

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, December 17, 2020

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	21008 [Continued to July 15, 2021]	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Eddy County, New Mexico; Applicant seeks an order for a salt water disposal well for its Austin Federal SWD#1, (Pool Code 97869) to be drilled at a location 2,084' FSL and 226' FWL, Unit L, Section 30, Township 25 South, Range 31 East, N.M.P.M., Eddy County, New Mexico for injection into the Devonian-Silurian formations at depths between 16,880' through 18,340' open hole. The well will be located approximately 18 miles southeast of Malaga, New Mexico.
2.	21009 [Continued to July 15, 2021]	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Eddy County, New Mexico; Applicant seeks an order for a salt water disposal well for its Boone Federal SWD#1, (Pool Code 97869) to be drilled at a location 1,067' FSL and 1,405' FWL, Unit N, Section 26, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico for injection into the Devonian-Silurian formations at depths between 18,087' through 19,587' open hole. The well will be located approximately 18 miles east of Malaga, New Mexico.
3.	21010 [Continued to July 15, 2021]	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico; Applicant seeks an order for a salt water disposal well for its Button Federal SWD#1, (Pool Code 97869) to be drilled at a location 1,913' FNL and 351' FWL, Unit E, Section 14, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian-Silurian formations at depths between 18,550' through 20,010' open hole. The well will be located approximately 16 miles southwest of Jal, New Mexico.
4.	21011 [Continued to July 15, 2021]	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its Byron Federal SWD#1, (Pool Code 96769) to be drilled at a location 1,810' FSL and 271' FWL, Unit L, Section 32, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico for injection into the Bell Canyon formation at depths between 5,330' through 6,175' open hole. The well will be located approximately 12 miles southwest of Jal, New Mexico.
5.	21012 [Continued to July 15, 2021]	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its James Federal SWD#1, (Pool Code 96769) to be drilled at a location 1,776' FSL and 229' FWL, Unit L, Section 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico for injection into the Bell Canyon formation at depths between 5,295' through 5,970' open hole. The well will be located approximately 10 miles southwest of Jal, New Mexico.
6.	21013 [Continued to July 15, 2021]	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its Jim Federal SWD#1, (Pool Code 97869) to be drilled at a location 1,932' FSL and 258' FWL, Unit L, Section 22, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into

		the Devonian-Silurian formations at depths between 18,540' through 20,000' open hole. The well will be located approximately 17 miles southwest of Jal, New Mexico.
7.	21014 [Continued to July 15, 2021]	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its John Federal SWD#1, (Pool Code 96769) to be drilled at a location 1,429' FNL and 263' FEL, Unit H, Section 29, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico for injection into the Bell Canyon formation at depths between 5,330' through 6,100' open hole. The well will be located approximately 13 miles west of Jal, New Mexico.
8.	21015 [Continued to July 15, 2021]	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its Julie Federal SWD#1, (Pool Code 97869) to be drilled at a location 561' FNL and 2,534' FWL, Unit C, Section 33, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian-Silurian formations at depths between 18,570' through 20,030' open hole. The well will be located approximately 25 miles southwest of Jal, New Mexico.
9.	21016 [Continued to July 15, 2021]	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its Muir Federal SWD#2, (Pool Code 97869) to be drilled at a location 1,245' FSL and 200' FEL, Unit P, Section 30, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian-Silurian formations at depths between 17,500' through 18,780' open hole. The well will be located approximately 20 miles southwest of Jal, New Mexico.
10.	21017 [Continued to July 15, 2021]	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its Nancy Federal SWD#1, (Pool Code 96769) to be drilled at a location 1,092' FSL and 260' FEL, Unit P, Section 22, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico for injection into the Bell Canyon formation at depths between 5,300' through 6,100' open hole. The well will be located approximately 12 miles west of Jal, New Mexico.
11.	21018 [Continued to July 15, 2021]	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its Samford Federal SWD#2, (Pool Code 97869) to be drilled at a location 1,067' FNL and 200' FWL, Unit D, Section 34, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian-Silurian formations at depths between 17,710' through 18,910' open hole. The well will be located approximately 25 miles southwest of Jal, New Mexico.
12.	21019 [Continued to July 15, 2021]	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Eddy County, New Mexico. Applicant seeks an order for a salt water disposal well for its Worrill Federal SWD#1, (Pool Code 97869) to be drilled at a location 1,372' FNL and 1,903' FWL, Unit F, Section 14, Township 25 South, Range 31 East, N.M.P.M., Eddy County, New Mexico for injection into the Devonian-Silurian formations at depths between 16,775' through 18,140' open hole. The well will be located approximately 20 miles southeast of Malaga, New Mexico.
13.	21029 [Continued to July 15, 2021]	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico; Applicant seeks an order for a salt water disposal well for its Karen Federal SWD#1, (Pool Code 96769) to be drilled at a location 2,334' FSL and 2,416' FWL, Unit K, Section 5, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Bell Canyon formation at depths between 5,355' through 6,165' open hole. The well will be located approximately 18 miles southwest of Jal, New Mexico.
14.	21084 [Continued to July 15, 2021]	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its Justin Federal SWD#2, (Pool Code 96769) to be drilled at a location 2,401' FNL and 194' FEL, Unit H, Section 25, Township 25 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Bell Canyon formation at depths between 5,445' through 6,230' open hole. The well will be located approximately 15 miles west of Jal, New Mexico.
15.	21085 [Continued to July 15, 2021]	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its Kathy Federal SWD#2, (Pool Code 96769) to be drilled at a location 2,153' FNL and 612' FWL, Unit E, Section 3, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Bell Canyon formation at depths between 5,390 through 6,135' open hole. The well will be located approximately 16 miles southwest of Jal, New Mexico.

