

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, November 5, 2020**

8:15 a.m.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=eec2d94e35d4f0872f98a01c1c8ad5434>

Event number: 146 246 4271

Event password: aBz4Wmf pP47

Join by video: [1462464271@nmemnrd.webex.com](mailto:1462464271@nmemnrd.webex.com)

Numeric password: 706442

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 146 246 4271

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	21470	<p>THE APPLICATION OF THE OIL CONSERVATION DIVISION UPON ITS OWN MOTION FOR AN ORDER EXTENDING AND CREATING CERTAIN POOLS IN SAN JUAN COUNTIES, NEW MEXICO. In the matter of the hearing of the Oil Conservation Division upon its own motion to expand and create the following pools in San Juan County, New Mexico as follows:</p> <p>A) Horizontal Limits Expansion:</p> <p>1) Expand the horizontal limits of the BLANCO;FARMINGTON SAND [96755] in San Juan County, New Mexico by adding: TOWNSHIP 29 NORTH, RANGE 10 WEST, NMPM; SAN JUAN COUNTY, NEW MEXICO Section 26: NE/4</p> <p>2) Expand the horizontal limits of the BLOOMFIELD-FARMINGTON [6740] in San Juan County, New Mexico by adding: TOWNSHIP 29 NORTH, RANGE 10 WEST, NMPM; SAN JUAN COUNTY, NEW MEXICO Section 29: S/2 NW/4 &amp; SW/4 NE/4 Section 30: E/2 NE/4</p> <p>3) Expand the horizontal limits of the KUTZ FARMINGTON [79560] in San Juan County, New Mexico by adding: TOWNSHIP 28 NORTH, RANGE 11 WEST, NMPM; SAN JUAN COUNTY, NEW MEXICO Section 26: S/2 Section 34: NW/4</p> <p>B) Create Farmington Pool</p> <p>1) There is need for the creation of a new pool in San Juan County, New Mexico for the production of gas from the Farmington formation, said pool to bear the designation of Redfern Farmington pool. Said Redfern Farmington Pool was discovered by the Dugan Production Corporation Redfern #1 (30-045-07517) located in unit letter A of Section 16, Township 28 North. Range 11 West NMPM. It was completed in the Farmington formation on May 28, 1956. The top of the perforations is at 668'. Create the REDFERN FARMINGTON Oil Pool [96328] in San Juan County, New Mexico: TOWNSHIP 28 NORTH, RANGE 11 WEST, NMPM; SAN JUAN COUNTY, NEW MEXICO Section 16: NE/4</p> <p>IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.</p>
2.	21471	<p>THE APPLICATION OF THE OIL CONSERVATION DIVISION UPON ITS OWN MOTION FOR AN ORDER EXTENDING CERTAIN POOLS IN RIO ARRIBA AND SAN JUAN COUNTIES, NEW MEXICO. In the matter of the hearing of the Oil Conservation Division upon its own motion to expand the following pool in Rio Arriba County, New Mexico as follows:</p> <p>A) Horizontal Limits Expansion:</p> <p>1) Expand the horizontal limits of the DEVIL'S FORK MESAVERDE [17620] in Rio Arriba County, New Mexico by adding:</p>

