

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JANUARY 07, 2021**

CASE NOS. 21563-21564

*BORA BORA 13-24 FED COM 212H
BORA BORA 13-24 FED COM 213H*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P. TO
AMEND ORDER R-21460 FOR A
STANDARD SPACING UNIT IN THE
W/2 W/2 OF SECTIONS 13 AND 24,
TOWNSHIP 23 SOUTH, RANGE 31 EAST,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21563

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P. TO
AMEND ORDER R-21460 FOR A
STANDARD SPACING UNIT IN THE
E/2 W/2 OF SECTIONS 13 AND 24,
TOWNSHIP 23 SOUTH, RANGE 31 EAST,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21564

TABLE OF CONTENTS

- **Devon Exhibit A –** Compulsory Pooling Application Checklists
- **Devon Exhibit B –** Applications of Devon Energy Production Company, L.P.,
Lea County, New Mexico.
- **Devon Exhibit C –** Affidavit of Katie Dean, Landman
 - **Devon Exhibit C-1 –** Division Order No. R-21460
 - **Devon Exhibit C-2 –** C-102s
 - **Devon Exhibit C-3 –** General Location Map
 - **Devon Exhibit C-4 –** Land Plat/Units Recap
- **Devon Exhibit D –** Notice Affidavit
- **Devon Exhibit E–** Notice of Publication

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21563	APPLICANT'S RESPONSE
Date: January 7, 2021	
Applicant	Devon Energy
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Bora Bora 13-24 Fed Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Livingston Ridge; Bone Spring Pool (39350)
Well Location Setback Rules:	Statewide Rules
Spacing Unit Size:	320-acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	W/2 W/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	None
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	None
Applicant's Ownership in Each Tract	Exhibit C-4
Well(s)	BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Submitted by: Devon Energy Production Co. L.P. Hearing Date: January 7, 2021 Case Nos. 21563-21564

Well #1	Bora Bora 13-24 Fed Com 212H (30-015-47101) SHL: 250' FSL & 1455' FWL (Unit N) of Section 12 BHL: 20' FSL & 660' FWL (Unit M) of Section 24 Completion Target: Bone Spring Formation Well Orientation: North to South Completion Location: Standard
Horizontal Well First and Last Take Points	Exhibit C-1 (Form C-102)
Completion Target (Formation, TVD and MD)	See Case No. 21389 Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	See Case No. 21389 Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-4
Tract List (including lease numbers and owners)	Exhibit C-4
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	Exhibit C-4
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Case No. 21389 Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	See Case No. 21389 Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	See Case No. 21389 Exhibit A-5
Overhead Rates In Proposal Letter	See Case No. 21389 Exhibit A-4

Cost Estimate to Drill and Complete	See Case No. 21389 Exhibit A-4
Cost Estimate to Equip Well	See Case No. 21389 Exhibit A-4
Cost Estimate for Production Facilities	See Case No. 21389 Exhibit A-4
Geology	
Summary (including special considerations)	See Case No. 21389 Exhibit B
Spacing Unit Schematic	See Case No. 21389 Exhibit A-2
Gunbarrel/Lateral Trajectory Schematic	See Case No. 21389 Exhibit B-2
Well Orientation (with rationale)	See Case No. 21389 Exhibit B
Target Formation	See Case No. 21389 Exhibit B
HSU Cross Section	See Case No. 21389 Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit C-3
Well Bore Location Map	Exhibit C-2
Structure Contour Map - Subsea Depth	See Case No. 21389 Exhibit B-2
Cross Section Location Map (including wells)	See Case No. 21389 Exhibit B-3
Cross Section (including Landing Zone)	See Case No. 21389 Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	5-Jan-21

