

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING NOVEMBER 19, 2020**

CASE NOS. 21449 & 21500

*CB TANO 26 35 FEE 11 301H WELL
CB TANO 26 35 FEE 401H, 402H, 403H WELLS*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR AN OVERLAPPING
SPACING UNIT IN THE BONE
SPRING FORMATION AND
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21499

**APPLICATION OF CHEVRON U.S.A.
INC. FOR AN OVERLAPPING
SPACING UNIT IN THE WOLFCAMP
FORMATION AND COMPULSORY
POOLING, EDDY COUNTY,
NEW MEXICO.**

CASE NO. 21500

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COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21499	APPLICANT'S RESPONSE
Date: November 19, 2020	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. (OGRID No. 4323)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR AN OVERLAPPING SPACING UNIT IN THE BONE SPRING FORMATION AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	CB Tano 26 35 Fee 11 Well
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Culebra Bluff; Bone Spring, South Pool (Pool Code 15011)
Well Location Setback Rules:	Statewide Horizontal well rules
Spacing Unit Size:	640 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	North/South
Description: TRS/County	E/2 of Sections 26 and 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No, Chevron seeks to pool only a portion of the Bone Spring formation from the stratigraphic equivalent of the top of the Third Bone Spring formation, at a true vertical depth of 9,227 feet, to the base of the Bone Spring formation, at a true vertical depth of 9,541 feet as encountered in the Pardue Farms Gas Com 001 well in Section 26, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico (API #30-015-22452)

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A

Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: November 19, 2020

Case Nos. 21499 & 21500

Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description	CB Tano 26 35 Fee 11 #301H Well will remain within 330' of the E/2 E/2 of Sections 26 and 35 to include proximity tracts in 640-acre standard spacing unit
Applicant's Ownership in Each Tract	Exhibit C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	CB Tano 26 35 FEE 11 Well No. 301H , API No. 30-015-47379 SHL:287 feet from the north line and 1130 feet from the east line, NE/4 NE/4 (Unit A) of Section 26, Township 23 South, Range 28 East, NMPM. BHL:50 feet from the South line and 1380 feet from the east line, SW/4 SE/4 (Unit O) of Section 35, Township 23 South, Range 28 East, NMPM. Completion Target: Bone Spring Well Orientation:North to South Completion Location expected to be:standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C, C-5
Requested Risk Charge	Exhibit C
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-4
Tract List (including lease numbers and owners)	Exhibit C-4
Pooled Parties (including ownership type)	Exhibit C-4

Unlocatable Parties to be Pooled	Exhibit C, C-4
Ownership Depth Severance (including percentage above & below)	See Exhibit C regarding overlapping spacing unit
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D, D-1, D-2
Spacing Unit Schematic	Exhibit D, D-1, D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D, D-1, D-2, D-3
Target Formation	Exhibit D, D-1, D-2, D-3
HSU Cross Section	Exhibit D-1, D-3
Depth Severance Discussion	Exhibit C
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibits C-1 D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	17-Nov-20

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21500	APPLICANT'S RESPONSE
Date: November 19, 2020	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. (OGRID No. 4323)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR AN OVERLAPPING SPACING UNIT IN THE WOLFCAMP FORMATION AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	CB Tano 26 35 Fee 11 Well
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220)
Well Location Setback Rules:	Statewide Horizontal well rules
Spacing Unit Size:	640 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Building Blocks:	Half sections
Orientation:	North/South
Description: TRS/County	E/2 of Sections 26 and 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No, Chevron seeks to pool only the Upper Wolfcamp interval from the top of the Wolfcamp formation at a true vertical depth of 9,541 feet, to the base of the Wolfcamp C formation, at a true vertical depth of 10,541 feet, as encountered in the Pardue Farms Gas Com 001 well in Section 26, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico (API #30-015-22452)
Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-4

Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	<p>CB Tano 26 35 FEE 11 Well No. 401H, API No. 30-015-47378 SHL:287 feet from the north line and 1155 feet from the east line, NE/4 NE/4 (Unit A) of Section 26, Township 23 South, Range 28 East, NMPPM. BHL:50 feet from the South line and 2140 feet from the east line, SW/4 SE/4 (Unit O) of Section 35, Township 23 South, Range 28 East, NMPPM.</p> <p>Completion Target: Wolfcamp Well Orientation:North to South Completion Location expected to be:standard</p>
Well #1	<p>CB Tano 26 35 FEE 11 Well No. 402H, API No. 30-015-47380 SHL:287 feet from the north line and 1105 feet from the east line, NE/4 NE/4 (Unit A) of Section 26, Township 23 South, Range 28 East, NMPPM. BHL:50 feet from the South line and 1260 feet from the east line, SE/4 SE/4 (Unit P) of Section 35, Township 23 South, Range 28 East, NMPPM.</p> <p>Completion Target: Wolfcamp Well Orientation:North to South Completion Location expected to be:standard</p>
Well #1	<p>CB Tano 26 35 FEE 11 Well No. 403, API No. 30-015-47381 SHL:287 feet from the north line and 1030 feet from the east line, NE/4 NE/4 (Unit A) of Section 26, Township 23 South, Range 28 East, NMPPM. BHL:50 feet from the South line and 500 feet from the east line, SE/4 SE/4 (Unit P) of Section 35, Township 23 South, Range 28 East, NMPPM.</p> <p>Completion Target: Wolfcamp Well Orientation:North to South Completion Location expected to be:standard</p>
Horizontal Well First and Last Take Points	Exhibit C-3
Completion Target (Formation, TVD and MD)	Exhibit C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C, C-5
Requested Risk Charge	Exhibit C
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-4

Tract List (including lease numbers and owners)	Exhibit C-4
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	Exhibit C, C-4
Ownership Depth Severance (including percentage above & below)	See Exhibit C regarding overlapping spacing unit
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
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Summary (including special considerations)	Exhibit D, D-4
Spacing Unit Schematic	Exhibit D, D-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D, D-1, D-4, D-5
Target Formation	Exhibit D, D-1, D-4, D-5
HSU Cross Section	Exhibit D, D-1, D-5, D-6
Depth Severance Discussion	Exhibit C
Forms, Figures and Tables	
C-102	Exhibit C-3
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibits C-1, D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-4
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-5
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	17-Nov-20

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR AN OVERLAPPING
SPACING UNIT IN THE BONE
SPRING FORMATION AND
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21499

APPLICATION

Chevron U.S.A. Inc. (“Chevron” or “Applicant”) (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M.S.A. 1978, § 70-2-17, for an order (1) approving a 640-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation, from a depth of 9,227 feet to the base of the Bone Spring formation at a depth of 9,541, underlying the E/2 of Sections 26 and 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **CB TANO 26 35 FEE 11 301H Well**, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: **Chevron U.S.A. Inc.**
Hearing Date: November 19, 2020
Case Nos. 21499 & 21500

3. The completed interval for the proposed **CB TANO 26 35 FEE 11 301H Well** will be within 330' of the quarter-quarter line separating the W/2 E/2 and the E/2 E/2 of Sections 26 and 35 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.

4. Applicant requests approval of this standard horizontal spacing unit which will overlap two existing 160-acre horizontal spacing units in the Culebra Bluff; Bone Spring, South Pool (Pool Code 15011) approved under Division Orders R-13750 and R-13773. Division Order R-13750 approved a horizontal spacing unit comprised of the E/2 E/2 of Section 35 and Division Order R-13773 approved a horizontal spacing unit that is comprised of the W/2 E/2 of Section 35 for the entire Bone Spring formation.

5. The existing Bone Spring E/2 E/2 spacing unit is currently dedicated to the **Layla 35 PA 001H well** (API No. 30-015-40967) completed in the Second Bone Spring interval of the Bone Spring formation. The existing W/2 E/2 spacing unit is currently dedicated to the **Layla 35 OB 001H well** (API No. 30-015-40968) completed in the Second Bone Spring interval of the Bone Spring formation.

6. Accordingly, Chevron seeks to pool only a portion of the Bone Spring formation from the stratigraphic equivalent of the top of the Third Bone Spring formation, at a true vertical depth of 9,227 feet, to the base of the Bone Spring formation, at a true vertical depth of 9,541 feet as encountered in the Pardue Farms Gas Com 001 well in Section 26, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico (API #30-015-22452).

7. Chevron's proposed two-mile overlapping horizontal spacing unit will efficiently and effectively develop the Third Bone Spring interval underlying the E/2 of Sections 26 and 35.

8. Notice of this application will be provided to all "affected persons" in the existing and proposed overlapping horizontal spacing units.

9. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

10. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

11. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 5, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving an overlapping 640-acre horizontal spacing unit in the Third Bone Spring interval of the Bone Spring formation;
- B. Pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying the proposed spacing unit;
- C. Approving the initial well in the horizontal well spacing unit;
- D. Designating Applicant as operator of the horizontal spacing unit and the horizontal well to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;

- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
jbroggi@hollandhart.com
kaluck@hollandhart.com

ATTORNEYS FOR CHEVRON U.S.A. INC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR AN OVERLAPPING
SPACING UNIT IN THE WOLFCAMP
FORMATION AND COMPULSORY
POOLING, EDDY COUNTY,
NEW MEXICO.**

CASE NO. 21500

APPLICATION

Chevron U.S.A. Inc. (“Chevron” or “Applicant”) (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M.S.A. 1978, § 70-2-17, for an order (1) approving a 640-acre, more or less, overlapping spacing unit in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool), and (2) pooling all uncommitted interests in the Upper Wolfcamp interval of the Wolfcamp formation, from a depth of 9,227 feet, to the base of the Wolfcamp C formation, at a depth of 10,541 feet, underlying the E/2 of Sections 26 and 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:
 - The **CB TANO 26 35 FEE 11 401H Well** to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35; and

- The **CB TANO 26 35 FEE 11 402H Well** and the **CB TANO 26 35 FEE 11 403H Well**, both are to be horizontally drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 35.

3. Pursuant to the Special Rules for the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220), the completed interval for each of these proposed initial wells will comply with the 330-foot setback requirement.

4. Applicant requests approval of this standard horizontal spacing unit which will overlap an existing 320-acre horizontal spacing unit in the Purple Sage; Wolfcamp (Gas) Pool approved under Division Order R-13872 comprised of the E/2 of Section 35. This existing spacing unit is currently dedicated to the **Layla 35 W2OB 3H well** (API No. 30-015-42407), completed in the lower Wolfcamp D interval of the Wolfcamp formation.

5. Accordingly, Chevron seeks to pool only the Upper Wolfcamp interval from the top of the Wolfcamp formation at a true vertical depth of 9,227 feet, to the base of the Wolfcamp C formation, at a true vertical depth of 10,541 feet, as encountered in the Pardue Farms Gas Com 001 well in Section 26, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico (API #30-015-22452).

6. Chevron's proposed two-mile overlapping horizontal spacing unit will efficiently and effectively develop the Upper Wolfcamp interval underlying the E/2 of Section 35.

7. Notice of this application will be provided to all "affected persons" in the existing and proposed overlapping horizontal spacing units.

8. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

9. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

10. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of these proposed horizontal wells and spacing unit.

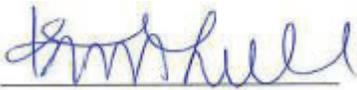
WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 5, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving an overlapping 640-acre horizontal spacing unit in the Upper Wolfcamp interval of the Wolfcamp formation;
- B. Pooling all uncommitted interests in the Upper Wolfcamp interval of the Wolfcamp formation underlying the proposed spacing unit;
- C. Approving the initial wells in the horizontal well spacing unit;
- D. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;

- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

Post Office Box 2208

Santa Fe, New Mexico 87504-2208

(505) 988-4421

(505) 983-6043 Facsimile

mfeldewert@hollandhart.com

agrarkin@hollandhart.com

jbroggi@hollandhart.com

kaluck@hollandhart.com

ATTORNEYS FOR CHEVRON U.S.A. INC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
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**APPLICATION OF CHEVRON
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THE BONE SPRING FORMATION
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CASE NO. 21499

**APPLICATION OF CHEVRON
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THE WOLFCAMP FORMATION
AND COMPULSORY POOLING,
EDDY COUNTY,
NEW MEXICO.**

CASE NO. 21500

AFFIDAVIT OF CHRIS COOPER

Chris Cooper, of lawful age and being first duly sworn, declares as follows:

1. My name is Chris Cooper. I work for Chevron U.S.A. Inc. (“Chevron”) as a Land Representative.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials in petroleum land matters have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Chevron in these cases, and I am familiar with the status of the lands in the subject area underlying the proposed spacing units.
4. None of the uncommitted parties or affected parties in the overlapping spacing units in these cases have indicated opposition to these pooling and overlapping spacing units proceeding

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C

Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: November 19, 2020

Case Nos. 21499 & 21500

to hearing by affidavit on November 19, 2020, and therefore I do not expect any opposition at the hearing.

5. **Chevron Exhibit C-1** contains a general location map outlining the units being pooled in **Case Nos. 21499** and **21500** in relation to the surrounding area in Eddy County. The acreage is comprised of fee land only.

6. In **Case No. 21499**, Chevron seeks an order (1) approving a 640-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation (Culebra Bluff; Bone Spring, South Pool [Pool Code 15011]), from a depth of 9,227 feet to the base of the Bone Spring formation at a depth of 9,541, underlying the E/2 of Sections 26 and 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.

7. Chevron seeks to dedicate this spacing unit to the proposed initial **CB TANO 26 35 FEE 11 301H well** (API No. 30-015-47379) to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35.

8. **Chevron Exhibit C-2** is the Form C-102 for this proposed initial well that reflects the well is located in the Culebra Bluff; Bone Spring, South Pool (Pool Code 15011).

9. The completed interval for the proposed **CB TANO 26 35 FEE 11 301H well** will be within 330' of the quarter-quarter line separating the W/2 E/2 and the E/2 E/2 of Sections 26 and 35 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.

10. There are no depth severances in the Bone Spring formation underlying the proposed spacing unit.

11. Chevron seeks approval of this standard horizontal spacing unit which will overlap two existing 160-acre horizontal spacing units in the Culebra Bluff; Bone Spring, South Pool (Pool Code 15011) approved under Division Orders R-13750 and R-13773. Division Order R-13750 approved a horizontal spacing unit comprised of the E/2 E/2 of Section 35 and Division Order R-13773 approved a horizontal spacing unit that is comprised of the W/2 E/2 of Section 35 for the entire Bone Spring formation.

12. The existing Bone Spring E/2 E/2 spacing unit is currently dedicated to the **Layla 35 PA 001H well** (API No. 30-015-40967) completed in the Second Bone Spring interval of the Bone Spring formation. The existing W/2 E/2 spacing unit is currently dedicated to the **Layla 35 OB 001H well** (API No. 30-015-40968) completed in the Second Bone Spring interval of the Bone Spring formation.

13. Mewbourne Oil Company is the designated operator under Division Orders R-13750 and R-13773 and it is my understanding that Mewbourne does not object to this overlapping spacing unit.

14. Accordingly, Chevron seeks to pool only a portion of the Bone Spring formation from the stratigraphic equivalent of the top of the Third Bone Spring formation, at a true vertical depth of 9,227 feet, to the base of the Bone Spring formation, at a true vertical depth of 9,541 feet as encountered in the Pardue Farms Gas Com 001 well in Section 26, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico (API #30-015-22452).

15. In **Case No. 21500**, Chevron seeks an order (1) approving a 640-acre, more or less, overlapping spacing unit in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool [Pool Code 98220]), and (2) pooling all uncommitted interests in the Upper Wolfcamp interval of the Wolfcamp formation, from a depth of 9,541 feet, to the base of the Wolfcamp C formation, at a

depth of 10,541 feet, underlying the E/2 of Sections 26 and 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.

16. Chevron seeks to dedicate this spacing unit to the following proposed initial wells:

- The **CB TANO 26 35 FEE 11 401H well** (API No. 30-015-47378) to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35; and
- The **CB TANO 26 35 FEE 11 402H well** (API No. 30-015-47380) and the **CB TANO 26 35 FEE 11 403H well** (API No. 30-015-47381), both are to be horizontally drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 35.

17. **Chevron Exhibit C-3** are the Form C-102s for each of these proposed wells.

18. These wells are located in the Purple Sage; Wolfcamp (Gas) Pool (98220), and the completed interval for each of these proposed initial wells will comply with the 330-foot setback requirement.

19. There are no depth severances in the Wolfcamp formation underlying the proposed spacing unit.

20. Chevron seeks approval of this standard horizontal spacing unit which will overlap an existing 320-acre horizontal spacing unit in the Purple Sage; Wolfcamp (Gas) Pool approved under Division Order R-13872 comprised of the E/2 of Section 35. This existing spacing unit is currently dedicated to the **Layla 35 W2OB 3H well** (API No. 30-015-42407), completed in the lower Wolfcamp D interval of the Wolfcamp formation.

21. Accordingly, Chevron seeks to pool only the Upper Wolfcamp interval from the top of the Wolfcamp formation at a true vertical depth of 9,541 feet, to the base of the Wolfcamp C formation, at a true vertical depth of 10,541 feet, as encountered in the Pardue Farms Gas Com 001 well in Section 26, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico (API #30-015-22452).

22. Mewbourne Oil Company is the designated operator under Division Order R-13872 and it is my understanding that Mewbourne does not object to this overlapping spacing unit.

23. **Chevron Exhibit C-4** contains a plat outlining the units being pooled and identifies the tracts of land comprising the proposed horizontal spacing units in **Case Nos. 21499** and **21500**. These two proposed overlapping spacing units includes fee lands.

24. **Chevron Exhibit C-4** also includes tract and unit recapitulation reflecting all of the interest owners in the proposed spacing units, as well as the type of interest and the percentage of interest for each party. Chevron has highlighted on **Exhibit C-4** the “uncommitted” working interest owners and unleased mineral interest owners that that it seeks to pool in both **Case Nos. 21499** and **21500**. Chevron also seeks to pool the each of the royalty interest owners, non-participating royalty interest owners, and overriding royalty interest owners highlighted on **Exhibit C-4**.

25. Chevron sent well proposal letters, together with corresponding AFEs, to the working interest owners and unleased mineral interest owners and provided notice to the affected parties of the proposed overlapping spacing units in **Case Nos. 21499** and **21500**, as required by 19.15.16.15.B(9) NMAC. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters, along with the AFE, is attached hereto as **Chevron Exhibit C-5**.

26. Chevron seeks approval of overhead and administrative costs at \$8,000/month while drilling and \$800/month while producing. These costs are consistent with what Chevron and other operators are charging in this area for these types of wells. Chevron respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in these cases.

27. Chevron has been able to locate contact information for all parties it seeks to pool and all affected parties in the overlapping spacing units. Chevron has made a good faith effort to obtain voluntary joinder of the working interest owners and unleased mineral interests in the proposed wells. **Chevron Exhibit C-6** contains a chronology of the contacts with the working interest owners and unleased mineral interest owners that Chevron seeks to pool.

28. As stated, Chevron has also provided notice of these applications in **Case Nos. 21499** and **21500** to all “affected persons” in the existing and proposed overlapping horizontal spacing units as required by 19.15.16.15.B(9) NMAC.

29. If Chevron reaches an agreement with any of the parties Chevron seeks to pool before the Division enters any order in **Case Nos. 21499** or **21500**, I will let the Division know that Chevron is no longer seeking to pool that party.

30. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on **Chevron Exhibit C-4**. In compiling these addresses, Chevron conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches. All parties were locatable.

31. **Chevron Exhibits C-1** through **C-6** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Chris Cooper

CHRIS COOPER

STATE OF TEXAS)
)
COUNTY OF HARRIS)

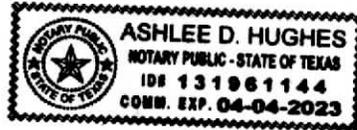
SUBSCRIBED and SWORN to before me this 17 day of November 2020 by
Chris Cooper.

Ashlee D. Hughes

NOTARY PUBLIC

My Commission Expires:

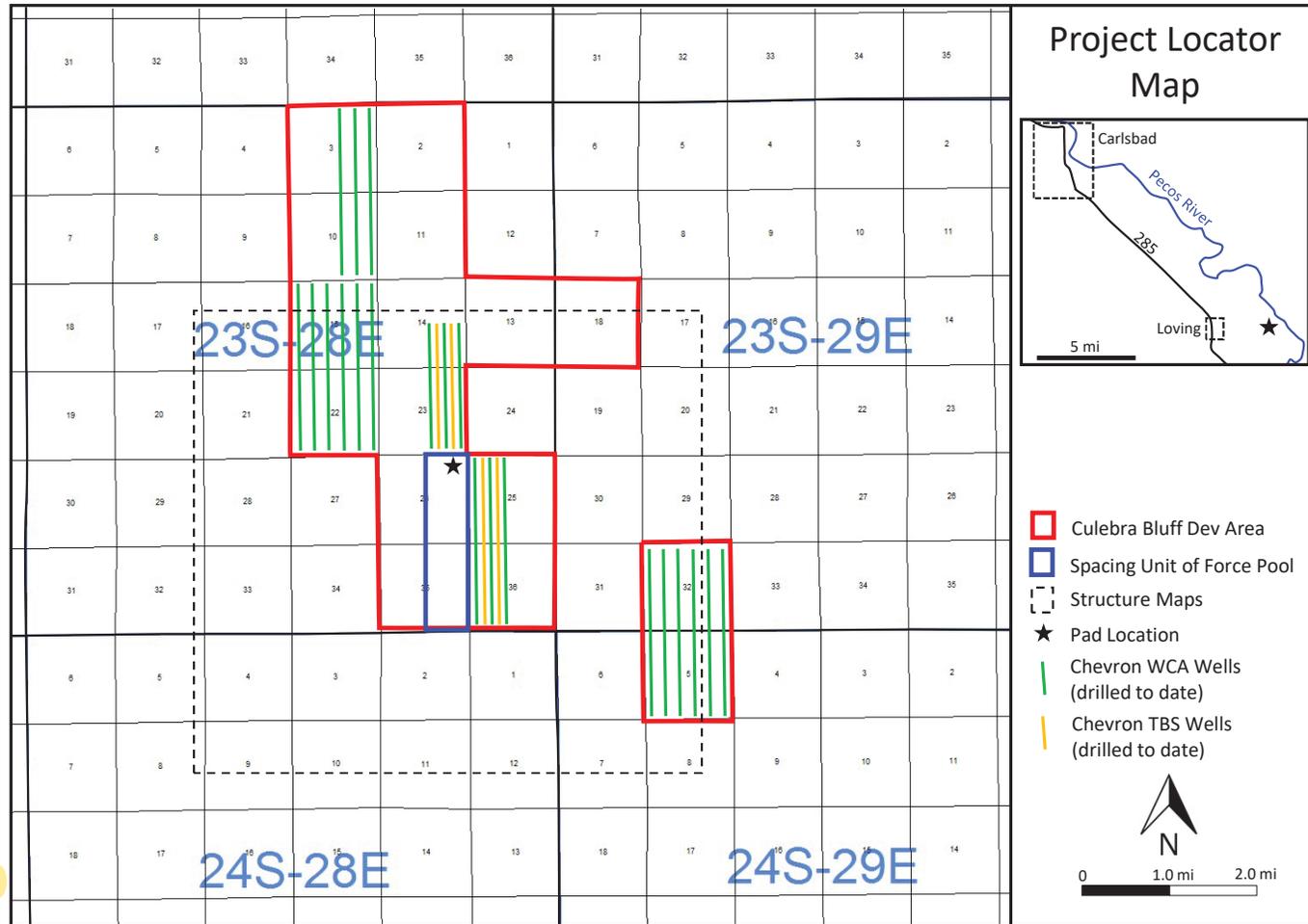
04-04-23



CB TANO 26 35 FEE 11 (301H, 401H, 402H, 403H)

Project Locator Map

- Chevron has experience drilling the Wolfcamp A and Third Bone Spring in the Culebra Bluff development area.
- Chevron's development plan maximizes resource recovery through:
 - TBS/WCA co-development strategy
 - Increased stimulated rock volume by eliminating 2 setbacks.
- Chevron's plan minimizes surface impacts through:
 - Use of multi-well pads and,
 - Utilizing existing centralized facilities.



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C1

Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: November 19, 2020

Case Nos. 21499 & 21500

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 279963

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706		2. OGRID Number 4323
		3. API Number 30-015-47379
4. Property Code 329314	5. Property Name CB TANO 26 35 FEE 11	6. Well No. 301H

7. Surface Location

UL - Lot A	Section 26	Township 23S	Range 28E	Lot Idn A	Feet From 287	N/S Line N	Feet From 1130	E/W Line E	County Eddy
---------------	---------------	-----------------	--------------	--------------	------------------	---------------	-------------------	---------------	----------------

8. Proposed Bottom Hole Location

UL - Lot O	Section 35	Township 23S	Range 28E	Lot Idn O	Feet From 50	N/S Line S	Feet From 1380	E/W Line E	County Eddy
---------------	---------------	-----------------	--------------	--------------	-----------------	---------------	-------------------	---------------	----------------

9. Pool Information

CULEBRA BLUFF;BONE SPRING, SOUTH	15011
----------------------------------	-------

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 2997
16. Multiple N	17. Proposed Depth 19899	18. Formation Bone Spring	19. Contractor	20. Spud Date 4/1/2021
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	290	250	0
Int1	12.25	9.625	40	2610	677	0
Prod	8.75	7	29	9179	815	2310
Liner1	6.125	5	18	9379	800	8879
Liner2	6.125	4.5	11.6	19899	0	8879

Casing/Cement Program: Additional Comments

CEMENT SACKS AND TOC OF LINER2 ARE THE SAME AS LINER 1, ONLY THE CASING CHANGES.
--

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3500	TBD
Blind	10000	5000	TBD
Pipe	10000	5000	TBD
Pipe	10000	5000	TBD

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC , if applicable.

OIL CONSERVATION DIVISION

Signature:			
Printed Name: Electronically filed by Laura Becerra	Approved By: Scott Cox		
Title: Regulatory Specialist	Title: Petroleum Engineer Supervisor		
Email Address: LBecerra@chevron.com	Approved Date: 9/25/2020	Expiration Date: 9/25/2022	
Date: 8/28/2020	Phone: 432-687-7665	Conditions of Approval Attached	

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C2

Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: November 19, 2020

Case Nos. **21499 & 21500**

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

District II
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District III
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Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47379	² Pool Code 15011	³ Pool Name CULEBRA BLUFF; BONE SPRING SOUTH
⁴ Property Code 329314	⁵ Property Name CB TANO 26 35 FEE 11	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	
		⁶ Well Number 301H
		⁹ Elevation 2997'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	23 SOUTH	28 EAST, N.M.P.M.		287'	NORTH	1130'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	35	23 SOUTH	28 EAST, N.M.P.M.		50'	SOUTH	1380'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	---	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED FIRST TAKE POINT
X= 586,497' Y= 466,927' LAT. 32.283389° N LONG. 104.053442° W NAD 27
X= 627,680' Y= 466,986' LAT. 32.283510° N LONG. 104.053935° W NAD83/86
PROPOSED MIDPOINT
X= 586,575' Y= 461,603' LAT. 32.268753° N LONG. 104.053233° W NAD 27
X= 627,759' Y= 461,662' LAT. 32.268875° N LONG. 104.053726° W NAD83/86
PROPOSED LAST TAKE POINT
X= 586,523' Y= 456,391' LAT. 32.254427° N LONG. 104.053446° W NAD 27
X= 627,707' Y= 456,450' LAT. 32.254548° N LONG. 104.053938° W NAD83/86

CORNER COORDINATES TABLE (NAD 27)
A - Y=467022.29, X=585218.06 B - Y=467027.12, X=586546.93 C - Y=467031.96, X=587875.81 D - Y=461595.37, X=585300.90 E - Y=461603.50, X=586628.18 F - Y=461611.64, X=587955.45 G - Y=456285.35, X=585253.75 H - Y=456291.53, X=586578.13 I - Y=456297.71, X=587902.50

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 8/27/2020
Date

Laura Becerra
 Printed Name

L.Becerra@Chevron.com
 E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/21/2020
 Date of Survey

Signature and Seal of Professional Surveyor:

08/03/2020
 Certificate Number

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Santa Fe, NM 87505

GAS CAPTURE PLAN

Date: 9/25/2020

Original Operator & OGRID No.: [4323] CHEVRON U S A INC
 Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
CB TANO 26 35 FEE 11 #301H	30-015- 47379	A-26- 23S- 28E	0287N 1130E	2200	None	Produced gas will be processed in Culberson County, Texas at either Targa's Falcon Plant (Sec 9, Blk 58, T1S T&P RR Co Survey) or Peregrine Plant (Sec 47, Blk 61, T1S, T&P RR Co Survey).

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to TARGA TRANSPORT LLC and will be connected to TARGA TRANSPORT LLC High Pressure gathering system located in Eddy County, New Mexico. It will require 2000' of pipeline to connect the facility to High Pressure gathering system. CHEVRON U S A INC provides (periodically) to TARGA TRANSPORT LLC a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, CHEVRON U S A INC and TARGA TRANSPORT LLC have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at TARGA TRANSPORT LLC Processing Plant located in Sec. 23, Twn. 23S, Rng. 28E, Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on TARGA TRANSPORT LLC system at that time. Based on current information, it is CHEVRON U S A INC's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Comments

Permit 279963

PERMIT COMMENTS

Operator Name and Address: CHEVRON U S A INC [4323] 6301 Deauville Blvd Midland, TX 79706	API Number: 30-015-47379
	Well: CB TANO 26 35 FEE 11 #301H

Created By	Comment	Comment Date
lbecerra	13 - Rotary Depth to ground water: 60' Distance from nearest fresh water well: 1,350'	8/28/2020

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Santa Fe, NM 87505

Form APD Conditions

Permit 279963

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: CHEVRON U S A INC [4323] 6301 Deauville Blvd Midland, TX 79706	API Number: 30-015-47379
	Well: CB TANO 26 35 FEE 11 #301H

OCD Reviewer	Condition
ksimmons	Will require a directional survey with the C-104
ksimmons	Cement is required to circulate on both surface and intermediate1 strings of casing
kpickford	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
kpickford	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
kpickford	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
kpickford	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud
kpickford	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days



Chevron CB Tano 26 35 FEE 11 301H R1 mdv 12Aug20 Proposal Geodetic Report (Def Plan)



Report Date: August 27, 2020 - 08:59 AM
 Client: Chevron
 Field: NM Eddy County (NAD 27)
 Structure / Slot: Chevron Culebra Bluff Tano Package 11 / 301H
 Well: CB Tano 26 35 FEE 11 301H
 Borehole: CB Tano 26 35 FEE 11 301H
 UWI / API#: Unknown / Unknown
 Survey Name: Chevron CB Tano 26 35 FEE 11 301H R1 mdv 12Aug20
 Survey Date: August 12, 2020
 Tort / AHD / DDI / ERD Ratio: 106.220° / 10984.181 ft / 6.388 / 1.157
 Coordinate Reference System: NAD27 New Mexico State Plane, Eastern Zone, US Feet
 Location Lat / Long: N 32° 16' 58.35255", W 104° 3' 9.45039"
 Location Grid N/E Y/X: N 466741.000 RUS, E 586750.000 FTUS
 CRS Grid Convergence Angle: 0.1499°
 Grid Scale Factor: 0.99991771
 Version / Patch: 2.10.820.4

Survey / DLS Computation: Minimum Curvature / Lubinski
 Vertical Section Azimuth: 179.868° (Grid North)
 Vertical Section Origin: 0.000 ft, 0.000 ft
 TVD Reference Datum: RKB - 33ft
 TVD Reference Elevation: 3030.000 ft above MSL
 Seabed / Ground Elevation: 2997.000 ft above MSL
 Magnetic Declination: 6.960°
 Total Gravity Field Strength: 998.4730mgm (9.80665 Bases)
 Gravity Model: GARM
 Total Magnetic Field Strength: 47783.438 nT
 Magnetic Dip Angle: 59.994°
 Declination Date: August 12, 2020
 Magnetic Declination Model: HDGM 2020
 North Reference: Grid North
 Grid Convergence Used: 0.1499°
 Total Corr Mag North->Grid North: 6.8101°
 Local Coord Referenced To: Structure Reference Point