		<p>TOWNSHIP 24 NORTH, RANGE 6 WEST, NMPM; RIO ARRIBA COUNTY, NEW MEXICO                  Section 6: E/2 NW/4 &amp; SW/4 NW/4                  TOWNSHIP 25 NORTH, RANGE 6 WEST, NMPM; RIO ARRIBA COUNTY, NEW MEXICO                  Section 30: E/2 SW/4                  Section 31: E/2 W/2                  2) Expand the horizontal limits of the BLANCO-MESAVERDE [72319] in San Juan and Rio Arriba County, New Mexico by adding:                  TOWNSHIP 26 NORTH, RANGE 8 WEST, NMPM; SAN JUAN COUNTY, NEW MEXICO                  Section 8: W/2                  TOWNSHIP 26 NORTH, RANGE 9 WEST, NMPM; SAN JUAN COUNTY, NEW MEXICO                  Section 14 &amp; 15: All                  IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.</p>
3.	21472	<p>THE APPLICATION OF THE OIL CONSERVATION DIVISION UPON ITS OWN MOTION FOR AN ORDER EXTENDING CERTAIN POOLS IN SAN JUAN COUNTIES, NEW MEXICO. In the matter of the hearing of the Oil Conservation Division upon its own motion to abolish and expand the following pools in San Juan County, New Mexico as follows:                  1) Expand the horizontal limits of the BURRO CANYON TERTIARY [97035] in San Juan County, New Mexico by adding:                  TOWNSHIP 29 NORTH, RANGE 2 WEST, NMPM; RIO ARRIBA COUNTY, NEW MEXICO                  Section 27: SW/4                  IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.</p>
4.	21479	<p>Application of Mewbourne Oil Company to Pool Additional Interest Owners Under the Terms of Order No. R-21292, Lea County, New Mexico. Applicant seeks to pool additional interest owners under the terms of Oil Conservation Division Order No. R-21292, which created a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 26 and the W/2 SE/4 of Section 23, Township 21 South, Range 34 East in Lea County, New Mexico (“the Unit”) and designated Mewbourne as the operator of the Unit. Order No. R-21292 further pooled the uncommitted interests in the Bone Spring formation (Gramma Ridge; Bone Spring NE Pool, Code 28435) and dedicated the Unit to the Inland 26/23 B2OJ State Com #1H well, to be horizontally drilled from a surface location in Unit P in Section 26 to a bottom hole location in Unit J in Section 23, Township 21 South, Range 34 East. The well is located approximately 12.5 miles west of Eunice, New Mexico.</p>
5.	21480	<p>Application of Mewbourne Oil Company to Pool Additional Interest Owners Under the Terms of Order No. R-21293, Lea County, New Mexico. Applicant seeks to pool additional interest owners under the terms of Oil Conservation Division Order No. R-21293, which created a 240-acre, more or less, standard horizontal spacing comprised of the E/2 E/2 of Section 26 and the E/2 SE/4 of Section 23, Township 21 South, Range 34 East in Lea County, New Mexico (“the Unit”) and designated Mewbourne as the operator of the Unit. Order No. R-21293 further pooled the uncommitted interests in the Bone Spring formation (Gramma Ridge; Bone Spring NE Pool, Code 28435) and dedicated the Unit to the Inland 26/23 B2PI State Com #1H well, to be horizontally drilled from a surface location in Unit P in Section 26 to a bottom hole location in Unit I in Section 23, Township 21 South, Range 34 East. The well is located approximately 12.5 miles west of Eunice, New Mexico.</p>
6.	21482 [Continued to December 17, 2020]	<p>Application of Catena Resources Operating, LLC, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Scharb Bone Spring Pool (Pool Code 55610), underlying the E/2 E/2 of Sections 6 and 7, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, on the following well listed below. This well is located approximately 17 miles southwest of Hobbs, New Mexico.                  Mariner 2H                  SHL:Unit A of Section 18, Township 19 South, Range 35 East,                  190’ FNL, 1235’ FEL, NMPM;                  BHL Unit A of Section 6, Township 19 South, Range 35 East;                  100’ FNL, 1285’ FEL, NMPM;                  Completion Target: Scharb Bone Spring;                  Well Orientation: North/South;                  Completion Location: standard.</p>