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21564	APPLICANT'S RESPONSE
Date: January 7, 2021	
Applicant	Devon Energy
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Bora Bora 13-24 Fed Com well
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Livingston Ridge; Bone Spring Pool (39350)
Well Location Setback Rules:	Statewide Rules
Spacing Unit Size:	320-acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	E/2 W/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	None
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	None
Applicant's Ownership in Each Tract	Exhibit C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Bora Bora 13-24 Fed Com 213H (30-015-47103) SHL: 250' FSL & 1485' FWL (Unit N) of Section 12 BHL: 20' FSL & 1850' FWL (Unit N) of Section 24 Completion Target: Bone Spring Formation Well Orientation: North to South Completion Location: Standard
Horizontal Well First and Last Take Points	Exhibit C-1 (Form C-102)
Completion Target (Formation, TVD and MD)	See Case No. 21389 Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	See Case No. 21389 Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-4
Tract List (including lease numbers and owners)	Exhibit C-4
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	Exhibit C-4
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Case No. 21389 Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	See Case No. 21389 Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	See Case No. 21389 Exhibit A-5
Overhead Rates In Proposal Letter	See Case No. 21389 Exhibit A-4

Cost Estimate to Drill and Complete	See Case No. 21389 Exhibit A-4
Cost Estimate to Equip Well	See Case No. 21389 Exhibit A-4
Cost Estimate for Production Facilities	See Case No. 21389 Exhibit A-4
Geology	
Summary (including special considerations)	See Case No. 21389 Exhibit B
Spacing Unit Schematic	See Case No. 21389 Exhibit A-2
Gunbarrel/Lateral Trajectory Schematic	See Case No. 21389 Exhibit B-2
Well Orientation (with rationale)	See Case No. 21389 Exhibit B
Target Formation	See Case No. 21389 Exhibit B
HSU Cross Section	See Case No. 21389 Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit C-3
Well Bore Location Map	Exhibit C-2
Structure Contour Map - Subsea Depth	See Case No. 21389 Exhibit B-2
Cross Section Location Map (including wells)	See Case No. 21389 Exhibit B-3
Cross Section (including Landing Zone)	See Case No. 21389 Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	5-Jan-21

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P. TO
AMEND ORDER R-21460 FOR A
STANDARD SPACING UNIT IN THE
W/2 W/2 OF SECTIONS 13 AND 24,
TOWNSHIP 23 SOUTH, RANGE 31 EAST,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21563

APPLICATION

Devon Energy Production Company, L.P. (“Applicant”) (OGRID 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, to amend Order R-21460 for an order approving a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, and pooling all interests in the Bone Spring formation under the terms of Order R-21460. In support of this application, Devon states:

1. Order R-21460, entered on September 21, 2020, in Case No. 21389, created a 640-acre, more or less, standard horizontal well spacing unit consisting of the W/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico (the “Unit”), and designated Applicant as the operator of the Unit.

2. Order R-21460 further pooled the uncommitted interests in the Bone Spring formation [Livingston Ridge; Bone Spring Pool (Pool Code 39350)] in the Unit and dedicated the Unit to the initial **Bora Bora 13-24 Fed Com 212H well** and the **Bora Bora 13-24 Fed Com 213H well**, with the **Bora Bora 13-24 Fed Com 212H well** as the

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. B

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: January 7, 2021

Case Nos. 21563-21564

proximity tract well including the E/2 W/2 of Sections 13 and 24 into the approved standard horizontal spacing unit.

3. Since the entry of Order R-21460, Applicant has determined that it is prudent to drill the **Bora Bora 13-24 Fed Com 212H well** more than 330 feet from the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Sections 13 and 24.

4. For that reason, Applicant now seeks to dedicate the standard horizontal spacing unit underlying the W/2 W/2 of Sections 13 and 24 to the proposed initial **Bora Bora 13-24 Fed Com 212H well** to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 12 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 24.

5. The completed interval for the well will comply with Statewide setbacks for oil wells.

6. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

7. Approval of this application is in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

8. In order to protect correlative rights and to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this standard spacing unit should be pooled, and Applicant should be designated the operator of the initial horizontal well and standard spacing unit.

