0 | 433,000 | 0 | 0 | 433,000 |
| COMP- STIMULATION | 414 | 0 | 0 | 2,600,000 | 0 | 0 | 2,600,000 |
| COMP-TRANSPORTATION | 415 | 0 | 0 | 24,000 | 0 | 4,000 | 28,000 |
| TRANSPORTATION | 415 | 30,000 | 0 | 0 | 0 | 0 | 30,000 |
| COMP-Completion Overhead | 416 | 0 | 0 | 7,500 | 0 | 0 | 7,500 |
| DRILLING OVERHEAD | 416 | 5,000 | 0 | 0 | 0 | 0 | 5,000 |
| COMP-EQUIPMENT RENTAL | 417 | 0 | 0 | 150,000 | 0 | 0 | 150,000 |
| FLBK-EQUIPMENT RENT/OPERATIONS | 417 | 162,000 | 0 | 0 | 3,000 | 50,000 | 215,000 |
| COMP-COMPLETION RIG | 418 | 0 | 0 | 5,000 | 0 | 0 | 5,000 |
| OTHER DRILLING EXPENSE | 419 | 5,000 | 0 | 0 | 0 | 0 | 5,000 |
| COMP-ENVIRON & SAFETY CHARGES | 421 | 0 | 0 | 20,000 | 0 | 0 | 20,000 |
| ENVIRONMENTAL & SAFETY | 421 | 2,500 | 0 | 0 | 0 | 0 | 2,500 |
| DIRECTIONAL DRILLING | 422 | 210,000 | 0 | 0 | 0 | 0 | 210,000 |
| COMP- SUPERVISION | 424 | 0 | 0 | 165,000 | 0 | 0 | 165,000 |
| SUPERVISION | 424 | 115,000 | 0 | 0 | 0 | 0 | 115,000 |
| COMP- COMMUNICATIONS | 431 | 0 | 0 | 3,000 | 0 | 0 | 3,000 |
| TUBULAR INSPECTION/HANDLING | 436 | 5,000 | 0 | 1,000 | 0 | 0 | 6,000 |
| COMP-CASED HOLE LOGGING/TEST | 438 | 0 | 0 | 7,500 | 0 | 0 | 7,500 |
| SPECIALTY SERVICES | 441 | 100,000 | 0 | 15,000 | 0 | 0 | 115,000 |
| COMP-WIRELINE SERVICES | 442 | 0 | 0 | 8,500 | 0 | 0 | 8,500 |
| COMP-COIL TUBING/NITROGEN | 445 | 0 | 0 | 185,000 | 0 | 0 | 185,000 |
| COMP-CONTRACT LABOR MISC | 446 | 0 | 0 | 17,500 | 0 | 500 | 18,000 |
| FLBK-DISPOSAL COSTS | 447 | 105,000 | 0 | 45,000 | 0 | 125,000 | 275,000 |
| COMP-COMPLETION FLUIDS | 448 | 0 | 0 | 7,500 | 0 | 0 | 7,500 |
| TITLE OPINION-DRILL SITE | 453 | 0 | 10,000 | 0 | 0 | 0 | 10,000 |
| COMP-FLOWBACK | 465 | 0 | 0 | 5,000 | 0 | 75,000 | 80,000 |
| COMP-REUSE WATER | 480 | 0 | 0 | 165,000 | | | 165,000 |
| COMP-LAND ROW DRILLING | 482 | 0 | 7,500 | | | | 7,500 |
| COMP-LAND ROW COMPLETION | 483 | 0 | 7,500 | | | | 7,500 |
| COMP-LAND SURVEY & DAMAGES DRILL | 484 | 0 | 20,000 | 0 | 0 | 0 | 20,000 |
| COMP-LAND SURVEY & DAMAGES COMP | 485 | 0 | 20,000 | 0 | 0 | 0 | 20,000 |
| COMP-REG-PERMIT FEE/ENV SURV&ASSESS | 486 | 0 | 16,000 | 0 | 0 | 0 | 16,000 |
| **TOTAL INTANGIBLES** | | **$2,253,000** | **$81,000** | **$4,619,500** | **$3,000** | **$272,500** | **$7,229,000** |

