

CASE NO. 21496

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

MEWBOURNE OIL COMPANY'S EXHIBIT LIST

1. Application and Proposed Ad
2. Landman's Affidavit (Brad Dunn)
3. Geologist's Affidavit (Tyler Hill)
4. Notice Affidavit
5. Publication Affidavit
6. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 21496

APPLICATION

Mewbourne Oil Company applies for an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 28 and the N/2 of Section 29, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the N/2 of Section 28 and the N/2 of Section 29, and has the right to drill a well or wells thereon.

2. Applicant proposes to drill the following wells to a depth sufficient to test the Wolfcamp formation:

(a) The City Slickers 28/29 W0HE Fee Well No. 1H, with a first take point in the SE/4NE/4 of 28 and a last take point in the SW/4NW/4 of Section 29; and

(b) The City Slickers 28/29 W0AD Fee Well No. 1H, with a first take point in the NE/4NE/4 of 28 and a last take point in the NW/4NW/4 of Section 29.

The N/2 of Section 28 and the N/2 of Section 29 will be dedicated to the wells.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N/2 of Section 28 and the N/2 of Section 29 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to

EXHIBIT 1

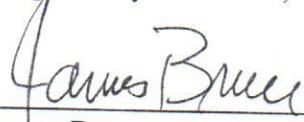
the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying the N/2 of Section 28 and the N/2 of Section 29, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all mineral interests in the Wolfcamp formation underlying the N/2 of Section 28 and the N/2 of Section 29 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 28 and the N/2 of Section 29;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,


James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Case No. _____:

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 28 and the N/2 of Section 29, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The City Slickers 28/29 W0HE Fee Well No. 1H, with a first take point in the SE/4NE/4 of 28 and a last take point in the SW/4NW/4 of Section 29, and (b) The City Slickers 28/29 W0AD Fee Well No. 1H, with a first take point in the NE/4NE/4 of 28 and a last take point in the NW/4NW/4 of Section 29. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 2-1/2 miles northwest of Otis, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 21496

VERIFIED STATEMENT OF BRAD DUNN

Brad Dunn, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest and mineral owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells but have simply refused to voluntarily commit their interests to the wells. Some interest owners are or may be unlocatable.

(c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order approving a 320.00-acre horizontal spacing unit in the Wolfcamp formation comprised of N/2 of Section 28 and the N/2 of Section 29, Township 22 South, Range 27 East, NMPM. Mewbourne further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the unit. The unit will be dedicated to the City Slickers 28/29 W0AD Fee #1H & the City Slickers 28/29 W0HE Fee #1H wells. The referenced wells are horizontal wells. The City Slickers 28/29 W0AD Fee #1H has a first take point in Unit A of Section 28 and a final take point in Unit D of Section 29. The City Slickers 28/29 W0HE Fee #1H has a first take point in Unit A of Section 28 and a final take point in Unit E of Section 29.

(d) There are no depth severances in the Wolfcamp formation.

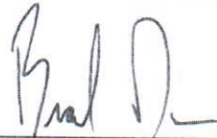
EXHIBIT 2

- (e) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses are also set forth. To find the unlocatable parties we examined county and government records, and also conducted internet searches including google and drillinginfo.
- (f) Attachment C contains a summary of contacts with the interest owners, together with copies of the proposal letters sent to them.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest and mineral owners in the proposed wells.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D is the Authorization for Expenditure for each proposed well. The estimated cost of the wells set forth therein are fair and reasonable, and are comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Applicant requests that it be designated operator of the wells.
- (m) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

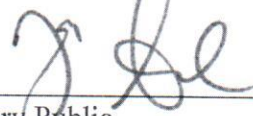
Brad Dunn, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



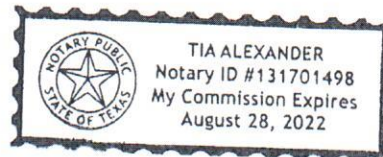
Brad Dunn

SUBSCRIBED AND SWORN TO before me this 29 day of October, 2020 by Brad Dunn.

My Commission Expires: 8-28-22



Notary Public



City Slickers 28/29 WOFE #1H & Sections 28 (N2) & 29 (N2), T2S, R27E

EDDY COUNTY, NM

The map displays a complex network of land parcels, many of which are leased for oil and gas production. Key features include:

- Landowners:** Numerous companies are listed as owners or lessors, including Marathon Oil, MRC, Devon Energy, Hughes Commercial Prop., and others.
- Well Locations:** Specific wells are marked with stars and labeled, such as 'Updell En.', 'Marathon En.', 'MRC En.', and 'Featherstone En.'.
- Section Numbers:** The map is divided into sections, with some sections highlighted in yellow to indicate specific areas of interest.
- Geographic Features:** The map shows the layout of the land, including roads, rivers, and other natural features.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name CITY SLICKERS 28/29 WOAD FEE	
⁷ GRID NO.	⁸ Operator Name MEWBOURNE OIL COMPANY	
		⁶ Well Number 1H
		⁹ Elevation 3113'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	27	22S	27E		240	NORTH	250	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	22S	27E		440	NORTH	330	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND 1/2" REBAR N 493342.8 - E 576281.6</p> <p>B: FOUND COTTON SPINDLE N 495989.3 - E 576274.8</p> <p>C: FOUND COTTON SPINDLE N 498651.1 - E 576265.1</p> <p>D: FOUND 1/2" REBAR W/YPC "ILLEGIBLE" N 498644.1 - E 581566.8</p> <p>E: FOUND 1/2" REBAR N 498654.2 - E 584191.2</p> <p>F: FOUND COTTON SPINDLE N 498664.1 - E 586815.6</p> <p>G: FOUND 3/4" REBAR N 498695.4 - E 589460.0</p> <p>H: FOUND 1/2" REBAR N 498726.7 - E 592104.6</p> <p>I: FOUND 1/2" REBAR N 496057.9 - E 592138.2</p> <p>J: FOUND 1/2" REBAR N 493389.0 - E 592171.4</p> <p>K: FOUND COTTON SPINDLE N 493378.6 - E 589533.1</p> <p>L: FOUND BRASS CAP "1969" N 493369.1 - E 586896.9</p> <p>M: FOUND BRASS CAP "1969" N 493354.1 - E 584237.3</p> <p>N: FOUND COTTON SPINDLE N 493355.7 - E 581571.1</p> <p>O: FOUND COTTON SPINDLE N 496017.3 - E 581551.7</p> <p>P: FOUND 1/2" REBAR W/YPC "ILLEGIBLE" N 496016.2 - E 586854.8</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION N: 498427.2 - E: 587069.1</p> <p>LAT: 32.3701591° N LONG: 104.1852084° W</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>BOTTOM HOLE N: 498210.8 - E: 576596.6</p> <p>LAT: 32.3695995° N LONG: 104.2191293° W</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06-19-2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>19680 Certificate Number</p>		

Job No.: LS20060300

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name CITY SLICKERS 28/29 WOHE FEE			⁶ Well Number 1H
⁷ GRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3113'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	27	22S	27E		330	NORTH	250	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	29	22S	27E		1900	NORTH	330	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND 1/2" REBAR N 493342.8 - E 576281.6</p> <p>B: FOUND COTTON SPINDLE N 495989.3 - E 576274.8</p> <p>C: FOUND COTTON SPINDLE N 498651.1 - E 576265.1</p> <p>D: FOUND 1/2" REBAR W/YPC "ILLEGIBLE" N 498644.1 - E 581566.8</p> <p>E: FOUND 1/2" REBAR N 498654.2 - E 584191.2</p> <p>F: FOUND COTTON SPINDLE N 498664.1 - E 586815.6</p> <p>G: FOUND 3/4" REBAR N 498695.4 - E 589460.0</p> <p>H: FOUND 1/2" REBAR N 498726.7 - E 592104.6</p> <p>I: FOUND 1/2" REBAR N 496057.9 - E 592138.2</p> <p>J: FOUND 1/2" REBAR N 493389.0 - E 592171.4</p> <p>K: FOUND COTTON SPINDLE N 493378.6 - E 589533.1</p> <p>L: FOUND BRASS CAP "1969" N 493369.1 - E 586896.9</p> <p>M: FOUND BRASS CAP "1969" N 493354.1 - E 584237.3</p> <p>N: FOUND COTTON SPINDLE N 493355.7 - E 581571.1</p> <p>O: FOUND COTTON SPINDLE N 496017.3 - E 581551.7</p> <p>P: FOUND 1/2" REBAR W/YPC "ILLEGIBLE" N 496016.2 - E 586854.8</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION N: 498337.1 - E: 587070.4</p> <p>LAT: 32.3699115° N LONG: 104.1852045° W</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>BOTTOM HOLE N: 496751.1 - E: 576601.9</p> <p>LAT: 32.3655872° N LONG: 104.2191172° W</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06-19-2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>19680 Certificate Number</p>		

Job No.: LS20060301

TRACT OWNERSHIP
City Slickers 28/29 W0AD Fee #1H & City Slickers 28/29 W0HE Fee #1H
Sections 27 (N/2) & 26 (N/2), T22S, R27E
Eddy County, New Mexico