<p>7.</p>	<p><b>21483</b> [Continued to December 17, 2020]</p>	<p>Application of Catena Resources Operating, LLC, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Scharb Bone Spring Pool (Pool Code 55610), underlying the E/2 E/2 of Sections 8 and 17, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, on the following well listed below. This well is located approximately 17 miles southwest of Hobbs, New Mexico. Rambo 2H SHL: Unit B of Section 20, Township 19 South, Range 35 East; 190' FNL, 1390' FEL, NMPM; BHL: Unit A of Section 8, Township 19 South, Range 35 East; 100' FNL, 1200' FEL, NMPM; Completion Target: Scharb Bone Spring; Well Orientation: North/South Completion Location: standard.</p>
<p>8.</p>	<p><b>21484</b> [Continued to December 17, 2020]</p>	<p>Application of Catena Resources Operating, LLC, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Scharb Bone Spring Pool (Pool Code 55610), underlying the W/2 W/2 of Sections 8 and 17, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, on the following well listed below. This well is located approximately 17 miles southwest of Hobbs, New Mexico. Rambo 4H SHL:Unit C of Section 20, Township 19 South, Range 35 East; 190' FNL, 1330' FWL, NMPM; BHL:Unit D of Section 8, Township 19 South, Range 35 East; 100' FNL, 1280' FWL, NMPM;; Completion Target: Scharb Bone Spring; Well Orientation: North/South Completion Location: standard.</p>
<p>9.</p>	<p><b>21485</b> [Continued to December 17, 2020]</p>	<p>Application of Catena Resources Operating, LLC, for compulsory pooling, in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Airstrip Bone Spring Pool (Pool Code 960), underlying the W/2 W/2 of Sections 19 and 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, on the following well listed below. This well is located approximately 17 miles southwest of Hobbs, New Mexico. Rope 4H SHL:Unit N of Section 18, Township 18 South, Range 35 East; 190' FSL, 1330' FWL, NMPM; BHL:Lot 4 of Section 30, Township 18 South, Range 35 East; 100' FSL, 1230' FWL, NMPM; Completion Target: Airstrip Bone Spring; Well Orientation: North/South; Completion Location: standard.</p>
<p>10.</p>	<p><b>21488</b></p>	<p>Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation in a 320-acre, more or less, standard (proximity tract) horizontal spacing unit comprised of the S/2 of Section 3, Township 17 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to following wells: (1) Poseidon 3 Fed #20H well, which will be horizontally drilled from a surface location in Unit I in Section 4 to a bottom hole location in Unit I in Section 3; (2) Poseidon 3 Fed #23H well, which will be horizontally drilled from a surface location in Unit I in Section 4 to a bottom hole location in Unit I in Section 3; and (3) Poseidon 3 Fed #27H well, which will be horizontally drilled from a surface location in Unit I in Section 4 to a bottom hole location in Unit P in Section 3. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately three miles northeast of Loco Hills New Mexico.</p>
<p>11.</p>	<p><b>21489</b> [Status Conference]</p>	<p>Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 28, S/2 N/2 of Section 29, and S/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will</p>

		be dedicated to the Taco 28-30 Federal Com 201H and Taco 28-30 Federal Com 301H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
12.	<b>21490</b> [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 28, N/2 N/2 of Section 29, and N/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 202H and Taco 28-30 Federal Com 302H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
13.	<b>21491</b> [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the N/2 of Section 28, N/2 of Section 29, and NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 401H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
14.	<b>21492</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2S/2 of Section 13 and the N/2S/2 of Section 14, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Knox 13/14 B2IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of 13 and a last take point in the NW/4SW/4 of Section 14. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6 miles south-southeast of Loco Hills, New Mexico.
15.	<b>21493</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2S/2 of Section 13 and the S/2S/2 of Section 14, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Knox 13/14 B2PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of 13 and a last take point in the SW/4SW/4 of Section 14. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6 miles south-southeast of Loco Hills, New Mexico.
16.	<b>21494</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 35, Township 24 South, Range 28 East, NMPM and Lots 3, 4, S/2NW/4, and SW/4 (the W/2) of Section 2, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to (a) the El Jefe 35/2 W0CN Fed. Com. Well No. 1H and the El Jefe 35/2 W1CN Fed. Com. Well No. 1H, with first take points in the NE/4NW/4 of 35 and last take points in the SE/4SW/4 of Section 2, and (b) the El Jefe 35/2