| | UOM | QTY | SIZE | SIZE | GRADE | RATE | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| SURFACE CASING | | | | | | 102 | 35,000 | 0 | 0 | 0 | 0 | 35,000 |
| INTERMEDIATE CASING | | | | | | 103 | 200,000 | 0 | 0 | 0 | 0 | 200,000 |
| PRODUCTION CASING | | | | | | 104 | 680,000 | | 0 | 0 | 0 | 680,000 |
| COMP-TUBING | | | | | | 106 | 0 | 0 | 58,125 | 0 | 0 | 58,125 |
| WELLHEAD EQUIPMENT | | | | | | 107 | 71,000 | 0 | 82,500 | 0 | 0 | 153,500 |
| COMP-FAC-FLOW LINES | | | | | | 109 | 0 | 0 | 0 | 95,000 | 0 | 95,000 |
| COMP-FAC-VALVES & FITTINGS | | | | | | 110 | 0 | 0 | 0 | 31,000 | 0 | 31,000 |
| COMP-VALVES & FITTINGS | | | | | | 110 | 0 | 0 | 1,500 | 0 | 20,000 | 21,500 |
| COMP-PUMP EQUIP/SUBSURFACE | | | | | | 113 | 0 | 0 | 10,500 | 0 | 0 | 10,500 |
| COMP-FAC-HEATERS,TREATRS,SEPRS | | | | | | 115 | 0 | 0 | 0 | 100,000 | 0 | 100,000 |
| COMP-FAC-METERING EQUIPMENT | | | | | | 118 | 0 | 0 | 0 | 24,000 | 0 | 24,000 |
| COMP-FAC-CONSTRUCTION COST | | | | | | 122 | 0 | 0 | 0 | 41,000 | 0 | 41,000 |
| COMP-FAC-LABR/ELEC MEAS/AUTOMA | | | | | | 124 | 0 | 0 | 0 | 1,000 | 0 | 1,000 |
| COMP-FAC-INSTRUMENT/ELECTRIC | | | | | | 128 | 0 | 0 | 0 | 5,000 | 0 | 5,000 |
| COMP-FAC-TRANSPORTATION | | | | | | 415 | 0 | 0 | 0 | 3,000 | 0 | 3,000 |
| COMP-FAC-ENVIRONMENTAL & SAFETY | | | | | | 421 | 0 | 0 | 0 | 5,500 | 0 | 5,500 |
| COMP-FAC-ELECTRICAL LABOR | | | | | | 471 | 0 | 0 | 0 | 3,000 | 0 | 3,000 |
| **TOTAL TANGIBLES** | | | | | | | **$986,000** | **$0** | **$152,625** | **$308,500** | **$20,000** | **$1,467,125** |
| **TOTAL COST** | | | | | | | **$3,239,000** | **$81,000** | **$4,772,125** | **$311,500** | **$292,500** | **$8,696,125** |

| | | | |
|---|---|---|---|
| By | Date | By | Date |

**JOINT OPERATOR APPROVAL**

| | | | |
|---|---|---|---|
| Firm : | By | Title | Date |

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**FORM C-102**
**Revised August 1, 2011**
**Submit one copy to appropriate District Office**

☐ **AMENDED REPORT**

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1]API Number | [2]Pool Code | [3]Pool Name |
|---|---|---|
| | | |

| [4]Property Code | [5]Property Name | [6]Well Number |
|---|---|---|
| | DOUBLE ABJ 16 FED COM | 205H |

| [7]OGRID No. | [8]Operator Name | [9]Elevation |
|---|---|---|
| | EOG RESOURCES, INC. | 3574' |

