

OCD Permitting

Home Searches Wells Well Details

30-005-62868 STEVENS FEDERAL #003 [16099]

General Well Information

Operator:	[23003] THORNTON OPERATING CORPORATION		
Status:	Active	Direction:	Vertical
Well Type:	Salt Water Disposal	Multi-Lateral:	No
Work Type:	New	Mineral Owner:	Federal
		Surface Owner:	
Surface Location:	I-28-13S-29E 2270 FSL 520 FEL		
Lat/Long:	33.1601677,-104.0267258 NAD83		
GL Elevation:	3801		
KB Elevation:		Sing/Mult Compl:	Single
DF Elevation:		Potash Waiver:	False

Proposed Formation and/or Notes

Depths

Proposed:	0	True Vertical Depth:	99999
Measured Vertical Depth:	99999	Plugback Measured:	0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:	03/05/1992		
Most Recent APD Approval:	08/01/1992	Current APD Expiration:	03/05/1994
APD Cancellation:			
APD Extension Approval:			
Spud:	10/25/1991	Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	
Shut In:			
Plug and Abandoned Intent Received:		PNR Expiration:	
Well Plugged:		Last MIT/BHT:	04/30/2020
Site Release:			
Last Inspection:	04/30/2020		

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
08/01/1992	[16099] STEVENS FEDERAL	#003	[23003] THORNTON OPERATING CORPORATION	New	Salt Water Disposal	Active		
03/05/1992	[16099] STEVENS FEDERAL	#003	[23003] THORNTON OPERATING CORPORATION	New	Salt Water Disposal	Active		

- Quic
- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well \(](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Prody](#)
- [Trans](#)
- [Point](#)
- Assoc
- [Well f](#)
- [Well L](#)
- [Well /](#)
- New
- [New /](#)
- [New /](#)
- [New \(](#)
- [New /](#)
- [New /](#)
- [New /](#)

Searches

Operator Data

Hearing Fee Application

Pits

No Pits Found

Casing

String/Hole Type	Taper	Date Set	Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description		
			Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Tubing 1	1		2.375	0	9800		9800	0.0	0	0			0	No
Packer	1		0.000	9800	9805		5	0.0	0	0			0	No

Well Completions

[96104] SWD; FUSSELMAN

Status: Active Last Produced: 01/01/2018
 Bottomhole Location: I-28-13S-29E 2270 FSL 520 FEL
 Lat/Long:
 Acreage:
 DHC: No Consolidation Code:
 Production Method:

Well Test Data

Production Test: Test Length: 0 hours
 Flowing Tubing Pressure: 0 psi Flowing Casing Pressure: 0 psi
 Choke Size: 0.000 inches Testing Method:
 Gas Volume: 0.0 MCF Oil Volume: 0.0 bbls
 Gas-Oil Ratio: 0 Kcf / bbl Oil Gravity: 0.0 Corr. API
 Disposition of Gas: Water Volume: 0.0 bbls

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)	Top Vertical Depth	Bottom Vertical Depth
	9905	9940	0	0

Notes

Event Dates

Initial Effective/Approval: 03/05/1992
 Most Recent Approval: 03/05/1992
 Confidential Requested On:
 Test Allowable Approval:
 TD Reached:
 Deviation Report Received: No
 Directional Survey Run: No
 Directional Survey Received: No
 First Oil Production:
 TA Expiration:
 Confidential Until:
 Test Allowable End:
 DHC:
 Rig Released:
 Logs Received: No
 Closure Pit Plat Received:
 First Gas Production:

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Well Completion History

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
03/05/1992	[16099] STEVENS FEDERAL	#003	[23003] THORNTON OPERATING CORPORATION	Active	

Financial Assurance

Effective Bond Type Base Balance Issuer Cash/Surety Cancellation Date

Requests to release bonds must be submitted in writing. You may send an e-mail to OCDAdminComp@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

cGEG0206751765

Violation Source: Field Inspection
 Date of Violation: 03/08/2002
 Compliance Required: 04/15/2002 Resolved: 04/29/2002

Notes

No witness

Actions/Events

Event Date	Category	Type
03/13/2002	Notifications	Informal Letter (Inspector)
03/08/2002	Enforcements	Mechanical Integrity

cGEG0211939147

Violation Source: Field Inspection
 Date of Violation: 04/29/2002
 Compliance Required: 08/02/2002 Resolved: 05/03/2002

Notes

Converted compliance record had no comment!

Actions/Events

Event Date	Category	Type
04/29/2002	Enforcements	Mechanical Integrity
04/29/2002	Notifications	Field Visit or Inspection

cGEG0601150794

Violation Source: Field Inspection
 Date of Violation: 01/10/2006
 Compliance Required: 04/15/2006 Resolved: 02/03/2006

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02/03/2006	Corrective Actions	Compliance Resolved
01/11/2006	Enforcements	Mechanical Integrity
01/11/2006	Notifications	Informal Letter (Inspector)

cREI0806535581

Violation Source: Field Inspection
Date of Violation: 03/05/2008
Compliance Required: 05/07/2008 **Resolved:** 07/10/2008

Notes

Violation of NMOCD Rule 19.15.9.704.A (5), which states in part "...The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed." Failure to contact the OCD by Corrective Action due date to schedule the required inspection on this well will require that this well be shut-in on the Corrective Action due date. NOV #2-8-8. 6.20.08 GEG; ACO 241 signed and penalties paid.