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	NS (ft)	EW (ft)	Northing (RUS)	Easting (FTUS)	Latitude (N/S ° ' '')	Longitude (E/W ° ' '')	DLS (°/100ft)	VSEC (ft)
Surface	0.00	0.00	0.00	0.00	0.00	0.00	466741.00	586750.00	N 32 16 58.35	W 104 3 9.45	N/A	0.00
	100.00	0.00	312.90	100.00	0.00	0.00	466741.00	586750.00	N 32 16 58.35	W 104 3 9.45	0.00	0.00
	200.00	0.00	312.90	200.00	0.00	0.00	466741.00	586750.00	N 32 16 58.35	W 104 3 9.45	0.00	0.00
13 3/8" Casing	290.00	0.00	312.90	290.00	0.00	0.00	466741.00	586750.00	N 32 16 58.35	W 104 3 9.45	0.00	0.00
	300.00	0.00	312.90	300.00	0.00	0.00	466741.00	586750.00	N 32 16 58.35	W 104 3 9.45	0.00	0.00
	400.00	0.00	312.90	400.00	0.00	0.00	466741.00	586750.00	N 32 16 58.35	W 104 3 9.45	0.00	0.00
	500.00	0.00	312.90	500.00	0.00	0.00	466741.00	586750.00	N 32 16 58.35	W 104 3 9.45	0.00	0.00
	600.00	0.00	312.90	600.00	0.00	0.00	466741.00	586750.00	N 32 16 58.35	W 104 3 9.45	0.00	0.00
Build 1.5"/100ft	650.00	0.00	312.90	650.00	0.00	0.00	466741.00	586750.00	N 32 16 58.35	W 104 3 9.45	0.00	0.00
	700.00	0.75	312.90	700.00	0.22	-0.24	466741.22	586749.76	N 32 16 58.35	W 104 3 9.45	1.50	-0.22
	800.00	2.25	312.90	799.96	2.00	-2.16	466743.00	586747.84	N 32 16 58.37	W 104 3 9.48	1.50	-2.01
	900.00	3.75	312.90	899.82	5.57	-5.99	466746.57	586744.01	N 32 16 58.41	W 104 3 9.52	1.50	-5.58
	1000.00	5.25	312.90	999.51	10.91	-11.74	466751.91	586738.26	N 32 16 58.46	W 104 3 9.59	1.50	-10.93
Salado (SLDO)/Castile (CSTL)	1045.65	5.94	312.90	1045.14	13.95	-15.01	466754.95	586734.99	N 32 16 58.49	W 104 3 9.62	1.50	-13.98
	1100.00	6.75	312.90	1098.96	18.02	-19.40	466759.02	586730.61	N 32 16 58.53	W 104 3 9.68	1.50	-18.07
Hold	1116.60	7.00	312.90	1115.44	19.38	-20.85	466760.37	586729.15	N 32 16 58.54	W 104 3 9.69	1.50	-19.42
	1200.00	7.00	312.90	1198.22	26.29	-28.30	466767.29	586721.71	N 32 16 58.61	W 104 3 9.78	0.00	-26.36
	1300.00	7.00	312.90	1297.47	34.59	-37.22	466775.58	586712.78	N 32 16 58.70	W 104 3 9.88	0.00	-34.67
	1400.00	7.00	312.90	1386.73	42.88	-46.15	466783.88	586703.86	N 32 16 58.78	W 104 3 9.99	0.00	-42.99
	1500.00	7.00	312.90	1495.98	51.18	-55.07	466792.17	586694.93	N 32 16 58.86	W 104 3 10.09	0.00	-51.30
	1600.00	7.00	312.90	1595.24	59.47	-64.00	466800.47	586686.00	N 32 16 58.94	W 104 3 10.19	0.00	-59.62
	1700.00	7.00	312.90	1694.49	67.77	-72.93	466808.76	586677.08	N 32 16 59.02	W 104 3 10.30	0.00	-67.93
	1800.00	7.00	312.90	1793.75	76.06	-81.85	466817.05	586668.15	N 32 16 59.11	W 104 3 10.40	0.00	-76.25
	1900.00	7.00	312.90	1893.00	84.35	-90.78	466825.35	586659.23	N 32 16 59.19	W 104 3 10.51	0.00	-84.56
	2000.00	7.00	312.90	1992.26	92.65	-99.71	466833.64	586650.30	N 32 16 59.27	W 104 3 10.61	0.00	-92.88
	2100.00	7.00	312.90	2091.51	100.94	-108.63	466841.93	586641.38	N 32 16 59.35	W 104 3 10.71	0.00	-101.19
	2200.00	7.00	312.90	2190.77	109.24	-117.56	466850.23	586632.45	N 32 16 59.44	W 104 3 10.82	0.00	-109.51
	2300.00	7.00	312.90	2290.02	117.53	-126.49	466858.52	586623.53	N 32 16 59.52	W 104 3 10.92	0.00	-117.82
	2400.00	7.00	312.90	2389.28	125.83	-135.41	466866.82	586614.60	N 32 16 59.60	W 104 3 11.02	0.00	-126.14
	2500.00	7.00	312.90	2488.53	134.12	-144.34	466875.11	586605.67	N 32 16 59.68	W 104 3 11.13	0.00	-134.45
	2600.00	7.00	312.90	2587.79	142.42	-153.26	466883.40	586596.75	N 32 16 59.77	W 104 3 11.23	0.00	-142.77
9 5/8" Casing	2622.38	7.00	312.90	2610.00	144.27	-155.26	466885.26	586594.75	N 32 16 59.78	W 104 3 11.25	0.00	-144.63
Lamar Lime (LMAR)	2632.87	7.00	312.90	2620.41	145.14	-156.20	466886.13	586593.81	N 32 16 59.79	W 104 3 11.27	0.00	-145.50
Bell Canyon (BLCN)	2674.38	7.00	312.90	2661.61	148.59	-159.90	466889.57	586590.11	N 32 16 59.83	W 104 3 11.31	0.00	-148.95
	2700.00	7.00	312.90	2687.04	150.71	-162.19	466891.70	586587.82	N 32 16 59.85	W 104 3 11.33	0.00	-151.08
	2800.00	7.00	312.90	2766.30	159.00	-171.12	466899.99	586578.90	N 32 16 59.93	W 104 3 11.44	0.00	-159.40
	2900.00	7.00	312.90	2885.55	167.30	-180.04	466908.29	586569.97	N 32 17 0.01	W 104 3 11.54	0.00	-167.71
	3000.00	7.00	312.90	2984.81	175.59	-188.97	466916.58	586561.05	N 32 17 0.09	W 104 3 11.65	0.00	-176.03
	3100.00	7.00	312.90	3084.06	183.89	-197.90	466924.87	586552.12	N 32 17 0.18	W 104 3 11.75	0.00	-184.34
	3200.00	7.00	312.90	3183.32	192.18	-206.82	466933.17	586543.19	N 32 17 0.26	W 104 3 11.85	0.00	-192.66
	3300.00	7.00	312.90	3282.57	200.48	-215.75	466941.46	586534.27	N 32 17 0.34	W 104 3 11.96	0.00	-200.97
	3400.00	7.00	312.90	3381.83	208.77	-224.68	466949.75	586525.34	N 32 17 0.42	W 104 3 12.06	0.00	-209.29
Drop 1.5"/100ft	3493.47	7.00	312.90	3474.60	216.52	-233.02	466957.51	586517.00	N 32 17 0.50	W 104 3 12.16	0.00	-217.60
	3500.00	6.90	312.90	3481.08	217.06	-233.60	466958.04	586516.42	N 32 17 0.51	W 104 3 12.16	1.50	-217.60
Cherry Canyon (CRCN)	3528.24	6.48	312.90	3509.13	219.30	-236.01	466960.28	586514.01	N 32 17 0.53	W 104 3 12.19	1.50	-219.85
	3600.00	5.40	312.90	3580.50	224.36	-241.45	466965.34	586508.57	N 32 17 0.58	W 104 3 12.26	1.50	-224.91
	3700.00	3.90	312.90	3680.17	229.88	-247.39	466970.86	586502.63	N 32 17 0.63	W 104 3 12.32	1.50	-230.44
	3800.00	2.40	312.90	3780.02	233.62	-251.41	466974.60	586498.61	N 32 17 0.67	W 104 3 12.37	1.50	-234.20
	3900.00	0.90	312.90	3879.97	235.58	-253.52	466976.56	586496.50	N 32 17 0.69	W 104 3 12.40	1.50	-236.16
Hold Vertical	3960.07	0.00	312.90	3940.04	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	1.50	-236.48
	4000.00	0.00	312.90	3979.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	4100.00	0.00	312.90	4079.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	4200.00	0.00	312.90	4179.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	4300.00	0.00	312.90	4279.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	4400.00	0.00	312.90	4379.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	4500.00	0.00	312.90	4479.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	4600.00	0.00	312.90	4579.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	4700.00	0.00	312.90	4679.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
Brushy Canyon (BRSC)	4772.05	0.00	312.90	4752.02	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	4800.00	0.00	312.90	4779.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	4900.00	0.00	312.90	4879.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	5000.00	0.00	312.90	4979.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	5100.00	0.00	312.90	5079.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	5200.00	0.00	312.90	5179.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	5300.00	0.00	312.90	5279.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	5400.00	0.00	312.90	5379.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	5500.00	0.00	312.90	5479.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	5600.00	0.00	312.90	5579.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	5700.00	0.00	312.90	5679.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	5800.00	0.00	312.90	5779.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	5900.00	0.00	312.90	5879.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69	W 104 3 12.40	0.00	-236.48
	6000.00	0.00	312.90	5979.97	235.90							

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' '')	Longitude (E/W ° ' '')	DLS (*/100ft)	VSEC (ft)
	6500.00	0.00	312.90	6479.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	6600.00	0.00	312.90	6579.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	6700.00	0.00	312.90	6679.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	6800.00	0.00	312.90	6779.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	6900.00	0.00	312.90	6879.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
Avalon (AVL)	6939.36	0.00	312.90	6919.33	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	7000.00	0.00	312.90	6979.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	7100.00	0.00	312.90	7079.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	7200.00	0.00	312.90	7179.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	7300.00	0.00	312.90	7279.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
1st Bone Spring (FBSG)	7326.36	0.00	312.90	7306.33	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	7400.00	0.00	312.90	7379.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	7500.00	0.00	312.90	7479.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
FBSG_SH	7523.87	0.00	312.90	7503.84	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	7600.00	0.00	312.90	7579.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	7700.00	0.00	312.90	7679.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	7800.00	0.00	312.90	7779.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
2nd Bone Spring (SBU)	7877.08	0.00	312.90	7857.05	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	7900.00	0.00	312.90	7879.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	8000.00	0.00	312.90	7979.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	8100.00	0.00	312.90	8079.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	8200.00	0.00	312.90	8179.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	8300.00	0.00	312.90	8279.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	8400.00	0.00	312.90	8379.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	8500.00	0.00	312.90	8479.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
2nd Bone Spring Lower (SBL)	8506.53	0.00	312.90	8486.50	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	8600.00	0.00	312.90	8579.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	8700.00	0.00	312.90	8679.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
7" Casing TBS1C	8740.03	0.00	312.90	8720.00	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	8765.74	0.00	312.90	8745.71	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	8800.00	0.00	312.90	8779.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	8900.00	0.00	312.90	8879.97	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
KOP, Build 10"/100ft	8935.07	0.00	312.90	8915.04	235.90	-253.87	466976.88	586496.15	N 32 17 0.69 W 104	3 12.40	0.00	-236.48
	9000.00	6.49	179.16	8979.83	232.23	-253.82	466973.21	586496.21	N 32 17 0.66 W 104	3 12.40	10.00	-232.81
	9100.00	16.49	179.16	9077.70	212.33	-253.52	466953.31	586496.50	N 32 17 0.46 W 104	3 12.40	10.00	-212.91
FTP Cross	9175.98	24.09	179.16	9148.91	186.00	-253.13	466926.98	586496.89	N 32 17 0.20 W 104	3 12.39	10.00	-186.58
	9200.00	26.49	179.16	9170.63	175.74	-252.98	466916.73	586497.04	N 32 17 0.10 W 104	3 12.39	10.00	-176.32
3rd Bone Spring (TBSG)	9292.92	35.78	179.16	9250.07	127.75	-252.28	466868.74	586497.75	N 32 16 59.62 W 104	3 12.38	10.00	-128.33
	9300.00	36.49	179.16	9255.79	123.57	-252.21	466864.56	586497.81	N 32 16 58.58 W 104	3 12.38	10.00	-124.15
	9400.00	46.49	179.16	9330.60	57.41	-251.24	466798.41	586498.78	N 32 16 58.93 W 104	3 12.38	10.00	-57.99
	9500.00	56.49	179.16	9392.78	-20.73	-250.09	466720.27	586499.94	N 32 16 58.15 W 104	3 12.36	10.00	20.16
	9600.00	66.49	179.16	9440.45	-108.49	-248.79	466632.52	586501.23	N 32 16 57.29 W 104	3 12.35	10.00	107.92
	9700.00	76.49	179.16	9472.15	-203.19	-247.40	466537.83	586502.63	N 32 16 56.35 W 104	3 12.34	10.00	202.62
	9800.00	86.49	179.16	9486.92	-301.95	-245.94	466439.08	586504.08	N 32 16 55.37 W 104	3 12.32	10.00	301.38
Landing Point	9834.10	89.90	179.16	9488.00	-336.02	-245.44	466405.00	586504.58	N 32 16 55.03 W 104	3 12.32	10.00	336.46
	9900.00	89.90	179.16	9488.11	-401.92	-244.47	466339.12	586505.56	N 32 16 54.38 W 104	3 12.31	0.00	401.35
	10000.00	89.90	179.16	9488.28	-501.91	-242.99	466239.14	586507.03	N 32 16 53.39 W 104	3 12.30	0.00	501.35
	10100.00	89.90	179.16	9488.45	-601.90	-241.52	466139.16	586508.50	N 32 16 52.40 W 104	3 12.28	0.00	601.34
	10200.00	89.90	179.16	9488.62	-701.88	-240.04	466039.17	586509.98	N 32 16 51.41 W 104	3 12.27	0.00	701.33
	10300.00	89.90	179.16	9488.79	-801.87	-238.57	465939.19	586511.45	N 32 16 50.42 W 104	3 12.25	0.00	801.32
TBS_TGT_4_CB	10343.09	89.90	179.16	9488.86	-844.95	-237.93	465896.12	586512.09	N 32 16 50.00 W 104	3 12.25	0.00	844.40
	10400.00	89.90	179.16	9488.96	-901.86	-237.09	465839.21	586512.93	N 32 16 49.43 W 104	3 12.24	0.00	901.31
	10500.00	89.90	179.16	9489.13	-1001.85	-235.62	465739.23	586514.40	N 32 16 48.44 W 104	3 12.23	0.00	1001.31
	10600.00	89.90	179.16	9489.30	-1101.84	-234.15	465639.25	586515.87	N 32 16 47.46 W 104	3 12.21	0.00	1101.30
	10700.00	89.90	179.16	9489.47	-1201.83	-232.67	465539.27	586517.35	N 32 16 46.47 W 104	3 12.20	0.00	1201.29
	10800.00	89.90	179.16	9489.63	-1301.82	-231.20	465439.29	586518.82	N 32 16 45.48 W 104	3 12.18	0.00	1301.28
	10900.00	89.90	179.16	9489.80	-1401.81	-229.72	465339.31	586520.30	N 32 16 44.49 W 104	3 12.17	0.00	1401.27
	11000.00	89.90	179.16	9489.97	-1501.80	-228.25	465239.33	586521.77	N 32 16 43.50 W 104	3 12.15	0.00	1501.27
	11100.00	89.90	179.16	9490.14	-1601.79	-226.77	465139.35	586523.25	N 32 16 42.51 W 104	3 12.14	0.00	1601.26
	11200.00	89.90	179.16	9490.31	-1701.77	-225.30	465039.37	586524.72	N 32 16 41.52 W 104	3 12.13	0.00	1701.25
	11300.00	89.90	179.16	9490.48	-1801.76	-223.82	464939.39	586526.19	N 32 16 40.53 W 104	3 12.11	0.00	1801.24
	11400.00	89.90	179.16	9490.65	-1901.75	-222.35	464839.41	586527.67	N 32 16 39.54 W 104	3 12.10	0.00	1901.24
	11500.00	89.90	179.16	9490.82	-2001.74	-220.88	464739.43	586529.14	N 32 16 38.55 W 104	3 12.08	0.00	2001.23
	11600.00	89.90	179.16	9490.99	-2101.73	-219.40	464639.45	586530.62	N 32 16 37.56 W 104	3 12.07	0.00	2101.22
	11700.00	89.90	179.16	9491.16	-2201.72	-217.93	464539.47	586532.09	N 32 16 36.57 W 104	3 12.06	0.00	2201.21
	11800.00	89.90	179.16	9491.33	-2301.71	-216.45	464439.49	586533.56	N 32 16 35.58 W 104	3 12.04	0.00	2301.20
	11900.00	89.90	179.16	9491.50	-2401.70	-214.98	464339.51	586535.04	N 32 16 34.59 W 104	3 12.03	0.00	2401.20
	12000.00	89.90	179.16	9491.67	-2501.69	-213.50	464239.52	586536.51	N 32 16 33.60 W 104	3 12.01	0.00	2501.19
	12100.00	89.90	179.16	9491.84	-2601.68	-212.03	464139.54	586537.99	N 32 16 32.61 W 104	3 12.00	0.00	2601.18
	12200.00	89.90	179.16	9492.01	-2701.66	-210.56	464039.56	586539.46	N 32 16 31.62 W 104	3 11.99	0.00	2701.17
	12300.00	89.90	179.16	9492.18	-2801.65	-209.08	463939.58	586540.94	N 32 16 30.63 W 104	3 11.97	0.00	2801.16
	12400.00	89.90	179.16	9492.35	-2901.64	-207.61	463839.60	586542.41	N 32 16 29.64 W 104	3 11.96	0.00	2901.16
	12500.00	89.90	179.16	9492.52	-3001.63	-206.13	463739.62	586543.88	N 32 16 28.66 W 104	3 11.94	0.00	3001.15
	12600.00	89.90	179.16	9492.69	-3101.62	-204.66	463639.64	586545.36	N 32 16 27.67 W 104	3 11.93	0.00	3101.14
	12700.00	89.90	179.16	9492.86	-3201.61	-203.18	463539.66	586546.83	N 32 16 26.68 W 104	3 11.91	0.00	3201.13
	12800.00	89.90	179.16	9493.03	-3301.60	-201.71	463439.68	586548.31	N 32 16 25.69 W 104	3 11.90	0.00	3301.12</

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' '')	Longitude (E/W ° ' '')	DLS (°/100ft)	VSEC (ft)
	15400.00	90.41	180.58	9490.06	-5901.34	-181.49	460840.16	586568.52	N 32 15 59.96 W 104	3 11.74	0.00	5900.90
	15500.00	90.41	180.58	9489.34	-6001.33	-182.51	460740.18	586567.51	N 32 15 58.97 W 104	3 11.76	0.00	6000.89
TBS_TGT_4_CB	15567.33	90.41	180.58	9488.86	-6068.65	-183.19	460672.86	586566.82	N 32 15 58.31 W 104	3 11.77	0.00	6068.21
	15600.00	90.41	180.58	9488.63	-6101.32	-183.53	460640.19	586566.49	N 32 15 57.98 W 104	3 11.77	0.00	6100.88
	15700.00	90.41	180.58	9487.91	-6201.31	-184.54	460540.21	586565.47	N 32 15 56.99 W 104	3 11.79	0.00	6200.87
	15800.00	90.41	180.58	9487.19	-6301.31	-185.56	460440.22	586564.46	N 32 15 56.00 W 104	3 11.80	0.00	6300.86
	15900.00	90.41	180.58	9486.48	-6401.30	-186.57	460340.24	586563.44	N 32 15 55.01 W 104	3 11.82	0.00	6400.85
	16000.00	90.41	180.58	9485.76	-6501.29	-187.59	460240.26	586562.43	N 32 15 54.02 W 104	3 11.83	0.00	6500.84
	16100.00	90.41	180.58	9485.04	-6601.28	-188.60	460140.27	586561.41	N 32 15 53.04 W 104	3 11.85	0.00	6600.83
	16200.00	90.41	180.58	9484.33	-6701.28	-189.62	460040.29	586560.40	N 32 15 52.05 W 104	3 11.86	0.00	6700.82
	16300.00	90.41	180.58	9483.61	-6801.27	-190.63	459940.31	586559.38	N 32 15 51.06 W 104	3 11.88	0.00	6800.81
IFP2, Drop 2"/100ft	16385.32	90.41	180.58	9483.00	-6886.58	-191.50	459855.00	586558.52	N 32 15 50.21 W 104	3 11.89	0.00	6886.12
	16400.00	90.12	180.58	9482.93	-6901.26	-191.65	459840.32	586558.37	N 32 15 50.07 W 104	3 11.89	2.00	6900.80
Hold	16405.08	90.02	180.58	9482.93	-6906.34	-191.70	459835.24	586558.32	N 32 15 50.02 W 104	3 11.89	2.00	6905.88
	16500.00	90.02	180.58	9482.90	-7001.26	-192.66	459740.34	586557.36	N 32 15 49.08 W 104	3 11.91	0.00	7000.79
	16600.00	90.02	180.58	9482.87	-7101.25	-193.67	459640.35	586556.35	N 32 15 48.09 W 104	3 11.92	0.00	7100.78
	16700.00	90.02	180.58	9482.85	-7201.24	-194.68	459540.36	586555.34	N 32 15 47.10 W 104	3 11.94	0.00	7200.78
	16800.00	90.02	180.58	9482.82	-7301.24	-195.69	459440.38	586554.33	N 32 15 46.11 W 104	3 11.95	0.00	7300.77
	16900.00	90.02	180.58	9482.80	-7401.23	-196.70	459340.39	586553.31	N 32 15 45.12 W 104	3 11.97	0.00	7400.76
	17000.00	90.02	180.58	9482.77	-7501.23	-197.71	459240.40	586552.30	N 32 15 44.13 W 104	3 11.98	0.00	7500.75
	17100.00	90.02	180.58	9482.74	-7601.22	-198.72	459140.42	586551.29	N 32 15 43.14 W 104	3 12.00	0.00	7600.75
	17200.00	90.02	180.58	9482.72	-7701.22	-199.73	459040.43	586550.28	N 32 15 42.15 W 104	3 12.01	0.00	7700.74
	17300.00	90.02	180.58	9482.69	-7801.21	-200.74	458940.44	586549.27	N 32 15 41.16 W 104	3 12.03	0.00	7800.73
	17400.00	90.02	180.58	9482.66	-7901.21	-201.76	458840.46	586548.26	N 32 15 40.17 W 104	3 12.04	0.00	7900.72
	17500.00	90.02	180.58	9482.64	-8001.20	-202.77	458740.47	586547.25	N 32 15 39.18 W 104	3 12.06	0.00	8000.72
	17600.00	90.02	180.58	9482.61	-8101.20	-203.78	458640.48	586546.24	N 32 15 38.19 W 104	3 12.07	0.00	8100.71
	17700.00	90.02	180.58	9482.58	-8201.19	-204.79	458540.50	586545.23	N 32 15 37.20 W 104	3 12.08	0.00	8200.70
	17800.00	90.02	180.58	9482.56	-8301.19	-205.80	458440.51	586544.22	N 32 15 36.21 W 104	3 12.10	0.00	8300.69
	17900.00	90.02	180.58	9482.53	-8401.18	-206.81	458340.52	586543.21	N 32 15 35.23 W 104	3 12.11	0.00	8400.68
	18000.00	90.02	180.58	9482.50	-8501.18	-207.82	458240.54	586542.20	N 32 15 34.24 W 104	3 12.13	0.00	8500.68
	18100.00	90.02	180.58	9482.48	-8601.17	-208.83	458140.55	586541.19	N 32 15 33.25 W 104	3 12.14	0.00	8600.67
	18200.00	90.02	180.58	9482.45	-8701.17	-209.84	458040.57	586540.18	N 32 15 32.26 W 104	3 12.16	0.00	8700.66
	18300.00	90.02	180.58	9482.42	-8801.16	-210.85	457940.58	586539.17	N 32 15 31.27 W 104	3 12.17	0.00	8800.65
	18400.00	90.02	180.58	9482.40	-8901.16	-211.86	457840.59	586538.16	N 32 15 30.28 W 104	3 12.19	0.00	8900.65
	18500.00	90.02	180.58	9482.37	-9001.15	-212.87	457740.61	586537.15	N 32 15 29.29 W 104	3 12.20	0.00	9000.64
	18600.00	90.02	180.58	9482.34	-9101.15	-213.88	457640.62	586536.14	N 32 15 28.30 W 104	3 12.22	0.00	9100.63
	18700.00	90.02	180.58	9482.32	-9201.14	-214.89	457540.63	586535.12	N 32 15 27.31 W 104	3 12.23	0.00	9200.62
	18800.00	90.02	180.58	9482.29	-9301.14	-215.90	457440.65	586534.11	N 32 15 26.32 W 104	3 12.25	0.00	9300.62
	18900.00	90.02	180.58	9482.27	-9401.13	-216.91	457340.66	586533.10	N 32 15 25.33 W 104	3 12.26	0.00	9400.61
	19000.00	90.02	180.58	9482.24	-9501.13	-217.92	457240.67	586532.09	N 32 15 24.34 W 104	3 12.28	0.00	9500.60
	19100.00	90.02	180.58	9482.21	-9601.12	-218.94	457140.69	586531.08	N 32 15 23.35 W 104	3 12.29	0.00	9600.59
	19200.00	90.02	180.58	9482.19	-9701.12	-219.95	457040.70	586530.07	N 32 15 22.36 W 104	3 12.31	0.00	9700.58
	19300.00	90.02	180.58	9482.16	-9801.11	-220.96	456940.71	586529.06	N 32 15 21.37 W 104	3 12.32	0.00	9800.58
	19400.00	90.02	180.58	9482.13	-9901.11	-221.97	456840.73	586528.05	N 32 15 20.38 W 104	3 12.34	0.00	9900.57
	19500.00	90.02	180.58	9482.11	-10001.10	-222.98	456740.74	586527.04	N 32 15 19.39 W 104	3 12.35	0.00	10000.56
	19600.00	90.02	180.58	9482.08	-10101.10	-223.99	456640.75	586526.03	N 32 15 18.40 W 104	3 12.37	0.00	10100.55
	19700.00	90.02	180.58	9482.05	-10201.09	-225.00	456540.77	586525.02	N 32 15 17.41 W 104	3 12.38	0.00	10200.55
	19800.00	90.02	180.58	9482.03	-10301.09	-226.01	456440.78	586524.01	N 32 15 16.43 W 104	3 12.40	0.00	10300.54
LTP Cross	19849.72	90.02	180.58	9482.01	-10350.80	-226.51	456391.07	586523.51	N 32 15 15.93 W 104	3 12.40	0.00	10350.25
CB Tano 26 35 FEE 11 301H - PBHL	19899.80	90.02	180.58	9482.00	-10400.88	-227.02	456341.00	586523.00	N 32 15 15.44 W 104	3 12.41	0.00	10400.33

Survey Type: Def Plan

Survey Error Model: ISCWSA Rev 3 *** 3-D 97.071% Confidence 3.0000 sigma

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	33.000	1/100.000	17.500	13.375		B001Mb_MWD+HRGM-Depth Only	CB Tano 26 35 FEE 11 301H / Chevron CB Tano 26 35 FEE 11 301H R1 mdv 12Aug20
	1	33.000	290.000	1/100.000	17.500	13.375		B001Mb_MWD+HRGM	CB Tano 26 35 FEE 11 301H / Chevron CB Tano 26 35 FEE 11 301H
	1	290.000	2622.380	1/100.000	12.250	9.625		B001Mb_MWD+HRGM	CB Tano 26 35 FEE 11 301H / Chevron CB Tano 26 35 FEE 11 301H
	1	2622.380	8740.031	1/100.000	8.750	7.000		B001Mb_MWD+HRGM	CB Tano 26 35 FEE 11 301H / Chevron CB Tano 26 35 FEE 11 301H
	1	8740.031	19899.795	1/100.000	6.125	4.500		B001Mb_MWD+HRGM	CB Tano 26 35 FEE 11 301H / Chevron CB Tano 26 35 FEE 11 301H

Intent As Drilled

API #		
Operator Name: CHEVRON USA INC	Property Name: CB TANO 26 35 FEE 11	Well Number 301H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	26	23S	28E		287	FNL	1,130	FEL	EDDY
Latitude 32.282998					Longitude 104.053118				NAD NAD 83/86

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	26	23S	28E		100	FNL	1,380	FEL	EDDY
Latitude 32.283510					Longitude 104.053935				NAD NAD 83/86

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	35	23S	28E		100	FSL	1,380	FEL	LEA
Latitude 32.254548					Longitude 104.053938				NAD NAD 86/86

Is this well the defining well for the Horizontal Spacing Unit? YES

Is this well an infill well? NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On Lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared.
- Compressed Natural Gas – On Lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines.
- NGL Removal – On lease and trucked from condensate tanks
 - Plants are expensive and uneconomical to operate when gas volume declines.
 - Any residue gas that results in the future may be flared.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

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- NGL Removal – On lease and trucked from condensate tanks
 - Plants are expensive and uneconomical to operate when gas volume declines.
 - Any residue gas that results in the future may be flared.

H₂S Preparedness and Contingency Plan Summary

Training

MCBU Drilling and Completions H₂S training requirements are intended to define the minimum level of training required for employees, contractors and visitors to enter or perform work at MCBU Drilling and Completions locations that have known concentrations of H₂S.

Awareness Level

Employees and visitors to MCBU Drilling and Completions locations that have known concentrations of H₂S, who are not required to perform work in H₂S areas, will be provided with an awareness level of H₂S training prior to entering any H₂S areas. At a minimum, awareness level training will include:

1. Physical and chemical properties of H₂S
2. Health hazards of H₂S
3. Personal protective equipment
4. Information regarding potential sources of H₂S
5. Alarms and emergency evacuation procedures

Awareness level training will be developed and conducted by personnel who are qualified either by specific training, educational experience and/or work-related background.

Advanced Level H₂S Training

Employees and contractors required to work in areas that may contain H₂S will be provided with Advanced Level H₂S training prior to initial assignment. In addition to the Awareness Level requirements, Advanced Level H₂S training will include:

1. H₂S safe work practice procedures;
2. Emergency contingency plan procedures;
3. Methods to detect the presence or release of H₂S (e.g., alarms, monitoring equipment), including hands-on training with direct reading and personal monitoring H₂S equipment.
4. Basic overview of respiratory protective equipment suitable for use in H₂S environments. Note: Employees who work at sites that participate in the Chevron Respirator User program will require separate respirator training as required by the MCBU Respiratory Protection Program;
5. Basic overview of emergency rescue techniques, first aid, CPR and medical evaluation procedures. Employees who may be required to perform "standby" duties are required to receive additional first aid and CPR training, which is not covered in the Advanced Level H₂S training;
6. Proficiency examination covering all course material.

Advanced H₂S training courses will be instructed by personnel who have successfully completed an appropriate H₂S train-the-trainer development course (ANSI/ASSE Z390.1-2006) or who possess significant past experience through educational or work-related background.

H₂S Preparedness and Contingency Plan Summary

H₂S Training Certification

All employees and visitors will be issued an H₂S training certification card (or certificate) upon successful completion of the appropriate H₂S training course. Personnel working in an H₂S environment will carry a current H₂S training certification card as proof of having received the proper training on their person at all times.

Briefing Area

A minimum of two briefing areas will be established in locations that at least one area will be up-wind from the well at all times. Upon recognition of an emergency situation, all personnel should assemble at the designated upwind briefing areas for instructions.

H₂S Equipment

Respiratory Protection

- a) Six 30 minute SCBAs – 2 at each briefing area and 2 in the Safety Trailer.
- b) Eight 5 minute EBAs – 5 in the dog house at the rig floor, 1 at the accumulator, 1 at the shale shakers and 1 at the mud pits.

Visual Warning System

- a) One color code sign, displaying all possible conditions, will be placed at the entrance to the location with a flag displaying the current condition.
- b) Two windsocks will be on location, one on the dog house and one on the Drill Site Manager's Trailer.

H₂S Detection and Monitoring System

- a) H₂S monitoring system (sensor head, warning light and siren) placed throughout rig.
 - Drilling Rig Locations: at a minimum, in the area of the Shale shaker, rig floor, and bell nipple.
 - Workover Rig Locations: at a minimum, in the area of the Cellar, rig floor and circulating tanks or shale shaker.

H₂S Preparedness and Contingency Plan Summary

Well Control Equipment

- a) Flare Line 150' from wellhead with igniter.
- b) Choke manifold with a remotely operated choke.
- c) Mud / gas separator

Mud Program

In the event of drilling, completions, workover and well servicing operations involving a hydrogen sulfide concentration of 100 ppm or greater the following shall be considered:

- 1. Use of a degasser
- 2. Use of a zinc based mud treatment
- 3. Increasing mud weight

Public Safety - Emergency Assistance

<u>Agency</u>	<u>Telephone Number</u>
Lea County Sheriff's Department	575-396-3611
Fire Department:	
Carlsbad	575-885-3125
Artesia	575-746-5050
Lea County Regional Medical Center	575-492-5000
Jal Community Hospital	505-395-2511
Lea County Emergency Management	575-396-8602
Poison Control Center	800-222-1222

H₂S Preparedness and Contingency Plan Summary

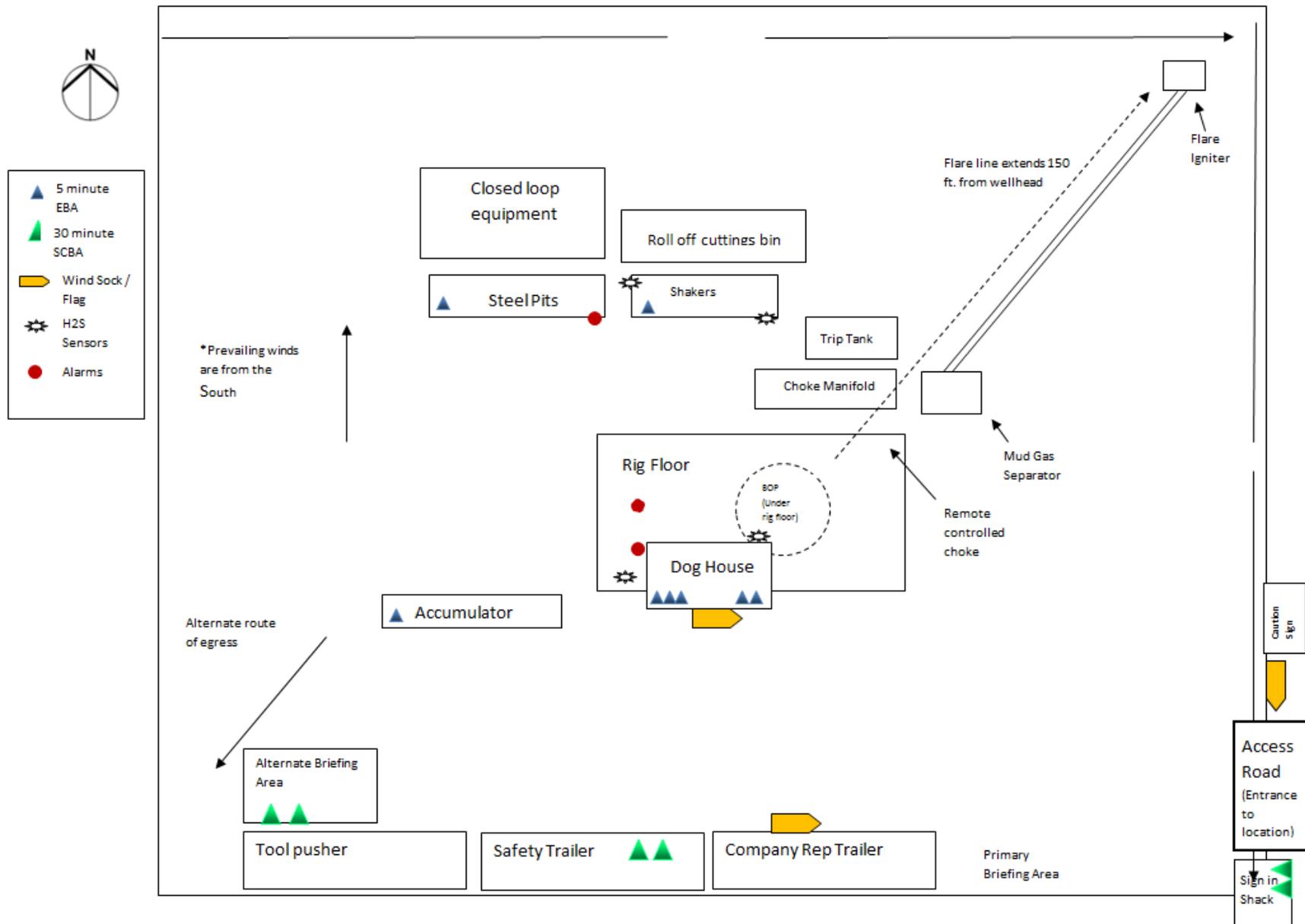
Chevron MCBU D&C Emergency Notifications

All contacts will be updated and will be available on-site prior to drilling operations commencing.