WHEREFORE, Devon requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 7, 2021, and, after notice and hearing as required by law, the Division enter an order granting this application.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert

Adam G. Rankin

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**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
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CASE NO. 21564

APPLICATION

Devon Energy Production Company, L.P. (“Applicant”) (OGRID 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, to amend Order R-21460 for an order approving a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, and pooling all interests in the Bone Spring formation under the terms of Order R-21460. In support of this application, Devon states:

1. Order R-21460, entered on September 21, 2020, in Case No. 21389, created a 640-acre, more or less, standard horizontal well spacing unit consisting of the W/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico (the “Unit”), and designated Applicant as the operator of the Unit.

2. Order R-21460 further pooled the uncommitted interests in the Bone Spring formation [Livingston Ridge; Bone Spring Pool (Pool Code 39350)] in the Unit and dedicated the Unit to the initial **Bora Bora 13-24 Fed Com 212H well** and the **Bora Bora 13-24 Fed Com 213H well**, with the **Bora Bora 13-24 Fed Com 212H well** as the

proximity tract well including the E/2 W/2 of Sections 13 and 24 into the approved standard horizontal spacing unit.

3. Since the entry of Order R-21460, Applicant has determined that it is prudent to drill the **Bora Bora 13-24 Fed Com 212H well** more than 330 feet from the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Sections 13 and 24.

4. For that reason, Applicant now seeks to dedicate the standard horizontal spacing unit underlying the E/2 W/2 of Sections 13 and 24 to the proposed initial **Bora Bora 13-24 Fed Com 213H well** to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 12 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 24.

5. The completed interval for the well will comply with Statewide setbacks for oil wells.

6. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

7. Approval of this application is in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

8. In order to protect correlative rights and to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this standard spacing unit should be pooled, and Applicant should be designated the operator of the initial horizontal well and standard spacing unit.

WHEREFORE, Devon requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 7, 2021, and, after notice and hearing as required by law, the Division enter an order granting this application.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert

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Kaitlyn A. Luck

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**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

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CASE NO. 21564

AFFIDAVIT OF KATIE ADAMS

Katie Adams, being of lawful age and duly sworn, states the following:

1. My name is Katie Adams and I am employed by Devon Energy Production Company, L.P. (“Devon”) as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Devon in these cases and the status of the lands in the subject area.
4. None of the mineral owners pooled under Order R-21460 have expressed opposition to these cases proceeding by affidavit, so I do not expect any opposition at the hearing.

5. **Devon Exhibit C-1** is a true and correct copy of Order R-21460.
6. In these consolidated cases, Devon seeks to amend Order R-21460 for two separate orders approving standard 320-acre, more or less, horizontal spacing units in the W/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, and pooling all interests in the Bone Spring formation under the terms of Order R-21460, as follows:
 - a. In **Case No. 21563**, Devon seeks an order approving a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 13 and 24, and dedicating this standard unit to the proposed initial **Bora Bora 13-24 Fed Com #212H well** to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 12 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 24.
 - b. In **Case No. 21564**, Devon seeks an order approving a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 13 and 24, and dedicating this standard unit to the proposed initial **Bora Bora 13-24 Fed Com #213H well** to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 12 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 24.
7. Order R-21460, entered on September 21, 2020, in Case No. 21389, created a 640-acre, more or less, standard horizontal well spacing unit consisting of the W/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit"), and designated Devon as the operator of the Unit.
8. Order R-21460 further pooled the uncommitted interests in the Bone Spring formation [Livingston Ridge; Bone Spring Pool (Pool Code 39350)] in the Unit, and dedicated the Unit to the initial **Bora Bora 13-24 Fed Com #212H well** and the **Bora Bora 13-24 Fed Com #213H well**, with the **Bora Bora 13-24 Fed Com #212H well** as the proximity tract well including the E/2 W/2 of Sections 13 and 24 in the approved standard horizontal spacing unit.
9. Since the entry of Order R-21460, Devon has determined that it is prudent to drill the **Bora Bora 13-24 Fed Com #212H well** more than 330 feet from the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Sections 13 and 24.