Sections 28 (N/2) & 29 (N/2):
Wolfcamp formation:

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	80.658002%
* Enserch Exploration Inc. 4849 Greenville Ave. STE 1200 Dallas, Texas, 75206	5.245600%
* Gloria Dell Beaver Lansford, Personal Representative of the Estate of Robert Wayne Lansford, Deceased 606 ABO Hobbs, New Mexico 88240	4.676612%
* Gloria Dell Beaver Lansford, ssp 606 ABO Hobbs, New Mexico 88240	4.676612%
* Parker & Parsley Producing Company L.P. 3617 N. Big Spring St. Midland, Texas 79705	3.270352%
* The Curtis L. Neeley Management Trust P.O. Box 8992 Horseshoe Bay, Texas 78657	0.935323%
*Costilla Energy, Inc. 2305 Metz Place Midland, Texas 79705	0.325154%
* Spectrum 7, 1983-B Drilling Program 1100 Louisiana St. STE 2950 Houston, Texas 77002-5227	0.199945%
* Lanexco, Inc. 7505 Memorial Woods #60 Houston, TX 77024	0.012400%
	<hr/> 100.000000%

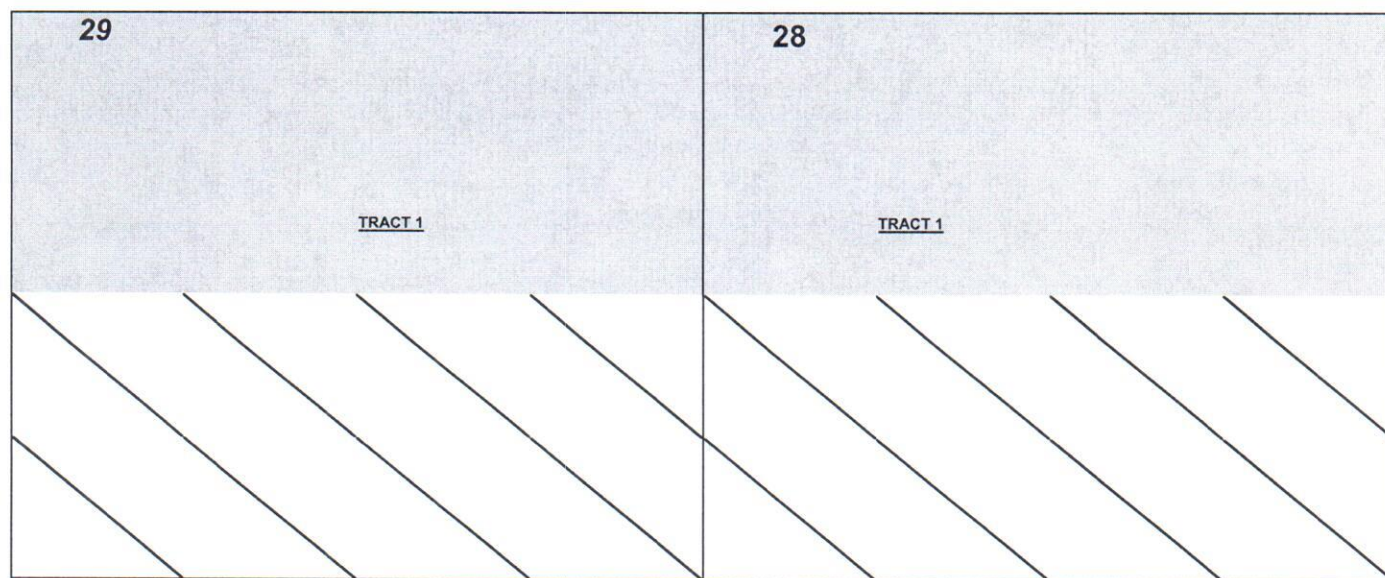
*** Total interest being pooled: 19.341998%**

SECTION PLAT

North half (N/2) of Section 28, Township 22 South, Range 27 East

North half (N/2) of Section 29, Township 22 South, Range 27 East

County of Eddy, State of New Mexico

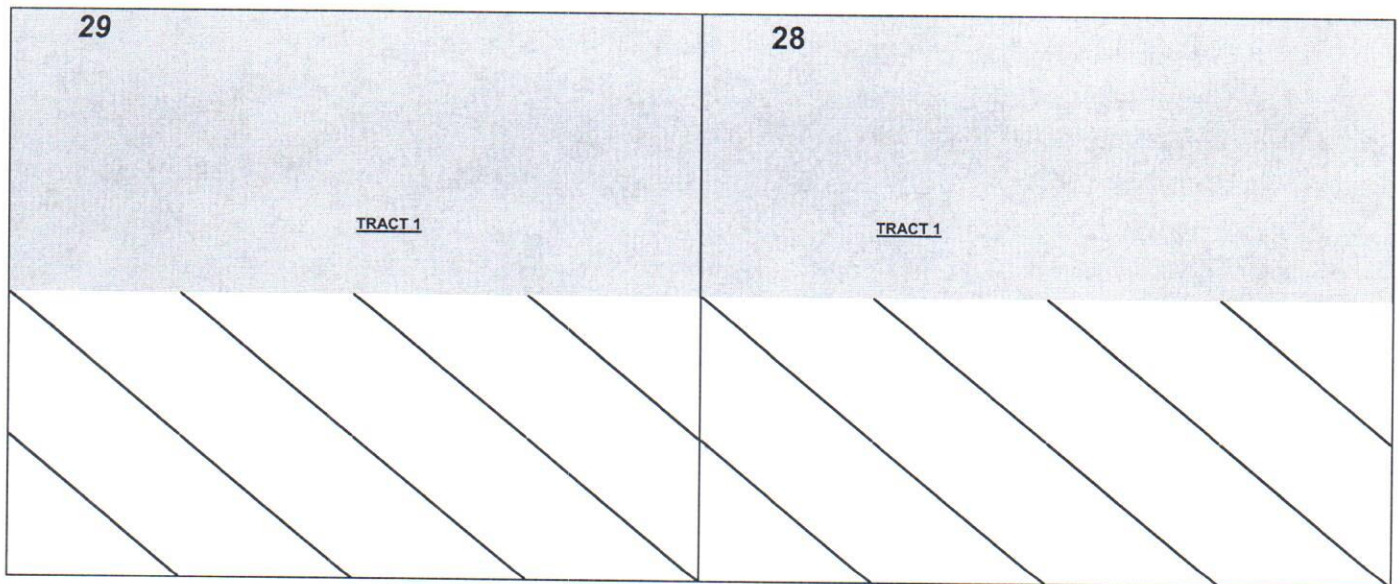


Tract 1: N2 SEC. 28 & N2 SEC. 29—MULTIPLE FEE LEASES

Mewbourne Oil Company
Robert W. Lansford Estate
Alpha Energy Partners, LLC
The Curtis L. Neeley Management Trust
Lanexco, Inc.
Gloria Dell Beaver Lansford, ssp
Fortuna III Permian, LLC
Costilla Energy, Inc.
Parker & Parsley Producing L.P.
Parker & Parsley Producing Company L.P.
Enserch Exploration Inc.
Spectrum 7, 1983-B Drilling Program

RECAPITUALTION FOR CITY SLICKERS 28/29 W0HE FEE #1H & CITY SLICKERS
28/29 W0AD FEE #1H

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	641.49	100.000000%
TOTAL	641.49	100.000000%



Summary of Communications

City Slickers 28/29 W0HE Fee 1H & City Slickers 28/29 W0AD Fee #1H

Costilla Energy, Inc.

- 1) 07/23/2020: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 08/28/2020: Phone correspondence with Bobbie Page who represents this interest and doesn't think they own it anymore.
- 3) 10/27/2020: Never heard anything back from Costilla Energy, Inc.

Enserch Exploration Inc.

- 1) 07/23/2020: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 08/28/2020: Certified mail returned due to unlocatable/undeliverable address.
- 3) 08/31/2020: Detailed search on the internet for a new address of this company/current contact information.
- 4) 09/01/2020: Well proposal letter with AFEs & JOA are sent via certified mail to a different found address.
- 5) 09/30/2020: Detailed search on the internet for a new address of this company/current contact information. Company unlocatable.

Spectrum 7, 1983-B Drilling Program

- 1) 07/10/2020: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 07/18/2020: Certified mail returned due to unlocatable/undeliverable address.
- 3) 07/22/2020: Detailed search on the internet for a new address of this company/current contact information. Company unlocatable.
- 4) 08/30/2020: Detailed search on the internet for a new address of this company/current contact information. Company unlocatable.

Parker & Parsley Producing L.P.

- 1) 07/23/2020: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 08/18/2020: Email correspondence with Brian Joya who represents this interest regarding their interest and if they still claim to own it. Pieces of an old title opinion were shared with Parker & Parsley.
- 3) 10/22/2020: Email and phone correspondence with Bradley Boldt who also represents this interest confirming what I show their interest to be and seeking an update from Bradley regarding their interest of lack thereof. Brad with Mewbourne is also seeking to work out an Assignment or Quitclaim Deed.
- 4) 10/29/2020: Never heard anything back from said company.

