

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21542	APPLICANT'S RESPONSE
Date December 3, 2020	
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	228937
Applicant's Counsel:	Holland & Hart, LLP
Case Title	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Flat Creek Resources
Well Family	Norris-Thornton Com #2H well
Formation/Pool	
Formation Name(s) or Vertical Extent:	Morrow formatiom
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Morrow formation
Pool Names and Pool Codes:	Carlsbad; Morrow, South (Gas) Pool (Pool code 73960)
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	320-acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Vertical
Size (Acres)	320-acres, more or less
Building Blocks:	Half sections
Orientation:	Vertical
Description: TRS/County	S/2 of Section 23, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	No, vertical well.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Exhibit C-3, C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Norris-Thornton Com #2H well (API No. 30-015-42700): SHL: 2110' FSL and 992' FEL (Unit I) of Section 23, 23S, 27E, NMPM, Eddy County, New Mexico Completion Target: Morrow formation Well Orientation: Vertical Completion Location expected to be: NSL approved under NSL-7626

Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5, D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C, C-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibits C-3, C-4
Unlocatable Parties to be Pooled	Exhibit C, E
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	N/A, vertical well
Spacing Unit Schematic	N/A, vertical well
Gunbarrel/Lateral Trajectory Schematic	N/A, vertical well
Well Orientation (with rationale)	N/A, vertical well
Target Formation	N/A, vertical well
HSU Cross Section	N/A, vertical well
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2

Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3, C-4
General Location Map (including basin)	N/A, vertical well
Well Bore Location Map	N/A, vertical well
Structure Contour Map - Subsea Depth	N/A, vertical well
Cross Section Location Map (including wells)	N/A, vertical well
Cross Section (including Landing Zone)	N/A, vertical well
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	