	Name	Title	Office Number	Cell Phone
1.	TBD	Drilling Engineer		
2.	TBD	Superintendent		
5.	Dennis McHugh	Drilling Manager	(713) 372-4496	
6.	TBD	Operations Manager		
7.	TBD	D&C HES		
8.	TBD	Completion Engineer		
9.	TBD	Drill Site Representative		



H₂S Preparedness and Contingency Plan Summary



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47378	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 329314	⁵ Property Name CB TANO 26 35 FEE 11	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	
		⁶ Well Number 401H
		⁹ Elevation 2997'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	23 SOUTH	28 EAST, N.M.P.M.		287'	NORTH	1155'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	35	23 SOUTH	28 EAST, N.M.P.M.		50'	SOUTH	2140'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED FIRST TAKE POINT X= 585,741' Y= 466,694' LAT. 32.282754° N LONG. 104.055892° W NAD 27	PROPOSED MIDPOINT X= 585,815' Y= 461,599' LAT. 32.268746° N LONG. 104.055892° W NAD 27	PROPOSED LAST TAKE POINT X= 585,766' Y= 456,618' LAT. 32.255054° N LONG. 104.055895° W NAD 27
PROPOSED BOTTOM HOLE LOCATION X= 585,763' Y= 456,338' LAT. 32.254285° N LONG. 104.055907° W NAD 27		

S 87°16'11" W
985.84'

Proposed First Take Point
330' FNL, 2140' FEL,

Sec. 26

Proposed Midpoint

Sec. 35

Proposed Last Take Point
330' FSL, 2140' FEL,

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature
 8/27/2020
 Date

Laura Becerra
 Printed Name
 LBecerra@Chevron.com
 E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/21/2020
 Date of Survey
 Signature and Seal of Professional Surveyor:

 08/03/2020
 Certificate Number

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C3
Submitted by: **Chevron U.S.A. Inc.**
Hearing Date: **November 19, 2020**
Case Nos. **21499 & 21500**

Intent As Drilled

API #		
Operator Name: CHEVRON USA INC	Property Name: CB TANO 26 35 FEE 11	Well Number 401H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	26	23S	28E		287	FNL	1,155	FEL	EDDY
Latitude 32.282998					Longitude 104.053199				NAD NAD 83/86

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	26	23S	28E		330	FNL	2,140	FEL	EDDY
Latitude 32.282875					Longitude 104.056385				NAD NAD 83/86

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	35	23S	28E		330	FSL	2,140	FEL	EDDY
Latitude 32.255176					Longitude 104.056388				NAD NAD 83/86

Is this well the defining well for the Horizontal Spacing Unit? NO

Is this well an infill well? YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: CHEVRON USA INC	Property Name: CB TANO 26 35 FEE 11	Well Number 402H

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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47380	² Pool Code 98220	³ Pool Name PURPLE SAGE WOLFCAMP (GAS)
⁴ Property Code 329314	⁵ Property Name CB TANO 26 35 FEE 11	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	
		⁶ Well Number 402H
		⁹ Elevation 2996'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	23 SOUTH	28 EAST, N.M.P.M.		287'	NORTH	1105'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	23 SOUTH	28 EAST, N.M.P.M.		50'	SOUTH	1260'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED FIRST TAKE POINT
X= 586,621' Y= 466,697' LAT. 32.282757° N LONG. 104.053044° W NAD 27
X= 627,804' Y= 466,757' LAT. 32.282878° N LONG. 104.053538° W NAD83/86
PROPOSED MIDPOINT
X= 586,695' Y= 461,604' LAT. 32.268755° N LONG. 104.052845° W NAD 27
X= 627,879' Y= 461,663' LAT. 32.268878° N LONG. 104.053338° W NAD83/86
PROPOSED LAST TAKE POINT
X= 586,646' Y= 456,622' LAT. 32.255059° N LONG. 104.053048° W NAD 27
X= 627,829' Y= 456,681' LAT. 32.255181° N LONG. 104.053541° W NAD83/86

CB TANO 26 35 FEE 11 NO. 402H WELL
X= 586,775' Y= 466,741' LAT. 32.282876° N LONG. 104.052543° W NAD 27
X= 627,958' Y= 466,800' LAT. 32.282998° N LONG. 104.053037° W NAD83/86
ELEV. +2996' NAVD 88

**CORNER COORDINATES
TABLE (NAD 27)**

A - Y=467022.29, X=585218.06
B - Y=467027.12, X=586546.93
C - Y=467031.96, X=587875.81
D - Y=461595.37, X=585300.90
E - Y=461603.50, X=586628.18
F - Y=461611.64, X=587955.45
G - Y=456285.35, X=585253.75
H - Y=456291.53, X=586578.13
I - Y=456297.71, X=587902.50

PROPOSED BOTTOM HOLE LOCATION
X= 586,643' Y= 456,342' LAT. 32.254290° N LONG. 104.053060° W NAD 27
X= 627,826' Y= 456,401' LAT. 32.254411° N LONG. 104.053552° W NAD83/86

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Date: 8/27/2020

Printed Name: Laura Becerra

E-mail Address: LBecerra@Chevron.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 05/21/2020

Signature and Seal of Professional Surveyor:

Certificate Number:

Intent As Drilled

API #		
Operator Name: CHEVRON USA INC	Property Name: CB TANO 26 35 FEE 11	Well Number 402H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	26	23S	28E		287	FNL	1,105	FEL	EDDY
Latitude 32.282998					Longitude 104.053037				NAD NAD 83/86

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	26	23S	28E		330	FNL	1,260	FEL	EDDY
Latitude 32.282878					Longitude 104.053538				NAD NAD 83/86

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	35	23S	28E		330	FSL	1,260	FEL	EDDY
Latitude 32.254411					Longitude 104.053552				NAD NAD 83/86

Is this well the defining well for the Horizontal Spacing Unit? YES

Is this well an infill well? YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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¹ API Number 30-015-47381	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 329314	⁵ Property Name CB TANO 26 35 FEE 11	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 403H ⁹ Elevation 2996'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	23 SOUTH	28 EAST, N.M.P.M.		287'	NORTH	1030'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	23 SOUTH	28 EAST, N.M.P.M.		50'	SOUTH	500'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED FIRST TAKE POINT X= 587,381' Y= 466,700' LAT. 32.282759° N LONG. 104.050585° W NAD 27	
PROPOSED MIDPOINT X= 587,455' Y= 461,609' LAT. 32.268762° N LONG. 104.050386° W NAD 27	
PROPOSED LAST TAKE POINT X= 587,406' Y= 456,625' LAT. 32.255064° N LONG. 104.050589° W NAD 27	

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature
 8/27/2020
 Date

Laura Becerra
 Printed Name
 LBecerra@Chevron.com
 E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/21/2020
 Date of Survey
 Signature and Seal of Professional Surveyor:

 Steven M. Coleman
 Certificate Number

Intent As Drilled

API #

Operator Name: CHEVRON USA INC	Property Name: CB TANO 26 35 FEE 11	Well Number 403H
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Kick Off Point (KOP)

UL A	Section 26	Township 23S	Range 28E	Lot	Feet 287	From N/S FNL	Feet 1,030	From E/W FEL	County EDDY
Latitude 32.282997					Longitude 104.052956				NAD NAD 83/86

First Take Point (FTP)

UL A	Section 26	Township 23S	Range 28E	Lot	Feet 330	From N/S FNL	Feet 500	From E/W FEL	County EDDY
Latitude 32.282880					Longitude 104.051078				NAD NAD 83/86

Last Take Point (LTP)

UL P	Section 35	Township 23S	Range 28E	Lot	Feet 330	From N/S FSL	Feet 500	From E/W FEL	County EDDY
Latitude 32.255185					Longitude 104.051082				NAD NAD 83/86

Is this well the defining well for the Horizontal Spacing Unit? NO

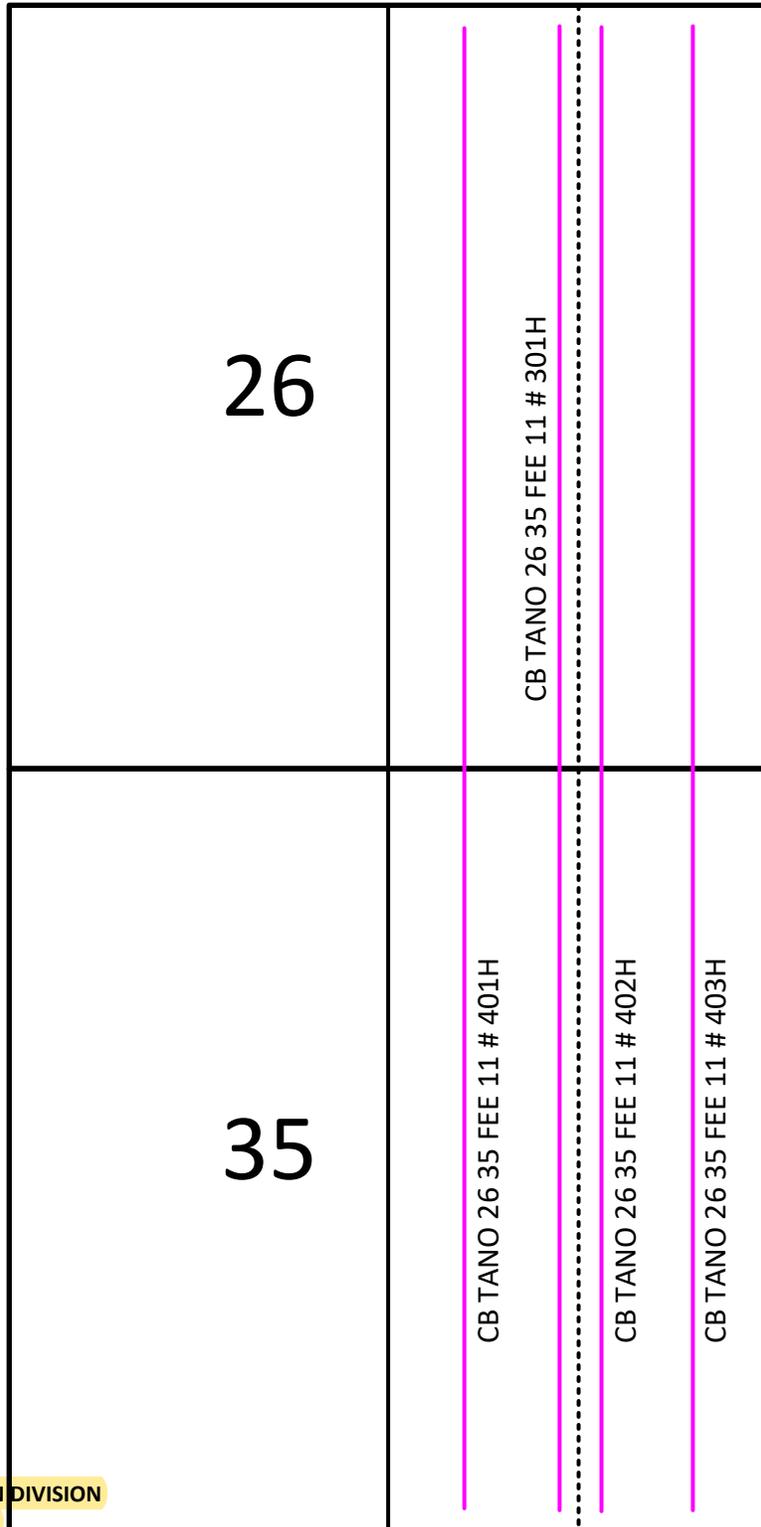
Is this well an infill well? YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name: CHEVRON USA INC	Property Name: CB TANO 26 35 FEE 11	Well Number 402H
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Township 23 South
Range 28 East
Eddy County, NM



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C4

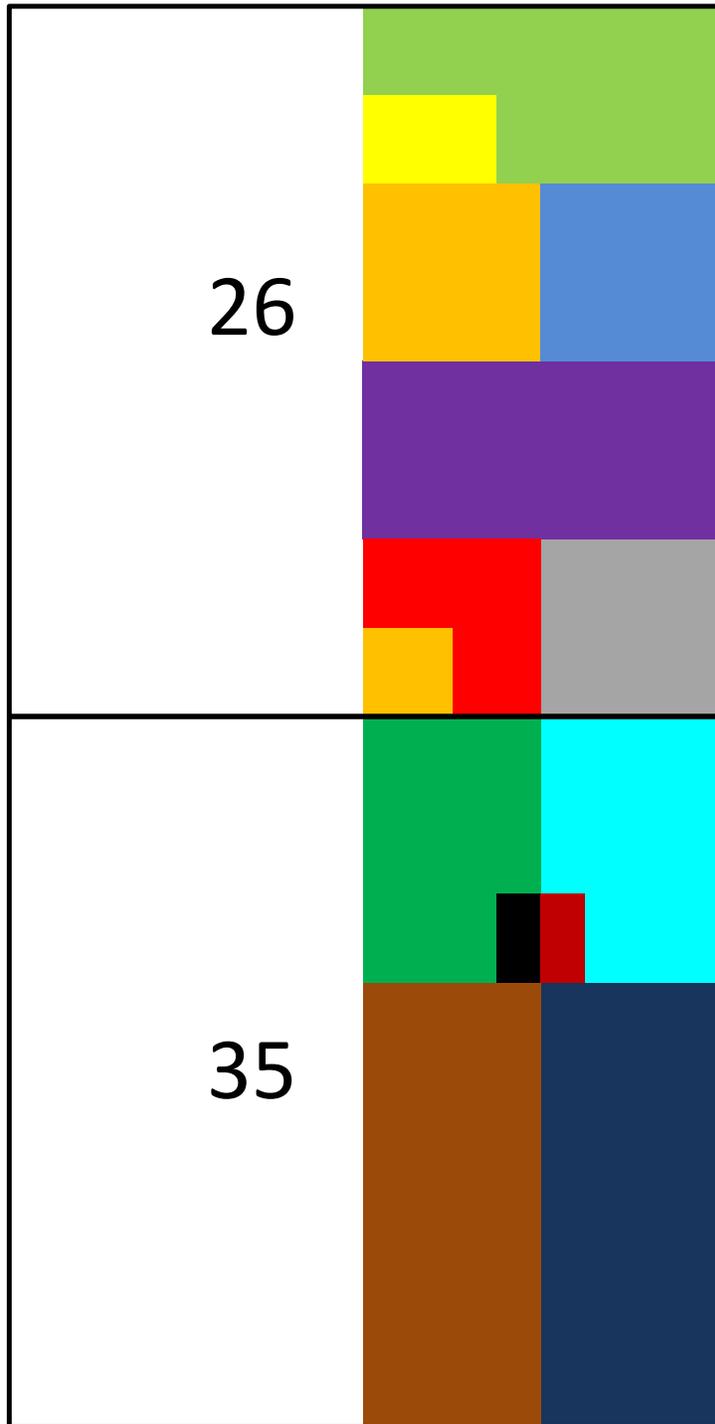
Submitted by: Chevron U.S.A. Inc.

Hearing Date: November 19, 2020

Case Nos. 21499 & 21500

Township 23 South
Range 28 East
Eddy County, NM

-  Tract 1
-  Tract 2
-  Tract 3
-  Tract 4
-  Tract 5
-  Tract 6
-  Tract 7
-  Tract 8
-  Tract 9
-  Tract 10
-  Tract 11
-  Tract 12
-  Tract 13



**Proposed Bone Springs/Wolfcamp Unit
Consolidated Deck
E/2 of Section 26 and E/2 of Section 35, T35SR28E
640.000 acres**

UGWI = Unit Gross Working Interest
URI = Unit Revenue Interest

Not Force Pooling
Force Pooling

Note: Those entities with a (1), (2) and (3) represent an undivided 12.6/350 (0.03600000) mineral interest in Unit Tracts 12 and 13, being a portion of the E/2 of Section 35. It is believed that the initial quiet title suit (CV 84-119) sufficiently vested title as to an undivided 1/3 of 12.6/350 (0.01800000) in Thomas Stribling, Husband of and Martha G. Stribling, now held by those entities with a (1) and as to an undivided 1/3 of 12.6/350 (0.01800000) in John E. Osborn husband of and Bertha Lorane Osborn, now held by those entities with a (2). The ownership and the leased status of the remaining 1/3 of 12.6/350 (0.01800000) is indeterminate with those entities shown below with a (3), and possibly many others, claiming a portion of this interest. Therefore, for ease of reporting, this interest is shown as UMI. Please note that the ownership of the entire undivided 12.6/350 mineral interest is clouded and subject to change should additional litigation be pursued.

Owner	Address	UGWI	URI	Type	Tract	Comments
John Draper Bramley, Jr.	706 W Riverside Dr, Carlsbad, NM 88220	0.00000000	0.00772368	RI	1	
Mediant, Inc.	P.O. Box 549, Carlsbad, NM 88221-0549	0.00000000	0.01004400	RI	1	
Debra Kay Primera	P.O. Box 28504, Austin, TX 78755	0.00000000	0.00021159	NPRI	1	
Ricky Don Raindl	P.O. Box 142454, Irving, TX 75014-2454	0.00000000	0.00021159	NPRI	1	
Robert Mitchell Raindl	P.O. Box 853, Tahoka, TX 79373	0.00000000	0.00011637	NPRI	1	
Brent Mitchell Raindl	3315 Lancelot Dr., Dallas, TX 75229	0.00000000	0.00003174	NPRI	1	
Brady Lynn Raindl	10801 Bellon Ave., Lubbock, TX 79423	0.00000000	0.00003174	NPRI	1	
Brandi Blair Raindl	P.O. Box 853, Tahoka, TX 79373	0.00000000	0.00003174	NPRI	1	
Marnie E. Schertz	P.O. Box 2928, Roswell, NM 88207	0.00000000	0.00063477	NPRI	1	
Millie Beth Hayes	116 West Peach Lane, Carlsbad, NM 88202	0.00000000	0.00012695	NPRI	1	
Marion Jane Gordon	P.O. Box 952, Carlsbad, NM 88220	0.00000000	0.00012695	NPRI	1	
George McBrath Tracy	10564 Lexington Ave, Albuquerque, NM 87112	0.00000000	0.00012695	NPRI	1	
Sue Bell Bradi	1212 West Ural Dr., Carlsbad, NM 88220	0.00000000	0.00012695	NPRI	1	
Cynthia Fay Lee	416 N Lake St, Carlsbad, NM 88220	0.00000000	0.00012695	NPRI	1	
Barrett W. Spiller	31 N. Bull Creek Circle, The Woodlands, TX 77382	0.00000000	0.00031250	RI	2	
Cecily R. Conn Revocable Trust	425 NW 40th St., Oklahoma City, OK 73118	0.00000000	0.00031250	RI	2	
Claudia Spiller Reed	505 Triple Crown Manor Court, Fenton, MO 63062	0.00000000	0.00031250	RI	2	
Diane E. McFerrin Peters	1602 Stratshire Hall Place, Powell, OH 43065	0.00000000	0.00015625	RI	2	
Carly A. McFerrin Manning	343 Snowberry Circle, Veneta, PA 15367	0.00000000	0.00015625	RI	2	
Jeffrey F. Spiller	1498 Young Circle, Raymond, MO 64083	0.00000000	0.00015625	RI	2	
Jimmie C. Spiller	612 Grant Place, Frederick, MD 21702	0.00000000	0.00031250	RI	2	
Larry Todd Spiller	807 Parkwood St., Katy, TX 77450	0.00000000	0.00031250	RI	2	
Richard K. McFerrin	2634 W. 118th Avenue, Overland Park, KS 66210	0.00000000	0.00015625	RI	2	
Nancy M. Coffey Trust	2105 Edinburg Dr., Yukon, OK 73099	0.00000000	0.00031250	RI	2	
Norma Jean Spiller de Jono	11111 Toris Lane, Houston, TX 77090	0.00000000	0.00031250	RI	2	
Patricia A. Hiller	476 Constitution St., Pennington, PA 19473	0.00000000	0.00015625	RI	2	
Stacy Lemmon	2725 Orchard Hill Rd., Sligo, MN 56381	0.00000000	0.00015625	RI	2	
Willard F. Spiller, III	2601 Face Rock Court, Columbia, MO 65203	0.00000000	0.00015625	RI	2	
Barbara Lee Backman, Inc.	1516 W Riverside Ave Ste 400, Spokane, WA 99201	0.00000000	0.00046794	RI	3, 8 & 9	
CGW Minerals, Ltd	P.O. Box 1250, Elkhorn, TX 75840	0.00000000	0.00017548	RI	3	
Caki Family Limited Partnership	3721 Pallos Verdes, Dallas, TX 75229	0.00000000	0.00035095	RI	3, 8 & 9	
Caren Gail Machell	PO BOX 90621, Austin, TX 78709	0.00000000	0.00011698	RI	3, 8 & 9	
Caren Gail Machell Exempt Trust	PO BOX 90621, Austin, TX 78709	0.00000000	0.00023397	RI	3, 8 & 9	
Grant Gibson Trust	P.O. Box 146, Abilene, TX 79604	0.00000000	0.00023397	RI	3, 8 & 9	
CrownRock Minerals, LP	P.O. Box 51933, Midland, TX 79710	0.00000000	0.00152079	RI	3, 8 & 9	
Cynthia Rhodes Trust	P.O. Box 701, Abilene, TX 79604	0.00000000	0.00023397	RI	3, 8 & 9	
Carl B. Gular, Jr. Bypass Trust	PO Box 68429, Houston, TX 77266	0.00000000	0.00070190	RI	3, 8 & 9	
Gular Galusha, LP	PO Box 1438, Abilene, TX 79604	0.00000000	0.00035095	RI	3, 8 & 9	
Gular Land & Cattle Company, LP	451 Pine, Suite 352, Abilene, TX 79606	0.00000000	0.00070190	RI	3, 8 & 9	
Guy Primar Witherspoon, III	PO Box 1000403, Fort Worth, TX 76185	0.00000000	0.00035095	RI	3, 8 & 9	
JK Oil Properties, Ltd	P.O. Box 58, Abilene, TX 79604	0.00000000	0.00046794	RI	3, 8 & 9	
John Gular Witherspoon, Jr.	7404 Lemonwood Ln, Fort Worth, TX 76133	0.00000000	0.00017548	RI	3, 8 & 9	
John Kelly Gular	PO Box 1121, Clyde, TX 79510	0.00000000	0.00017548	RI	3, 8 & 9	
John Holdings, LP	4400 Arroyo, Dallas, TX 75245	0.00000000	0.00035095	RI	3, 8 & 9	
Judy Gular Uhev, LLC	P.O. Box 832, Elizabethtown, NY 42702	0.00000000	0.00028076	RI	3, 8 & 9	
Laura Jean Hofer Trust	11248 South Turner Ave, Ontario, CA 91761	0.00000000	0.00046794	RI	3, 8 & 9	
Leah Gular Nichols	P.O. Box 327, Big Spring, TX 79711	0.00000000	0.00017548	RI	3, 8 & 9	
Belissa McGee	2601 S 26th, Abilene, TX 79602	0.00000000	0.00028076	RI	3, 8 & 9	
Muchison-Gular Family, LP	P.O. Box 712, Red Bluff, CA 96080	0.00000000	0.00046794	RI	3, 8 & 9	
Pardue Limited Company	PO Box 2018, Carlsbad, NM 88221	0.00000000	0.01123047	RI	3, 8 & 9	
Polk Land & Minerals, LP	1101 Bulbent, Abilene, TX 79602	0.00000000	0.00024782	RI	3, 8 & 9	
Presley H. Gular	PO Box 5383, Abilene, TX 79604	0.00000000	0.00035095	RI	3, 8 & 9	
Sally Gular	10 Woodhaven Circle, Abilene, TX 79605	0.00000000	0.00056152	RI	3, 8 & 9	
Sania Elena Minerals, LP	P.O. Box 2063, Midland, TX 79702	0.00000000	0.00023397	RI	3, 8 & 9	
Sarton 454, Lira, LLC	P.O. Box 454, Fort Worth, TX 76036	0.00000000	0.00046794	RI	3, 8 & 9	
Truchas Peaks, LLC	110 Louisiana, Suite 500, Midland, TX 79701	0.00000000	0.00007874	RI	3, 8 & 9	
Virginia Nevill Hoff Management Trust	2601 Lakewood Circle, Tuscaloosa, AL 35405	0.00000000	0.00017548	RI	3, 8 & 9	
Weatherlane Management, LP	4510 8th, Lubbock, TX 79416	0.00000000	0.00011698	RI	3, 8 & 9	
Wendie Witherspoon Morgan	1720 Southwick, Flower Mound, TX 75022	0.00000000	0.00017548	RI	3, 8 & 9	
Whitten Gular Witherspoon	7524 Pear Tree Ln, Fort Worth, TX 76133	0.00000000	0.00017548	RI	3, 8 & 9	
Wood and Wire Management, LP	P.O. Box 341342, Austin, TX 78734	0.00000000	0.00011698	RI	3, 8 & 9	
Woods Dikens Ranch, LP	66 Sumner, Abilene, TX 79605	0.00000000	0.00046794	RI	3, 8 & 9	
Apache Corporation	2000 Post Oak Blvd., Suite 100, Houston, TX 77056-0243	0.00000000	0.01171875	RI	5	
Black Shale Minerals, LLC	P.O. Box 2243, Loveland, TX 75066-2243	0.00000000	0.00468750	RI	5	
Milavec Minerals, LLC	2208 13th St, Rio Rancho, NM 87124	0.00000000	0.01240234	RI	5, 10, 11, 12 & 13	
Michael A. Schaefer	2308 13th St, Rio Rancho, NM 87124	0.00000000	0.00017548	RI	5	
Paulette V. Schaefer	644 Gordon Ave., Reno, Nevada 89509	0.00000000	0.00252969	RI	6	
Sally Ann Milavec Byrth	5 Tourney Cove, Austin, TX 78738	0.00000000	0.00292969	RI	6	
Michael Tree Milavec	68 Molino Rd., Parilla, NM 87056	0.00000000	0.00234375	RI	6	
Laura Elizabeth Bunn	2485 W. Cania Libre Rd., Chino Valley, AZ 86323-5603	0.00000000	0.00353625	RI	7	Assumed RI, subject to lease review
Lesley F. Naiera	608 W. Tilden St., Roswell, NM 88203-3853	0.00000000	0.00390625	RI	7	Assumed RI, subject to lease review
Nicole Eugene Yarbro	19636 Pichstone Dr., Tomball, TX 77377-3484	0.00000000	0.00781250	RI	7	Assumed RI, subject to lease review
Belindagill	13260 West 42nd St., Odessa, TX 79764	0.00000000	0.00017548	RI	10, 11, 12 & 13	
Estate of Margaret L. Fate	615 Windmill Ranch Rd., Encinitas, CA 92024	0.00000000	0.00615234	RI	10, 11, 12 & 13	
GG Williams Properties, LLC	3166 County Line Rd., Mountain Grove, MO 65711	0.00000000	0.00615234	RI	10, 11, 12 & 13	
James C. Williams	743 Oak Street, Kermit, TX 79745	0.00000000	0.00123047	RI	10, 11, 12 & 13	
James W. Williams	2885 Highway 39, Mountain Grove, MO 65711	0.00000000	0.00123047	RI	10, 11, 12 & 13	
John D. Stribling	P.O. Box 10204, Albuquerque, NM 87184	0.00000000	0.00338640	RI	10, 11, 12 & 13	
Karin Lanette Williams	P.O. Box 539, Lovino, NM 88256	0.00000000	0.00123047	RI	10, 11, 12 & 13	
James Nera W. Almonzo	1454 S. 45th, Houston, TX 77054	0.00000000	0.00123047	RI	10, 11, 12 & 13	
Linda Sue Williams Hams	586 South Flannery, Baton Rouge, LA 70815	0.00000000	0.00123047	RI	10, 11, 12 & 13	
Lynlie D. Williams	1345 N. Greenfield Rd., Gilbert, AZ 85234	0.00000000	0.00615234	RI	10, 11, 12 & 13	
Lovella Kipman	5925 James Ave., Albuquerque, NM 87111	0.00000000	0.00338640	RI	10, 11, 12 & 13	
Marjaret M. Stribling	500 Ranchos Rd., NW, Los Ranchos, NM 87144	0.00000000	0.00112880	RI	10, 11, 12 & 13	
Martha Joy Stribling Revocable Living Trust	61 Avenida Del Sol, Cedar Crest, NM 87108	0.00000000	0.00338640	RI	10, 11, 12 & 13	
Mississ Williams McCarthy	1820 S. Skpworth, Spokane, WA 99205	0.00000000	0.00338640	RI	10, 11, 12 & 13	
ARC Farmen Company	One Lincoln Center, 5400 LBJ Fwy., Suite 1500, Dallas, TX 7524	0.00000000	0.01015621	RI	10, 11, 12 & 13	
Robert (Buffy) Duncan Can, Jr.	12004 Za NE Rd., Apt. E1, Albuquerque, NM 87123	0.00000000	0.00112880	RI	10, 11, 12 & 13	
Salem (Sam) Pecos Stribling	9300 Mabry Avenue NE, Albuquerque, NM 87109	0.00000000	0.00112880	RI	10, 11, 12 & 13	
Sandra Elvson	536 Rose Branch Dr., La Vernia, TX 78121	0.00000000	0.00123047	RI	10, 11, 12 & 13	
Scovia Samson	607 Cordis Creek Dr., Gatesville, TX 76828	0.00000000	0.00123047	RI	10, 11, 12 & 13	
Stanley Williams	P.O. Box 834, Lovino, NM 88256	0.00000000	0.00123047	RI	10, 11, 12 & 13	
Steven Williams	100 Rushy Creek Circle, Red Oak, TX 75154	0.00000000	0.00123047	RI	10, 11, 12 & 13	
John Williams	717 E Lawrence St., Montpelier, VT 05643	0.00000000	0.00123047	RI	10, 11, 12 & 13	
The Williams Living Trust	P.O. Box 1021, Princeton, TX 75401	0.00000000	0.00615234	RI	10, 11, 12 & 13	
Camex, Inc.	PO Box 1718, Carlsbad, NM 88220	0.00000000	0.00110000	RI	12 & 13	
Francis F. Beeman and wife, Bettie Jo Beeman	1405 W. Ural, Carlsbad, NM 88220	0.00000000	0.00199625	RI	12 & 13	
Archie A. Beeman (1)	P.O. North Lone, Roswell, NM 88201	0.00000000	0.00262417	RI	12 & 13	
Patricia Ann Beeman Allen Revocable Trust	807 Alamosa St., Carlsbad, NM 88220	0.00000000	0.00182366	RI	12 & 13	
Realeza Del Soar, LP	P.O. Box 1684, Midland, TX 79702	0.00000000	0.00104167	RI	12 & 13	
Robert B. Beeman	1520 N. Guadalupe, Carlsbad, NM 88220	0.00000000	0.00262417	RI	12 & 13	
T. Rees and wife, Margaret D. Rees	P.O. Box 1077, Colorado City, TX 79512	0.00000000	0.00112880	RI	12 & 13	
The Beverage Company	P.O. Box 993, Midland, TX 79701	0.00000000	0.00104167	RI	12 & 13	
William F. Beeman	71 Apache Dr., Carlsbad, NM 88220	0.00000000	0.00262417	RI	12 & 13	
TC Realty, LLC	P.O. Box 2160, Hobbs, NM 88241	0.00000000	0.00104167	RI	12 & 13	
MRC Permian Company (1)	One Lincoln Center, 5400 LBJ Fwy., Suite 1500, Dallas, TX 7524	0.00000000	0.00056250	RI	12 & 13	Portion of conflicted 12.6/350ths mineral interest
John D. Stribling (1)	P.O. Box 10204, Albuquerque, NM 87184	0.00000000	0.00018750	RI	12 & 13	Portion of conflicted 12.6/350ths mineral interest
Martha Joy Stribling Revocable Living Trust (1)	61 Avenida Del Sol, Cedar Crest, NM 87108	0.00000000	0.00018750	RI	12 & 13	Portion of conflicted 12.6/350ths mineral interest
Margaret M. Stribling (1)	500 Ranchos Rd., NW, Los Ranchos, NM 87144	0.00000000	0.00018750	RI	12 & 13	Portion of conflicted 12.6/350ths mineral interest
Robert (Buffy) Duncan Can, Jr. (1)	12004 Za NE Rd., Apt. E1, Albuquerque, NM 87123	0.00000000	0.00006250	RI	12 & 13	Portion of conflicted 12.6/350ths mineral interest
Salem (Sam) Pecos Stribling (1)	9300 Mabry Avenue NE, Albuquerque, NM 87109	0.00000000	0.00006250	RI	12 & 13	Portion of conflicted 12.6/350ths mineral interest
Amanda Lane Evans	PO BOX 11234, Midland, TX 79702	0.00000000	0.00000867	ORI	3	
Archer Lynae Raindl	PO BOX 11234, Midland, TX 79702	0.00000000	0.00000867	ORI	3	
Ashli Lauren Raindl	P.O. Box 853, Tahoka, TX 79373	0.00000000	0.00000867	ORI	3	
Brandi Blair Raindl (ORI)	P.O. Box 853, Tah					