		W0DM Fed. Com. Well No. 1H and the El Jefe 35/2 W1DM Fed. Com. Well No. 1H, with first take points in the NW/4NW/4 of 35 and last take points in the SW/4SW/4 of Section 2. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 4 miles south-southeast of Malaga, New Mexico.
17.	<b>21495</b> [Dismissed]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 27 and the N/2 of Section 26, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Waterboy 27/26 W0EH Fee Well No. 1H, with a first take point in the SW/4NW/4 of 27 and a last take point in the SE/4NE/4 of Section 26, and (b) The Waterboy 27/26 W0DA Fee Well No. 1H, with a first take point in the NW/4NW/4 of 27 and a last take point in the NE/4NE/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 1-1/2 miles north of Otis, New Mexico.
18.	<b>21496</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 28 and the N/2 of Section 29, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The City Slickers 28/29 W0HE Fee Well No. 1H, with a first take point in the SE/4NE/4 of 28 and a last take point in the SW/4NW/4 of Section 29, and (b) The City Slickers 28/29 W0AD Fee Well No. 1H, with a first take point in the NE/4NE/4 of 28 and a last take point in the NW/4NW/4 of Section 29. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 2-1/2 miles northwest of Otis, New Mexico.
19.	<b>21497</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 23 and the N/2 of Section 24, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Tommy Boy 23/24 W0EH Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of 23 and a last take point in the SE/4NE/4 of Section 24, and (b) The Tommy Boy 23/24 W0DA Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 23 and a last take point in the NE/4NE/4 of Section 24. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 2-1/2 miles north-northeast of Otis, New Mexico.
20.	<b>21498</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 23 and the S/2 of Section 24, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Tommy Boy 23/24 W0LI Fee Well No. 1H, with a first take point in the NW/4SW/4 of 23 and a last take point in the NE/4SE/4 of Section 24, and (b) The Tommy Boy 23/24 W0MP Fee Well No. 1H, with a first take point in the SW/4SW/4 of 23 and a last take point in the SE/4SE/4 of Section 24. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 2 miles north-northeast of Otis, New Mexico.
21.	<b>21499</b> [Continued to November 19, 2020]	Application of Chevron Production Company for an overlapping horizontal spacing unit in the Bone Spring formation and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a 640-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone

		<p>Spring interval of the Bone Spring formation, from a depth of 9,227 feet to the base of the Bone Spring formation at a depth of 9,541 feet, underlying the E/2 of Sections 26 and 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial CB TANO 26 35 FEE 11 301H Well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35. The completed interval for the proposed CB TANO 26 35 FEE 11 301H Well will be within 330' of the quarter-quarter line separating the W/2 E/2 and the E/2 E/2 of Sections 26 and 35 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. The proposed 640-acre standard horizontal spacing unit will overlap two existing 160-acre horizontal spacing units in the Culebra Bluff; Bone Spring, South Pool (Pool Code 15011) approved under Division Orders R-13750 and R-13773, which are currently dedicated to the Layla 35 PA 001H well (API No. 30-015-40967), and the Layla 35 OB 001H well (API No. 30-015-40968). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles southeast of Loving, New Mexico.</p>
<p>22.</p>	<p><b>21500</b>  <b>[Continued to</b>  <b>November 19,</b>  <b>2020]</b></p>	<p>Application of Chevron Production Company for an overlapping horizontal spacing unit in the Wolfcamp formation and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an (1) approving a 640-acre, more or less, overlapping spacing unit in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool), and (2) pooling all uncommitted interests in the Upper Wolfcamp interval of the Wolfcamp formation from a depth of 9,227 feet, to the base of the Wolfcamp C formation, at a depth of 10,541 feet, underlying the E/2 of Sections 26 and 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The CB TANO 26 35 FEE 11 401H Well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35; and</li> <li>• The CB TANO 26 35 FEE 11 402H Well and the CB TANO 26 35 FEE 11 403H Well, both are to be horizontally drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 35.</li> </ul> <p>The proposed 640-acre standard horizontal spacing unit will overlap an existing 320-acre standard horizontal spacing unit in the Purple Sage; Wolfcamp (Gas) Pool comprised of the E/2 of Section 35 that is currently dedicated to the Layla 35 W2OB 3H well (API No. 30-015-42407). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles southeast of Loving, New Mexico.</p>
<p>23.</p>	<p><b>21501</b></p>	<p>Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 16 and the W/2W/2 of Section 21, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Pony Express Fed. Com. Well Nos. 501H, 502H, and 601H, with first take points in the NW/4NW/4 of Section 16 and last take points in the SW/4SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 4-1/2 miles northwest of Halfway, New Mexico.</p>
<p>24.</p>	<p><b>21502</b></p>	<p>Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 16 and the W/2W/2 of Section 21, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Pony Express Fed. Com. Well No. 701H, with a first take point in the NW/4NW/4 of Section 16 and a last take point in the SW/4SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 4-1/2 miles northwest of Halfway, New Mexico.</p>