<p>16.</p>	<p>21482 [Continued to January 21, 2021]</p>	<p>Application of Catena Resources Operating, LLC, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Scharb Bone Spring Pool (Pool Code 55610), underlying the E/2 E/2 of Sections 6 and 7, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, on the following well listed below. This well is located approximately 17 miles southwest of Hobbs, New Mexico. Mariner 2H SHL: Unit A of Section 18, Township 19 South, Range 35 East, 190' FNL, 1235' FEL, NMPM; BHL Unit A of Section 6, Township 19 South, Range 35 East; 100' FNL, 1285' FEL, NMPM; Completion Target: Scharb Bone Spring; Well Orientation: North/South; Completion Location: standard.</p>
<p>17.</p>	<p>21483 [Continued to January 21, 2021]</p>	<p>Application of Catena Resources Operating, LLC, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Scharb Bone Spring Pool (Pool Code 55610), underlying the E/2 E/2 of Sections 8 and 17, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, on the following well listed below. This well is located approximately 17 miles southwest of Hobbs, New Mexico. Rambo 2H SHL: Unit B of Section 20, Township 19 South, Range 35 East; 190' FNL, 1390' FEL, NMPM; BHL: Unit A of Section 8, Township 19 South, Range 35 East; 100' FNL, 1200' FEL, NMPM; Completion Target: Scharb Bone Spring; Well Orientation: North/South Completion Location: standard.</p>
<p>18.</p>	<p>21484 [Continued to January 21, 2021]</p>	<p>Application of Catena Resources Operating, LLC, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Scharb Bone Spring Pool (Pool Code 55610), underlying the W/2 W/2 of Sections 8 and 17, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, on the following well listed below. This well is located approximately 17 miles southwest of Hobbs, New Mexico. Rambo 4H SHL: Unit C of Section 20, Township 19 South, Range 35 East; 190' FNL, 1330' FWL, NMPM; BHL: Unit D of Section 8, Township 19 South, Range 35 East; 100' FNL, 1280' FWL, NMPM;; Completion Target: Scharb Bone Spring; Well Orientation: North/South Completion Location: standard.</p>
<p>19.</p>	<p>21485 [Continued to January 21, 2021]</p>	<p>Application of Catena Resources Operating, LLC, for compulsory pooling, in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Airstrip Bone Spring Pool (Pool Code 960), underlying the W/2 W/2 of Sections 19 and 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, on the following well listed below. This well is located approximately 17 miles southwest of Hobbs, New Mexico. Rope 4H SHL: Unit N of Section 18, Township 18 South, Range 35 East; 190' FSL, 1330' FWL, NMPM; BHL: Lot 4 of Section 30, Township 18 South, Range 35 East; 100' FSL, 1230' FWL, NMPM; Completion Target: Airstrip Bone Spring; Well Orientation: North/South; Completion Location: standard.</p>
<p>20.</p>	<p>21507 [Status Conference]</p>	<p>Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 3, SE/4NW/4, and E/2SW/4 (the E/2W/2) of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Silver Fed. Com. Well Nos. 503H and 602H, with first take points in the SE/4SW/4 of Section 9 and last take points in Lot 3 of Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as</p>

		actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5-1/2 miles northeast of Halfway, New Mexico.
21.	21508 [Status Conference]	Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of Lot 3, SE/4NW/4, and E/2SW/4 (the E/2W/2) of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Silver Fed. Com. Well No. 702H, with a first take point in the SE/4SW/4 of Section 9 and a last take point in Lot 3 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5-1/2 miles northeast of Halfway, New Mexico.
22.	21108 [Continued to February 18, 2021]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 15 and a final take point in the NE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
23.	21110 [Continued to February 18, 2021]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 15 and a final take point in the SE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
24.	21549	Application of Novo Oil & Gas Northern Delaware, LLC to amend Order R-21092, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order R-21092 to allow for a standard 635.4-acre, more or less, horizontal spacing unit comprised of the N/2 of Section 13, Township 23 South, Range 28 East, and Lots 1-2, E/2 NW/4 and the NE/4 (N/2 equivalent) of irregular Section 18, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. The amended horizontal spacing unit will be pooled under the terms of Order R-21092 and dedicated to these proposed initial wells: <ul style="list-style-type: none"> • The Ovation Fed Com 1318 #131H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, T23S, R28E, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18; • The Ovation Fed Com 1318 #132H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, T23S, R28E, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 18; and • The Ovation Fed Com 1318 #135H Well to be horizontally drilled from a surface location in the E/2 NE/4 of Section 14, T23S, R28E, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 18. The completed interval for the Ovation Fed Com 1318 #132H Well will remain within 330 feet of the N/2 N/2 of Sections 13 and 18 to allow inclusion of these proximity tracts in a standard 635.4-acre horizontal well spacing comprised of the N/2 of Sections 13 and 18. Said area is located approximately 3 miles east of Loving, New Mexico.
25.	21550	Application of Novo Oil & Gas Northern Delaware, LLC to amend Order R-21093, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order R-21093 to allow for a standard 635.4-acre, more or less, horizontal spacing unit comprised of the N/2 of Section 13, Township 23 South, Range 28 East, and Lots 1-2, E/2 NW/4 and the NE/4 (N/2 equivalent) of irregular Section 18, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. This horizontal spacing unit will be pooled under the terms of Order R-21093 and dedicated to

		<p>these proposed initial wells:</p> <ul style="list-style-type: none"> • The Ovation Fed Com 1318 #211H Well, the Ovation Fed Com 1318 #212H Well, the Ovation Fed Com 1318 #221H Well, the Ovation Fed Com 1318 #231H Well, and the Ovation Fed Com 1318 #232H Well, each will be horizontally drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 14, T23S, R28E, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 18; • The Ovation Fed Com 1318 #222H Well will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, T23S, R28E, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 18; and • The Ovation Fed Com 1318 #215H Well, the Ovation Fed Com 1318 #225H Well, and the Ovation Fed Com 1318 #235H Well each will be horizontally drilled from a common surface location in the E/2 NE/4 of Section 14, T23S, R28E, to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 18. <p>Said area is located approximately 3 miles east of Loving, New Mexico.</p>
26.	21536	<p>Application of B.C. Operating, Inc. to Amend Order No. R-21070, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks an order from the Division for the limited purposes of amending Order No. R-21070 ("Order") to (1) conform the Order to the amended order template described in the Letter of the Division Director dated April 9, 2020 (RE: Amendments to Compulsory Pooling Order Template); and (2) extend the time to commence drilling the Broadside 13 W Fed Com 2H well (API #30-025-46518) under the Order.</p>
27.	21537	<p>Application of B.C. Operating, Inc. to Amend Order No. R-21071, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks an order from the Division for the limited purposes of amending Order No. R-21071 ("Order") to (1) conform the Order to the amended order template described in the Letter of the Division Director dated April 9, 2020 (RE: Amendments to Compulsory Pooling Order Template); and (2) extend the time to commence drilling the Broadside 13 W Fed Com 3H well (API #30-025-46519) under the Order.</p>
28.	21169 [Continued to February 18, 2021]	<p>Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 WB Fed Com 11H and the Colossus 19 WB Fed Com 17H wells, to be horizontally drilled. The producing area for the wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.</p>
29.	21170 [Continued to February 18, 2021]	<p>Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 WA Fed Com 9H; Colossus 19 WXY Fed Com 12H; Colossus 19 WA Fed Com 15H; and Colossus 19 WXY Fed Com 18H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.</p>
30.	21171 [Continued to February 18, 2021]	<p>Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 SB Fed Com 19H and Colossus 19 AV Fed Com 24H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.</p>