ATTACHMENT

C

Parker & Parsley Producing Company L.P.

- 1) 07/23/2020: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 08/18/2020: Email correspondence with Brian Joya who represents this interest regarding their interest and if they still claim to own it. Pieces of an old title opinion were shared with Parker & Parsley.
- 3) 10/22/2020: Email and phone correspondence with Bradley Boldt who also represents this interest confirming what I show their interest to be and seeking an update from Bradley regarding their interest of lack thereof. Brad with Mewbourne is also seeking to work out an Assignment or Quitclaim Deed.
- 4) 10/29/2020: Never heard anything back from said company.

Gloria Dell Beaver Lansford, Personal Representative of the Estate of Robert Wayne Lansford, Deceased

- 1) 07/10/2020: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 07/21/2020: Phone conversation with Bob Duke who has represented this interest in the past but does not anymore. He passed along a better address and contact numbers.
- 3) 08/03/2020: Re-proposed well proposal letter with AFEs & JOA via certified mail
- 4) 09/16/2020: Contacted Brenda Sherrill and left voicemails on both of her numbers that were given to me by Bob Duke. Never heard back.

Gloria Dell Beaver Lansford, ssp

- 1) 07/10/2020: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 07/21/2020: Phone conversation with Bob Duke who has represented this interest in the past but does not anymore. He passed along a better address and contact numbers.
- 3) 08/03/2020: Re-proposed well proposal letter with AFEs & JOA via certified mail
- 4) 09/16/2020: Contacted Brenda Sherrill and left voicemails on both of her numbers that were given to me by Bob Duke. Never heard back.

The Curtis L. Neeley Management Trust

- 1) 07/10/2020: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 08/24/2020: Well proposal letter delivered to Land Manager at the Curtis L. Neeley Management Trust
- 3) 08/28/2020: Detailed search on the internet for contact information for this entity. Entity unlocatable.
- 4) 10/27/2020: Never heard anything back from said party.

Lanexco, Inc.

- 1) 07/10/2020: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 07/30/2020: Well proposal letter delivered to Land Manager at Lanexco, Inc.
- 3) 08/15/2020: Title work indicates that Lanexco most likely no longer owns any interest in City Slickers 28/29 unit due to expired leases from a well that hasn't produced in over 2 years. Party remains on the docket in case the drilling title opinion once rendered still somehow shows that they have an interest.
- 4) 10/27/2020: Never heard anything back from Lanexco, Inc.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

July 23, 2020

Via Certified Mail

Costilla Energy, Inc.
2305 Metz Place
Midland, Texas 79705
Attn: Land Manager

- Re:
1. City Slickers 28/29 W0HE Fee #1H
330' FNL & 250' FWL (27) (SL)
1900' FNL & 330' FWL (29) (BHL)
Sections 28/29, T22S, R27E
Eddy County, New Mexico
 2. City Slickers 28/29 W0AD Fee #1H
240' FNL & 250' FWL (27) (SL)
440' FNL & 330' FWL (29) (BHL)
Sections 28/29, T22S, R27E
Eddy County, New Mexico
 3. City Slickers 28/29 Joint Operating Agreement dated July 15, 2020
N/2 of Sec. 28, T22S, R27E
N/2 of Sec. 29, T22S, R27E
Eddy County, NM

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 641.49 acre Working Interest Unit ("WIU") covering the N/2 of the above captioned sections 28 and 29 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp Formation. Mewbourne as Operator hereby proposes to drill the following horizontal Wolfcamp wells:

1. City Slickers 28/29 W0HE Fee #1H will have a surface location 330' FNL & 250' FWL in the above captioned Section 27 and a bottom hole location approximately 1900' FNL & 330' FWL of the above captioned Section 29. We anticipate drilling to an approximate total vertical depth of 8,960' and an approximate total measured depth of 19,300'. The N2 of Section 28 and the N2 of Section 29 will be dedicated to the well as the proration unit.
2. City Slickers 28/29 W0AD Fee #1H will have a surface location 240' FNL & 250' FWL in the above captioned Section 27 and a bottom hole location approximately 440' FNL & 330' FWL of the above captioned Section 29. We anticipate drilling to an approximate total

vortical depth of 8,956' and an approximate total measured depth of 19,300'. The N2 of Section 28 and the N2 of Section 29 will be dedicated to the well as the proration unit.

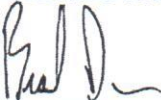
Regarding the above, enclosed for your further handling are our AFE's dated July 2, 2020 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFE's and return them to me within thirty (30) days.

Additionally, enclosed for your further handling is the Operating Agreement dated July 15, 2020, by and between Mewbourne Oil Company as Operator and Alpha Energy Partners, LLC, et al, as Non-Operator and one (1) set of signature pages (6 total signature pages) for your execution. Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well and a non-consent penalty of 100%/300%. Upon your review and approval, please return only the executed set of signature pages to my attention at the above address.

Should you have any questions regarding the above, please email me at bdunn@mewbourne.com or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY



Brad Dunn
Petroleum Landman

MEWBORNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: CITY SLICKERS 28/29 WOAD FEE #1H		Prospect: Wolfcamp Sand	
Location: SL: 240 FNL & 250 FWL (27); BHL: 440 FNL & 330 FWL (29)		County: Eddy ST: NM	
Sec: 28	Blk:	Survey:	TWP: 22S RNG: 27E Prop. TVD: 8956 TMD: 19300

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$35,000	0180-0205	\$35,000
Location / Restoration (1/2) Battery Containment		0180-0106	\$200,000	0180-0206	\$50,000
Daywork / Turnkey / Footage Drilling 25 days drlg / 4 days comp @ \$18250/d		0180-0110	\$487,300	0180-0210	\$78,000
Fuel 1700 gal/day @ \$1.3/gal		0180-0114	\$59,000	0180-0214	\$320,000
Mud, Chemical & Additives		0180-0120	\$180,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$220,000
Cementing		0180-0125	\$80,000	0180-0225	\$50,000
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$450,000
Casing / Tubing / Snubbing Service		0180-0134	\$18,000	0180-0234	\$42,000
Mud Logging		0180-0137	\$35,000		
Stimulation 82 Stg 24.7 MM gal/ 24.7 MM lb				0180-0241	\$1,690,000
Stimulation Rentals & Other				0180-0242	\$185,000
Water & Other		0180-0145	\$35,000	0180-0245	\$355,000
Bits		0180-0148	\$96,100	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$80,000		
Transportation		0180-0165	\$30,000	0180-0265	\$30,000
Welding Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170		0180-0270	\$32,000
Directional Services Includes Vertical Control		0180-0175	\$356,500		
Equipment Rental		0180-0180	\$179,400	0180-0280	\$24,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,000	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190	\$75,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$4,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$249,600	0180-0295	\$115,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies 2% (TCP) 2% (CC)		0180-0199	\$46,200	0180-0299	\$75,400
TOTAL			\$2,358,400		\$3,846,100

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 450' - 13 3/8" 54.5# J-55 ST&C @ \$32.16/ft		0181-0794	\$15,500		
Casing (8.1" - 10.0") 2025' - 9 5/8" 40# N-80 LT&C @ \$24.42/ft		0181-0795	\$52,800		
Casing (6.1" - 8.0") 9300' - 7" 29# HCP-110 LT&C @ \$21.47/ft		0181-0796	\$213,200		
Casing (4.1" - 6.0") 10850' - 4 1/2" 13.5# P-110 BPN @ \$11.72/ft				0181-0797	\$135,800
Tubing 8550' - 2 7/8" 6.5# L-80 Tbg @ \$4.54/ft				0181-0798	\$41,500
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$45,000
Sucker Rods				0181-0875	
Subsurface Equipment Packer				0181-0880	\$10,000
Artificial Lift Systems Gas Lift Valves				0181-0884	\$15,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers (1/2) SWD pump/circ pump/VRU				0181-0886	\$55,000
Tanks - Oil (1/2) 6 - 750 bbl				0181-0890	\$60,000
Tanks - Water (1/2) 5 - 750 bbl coated				0181-0891	\$50,000
Separation / Treating Equipment 30"x10"x1k# 3ph vert, 4 - 36"x15"x1k#, 3 - VRT, GB				0181-0895	\$154,000
Heater Treaters, Line Heaters 8'x20'x75# HT				0181-0897	\$27,000
Metering Equipment				0181-0898	\$15,000
Line Pipe & Valves - Gathering (1/2) 1 mi. 4" Steel Gas/ 1 mi. 6" poly SWD				0181-0900	\$31,000
Fittings / Valves & Accessories				0181-0906	\$150,000
Cathodic Protection Inc. Automation				0181-0908	\$57,500
Electrical Installation				0181-0909	\$50,000
Equipment Installation				0181-0910	\$75,000
Pipeline Construction (1/2) 1 mi. 4" Steel Gas/ 1 mi. 6" poly SWD				0181-0920	\$65,000
TOTAL			\$316,500		\$1,066,800
SUBTOTAL			\$2,674,900		\$4,912,900