25.	21503	Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 16 and the E/2W/2 of Section 21, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Pony Express Fed. Com. Well Nos. 503H and 602H, with first take points in the NE/4NW/4 of Section 16 and last take points in the SE/4SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 4-1/2 miles northwest of Halfway, New Mexico.
26.	21504	Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 16 and the E/2W/2 of Section 21, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Pony Express Fed. Com. Well No. 702H, with a first take point in the NE/4NW/4 of Section 16 and a last take point in the SE/4SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 4-1/2 miles northwest of Halfway, New Mexico.
27.	21505	Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 4, SW/4NW/4, and W/2SW/4 (the W/2W/2) of Section 4 and the W/2W/2 of Section 9, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Silver Fed. Com. Well Nos. 501H, 502H, and 601H, with first take points in the SW/4SW/4 of Section 9 and last take points in Lot 4 of Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5-1/2 miles northeast of Halfway, New Mexico.
28.	21506	Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of Lot 4, SW/4NW/4, and W/2SW/4 (the W/2W/2) of Section 4 and the W/2W/2 of Section 9, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Silver Fed. Com. Well No. 701H, with a first take point in the SW/4SW/4 of Section 9 and a last take point in Lot 4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5-1/2 miles northeast of Halfway, New Mexico.
29.	21507 [Continued to November 19, 2020]	Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 3, SE/4NW/4, and E/2SW/4 (the E/2W/2) of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Silver Fed. Com. Well Nos. 503H and 602H, with first take points in the SE/4SW/4 of Section 9 and last take points in Lot 3 of Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5-1/2 miles northeast of Halfway, New Mexico.
30.	21508 [Continued to November 19, 2020]	Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of Lot 3, SE/4NW/4, and E/2SW/4 (the E/2W/2) of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Silver Fed. Com. Well No. 702H, with a first take point in the SE/4SW/4 of Section 9 and a last take point in Lot 3 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200%

		charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5-1/2 miles northeast of Halfway, New Mexico.
31.	21509	Application of Longfellow Energy, LP for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Yeso formation (Empire; Glorieta-Yeso [96210]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Section 13, Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: (1) Hendrix State Com 13CD 001H well, to be horizontally drilled from an approximate surface hole location 1387' FSL and 175' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 2315' FSL and 20' FEL of Section 13, T17S-R28E; (2) Hendrix State Com 13CD 002H well, to be horizontally drilled from an approximate surface hole location 1362' FSL and 175' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 1820' FSL and 20' FEL of Section 13, T17S-R28E; (3) Hendrix State Com 13CD 003H well, to be horizontally drilled from an approximate surface hole location 1337' FSL and 175' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 1330' FSL and 20' FEL of Section 13, T17S-R28E; (4) Hendrix State Com 13CD 004H well, to be horizontally drilled from an approximate surface hole location 1312' FSL and 175' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 835' FSL and 20' FEL of Section 13, T17S-R28E; and (5) Hendrix State Com 13CD 005H well, to be horizontally drilled from an approximate surface hole location 1287' FSL and 175' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 390' FSL and 20' FEL of Section 13, T17S-R28E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 9 miles west of Loco Hills, New Mexico.
32.	21510	(Re-Open) Application of Franklin Mountain Energy, LLC to Amend Order No. R-21170, Lea County, New Mexico. Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21170 to the amended order template ("Amended Order Template") described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); 2) removing the Parade State 603H Well from Order No. R-21170; and 3) amending Order No. R-21170 to allow for an extension of time to commence drilling the well under the Order.
33.	21511	(Re-Open) Application of Franklin Mountain Energy, LLC to Amend Order No. R-21171, Lea County, New Mexico. Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21171 to the amended order template ("Amended Order Template") described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and 2) amending Order No. R-21171 to allow for an extension of time to commence drilling the well under the Order.
34.	21512	(Re-Open) Application of Franklin Mountain Energy, LLC to Amend Order No. R-21172, Lea County, New Mexico. Applicant seeks an order from the Division for the limited purposes of 1) conforming Division Order No. R-21172 to the amended order template ("Amended Order Template") described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and 2) amending Order No. R-21172 to allow for an extension of time to commence drilling the well under the Order.
35.	21513	Application of Manzano LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Canyon formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Section 15, and the W/2 NW/4 of Section 22, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Vindicator Canyon State Unit 15-22 DELC 4H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 22. The completed interval for the proposed well will comply with statewide setbacks for oil wells. The proposed well will be located within the proposed Vindicator Canyon State Exploratory Unit Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles south of Lovington, New Mexico.