Actions/Events

Event Date	Category	Type
06/10/2008	Corrective Actions	Admin Conf Sched
05/20/2008	Enforcements	Operation/Maintenance
04/23/2008	Notifications	E-Mail
03/05/2008	Notifications	Letter of Violation

cGEG0703236636

Violation Source: Field Inspection
Date of Violation: 02/01/2007
Compliance Required: 02/16/2007 **Resolved:** 02/15/2007

Notes

Converted compliance record had no comment!

Actions/Events

Event Date	Category	Type
02/16/2007	Corrective Actions	Compliance Resolved
02/03/2007	Notifications	Letter of Violation
02/01/2007	Enforcements	Mechanical Integrity

cREI1803136699

Violation Source: Field Inspection
Date of Violation: 01/31/2018
Compliance Required: 05/06/2018 **Resolved:**

Notes

Converted compliance record had no comment!

Actions/Events

Event Date	Category	Type
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Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

SWD-464-0



Applicant: [\[14348\]](#) MCCLELLAN OIL CORPORATION
 Contact:
 Reviewer:

Approved By:
 Issuing Office: Santa Fe

Processing Dates

Received:
 Approved: 03/05/1992
 Expiration:

Ordered: 03/05/1992
 Denied:
 Cancelled:

Order Pools

Pool	Gas Percent	Oil Percent
[96104] SWD:FUSSELMAN	0	0

Injection Orders

Formation	Injection		Packer Depth	Tubing Size	Gradient	Pressure		Comments
	Top	Bottom				Injection Limit	CO2 Limit	
Fussleman	9905	9940	9805	2.375	0.2	1981	0	FUSSELMAN

ACO-241-0



Applicant: [\[23003\]](#) THORNTON OPERATING CORPORATION
 Contact: Robert Thornton, President
 Reviewer: Gail MacQuesten

Approved By:
 Issuing Office: Santa Fe

Processing Dates

Received: 06/20/2008
 Approved: 06/20/2008
 Expiration:

Ordered: 06/20/2008
 Denied:
 Cancelled:

Production / Injection

Earliest Production in OCD Records: 3/1994 Last 1/2018 [Show All Production](#) [Export to Excel](#)

Time Frame	Production				Injection				
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
				P/I					
1994	0	0	0	0	267741	0	0	0	N/A

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1996	0	0	0	0	531624	0	0	0	N/A
1997	0	0	0	0	910135	0	0	0	N/A
1998	0	0	0	0	629480	0	0	0	N/A
1999	0	0	0	0	861269	0	0	0	N/A
2000	0	0	0	0	811540	0	0	0	N/A
2001	0	0	0	0	508573	0	0	0	N/A
2002	0	0	0	0	241762	0	0	0	N/A
2003	0	0	0	0	131012	0	0	0	N/A
2004	0	0	0	0	87361	0	0	0	N/A
2005	0	0	0	0	546427	0	0	0	N/A
2006	0	0	0	0	87013	0	0	0	N/A
2007	0	0	0	0	88852	0	0	0	N/A
2008	0	0	0	0	104364	0	0	0	N/A
2009	0	0	0	0	113337	0	0	0	N/A
2010	0	0	0	0	131833	0	0	0	N/A
2011	0	0	0	0	130903	0	0	0	N/A
2012	0	0	0	0	138308	0	0	0	N/A
2013	0	0	0	0	131764	0	0	0	N/A
2014	0	0	0	0	182949	0	0	0	N/A
2015	0	0	0	0	159001	0	0	0	N/A
2016	0	0	0	0	124513	0	0	0	N/A
2017	0	0	0	0	116464	0	0	0	N/A
2018									
SWD;FUSSELMAN									
Jan	0	0	0	0	21864	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0
Mar	0	0	0	0	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0
Jun	0	0	0	0	0	0	0	0	0
Jul	0	0	0	0	0	0	0	0	0

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Sep	0	0	0	0	0	0	0	0	0
Oct	0	0	0	0	0	0	0	0	0
Nov	0	0	0	0	0	0	0	0	0
Dec	0	0	0	0	0	0	0	0	0
Pool Total:	0	0	0	0	21864	0	0	0	N/A
Annual Total:	0	0	0	0	21864	0	0	0	N/A
2019									
SWD;FUSSELMAN									
Jan	0	0	0	0	0	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0
Mar	0	0	0	0	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0
Jun	0	0	0	0	0	0	0	0	0
Jul	0	0	0	0	0	0	0	0	0
Pool Total:	0	0	0	0	0	0	0	0	N/A
Annual Total:	0	0	0	0	0	0	0	0	N/A
Grand Total:	0	0	0	0	7173284	0	0	0	N/A

Transporters

Transporter	Product	Most Recent for Property
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Points of Disposition

ID	Type	Description	Pool(s)
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