

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, November 19, 2020

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	21477	Application of Ridge Runner Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation in a standard proximity tract 480-acre horizontal spacing unit comprised of the SW/4 of Section 3 and the W/2 of Section 10, Township 20 South, Range 35 East in Lea County. The horizontal spacing unit will be dedicated to the following wells: (1) Thunderbird 3-10 Fed Com B #1H, which will be drilled from a surface location in Unit L in Section 3 to a bottom hole location in Unit M in Section 10; (2) Thunderbird 3-10 Fed Com B #2H, which will be drilled from a surface location in Unit L in Section 3 to a bottom hole location in Unit N in Section 10; (3) Thunderbird 3-10 Fed Com B #3H, which will be drilled from a surface location in Unit L in Section 3 to a bottom hole location in Unit M in Section 10; and (4) Thunderbird 3-10 Fed Com B #4H, which will be drilled from a surface location in Unit L in Section 3 to a bottom hole location in Unit N in Section 10. The completed intervals of the wells will be orthodox. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs, the designation of Ridge Runner Resources Operating, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 13 miles west of Monument, New Mexico.
2.	21478	Application of Ridge Runner Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation in a standard proximity tract 480-acre horizontal spacing unit comprised of the SW/4 of Section 3 and the W/2 of Section 10, Township 20 South, Range 35 East in Lea County. The horizontal spacing unit will be dedicated to the following wells: (1) Thunderbird 3-10 Fed Com W #1H, which will be drilled from a surface location in Unit L in Section 3 to a bottom hole location in Unit M in Section 10; and (2) Thunderbird 3-10 Fed Com W #2H, which will be drilled from a surface location in Unit L in Section 3 to a bottom hole location in Unit N in Section 10. The completed intervals of the wells will be orthodox. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs, the designation of Ridge Runner Resources Operating, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 13 miles west of Monument, New Mexico.
3.	21499	Application of Chevron Production Company for an overlapping horizontal spacing unit in the Bone Spring formation and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a 640-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation, from a depth of 9,227 feet to the base of the Bone Spring formation at a depth of 9,541 feet, underlying the E/2 of Sections 26 and 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be

		dedicated to the proposed initial CB TANO 26 35 FEE 11 301H Well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35. The completed interval for the proposed CB TANO 26 35 FEE 11 301H Well will be within 330' of the quarter-quarter line separating the W/2 E/2 and the E/2 E/2 of Sections 26 and 35 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. The proposed 640-acre standard horizontal spacing unit will overlap two existing 160-acre horizontal spacing units in the Culebra Bluff; Bone Spring, South Pool (Pool Code 15011) approved under Division Orders R-13750 and R-13773, which are currently dedicated to the Layla 35 PA 001H well (API No. 30-015-40967), and the Layla 35 OB 001H well (API No. 30-015-40968). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles southeast of Loving, New Mexico.
4.	21500	<p>Application of Chevron Production Company for an overlapping horizontal spacing unit in the Wolfcamp formation and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an (1) approving a 640-acre, more or less, overlapping spacing unit in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool), and (2) pooling all uncommitted interests in the Upper Wolfcamp interval of the Wolfcamp formation from a depth of 9,227 feet, to the base of the Wolfcamp C formation, at a depth of 10,541 feet, underlying the E/2 of Sections 26 and 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • The CB TANO 26 35 FEE 11 401H Well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35; and • The CB TANO 26 35 FEE 11 402H Well and the CB TANO 26 35 FEE 11 403H Well, both are to be horizontally drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 35. <p>The proposed 640-acre standard horizontal spacing unit will overlap an existing 320-acre standard horizontal spacing unit in the Purple Sage; Wolfcamp (Gas) Pool comprised of the E/2 of Section 35 that is currently dedicated to the Layla 35 W2OB 3H well (API No. 30-015-42407). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles southeast of Loving, New Mexico.</p>
5.	20630 [Continued to January 21, 2021]	Pool all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal well spacing unit comprised of the W/2 of Section 31, T21S, R32E and the W/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6-31 Fed Com No. 21H, No. 22H and 23H wells
6.	20631 [Continued to January 21, 2021]	Pool all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal well spacing unit comprised of the E/2 of Section 31, T21S, R32E and the E/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6-31 Fed Com No. 24H, No. 25H, and 26H wells
7.	20632 [Continued to January 21, 2021]	Pool all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal well spacing unit comprised of the W/2 of Section 31, T21S, R32E and the W/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6031 Fed Com No. 31H, No. 32H, and No. 33H Wells
8.	20633 [Continued to January 21, 2021]	Pool all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal well spacing unit comprised of the E/2 of Section 31, T21S, R32E and the E/2 of Section 6, T22S, R32E, to be dedicated to the Party Trap 6-31 Fed Com No. 34H, No. 35H, and No. 36H wells
9.	21507 [Continued to December 17, 2020]	Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 3, SE/4NW/4, and E/2SW/4 (the E/2W/2) of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Silver Fed. Com. Well Nos. 503H and 602H, with first take points in the SE/4SW/4 of Section 9 and last take points in Lot 3 of Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as

		actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5-1/2 miles northeast of Halfway, New Mexico.
10.	21508 [Continued to December 17, 2020]	Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of Lot 3, SE/4NW/4, and E/2SW/4 (the E/2W/2) of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Silver Fed. Com. Well No. 702H, with a first take point in the SE/4SW/4 of Section 9 and a last take point in Lot 3 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5-1/2 miles northeast of Halfway, New Mexico.
11.	20132 [Continued to January 21, 2021]	Approve the creation of a 160-acre spacing unit covering the E/2 E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Bone Spring formation underlying the unit
12.	20133 [Continued to January 21, 2021]	Approve the creation of a 160-acre spacing unit covering the W/2 E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Bone Spring formation underlying the unit
13.	21387 [Continued to January 21, 2021]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Decimus 5 WXY Fed Com 1H and Decimus 5 WXY Fed Com 2H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 4 miles Northwest of Loving, New Mexico.
14.	20309 [Continued to January 21, 2021]	Pool all uncommitted mineral interests underlying a Bone Spring horizontal spacing unit comprised of the E/2 of Section 17, T25S, R34E
15.	20134 [Continued to January 21, 2021]	Approve the creation of a 320-acre spacing unit covering the E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Wolfcamp formation underlying the unit
16.	20310 [Continued to January 21, 2021]	Pool all uncommitted mineral interests underlying a Wolfcamp horizontal spacing unit comprised of the E/2 of Section 17, T25S, R34E
17.	16292 [Continued to February 18, 2021]	Applicant seeks an order (1) creating a non-standard 640-acre, more or less, spacing and proration unit in the Wolfcamp formation, comprised of the E/2 of Sections 3 and 10, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Wolfcamp formation underlying this proposed spacing and proration unit. Applicant proposes to horizontally drill the Cherry Hills 10-3 Federal Com 1H.
18.	21458 [Continued to December 17, 2020]	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) in a standard 480-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 24, Township 20 South, Range 32 East, and the NE/4 of Section 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) Pakse South 24-25 Fed 113H, to be horizontally drilled from an approximate surface hole location 275' FNL and 1400' FEL of Section 24, T20S-R32E, to an approximate

		<p>bottom hole location 2640' FSL and 1540' FEL of Section 25, T20S-R32E; (2) Pakse South 24-25 Fed 223H, to be horizontally drilled from an approximate surface hole location 250' FNL and 1400' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 1540' FEL of Section 25, T20S-R32E; (3) Pakse South 24-25 Fed 323H, to be horizontally drilled from an approximate surface hole location 225' FNL and 1400' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 1540' FEL of Section 25, T20S-R32E; (4) Pakse South 24-25 Fed 114H, to be horizontally drilled from an approximate surface hole location 275' FNL and 330' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 330' FEL of Section 25, T20S-R32E; (5) Pakse South 24-25 Fed 224H, to be horizontally drilled from an approximate surface hole location 250' FNL and 330' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 330' FEL of Section 25, T20S-R32E; and (6) Pakse South 24-25 Fed 324H, to be horizontally drilled from an approximate surface hole location 225' FNL and 330' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 330' FEL of Section 25, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.</p>
19.	<p>21329 [Continued to January 21, 2021]</p>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SW/4 of Section 22 and the W/2 of Section 27, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to the High Noon 22/27 W0KN State Com. Well No. 1H, High Noon 22/27 W1KN State Com. Well No. 2H, High Noon 22/27 W0LM State Com. Well No. 1H, and High Noon 22/27 W1LM State Com. Well No. 2H. The wells have first take points in the N/2SW/4 of Section 22, and last take points in the S/2SW/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8 miles south of Malaga, New Mexico.</p>
20.	<p>21330 [Continued to January 21, 2021]</p>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the NW/4 of Section 22 and the W/2 of Section 15, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to the Bonanza 22/15 W0ED Fed. Com. Well No. 1H, Bonanza 22/15 W1ED Fed. Com. Well No. 2H, Bonanza 22/15 W0FC Fed. Com. Well No. 1H, and Bonanza 22/15 W1FC Fed. Com. Well No. 2H. The wells have first take points in the S/2NW/4 of Section 22, and last take points in the N/2NW/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 7 miles south of Malaga, New Mexico.</p>
21.	<p>21432 [Status Conference]</p>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 35 and the N/2 of Section 36, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Iron Horse 35/36 W0DA Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 35 and a last take point in the NE/4NE/4 of Section 36. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles south-south-southwest of Loco Hills, New Mexico.</p>
22.	<p>20344 [Continued to January 21, 2021]</p>	<p>Pool all uncommitted interests in the Bone Spring formation (Red Hills; Lower Bone Spring Pool) underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T25S, R34E to be dedicated to three wells</p>