## [10]Surface Location

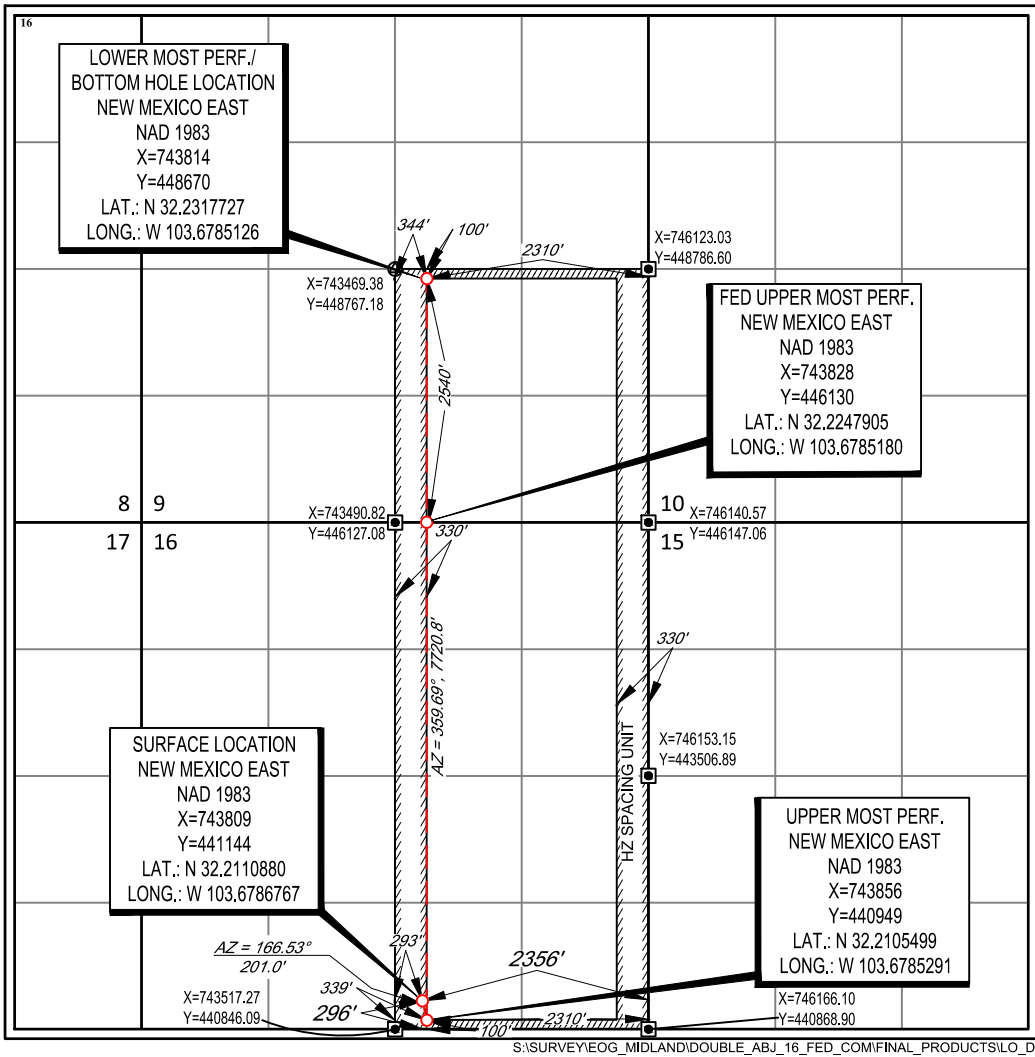
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| O | 16 | 24-S | 32-E | - | 296' | SOUTH | 2356' | EAST | LEA |

## [11]Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| J | 9 | 24-S | 32-E | - | 2540' | SOUTH | 2310' | EAST | LEA |

| [12]Dedicated Acres | [13]Joint or Infill | [14]Consolidation Code | [15]Order No. |
|---|---|---|---|
| 480.00 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.




## [17]OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature Date

Printed Name

E-mail Address

## [18]SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.*

12/12/2018

Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number