TOTAL WELL COST		\$7,587,800
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Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: T. Cude	Date: 7/2/2020
Company Approval: <i>m. whitaker</i>	Date: 7/6/2020
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	

MEWBORNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

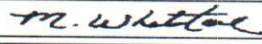
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TOTAL			\$316,500		\$1,066,800
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Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
- ☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: T. Cude		Date: 7/2/2020
Company Approval: 		Date: 7/6/2020
Joint Owner Interest: _____	Amount: _____	Signature: _____
Joint Owner Name: _____		

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

Case No. 21496

VERIFIED STATEMENT OF TYLER HILL

COUNTY OF MIDLAND)
) ss.
STATE OF TEXAS)

Tyler Hill, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map of the Wolfcamp formation, mapped on the top of the correlative Wolfcamp marker. It shows that structure dips to the east, and that the planned wellbores would drill perpendicular to strike. It also shows a line of cross-section, A-A'.
 - (b) Attachment B is a west-east cross section. The well logs on the cross-section give a representative sample of the Wolfcamp formation in this area. The target zone for the wells is the Upper Wolfcamp Sand, and that zone is continuous across the well unit.
4. I conclude from the maps that:
 - (a) The horizontal spacing unit is justified from a geologic standpoint.
 - (b) Each quarter section in the unit will contribute more or less equally to production.
 - (c) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

EXHIBIT 3

5. Attachment C contains information from other wells drilled in the immediate area. There are numerous upper Wolfcamp sand wells, and the preferred orientation is for laydown units. The completed wells in the area are commercial.

6. Attachment D is the Survey Calculation Report for wells: City Slickers 28/29 W0AD Fee 1H, and City Slickers 28/29 W0HE Fee 1H. The producing interval of the proposed well will be orthodox. The Pool code is Purple Sage Wolfcamp (98220).



Tyler Hill

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

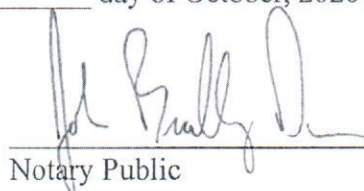
Tyler Hill, being duly sworn upon his oath, deposes and states that: He is a geologist for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



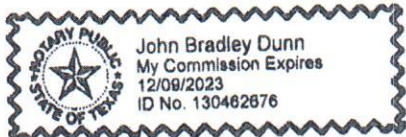
Tyler Hill

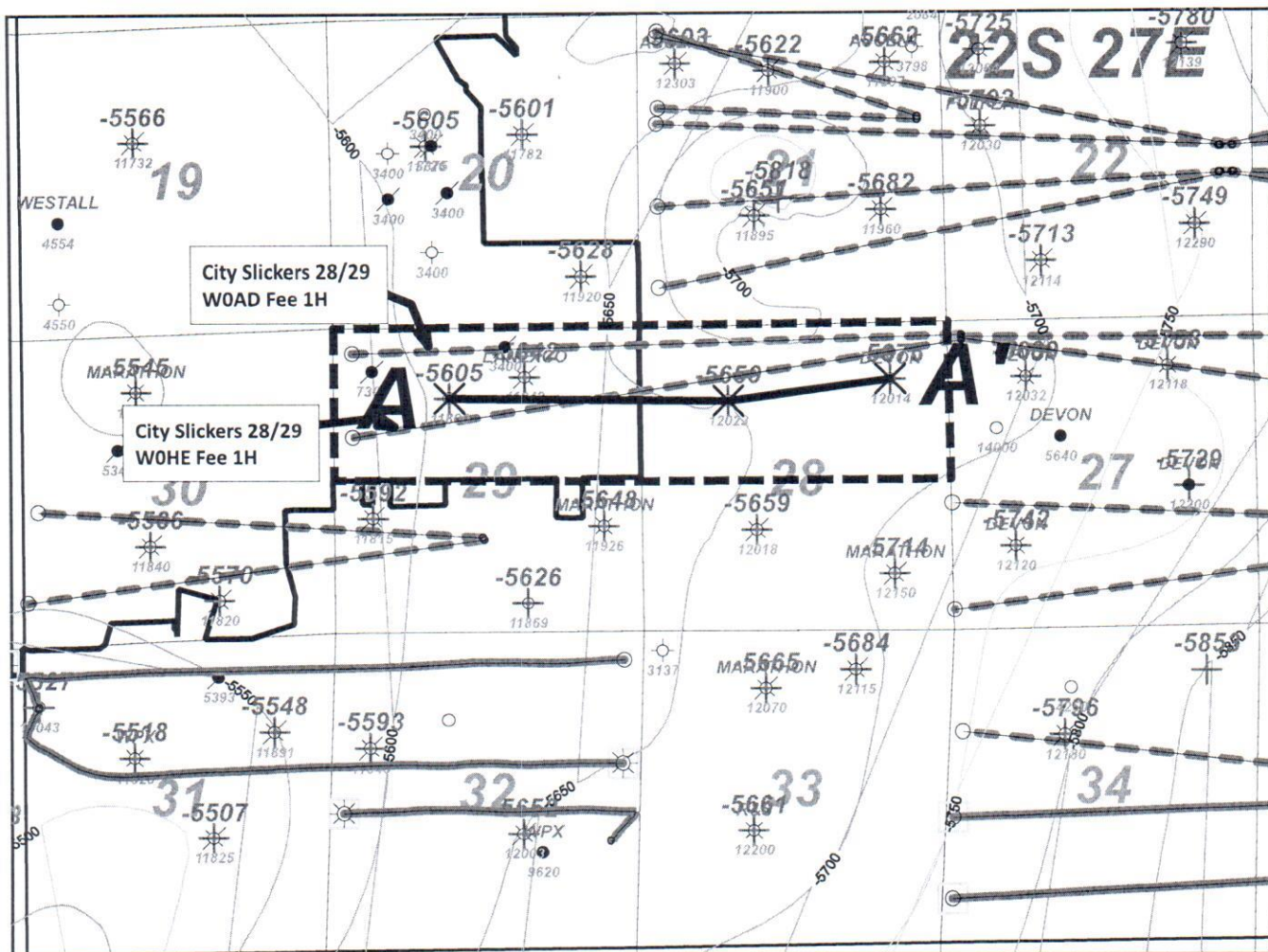
SUBSCRIBED AND SWORN TO before me this 20th day of October, 2020 by Tyler Hill.

My Commission Expires: 12/09/2023



Notary Public





Activity Color Code

- Wolfcamp Sand (Permitted)
- Wolfcamp Sand (Drilled)



MOC Mewbourne Oil Company		
City Slickers 28/29 W0AD Fee 1H City Slickers 28/29 W0HE Fee 1H Structure top WFMP (C.I. 50')		
Author: T. Hill	County:	Date: 19 October, 2020
Scale: 1.0"=3000'		

1 inch = 3000 feet



ATTACHMENT

A

City Slickers 28/29 W0AD, HE

A

A'