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23.	20345 [Continued to January 21, 2021]	Pool all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch;Wolfcamp, South Pool) underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, T25S, R34E, to be dedicated to two wells
24.	20346 [Continued to January 21, 2021]	Pool all uncommitted interests in the Bone Spring formation (Red Hills;Lower Bone Spring Pool) underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, T25S, R34E to be dedicated to three wells
25.	20347 [Continued to January 21, 2021]	Pool all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch;Wolfcamp, South Pool) underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T25S, R34E, to be dedicated to two wells
26.	20424 [Continued to February 18, 2021]	Pool all uncommitted interests in the Bone Spring formation underlying a 480-acre standard horizontal spacing unit comprised of the W/2 of Section 21 and the NW/4 of Section 28, T22S, R32E, to be dedicated to ten Roadrunner 21 Fed wells
27.	20621 [Continued to January 21, 2021]	Pool all uncommitted interests in the Bone Spring formation underlying a standard 320-acre horizontal spacing unit comprised of the E/2 of Section 21, T26S, R29E, to be dedicated to the McGwire 21 Fed Com #581H, #582H, #583H, #591H and #592H Wells
28.	20622 [Continued to January 21, 2021]	Pool all uncommitted interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying a standard 320-acre standard horizontal spacing unit comprised of the E/2 of Section 21, T26S, R29E, to be dedicated to the McGwire 21 Fed Com #701H, #702H, #703H, #721H, #722H, #723H and #724H Wells
29.	21352 [Continued to January 21, 2021]	Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 19 and 30, Township 18 South, Range 35 East, Lea County, New Mexico. Said horizontal spacing unit will be initially dedicated to the proposed Rope 183519 2H Well to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 18 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The completed interval for the proposed well will remain within 330 feet of the W/2 E/2 of Sections 19 and 30 to allow inclusion of this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles West of Hobbs, New Mexico.
30.	21460 [Continued to January 21, 2021]	Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 8 and 17, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Rambo 193517 1H well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 8. The completed interval for the proposed well will remain within 330 feet of the W/2 E/2 of Sections 8 and 17 to include this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 18 miles West of Hobbs, New Mexico.
31.	21462 [Continued to January 21, 2021]	Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 19 and 30, Township 18 South, Range 35 East, Lea County, New Mexico. Said horizontal spacing unit will be initially dedicated to the proposed Rope 183519 3H Well to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D)of Section 18 to a bottom hole location in the NW/4 NW/4 (Unit D)of Section 30. The completed interval for

		<p>the proposed well will remain within 330 feet of the W/2 E/2 of Sections 19 and 30 to allow inclusion of this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles West of Hobbs, New Mexico.</p>
<p>32.</p>	<p>21108 [Continued to December 17, 2020]</p>	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 15 and a final take point in the NE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.</p>
<p>33.</p>	<p>21110 [Continued to December 17, 2020]</p>	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 15 and a final take point in the SE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.</p>
<p>34.</p>	<p>21270 [Continued to January 21, 2021]</p>	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • The Huevos Rancheros State Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 6, • The Huevos Rancheros State Com 702H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6, and • The Huevos Rancheros State Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6. <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.9 miles southeast of Malaga, New Mexico.</p>
<p>35.</p>	<p>21072 [Status Conference]</p>	<p>Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the N/2 N/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 121H and Red Bandana 25 State Com 131H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.</p>

<p>36.</p>	<p>21074 [Status Conference]</p>	<p>Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 S/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the N/2 S/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 123H and Red Bandana 25 State Com 133H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.</p>
<p>37.</p>	<p>21075 [Status Conference]</p>	<p>Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the S/2 S/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 124H and Red Bandana 25 State Com 134H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.</p>
<p>38.</p>	<p>21092 [Status Conference]</p>	<p>Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the S/2 N/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 122H and Red Bandana 25 State Com 132H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.</p>
<p>39.</p>	<p>21379 [Status Conference]</p>	<p>Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 35, and the N/2 N/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Silver Bar 35 Fed State Com 131H wells, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15.5 miles northeast of Carlsbad, New Mexico.</p>
<p>40.</p>	<p>21380 [Status Conference]</p>	<p>Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 35 and the S/2 N/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Silver Bar 35 Fed State Com 132H wells, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15.5 miles northeast of Carlsbad, New Mexico.</p>

41.	21325 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 26 and the N/2N/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3DC Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4NW/4 of Section 26 and a last take point in the NE/4NW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles south-southwest of Loco Hills, New Mexico.
42.	21326 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 26 and the S/2N/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3EF Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4NW/4 of Section 26 and a last take point in the SE/4NW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles south-southwest of Loco Hills, New Mexico.
43.	21327 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 26 and the N/2S/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 3 and the NE/4SW/4 (the N/2SW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3LK Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4SW/4 of Section 26 and a last take point in the NE/4SW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles south-southwest of Loco Hills, New Mexico.
44.	21328 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 26 and the S/2S/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 4 and the SE/4SW/4 (the S/2SW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3MN Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 26 and a last take point in the SE/4SW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles south-southwest of Loco Hills, New Mexico.
45.	21430 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 35 and the N/2N/2 of Section 36, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Iron Horse 35/36 B3DA Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 35 and a last take point in the NE/4NE/4 of Section 36. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles south-south-southwest of Loco Hills, New Mexico.

46.	21431 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 35 and the S/2N/2 of Section 36, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Iron Horse 35/36 B3EH Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of 35 and a last take point in the SE/4NE/4 of Section 36. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles south-south-southwest of Loco Hills, New Mexico.
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