Mewbourne Development Corporation	500 West Texas, Suite 1020, Midland, Texas 79701	0.01919659	0.01496855	WI	8, 9, 10, 11, 12 & 13	Estimated WI and NRI, subject to change based on ORI to be determined and actual UMI as well as its burden on contractual interests
Mewbourne Energy Partners 13-A, LP	500 West Texas, Suite 1020, Midland, Texas 79701	0.01633942	0.01277442	WI	9, 11 & 13	Estimated WI and NRI, subject to change based on ORI to be determined and actual UMI as well as its burden on contractual interests
Kent Production, LLC	1415 Louisiana, Suite 3100, Houston, Texas 77002	0.01562500	0.01156250	WI	3	Estimated WI and NRI, subject to change based on ORI to be determined and actual UMI as well as its burden on contractual interests
Mewbourne Energy Partners 12-A, LP	500 West Texas, Suite 1020, Midland, Texas 79701	0.01339297	0.01044086	WI	8, 10 & 12	Estimated WI and NRI, subject to change based on ORI to be determined and actual UMI as well as its burden on contractual interests
Roden Oil Company	407 N Big Spring St., #200, Midland, Texas 79701	0.00910404	0.00727939	WI	8, 9, 10, 11, 12 & 13	Estimated WI and NRI, subject to change based on ORI to be determined and actual UMI as well as its burden on contractual interests
Saguro Investments, LLC	6001 W. Industrial Ave., Midland, TX 79701	0.00910404	0.00690572	WI	8, 9, 10, 11, 12 & 13	Estimated WI and NRI, subject to change based on ORI to be determined and actual UMI as well as its burden on contractual interests
CWM 2000-B II, Ltd	500 West Texas, Suite 1020, Midland, Texas 79701	0.00714292	0.00554629	WI	8, 9, 10, 11, 12 & 13	Estimated WI and NRI, subject to change based on ORI to be determined and actual UMI as well as its burden on contractual interests
Kathleen A. Phillips	709 McDonald, Midland, Texas 79703	0.00144837	0.00115808	WI	8, 9, 10, 11, 12 & 13	Estimated WI and NRI, subject to change based on ORI to be determined and actual UMI as well as its burden on contractual interests
Marathon Oil Permian, LLC	5555 San Felipe St., Houston, TX 77056	0.00135179	0.00106673	WI	8, 9, 10, 11, 12 & 13	Estimated WI and NRI, subject to change based on ORI to be determined and actual UMI as well as its burden on contractual interests
SNS Oil and Gas Properties, Inc.	301 W. Main St., Ardmore, Oklahoma 73401	0.00096559	0.00077206	WI	8, 9, 10, 11, 12 & 13	Estimated WI and NRI, subject to change based on ORI to be determined and actual UMI as well as its burden on contractual interests
DDDF Co., Inc.	306 W. Wall St., Midland, Texas 79701	0.00096556	0.00077204	WI	8, 9, 10, 11, 12 & 13	Estimated WI and NRI, subject to change based on ORI to be determined and actual UMI as well as its burden on contractual interests
Thomas M. Beall h/o & Carolyn Beall	1414 Country Club Dr., Midland, Texas 79701	0.00096556	0.00077204	WI	8, 9, 10, 11, 12 & 13	Estimated WI and NRI, subject to change based on ORI to be determined and actual UMI as well as its burden on contractual interests
BK Exploration Corporation	10159 E. 11th St., Ste 401, Tulsa, OK 74128	0.00038623	0.00030882	WI	8, 9, 10, 11, 12 & 13	Estimated WI and NRI, subject to change based on ORI to be determined and actual UMI as well as its burden on contractual interests
		Total	0.93750000			

Chevron Entities		
	CWI	NRI
Chevron U.S.A., Inc.	0.22656250	0.18072124
Chevron Midcontinent, LP	0.16114637	0.12884901
Chevron Midcontinent, LP (ORI)	0.00000000	0.00061523
Total	0.38770887	0.31018548

Proposed Bone Springs/Wolfcamp Unit
Unit By Tract
E/2 of Section 26 and E/2 of Section 35, T23SR28E
640.000 acres

Not Force Pooling
Force Pooling

TRGW = Tract Gross Working Interest
UGWI = Unit Gross Working Interest
TRNRI = Tract Net Revenue Interest
URI = Unit Revenue Interest

E/2 of Section 26

NE/4 of NE/4, N/2 of NW/4 & E/2 of SE/4 of NW/4 of NE/4

Tract 1 - 65.000/640.000 = 0.1015625

Owner	TRGW	UGWI	TRNRI	URI	TYPE	Comments
Merland, Inc.	0.00000000	0.00000000	0.09866921	0.01004140	RI	
John Draper Brantley, Jr.	0.00000000	0.00000000	0.07604854	0.00772368	RI	
Debra Kay Primera	0.00000000	0.00000000	0.00203334	0.00021159	NPRI	
Ricky Don Raindl	0.00000000	0.00000000	0.00203333	0.00021158	NPRI	
Robert Mitchell Raindl	0.00000000	0.00000000	0.00114583	0.00011637	NPRI	
Brent Mitchell Raindl	0.00000000	0.00000000	0.00031250	0.00003174	NPRI	
Brady Lynn Raindl	0.00000000	0.00000000	0.00031250	0.00003174	NPRI	
Brandi Blair Raindl	0.00000000	0.00000000	0.00031250	0.00003174	NPRI	
Monie E. Schertz	0.00000000	0.00000000	0.00626000	0.00063477	NPRI	
Mittie Beth Hayes	0.00000000	0.00000000	0.00125000	0.00012695	NPRI	
Marion Jane Gordon	0.00000000	0.00000000	0.00125000	0.00012695	NPRI	
George McBeath Tracy	0.00000000	0.00000000	0.00125000	0.00012695	NPRI	
Susie Bell Bindel	0.00000000	0.00000000	0.00125000	0.00012695	NPRI	
Cynthia Fay Lee	0.00000000	0.00000000	0.00125000	0.00012695	NPRI	
Chevron U.S.A., Inc.	1.00000000	0.10156250	0.80633225	0.08189312	WI	
Total	1.00000000	0.10156250	1.00000000	0.10156250		

SW/4 of NW/4 of NE/4 & W/2 of SE/4 of NW/4 of NE/4

Tract 2 - 15.000/640.000 = 0.0234375

Owner	TRGW	UGWI	TRNRI	URI	TYPE	Comments
Diane E. McFerrin Peters	0.00000000	0.00000000	0.00666667	0.00015625	RI	
Gayle A. McFerrin Manning	0.00000000	0.00000000	0.00666667	0.00015625	RI	
Lindsay K. McFerrin	0.00000000	0.00000000	0.00666667	0.00015625	RI	
Jimmie C. Spiller	0.00000000	0.00000000	0.01333333	0.00031250	NPRI	
Larry Todd Spiller	0.00000000	0.00000000	0.01333333	0.00031250	NPRI	
Nancy M. Coffey Trust	0.00000000	0.00000000	0.04000000	0.00093750	RI	
Norma Jean Spiller de Jong	0.00000000	0.00000000	0.01333333	0.00031250	RI	
Carolyn R. Com Revocable Trust	0.00000000	0.00000000	0.04000000	0.00093750	RI	
Stacey Langston	0.00000000	0.00000000	0.01333333	0.00031250	NPRI	
Barrett W. Spiller	0.00000000	0.00000000	0.01333333	0.00031250	NPRI	
Claudia Spiller Reed	0.00000000	0.00000000	0.01333333	0.00031250	NPRI	
Jeffrey F. Spiller	0.00000000	0.00000000	0.00666667	0.00015625	RI	
Willard F. Spiller, III	0.00000000	0.00000000	0.00666667	0.00015625	RI	
Patricia A. Miller	0.00000000	0.00000000	0.00666667	0.00015625	RI	
Chevron U.S.A., Inc.	1.00000000	0.02343750	0.80000000	0.01875000	WI	
Total	1.00000000	0.02343750	1.00000000	0.02343750		

SW/4 of NE/4 & SW/4 of SW/4 of SE/4

Tract 3 - 50.000/640.000 = 0.0781250

Owner	TRGW	UGWI	TRNRI	URI	TYPE	Comments
Pardue Limited Company	0.00000000	0.00000000	0.12500000	0.00976563	RI	
Barbara Lee Backman, Inc.	0.00000000	0.00000000	0.00520833	0.00040690	RI	
BGIW Minerals, Ltd	0.00000000	0.00000000	0.00195313	0.00015299	RI	
Caki Family Limited Partnership	0.00000000	0.00000000	0.00203333	0.00020345	RI	
Caren Gail Machell	0.00000000	0.00000000	0.00130208	0.00010173	RI	
Caren Gail Machell Exempt Trust	0.00000000	0.00000000	0.00260417	0.00020345	RI	
Carol Gibson Trust	0.00000000	0.00000000	0.00260416	0.00020345	RI	
CrownRock Minerals, L.P.	0.00000000	0.00000000	0.01692708	0.00132423	RI	
Cynthia Rhodes Trust	0.00000000	0.00000000	0.00260417	0.00020345	RI	
Earl B. Gular, Jr. Bypass Trust	0.00000000	0.00000000	0.00781250	0.00061035	RI	
Gular Galusha, LP	0.00000000	0.00000000	0.00390625	0.00030518	RI	
Gular Land & Cattle Company, LP	0.00000000	0.00000000	0.00781250	0.00061035	RI	
Guy Pittman Witherspoon, III	0.00000000	0.00000000	0.00390625	0.00030518	RI	
JMA Oil Properties, Ltd	0.00000000	0.00000000	0.00520833	0.00040690	RI	
John Gular Witherspoon, Jr.	0.00000000	0.00000000	0.00195313	0.00015299	RI	
John Kelly Gular	0.00000000	0.00000000	0.00195313	0.00015299	RI	
JPH Holdings, LP	0.00000000	0.00000000	0.00390625	0.00030518	RI	
Judy Gular Uhev, LLC	0.00000000	0.00000000	0.00312500	0.00024414	RI	
Laura Jean Hoyer Trust	0.00000000	0.00000000	0.00520833	0.00040690	RI	
Lesli Gular Nichols	0.00000000	0.00000000	0.00195313	0.00015299	RI	
Melissa McGee	0.00000000	0.00000000	0.00312500	0.00024414	RI	
Muchison-Gular Family, LP	0.00000000	0.00000000	0.00520833	0.00040690	RI	
Polk Land & Minerals, LP	0.00000000	0.00000000	0.00227865	0.00017802	RI	
Pressley H. Gular	0.00000000	0.00000000	0.00390625	0.00030518	RI	
Sally Gular	0.00000000	0.00000000	0.00625000	0.00048828	RI	
Santa Elena Minerals, LP	0.00000000	0.00000000	0.00260417	0.00020345	RI	
Sharon Gular Ellis, LLC	0.00000000	0.00000000	0.00312500	0.00024414	RI	
Truchas Peaks, LLC	0.00000000	0.00000000	0.00390625	0.00030529	RI	
Virginia Nevill Hoff Management Trust	0.00000000	0.00000000	0.00195313	0.00015299	RI	
Weathervane Management, LP	0.00000000	0.00000000	0.00130208	0.00010173	RI	
Wende Witherspoon Moran	0.00000000	0.00000000	0.00195313	0.00015299	RI	
Whitten Gular Witherspoon	0.00000000	0.00000000	0.00195313	0.00015299	RI	
Wood and Wire Management, LP	0.00000000	0.00000000	0.00130208	0.00010173	RI	
Woods Dickens Ranch, LP	0.00000000	0.00000000	0.00520833	0.00040690	RI	
Ronnie Ward	0.00000000	0.00000000	0.00250000	0.00019531	ORI	
Debra Ward Kunkel	0.00000000	0.00000000	0.00250000	0.00019531	ORI	
Debra Kay Primera (ORI)	0.00000000	0.00000000	0.00166650	0.00013020	ORI	
Robert Mitchell Raindl (ORI)	0.00000000	0.00000000	0.00091700	0.00007164	ORI	
Brent Mitchell Raindl (ORI)	0.00000000	0.00000000	0.00020000	0.00001953	ORI	
Brady Lynn Raindl (ORI)	0.00000000	0.00000000	0.00025000	0.00001953	ORI	
Brandi Blair Raindl (ORI)	0.00000000	0.00000000	0.00025000	0.00001953	ORI	
Ricky Don Raindl (ORI)	0.00000000	0.00000000	0.00133300	0.00010414	ORI	
Amanda Lane Eyras	0.00000000	0.00000000	0.00011100	0.00000867	ORI	
Asli Lauren Raindl	0.00000000	0.00000000	0.00011100	0.00000867	ORI	
Amber Lynae Raindl	0.00000000	0.00000000	0.00011150	0.00000871	ORI	
Nortex Corporation	0.80000000	0.06250000	0.58200000	0.04625000	WI	
Kent Production, LLC	0.20000000	0.01562500	0.14800000	0.01156250	WI	
Total	1.00000000	0.07812500	1.00000000	0.07812500		

SE/4 of NE/4

Tract 4 - 40.000/640.000 = 0.0625000

Owner	TRGW	UGWI	TRNRI	URI	TYPE	Comments
Lee B. Voit & Wilma E. Voit Revocable Trust	0.00000000	0.00000000	0.25000000	0.01562500	UMI	
Noxar Resources, LLC	1.00000000	0.06250000	0.75000000	0.04687500	WI	

N/2 of SE/4

Tract 5 - 80.000/640.000 = 0.1250000

Owner	TRGW	UGWI	TRNRI	URI	TYPE	Comments
Milavec Minerals, LLC	0.00000000	0.00000000	0.05000000	0.00250000	RI	
Black Shale Minerals, LLC	0.00000000	0.00000000	0.03750000	0.00187500	RI	
Apache Corporation	0.00000000	0.00000000	0.09375000	0.01171875	RI	
Chisos, Ltd	0.18750000	0.02343750	0.18750000	0.02343750	UMI	
Accelerate Resources Operating, LLC	0.37500000	0.04687500	0.28125000	0.03156250	WI	
Chevron U.S.A., Inc.	0.43750000	0.04687500	0.35000000	0.04375000	WI	
Total	1.00000000	0.12500000	1.00000000	0.12500000		

E/2 of SW/4 of SE/4 & NW/4 of SW/4 of SE/4

Tract 6 - 30.000/640.000 = 0.0468750

Owner	TRGW	UGWI	TRNRI	URI	TYPE	Comments
Paulette V. Schaefer	0.00000000	0.00000000	0.06250000	0.00292969	RI	
Sally Ann Milavec Blythe	0.00000000	0.00000000	0.06250000	0.00292969	RI	
Michael A. Schaefer	0.00000000	0.00000000	0.05000000	0.00234375	RI	
Vincent Trae Milavec	0.00000000	0.00000000	0.05000000	0.00234375	RI	
Chevron U.S.A., Inc.	1.00000000	0.04687500	0.75000000	0.03828125	WI	
Total	1.00000000	0.04687500	1.00000000	0.04687500		

SE/4 of SE/4

Tract 7 - 40.000/640.000 = 0.0625000

Owner	TRGW	UGWI	TRNRI	URI	TYPE	Comments
Lesley F. Najera	0.00000000	0.00000000	0.06250000	0.00306250	RI	Assumed RI, subject to lease review
Laura Elizabeth Bunn	0.00000000	0.00000000	0.06250000	0.00306250	RI	Assumed RI, subject to lease review
Noble Eugene Yarbro	0.00000000	0.00000000	0.12500000	0.00781250	RI	Assumed RI, subject to lease review
Bravo Energy Holdings, LLC	0.00000000	0.00000000	0.00000000	0.00000000	ORI	To Be Determined based on lease review
Alpha Energy Partners, LLC	1.00000000	0.06250000	0.75000000	0.04687500	WI	Assumed, subject to lease review
Total	1.00000000	0.06250000	1.00000000	0.06250000		

E/2 of Section 35

E/2 of NE/4 of SW/4 of NE/4 (Contractual Rights)

Tract 8 - 5.000/640.000 = 0.0078125

Owner	TRGW	UGWI	TRNRI	URI	TYPE	Comments
Pardue Limited Company	0.00000000	0.00000000	0.09375000	0.00073242	RI	
Barbara Lee Backman, Inc.	0.00000000	0.00000000	0.00390625	0.00003052	RI	
BGIW Minerals, Ltd	0.00000000	0.00000000	0.00146484	0.00011441	RI	
Caki Family Limited Partnership	0.00000000	0.00000000	0.00292969	0.00022891	RI	
Caren Gail Machell	0.00000000	0.00000000	0.00097656	0.00000763	RI	
Caren Gail Machell Exempt Trust	0.00000000	0.00000000	0.00195313	0.00001526	RI	
Carol Gibson Trust	0.00000000	0.00000000	0.00195313	0.00001526	RI	
CrownRock Minerals, L.P.	0.00000000	0.00000000	0.01269631	0.00009918	RI	
Cynthia Rhodes Trust	0.00000000	0.00000000	0.00195313	0.00001526	RI	
Earl B. Gular, Jr. Bypass Trust	0.00000000	0.00000000	0.00585938	0.00004578	RI	
Gular Galusha, LP	0.00000000	0.00000000	0.00292969	0.00022891	RI	
Gular Land & Cattle Company, LP	0.00000000	0.00000000	0.00585938	0.00004578	RI	
Guy Pittman Witherspoon, III	0.00000000	0.00000000	0.00292969	0.00022891	RI	
JMA Oil Properties, Ltd	0.00000000	0.00000000	0.00390625	0.00003052	RI	
John Gular Witherspoon, Jr.	0.00000000	0.00000000	0.00146484	0.00001144	RI	
John Kelly Gular	0.00000000	0.00000000	0.00146484	0.00001144	RI	
JPH Holdings, LP	0.00000000	0.00000000	0.00292969	0.00022891	RI	
Judy Gular Uhev, LLC	0.00000000	0.00000000	0.00234375	0.00018131	RI	
Laura Jean Hoyer Trust	0.00000000	0.00000000	0.00390625	0.00003052	RI	
Lesli Gular Nichols	0.00000000	0.00000000	0.00146484	0.00001144	RI	
Melissa McGee	0.00000000	0.00000000	0.00234375	0.00018131	RI	
Muchison-Gular Family, LP	0.00000000	0.00000000				

Marathon Oil Permian, LLC	0.00273435	0.00002136	0.00213621	0.00001669	WI	
Kathleen A. Phillips	0.00292970	0.00002289	0.00228883	0.00001788	WI	
Roden Oil Company	0.01841526	0.00014387	0.01438692	0.00011240	WI	
Securo Investments, LLC	0.01841526	0.00014387	0.01381145	0.00010790	WI	
Perroc Oil Corporation	0.08593750	0.00061739	0.06713867	0.00052452	WI	
BTA Oil Producers, LLC	0.25000000	0.00195313	0.19531250	0.00125688	WI	
Chevron Midcontinent LP	0.32595978	0.00254656	0.25465608	0.00198950	WI	
CWM 2000-B, Ltd.	0.06583898	0.00053429	0.05206111	0.00040573	WI	
Mewbourne Oil Company	0.06236883	0.00049817	0.04747822	0.00037923	WI	
Mewbourne Energy Partners 12-A, LP	0.05418142	0.00042329	0.04245600	0.00032223	WI	
Mewbourne Development Corporation	0.03828820	0.00029913	0.02914689	0.00022771	WI	
3MG Corporation	0.04767965	0.00037250	0.03629613	0.00028356	WI	
CWM 2000-B II, Ltd.	0.01806047	0.00014110	0.01374853	0.00010741	WI	
	1.00000000	0.00781250	1.00000000	0.00781250		

W2 of NW4 of SE4 of NE4 (Contractual Rights)
Tract 9 - 5.000640.000 = 0.0078125

Owner	TRGWI	UGWI	TRNRI	URI	TYPE	Comments
Parque Limited Company	0.00000000	0.00000000	0.00315000	0.00013242	RI	
Barbara Lee Beckman, Inc.	0.00000000	0.00000000	0.00393625	0.00030362	RI	
BGW Minerals, Ltd.	0.00000000	0.00000000	0.00146484	0.00001144	RI	
Ceki Family Limited Partnership	0.00000000	0.00000000	0.00292969	0.00002289	RI	
Caren Gail Machell	0.00000000	0.00000000	0.00097656	0.00000763	RI	
Caren Gail Machell Exempt Trust	0.00000000	0.00000000	0.00195313	0.00001526	RI	
Carol Giltson Trust	0.00000000	0.00000000	0.00195313	0.00001526	RI	
CrownRock Minerals, L.P.	0.00000000	0.00000000	0.01269531	0.00009918	RI	
Cynthia Rhodes Trust	0.00000000	0.00000000	0.00195313	0.00001526	RI	
Earl B. Gular, Jr. Bypass Trust	0.00000000	0.00000000	0.00989938	0.00004578	RI	
Gular Galusha, LP	0.00000000	0.00000000	0.00292969	0.00002289	RI	
Gular Land & Cattle Company, LP	0.00000000	0.00000000	0.00989938	0.00004578	RI	
Guy Pittman Witherspoon, III	0.00000000	0.00000000	0.00292969	0.00002289	RI	
JMA Oil Properties, Ltd.	0.00000000	0.00000000	0.00390625	0.00003052	RI	
John Gular Witherspoon, Jr.	0.00000000	0.00000000	0.00146484	0.00001144	RI	
John Kelly Gular	0.00000000	0.00000000	0.00146484	0.00001144	RI	
LPH Holdings, LP	0.00000000	0.00000000	0.00292969	0.00002289	RI	
Judy Gular Uhev, LLC	0.00000000	0.00000000	0.02234375	0.00001831	RI	
Laura Jean Hofer Trust	0.00000000	0.00000000	0.00390625	0.00003052	RI	
Lesli Gular Nichols	0.00000000	0.00000000	0.00146484	0.00001144	RI	
Melissa McGe	0.00000000	0.00000000	0.00234375	0.00001831	RI	
Muchson-Gular Family, LP	0.00000000	0.00000000	0.00390625	0.00003052	RI	
Polk Land & Minerals, LP	0.00000000	0.00000000	0.00170898	0.00001335	RI	
Pressley H. Gular	0.00000000	0.00000000	0.00292969	0.00002289	RI	
Sally Gular	0.00000000	0.00000000	0.00468750	0.00003662	RI	
Santa Elena Minerals, LP	0.00000000	0.00000000	0.00195313	0.00001526	RI	
Sharon Gular Ellis, LLC	0.00000000	0.00000000	0.00234375	0.00001831	RI	
Truchas Peaks, LLC	0.00000000	0.00000000	0.00073242	0.00000572	RI	
Virginia Nevill Hoff Management Trust	0.00000000	0.00000000	0.00146484	0.00001144	RI	
Weathervane Management, LP	0.00000000	0.00000000	0.00097656	0.00000763	RI	
Wende Witherspoon Moran	0.00000000	0.00000000	0.00146484	0.00001144	RI	
Whitten Gular Witherspoon	0.00000000	0.00000000	0.00146484	0.00001144	RI	
Wood and Wire Management LP	0.00000000	0.00000000	0.00097656	0.00000763	RI	
Woods Dickens Ranch, LP	0.00000000	0.00000000	0.00390625	0.00003052	RI	
Perroc Oil Corporation (ORI)	0.00000000	0.00000000	0.03125000	0.00024414	ORI	
Curtis W. Mewbourne, Trustee	0.00000000	0.00000000	0.00577935	0.00004515	ORI	
Van T. Tettleton, h/o & Margaret Ann Tettleton	0.00000000	0.00000000	0.00197500	0.00001533	ORI	
BK Exploration Corporation	0.00078125	0.00000610	0.00061035	0.00000477	WI	
DDDF Co., Inc.	0.00195310	0.00001526	0.00152686	0.00001192	WI	
Thomas M. Beall h/o & Carolyn Beall	0.00195310	0.00001526	0.00152686	0.00001192	WI	
SNS Oil and Gas Properties, Inc.	0.00195315	0.00001526	0.00152690	0.00001192	WI	
Marathon Oil Permian, LLC	0.00273435	0.00002136	0.00213621	0.00001669	WI	
Kathleen A. Phillips	0.00292970	0.00002289	0.00228883	0.00001788	WI	
Roden Oil Company	0.01841526	0.00014387	0.01438692	0.00011240	WI	
Securo Investments, LLC	0.01841526	0.00014387	0.01381145	0.00010790	WI	
Perroc Oil Corporation	0.08593750	0.00061739	0.06713867	0.00052452	WI	
BTA Oil Producers, LLC	0.25000000	0.00195313	0.19531250	0.00125688	WI	
Chevron Midcontinent LP	0.32595978	0.00254656	0.25465608	0.00198950	WI	
CWM 2000-B, Ltd.	0.06376550	0.00049817	0.04854149	0.00037923	WI	
Mewbourne Oil Company	0.06584747	0.00053209	0.04989901	0.00039893	WI	
Mewbourne Energy Partners 13-A, LP	0.06610133	0.00051642	0.05031964	0.00039312	WI	
Mewbourne Development Corporation	0.03827183	0.00033852	0.03297180	0.00025779	WI	
3MG Corporation	0.04334513	0.00037249	0.03296448	0.00025779	WI	
CWM 2000-B II, Ltd.	0.01083628	0.00008466	0.00824912	0.00006445	WI	
	1.00000000	0.00781250	1.00000000	0.00781250		

NW4 of NE4, NW4 of SW4 of NE4 and the W2 of NE4 of SW4 of NE4 (Contractual Rights)
Tract 10 - 55.000640.000 = 0.0859375

Owner	TRGWI	UGWI	TRNRI	URI	TYPE	Comments
Linville D. Williams	0.00000000	0.00000000	0.01875000	0.00161133	RI	
GB Williams Properties, LLC	0.00000000	0.00000000	0.01875000	0.00161133	RI	
Milavec Minerals, LLC	0.00000000	0.00000000	0.01875000	0.00161133	RI	
James W. Williams	0.00000000	0.00000000	0.01875000	0.00161133	RI	
The Williams Living Trust	0.00000000	0.00000000	0.01875000	0.00161133	RI	
Estate of Margaret L. Fate	0.00000000	0.00000000	0.01875000	0.00161133	RI	
Sondra Elyson	0.00000000	0.00000000	0.00375000	0.00032227	RI	
Sonya Barton	0.00000000	0.00000000	0.00375000	0.00032227	RI	
Steven Williams	0.00000000	0.00000000	0.00375000	0.00032227	RI	
Stanley Williams	0.00000000	0.00000000	0.00375000	0.00032227	RI	
Karin Lanette Williams	0.00000000	0.00000000	0.00375000	0.00032227	RI	
Lovella Kiman	0.00000000	0.00000000	0.00937500	0.00080566	RI	
Melissa Williams McCarthy	0.00000000	0.00000000	0.00937500	0.00080566	RI	
MRC Permian Company	0.00000000	0.00000000	0.00937500	0.00080566	RI	
Linda Sue Williams Harris	0.00000000	0.00000000	0.00375000	0.00032227	RI	
James C. Williams	0.00000000	0.00000000	0.00375000	0.00032227	RI	
Terry Williams	0.00000000	0.00000000	0.00375000	0.00032227	RI	
Beinda Williams	0.00000000	0.00000000	0.00375000	0.00032227	RI	
Lanora (Nora) W. Allomong	0.00000000	0.00000000	0.00375000	0.00032227	RI	
John D. Stribling	0.00000000	0.00000000	0.00312500	0.00026855	RI	
Martha Joy Stribling Revocable Living Trust	0.00000000	0.00000000	0.00312500	0.00026855	RI	
Margaret M. Stribling	0.00000000	0.00000000	0.00104167	0.00008952	RI	
Robert (Bub) Duncan Cain, Jr.	0.00000000	0.00000000	0.00104167	0.00008952	RI	
Salem (Sam) Pecos Stribling	0.00000000	0.00000000	0.00104167	0.00008952	RI	
Chevron Midcontinent, LP (ORI)	0.00000000	0.00000000	0.00187500	0.00161133	ORI	
Curtis W. Mewbourne, Trustee	0.00000000	0.00000000	0.00577935	0.00049666	ORI	
Van T. Tettleton, h/o & Margaret Ann Tettleton	0.00000000	0.00000000	0.00111643	0.00009594	ORI	
Zunis Energy, LLC	0.00000000	0.00000000	0.00005356	0.00000440	ORI	
James Adelson & Family 2015 Trusts	0.00000000	0.00000000	0.00005453	0.00000339	ORI	
BK Exploration Corporation	0.00078125	0.00006714	0.00063330	0.00005442	WI	
DDDF Co., Inc.	0.00195310	0.00001678	0.00158323	0.00013606	WI	
Thomas M. Beall h/o & Carolyn Beall	0.00195310	0.00001678	0.00158323	0.00013606	WI	
SNS Oil and Gas Properties, Inc.	0.00195315	0.00001678	0.00158327	0.00013606	WI	
Marathon Oil Permian, LLC	0.00273435	0.00002136	0.00213621	0.00001669	WI	
Kathleen A. Phillips	0.00292970	0.00002177	0.00237489	0.00002049	WI	
Roden Oil Company	0.01841526	0.00158256	0.01492787	0.00128286	WI	
Securo Investments, LLC	0.01841526	0.00158256	0.01381145	0.00118692	WI	
Perroc Oil Corporation	0.08593750	0.00061739	0.06969309	0.00589667	WI	
BTA Oil Producers, LLC	0.25000000	0.02148438	0.20265625	0.01741577	WI	
Chevron Midcontinent LP	0.32595978	0.02801217	0.26423115	0.02270736	WI	
CWM 2000-B, Ltd.	0.06376550	0.00547985	0.05041460	0.00432500	WI	
Mewbourne Oil Company	0.06584747	0.00562399	0.05182348	0.00445358	WI	
Mewbourne Energy Partners 13-A, LP	0.06610133	0.00562399	0.05226236	0.00449121	WI	
Mewbourne Development Corporation	0.03827183	0.00338852	0.03112635	0.00267509	WI	
3MG Corporation	0.04334513	0.00372497	0.03428974	0.00294506	WI	
CWM 2000-B II, Ltd.	0.01083628	0.00093124	0.00856743	0.00073626	WI	
	1.00000000	0.08593750	1.00000000	0.08593750		

NE4 of NE4, NE4 of SE4 of NE4 and the E2 of NW4 of SE4 of NE4 (Contractual Rights)
Tract 11 - 55.000640.000 = 0.0859375

Owner	TRGWI	UGWI	TRNRI	URI	TYPE	Comments
Linville D. Williams	0.00000000	0.00000000	0.01875000	0.00161133	RI	
GB Williams Properties, LLC	0.00000000	0.00000000	0.01875000	0.00161133	RI	
Milavec Minerals, LLC	0.00000000	0.00000000	0.01875000	0.00161133	RI	
James W. Williams	0.00000000	0.00000000	0.01875000	0.00161133	RI	
The Williams Living Trust	0.00000000	0.00000000	0.01875000	0.00161133	RI	
Estate of Margaret L. Fate	0.00000000	0.00000000	0.01875000	0.00161133	RI	
Sondra Elyson	0.00000000	0.00000000	0.00375000	0.00032227	RI	
Sonya Barton	0.00000000	0.00000000	0.00375000	0.00032227	RI	
Steven Williams	0.00000000	0.00000000	0.00375000	0.00032227	RI	
Stanley Williams	0.00000000	0.00000000	0.00375000	0.00032227	RI	
Karin Lanette Williams	0.00000000	0.00000000	0.00375000	0.00032227	RI	
Lovella Kiman	0.00000000	0.00000000	0.00937500	0.00080566	RI	
Melissa Williams McCarthy	0.00000000	0.00000000	0.00937500	0.00080566	RI	
MRC Permian Company	0.00000000	0.00000000	0.00937500	0.00080566	RI	
Linda Sue Williams Harris	0.00000000	0.00000000	0.00375000	0.00032227	RI	
James C. Williams	0.00000000	0.00000000	0.00375000	0.00032227	RI	
Terry Williams	0.00000000	0.00000000	0.00375000	0.00032227	RI	
Beinda Williams	0.00000000	0.00000000	0.00375000	0.00032227	RI	
Lanora (Nora) W. Allomong	0.00000000	0.00000000	0.00375000	0.00032227	RI	
John D. Stribling	0.00000000	0.00000000	0.00312500	0.00026855	RI	
Martha Joy Stribling Revocable Living Trust	0.00000000	0.0000000				

Sonya Barron	0.00000000	0.00000000	0.00187500	0.00029297	RI
Steven Williams	0.00000000	0.00000000	0.00187500	0.00029297	RI
Stanley Williams	0.00000000	0.00000000	0.00187500	0.00029297	RI
Karin Lanette Williams	0.00000000	0.00000000	0.00187500	0.00029297	RI
Lovella Kilman	0.00000000	0.00000000	0.00468750	0.00073242	RI
Melissa Williams McCarthy	0.00000000	0.00000000	0.00468750	0.00073242	RI
MRC Permian Company	0.00000000	0.00000000	0.02735322	0.00427394	RI
Linda Sue Williams Harris	0.00000000	0.00000000	0.00187500	0.00029297	RI
James C. Williams	0.00000000	0.00000000	0.00187500	0.00029297	RI
Terry Williams	0.00000000	0.00000000	0.00187500	0.00029297	RI
Belinda Williams	0.00000000	0.00000000	0.00187500	0.00029297	RI
Lanora (Nora) W. Allomong	0.00000000	0.00000000	0.00187500	0.00029297	RI
John D. Stribling	0.00000000	0.00000000	0.00911774	0.00142465	RI
Martha Joy Stribling Revocable Living Trust	0.00000000	0.00000000	0.00911774	0.00142465	RI
Margaret M. Stribling	0.00000000	0.00000000	0.00303925	0.00047488	RI
Robert (Burl) Duncan Cain, Jr.	0.00000000	0.00000000	0.00303924	0.00047488	RI
Salem (Sam) Pecos Stribling	0.00000000	0.00000000	0.00303924	0.00047488	RI
Francis F. Beeman and wife, Betty Jo Beeman	0.00000000	0.00000000	0.01250000	0.00195313	RI
Mark A. Beeman	0.00000000	0.00000000	0.00833333	0.00130208	RI
Robert B. Beeman	0.00000000	0.00000000	0.00833333	0.00130208	RI
William F. Beeman	0.00000000	0.00000000	0.00833334	0.00130208	RI
Patricia Ann Beeman Allen Revocable Trust	0.00000000	0.00000000	0.00583571	0.00091183	RI
Carmex, Inc.	0.00000000	0.00000000	0.00352000	0.00055000	RI
The Beverage Company	0.00000000	0.00000000	0.00333334	0.00052083	RI
Zia Royalty, LLC	0.00000000	0.00000000	0.00333333	0.00052083	RI
Realeza Del Spear, LP	0.00000000	0.00000000	0.00333333	0.00052083	RI
H.L. Rees and wife, Margaret D. Rees	0.00000000	0.00000000	0.00150000	0.00023438	RI

The following represents an undivided 12.6/350 (0.03000000) mineral interest in the subject tract. It is believed that the mineral quarter interest (1/4) is jointly owned by the following parties as an undivided 1/2 of 12.6/350 (0.01500000) in Thomas Stribling, husband of and Martha G. Stribling, now held by those entities with a (1) and as to an undivided 1/4 of 12.6/350 (0.00900000) in John E. Osborn husband of and Bertha Lorene Osborn, now held by those entities with a (2). The ownership and the leased status of the remaining 1/4 of 12.6/350 (0.00900000) is indeterminate with those entities shown below with a (3), and possibly many others, claiming a portion of this interest. Therefore, for ease of reporting, this interest is shown as UMI. Please note that the ownership of the entire undivided 12.6/350 mineral interest is clouded and subject to change should additional litigation be pursued.