300152058800
BARBER WELL SERV CO
LEE TOM 1
1250 FNL/1980 FWL
Datum=3142.00
Reference=KB
TWP 22 S - Range 27 E - Sec 28

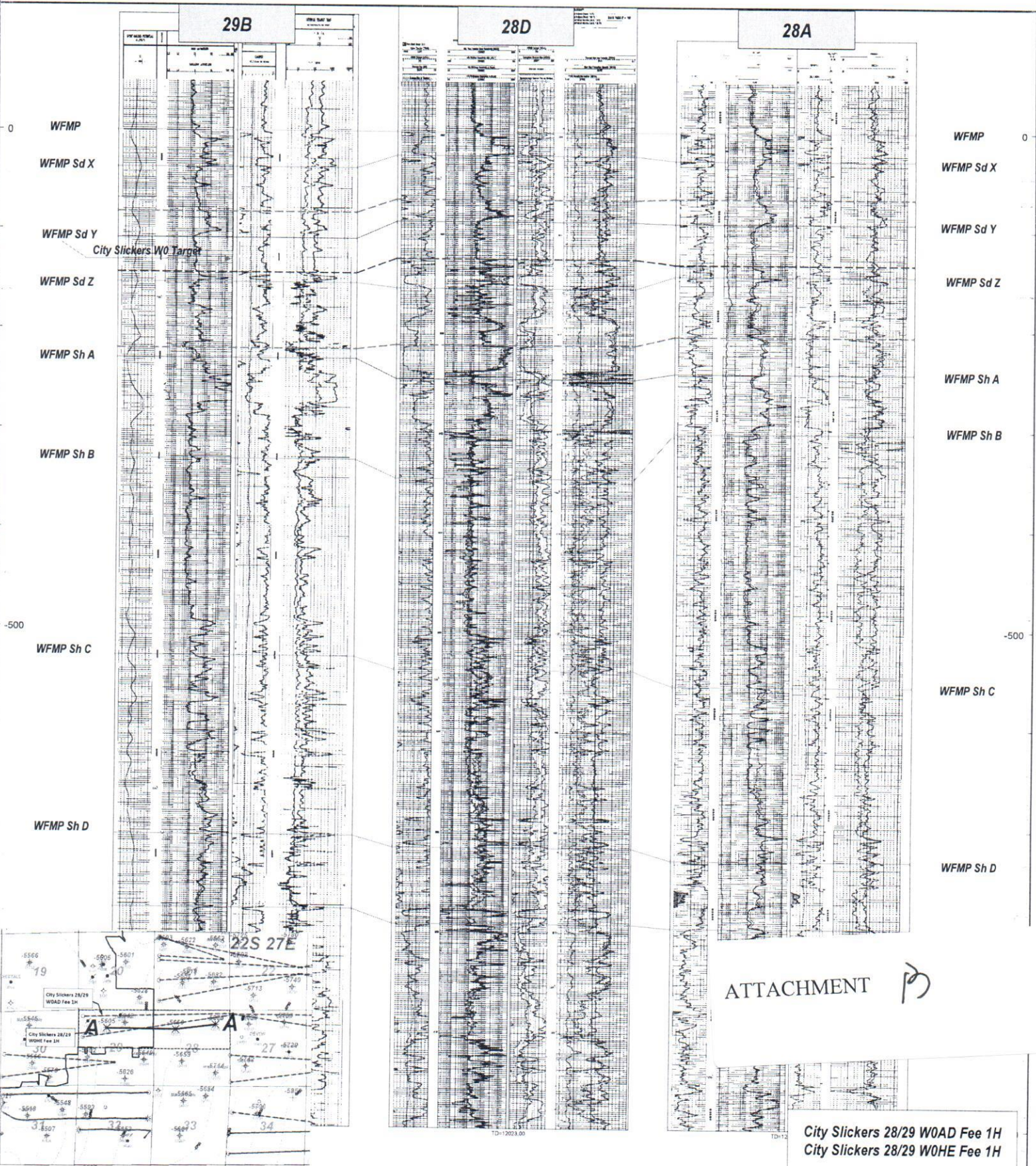
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DEVON ENERGY PRODUCTION CO LP
TOWNSEND 28
NE NW
Datum=3145.00
Reference=KB
TWP 22 S - Range 27 E - Sec 28

300152480300
MEWBORNE OIL CO
NEELY 1
990 FNL/990 FWL
Datum=3142.00
Reference=KB
TWP 22 S - Range 27 E - Sec 28

29B

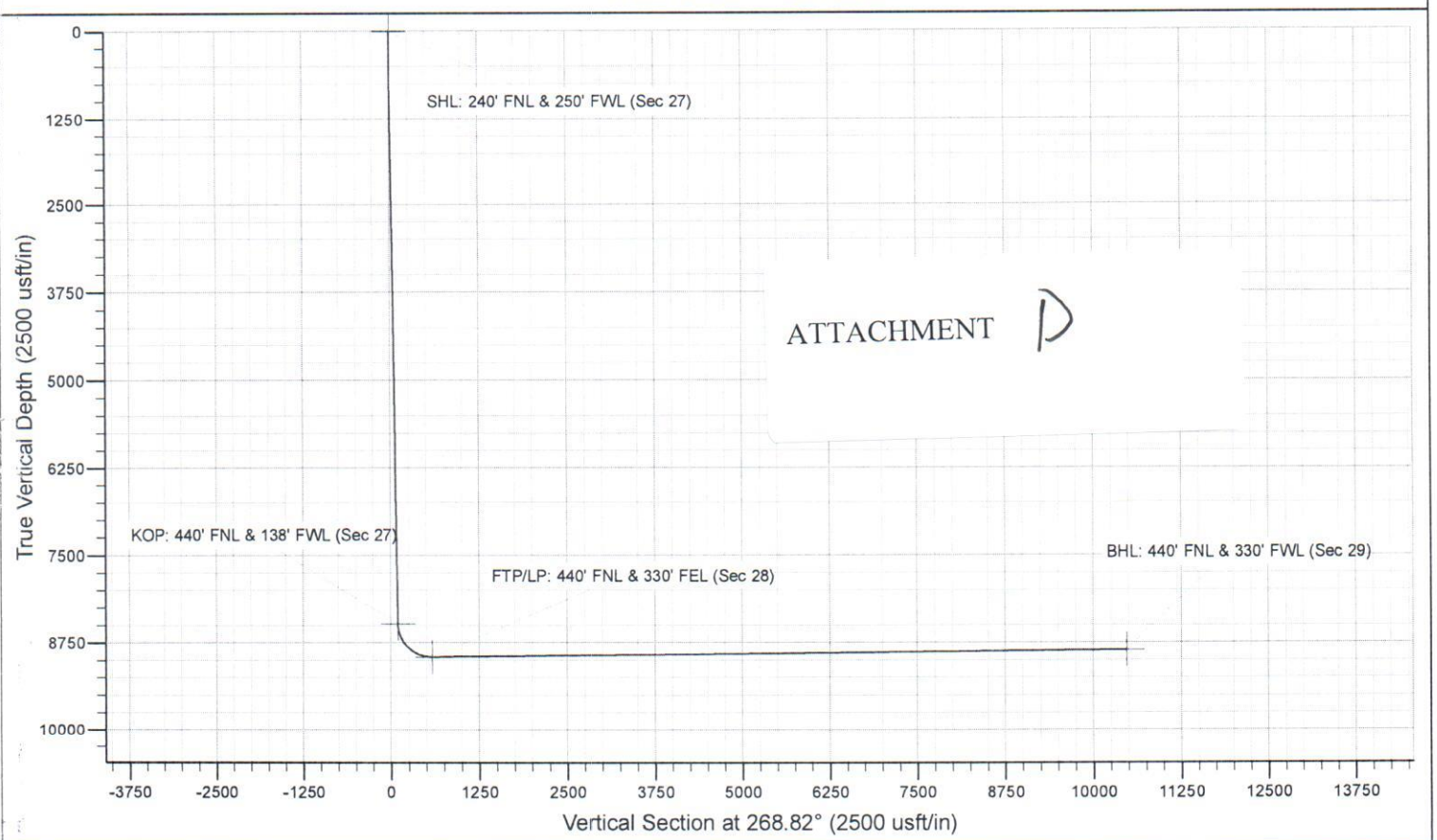
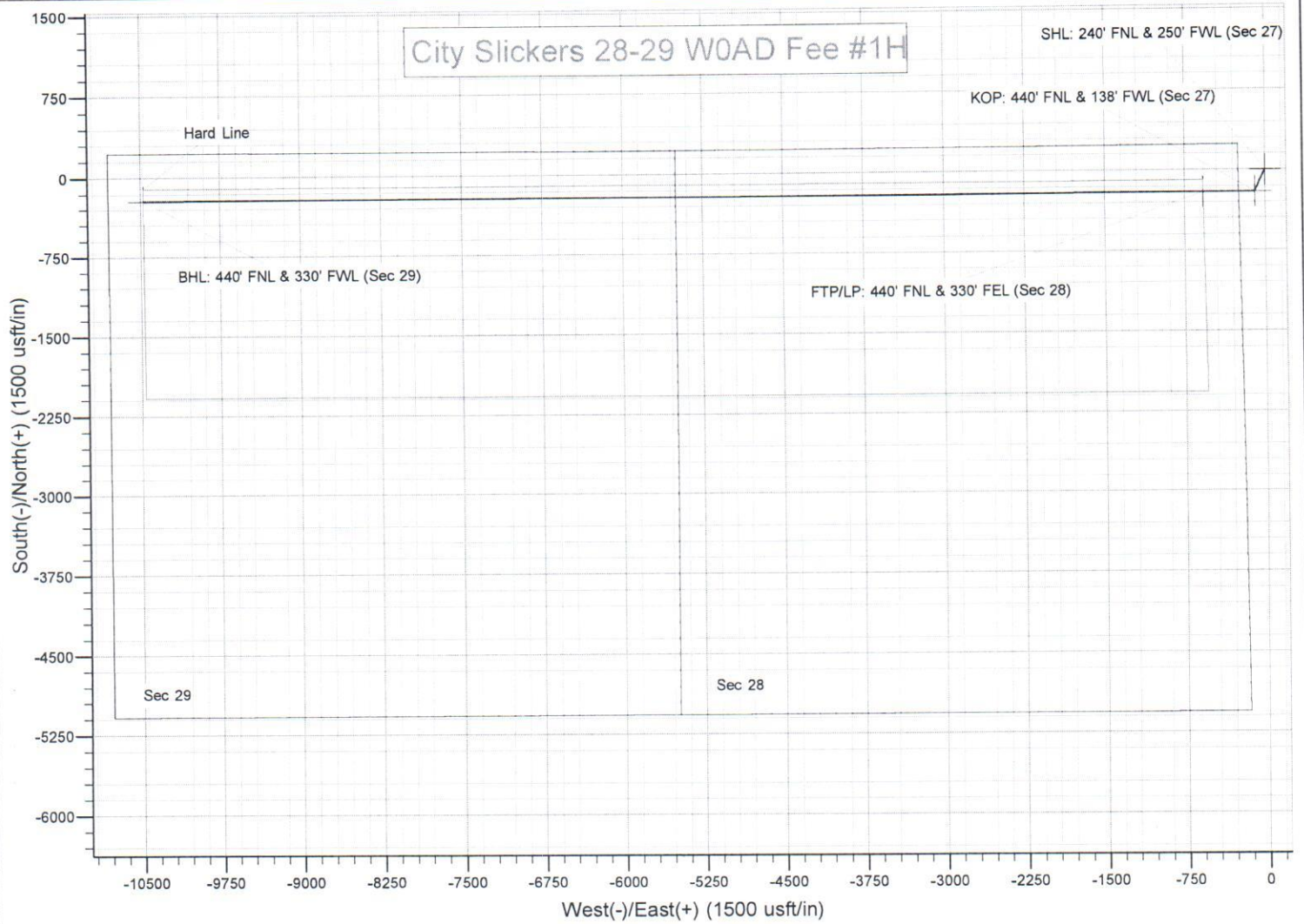
28D