31.	<p>21172 [Continued to February 18, 2021]</p>	<p>Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 SB Fed Com 13H and Colossus 19 AV Fed Com 27H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.</p>
32.	<p>21416</p>	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the N/2 of Sections 28 and 29, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Claudius 28 WXY Fed Com 18H, Claudius 28 WD Fed Com 17H, and Claudius 28 WA Fed Com 15H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 5.5 miles North of Loving, New Mexico.</p>
33.	<p>21426 [Continued to March 18, 2021]</p>	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 SW/4 of Section 19 and the W/2 W/2 of 30, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Flagon 19 WXY State 5H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 21.5 miles West Southwest of Hobbs, New Mexico.</p>
34.	<p>21427 [Continued to March 18, 2021]</p>	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 SW/4 of Section 19 and the W/2 W/2 of 30, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Flagon 19 FB State 9H and Flagon 19 SB State 1H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 21.5 miles West Southwest of Hobbs, New Mexico.</p>
35.	<p>21428 [Continued to March 18, 2021]</p>	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 SW/4 of Section 19 and the E/2 W/2 of 30, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Flagon 19 SB State 2H and Flagon 19 FB State 10H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 21.5 miles West Southwest of Hobbs, New Mexico.</p>
36.	<p>21429 [Continued to March 18, 2021]</p>	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 SW/4 of Section 19 and the E/2 W/2 of 30, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Flagon 19 WXY State 6H well, to be horizontally drilled. The producing area for</p>

		<p>the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 21.5 miles West Southwest of Hobbs, New Mexico.</p>
37.	21402 [Dismissed]	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a standard 441.71 acre horizontal spacing unit comprised of the E/2 of Section 27 and Lots 5, 6, 11, and 12 (the E/2) of Section 34, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells:</p> <ul style="list-style-type: none"> (a) the WTG Fed. Com. Well No. 203H, with a first take point in the NW/4NE/4 of Section 27, and the last take point in Lot 11 of Section 34; (b) the WTG Fed. Com. Well No. 204H, with a first take point in the NE/4NE/4 of Section 27, and the last take point in Lot 12 of Section 34; (c) the WTG Fed. Com. Well No. 206H, with a first take point in the NW/4NE/4 of Section 27, and the last take point in Lot 11 of Section 34; (d) the WTG Fed. Com. Well No. 208H, with a first take point in the NE/4NE/4 of Section 27, and the last take point in Lot 12 of Section 34; (e) the WTG Fed. Com. Well No. 213H, with a first take point in the NW/4NE/4 of Section 27, and the last take point in Lot 11 of Section 34; (f) the WTG Fed. Com. Well No. 214H, with a first take point in the NE/4NE/4 of Section 27, and the last take point in Lot 12 of Section 34; (g) the WTG Fed. Com. Well No. 216H, with a first take point in the NW/4NE/4 of Section 27, and the last take point in Lot 11 of Section 34; and (h) the WTG Fed. Com. Well No. 218H, with a first take point in the NE/4NE/4 of Section 27, and the last take point in Lot 12 of Section 34. <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4 miles east-northeast of the intersection of U.S. Highway 285 with the New Mexico-Texas border.</p>
38.	21403 [Continued to March 18, 2021]	<p>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 19 and the W/2W/2 of Section 18, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to the Santa Vaca 19/18 B2MD State Com. Well No. 1H and the Santa Vaca 19/18 B3MD State Com. Well No. 2H, which will be drilled to depths sufficient to test the Bone Spring formation. The wells are horizontal wells, with first take points in the SW¼SW¼ of Section 19 and last take points in the NW¼NW¼ of Section 18. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14 miles west-northwest of Monument, New Mexico.</p>
39.	21268 [Continued to February 18, 2021]	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 2, Township 26 South, Range 28 East, and the E/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • The Dolores Fed Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 2 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35, • The Dolores Fed Com 702H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35, and • The Dolores Fed Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35.

		Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.4 miles south of Malaga, New Mexico.
40.	21269 [Continued to February 18, 2021]	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 2, Township 26 South, Range 28 East, and the W/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • The Dolores Fed Com 704H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35, • The Dolores Fed Com 705H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35, and • The Dolores Fed Com 706H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 2 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 35. <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.3 miles south of Malaga, New Mexico.</p>
41.	21197 [Continued to February 18, 2021]	<p>Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 18 and the W/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: River Ranch Fed Com 323H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 1947' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 1652' FEL of Section 19, T26S-R35E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
42.	21198 [Continued to February 18, 2021]	<p>Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 18 and the W/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) River Ranch Fed Com 403H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 2007' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 2313' FEL of Section 19, T26S-R35E, and (2) River Ranch Fed Com 513H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 1872' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 1872' FEL of Section 19, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
43.	21199 [Continued to February 18, 2021]	<p>Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 18 and the E/2 E/2 of Section 19, Township 26 South, Range 35 East,</p>

		<p>NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) River Ranch Fed Com 404H well, to be horizontally drilled from an approximate surface hole location 474' FSL and 627' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 19, T26S-R35E, (2) River Ranch Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 474' FSL and 687' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 992' FEL of Section 19, T26S-R35E, and (3) River Ranch Fed Com 514H well, to be horizontally drilled from an approximate surface hole location 474' FSL and 560' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 530' FEL of Section 19, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
<p>44.</p>	<p>21202 [Continued to February 18, 2021]</p>	<p>Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 160-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 SW/4 Sec. 29 and the W/2 NW/4 Sec. 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) El Campeon South Fed Com 111H well, to be horizontally drilled from an approximate surface hole location 1828' FNL and 632' FWL of Section 29, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FWL of Section 32, T26S-R35E, (2) El Campeon South Fed Com 201H well, to be horizontally drilled from an approximate surface hole location 1828' FNL and 707' FWL of Section 29, T26S-R35E, to an approximate bottom hole location 10' FSL and 990' FWL of Section 32, T26S-R35E, and (3) El Campeon South Fed Com 321H well, to be horizontally drilled from an approximate surface hole location 1828' FNL and 657' FWL of Section 29, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FWL of Section 32, T26S-R35E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
<p>45.</p>	<p>21458 [Continued to January 21, 2021]</p>	<p>Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) in a standard 480-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 24, Township 20 South, Range 32 East, and the NE/4 of Section 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) Pakse South 24-25 Fed 113H, to be horizontally drilled from an approximate surface hole location 275' FNL and 1400' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 1540' FEL of Section 25, T20S-R32E; (2) Pakse South 24-25 Fed 223H, to be horizontally drilled from an approximate surface hole location 250' FNL and 1400' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 1540' FEL of Section 25, T20S-R32E; (3) Pakse South 24-25 Fed 323H, to be horizontally drilled from an approximate surface hole location 225' FNL and 1400' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 1540' FEL of Section 25, T20S-R32E; (4) Pakse South 24-25 Fed 114H, to be horizontally drilled from an approximate surface hole location 275' FNL and 330' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 330' FEL of Section 25, T20S-R32E; (5) Pakse South 24-25 Fed 224H, to be horizontally drilled from an approximate surface hole location 250' FNL and 330' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 330' FEL of Section 25, T20S-R32E; and (6) Pakse South 24-25 Fed 324H, to be horizontally drilled from an approximate surface hole location 225' FNL and 330' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 330' FEL of Section 25, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.</p>