MRC Permian Company (1)	0.00000000	0.00000000	0.00180000	0.00028125	RI
John D. Stribling (1)	0.00000000	0.00000000	0.00060000	0.00009375	RI
Martha Joy Stribling Revocable Living Trust (1)	0.00000000	0.00000000	0.00060000	0.00009375	RI
Margaret M. Stribling (1)	0.00000000	0.00000000	0.00020000	0.00003125	RI
Robert (Burl) Duncan Cain, Jr. (1)	0.00000000	0.00000000	0.00020000	0.00003125	RI
Salem (Sam) Pecos Stribling (1)	0.00000000	0.00000000	0.00020000	0.00003125	RI
Pamela Rae Cummings (2)	0.00225000	0.00035156	0.00225000	0.00035156	UMI
Patricia Gae Stamps (2)	0.00225000	0.00035156	0.00225000	0.00035156	UMI
Geneva F. Osborn (2)	0.00225000	0.00035156	0.00225000	0.00035156	UMI
Sue Osborn Powell (2)	0.00112500	0.00017578	0.00112500	0.00017578	UMI
Mary Camille Hall (2)	0.00112500	0.00017578	0.00112500	0.00017578	UMI
Joe H. Beeman, successors or assigns (3)	0.00900000	0.00140625	0.00900000	0.00140625	UMI
Louis M. Ratliff, Jr. h/o & Mary D. Ratliff (3)					UMI/RI Unknown portion of 0.00900000 interest is leased
Brian L. McGonagall, h/o & Shirley C. McGonagall (3)					UMI/RI Unknown portion of 0.00900000 interest is leased
Seminole Hospital District d/b/a Seminole Memorial Hospital (3)					UMI/RI Unknown portion of 0.00900000 interest is leased
M. Craig Beeman (3)					UMI/RI Unknown portion of 0.00900000 interest is leased
Chasity Garza (3)					UMI/RI Unknown portion of 0.00900000 interest is leased
Mary H. White, Personal Representative for the Estate of Irma J. Gregory, deceased (3)					UMI
Daniel Taschner and wife, Ann Bratcher Taschner (3)					UMI
William E. Gregory (3)					UMI
Kathy I. Gregory (3)					UMI
Mary H. White (3)					UMI
H.O. Properties, LLC (3)					UMI
Panagopoulos Enterprises, LLC (3)					UMI
Andrea P. Panagopoulos (3)					UMI
Pavlos P. Panagopoulos (3)					UMI
Pangiotla P. Panagopoulos (3)					UMI
Masdelene P. Panagopoulos (3)					UMI
Klipstine & Hanratty, A Law Corporation (3)					UMI
James W. Klipstine, Jr. (3)					UMI
Kevin J. Hanratty (3)					UMI
John E. Hall, IV (3)					UMI
Mary Lee Stewart (3)					UMI
Edward Scott Pace (3)					UMI
Virginia Lee Davis (3)					UMI
Clarence W. Ervin (3)					UMI
Jo Ann McNeill (3)					UMI
Patricia Ann Long (3)					UMI
Marilyn F. Bitas (3)					UMI
Kirby, Ratliff, Manning & Greak, a Professional Law Firm (3)					UMI
Nevill Manning (3)					UMI
Nolan Greak (3)					UMI
LSJ, a limited partnership (3)					UMI
Nicky Standlee Anderson (3)					UMI
Polly Lewis (3)					UMI
Mika Slough (3)					UMI
Charles L. Reitenauer (3)					UMI
Chis & Shosh Law Office, Inc. (3)					UMI
Chevron Midcontinent LP (ORI)	0.00000000	0.00000000	0.00093750	0.00014648	ORI
Curtis W. Mewbourne, Trustee	0.00000000	0.00000000	0.00567532	0.00086677	ORI
Van T. Tettleton, h/o & Margaret Ann Tettleton	0.00000000	0.00000000	0.00055292	0.00008639	ORI
Zums Energy, LLC	0.00000000	0.00000000	0.00001224	0.00000191	ORI
James Adelson & Family 2015 Trusts	0.00000000	0.00000000	0.00000104	0.00000166	ORI
BTA Oil Producers, LLC (ORI)	0.00000000	0.00000000	0.00000000	0.00000000	ORI
BK Exploration Corporation	0.00076719	0.00011987	0.00060939	0.00009522	WI
DDDF Co., Inc.	0.00191794	0.00029968	0.00152347	0.00023804	WI
Thomas M. Beall h/o & Carolyn Beall	0.00191794	0.00029968	0.00152347	0.00023804	WI
SNS Oil and Gas Properties, Inc.	0.00191799	0.00029969	0.00152351	0.00023805	WI
Marathon Oil Permian, LLC	0.00268513	0.00041955	0.00211959	0.00033119	WI
Kathleen A. Phillips	0.00287897	0.00044963	0.00228524	0.00035707	WI
Roden Oil Company	0.01808378	0.00282559	0.01436437	0.00224443	WI
Sequo Investments, LLC	0.01808378	0.00282559	0.01381144	0.00215804	WI
Penroc Oil Corporation	0.08439063	0.01318604	0.06703343	0.01047397	WI
BTA Oil Producers, LLC	0.24550000	0.03835938	0.19500634	0.03046974	WI
Chevron Midcontinent LP	0.32009250	0.05001445	0.25425689	0.03972764	WI
CWM 2000-B, Ltd.	0.06715798	0.01049343	0.05200198	0.00812531	WI
Mewbourne Oil Company	0.06124619	0.00956972	0.04742435	0.00741005	WI
Mewbourne Energy Partners 12-A, LP	0.05320615	0.00831346	0.04119876	0.00643731	WI
Mewbourne Development Corporation	0.03759901	0.00587485	0.02911379	0.00454903	WI
3MG Corporation	0.04682141	0.00731585	0.03625490	0.00566483	WI
CWM 2000-B II, Ltd.	0.01773538	0.00277115	0.01373292	0.00214577	WI
	1.00000000	0.15625000	1.00000000	0.15625000	

S/2 of SE4 of NE/4 and E/2 of SE/4 (Contractual Rights)
Tract 13 - 100.000(640.000) = 0.15625000

Owner	TRGW	UGW	TRNR	URI	TYPE	Comments
Linnville D. Williams	0.00000000	0.00000000	0.00937500	0.00146484	RI	
GB Williams Properties, LLC	0.00000000	0.00000000	0.00937500	0.00146484	RI	
Milves Minerals, LLC	0.00000000	0.00000000	0.00937500	0.00146484	RI	
James W. Williams	0.00000000	0.00000000	0.00937500	0.00146484	RI	
The Williams Living Trust	0.00000000	0.00000000	0.00937500	0.00146484	RI	
Estate of Margaret L. Fate	0.00000000	0.00000000	0.00937500	0.00146484	RI	
Sonria Elvson	0.00000000	0.00000000	0.00187500	0.00029297	RI	
Sonya Barron	0.00000000	0.00000000	0.00187500	0.00029297	RI	
Stanley Williams	0.00000000	0.00000000	0.00187500	0.00029297	RI	
Karin Lanette Williams	0.00000000	0.00000000	0.00187500	0.00029297	RI	
Lovella Kilman	0.00000000	0.00000000	0.00468750	0.00073242	RI	
Melissa Williams McCarthy	0.00000000	0.00000000	0.00468750	0.00073242	RI	
MRC Permian Company	0.00000000	0.00000000	0.02735322	0.00427394	RI	
Linda Sue Williams Harris	0.00000000	0.00000000	0.00187500	0.00029297	RI	
James C. Williams	0.00000000	0.00000000	0.00187500	0.00029297	RI	
Terry Williams	0.00000000	0.00000000	0.00187500	0.00029297	RI	
Belinda Williams	0.00000000	0.00000000	0.00187500	0.00029297	RI	
Lanora (Nora) W. Allomong	0.00000000	0.00000000	0.00187500	0.00029297	RI	
John D. Stribling	0.00000000	0.00000000	0.00911774	0.00142465	RI	
Martha Joy Stribling Revocable Living Trust	0.00000000	0.00000000	0.00911774	0.00142465	RI	
Margaret M. Stribling	0.00000000	0.00000000	0.00303925	0.00047488	RI	
Robert (Burl) Duncan Cain, Jr.	0.00000000	0.00000000	0.00303924	0.00047488	RI	
Salem (Sam) Pecos Stribling	0.00000000	0.00000000	0.00303924	0.00047488	RI	
Francis F. Beeman and wife, Betty Jo Beeman	0.00000000	0.00000000	0.01250000	0.00195313	RI	
Mark A. Beeman	0.00000000	0.00000000	0.00833333	0.00130208	RI	
Robert B. Beeman	0.00000000	0.00000000	0.00833333	0.00130208	RI	
William F. Beeman	0.00000000	0.00000000	0.00833334	0.00130208	RI	
Patricia Ann Beeman Allen Revocable Trust	0.00000000	0.00000000	0.00583571	0.00091183	RI	
Carmex, Inc.	0.00000000	0.00000000	0.00352000	0.00055000	RI	
The Beverage Company	0.00000000	0.00000000	0.00333334	0.00052083	RI	
Zia Royalty, LLC	0.00000000	0.00000000	0.00333333	0.00052083	RI	
Realeza Del Spear, LP	0.00000000	0.00000000	0.00333333	0.00052083	RI	
H.L. Rees and wife, Margaret D. Rees	0.00000000	0.00000000	0.00150000	0.00023438	RI	

The following represents an undivided 12.6/350 (0.03000000) mineral interest in the subject tract. It is believed that the mineral quarter interest (1/4) is jointly owned by the following parties as an undivided 1/2 of 12.6/350 (0.01500000) in Thomas Stribling, husband of and Martha G. Stribling, now held by those entities with a (1) and as to an undivided 1/4 of 12.6/350 (0.00900000) in John E. Osborn husband of and Bertha Lorene Osborn, now held by those entities with a (2). The ownership and the leased status of the remaining 1/4 of 12.6/350 (0.00900000) is indeterminate with those entities shown below with a (3), and possibly many others, claiming a portion of this interest. Therefore, for ease of reporting, this interest is shown as UMI. Please note that the ownership of the entire undivided 12.6/350 mineral interest is clouded and subject to change should additional litigation be pursued.

MRC Permian Company (1)	0.00000000	0.00000000	0.00180000	0.00028125	RI
John D. Stribling (1)	0.00000000	0.00000000	0.00060000	0.00009375	RI
Martha Joy Stribling Revocable Living Trust (1)	0.00000000	0.00000000	0.00060000	0.00009375	RI
Margaret M. Stribling (1)	0.00000000	0.00000000	0.00020000	0.00003125	RI
Robert (Burl) Duncan Cain, Jr. (1)	0.00000000	0.00000000	0.00020000	0.00003125	RI
Salem (Sam) Pecos Stribling (1)	0.00000000	0.00000000	0.00020000	0.00003125	RI
Pamela Rae Cummings (2)	0.00225000	0.00035156	0.00225000	0.00035156	UMI
Patricia Gae Stamps (2)	0.00225000	0.00035156	0.00225000	0.00035156	UMI
Geneva F. Osborn (2)	0.00225000	0.00035156	0.00225000	0.00035156	UMI
Sue Osborn Powell (2)	0.00112500	0.00017578	0.00112500	0.00017578	UMI
Mary Camille Hall (2)	0.00112500	0.00017578	0.00112500	0.00017578	UMI
Joe H. Beeman, successors or assigns (3)	0.00900000	0.00140625	0.00900000	0.00140625	UMI
Louis M. Ratliff, Jr. h/o & Mary D. Ratliff (3)					UMI/RI Unknown portion of 0.00900000 interest is leased
Brian L. McGonagall, h/o & Shirley C. McGonagall (3)					UMI/RI Unknown portion of 0.00900000 interest is leased
Seminole Hospital District d/b/a Seminole Memorial Hospital (3)					UMI/RI Unknown portion of 0.00900000 interest is leased
M. Craig Beeman (3)					UMI/RI Unknown portion of 0.00900000 interest is leased
Chasity Garza (3)					UMI/RI Unknown portion of 0.00900000 interest is leased
Mary H. White, Personal Representative for the Estate of Irma J. Gregory, deceased (3)					UMI
Daniel Taschner and wife, Ann Bratcher Taschner (3)					UMI

William E. Gregory (3)						UMI
Kathy I. Gregory (3)						UMI
Mary H. White (3)						UMI
H.O Properties, LLC (3)						UMI
Panagopoulos Enterprises, LLC (3)						UMI
Andrea P. Panagopoulos (3)						UMI
Pavlos P. Panagopoulos (3)						UMI
Panagiota P. Panagopoulos (3)						UMI
Madalene P. Panagopoulos (3)						UMI
Klipstine & Hanratty, A Law Corporation (3)						UMI
James W. Klipstine, Jr. (3)						UMI
Kevin J. Hanratty (3)						UMI
John E. Hall, IV (3)						UMI
Mary Lee Stewart (3)						UMI
Edward Scott Pace (3)						UMI
Virginia Lee Davis (3)						UMI
Clarence W. Ervin (3)						UMI
Jo Ann McNeill (3)						UMI
Patricia Ann Long (3)						UMI
Marilyn F. Bitsis (3)						UMI
Kirby, Ratliff, Manning & Greak, a Professional Law Firm (3)						UMI
Nevill Manning (3)						UMI
Nolan Greak (3)						UMI
LBO, a limited partnership (3)						UMI
Nicky Standiee Anderson (3)						UMI
Polly Lewis (3)						UMI
Mika Slough (3)						UMI
Charles L. Reitenauer (3)						UMI
Chis & Bishop Law Office, Inc. (3)						UMI
Chevron Midcontinent, LP (ORI)	0.00000000	0.00000000	0.00093750	0.00014648		ORI
Curtis W. Mewbourne, Trustee	0.00000000	0.00000000	0.00567532	0.00088677		ORI
Van T. Tetteleton, h/o & Margaret Ann Tetteleton	0.00000000	0.00000000	0.00055292	0.00008639		ORI
Zumis Energy, LLC	0.00000000	0.00000000	0.00001224	0.00000191		ORI
James Adelson & Family 2015 Trusts	0.00000000	0.00000000	0.00000104	0.00000316		ORI
BTA Oil Producers, LLC (ORI)	0.00000000	0.00000000	0.00000000	0.00000000		ORI
BK Exploration Corporation	0.00076719	0.00011987	0.00060939	0.00009522		WI
DDDF Co., Inc.	0.00191794	0.00029968	0.00152347	0.00023804		WI
Thomas M. Beall h/o & Carolyn Beall	0.00191794	0.00029968	0.00152347	0.00023804		WI
SNS Oil and Gas Properties, Inc.	0.00191799	0.00029969	0.00152351	0.00023805		WI
Marathon Oil Permian, LLC	0.00268513	0.00041955	0.00211959	0.00033119		WI
Kathleen A. Phillips	0.00287697	0.00044953	0.00228524	0.00035707		WI
Roden Oil Company	0.01808378	0.00282559	0.01436437	0.00224443		WI
Securo Investments, LLC	0.01808378	0.00282559	0.01381144	0.00215804		WI
Penroc Oil Corporation	0.06439063	0.01318604	0.06703343	0.01047397		WI
BTA Oil Producers, LLC	0.24550000	0.03835938	0.19500634	0.03046974		WI
Chevron Midcontinent, LP	0.32009250	0.05001445	0.25425689	0.03972764		WI
CWM 2000-B, Ltd.	0.06261773	0.00978402	0.04839555	0.00756180		WI
Mewbourne Oil Company	0.06436762	0.01005744	0.04990377	0.00779746		WI
Mewbourne Energy Partners 13-A, LP	0.06491150	0.01014242	0.05049659	0.00789009		WI
Mewbourne Development Corporation	0.03866314	0.00604111	0.02995904	0.00468110		WI
IMG Corporation	0.04256492	0.00665077	0.03287387	0.00513654		WI
CWM 2000-B II, Ltd.	0.01064123	0.00186269	0.00809787	0.00126529		WI
	1.00000000	0.15625000	1.00000000	0.15625000		



Christopher Cooper
Land Representative

Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002
Off. 713.372.6778
Cel. 281.389.8394
ChrisCooper@chevron.com

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

August 21, 2020

BTA Oil Producers, LLC
104 South Pecos St.
Midland, Texas 79701

**RE: Proposal To Drill
CB TANO 26 35 FEE 11 301H
CB TANO 26 35 FEE 11 401H
CB TANO 26 35 FEE 11 402H
CB TANO 26 35 FEE 11 403H
E/2 Sections 26 and 35, T23S, R28E
Eddy County, New Mexico**

Dear Working Interest Owner:

Chevron U.S.A. Inc. ("Chevron") hereby proposes to drill the following wells located in the E/2 of Sections 26 and 35, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, to be drilled from one surface pad location.

The intended surface hole location (SHL) and bottom hole location (BHL) for the wells are as follows:

CB TANO 26 35 FEE 11 301H
SHL: 287' FNL & 1,130' FEL Sec. 26
BHL: 50' FSL & 1,380' FEL Sec. 35
Formation: Bone Spring
TVD: 9,488'

CB TANO 26 35 FEE 11 402H
SHL: 287' FNL & 1,105' FEL Sec. 26
BHL: 50' FSL & 1,260' FEL Sec. 35
Formation: Wolfcamp
TVD: 9,800'

CB TANO 26 35 FEE 11 401H
SHL: 287' FNL & 1,155' FEL Sec. 26
BHL: 50' FSL & 2,140' FEL Sec. 35
Formation: Wolfcamp
TVD: 9,671'

CB TANO 26 35 FEE 11 403H
SHL: 287' FNL & 1,080' FEL Sec. 26
BHL: 50' FSL & 500' FEL Sec. 35
Formation: Wolfcamp
TVD: 9,702'

The wells are proposed to be drilled vertically to the total vertical depth shown above and horizontally in a southern direction to the referenced bottom hole location. Total measured depth of the wells is proposed to be approximately 19,500' from surface to terminus. Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended procedure and/or location.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C5

Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: November 19, 2020

Case Nos. 21499 & 21500

Enclosed are documents for your review and execution. Please see detailed AFEs for each well, reflecting estimated costs that will be incurred to drill, complete, and equip the wells associated with this proposal. If you intend to participate, please execute in the appropriate box on each AFE, for each individual well, and return to the undersigned within 30 days of receipt of this proposal. The AFEs represent an estimated cost and are subject to change once wells are drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

Also enclosed is an A.A.P.L. Form 610 – 1989 Model Form Operating Agreement with applicable Exhibits. Should you elect to participate in any of the wells, your execution of the JOA is required. Please execute in the appropriate line, notarize, and return to the undersigned within 30 days of receipt of this proposal.

Your interest can be found on the AFEs and Exhibit A to the proposed Operating Agreement. Please note that this interest is subject to change pending further title verification.

Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division within 30 days of your receipt of this letter. This will allow Chevron to move forward with planning and drilling the subject well(s) while allowing time to properly execute a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your interest in the subject acreage. Should you be interested or have any questions, please feel free to contact me at the information listed above.

Sincerely,

Chris Cooper
Land Representative

Enclosures

Chevron U.S.A. Inc. - Operator

County, State Eddy, NM	Field Delaware Basin	Well Name: CB TANO 26 35 FEE 11 301H
Area Culebra Bluff	Objective Third Bone Spring	Duration (days) 21.00

Drilling

Cost Category	Code	Sub-code	Amount (\$)
Company Labor	6601	0100	\$ 100,000
Contract Project Supervision	7000	0200	\$ 25,000
Fuel Diesel	7129	0100	\$ 100,000
Utilities / Potable Water	7129	0300	\$ 9,000
Casing (tangible)	7190	0022	\$ 820,000
Wellheads (tangible)	7190	0110	\$ 70,633
Materials, Parts, & Supply	7190	0500	\$ 34,047
Drilling Fluids	7190	1900	\$ 310,000
Surface Equipment Rentals	7230	0100	\$ 125,000
Well Service Equipment Rentals	7230	0200	\$ 100,000
Transportation Services, Land & Marine	7340	0300	\$ 100,000
Rig Work	7440	0001	\$ 605,000
Mobilization / De-Mobilization	7440	0003	\$ -
Solid Waste Disposal	7420	0300	\$ 150,313
Directional Survey & Services	7440	0006	\$ 325,000
Drill-Pipe Rental & Bits	7440	0007	\$ 150,000
Coring	7440	0017	\$ -
Testing	7440	0018	\$ -
Logging Wireline	7440	0019	\$ -
Logging While Drilling (LWD)	7440	0020	\$ -
Logging Mud	7440	0021	\$ 20,000
Cementing	7440	0024	\$ 160,000
Sitework / Locations	7450	0021	\$ 30,000

Completions

PERF Phase			\$50,000
MOVEON Phase			\$56,475
FRACHYD Phase			\$2,723,368
MOVEOFF Phase			\$16,083
RU Phase			\$85,495
CSGCLNOUT Phase			\$187,477
RD Phase			\$42,748
Artificial Lift Prep.			\$75,000
Artificial Lift			\$240,000
Water			\$665,220

Facilities

Wellpad, Wellhead Hookup, & Flowlines			\$824,324
Total			\$ 8,200,183

Participation & Authorization	Share (%)	Amount (\$)
Chevron U.S.A. Inc.	22.65625000%	\$1,857,853.93
Nortex Corporation	6.25000000%	\$512,511.43
Kent Production, LLC	1.56250000%	\$128,127.86
Xplor Resources, LLC	6.25000000%	\$512,511.43
Accelerate Resources Operating, LLC	4.68750000%	\$384,383.57
Chisos, Ltd.	2.34375000%	\$192,191.79
Alpha Energy Partners, LLC	6.25000000%	\$512,511.43
BK Exploration Corporation	0.03862305%	\$3,167.16
DDDF Co., Inc.	0.09655638%	\$7,917.80
Thomas M. Beall, h/o & Caorlyn Beall	0.09655638%	\$7,917.80
SNS Oil and Gas Properties, Inc.	0.09655885%	\$7,918.00
Marathon Oil Permian, LLC	0.13517943%	\$11,084.96
Kathleen A. Phillips	0.14483704%	\$11,876.90
Roden Oil Company	0.91040442%	\$74,654.83
Seguro Investments, LLC	0.91040442%	\$74,654.83

Penroc Oil Corporation	4.24853516%	\$348,387.65
BTA Oil Producers, LLC	12.35937500%	\$1,013,491.35
Chevron Midcontinent, L.P.	16.11463662%	\$1,321,429.67
CWM 2000-B, Ltd.	3.26669355%	\$267,874.84
Mewbourne Oil Company	3.16193129%	\$259,284.15
Mewbourne Energy Partners 12-A, L.P.	1.33929698%	\$109,824.80
Mewbourne Energy Partners 13-A, L.P.	1.63394225%	\$133,986.25
Mewbourne Development Corporation	1.91965887%	\$157,415.54
3MG Corporation	2.25001878%	\$184,505.65
CWM 2000-B II, Ltd.	0.71429154%	\$58,573.21
Pamela Rae Cummings	0.07031250%	\$5,765.75
Patricia Gae Stamps	0.07031250%	\$5,765.75
Geneva F. Osborn	0.07031250%	\$5,765.75
Sue Osborn Powell	0.03515625%	\$2,882.88
Mary Camille Hall	0.03515625%	\$2,882.88
<i>Consolidated Interest of Unleased Group Below</i>	<i>0.28125000%</i>	<i>\$23,063.01</i>
Mary H. White, Personal Representative for the Estate of Irma J. Gregory, deceased	<i>TBD</i>	<i>TBD</i>
Daniel Taschner and wife, Arin Bratcher Taschner	<i>TBD</i>	<i>TBD</i>
William E. Gregory	<i>TBD</i>	<i>TBD</i>
Kathy I. Gregory	<i>TBD</i>	<i>TBD</i>
Mary H. White	<i>TBD</i>	<i>TBD</i>
HLG Properties, LLC	<i>TBD</i>	<i>TBD</i>
Panagopoulos Enterprises, LLC	<i>TBD</i>	<i>TBD</i>
Andrea P. Panagopoulos	<i>TBD</i>	<i>TBD</i>
Pavlous P. Panagopoulos	<i>TBD</i>	<i>TBD</i>
Panagiota P. Panagopoulos	<i>TBD</i>	<i>TBD</i>
Magdalene P. Panagopoulos	<i>TBD</i>	<i>TBD</i>
Klipstine & Hanratty, a Law Corporation	<i>TBD</i>	<i>TBD</i>
James W. Klipstine, Jr.	<i>TBD</i>	<i>TBD</i>
Kevin J. Hanratty	<i>TBD</i>	<i>TBD</i>
Mary Lee Stewart	<i>TBD</i>	<i>TBD</i>
Edward Scott Pace	<i>TBD</i>	<i>TBD</i>
John Edward Hall, IV	<i>TBD</i>	<i>TBD</i>
Virginia Lee Davis	<i>TBD</i>	<i>TBD</i>
Clarence W. Evin	<i>TBD</i>	<i>TBD</i>
Jo Ann McNeill	<i>TBD</i>	<i>TBD</i>
Patricia Ann Long	<i>TBD</i>	<i>TBD</i>
Marilyn F. Bitsis	<i>TBD</i>	<i>TBD</i>
Kirby, Ratliff, Manning, & Greak, a Professional Law Firm	<i>TBD</i>	<i>TBD</i>
Nevill Manning	<i>TBD</i>	<i>TBD</i>
Nolan Greak	<i>TBD</i>	<i>TBD</i>
LBD, a Limited Partnership	<i>TBD</i>	<i>TBD</i>
Charles L. Reitenger	<i>TBD</i>	<i>TBD</i>
Childs & Bishop Law Office, Inc.	<i>TBD</i>	<i>TBD</i>
Mika Slough	<i>TBD</i>	<i>TBD</i>
Nicky Standlee Anderson	<i>TBD</i>	<i>TBD</i>
Polly Lewis	<i>TBD</i>	<i>TBD</i>
Approved by (Print Name)		
Approved by (Signature)		
Entity (Print Name)		Date

Chevron U.S.A. Inc. - Operator

County, State Eddy, NM	Field Delaware Basin	Well Name: CB TANO 26 35 FEE 11 401H
Area Culebra Bluff	Objective Wolfcamp A	Duration (days) 21.50

Drilling

Cost Category	Code	Sub-code	Amount (\$)
Company Labor	6601	0100	\$ 100,000
Contract Project Supervision	7000	0200	\$ 25,000
Fuel Diesel	7129	0100	\$ 100,000
Utilities / Potable Water	7129	0300	\$ 9,000
Casing (tangible)	7190	0022	\$ 850,000
Wellheads (tangible)	7190	0110	\$ 70,633
Materials, Parts, & Supply	7190	0500	\$ 34,047
Drilling Fluids	7190	1900	\$ 310,000
Surface Equipment Rentals	7230	0100	\$ 125,000
Well Service Equipment Rentals	7230	0200	\$ 100,000
Transportation Services, Land & Marine	7340	0300	\$ 100,000
Rig Work	7440	0001	\$ 675,000
Mobilization / De-Mobilization	7440	0003	\$ -
Solid Waste Disposal	7420	0300	\$ 150,313
Directional Survey & Services	7440	0006	\$ 325,000
Drill-Pipe Rental & Bits	7440	0007	\$ 150,000
Coring	7440	0017	\$ -
Testing	7440	0018	\$ -
Logging Wireline	7440	0019	\$ -
Logging While Drilling (LWD)	7440	0020	\$ -
Logging Mud	7440	0021	\$ 20,000
Cementing	7440	0024	\$ 160,000
Sitework / Locations	7450	0021	\$ 30,000

Completions

PERF Phase			\$50,000
MOVEON Phase			\$56,475
FRACHYD Phase			\$3,602,275
MOVEOFF Phase			\$16,083
RU Phase			\$85,495
CSGCLNOUT Phase			\$281,687
RD Phase			\$42,748
Artificial Lift Prep.			\$75,000
Artificial Lift			\$240,000
Water			\$882,802

Facilities

Wellpad, Wellhead Hookup, & Flowlines		\$824,324
Total	\$	9,490,882

Participation & Authorization	Share (%)	Amount (\$)
Chevron U.S.A. Inc.	22.65625000%	\$2,150,277.96
Nortex Corporation	6.25000000%	\$593,180.13
Kent Production, LLC	1.56250000%	\$148,295.03
Xplor Resources, LLC	6.25000000%	\$593,180.13
Accelerate Resources Operating, LLC	4.68750000%	\$444,885.10
Chisos, Ltd.	2.34375000%	\$222,442.55
Alpha Energy Partners, LLC	6.25000000%	\$593,180.13
BK Exploration Corporation	0.03862305%	\$3,665.67
DDDF Co., Inc.	0.09655638%	\$9,164.05
Thomas M. Beall, h/o & Caorlyn Beall	0.09655638%	\$9,164.05
SNS Oil and Gas Properties, Inc.	0.09655885%	\$9,164.29
Marathon Oil Permian, LLC	0.13517943%	\$12,829.72
Kathleen A. Phillips	0.14483704%	\$13,746.31
Roden Oil Company	0.91040442%	\$86,405.41
Seguro Investments, LLC	0.91040442%	\$86,405.41

Penroc Oil Corporation	4.24853516%	\$403,223.46
BTA Oil Producers, LLC	12.35937500%	\$1,173,013.70
Chevron Midcontinent, L.P.	16.11463662%	\$1,529,421.15
CWM 2000-B, Ltd.	3.26669355%	\$310,038.03
Mewbourne Oil Company	3.16193129%	\$300,095.17
Mewbourne Energy Partners 12-A, L.P.	1.33929698%	\$127,111.10
Mewbourne Energy Partners 13-A, L.P.	1.63394225%	\$155,075.53
Mewbourne Development Corporation	1.91965887%	\$182,192.56
3MG Corporation	2.25001878%	\$213,546.63
CWM 2000-B II, Ltd.	0.71429154%	\$67,792.57
Pamela Rae Cummings	0.07031250%	\$6,673.28
Patricia Gae Stamps	0.07031250%	\$6,673.28
Geneva F. Osborn	0.07031250%	\$6,673.28
Sue Osborn Powell	0.03515625%	\$3,336.64
Mary Camille Hall	0.03515625%	\$3,336.64
<i>Consolidated Interest of Unleased Group Below</i>	<i>0.28125000%</i>	<i>\$26,693.11</i>
Mary H. White, Personal Representative for the Estate of Irma J. Gregory, deceased	<i>TBD</i>	<i>TBD</i>
Daniel Taschner and wife, Arin Bratcher Taschner	<i>TBD</i>	<i>TBD</i>
William E. Gregory	<i>TBD</i>	<i>TBD</i>
Kathy I. Gregory	<i>TBD</i>	<i>TBD</i>
Mary H. White	<i>TBD</i>	<i>TBD</i>
HLG Properties, LLC	<i>TBD</i>	<i>TBD</i>
Panagopoulos Enterprises, LLC	<i>TBD</i>	<i>TBD</i>
Andrea P. Panagopoulos	<i>TBD</i>	<i>TBD</i>
Pavlous P. Panagopoulos	<i>TBD</i>	<i>TBD</i>
Panagiota P. Panagopoulos	<i>TBD</i>	<i>TBD</i>
Magdalene P. Panagopoulos	<i>TBD</i>	<i>TBD</i>
Klipstine & Hanratty, a Law Corporation	<i>TBD</i>	<i>TBD</i>
James W. Klipstine, Jr.	<i>TBD</i>	<i>TBD</i>
Kevin J. Hanratty	<i>TBD</i>	<i>TBD</i>
Mary Lee Stewart	<i>TBD</i>	<i>TBD</i>
Edward Scott Pace	<i>TBD</i>	<i>TBD</i>
John Edward Hall, IV	<i>TBD</i>	<i>TBD</i>
Virginia Lee Davis	<i>TBD</i>	<i>TBD</i>
Clarence W. Evin	<i>TBD</i>	<i>TBD</i>
Jo Ann McNeill	<i>TBD</i>	<i>TBD</i>
Patricia Ann Long	<i>TBD</i>	<i>TBD</i>
Marilyn F. Bitsis	<i>TBD</i>	<i>TBD</i>
Kirby, Ratliff, Manning, & Greak, a Professional Law Firm	<i>TBD</i>	<i>TBD</i>
Nevill Manning	<i>TBD</i>	<i>TBD</i>
Nolan Greak	<i>TBD</i>	<i>TBD</i>
LBD, a Limited Partnership	<i>TBD</i>	<i>TBD</i>
Charles L. Reitenger	<i>TBD</i>	<i>TBD</i>
Childs & Bishop Law Office, Inc.	<i>TBD</i>	<i>TBD</i>
Mika Slough	<i>TBD</i>	<i>TBD</i>
Nicky Standlee Anderson	<i>TBD</i>	<i>TBD</i>
Polly Lewis	<i>TBD</i>	<i>TBD</i>
Approved by (Print Name)		
Approved by (Signature)		
Entity (Print Name)		Date

Chevron U.S.A. Inc. - Operator

County, State Eddy, NM	Field Delaware Basin	Well Name: CB TANO 26 35 FEE 11 402H
Area Culebra Bluff	Objective Wolfcamp A	Duration (days) 21.50