28A



City Slickers Area Wolfcamp Production Table										
API	Well Name	Well Number	Operator	Location	Field	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Water (Mbw)	First Prod Date	WFMP Zone
300154437400	CYPRESS FEE 23 27 9	2H	MARATHON	9L-9P/23S/27E	PURPLE SAGE	70	0.82	412	5/1/2018	WFMP C Shale
300154404600	CYPRESS	1H	MARATHON	9M-9P/23S/27E	PURPLE SAGE	220	0.51	866	5/1/2017	WFMP Y Sand
300154408200	MICHAEL COLLINS 11 23S 27E RB	208H	MATADOR	11P-11M/23S/27E	PURPLE SAGE	211	0.70	880	9/1/2017	WFMP Y Sand
300154437600	CYPRESS FEE 23 27 9	4H	MARATHON	9L-9P/23S/27E	PURPLE SAGE	84	0.30	466	5/1/2018	WFMP Y Sand
300154437700	CYPRESS FEE 23 27 9	5H	MARATHON	9L-9I/23S/27E	PURPLE SAGE	122	0.50	596	3/1/2018	WFMP Y Sand
300154437800	CYPRESS FEE 23 27 9	6H	MARATHON	9L-9I/23S/27E	PURPLE SAGE	36	1.63	594	6/1/2018	WFMP Y Sand
300154438000	CYPRESS FEE 23 27 9	8H	MARATHON	9L-9I/23S/27E	PURPLE SAGE	78	0.38	466	3/1/2018	WFMP Y Sand
300154444300	MICHAEL COLLINS 11 23S 27E RB	203H	MATADOR	11I-11L/23S/27E	PURPLE SAGE	179	0.75	819	2/1/2018	WFMP Y Sand
300154447200	MICHAEL COLLINS 11 23S 27E RB	206H	MATADOR	11I-11E/23S/27E	PURPLE SAGE	178	0.52	796	2/1/2018	WFMP Y Sand
300154454400	WOLFMAN 5 4 WOLI FEDERAL COM	1H	MEWBOURNE	5L-4I/23S/27E	PURPLE SAGE	473	0.95	1072	4/1/2018	WFMP Y Sand
300154590400	SUNDOWN 31/32 WODA FEE	1H	MEWBOURNE	31D-32A/22S/27E	PURPLE SAGE	229	0.57	916	10/22/2019	WFMP Y Sand
300154590500	SUNDOWN 31 32 WOEH FEE	2H	MEWBOURNE	31E-32H/22S/27E	PURPLE SAGE	210	0.58	906	10/22/2019	WFMP Y Sand

ATTACHMENT C



Mewbourne Oil Company

City Slickers 28/29 W0HE Fee 1H

SURVEY CALCULATION REPORT

Minimum Curvature Calculations

Operator: Mewbourne Oil Company

Lease Name: City Slickers 28/29 W0HE Fee 1H

KOP 8453.54

Target KBTVD: 8,931 Feet 8931.00

Target Angle: 90.42 Degrees 90.42

Section Plane: 261.32 Degrees

Declination Corrected to True North: 6.63 Degrees

Bit to Survey Offset: 44 Feet

Survey No.	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Feet)	Vertical Section	+N/-S (Feet)	+E/-W (Feet)	Closure Distance	Closure Direction	BUR	DLS	KBTVD	+Above -Below	DRIFT RADIANS	AZIMUTH (RADIANS)
														Target		
T/1	8453.54	0.00	261.32	N/A	8453.5	0.0	0.0	0.0	0.0	0.0	N/A	N/A	8453.5	477.5	1E-12	4.56 #VALUE!
1	8528.89	9.04	261.32	75.354	8528.6	5.9	-0.9	-5.9	5.9	261.3	12.0	12.0	8528.6	402.4	0.15782	4.56 0.15782
2	8604.24	18.08	261.32	75.354	8601.8	23.6	-3.6	-23.3	23.6	261.3	12.0	12.0	8601.9	329.1	0.31564	4.56 0.15782
3	8679.60	27.13	261.32	75.354	8671.2	52.5	-7.9	-51.9	52.5	261.3	12.0	12.0	8671.6	259.4	0.47346	4.56 0.15782
4	8754.95	36.17	261.32	75.354	8735.3	92.0	-13.9	-91.0	92.0	261.3	12.0	12.0	8736.0	195.0	0.63128	4.56 0.15782
5	8830.30	45.21	261.32	75.354	8792.4	141.1	-21.3	-139.5	141.1	261.3	12.0	12.0	8793.4	137.6	0.7891	4.56 0.15782
6	8905.66	54.25	261.32	75.354	8841.1	198.5	-30.0	-196.3	198.5	261.3	12.0	12.0	8842.5	88.5	0.94692	4.56 0.15782
7	8981.01	63.30	261.32	75.354	8880.1	262.9	-39.7	-259.9	262.9	261.3	12.0	12.0	8882.0	49.0	1.10474	4.56 0.15782
8	9056.36	72.34	261.32	75.354	8908.5	332.6	-50.2	-328.8	332.6	261.3	12.0	12.0	8911.0	20.0	1.26256	4.56 0.15782
9	9131.72	81.38	261.32	75.354	8925.6	405.9	-61.3	-401.3	405.9	261.3	12.0	12.0	8928.6	2.4	1.42038	4.56 0.15782
10	9207.07	90.42	261.32	75.354	8931.0	481.0	-72.6	-475.5	481.0	261.3	12.0	12.0	8934.6	-3.6	1.5782	4.56 0.15782
11	9300.00	90.42	261.32	92.928	8930.3	573.9	-86.7	-567.3	573.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
12	9400.00	90.42	261.32	100	8929.6	673.9	-101.8	-666.2	673.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
13	9500.00	90.42	261.32	100	8928.8	773.9	-116.9	-765.0	773.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
14	9600.00	90.42	261.32	100	8928.1	873.9	-132.0	-863.9	873.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
15	9700.00	90.42	261.32	100	8927.3	973.9	-147.1	-962.8	973.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
16	9800.00	90.42	261.32	100	8926.6	1073.9	-162.1	-1061.6	1073.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
17	9900.00	90.42	261.32	100	8925.9	1173.9	-177.2	-1160.5	1173.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
18	10000.00	90.42	261.32	100	8925.1	1273.9	-192.3	-1259.3	1273.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
19	10100.00	90.42	261.32	100	8924.4	1373.9	-207.4	-1358.2	1373.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
20	10200.00	90.42	261.32	100	8923.6	1473.9	-222.5	-1457.0	1473.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
21	10300.00	90.42	261.32	100	8922.9	1573.9	-237.6	-1555.9	1573.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
22	10400.00	90.42	261.32	100	8922.2	1673.9	-252.7	-1654.7	1673.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10