<p>46.</p>	<p>21376 [Dismissed]</p>	<p>Application of WPX Energy Permian, LLC to Rescind Division Approval of Applications for Permits to Drill Filed by Tap Rock Resources LLC, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order rescinding the Division approval of ten applications for permits to drill filed by Tap Rock Resources, LLC ("Tap Rock") for the Wolfcamp formation underlying the E/2 of Sections 27 and Lots 5, 6, 11 & 12 (NE/4 equivalent) of Section 34, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The ten applications for permits to drill involving the following wells: WTG FC 203H, API No. 30-015-47030; WTG FC 204H, API No. 30-015-47031; WTG FC 206H, API No. 30-015-47032; WTG FC 208H, API No. 30-015-47034; WTG FC 213H, API No. 30-015-47036; WTG FC 214H, API No. 30-015-47037; WTG FC 216H, API No. 30-015-47038; WTG FC 218H, API No. 30-015-4704; WTG FC 234H, API No. 30-015-47042; and the WTG FC 244H, API No. 30-015-47043. The subject area is located approximately 4 miles northeast of the intersection of U.S. Highway 285 with the New Mexico-Texas border.</p>
<p>47.</p>	<p>21446 [Dismissed]</p>	<p>Application of WPX Energy Permian, LLC, for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation [Purple Sage Wolfcamp Gas Pool (Pool Code 98220)], underlying a standard 761.71-acre, more or less, standard horizontal spacing unit comprised of E/2 of Sections 22, 27, and irregular Section 34, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • The Horn 22-27-34 Fed Com 414H well, the Horn 22-27-34 Fed Com 423H well, and the Horn 22-27-34 Fed Com 424H well, to be horizontally drilled from a common surface hole location in NW/4 SE/4 (Unit B) of Section 22 to bottom hole locations in the SW/4 SE/4 (Lot 11) of Section 34; and • The Horn 22-27-34 Fed Com 415H well, and the Horn 22-27-34 Fed Com 425H well, to be horizontally drilled from a common surface hole location in NW/4 SE/4 (Unit B) of Section 22 to bottom hole locations in the SE/4 SE/4 (Lot 12) of Section 34. <p>The completed interval for the proposed well will comply with the setback requirements imposed by the Special Rules for the Purple Sage Wolfcamp Gas Pool. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles southwest of Jal, New Mexico.</p>
<p>48.</p>	<p>21184 [Dismissed]</p>	<p>Application of Lime Rock Resources II-A, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation underlying a standard 200-acre horizontal spacing unit comprised of the S/2 N/2 of Section 13, Township 18 South, Range 26 East, and the SW/4 NW/4 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the proposed initial Kaiser 18 #2H to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 18 to a bottom-hole location in the SW/4 NW/4 (Unit E) of Section 13. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles southeast of Artesia, New Mexico.</p>
<p>49.</p>	<p>20676 [Status Conference]</p>	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 23, Township 26 South, Range 28 East, NMPM. The unit will be dedicated to the Painted Pole Fed. Com. Well No. 234H to be drilled to a depth sufficient to test the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool). The well has a surface location in the SE/4SE/4 of adjoining Section 14, with a first take point in the NE/4NE/4 and a final take point in the SE/4SE/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles northwest of the intersection of U.S. Highway 285 with the New Mexico-Texas border.</p>

<p>50.</p>	<p>21422 [Status Conference]</p>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 767.85-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 23, 26, and the N/2NW/4 and Lots 1-2 (W/2 equivalent) of irregular Section 35, Township 26 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: Keg Shell Fed Com #704H and Keg Shell Fed Com #705H to be drilled from a surface hole location in the SE/4NW/4 (Lot 2) of Section 35 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 23; Keg Shell Fed Com #706H to be drilled from a surface hole location in the SW/4NW/4 (Lot 1) of Section 35 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 23. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles southeast of Whites City, New Mexico.</p>
<p>51.</p>	<p>21423 [Status Conference]</p>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 767.95-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 23, 26, and the N/2NE/4 and Lots 3-4 (E/2 equivalent) of irregular Section 35, Township 26 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: Keg Shell Fed Com #701H and the Keg Shell Fed Com #702H to be drilled from a surface hole location in the SE/4NE/4 (Lot 4) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 23; Keg Shell Fed Com #703H to be drilled from a surface hole location in the SW/4NE/4 (Lot 3) of Section 35 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 23. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles southeast of Whites City, New Mexico.</p>