Drilling

Cost Category	Code	Sub-code	Amount (\$)
Company Labor	6601	0100	\$ 100,000
Contract Project Supervision	7000	0200	\$ 25,000
Fuel Diesel	7129	0100	\$ 100,000
Utilities / Potable Water	7129	0300	\$ 9,000
Casing (tangible)	7190	0022	\$ 850,000
Wellheads (tangible)	7190	0110	\$ 70,633
Materials, Parts, & Supply	7190	0500	\$ 34,047
Drilling Fluids	7190	1900	\$ 310,000
Surface Equipment Rentals	7230	0100	\$ 125,000
Well Service Equipment Rentals	7230	0200	\$ 100,000
Transportation Services, Land & Marine	7340	0300	\$ 100,000
Rig Work	7440	0001	\$ 675,000
Mobilization / De-Mobilization	7440	0003	\$ -
Solid Waste Disposal	7420	0300	\$ 150,313
Directional Survey & Services	7440	0006	\$ 325,000
Drill-Pipe Rental & Bits	7440	0007	\$ 150,000
Coring	7440	0017	\$ -
Testing	7440	0018	\$ -
Logging Wireline	7440	0019	\$ -
Logging While Drilling (LWD)	7440	0020	\$ -
Logging Mud	7440	0021	\$ 20,000
Cementing	7440	0024	\$ 160,000
Sitework / Locations	7450	0021	\$ 30,000

Completions

PERF Phase			\$50,000
MOVEON Phase			\$56,475
FRACHYD Phase			\$3,602,275
MOVEOFF Phase			\$16,083
RU Phase			\$85,495
CSGCLNOUT Phase			\$281,687
RD Phase			\$42,748
Artificial Lift Prep.			\$75,000
Artificial Lift			\$240,000
Water			\$882,802

Facilities

Surface and Subsurface Land work			\$224,215
Wellpad, Wellhead Hookup, & Flowlines			\$824,324
CTB Header and Tester Addition			\$771,300

Rig Mobilization

Cost Category	Code	Sub-code	Amount (\$)
Company Labor	6601	0100	\$ 13,100
Contract Project Supervision	7000	0200	\$ 10,500
Fuel Diesel	7129	0100	\$ 23,000
Utilities / Potable Water	7129	0300	\$ -
Casing (tangible)	7190	0022	\$ -
Wellheads (tangible)	7190	0110	\$ -
Materials, Parts, & Supply	7190	0500	\$ 4,500
Drilling Fluids	7190	1900	\$ 5,500
Surface Equipment Rentals	7230	0100	\$ 18,400
Well Service Equipment Rentals	7230	0200	\$ 20,000
Rig Rentals	7230	0800	\$ -
Transportation Services, Land & Marine	7340	0300	\$ 5,000
Rig Work	7440	0001	\$ 71,000
Solid Waste Disposal	7420	0300	\$ -

Mobilization / De-Mobilization	7440	0003	\$	302,000
Directional Survey & Services	7440	0006	\$	-
Drill-Pipe Rental & Bits	7440	0007	\$	-
Coring	7440	0017	\$	-
Testing	7440	0018	\$	-
Logging Wireline	7440	0019	\$	-
Logging While Drilling (LWD)	7440	0020	\$	-
Logging Mud	7440	0021	\$	-
Cementing	7440	0024	\$	-
Sitework / Locations	7450	0021	\$	27,000
			Total	\$ 10,986,397

Participation & Authorization	Share (%)	Amount (\$)
Chevron U.S.A. Inc.	22.65625000%	\$2,489,105.58
Nortex Corporation	6.25000000%	\$686,649.82
Kent Production, LLC	1.56250000%	\$171,662.45
Xplor Resources, LLC	6.25000000%	\$686,649.82
Accelerate Resources Operating, LLC	4.68750000%	\$514,987.36
Chisos, Ltd.	2.34375000%	\$257,493.68
Alpha Energy Partners, LLC	6.25000000%	\$686,649.82
BK Exploration Corporation	0.03862305%	\$4,243.28
DDDF Co., Inc.	0.09655638%	\$10,608.07
Thomas M. Beall, h/o & Caorlyn Beall	0.09655638%	\$10,608.07
SNS Oil and Gas Properties, Inc.	0.09655885%	\$10,608.34
Marathon Oil Permian, LLC	0.13517943%	\$14,851.35
Kathleen A. Phillips	0.14483704%	\$15,912.37
Roden Oil Company	0.91040442%	\$100,020.64
Seguro Investments, LLC	0.91040442%	\$100,020.64
Penroc Oil Corporation	4.24853516%	\$466,760.94
BTA Oil Producers, LLC	12.35937500%	\$1,357,850.01
Chevron Midcontinent, L.P.	16.11463662%	\$1,770,417.96
CWM 2000-B, Ltd.	3.26669355%	\$358,891.92
Mewbourne Oil Company	3.16193129%	\$347,382.33
Mewbourne Energy Partners 12-A, L.P.	1.33929698%	\$147,140.48
Mewbourne Energy Partners 13-A, L.P.	1.63394225%	\$179,511.38
Mewbourne Development Corporation	1.91965887%	\$210,901.34
3MG Corporation	2.25001878%	\$247,196.00
CWM 2000-B II, Ltd.	0.71429154%	\$78,474.90
Pamela Rae Cummings	0.07031250%	\$7,724.81
Patricia Gae Stamps	0.07031250%	\$7,724.81
Geneva F. Osborn	0.07031250%	\$7,724.81
Sue Osborn Powell	0.03515625%	\$3,862.41
Mary Camille Hall	0.03515625%	\$3,862.41
<i>Consolidated Interest of Unleased Group Below</i>	<i>0.28125000%</i>	<i>\$30,899.24</i>
Mary H. White, Personal Representative for the Estate of Irma J. Gregory, deceased	<i>TBD</i>	<i>TBD</i>
Daniel Taschner and wife, Arin Bratcher Taschner	<i>TBD</i>	<i>TBD</i>
William E. Gregory	<i>TBD</i>	<i>TBD</i>
Kathy I. Gregory	<i>TBD</i>	<i>TBD</i>
Mary H. White	<i>TBD</i>	<i>TBD</i>
HLG Properties, LLC	<i>TBD</i>	<i>TBD</i>
Panagopoulos Enterprises, LLC	<i>TBD</i>	<i>TBD</i>
Andrea P. Panagopoulos	<i>TBD</i>	<i>TBD</i>
Pavlous P. Panagopoulos	<i>TBD</i>	<i>TBD</i>
Panagiota P. Panagopoulos	<i>TBD</i>	<i>TBD</i>
Magdalene P. Panagopoulos	<i>TBD</i>	<i>TBD</i>
Klipstine & Hanratty, a Law Corporation	<i>TBD</i>	<i>TBD</i>
James W. Klipstine, Jr.	<i>TBD</i>	<i>TBD</i>
Kevin J. Hanratty	<i>TBD</i>	<i>TBD</i>
Mary Lee Stewart	<i>TBD</i>	<i>TBD</i>
Edward Scott Pace	<i>TBD</i>	<i>TBD</i>

John Edward Hall, IV	TBD	TBD
Virginia Lee Davis	TBD	TBD
Clarence W. Evin	TBD	TBD
Jo Ann McNeill	TBD	TBD
Patricia Ann Long	TBD	TBD
Marilyn F. Bitsis	TBD	TBD
Kirby, Ratliff, Manning, & Greak, a Professional Law Firm	TBD	TBD
Nevill Manning	TBD	TBD
Nolan Greak	TBD	TBD
LBD, a Limited Partnership	TBD	TBD
Charles L. Reitenger	TBD	TBD
Childs & Bishop Law Office, Inc.	TBD	TBD
Mika Slough	TBD	TBD
Nicky Standlee Anderson	TBD	TBD
Polly Lewis	TBD	TBD

Approved by (Print Name)	Approved by (Signature)
Entity (Print Name)	Date

Chevron U.S.A. Inc. - Operator

County, State Eddy, NM	Field Delaware Basin	Well Name: CB TANO 26 35 FEE 11 403H
Area Culebra Bluff	Objective Wolfcamp A	Duration (days) 21.50

Drilling

Cost Category	Code	Sub-code	Amount (\$)
Company Labor	6601	0100	\$ 100,000
Contract Project Supervision	7000	0200	\$ 25,000
Fuel Diesel	7129	0100	\$ 100,000
Utilities / Potable Water	7129	0300	\$ 9,000
Casing (tangible)	7190	0022	\$ 850,000
Wellheads (tangible)	7190	0110	\$ 70,633
Materials, Parts, & Supply	7190	0500	\$ 34,047
Drilling Fluids	7190	1900	\$ 310,000
Surface Equipment Rentals	7230	0100	\$ 125,000
Well Service Equipment Rentals	7230	0200	\$ 100,000
Transportation Services, Land & Marine	7340	0300	\$ 100,000
Rig Work	7440	0001	\$ 675,000
Mobilization / De-Mobilization	7440	0003	\$ -
Solid Waste Disposal	7420	0300	\$ 150,313
Directional Survey & Services	7440	0006	\$ 325,000
Drill-Pipe Rental & Bits	7440	0007	\$ 150,000
Coring	7440	0017	\$ -
Testing	7440	0018	\$ -
Logging Wireline	7440	0019	\$ -
Logging While Drilling (LWD)	7440	0020	\$ -
Logging Mud	7440	0021	\$ 20,000
Cementing	7440	0024	\$ 160,000
Sitework / Locations	7450	0021	\$ 30,000

Completions

PERF Phase			\$50,000
MOVEON Phase			\$56,475
FRACHYD Phase			\$3,602,275
MOVEOFF Phase			\$16,083
RU Phase			\$85,495
CSGCLNOUT Phase			\$281,687
RD Phase			\$42,748
Artificial Lift Prep.			\$75,000
Artificial Lift			\$240,000
Water			\$882,802

Facilities

Wellpad, Wellhead Hookup, & Flowlines		\$824,324
Total	\$	9,490,882

Participation & Authorization	Share (%)	Amount (\$)
Chevron U.S.A. Inc.	22.65625000%	\$2,150,277.96
Nortex Corporation	6.25000000%	\$593,180.13
Kent Production, LLC	1.56250000%	\$148,295.03
Xplor Resources, LLC	6.25000000%	\$593,180.13
Accelerate Resources Operating, LLC	4.68750000%	\$444,885.10
Chisos, Ltd.	2.34375000%	\$222,442.55
Alpha Energy Partners, LLC	6.25000000%	\$593,180.13
BK Exploration Corporation	0.03862305%	\$3,665.67
DDDF Co., Inc.	0.09655638%	\$9,164.05
Thomas M. Beall, h/o & Caorlyn Beall	0.09655638%	\$9,164.05
SNS Oil and Gas Properties, Inc.	0.09655885%	\$9,164.29
Marathon Oil Permian, LLC	0.13517943%	\$12,829.72
Kathleen A. Phillips	0.14483704%	\$13,746.31
Roden Oil Company	0.91040442%	\$86,405.41
Seguro Investments, LLC	0.91040442%	\$86,405.41

Penroc Oil Corporation	4.24853516%	\$403,223.46
BTA Oil Producers, LLC	12.35937500%	\$1,173,013.70
Chevron Midcontinent, L.P.	16.11463662%	\$1,529,421.15
CWM 2000-B, Ltd.	3.26669355%	\$310,038.03
Mewbourne Oil Company	3.16193129%	\$300,095.17
Mewbourne Energy Partners 12-A, L.P.	1.33929698%	\$127,111.10
Mewbourne Energy Partners 13-A, L.P.	1.63394225%	\$155,075.53
Mewbourne Development Corporation	1.91965887%	\$182,192.56
3MG Corporation	2.25001878%	\$213,546.63
CWM 2000-B II, Ltd.	0.71429154%	\$67,792.57
Pamela Rae Cummings	0.07031250%	\$6,673.28
Patricia Gae Stamps	0.07031250%	\$6,673.28
Geneva F. Osborn	0.07031250%	\$6,673.28
Sue Osborn Powell	0.03515625%	\$3,336.64
Mary Camille Hall	0.03515625%	\$3,336.64
<i>Consolidated Interest of Unleased Group Below</i>	<i>0.28125000%</i>	<i>\$26,693.11</i>
Mary H. White, Personal Representative for the Estate of Irma J. Gregory, deceased	<i>TBD</i>	<i>TBD</i>
Daniel Taschner and wife, Arin Bratcher Taschner	<i>TBD</i>	<i>TBD</i>
William E. Gregory	<i>TBD</i>	<i>TBD</i>
Kathy I. Gregory	<i>TBD</i>	<i>TBD</i>
Mary H. White	<i>TBD</i>	<i>TBD</i>
HLG Properties, LLC	<i>TBD</i>	<i>TBD</i>
Panagopoulos Enterprises, LLC	<i>TBD</i>	<i>TBD</i>
Andrea P. Panagopoulos	<i>TBD</i>	<i>TBD</i>
Pavlous P. Panagopoulos	<i>TBD</i>	<i>TBD</i>
Panagiota P. Panagopoulos	<i>TBD</i>	<i>TBD</i>
Magdalene P. Panagopoulos	<i>TBD</i>	<i>TBD</i>
Klipstine & Hanratty, a Law Corporation	<i>TBD</i>	<i>TBD</i>
James W. Klipstine, Jr.	<i>TBD</i>	<i>TBD</i>
Kevin J. Hanratty	<i>TBD</i>	<i>TBD</i>
Mary Lee Stewart	<i>TBD</i>	<i>TBD</i>
Edward Scott Pace	<i>TBD</i>	<i>TBD</i>
John Edward Hall, IV	<i>TBD</i>	<i>TBD</i>
Virginia Lee Davis	<i>TBD</i>	<i>TBD</i>
Clarence W. Evin	<i>TBD</i>	<i>TBD</i>
Jo Ann McNeill	<i>TBD</i>	<i>TBD</i>
Patricia Ann Long	<i>TBD</i>	<i>TBD</i>
Marilyn F. Bitsis	<i>TBD</i>	<i>TBD</i>
Kirby, Ratliff, Manning, & Greak, a Professional Law Firm	<i>TBD</i>	<i>TBD</i>
Nevill Manning	<i>TBD</i>	<i>TBD</i>
Nolan Greak	<i>TBD</i>	<i>TBD</i>
LBD, a Limited Partnership	<i>TBD</i>	<i>TBD</i>
Charles L. Reitenger	<i>TBD</i>	<i>TBD</i>
Childs & Bishop Law Office, Inc.	<i>TBD</i>	<i>TBD</i>
Mika Slough	<i>TBD</i>	<i>TBD</i>
Nicky Standlee Anderson	<i>TBD</i>	<i>TBD</i>
Polly Lewis	<i>TBD</i>	<i>TBD</i>
Approved by (Print Name)		
Approved by (Signature)		
Entity (Print Name)		Date

Case Nos. 21499 and 21500

Exhibit C-6

Chronology of Contact with Non-Joined Working Interests & Unleased Mineral Owners

All Working Interest and Unleased Mineral Owners received a ballot letter with AFEs for all four wells, sent by certified USPS mail or FedEx beginning on August 21st, 2020.

BTA Oil Producers, LLC

- Contacted by mail multiple times in August and September 2020. Contacted by email multiple times in August and September 2020. Contacted Land Manager by phone in September 2020.

Nortex Corporation

- Contacted by mail multiple times in August and September 2020. Contacted by email multiple times in October 2020. Contacted Owner by phone in October 2020.

Alpha Energy Partners, LLC

- Contacted by mail multiple times in August and September 2020.

Xplor Resources, LLC

- Contacted by mail multiple times in September 2020. Contacted by email multiple times in September 2020. Contacted by phone multiple times in September and October 2020.

Kent Production, LLC

- Contacted by mail multiple times in August and September 2020. Contacted by email multiple times in October 2020. Discussed by phone with Owner in October 2020.

Roden Oil Company

- Contacted by mail multiple times in August and September 2020. Contacted by phone in September 2020.

Seguro Investments, LLC

- Contacted by mail multiple times in August and September 2020. Contacted by phone in September 2020.

Kathleen A. Phillips

- Contacted by mail multiple times in August and September 2020.
- BEFORE THE OIL CONSERVATION DIVISION**
Santa Fe, New Mexico
Exhibit No. C6
Submitted by: **Chevron U.S.A. Inc.**
Hearing Date: November 19, 2020
Case Nos. 21499 & 21500

Marathon Oil Permian, LLC

- Contacted by mail multiple times in August and September 2020. Discussed by phone in September 2020.

SNS Oil and Gas Properties, Inc.

- Contacted by mail multiple times in August and September 2020. Discussed by phone in September 2020.

Thomas M. Beall h/o & Carolyn Beall

- Contacted by mail multiple times in August and September 2020.

BK Exploration Corporation

- Contacted by mail multiple times in August and September 2020.

Geneva F. Osborn

- Contacted by mail multiple times in August and September 2020. Discussed by phone with family attorney in October 2020.

Mary Camille Hall

- Contacted by mail multiple times in August and September 2020. Discussed by phone with family attorney in October 2020.

Patricia Gae Stamps

- Contacted by mail multiple times in August and September 2020. Discussed by phone with family attorney in October 2020.

Sue Osborn Powell

- Contacted by mail multiple times in August and September 2020. Discussed by phone with family attorney in October 2020.

Louis M. Ratliff, Jr. h/o & Mary D. Ratliff

- Contacted by mail multiple times in August and September 2020. Contacted by phone in September 2020. Contacted by email in September 2020.

Brian L. McGonagill, h/o & Shirley C. McGonagill

- Contacted by mail multiple times in August and September 2020.

M. Craig Beeman

- Contacted by mail multiple times in August and September 2020. Contacted by phone in October 2020.

Seminole Hospital District d/b/a Seminole Memorial Hospital

- Contacted by mail multiple times in August and September 2020.

Chasity Garza

- Contacted by mail multiple times in August and September 2020.

Andrea P. Panagopoulos

- Contacted by mail multiple times in August and September 2020.

Charles L. Reitenger

- Contacted by mail multiple times in August and September 2020.

Childs & Bishop Law Office, Inc.

- Contacted by mail multiple times in August and September 2020.

Clarence W. Ervin

- Contacted by mail multiple times in August and September 2020.

Daniel Taschner and wife, Arin Bratcher Taschner

- Contacted by mail multiple times in August and September 2020. Contacted by phone in August 2020.

Robert Scott Pace

- Contacted by mail multiple times in August and September 2020. Contacted by phone multiple times in September and October 2020.

HLG Properties, LLC

- Contacted by mail multiple times in August and September 2020.

Jo Ann McNeill

- Contacted by mail multiple times in August and September 2020.

John E. Hall, IV

- Contacted by mail multiple times in August and September 2020. Contacted by phone multiple times in August and September 2020.

Kathy I. Gregory

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Kevin J. Hanratty

- Contacted by mail multiple times in August and September 2020.

Kirby, Ratliff, Manning & Greak, a Professional Law Firm

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LBD, a limited partnership

- Contacted by mail multiple times in August and September 2020.

Magdalene P. Panagopoulos

- Contacted by mail multiple times in August and September 2020.

Marilyn F. Bitsis

- Discussed by phone in September 2020.

Mary H. White

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Mary H. White, Personal Representative for the Estate of Irma J. Gregory, deceased

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Nevill Manning

- Contacted by mail multiple times in August and September 2020.

Nicky Standlee Anderson

- Contacted by mail multiple times in August and September 2020. Contacted by phone multiple times in August 2020.

Nolan Greak

- Contacted by mail multiple times in August and September 2020.

Panagiota P. Panagopoulos

- Contacted by mail multiple times in August and September 2020.

Panagopoulos Enterprises, LLC

- Contacted by mail multiple times in August and September 2020.

Patricia Ann Long

- Contacted by mail multiple times in August and September 2020.

Pavlous P. Panagopoulos

- Contacted by mail multiple times in August and September 2020.

Polly Lewis

- Contacted by mail multiple times in August and September 2020. Discussed multiple times by phone in August and September 2020.

Virginia Lee Davis, deceased c/o Michael Shayne Matekovic

- Contacted by mail multiple times in August and September 2020. Contacted by email in August 2020. Contacted by phone in August 2020.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON
U.S.A. INC. FOR AN
OVERLAPPING SPACING UNIT IN
THE BONE SPRING FORMATION
AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21499

**APPLICATION OF CHEVRON
U.S.A. INC. FOR AN
OVERLAPPING SPACING UNIT IN
THE WOLFCAMP FORMATION
AND COMPULSORY POOLING,
EDDY COUNTY,
NEW MEXICO.**

CASE NO. 21500

AFFIDAVIT OF JEREMIAH MOODY

Jeremiah Moody, of lawful age and being first duly sworn, declares as follows:

1. My name is Jeremiah Moody. I work for Chevron U.S.A. Inc. (“Chevron”) as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Chevron in **Case Nos. 21499 and 21500**, and I have conducted a geologic study of the land in the subject area underlying the proposed overlapping spacing unit in each case.
4. In **Case No. 21499**, Chevron is targeting the Bone Spring formation, and in **Case No. 21500**, Chevron is targeting the Wolfcamp formation.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D

Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: November 19, 2020

Case Nos. 21499 & 21500

5. **Chevron Exhibit D-1** is a map that shows the location of the four wells that were used to construct a cross-section from A to A'. I consider these wells to be representative of the geology of the area in both the Bone Spring and Wolfcamp formations.

6. Chevron Exhibit D-1 also includes a gun barrel view of the initially proposed wells in **Case Nos. 21499** and **21500**, and notes the importance of the co-development of the Third Bone Spring and Wolf Camp A target intervals, as planned in these overlapping spacing units.

7. **Chevron Exhibit D-2** is a subsea structure map that I prepared off the top of the Third Bone Spring Structure. Within Sections 26 and 35, there is a red line on the map that reflect the path of the proposed wellbore for the **CB TANO 26 35 FEE 11 301H well**. The contour interval is 50 feet. The structure map shows that the Bone Spring is dipping gently to the east. The structure appears consistent in these sections. I do not observe any faulting, pinchouts, or other geologic hazards to developing the proposed initial horizontal well in this overlapping spacing unit.

8. **Chevron Exhibit D-3** is a stratigraphic cross section prepared by me of the four representative wells shown on Exhibit D-1 from A to A'. The exhibit shows logs for gamma ray and resistivity for the wells. The proposed targeted interval for the well is labeled and depicted with a yellow arrow. The portion of the Bone Spring that Chevron seeks to pool also is depicted on the Exhibit as the area between the black lines marking the top of the Third Bone Spring formation, at a true vertical depth of 9,227 feet, to the base of the Bone Spring formation, at a true vertical depth of 9,541 feet as encountered in the Pardue Farms Gas Com 001 well in Section 26, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico (API #30-015-22452). The logs in the cross-section demonstrate that the targeted interval, within the Third Bone Spring, is consistent in thickness, across the entire spacing unit.

9. **Chevron Exhibit D-4** is a subsea structure map that I prepared off the top of the Wolfcamp A Structure. Within Sections 26 and 35, there are red lines on the map that reflect the paths of the proposed wellbores for the **CB TANO 26 35 FEE 11 401H well**, the **CB TANO 26 35 FEE 11 402H well**, and the **CB TANO 26 35 FEE 11 403H well**. The contour interval is 50 feet. The structure map shows that the Wolfcamp is dipping gently to the east. The structure appears consistent in these sections. I do not observe any faulting, pinchouts, or other geologic hazards to developing the proposed initial horizontal wells.

10. **Chevron Exhibit D-5** is a stratigraphic cross section prepared by me of the four representative wells shown on Exhibit D-1 from A to A'. The exhibit shows logs for gamma ray and resistivity for the wells. The proposed target interval for the well is labeled and depicted with a green arrow. The portion of the Wolfcamp that Chevron seeks to pool also is depicted on the Exhibit as the area between the black lines marking the Upper Wolfcamp interval from the top of the Wolfcamp formation at a true vertical depth of 9,541 feet, to the base of the Wolfcamp C formation, at a true vertical depth of 10,541 feet, as encountered in the Pardue Farms Gas Com 001 well in Section 26, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico (API #30-015-22452). The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp A, is consistent in thickness, across the entire spacing unit.

11. Based on my geologic study of the areas, I have not identified any geologic impediments to drilling horizontal wells in the area.

12. Chevron has evaluated the co-development of Wolfcamp A and Third Bone Spring and has planned the wells to minimize interference with both vertical and horizontal separation and to reduce impacts of depletion by co-developing the benches simultaneously, rather than phased development.

13. Chevron is aware of the existing Mewbourne wells in the spacing unit and has created well plans to avoid any type of interference with these wells.

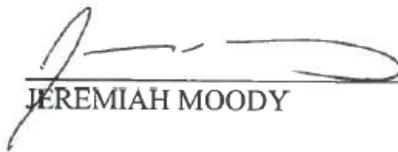
14. In my opinion, each tract comprising the proposed spacing units in Case Nos. 21499 and 21500 will be productive and contribute more-or-less equally to production from the wellbores.

15. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

16. In my opinion, the granting of Chevron's application in this case is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

17. **Chevron Exhibits D-1** through **D-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.



JEREMIAH MOODY

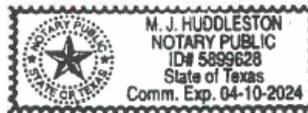
STATE OF TEXAS)
)
COUNTY OF ~~HARRIS~~ MIDLAND)

SUBSCRIBED and SWORN to before me this 17th day of November 2020 by
Jeremiah Moody.



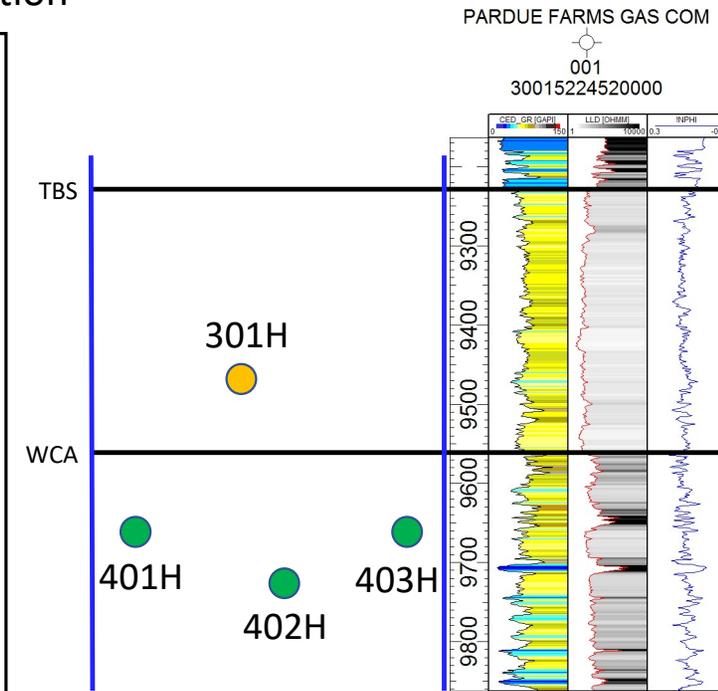
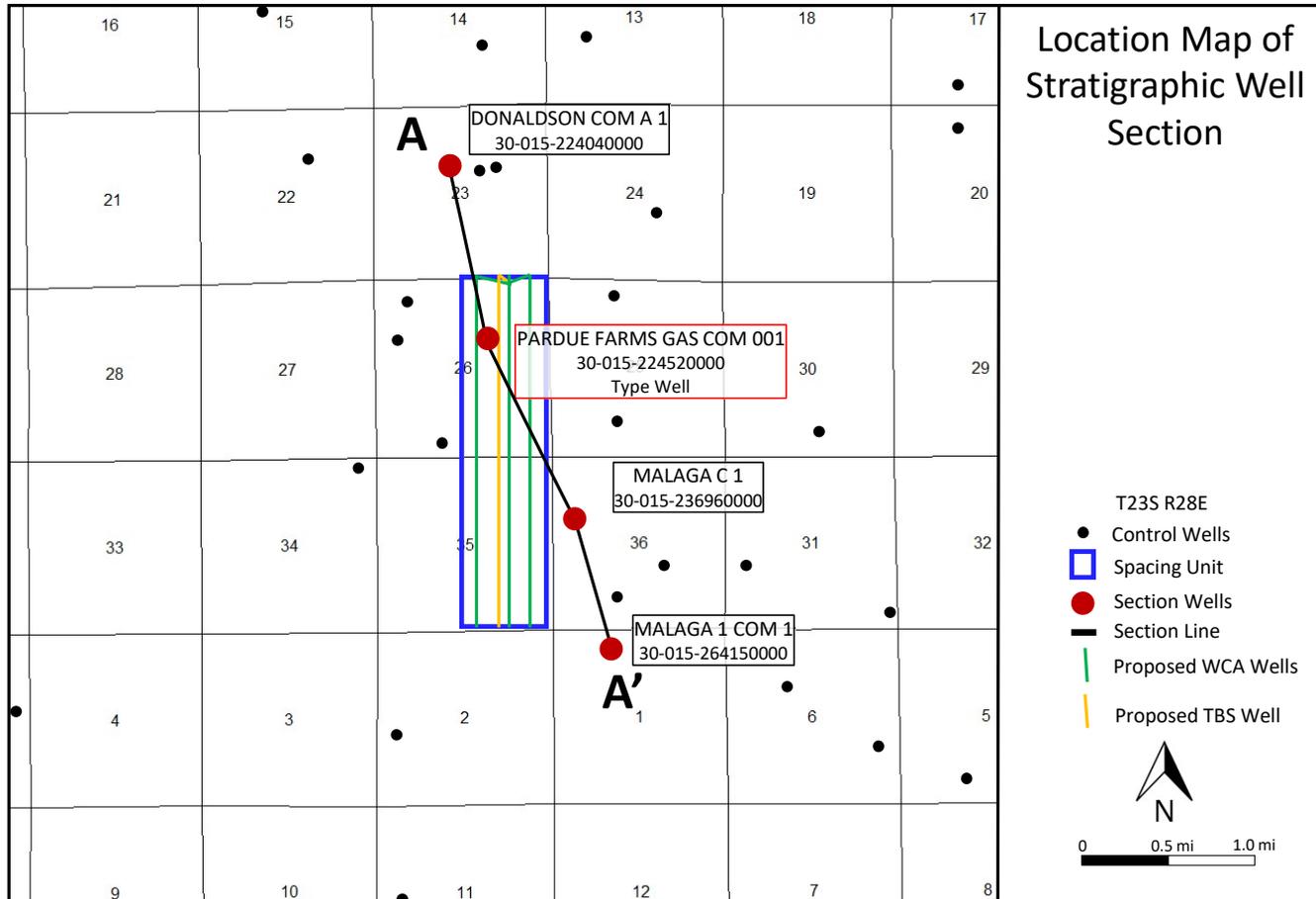
NOTARY PUBLIC

My Commission Expires:
4/10/24



CB TANO 26 35 FEE 11 (301H, 401H, 402H, 403H)

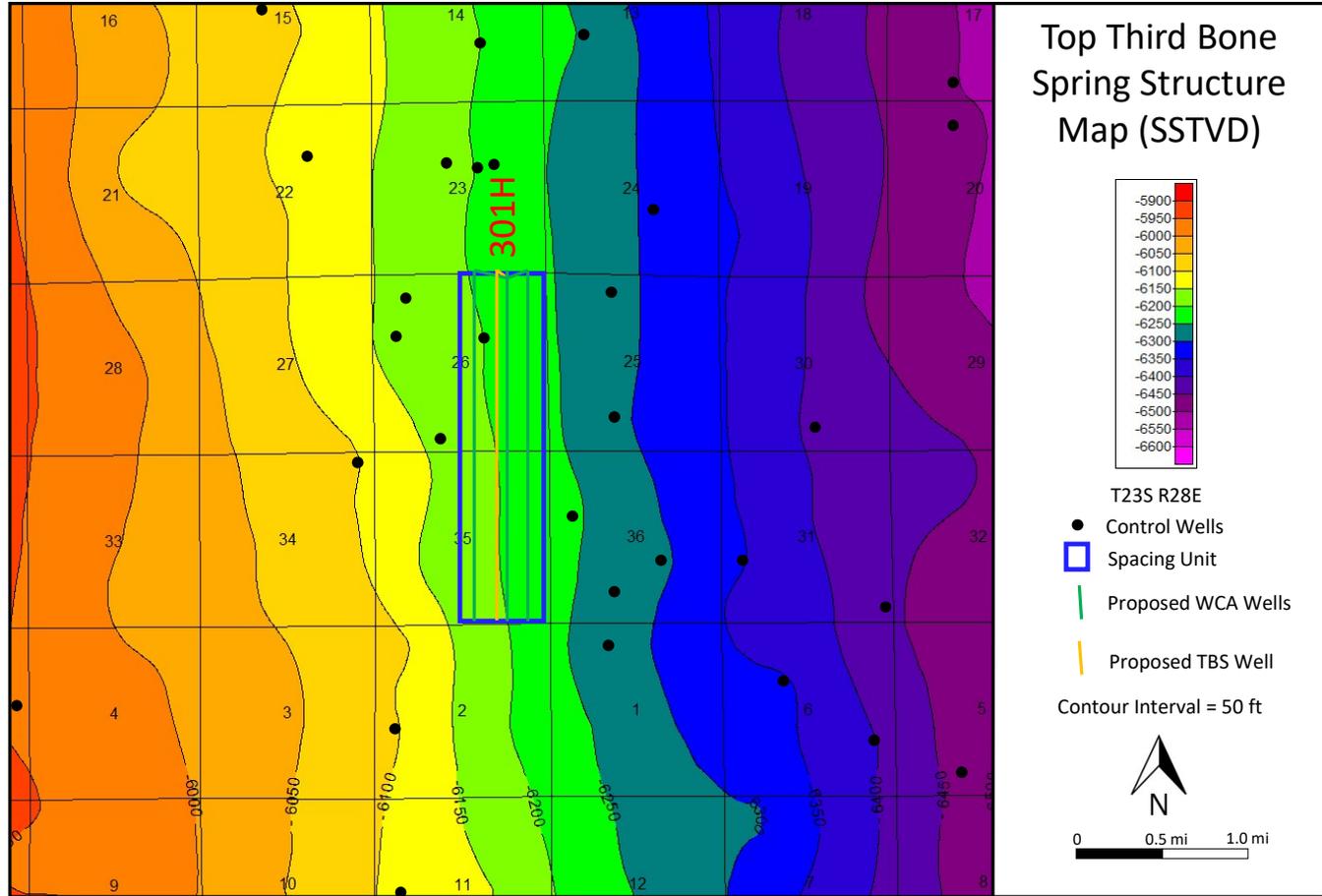
Location Map of Stratigraphic Well Section



- Chevron recognizes the interconnectedness of the TBS and WCA and plans to co-development these benches to maximize production and prevent waste.
- Well configurations and map layout is approximate.