23	10500.00	90.42	261.32	100	8921.4	1773.9	-267.8	-1753.6	1773.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
24	10600.00	90.42	261.32	100	8920.7	1873.9	-282.9	-1852.4	1873.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
25	10700.00	90.42	261.32	100	8919.9	1973.9	-298.0	-1951.3	1973.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
26	10800.00	90.42	261.32	100	8919.2	2073.9	-313.1	-2050.1	2073.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
27	10900.00	90.42	261.32	100	8918.4	2173.9	-328.2	-2149.0	2173.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
28	11000.00	90.42	261.32	100	8917.7	2273.9	-343.3	-2247.8	2273.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
29	11100.00	90.42	261.32	100	8917.0	2373.9	-358.4	-2346.7	2373.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
30	11200.00	90.42	261.32	100	8916.2	2473.9	-373.5	-2445.5	2473.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
31	11300.00	90.42	261.32	100	8915.5	2573.9	-388.6	-2544.4	2573.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
32	11400.00	90.42	261.32	100	8914.7	2673.9	-403.7	-2643.2	2673.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
33	11500.00	90.42	261.32	100	8914.0	2773.9	-418.8	-2742.1	2773.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
34	11600.00	90.42	261.32	100	8913.3	2873.9	-433.9	-2840.9	2873.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
35	11700.00	90.42	261.32	100	8912.5	2973.9	-449.0	-2939.8	2973.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
36	11800.00	90.42	261.32	100	8911.8	3073.9	-464.1	-3038.6	3073.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
37	11900.00	90.42	261.32	100	8911.0	3173.9	-479.2	-3137.5	3173.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
38	12000.00	90.42	261.32	100	8910.3	3273.9	-494.3	-3236.3	3273.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
39	12100.00	90.42	261.32	100	8909.6	3373.9	-509.4	-3335.2	3373.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
40	12200.00	90.42	261.32	100	8908.8	3473.8	-524.5	-3434.0	3473.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
41	12300.00	90.42	261.32	100	8908.1	3573.8	-539.6	-3532.9	3573.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
42	12400.00	90.42	261.32	100	8907.3	3673.8	-554.7	-3631.7	3673.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
43	12500.00	90.42	261.32	100	8906.6	3773.8	-569.8	-3730.6	3773.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
44	12600.00	90.42	261.32	100	8905.9	3873.8	-584.9	-3829.4	3873.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
45	12700.00	90.42	261.32	100	8905.1	3973.8	-600.0	-3928.3	3973.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
46	12800.00	90.42	261.32	100	8904.4	4073.8	-615.1	-4027.1	4073.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
47	12900.00	90.42	261.32	100	8903.6	4173.8	-630.2	-4126.0	4173.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
48	13000.00	90.42	261.32	100	8902.9	4273.8	-645.3	-4224.8	4273.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
49	13100.00	90.42	261.32	100	8902.1	4373.8	-660.4	-4323.7	4373.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
50	13200.00	90.42	261.32	100	8901.4	4473.8	-675.5	-4422.5	4473.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
51	13300.00	90.42	261.32	100	8900.7	4573.8	-690.6	-4521.4	4573.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
52	13400.00	90.42	261.32	100	8899.9	4673.8	-705.7	-4620.2	4673.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
53	13500.00	90.42	261.32	100	8899.2	4773.8	-720.8	-4719.1	4773.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
54	13600.00	90.42	261.32	100	8898.4	4873.8	-735.9	-4817.9	4873.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
55	13700.00	90.42	261.32	100	8897.7	4973.8	-751.0	-4916.8	4973.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
56	13800.00	90.42	261.32	100	8897.0	5073.8	-766.1	-5015.6	5073.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
57	13900.00	90.42	261.32	100	8896.2	5173.8	-781.2	-5114.5	5173.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
58	14000.00	90.42	261.32	100	8895.5	5273.8	-796.3	-5213.3	5273.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
59	14100.00	90.42	261.32	100	8894.7	5373.8	-811.4	-5312.2	5373.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
60	14200.00	90.42	261.32	100	8894.0	5473.8	-826.5	-5411.0	5473.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10

61	14300.00	90.42	261.32	100	8893.3	5573.8	-841.6	-5509.9	5573.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
62	14400.00	90.42	261.32	100	8892.5	5673.8	-856.7	-5608.7	5673.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
63	14500.00	90.42	261.32	100	8891.8	5773.8	-871.8	-5707.6	5773.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
64	14600.00	90.42	261.32	100	8891.0	5873.8	-886.9	-5806.4	5873.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
65	14700.00	90.42	261.32	100	8890.3	5973.8	-902.0	-5905.3	5973.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
66	14800.00	90.42	261.32	100	8889.6	6073.8	-917.1	-6004.1	6073.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
67	14900.00	90.42	261.32	100	8888.8	6173.8	-932.2	-6103.0	6173.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
68	15000.00	90.42	261.32	100	8888.1	6273.8	-947.3	-6201.8	6273.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
69	15100.00	90.42	261.32	100	8887.3	6373.8	-962.4	-6300.7	6373.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
70	15200.00	90.42	261.32	100	8886.6	6473.8	-977.5	-6399.5	6473.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
71	15300.00	90.42	261.32	100	8885.9	6573.8	-992.6	-6498.4	6573.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
72	15400.00	90.42	261.32	100	8885.1	6673.8	-1007.7	-6597.2	6673.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
73	15500.00	90.42	261.32	100	8884.4	6773.8	-1022.8	-6696.1	6773.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
74	15600.00	90.42	261.32	100	8883.6	6873.8	-1037.9	-6794.9	6873.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
75	15700.00	90.42	261.32	100	8882.9	6973.8	-1053.0	-6893.8	6973.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
76	15800.00	90.42	261.32	100	8882.1	7073.7	-1068.1	-6992.7	7073.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
77	15900.00	90.42	261.32	100	8881.4	7173.7	-1083.2	-7091.5	7173.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
78	16000.00	90.42	261.32	100	8880.7	7273.7	-1098.3	-7190.4	7273.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
79	16100.00	90.42	261.32	100	8879.9	7373.7	-1113.4	-7289.2	7373.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
80	16200.00	90.42	261.32	100	8879.2	7473.7	-1128.5	-7388.1	7473.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
81	16300.00	90.42	261.32	100	8878.4	7573.7	-1143.6	-7486.9	7573.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
82	16400.00	90.42	261.32	100	8877.7	7673.7	-1158.7	-7585.8	7673.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
83	16500.00	90.42	261.32	100	8877.0	7773.7	-1173.8	-7684.6	7773.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
84	16600.00	90.42	261.32	100	8876.2	7873.7	-1188.9	-7783.5	7873.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
85	16700.00	90.42	261.32	100	8875.5	7973.7	-1204.0	-7882.3	7973.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
86	16800.00	90.42	261.32	100	8874.7	8073.7	-1219.0	-7981.2	8073.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
87	16900.00	90.42	261.32	100	8874.0	8173.7	-1234.1	-8080.0	8173.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
88	17000.00	90.42	261.32	100	8873.3	8273.7	-1249.2	-8178.9	8273.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
89	17100.00	90.42	261.32	100	8872.5	8373.7	-1264.3	-8277.7	8373.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
90	17200.00	90.42	261.32	100	8871.8	8473.7	-1279.4	-8376.6	8473.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
91	17300.00	90.42	261.32	100	8871.0	8573.7	-1294.5	-8475.4	8573.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
92	17400.00	90.42	261.32	100	8870.3	8673.7	-1309.6	-8574.3	8673.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
93	17500.00	90.42	261.32	100	8869.6	8773.7	-1324.7	-8673.1	8773.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
94	17600.00	90.42	261.32	100	8868.8	8873.7	-1339.8	-8772.0	8873.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
95	17700.00	90.42	261.32	100	8868.1	8973.7	-1354.9	-8870.8	8973.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
96	17800.00	90.42	261.32	100	8867.3	9073.7	-1370.0	-8969.7	9073.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
97	17900.00	90.42	261.32	100	8866.6	9173.7	-1385.1	-9068.5	9173.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
98	18000.00	90.42	261.32	100	8865.9	9273.7	-1400.2	-9167.4	9273.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10

99	18100.00	90.42	261.32	100	8865.1	9373.7	-1415.3	-9266.2	9373.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
100	18200.00	90.42	261.32	100	8864.4	9473.7	-1430.4	-9365.1	9473.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
101	18300.00	90.42	261.32	100	8863.6	9573.7	-1445.5	-9463.9	9573.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
102	18400.00	90.42	261.32	100	8862.9	9673.7	-1460.6	-9562.8	9673.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
103	18500.00	90.42	261.32	100	8862.1	9773.7	-1475.7	-9661.6	9773.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
104	18600.00	90.42	261.32	100	8861.4	9873.7	-1490.8	-9760.5	9873.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
105	18700.00	90.42	261.32	100	8860.7	9973.7	-1505.9	-9859.3	9973.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
106	18800.00	90.42	261.32	100	8859.9	10073.7	-1521.0	-9958.2	10073.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
107	18900.00	90.42	261.32	100	8859.2	10173.7	-1536.1	#####	10173.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
108	19000.00	90.42	261.32	100	8858.4	10273.7	-1551.2	#####	10273.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
109	19100.00	90.42	261.32	100	8857.7	10373.7	-1566.3	#####	10373.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
110	19200.00	90.42	261.32	100	8857.0	10473.7	-1581.4	#####	10473.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
111	19300.00	90.42	261.32	100	8856.2	10573.7	-1596.5	#####	10573.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
112	19327.92	90.42	261.32	27.917	8856.0	10601.6	-1600.7	#####	10601.6	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 21496

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:

11/3/20

James Bruce
James Bruce

EXHIBIT

A

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

October 13, 2020

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding Wolfcamp wells in the N/2 of Section 28 and the N/2 of Section 29, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, November 5, 2020. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>.