10. **Devon Exhibit C-2** contains the Form C-102s for each of the proposed initial wells. It reflects that each of these wells will be at standard locations for horizontal oil wells.

11. **Devon Exhibit C-3** is a general location map outlining the units being pooled and the lateral trajectory of the proposed wells.

12. **Devon Exhibit C-4** identifies the tracts of land comprising the proposed horizontal spacing units in each case that include only federal lands, and this exhibit also identifies the ownership interests by tract.

13. Devon requests that each of the new spacing units dedicated to these wells be pooled pursuant to the terms of Order R-21460.

14. I have provided the law firm of Holland and Hart, LLP, with the names and addresses (where available) of the mineral owners that Devon pooled under Order R-21460 and instructed that they be notified of this hearing.

15. Devon Exhibits C-2 through C-3 were prepared by me or compiled under my direction from company business records.

FURTHER AFFIANT SAYETH NAUGHT.

Katie Adams

KATIE ADAMS

STATE OF OKLAHOMA)

COUNTY OF OKLAHOMA)

SUBSCRIBED and SWORN to before me this 5th day of January 2021 by
Katie Adams.



Clint Dake

NOTARY PUBLIC

My Commission Expires:

5/7/23

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED
BY DEVON ENERGY**

**CASE NO. 21389
ORDER NO. R-21460**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on September 10, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Devon Energy (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C1

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: January 7, 2021

Case Nos. 21563-21564

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall

render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AES/tgw

Date: 9/21/2020

Exhibit "A"

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21389	APPLICANT'S RESPONSE
Date: September 8, 2020	
Applicant	Devon Energy
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Michael H. Feldewert
Case Title:	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Bora Bora 13-24 Fed Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire formation
Pool Name and Pool Code:	Livingston Ridge; Bone Spring Pool (39350)
Well Location Setback Rules:	Statewide Rules
Spacing Unit Size:	640-acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acres
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	W/2 of Sections 13 and 24, T-23-S, R-31-E, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	None
Proximity Tracts: If yes, description	E/2 W/2 of Sections 13 and 24
Proximity Defining Well: if yes, description	Bora Bora 13-24 Fed Com 212H Well
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Bora Bora 13-24 Fed Com 212H (30-015-47101) SHL: 250' FSL & 1455' FWL (Unit N) of Section 12 BHL: 20' FSL & 1300' FWL (Unit M) of Section 24 Completion Target: Bone Spring Formation Well Orientation: North to South Completion Location: Standard
Well #2	Bora Bora 13-24 Fed Com 213H (30-015-47103) SHL: 250' FSL & 1485' FWL (Unit N) of Section 12 BHL: 20' FSL & 2240' FWL (Unit N) of Section 24 Completion Target: Bone Spring Formation Well Orientation: North to South Completion Location: Standard
Horizontal Well First and Last Take Points	Exhibit A-1 (Form C-102 plats)
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3 and Exhibit C
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4

Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	8-Sep-20

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name		
⁴ Property Code		⁵ Property Name			⁶ Well Number	
		BORA BORA 13-24 FED COM			212H	
⁷ OGRID No.		⁸ Operator Name			⁹ Elevation	
6137		DEVON ENERGY PRODUCTION COMPANY, L.P.			3488.9	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	23 S	31 E		250	SOUTH	1455	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	23 S	31 E		20	SOUTH	660	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 11, 2020

Date of Survey _____

Signature and Seal of Professional Surveyor:

Certificate Number: _____

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C2

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: January 7, 2021

Case Nos. 21563-21564

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: BORA BORA 13-24 FED COM	Well Number 212H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	13	23S	31E		100	NORTH	660	WEST	EDDY
Latitude 32.3114249					Longitude 103.7378924				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	24	23S	31E		100	SOUTH	660	WEST	EDDY
Latitude 32.2829636					Longitude 103.7379087				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name		
⁴ Property Code		⁵ Property Name			⁶ Well Number	
		BORA BORA 13-24 FED COM			213H	
⁷ OGRID No.		⁸ Operator Name			⁹ Elevation	
6137		DEVON ENERGY PRODUCTION COMPANY, L.P.			3488.9	