CB TANO 26 35 FEE 11 (301H)

Top Third Bone Spring Structure Map (SSTVD)



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D2

Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: November 19, 2020

Case Nos. 21499 & 21500

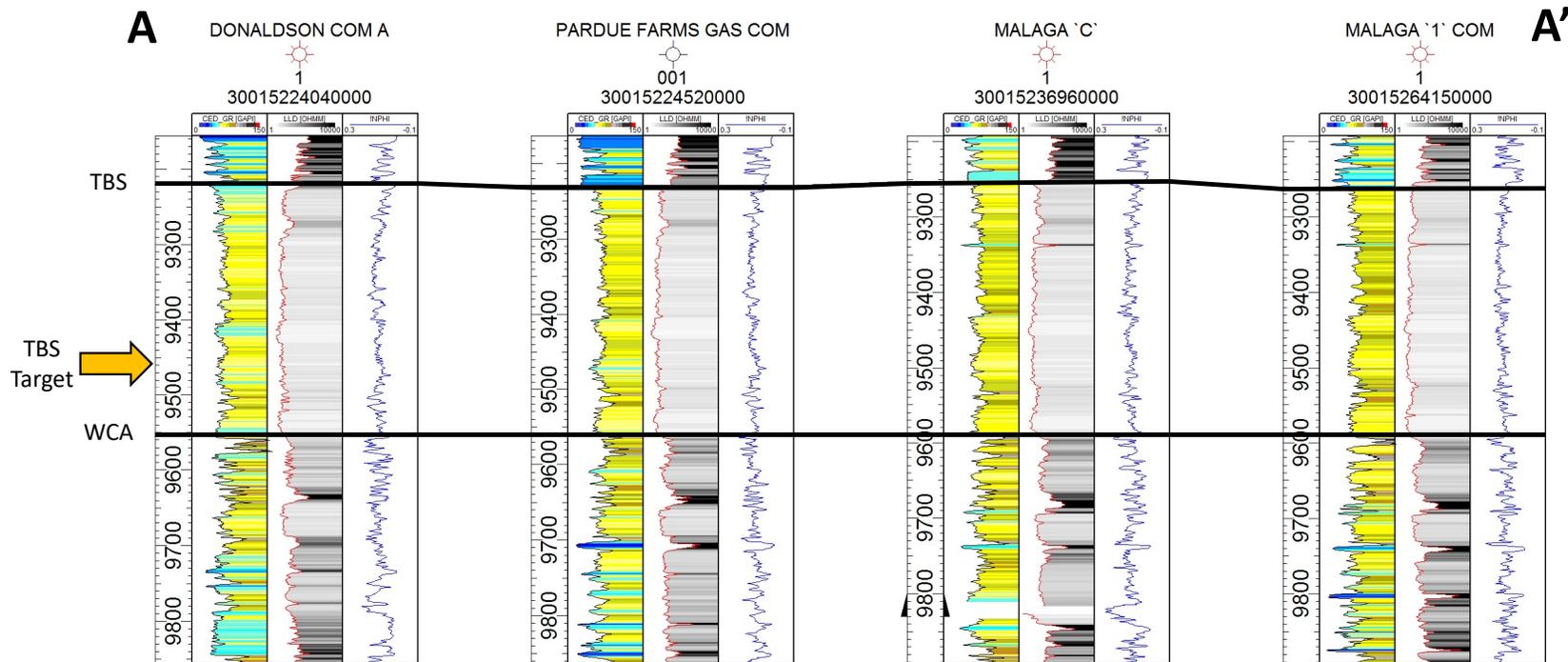
- The Third Bone Spring structure dips gently $\sim 1.2^\circ$ down to the East and is very consistent across the proposed area.

- Planned wells will be drilled from North to South parallel to the strike of the structure, minimizing well complexity.

CB TANO 26 35 FEE 11 (301H)

Stratigraphic Well Section

- The well section is flattened on the top of the Wolfcamp A.
- The target interval is defined by the yellow arrow.
- This stratigraphic well section demonstrates the Third Bone Spring target interval to be consistent in thickness and quality across the proposed area.



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D3

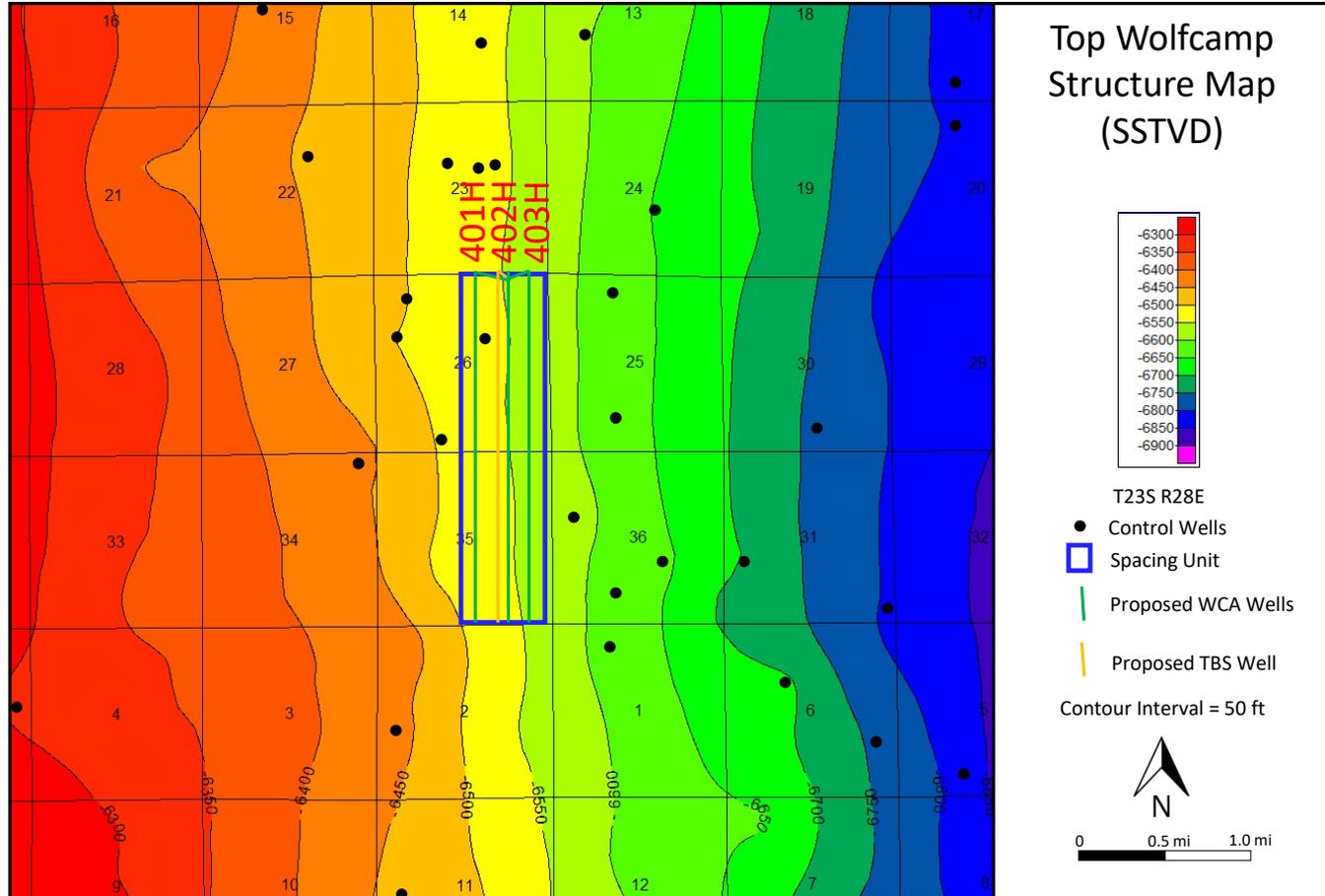
Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: November 19, 2020

Case Nos. 21499 & 21500

CB TANO 26 35 FEE 11 (401H, 402H, 403H)

Top Wolfcamp A Structure Map (SSTVD)



- The Wolfcamp A structure dips gently $\sim 1.2^\circ$ down to the East and is very consistent across the proposed area.
- Planned wells will be drilled from North to South parallel to the strike of the structure, minimizing well complexity.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D4

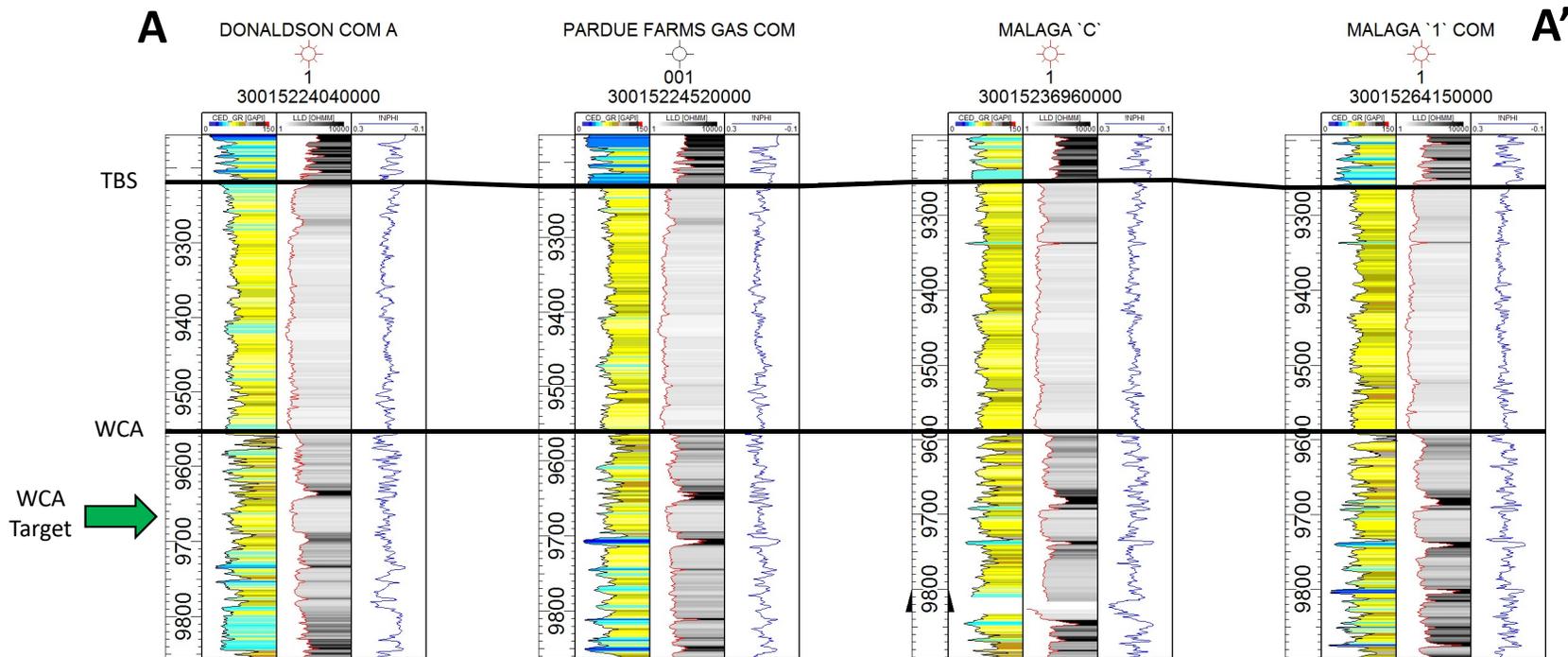
Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: November 19, 2020

Case Nos. 21499 & 21500

CB TANO 26 35 FEE 11 (401H, 402H, 403H) Stratigraphic Well Section

- The well section is flattened on the top of the Wolfcamp A.
- The target interval is defined by the green arrow.
- This stratigraphic well section demonstrates the Wolfcamp A target interval to be consistent in thickness and quality across the proposed area.



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D5

Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: November 19, 2020

Case Nos. 21499 & 21500



Kaitlyn A. Luck
Associate
Phone (505) 954-7286
kaluck@hollandhart.com

October 16, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Chevron U.S.A. Inc. for an overlapping horizontal spacing unit in the Bone Spring formation and compulsory pooling, Eddy County, New Mexico.
CB TANO 26 35 FEE 11 301H Well

Ladies & Gentlemen:

This letter is to advise you that Chevron U.S.A. Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on November 5, 2020, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, please see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Christopher Cooper, at 713-372-6778, or ChrisCooper@chevron.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn Luck".

Kaitlyn A. Luck
ATTORNEY FOR CHEVRON U.S.A. INC.



Kaitlyn A. Luck
Associate
Phone (505) 954-7286
kaluck@hollandhart.com

October 16, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Chevron U.S.A. Inc. for an overlapping horizontal spacing unit in the Wolfcamp formation and compulsory pooling, Eddy County, New Mexico.
CB TANO 26 35 FEE 11 401H, 402H, 403H Wells

Ladies & Gentlemen:

This letter is to advise you that Chevron U.S.A. Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on November 5, 2020, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>.

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You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Christopher Cooper, at 713-372-6778, or ChrisCooper@chevron.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR CHEVRON U.S.A. INC.

Chevron - CB Tano Wells
Case Nos. 21499-21500 - Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765820352463	3MG Corporation	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to an individual at the address at 2:04 pm on October 20, 2020 in MIDLAND, TX 79701.
9414811898765820352524	Barrett W. Spiller	31 N Bluff Creek Cir	The Woodlands	TX	77382-5776	Your item was delivered to an individual at the address at 3:12 pm on October 20, 2020 in SPRING, TX 77382.
9414811898765820358540	Mary H. White, Personal Representative for the Estate	PO Box 1525	Artesia	NM	88211-1525	Your item was delivered at 10:45 am on October 20, 2020 in ARTESIA, NM 88210.
9414811898765820358571	Mary Lee Stewart	201 Rodriguez Rd	Yoakum	TX	77995-7053	Your item was delivered to an individual at the address at 11:13 am on October 21, 2020 in YOAKUM, TX 77995.
9414811898765820357260	Melissa McGee	2801 S 25th St	Abilene	TX	79605-6388	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765820357208	Melissa Williams McCarthy	1820 S Skipworth Rd	Spokane Valley	WA	99206-5647	Your item was returned to the sender on October 28, 2020 at 12:03 pm in SANTA FE, NM 87501 because it could not be
9414811898765820357284	Merland, Inc.	PO Box 548	Carlsbad	NM	88221-0548	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765820357277	Mewbourne Development Corporation	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to an individual at the address at 2:04 pm on October 20, 2020 in MIDLAND, TX 79701.
9414811898765820357857	Mewbourne Energy Partners 12-A, LP	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to an individual at the address at 2:04 pm on October 20, 2020 in MIDLAND, TX 79701.
9414811898765820357802	Mewbourne Energy Partners 13-A, LP	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to an individual at the address at 2:04 pm on October 20, 2020 in MIDLAND, TX 79701.
9414811898765820357840	Mewbourne Oil Company	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to an individual at the address at 3:59 pm on October 19, 2020 in MIDLAND, TX 79701.
9414811898765820357833	Michael A. Schaefer	2308 13th St SE	Rio Rancho	NM	87124-4058	Your item has been delivered to an agent for final delivery in RIO RANCHO, NM 87124 on October 20, 2020 at 2:07 pm.
9414811898765820352500	Belinda Williams	13260 W 42nd St	Odessa	TX	79764-9185	Your item was delivered at 11:27 am on October 22, 2020 in ODESSA, TX 79764.
9414811898765820357871	Mika Slough	717 Lafayette Dr	Denton	TX	76205-8075	Your item was returned to the sender on November 3, 2020 at 12:26 pm in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765820357710	Milavec Minerals, LLC	2308 13th St SE	Rio Rancho	NM	87124-4058	Your item has been delivered to an agent for final delivery in RIO RANCHO, NM 87124 on October 20, 2020 at 2:07 pm.
9414811898765820357758	Mittie Beth Hayes	116 W Peach Ln	Carlsbad	NM	88220-8842	The delivery status of your item has not been updated as of October 20, 2020, 1:10 am. We apologize that it may arrive
9414811898765820357765	Morris E. Schertz	PO Box 2588	Roswell	NM	88202-2588	Your item was delivered at 11:11 am on October 23, 2020 in ROSWELL, NM 88201.
9414811898765820357727	MRC Permian Company	5400 Lbj Fwy One Lincoln Center	Dallas	TX	75240-1000	Your item was delivered to the front desk, reception area, or mail room at 10:59 am on October 20, 2020 in DALLAS, TX
9414811898765820357703	Muchison-Guitar Family, LP	PO Box 712	Red Bluff	CA	96080-0712	Your item was delivered at 2:12 pm on October 26, 2020 in RED BLUFF, CA 96080.
9414811898765820357741	Nancy M. Coffey Trust	2105 Edinburg Dr	Yukon	OK	73099-7845	Your item was delivered to an individual at the address at 12:54 pm on October 22, 2020 in YUKON, OK 73099.
9414811898765820357789	Nevill Manning	2112 Indiana Ave	Lubbock	TX	79410-1444	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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9414811898765820357734	Nicky Standlee Anderson	4904 84th St	Lubbock	TX	79424-4019	Your item was delivered to an individual at the address at 5:29 pm on October 20, 2020 in LUBBOCK, TX 79424.
9414811898765820357772	Noble Eugene Yarbro	19635 Pitchstone Dr	Tomball	TX	77377-3484	Your item was delivered to an individual at the address at 12:05 pm on October 19, 2020 in TOMBALL, TX 77377.
9414811898765820352593	BGW Minerals, Ltd	PO Box 100635	Fort Worth	TX	76185-0635	Your item was delivered at 9:41 am on October 21, 2020 in FORT WORTH, TX 76109.
9414811898765820357918	Nolan Greak	8008 Slide Rd Ste 33	Lubbock	TX	79424-2828	Your item was delivered to an individual at the address at 2:19 pm on October 19, 2020 in LUBBOCK, TX 79424.
9414811898765820357956	Norma Jean Spiller de Jong	1111 Tigris Ln	Houston	TX	77090-1239	Your item was delivered to an individual at the address at 5:05 pm on October 19, 2020 in HOUSTON, TX 77090.
9414811898765820357963	Nortex Corporation	3009 Post Oak Blvd Ste 1212	Houston	TX	77056-6599	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765820357925	Pamela Rae Cummings	PO Box 817	Panhandle	TX	79068-0817	Your item was delivered at 2:12 pm on October 20, 2020 in PANHANDLE, TX 79068.
9414811898765820357901	Panagiota P. Panagopoulos	7812 Bluewater Dr	Las Vegas	NV	89128-6872	Your item was delivered to an individual at the address at 2:35 pm on October 22, 2020 in LAS VEGAS, NV 89128.
9414811898765820357994	Panagopoulos Enterprises, LLC	5111 San Jorge Ave NW	Albuquerque	NM	87120-1837	Your item was delivered to an individual at the address at 5:07 pm on October 20, 2020 in ALBUQUERQUE, NM 87120.
9414811898765820357949	Pardue Limited Company	PO Box 2018	Carlsbad	NM	88221-2018	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765820357987	Patricia A. Miller	416 Constitution St	Perryopolis	PA	15473-5348	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765820357932	Patricia Ann Beeman Allen Revocable Trust	807 Alamosa St	Carlsbad	NM	88220-3111	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765820357970	Patricia Ann Long	PO Box 21116	Billings	MT	59104-1116	Your item was delivered at 9:55 am on October 21, 2020 in BILLINGS, MT 59104.
9414811898765820352548	BK Exploration Corporation	10159 E 11th St Ste 401	Tulsa	OK	74128-3028	Your item was delivered to the front desk, reception area, or mail room at 9:10 am on October 20, 2020 in TULSA, OK
9414811898765820357611	Patricia Gae Stamps	PO Box 249	Panhandle	TX	79068-0249	Your item was delivered at 3:17 pm on October 20, 2020 in PANHANDLE, TX 79068.
9414811898765820357659	Paulette V. Schaefer	644 Gordon Ave	Reno	NV	89509-1403	Your item was delivered to an individual at the address at 8:48 pm on October 19, 2020 in RENO, NV 89509.
9414811898765820357666	Pavlous P. Panagopoulos	5111 San Jorge Ave NW	Albuquerque	NM	87120-1837	Your item was delivered to an individual at the address at 5:07 pm on October 20, 2020 in ALBUQUERQUE, NM 87120.
9414811898765820357628	Penroc Oil Corporation	1515 W Calle Sur St	Hobbs	NM	88240-0998	Your item was delivered to an individual at the address at 3:03 pm on October 19, 2020 in HOBBS, NM 88240.
9414811898765820357604	Polk Land & Minerals, LP	1101 Butternut St	Abilene	TX	79602-3712	Your item was delivered to the front desk, reception area, or mail room at 3:22 pm on October 19, 2020 in ABILENE, TX
9414811898765820357697	Polly Lewis	102 Bobolink St	Highland Haven	TX	78654-9767	Your item was delivered at 3:33 pm on October 20, 2020 in MARBLE FALLS, TX 78654.
9414811898765820357642	Pressley H. Guitar	PO Box 5383	Abilene	TX	79608-5383	Your item was delivered at 10:18 am on October 20, 2020 in ABILENE, TX 79605.
9414811898765820357680	Realeza Del Spear, LP	PO Box 1684	Midland	TX	79702-1684	Your item was delivered at 3:40 pm on October 23, 2020 in MIDLAND, TX 79701.

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9414811898765820357673	Ricky Don Raindl	PO Box 142454	Irving	TX	75014-2454	Your item was picked up at the post office at 11:16 am on October 22, 2020 in IRVING, TX 75014.
9414811898765820357116	Robert Burly Duncan Cain, Jr.	12004 Zia NE Rd., Apt. E1	Albuquerque	NM	87123	Your item was returned to the sender on November 3, 2020 at 12:26 pm in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765820352586	Black Shale Minerals, LLC	PO Box 2243	Longview	TX	75606-2243	Your item was delivered at 8:22 am on October 21, 2020 in LONGVIEW, TX 75601.
9414811898765820357154	Robert B. Beeman	1520 N Guadalupe St	Carlsbad	NM	88220-8811	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765820357161	Robert Mitchell Raindl	PO Box 853	Tahoka	TX	79373-0853	Your item was delivered at 8:41 am on October 20, 2020 in TAHOKA, TX 79373.
9414811898765820357123	Robert Scott Pace	PO Box 1015	Wolfforth	TX	79382-1015	Your item was delivered at 11:05 am on October 19, 2020 in WOLFFORTH, TX 79382.
9414811898765820357192	Roden Oil Company	407 N Big Spring St Ste 200	Midland	TX	79701-4326	Your item was delivered to an individual at the address at 11:05 am on October 20, 2020 in MIDLAND, TX 79701.
9414811898765820357130	Salem Sam Pecos Stribling	9300 Mabry Ave NE	Albuquerque	NM	87109-6420	Your item arrived at the SANTA FE, NM 87501 post office at 7:03 am on November 13, 2020 and is ready for pickup.
9414811898765820357314	Sally Ann Milavec Blythe	8 Tourney Cv	The Hills	TX	78738-1119	Your item was returned to the sender on November 3, 2020 at 12:26 pm in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765820357352	Sally Guitar	10 Woodhaven Cir	Abilene	TX	79605-2829	Your item was delivered to an individual at the address at 10:58 am on October 20, 2020 in ABILENE, TX 79605.
9414811898765820357369	Santa Elena Minerals, LP	PO Box 2063	Midland	TX	79702-2063	Your item was delivered at 10:11 am on October 26, 2020 in MIDLAND, TX 79701.
9414811898765820357321	Seguro Investments, LLC	6001 W Industrial Ave	Midland	TX	79706-2841	Your item was delivered to the front desk, reception area, or mail room at 11:43 am on October 20, 2020 in MIDLAND, TX
9414811898765820352531	Brady Lynn Raindl	10801 Belton Ave	Lubbock	TX	79423-6060	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765820357307	Seminole Hospital District d/b/a Seminole Memorial	209 NW 8th St	Seminole	TX	79360-3447	Your item was delivered to an individual at the address at 10:12 am on October 20, 2020 in SEMINOLE, TX 79360.
9414811898765820357390	Sharon Guitar Ellis, LLC	PO Box 469	Valleyford	WA	99036-0469	Your item was delivered at 11:45 am on October 20, 2020 in VALLEYFORD, WA 99036.
9414811898765820357345	SNS Oil and Gas Properties, Inc.	301 W Main St	Ardmore	OK	73401-6337	Your item was delivered to an individual at the address at 11:26 am on October 20, 2020 in ARDMORE, OK 73401.
9414811898765820357383	Sondra Ellyson	536 Rose Branch Dr	La Vernia	TX	78121-4767	Your item was delivered to an individual at the address at 11:22 am on October 22, 2020 in LA VERNIA, TX 78121.
9414811898765820357338	Sonya Barron	207 Dodds Creek Dr	Gatesville	TX	76528-1016	Your item was delivered at 4:31 pm on October 22, 2020 in GATESVILLE, TX 76528.
9414811898765820357376	Stacey Lampton	2725 Orchard Hill Rd	Siloam Springs	AR	72761-8340	Your item arrived at the SANTA FE, NM 87501 post office at 7:03 am on November 13, 2020 and is ready for pickup.
9414811898765820357017	Stanley Williams	PO Box 634	Loving	NM	88256-0634	Your item was delivered at 3:58 pm on October 20, 2020 in LOVING, NM 88256.
9414811898765820357055	Steven Williams	100 Rushy Creek Cir	Red Oak	TX	75154-4806	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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9414811898765820357062	Sue Osborn Powell	899 Hedgewood Dr	Georgetown	TX	78628-2411	We attempted to deliver your package at 5:46 pm on October 20, 2020 in GEORGETOWN, TX 78628 but could not access the delivery location. We will redeliver on the next
9414811898765820357024	Susie Bell Bindel	1212 W Ural Dr	Carlsbad	NM	88220-4061	Your item was delivered to an individual at the address at 12:34 pm on October 19, 2020 in CARLSBAD, NM 88220.
9414811898765820352579	Brandi Blair Raindl	PO Box 853	Tahoka	TX	79373-0853	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765820357000	T.L. Rees and wife, Margaret D. Rees	PO Box 1007	Colorado City	TX	79512-1007	Your item was delivered at 9:06 am on October 20, 2020 in COLORADO CITY, TX 79512.
9414811898765820357093	Terry Williams	717 E Lawrence St	Montpelier	OH	43543-1639	Your item was delivered to an individual at the address at 1:59 pm on October 22, 2020 in MONTPELIER, OH 43543.
9414811898765820357048	The Beveridge Company	PO Box 993	Midland	TX	79702-0993	Your item was delivered at 10:44 am on October 26, 2020 in MIDLAND, TX 79701.
9414811898765820357086	The Williams Living Trust	PO Box 1021	Princeton	TX	75407-1021	Your item arrived at the SANTA FE, NM 87504 post office at 9:11 am on November 14, 2020 and is ready for pickup.
9414811898765820357031	Thomas M. Beall h/o & Carolyn Beall	1414 Country Club Dr	Midland	TX	79701-5713	Your item was delivered to an individual at the address at 11:23 am on October 19, 2020 in MIDLAND, TX 79701.
9414811898765820357079	Truchas Peaks, LLC	110 W Louisiana Ave Ste 500	Midland	TX	79701-3414	Your item was delivered to an individual at the address at 8:50 am on October 20, 2020 in MIDLAND, TX 79701.
9414811898765820357413	Van T. Tettleton, h/o & Margaret Ann Tettleton	PO Box 10909	Midland	TX	79702-7909	Your item was delivered at 10:38 am on October 26, 2020 in MIDLAND, TX 79701.
9414811898765820357451	Vincent Trae Milavec	58 Molina Rd	Peralta	NM	87042-8851	Your item was delivered at 10:34 am on October 24, 2020 in PERALTA, NM 87042.
9414811898765820357468	Virginia Lee Davis, deceased C/O Michael Shayne Matekovic	7001 Cactus Trl	Midland	TX	79707-4029	Your item was returned to the sender on October 28, 2020 at 12:03 pm in SANTA FE, NM 87501 because it could not be
9414811898765820357420	Virginia Nevill Hoff Management Trust	2601 Lakewood Cir	Tuscaloosa	AL	35405-2727	Your item was delivered to an individual at the address at 2:32 pm on October 20, 2020 in TUSCALOOSA, AL 35405.
9414811898765820350216	Brandy Lynn Raindl	10801 Belton Ave	Lubbock	TX	79423-6060	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765820357406	Weathervane Management, LP	4610 8th St	Lubbock	TX	79416-4705	Your item was delivered to an individual at the address at 11:45 am on October 19, 2020 in LUBBOCK, TX 79416.
9414811898765820357499	Wende Witherspoon Morgan	1720 Southwicke Dr	Flower Mound	TX	75022-8455	Your item was delivered to an individual at the address at 2:17 pm on October 20, 2020 in FLOWER MOUND, TX 75022.
9414811898765820357598	Whitten Guitar Witherspoon	7524 Pear Tree Ln	Fort Worth	TX	76133-7572	Your item was delivered to an individual at the address at 5:24 pm on October 21, 2020 in FORT WORTH, TX 76133.
9414811898765820357581	Willard F. Spiller, III	2601 Face Rock Ct	Columbia	MO	65203-5751	Your item was delivered to an individual at the address at 11:26 am on October 20, 2020 in COLUMBIA, MO 65203.
9414811898765820357574	William E. Gregory	11910 Central Ave SE Ste 2B	Albuquerque	NM	87123-3001	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765820356256	William F. Beeman	71 Apache Dr	Carlsbad	NM	88220-9405	Your item has been delivered to an agent for final delivery in CARLSBAD, NM 88220 on October 20, 2020 at 9:23 am.
9414811898765820356225	Wood and Wire Management, LP	PO Box 341342	Austin	TX	78734-0023	Your item was delivered at 2:48 pm on October 20, 2020 in AUSTIN, TX 78734.

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9414811898765820356294	Woods Dickens Ranch, LP	36 Surrey Sq	Abilene	TX	79606-3345	Your item was delivered to an individual at the address at 10:36 am on October 20, 2020 in ABILENE, TX 79606.
9414811898765820356232	Xplor Resources, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	Your item was delivered to an individual at the address at 1:31 pm on October 20, 2020 in CARLSBAD, NM 88220.
9414811898765820356850	Zia Royalty, LLC	PO Box 2160	Hobbs	NM	88241-2160	Your item was delivered at 12:48 pm on October 20, 2020 in HOBBS, NM 88240.
9414811898765820350254	Bravo Energy Holdings, LLC	PO Box 10701	Midland	TX	79702-7701	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765820356829	Zunis Energy, LLC	15 E 15th St Ste 3300	Tulsa	OK	74119	Your item was delivered to an individual at the address at 8:30 am on October 21, 2020 in TULSA, OK 74103.
9414811898765820350261	Brent Mitchell Raindl	3315 Lancelot Dr	Dallas	TX	75229-5019	Your item was delivered to an individual at the address at 5:52 pm on October 21, 2020 in DALLAS, TX 75229.
9414811898765820352425	Accelerate Resources Operating, LLC	5949 Sherry Ln Ste 1060	Dallas	TX	75225-8112	Your item was delivered to the front desk, reception area, or mail room at 2:36 pm on October 22, 2020 in DALLAS, TX
9414811898765820350223	Brian L. McGonagill, h/o & Shirley C. McGonagill	1612 Westridge Rd	Carlsbad	NM	88220-4077	Your item was delivered to an individual at the address at 11:28 am on October 21, 2020 in CARLSBAD, NM 88220.
9414811898765820350209	BTA Oil Producers, LLC	104 S Pecos St	Midland	TX	79701-5021	Your item was picked up at a postal facility at 8:10 am on October 20, 2020 in MIDLAND, TX 79701.
9414811898765820350292	Caki Family Limited Partnership	3721 Pallos Verdas Dr	Dallas	TX	75229-2741	Your item was delivered to an individual at the address at 4:55 pm on October 23, 2020 in DALLAS, TX 75230.
9414811898765820350247	Caren Gail Machell	PO Box 90621	Austin	TX	78709-0621	Your item was delivered at 3:32 pm on October 27, 2020 in MOUNT PLEASANT, SC 29464.
9414811898765820350230	Caren Gall Machell Exempt Trust	PO Box 90621	Austin	TX	78709-0621	Your item was delivered at 3:32 pm on October 27, 2020 in MOUNT PLEASANT, SC 29464.
9414811898765820350278	Carmex, Inc.	PO Box 1718	Carlsbad	NM	88221-1718	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765820350810	Carol Gibson Trust	PO Box 701	Abilene	TX	79604-0701	Your item was delivered at 8:22 am on October 20, 2020 in ABILENE, TX 79601.
9414811898765820350858	Carolyn R. Corn Revocable Trust	425 NW 40th St	Oklahoma City	OK	73118-8421	Your item was delivered to an individual at the address at 1:02 pm on October 20, 2020 in OKLAHOMA CITY, OK 73118.
9414811898765820350865	Charles L. Reitenger	PO Box 52	Logansport	LA	71049-0052	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765820350827	Chasity Garza	1410 E Broadway St	Brownfield	TX	79316-4808	Your item was returned to the sender on October 28, 2020 at 12:03 pm in SANTA FE, NM 87501 because it could not be
9414811898765820352401	Alpha Energy Partners, LLC	508 W Wall St Ste 1200	Midland	TX	79701-5076	Your item was delivered to an individual at the address at 3:02 pm on October 19, 2020 in MIDLAND, TX 79701.
9414811898765820350803	Childs & Bishop Law Office, Inc.	230 W 3rd St	Odessa	TX	79761-5014	Your item was delivered to the front desk, reception area, or mail room at 10:12 am on October 20, 2020 in ODESSA, TX
9414811898765820350896	Chisos, Ltd.	1221 Lamar St Ste 1600	Houston	TX	77010-3039	Your item was returned to the sender on November 3, 2020 at 12:26 pm in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765820350889	Clarence W. Ervin	4016 Jones St unit 0	Carlsbad	NM	88220-2700	Your item was delivered at 12:48 pm on October 22, 2020 in CARLSBAD, NM 88220.