<p>36.</p>	<p>21514</p>	<p>Application of Manzano LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Canyon formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 15, and the W/2 NE/4 of Section 22, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Vindicator Canyon State Unit 22-15 GBLC 2H Well to be horizontally drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 22 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 15. The completed interval for the proposed well will comply with statewide setbacks for oil wells. The proposed well will be located within the proposed Vindicator Canyon State Exploratory Unit Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles south of Lovington, New Mexico.</p>
<p>37.</p>	<p>21515</p>	<p>Application of Manzano LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Canyon formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Section 15, and the E/2 E/2 of Section 22, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Vindicator Canyon State Unit 22-15 PACL 1H Well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 27 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 15. The completed interval for the proposed well will comply with statewide setbacks for oil wells. The proposed well will be located within the proposed Vindicator Canyon State Exploratory Unit Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles south of Lovington, New Mexico.</p>
<p>38.</p>	<p>21516</p>	<p>Application of Manzano LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Canyon formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Section 22, and the E/2 W/2 of Section 27, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Vindicator Canyon State Unit 22-27 CNLC 3H Well to be horizontally drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The completed interval for the proposed well will comply with statewide setbacks for oil wells. The proposed well will be located within the proposed Vindicator Canyon State Exploratory Unit Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles south of Lovington, New Mexico.</p>
<p>39.</p>	<p>21517</p>	<p>Application of Manzano LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Canyon formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 SE/4 of Section 22, and the W/2 E/2 of Section 27, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Vindicator Canyon State Unit 22-27 JOLC 2H Well to be horizontally drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 22 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 27. The completed interval for the proposed well will comply with statewide setbacks for oil wells. The proposed well will be located within the proposed Vindicator Canyon State Exploratory Unit Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles south of Lovington, New Mexico.</p>
<p>40.</p>	<p>21518</p>	<p>Application of Manzano LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Canyon formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2</p>

		SW/4 of Section 22, and the W/2 W/2 of Section 27, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Vindicator Canyon State Unit 22-27 LMLC 4H Well to be horizontally drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. The completed interval for the proposed well will comply with statewide setbacks for oil wells. The proposed well will be located within the proposed Vindicator Canyon State Exploratory Unit Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles south of Lovington, New Mexico.
41.	21519	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Parade State 603H well to be horizontally drilled. FME's 320-acre horizontal spacing unit for the Parade State 603H well will overlap with part of an existing FME 640-acre spacing unit for the Bone Spring formation that covers the E/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico, which is approved under Division Order R-21170. The producing area for the Parade State 603H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles Northwest of Jal, New Mexico.
42.	21520	Application of Devon Energy Production Company L.P. to Expand a Horizontal Spacing and Proration Unit and Compulsory Pooling Under Order Nos. 20574 and 20575, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) expand the horizontal spacing and proration unit under Order Nos. 20574 and 20575 to create a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the N/2 of Sections 13 and 14, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (CARLSBAD; BONE SPRING, EAST [96144]) underlying the unit. Said horizontal spacing unit is to be dedicated to the proposed Lone Tree Draw 14-13 State Com 332H Well, an oil well, to be horizontally drilled from a surface location in SW/4 NW/4 (Unit E) of Section 14 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 13. This Well defines the HSU. Also proposed are the following infill wells: the Lone Tree Draw 14-13 State Com 331H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 14 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 13, and the Lone Tree Draw 14-13 State Com 333H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 14 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 13. The completed interval and first take and last take point for the wells proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells; Devon will utilize proximity tracts. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The well and lands are located approximately 3 miles northeast of Carlsbad, New Mexico.
43.	21521	Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the N/2 N/2 of Sections 13 and 14, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation (ALACRAN HILLS UPPER WOLFCAMP OIL [98314]) underlying the unit. Said horizontal spacing unit is to be dedicated to the proposed Lone Tree Draw 14-13 State Com 621H Well, an oil well, to be horizontally drilled from a surface location in SW/4 NW/4 (Unit E) of Section 14 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 13. This Well defines the HSU. The completed interval and first take and last take point for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs

		thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles northeast of Carlsbad, New Mexico.
44.	21522	Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the N/2 S/2 of Sections 13 and 14, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation (ALACRAN HILLS UPPER WOLFCAMP OIL [98314]) underlying the unit. Said horizontal spacing unit is to be dedicated to the proposed Lone Tree Draw 14-13 State Com 623H Well, an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 14 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 13. This Well defines the HSU. The completed interval and first take and last take point for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles northeast of Carlsbad, New Mexico.
45.	21525	Application of COG Operating LLC to pool additional interest owners under Order No. R-21102-A, Eddy county, New Mexico. Applicant in the above-styled cause seeks an order for the limited purpose of pooling additional unleased mineral interest owners under the terms of Division Order No. R-21102-A. The Division entered Order No. R-21102 in Case No. 20935 on February 12, 2020, which created a 767.52-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 22 and 27, and the N/2 NW/4 and Lots 1-2 (W/2 equivalent) of irregular Section 34, Township 26 South, Range 28 East, Eddy County, New Mexico ("Unit"), and designated COG as the operator of the Unit. Order No. R-21102 further pooled all uncommitted interests within the Purple Sage; Wolfcamp Gas Pool (Pool Code: 98220) underlying the Unit and dedicated the Unit to the Potato Baby State Com Well Nos. 704H, 705H, and 706H. The Division entered Order No. R-21102-A in Case No. 21312 on June 12, 2020, which conformed Order No. R-21102 to the amended order template described in the Letter of the Division Director dated April 9, 2020 (RE: Amendments to Compulsory Pooling Order Template). Since the entry of Order No. R-21102-A, COG has identified additional unleased mineral interest owners in the Unit that have not been pooled pursuant to the terms of Order No. R-21102.
46.	21526	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all additional uncommitted interests in the Wolfcamp formation [Purple Sage-Wolfcamp Gas Pool (Pool Code: 98220)] underlying a standard 767.72-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 22 and 27, and the N/2NE/4 and Lots 3-4 (E/2 Equivalent) of irregular Section 34, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: Potato Baby State Com #702H, to be drilled from a surface hole location in the SE/4SW/4 (Lot 4) of Section 34 to a bottom hole location in the NW/4NW/4 (Unit H) of Section 22; and Potato Baby State Com #703H, to be drilled from a surface hole location in the SE/4SW/4 (Lot 4) of Section 34 to a bottom hole location in the NW/4NW/4 (Unit B) of Section 22. Order No. R-21101 created a 767.72-acre, more or less, standard horizontal spacing unit consisting of the E/2 of Sections 22 and 27, and the N/2NE/4 and Lots 3-4 (E/2 Equivalent) of irregular Section 34, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico ("Unit"), and pooled all uncommitted interests within the Purple Sage-Wolfcamp Gas Pool (Pool Code: 98220) underlying the Unit. The Division entered Order No. R-21101-A in Case No. 21311 on June 12, 2020, which conformed Order No. R-21101 to the amended order template described in the Letter of the Division Director dated April 9, 2020 (RE: Amendments to Compulsory Pooling Order Template). Since the entry of Order No. R-21101-A, COG has identified additional unleased mineral interest owners in the Unit that have not been pooled pursuant to the terms of Order No. R-21101. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, the imposition of 200% charge for risk involved in drilling and completing each well,

		<p>and Amending Division Order No. R-21101-A to reflect the changes identified herein. Said area is located approximately 13 miles south of Malaga, New Mexico.</p>
<p>47.</p>	<p><b>20964 [Status Conference]</b></p>	<p>Application of Overflow Energy, LLC for Approval of a Salt Water Disposal Well, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division approving drilling of a salt water disposal well and authorizing injecting water for disposal into the Devonian formation [SWD; Devonian (96101)], in Section 27, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant proposes to drill the Rita SWD 1 well at a surface location 1876' FNL and 807' FWL of Section 27-T22S-R27E at a depth of 12,900 feet to 14,000 feet. Injection operations through the well will be conducted at an anticipated average daily injection pressure of 2,500 psi, and at a maximum of 2,580 psi. Applicant proposes injection of water at an average daily rate of approximately 20,000 bwpd and at a maximum daily rate of approximately 25,000 bwpd. The source of the injected fluids will be formation water from production wells that have been drilled and are scheduled to be drilled in the area. The well and lands will be located approximately 4 miles southeast of Carlsbad, New Mexico.</p>