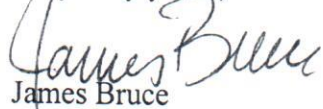
You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, October 29, 2020. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

ATTACHMENT

A

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

Costilla Energy, Inc.
2305 Metz Place
Midland, Texas 79705
Attn: Land Manager

Spectrum 7, 1983-B Drilling Program
1100 Louisiana St. STE 2950
Houston, Texas 77002-5227
Attn: Land Manager

Enserch Exploration Inc.
4849 Greenville Ave. STE 1200
Dallas, Texas 75206
Attn: Land Manager

Parker & Parsley Producing L.P.
3617 N. Big Spring St.
Midland, Texas 79705
Attn: Brian Joya

Parker & Parsley Producing Company L.P.
3617 N. Big Spring St.
Midland, Texas 79705
Attn: Brian Joya

Gloria Dell Beaver Lansford, Personal Representative of the Estate of Robert Wayne Lansford,
Deceased
606 ABO
Hobbs, New Mexico 88240

Gloria Dell Beaver Lansford, ssp
606 ABO
Hobbs, New Mexico 88240

The Curtis L. Neeley Management Trust
P.O. Box 8992
Horseshoe Bay, Texas 78657

Lanexco, Inc.
7505 Memorial Woods #60
Houston, TX 77024
Attn: Land Manager

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Gloria Dell Beaver Lausford, Personal Representative
Deceased
606 ABO
Hobbs, New Mexico 88240



9590 9402 5941 0062 9672 29

2. Article 1. Transfer from carrier label

7020 0640 0000 1405 0652

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Postmark
Here

Total Postage and Fees

Sent To Gloria Dell Beaver Lausford, Personal Representative

Deceased

606 ABO

Hobbs, New Mexico 88240

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Registered Mail Restricted Delivery
 - ☒ Certified Mail®
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Spectrum 7, 1983-B Drilling Program
1100 Louisiana St. STE 2950
Houston, Texas 77002-3227



9590 9402 5941 0062 9672 67

2. Article Number (Transfer from carrier label)

7020 0640 0000 1405 0676

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Registered Mail Restricted Delivery
 - ☒ Certified Mail®
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Costilla Energy, Inc.
 2305 Metz Place
 Midland, Texas 79705



9590 9402 5941 0062 9672 74

2. Article Number (Transfer from service label)

7020 0640 0000 1405 0645

PS Form 3811, July 2015 PSN 7530-02-000-9053

M

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Costilla Energy ☐ Agent ☐ Addressee

B. Received by (Printed Name)

Costilla Energy ☐ Date of Delivery

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Registered MailTM
☒ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Signature ConfirmationTM
☐ Restricted Delivery
- ☐ Priority Mail Express[®]
☐ Registered MailTM
☐ Return Receipt for Merchandise
☐ Signature ConfirmationTM
☐ Restricted Delivery

U.S. Postal ServiceTMCERTIFIED MAIL[®] RECEIPT

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For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$☐ Return Receipt (electronic) \$☐ Certified Mail Restricted Delivery \$☐ Adult Signature Required \$☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

\$

Sent To

Costilla Energy, Inc.
 2305 Metz Place
 Midland, Texas 79705

Street and Apt. No., or PO Box No.

City, State, ZIP+4[®]

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

U.S. Postal ServiceTMCERTIFIED MAIL[®] RECEIPT

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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$☐ Return Receipt (electronic) \$☐ Certified Mail Restricted Delivery \$☐ Adult Signature Required \$☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

\$

Sent To

Gloria Dell Beaver Lansford, ssp
 606 ABO
 Hobbs, New Mexico 88240

Street and Apt. No.

City, State, ZIP+4[®]

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Gloria Dell Beaver Lansford, ssp
 606 ABO
 Hobbs, New Mexico 88240



9590 9402 5941 0062 9672 12

2. Article Number (Transfer from service label)

7020 0640 0000 1405 0621

PS Form 3811, July 2015 PSN 7530-02-000-9053

M

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below:

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☐ Certified Mail[®]☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Restricted Delivery☐ Signature ConfirmationTM☐ Signature Confirmation Restricted Delivery☐ Signature Confirmation Restricted Delivery☐ Signature Confirmation Restricted Delivery☐ Signature Confirmation Restricted Delivery☐ Signature Confirmation Restricted Delivery☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Parker & Parsley Producing L.P.
3617 N. Big Spring St.
Midland, Texas 79705



9590 9402 5941 0062 9672 43

2. Article Number (Transfer from container label)
7020 0640 0000 1405 0663

(over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

M CS

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
Patricia Carr 10-19-20
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Priority Mail Express®
 - ☐ Adult Signature
 - ☐ Adult Signature Restricted Delivery
 - ☒ Certified Mail®
 - ☐ Certified Mail Restricted Delivery
 - ☐ Collect on Delivery
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery

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Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To Parker & Parsley Producing L.P.
3617 N. Big Spring St.
Midland, Texas 79705

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
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Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To

Parker & Parsley Producing Company L.P.
3617 N. Big Spring St.
Midland, Texas 79705

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
Patricia Carr 10-19-20
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Parker & Parsley Producing Company L.P.
3617 N. Big Spring St.
Midland, Texas 79705



9590 9402 5941 0062 9672 36

2. Article Number (Transfer from container label)

7020 0640 0000 1405 0663

(over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

M CS

7020 0640 0000 1405 0614

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Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To **The Curtis L. Neelcy Management Trust**
P.O. Box 8992
Horseshoe Bay, Texas 78657

Street and Apt. No., or P.O. Box _____

City, State, ZIP+4® _____

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0000 1405 0607

U.S. Postal Service™
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Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To **Lanexco, Inc.**
7505 Memorial Woods #60
Houston, TX 77024

Street and Apt. No., or P.O. Box _____

City, State, ZIP+4® _____

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0000 1405 0669

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To **Enserch Exploration Inc.**
4849 Greenville Ave. STE 1200
Dallas, Texas 75206

Street and Apt. No., or P.O. Box _____

City, State, ZIP+4® _____

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Text of Ad: 10/20/2020

NOTICE

To: Costilla Energy, Inc., Spectrum 7 1983-B Drilling Program, Enserch Exploration Inc., Parker & Parsley Producing L.P., Parker & Parsley Producing Company, L.P., Robert Wayne Lansford, Gloria Dell Beaver Lansford, individually and as personal representative of the estate of Robert Wayne Lansford, The Curtis L. Neely Management Trust, and Lanexco, Inc., or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division (Case No. 21496) seeking an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 28 and the N/2 of Section 29, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The City Slickers 28/29 W0HE Fee Well No. 1H, with a first take point in the SE/4NE/4 of 28 and a last take point in the SW/4NW/4 of Section 29, and (b) The City Slickers 28/29 W0AD Fee Well No. 1H, with a first take point in the NE/4NE/4 of 28 and a last take point in the NW/4NW/4 of Section 29. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The applications are scheduled to be heard at 8:15 a.m. on November 5, 2020. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, October 29, 2020. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name(s) of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043, jamesbruce@aol.com. The unit is located approximately 2-1/2 miles northwest of Otis, New Mexico.

#4430982, Current Argus, October 21, 2020

EXHIBIT

5

CONFIRMATION

JAMES BRUCE ATTORNEY
POBOX 1056
SANTA FE NM 87504-

PO#:

<u>Account</u>	<u>AD#</u>	<u>Ordered By</u>	<u>Tax Amount</u>	<u>Total Amount</u>	<u>Payment Method</u>	<u>Payment Amount</u>	<u>Amount Due</u>
1419282	0004430982	Jim Bruce	\$13.48	\$189.76	Invoice	\$0.00	\$189.76

Ad Order Notes:

Sales Rep: asathisarg

Order Taker: asathisarg

Order Created 10/20/2020

Product	Placement	Class	# Ins	Start Date	End Date
ELP-CA Current-Argus	ELP-Legals	Legal Notices	1	10/21/2020	10/21/2020
ELP-currentargus.com	ELPW-Legals	Legal Notices	1	10/21/2020	10/21/2020

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

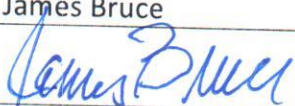
Case:	21496
Date	November 5, 2020
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	City Slickers Wolfcamp wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas)/Pool Code 98220
Well Location Setback Rules:	Purple Sage pool rules and current horizontal well rules
Spacing Unit Size:	Half Section/320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	320 acres
Orientation:	East-West
Description: TRS/County	N/2 §28 and N/2 §29-22S-27E, NMPPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	<p>City Slickers 28/29 WOAD Fed. Com. Well No. 1H</p> <p>API No. 30-015-Pending</p> <p>SHL: 240 FNL & 250 FWL §27-22S-27E</p> <p>BHL: 440 FNL & 330 FWL §29</p> <p>FTP: 440 FNL & 330 FEL §28</p> <p>LTP: 440 FSL & 330 FWL §29</p> <p>Upper Wolfcamp/TVD 8956 feet/MD 19300 feet</p>

EXHIBIT

6

City Slickers 28/29 WOHE Fed. Com. Well No. 1H
 API No. 30-015-Pending
 SHL: 233 FNL & 250 FWL §27-22S-27E
 BHL: 1900 FNL & 330 FWL §29
 FTP: 1900 FNL & 330 FEL §28
 LTP: 1900 FSL & 330 FWL §29
 Upper Wolfcamp/TVD 8969 feet/MD 19300 feet

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	
Pooled Parties (including ownership type)	Exhibit 2-B
Unlocatable Parties to be Pooled	Exhibit 2-B
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-A
Well Orientation (with rationale)	Standup/Exhibit 3
Target Formation	Wolfcamp

HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2
General Location Map (including basin)	Exhibit 2-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibit 3-B
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	November 3, 2020