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Case Nos. 21499-21500 - Postal Delivery Report

9414811898765820350834	Claudia Spiller Reed	505 Triple Crown Manor Ct	Fenton	MO	63026-7902	Your item was delivered to an individual at the address at 11:16 am on October 20, 2020 in FENTON, MO 63026.
9414811898765820350872	CrownRock Minerals, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item was delivered at 12:21 pm on October 20, 2020 in MIDLAND, TX 79705.
9414811898765820350711	Curtis W. Mewbourne, Trustee	PO Box 7698	Tyler	TX	75711-7698	Your item was delivered at 1:08 pm on October 23, 2020 in TYLER, TX 75701.
9414811898765820350759	CWM 2000-B II, Ltd	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to an individual at the address at 2:04 pm on October 20, 2020 in MIDLAND, TX 79701.
9414811898765820350766	CWM 2000-B, Ltd.	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to an individual at the address at 3:59 pm on October 19, 2020 in MIDLAND, TX 79701.
9414811898765820350704	Cynthia Fay Lee	416 N Lake St	Carlsbad	NM	88220-5010	Your item was delivered to an individual at the address at 9:16 am on October 19, 2020 in CARLSBAD, NM 88220.
9414811898765820350797	Cynthia Rhodes Trust	PO Box 701	Abilene	TX	79604-0701	Your item was delivered at 8:22 am on October 20, 2020 in ABILENE, TX 79601.
9414811898765820352449	Amanda Lane Evans	PO Box 11234	Midland	TX	79702-8234	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765820350742	Daniel Taschner and wife, Arin Bratcher Taschner	2 Meadowlark Ct	Artesia	NM	88210-9279	Your item has been delivered to an agent for final delivery in ARTESIA, NM 88210 on October 19, 2020 at 10:52 am.
9414811898765820350780	DDDF Co., Inc.	306 W Wall St	Midland	TX	79701-5100	Your item was returned to the sender on October 28, 2020 at 12:03 pm in SANTA FE, NM 87501 because it could not be delivered.
9414811898765820350735	Debra Kay Primera	PO Box 28504	Austin	TX	78755-8504	Your item was delivered at 3:19 pm on October 20, 2020 in AUSTIN, TX 78731.
9414811898765820350773	Debra Ward Kunkel	PO Box 456	Gardendale	TX	79758-0456	Your item was delivered at 2:26 pm on October 23, 2020 in GARDENDALE, TX 79758.
9414811898765820350919	Diane E. McFerrin Peters	1602 Strathshire Hall Pl	Powell	OH	43065-9436	Your item was returned to the sender on November 3, 2020 at 12:26 pm in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765820350957	Earl B. Guitar, Jr. Bypass Trust	PO Box 56429	Houston	TX	77256-6429	Your item has been delivered and is available at a PO Box at 11:05 am on October 20, 2020 in HOUSTON, TX 77256.
9414811898765820350964	Estate of Margaret L. Fate	615 Windmill Ranch Rd	Encinitas	CA	92024-6558	Your item was delivered to an individual at the address at 1:55 pm on October 20, 2020 in ENCINITAS, CA 92024.
9414811898765820350926	Francis F. Beeman and wife, Bettye Jo Beeman	1405 W Ural Dr	Carlsbad	NM	88220-4064	Your item was delivered to an individual at the address at 1:38 pm on October 19, 2020 in CARLSBAD, NM 88220.
9414811898765820350995	Gayle A. McFerrin Manning	343 Snowberry Cir	Venetia	PA	15367-1045	Your item has been delivered to an agent for final delivery in VENETIA, PA 15367 on October 19, 2020 at 2:33 pm.
9414811898765820350940	GB Williams Properties, LLC	3166 County Line Rd	Mountain Grove	MO	65711-2711	Your item was delivered to an individual at the address at 1:50 pm on October 20, 2020 in MOUNTAIN GROVE, MO 65711-2711.
9414811898765820352487	Amber Lynae Raindl	PO Box 11234	Midland	TX	79702-8234	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765820350988	Geneva F. Osborn	PO Box 419	Tipton	OK	73570-0419	Your item was delivered at 10:51 am on October 20, 2020 in TIPTON, OK 73570.
9414811898765820350971	George McBeath Tracy	10504 Lexington Ave NE	Albuquerque	NM	87112-1651	Your item was delivered to an individual at the address at 5:21 pm on October 20, 2020 in ALBUQUERQUE, NM 87112.

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9414811898765820350650	Guitar Galusha, LP	PO Box 1438	Abilene	TX	79604-1438	Your item was delivered at 10:39 am on October 22, 2020 in ABILENE, TX 79601.
9414811898765820350629	Guitar Land & Cattle Company, LP	451 Pine St Ste 352	Abilene	TX	79601-5132	Your item was delivered to the front desk, reception area, or mail room at 11:54 am on October 20, 2020 in ABILENE, TX
9414811898765820350698	Guy Pittman Witherspoon, III	PO Box 1000403	Fort Worth	TX	76185	Your item was delivered at 10:15 am on October 20, 2020 in FORT WORTH, TX 76109.
9414811898765820350681	HLG Properties, LLC	3000 N Garfield St Ste 205	Midland	TX	79705-6461	Your item was delivered to an individual at the address at 10:44 am on October 19, 2020 in MIDLAND, TX 79705.
9414811898765820350155	James Adelson & Family 2015 Trusts	15 E 15th St Ste 3300	Tulsa	OK	74119	Your item was delivered to an individual at the address at 10:07 am on October 27, 2020 in TULSA, OK 74103.
9414811898765820350193	James C. Williams	743 N Oak St	Kermit	TX	79745-1412	Your item was delivered at 12:16 pm on October 23, 2020 in KERMIT, TX 79745.
9414811898765820350131	James W. Klipstine, Jr.	917 E Green Acres Dr	Hobbs	NM	88240-4531	Your item was delivered to an individual at the address at 10:42 am on October 20, 2020 in HOBBS, NM 88240.
9414811898765820350353	James W. Williams	7985 Highway 38	Mountain Grove	MO	65711-2906	Your item was delivered at 2:32 pm on October 29, 2020 in MOUNTAIN GROVE, MO 65711.
9414811898765820352432	Andrea P. Panagopoulos	511 W Reinken Ave	Belen	NM	87002-3640	Your item was delivered to an individual at the address at 11:27 am on October 20, 2020 in BELEN, NM 87002.
9414811898765820350308	Jeffrey F. Spiller	1408 Young Cir	Raymore	MO	64083-8375	Your item was delivered to the front desk, reception area, or mail room at 1:20 pm on October 22, 2020 in RAYMORE, MO
9414811898765820350384	Jimmie C. Spiller	612 Grant Pl	Frederick	MD	21702-4144	Your item was delivered to an individual at the address at 5:09 pm on October 27, 2020 in FREDERICK, MD 21702.
9414811898765820350056	JMA Oil Properties, Ltd.	PO Box 58	Abilene	TX	79604-0058	Your item was delivered at 11:38 am on October 22, 2020 in ABILENE, TX 79601.
9414811898765820350001	Jo Ann McNeill	PO Box 21116	Billings	MT	59104-1116	Your item was delivered at 10:49 am on October 30, 2020 in BILLINGS, MT 59102.
9414811898765820350087	John D. Stribling	PO Box 10204	Albuquerque	NM	87184-0204	Your item was delivered at 11:45 am on October 19, 2020 in ALBUQUERQUE, NM 87184.
9414811898765820350414	John Draper Brantley, Jr.	706 W Riverside Dr	Carlsbad	NM	88220-5222	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765820350407	John E. Hall, IV	504 Castlegate St	Howe	TX	75459-3675	Your item was delivered at 2:59 pm on October 21, 2020 in HOWE, TX 75459.
9414811898765820350438	John Guitar Witherspoon, Jr.	7404 Lemonwood Ln	Fort Worth	TX	76133-7012	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765820350568	John Kelly Guitar	PO Box 1121	Clyde	TX	79510-1121	Your item was delivered at 9:57 am on October 21, 2020 in CLYDE, TX 79510.
9414811898765820350544	JPH Holdings, LP	4400 Arcady Ave	Dallas	TX	75205-3605	Your item was delivered to an individual at the address at 12:50 pm on October 22, 2020 in DALLAS, TX 75205.
9414811898765820352470	Apache Corporation	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765820350575	Judy Guitar Uhey, LLC	PO Box 632	Elizabethtown	KY	42702-0632	Your item was delivered at 8:40 am on October 20, 2020 in ELIZABETHTOWN, KY 42701.
9414811898765820358267	Karin Lanette Williams	PO Box 639	Loving	NM	88256-0639	Your item was delivered at 12:12 pm on October 31, 2020 in LOVING, NM 88256.

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9414811898765820358298	Kathleen A. Phillips	709 McDonald St	Midland	TX	79703-5551	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765820358236	Kathy I. Gregory	106 Glendale Rd	Sweetwater	TX	79556-8104	Your item was returned to the sender on November 3, 2020 at 12:26 pm in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765820358854	Kent Production, LLC	1415 Louisiana St Ste 3100	Houston	TX	77002-7353	Your item was returned to the sender on October 28, 2020 at 12:03 pm in SANTA FE, NM 87501 because it could not be
9414811898765820358809	Kevin J. Hanratty	402 E Main St	Artesia	NM	88210-2173	Your item was returned to the sender on October 28, 2020 at 12:03 pm in SANTA FE, NM 87501 because it could not be
9414811898765820358885	Kirby, Ratliff, Manning & Greak, A Professional Law Firm	8 Firwood Ct	The Hills	TX	78738-1515	Your item was delivered to an individual at the address at 12:22 pm on October 20, 2020 in AUSTIN, TX 78738.
9414811898765820358717	Klipstine & Hanratty, A Law Corporation	917 E Green Acres Dr	Hobbs	NM	88240-4531	Your item was delivered to an individual at the address at 10:19 am on October 19, 2020 in HOBBS, NM 88240.
9414811898765820358724	Lanora Nora W. Allomong	14-644 Cr no 8	Montpelier	OH	43543	Your item was delivered to an individual at the address at 10:14 am on October 22, 2020 in MONTPELIER, OH 43543.
9414811898765820358748	Larry Todd Spiller	807 Park Wind Dr	Katy	TX	77450-3919	Your item was delivered to an individual at the address at 1:15 pm on October 20, 2020 in ZIP Code 77400.
9414811898765820352517	Ashli Lauren Raindl	PO Box 853	Tahoka	TX	79373-0853	Your item was delivered at 8:41 am on October 20, 2020 in TAHOKA, TX 79373.
9414811898765820358915	Laura Elizabeth Bunn	2485 W Canta Libre Rd	Chino Valley	AZ	86323-4503	Your item has been delivered to an agent for final delivery in CHINO VALLEY, AZ 86323 on October 20, 2020 at 1:23 pm.
9414811898765820358922	Laura Jean Hofer Trust	11248 S Turner Ave	Ontario	CA	91761-7660	Your item was delivered to an individual at the address at 11:52 am on October 20, 2020 in ONTARIO, CA 91761.
9414811898765820358984	LBD, a limited partnership	PO Box 21116	Billings	MT	59104-1116	Your item was delivered at 9:55 am on October 21, 2020 in BILLINGS, MT 59104.
9414811898765820358618	Lesley F. Najera	808 W Tilden St	Roswell	NM	88203-3853	Your item was delivered to an individual at the address at 6:34 pm on October 19, 2020 in ROSWELL, NM 88203.
9414811898765820358625	Lesli Guitar Nichols	PO Box 327	Big Spring	TX	79721-0327	Your item was delivered at 4:37 pm on October 29, 2020 in BIG SPRING, TX 79720.
9414811898765820358649	Linda Sue Williams Harris	586 S Flannery Rd	Baton Rouge	LA	70815-6426	Your item was delivered to an individual at the address at 2:29 pm on October 22, 2020 in BATON ROUGE, LA 70815.
9414811898765820358670	Lindsay K. McFerrin	9604 W 118th Ter	Overland Park	KS	66210-3144	Your item has been delivered to an agent for final delivery in OVERLAND PARK, KS 66210 on October 19, 2020 at 5:20 pm.
9414811898765820358168	Linville D. Williams	1345 N Greenfield Rd	Gilbert	AZ	85234-2813	Your item was delivered to an individual at the address at 11:00 am on October 26, 2020 in GILBERT, AZ 85234.
9414811898765820358144	Louis M. Ratliff, Jr. h/o & Mary D. Ratliff	8 Firwood Ct	The Hills	TX	78738-1515	Your item was delivered to an individual at the address at 12:22 pm on October 20, 2020 in AUSTIN, TX 78738.
9414811898765820358175	Lovella Kilman	8425 James Ave NE	Albuquerque	NM	87111-3222	Your item has been delivered to an agent for final delivery in ALBUQUERQUE, NM 87111 on October 19, 2020 at 2:52 pm.
9414811898765820352562	Barbara Lee Backman, Inc.	1516 W Riverside Ave Ste 400	Spokane	WA	99201-1241	Your item was returned to the sender on October 28, 2020 at 12:03 pm in SANTA FE, NM 87501 because it could not be
9414811898765820358328	M. Craig Beeman	11208 Parkfield Dr unit B	Austin	TX	78758-4267	Your item was delivered to the front desk, reception area, or mail room at 5:23 pm on October 21, 2020 in AUSTIN, TX

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9414811898765820358380	Magdalene P. Panagopoulos	330 Tyngsboro Rd Apt 2	Dracut	MA	01826-1830	Your item was delivered to an individual at the address at 2:34 pm on October 22, 2020 in DRACUT, MA 01826.
9414811898765820358014	Marathon Oil Permian, LLC	5555 San Felipe St	Houston	TX	77056-2701	Your item was delivered to the front desk, reception area, or mail room at 2:47 pm on October 19, 2020 in HOUSTON, TX
9414811898765820358021	Margaret M. Stribling	520 Ranchitos Rd NW	Los Ranchos	NM	87114-1128	Your item has been delivered to an agent for final delivery in ALBUQUERQUE, NM 87114 on October 22, 2020 at 5:37 pm.
9414811898765820358045	Marilyn F. Bitsis	PO Box 21116	Billings	MT	59104-1116	Your item was delivered at 9:55 am on October 21, 2020 in BILLINGS, MT 59104.
9414811898765820358410	Marion Jane Gordon	PO Box 952	Carlsbad	NM	88221-0952	Your item was returned to the sender on November 3, 2020 at 12:26 pm in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765820358427	Mark A. Beeman	57 North Sky Loop	Roswell	NM	88201-8302	Your item was delivered at 2:06 pm on October 29, 2020 in ROSWELL, NM 88201.
9414811898765820358441	Martha Joy Stribling Revocable Living Trust	61 Avenida Del Sol	Cedar Crest	NM	87008-9415	Your item was delivered at 12:17 pm on October 28, 2020 in CEDAR CREST, NM 87008.
9414811898765820358472	Mary Camille Hall	3812 Tailfeather Dr	Round Rock	TX	78681-1041	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765820358564	Mary H. White	PO Box 1525	Artesia	NM	88211-1525	Your item was delivered at 10:45 am on October 20, 2020 in ARTESIA, NM 88210.

Affidavit of Publication

Ad # 0004426419

This is not an invoice

DAVID WASHINGTON
110 NORTH GUADALUPE, SUITE 1 P

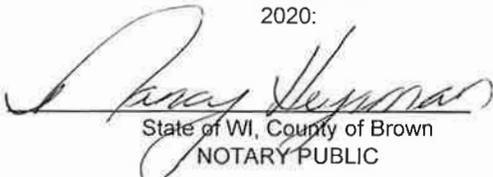
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

10/18/2020


Legal Clerk

Subscribed and sworn before me this October 18,
2020:


State of WI, County of Brown
NOTARY PUBLIC
5.15.23
My commission expires

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. F

Submitted by: **Chevron U.S.A. Inc.** Hearing

Date: November 19, 2020

Case Nos. 21499 & 21500

Ad # 0004426419

PO #: NOP-CB TANO 26 35 FEE 11 301H

of Affidavits 1

This is not an invoice

NANCY HEYRMAN
Notary Public
State of Wisconsin

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, November 5, 2020, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than October 25, 2020. Persons may view and participate in the hearings through the following link and as indicated below:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=eec2d94e35d4f0872f98a01c1c8ad5434>
Event number: 146 246 4271
Event password: aBz4WmfpP47

Join by video: 1462464271@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 146 246 4271.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: John Draper Brantley, Jr., his heirs and devisees; Merland, Inc.; Debra Kay Primera, her heirs and devisees; Ricky Don Raindl, his heirs and devisees; Robert Mitchell Raindl, his heirs and devisees; Brent Mitchell Raindl, his heirs and devisees; Brady Lynn Raindl, his heirs and devisees; Brandi Blair Raindl, her heirs and devisees; Morris E. Schertz, his heirs and devisees; Mittie Beth Hayes, her heirs and devisees; Marion Jane Gordon, her heirs and devisees; George McBeath Tracy, his heirs and devisees; Susie Bell Bindel, her heirs and devisees; Cynthia Fay Lee, her heirs and devisees; Barrett W. Spiller, his heirs and devisees; Carolyn R. Corn Revocable Trust; Claudia Spiller Reed, her heirs and devisees; Diane E. McFerrin Peters, her heirs and devisees; Gayle A. McFerrin Manning, her heirs and devisees; Jeffrey F. Spiller, his heirs and devisees; Jimmie C. Spiller, his heirs and devisees; Larry Todd Spiller, his heirs and devisees; Lindsay K. McFerrin, her heirs and devisees; Nancy M. Coffey Trust; Norma Jean Spiller de Jong, her heirs and devisees; Patricia A. Miller, her heirs and devisees; Stacey Lampton, her heirs and devisees; Willard F. Spiller, III, his

heirs and devisees; Barbara Lee Backman, Inc.; BGW Minerals, Ltd; Caki Family Limited Partnership; Caren Gail Machell, her heirs and devisees; Caren Gail Machell Exempt Trust; Carol Gibson Trust; CrownRock Minerals, L.P.; Cynthia Rhodes Trust; Earl B. Guitar, Jr. Bypass Trust; Guitar Galusha, LP; Guitar Land & Cattle Company, LP; Guy Pittman Witherspoon, III, his heirs and devisees; JMA Oil Properties, Ltd.; John Guitar Witherspoon, Jr., his heirs and devisees; John Kelly Guitar, his heirs and devisees; JPH Holdings, LP; Judy Guitar Uhey, LLC; Laura Jean Hofer Trust; Lesli Guitar Nichols, her heirs and devisees; Melissa McGee, her heirs and devisees; Muchison-Guitar Family, LP; Pardue Limited Company; Polk Land & Minerals, LP; Pressley H. Guitar, his heirs and devisees; Sally Guitar, her heirs and devisees; Santa Elena Minerals, LP; Sharon Guitar Ellis, LLC; Truchas Peaks, LLC; Virginia Nevill Hoff Management Trust; Weathervane Management, LP; Wende Witherspoon Morgan, her heirs and devisees; Whitten Guitar Witherspoon, her heirs and devisees; Wood and Wire Management, LP; Woods Dickens Ranch, LP; Apache Corporation; Black Shale Minerals, LLC; Milavec Minerals, LLC; Michael A. Schaefer, his heirs and devisees; Paulette V. Schaefer, her heirs and devisees; Sally Ann Milavec Blythe, her heirs and devisees; Vincent Trae Milavec, his heirs and devisees; Laura Elizabeth Bunn, her heirs and devisees; Lesley F. Najera, his/her heirs and devisees; Noble Eugene Yarbrow, his heirs and devisees; Belinda William, her heirs and devisees; Estate of Margaret L. Fate, her heirs and devisees; GB Williams Properties, LLC; James C. Williams, his heirs and devisees; James W. Williams, his heirs and devisees; John D. Stribling, his heirs and devisees; Karin Lanette Williams, her heirs and devisees; Lanora (Nora) W. Allomong, her heirs and devisees; Linda Sue Williams Harris, her heirs and devisees; Linville D. Williams, his heirs and devisees; Lovella Kilman, her heirs and devisees; Margaret M. Stribling, her heirs and devisees; Martha Joy Stribling Revocable Living Trust; Melissa Williams McCarthy, her heirs and devisees; MRC Permian Company; Robert (Burly) Duncan Cain, Jr., his heirs and devisees; Salem (Sam) Pecos Stribling, his/her heirs and devisees; Sondra Ellyson, her heirs and devisees; Sonya Barron, her heirs and devisees; Stanley Williams, his heirs and devisees; Steven Williams, his heirs and devisees; Terry Williams, his heirs and devisees; The Williams Living Trust; Carmex, Inc.; Francis F. Beeman and wife, Bettye Jo Beeman, their heirs and devisees; Mark A. Beeman, his heirs and devisees; Patricia Ann Beeman Allen Revocable Trust; Realeza Del Spear, LP; Robert B. Beeman, his heirs and devisees; T.L. Rees and wife, Margaret D. Rees, their heirs and devisees; The Beveridge Company; William F. Beeman, his heirs and devisees; Zia Royalty, LLC; Amanda Lane Evans, her heirs and devisees; Amber Lynae Raindl, her heirs and devisees; Ashli Lauren Raindl, her heirs and devisees; Brandy Lynn Raindl, her heirs and devisees; Debra Ward Kunkel, her heirs and devisees; Ronnie Ward, his heirs and devisees; Bravo Energy Holdings, LLC; Penroc Oil Corporation; Curtis W. Mewbourne, Trustee; Van T. Tettleton, h/o & Margaret Ann Tettleton, their heirs and devisees; Chevron Midcontinent, LP; James Adelson & Family 2015 Trusts; James Adelson & Family 2015 Trusts; Zunis Energy, LLC; BTA Oil Producers, LLC; Chisos, Ltd.; Geneva F. Osborn, her heirs and devisees; Mary Camille Hall, her heirs and devisees; Patricia Gae Stamps, her heirs and devisees; Pamela Rae Cummings, her heirs and devisees; Sue Osborn Powell, her heirs and devisees; Joe H. Beeman, successors or assigns; Louis M. Ratliff, Jr. h/o & Mary D. Ratliff, their heirs and devisees; Brian L. McGonagill, h/o & Shirley C. McGonagill, their heirs and devisees; M. Craig Beeman, his heirs and devisees; Seminole Hospital District d/b/a Seminole Memorial Hospital; Chasity Garza, her heirs and devisees; Andrea P. Panagopoulos, her heirs and devisees; Charles L. Reitenger, his heirs and devisees; Childs & Bishop Law Office, Inc.; Clarence W. Ervin, his heirs and devisees; Daniel Taschner

and wife, Arin Bratcher Taschner, their heirs and devisees; Robert Scott Pace, his heirs and devisees; HLG Properties, LLC; James W. Klipstine, Jr., his heirs and devisees; Jo Ann McNeill, her heirs and devisees; John E. Hall, IV, his heirs and devisees; Kathy I. Gregory, her heirs and devisees; Kevin J. Hanratty, his heirs and devisees; Kirby, Ratliff, Manning & Greak, a Professional Law Firm; LBD, a limited partnership; Magdalene P. Panagopoulos, her heirs and devisees; Marilyn F. Bitsis, her heirs and devisees; Mary H. White, her heirs and devisees; Mary H. White, Personal Representative for the Estate of Irma J. Gregory, deceased, her heirs and devisees; Mary Lee Stewart, her heirs and devisees; Mika Slough, her heirs and devisees; Nevill Manning, his heirs and devisees; Nicky Standlee Anderson, her heirs and devisees; Nolan Greak, his heirs and devisees; Panagiota P. Panagopoulos, his/her heirs and devisees; Panagopoulos Enterprises, LLC; Patricia Ann Long, her heirs and devisees; Pavlous P. Panagopoulos, his heirs and devisees; Polly Lewis, her heirs and devisees; Virginia Lee Davis, deceased, her heirs and devisees, c/o Michael Shayne Matekovic; William E. Gregory, his heirs and devisees; Nortex Corporation; Alpha Energy Partners, LLC; Xplor Resources, LLC; Accelerate Resources Operating, LLC; CWM 2000-B, Ltd.; Mewbourne Oil Company; 3MG Corporation; Mewbourne Development Corporation; Mewbourne Energy Partners 13-A, LP; Kent Production, LLC; Mewbourne Energy Partners 12-A, LP; Roden Oil Company; Seguro Investments, LLC; CWM 2000-B II, Ltd; Kathleen A. Phillips, her heirs and devisees; Marathon Oil Permian, LLC; SNS Oil and Gas Properties, Inc.; DDDF Co., Inc.; Thomas M. Beall h/o & Carolyn Beall, their heirs and devisees; Klipstine & Hanratty, A Law Corporation; and BK Exploration Corporation.

Case No. 21499: Application of Chevron Production Company for an overlapping horizontal spacing unit in the Bone Spring formation and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a 640-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation, from a depth of 9,227 feet to the base of the Bone Spring formation at a depth of 9,541 feet, underlying the E/2 of Sections 26 and 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial CB TANO 26 35 FEE 11 301H Well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35. The completed interval for the proposed CB TANO 26 35 FEE 11 301H Well will be within 330' of the quarter-quarter line separating the W/2 E/2 and the E/2 E/2 of Sections 26 and 35 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. The proposed 640-acre standard horizontal spacing unit will overlap two existing 160-acre horizontal spacing units in the Culebra Bluff; Bone Spring, South Pool (Pool Code 15011) approved under Division Orders R-13750 and R-13773, which are currently dedicated to the Layla 35 PA 001H well (API No. 30-015-40967), and the Layla 35 OB 001H well (API No. 30-015-40968). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles southeast of Loving, New Mexico.

October 18, 2020

Affidavit of Publication

Ad # 0004426431

This is not an invoice

DAVID WASHINGTON
110 NORTH GUADALUPE, SUITE 1 P

SANTA FE, NM 87504

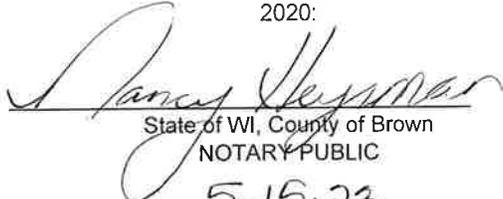
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

10/18/2020



Legal Clerk

Subscribed and sworn before me this October 18, 2020:



State of WI, County of Brown
NOTARY PUBLIC
5-15-23

My commission expires

Ad # 0004426431
PO #: NOP -CB TANO 26 35 FEE 11 401H
of Affidavits 1

This is not an invoice

NANCY HEYRMAN
Notary Public
State of Wisconsin

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, November 5, 2020, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **October 25, 2020**. Persons may view and participate in the hearings through the following link and as indicated below:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=eec2d94e35d4f0872f98a01c1c8ad5434>
Event number: 146 246 4271
Event password: aBz4WmfpP47

Join by video: 1462464271@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 146 246 4271.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: John Draper Brantley, Jr., his heirs and devisees; Merland, Inc.; Debra Kay Primera, her heirs and devisees; Ricky Don Raindl, his heirs and devisees; Robert Mitchell Raindl, his heirs and devisees; Brent Mitchell Raindl, his heirs and devisees; Brady Lynn Raindl, his heirs and devisees; Brandi Blair Raindl, her heirs and devisees; Morris E. Schertz, his heirs and devisees; Mittie Beth Hayes, her heirs and devisees; Marion Jane Gordon, her heirs and devisees; George McBeath Tracy, his heirs and devisees; Susie Bell Bindel, her heirs and devisees; Cynthia Fay Lee, her heirs and devisees; Barrett W. Spiller, his heirs and devisees; Carolyn R. Corn Revocable Trust; Claudia Spiller Reed, her heirs and devisees; Diane E. McFerrin Peters, her heirs and devisees; Gayle A. McFerrin Manning, her heirs and devisees; Jeffrey F. Spiller, his heirs and devisees; Jimmie C. Spiller, his heirs and devisees; Larry Todd Spiller, his heirs and devisees; Lindsay K. McFerrin, her heirs and devisees; Nancy M. Coffey Trust; Norma Jean Spiller de Jong, her heirs and devisees; Patricia A. Miller, her heirs and devisees; Stacey Lampton, her heirs and devisees; Willard F. Spiller, III, his

heirs and devisees; Barbara Lee Backman, Inc.; BGW Minerals, Ltd; Caki Family Limited Partnership; Caren Gail Machell, her heirs and devisees; Caren Gall Machell Exempt Trust; Carol Gibson Trust; CrownRock Minerals, L.P.; Cynthia Rhodes Trust; Earl B. Guitar, Jr. Bypass Trust; Guitar Galusha, LP; Guitar Land & Cattle Company, LP; Guy Pittman Witherspoon, III, his heirs and devisees; JMA Oil Properties, Ltd.; John Guitar Witherspoon, Jr., his heirs and devisees; John Kelly Guitar, his heirs and devisees; JPH Holdings, LP; Judy Guitar Uhey, LLC; Laura Jean Hofer Trust; Lesli Guitar Nichols, her heirs and devisees; Melissa McGee, her heirs and devisees; Muchison-Guitar Family, LP; Pardue Limited Company; Polk Land & Minerals, LP; Pressley H. Guitar, his heirs and devisees; Sally Guitar, her heirs and devisees; Santa Elena Minerals, LP; Sharon Guitar Ellis, LLC; Truchas Peaks, LLC; Virginia Nevill Hoff Management Trust; Weathervane Management, LP; Wende Witherspoon Morgan, her heirs and devisees; Whitten Guitar Witherspoon, her heirs and devisees; Wood and Wire Management, LP; Woods Dickens Ranch, LP; Apache Corporation; Black Shale Minerals, LLC; Milavec Minerals, LLC; Michael A. Schaefer, his heirs and devisees; Paulette V. Schaefer, her heirs and devisees; Sally Ann Milavec Blythe, her heirs and devisees; Vincent Trae Milavec, his heirs and devisees; Laura Elizabeth Bunn, her heirs and devisees; Lesley F. Najera, his/her heirs and devisees; Noble Eugene Yarbrow, his heirs and devisees; Belinda William, her heirs and devisees; Estate of Margaret L. Fate, her heirs and devisees; GB Williams Properties, LLC; James C. Williams, his heirs and devisees; James W. Williams, his heirs and devisees; John D. Stribling, his heirs and devisees; Karin Lanette Williams, her heirs and devisees; Lanora (Nora) W. Allomong, her heirs and devisees; Linda Sue Williams Harris, her heirs and devisees; Linville D. Williams, his heirs and devisees; Lovella Kilman, her heirs and devisees; Margaret M. Stribling, her heirs and devisees; Martha Joy Stribling Revocable Living Trust; Melissa Williams McCarthy, her heirs and devisees; MRC Permian Company; Robert (Burly) Duncan Cain, Jr., his heirs and devisees; Salem (Sam) Pecos Stribling, his/her heirs and devisees; Sondra Ellyson, her heirs and devisees; Sonya Barron, her heirs and devisees; Stanley Williams, his heirs and devisees; Steven Williams, his heirs and devisees; Terry Williams, his heirs and devisees; The Williams Living Trust; Carmex, Inc.; Francis F. Beeman and wife, Bettye Jo Beeman, their heirs and devisees; Mark A. Beeman, his heirs and devisees; Patricia Ann Beeman Allen Revocable Trust; Realeza Del Spear, LP; Robert B. Beeman, his heirs and devisees; T.L. Rees and wife, Margaret D. Rees, their heirs and devisees; The Beveridge Company; William F. Beeman, his heirs and devisees; Zia Royalty, LLC; Amanda Lane Evans, her heirs and devisees; Amber Lynae Raindl, her heirs and devisees; Ashli Lauren Raindl, her heirs and devisees; Brandy Lynn Raindl, her heirs and devisees; Debra Ward Kunkel, her heirs and devisees; Ronnie Ward, his heirs and devisees; Bravo Energy Holdings, LLC; Penroc Oil Corporation; Curtis W. Mewbourne, Trustee; Van T. Tettleton, h/o & Margaret Ann Tettleton, their heirs and devisees; Chevron Midcontinent, LP; James Adelson & Family 2015 Trusts; James Adelson & Family 2015 Trusts; Zunis Energy, LLC; BTA Oil Producers, LLC; Chisos, Ltd.; Geneva F. Osborn, her heirs and devisees; Mary Camille Hall, her heirs and devisees; Patricia Gae Stamps, her heirs and devisees; Pamela Rae Cummings, her heirs and devisees; Sue Osborn Powell, her heirs and devisees; Joe H. Beeman, successors or assigns; Louis M. Ratliff, Jr. h/o & Mary D. Ratliff, their heirs and devisees; Brian L. McGonagill, h/o & Shirley C. McGonagill, their heirs and devisees; M. Craig Beeman, his heirs and devisees; Seminole Hospital District d/b/a Seminole Memorial Hospital; Chasity Garza, her heirs and devisees; Andrea P. Panagopoulos, her heirs and devisees; Charles L. Reitenger, his heirs and devisees; Childs & Bishop Law Office, Inc.; Clarence W. Ervin, his heirs and devisees; Daniel Taschner

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Case No. 21500: Application of Chevron Production Company for an overlapping horizontal spacing unit in the Wolfcamp formation and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an (1) approving a 640-acre, more or less, overlapping spacing unit in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool), and (2) pooling all uncommitted interests in the Upper Wolfcamp interval of the Wolfcamp formation from a depth of 9,227 feet, to the base of the Wolfcamp C formation, at a depth of 10,541 feet, underlying the E/2 of Sections 26 and 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:

- The CB TANO 26 35 FEE 11 401H Well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35; and
- The CB TANO 26 35 FEE 11 402H Well and the CB TANO 26 35 FEE 11 403H Well, both are to be horizontally drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 35.

The proposed 640-acre standard horizontal spacing unit will overlap an existing 320-acre standard horizontal spacing unit in the Purple Sage; Wolfcamp (Gas) Pool comprised of the E/2 of Section 35 that is currently dedicated to the Layla 35 W2OB 3H well (API No. 30-015-42407). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles southeast of Loving, New Mexico.

October 18, 2020