¹⁰ Surface Location

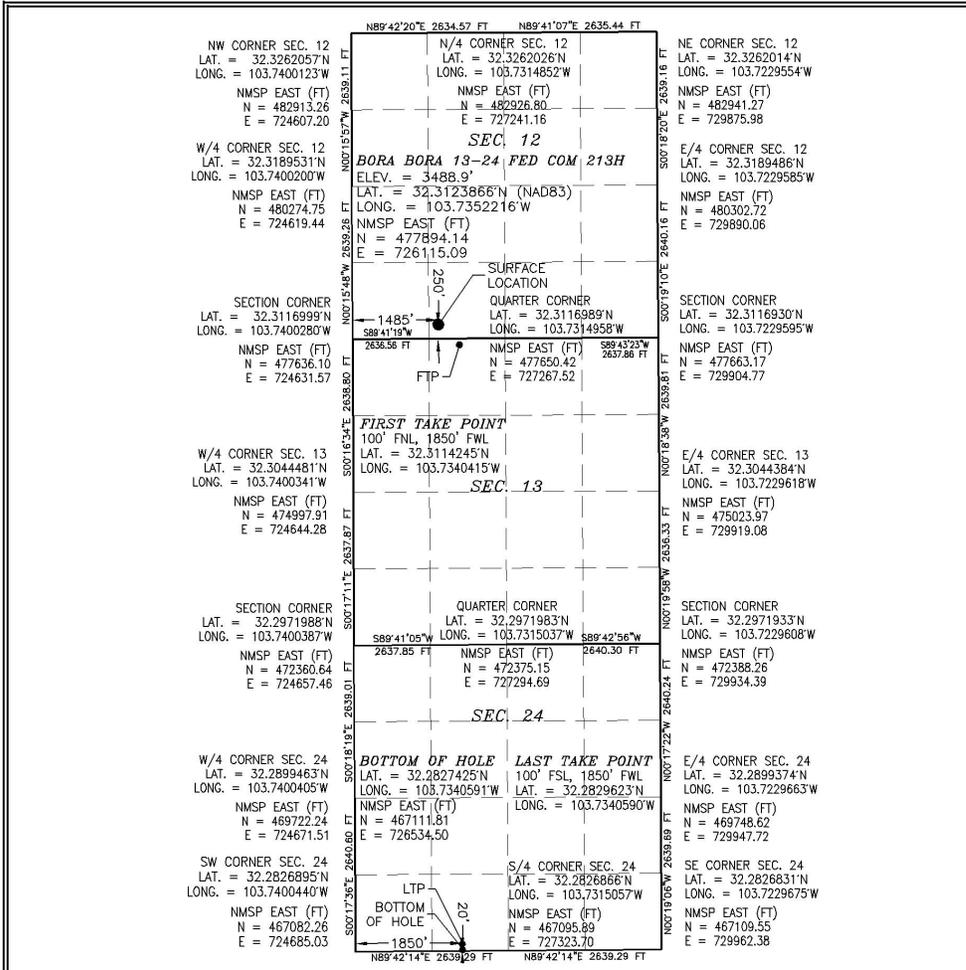
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	23 S	31 E		250	SOUTH	1485	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	23 S	31 E		20	SOUTH	1850	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 11, 2020

Date of Survey _____

Signature and Seal of Professional Surveyor: 

Certificate Number: 12797

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: BORA BORA 13-24 FED COM	Well Number 213H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	13	23S	31E		100	NORTH	1850	WEST	EDDY
Latitude 32.3114245					Longitude 103.7340415				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	24	23S	31E		100	SOUTH	1850	WEST	EDDY
Latitude 32.2829623					Longitude 103.7340590				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

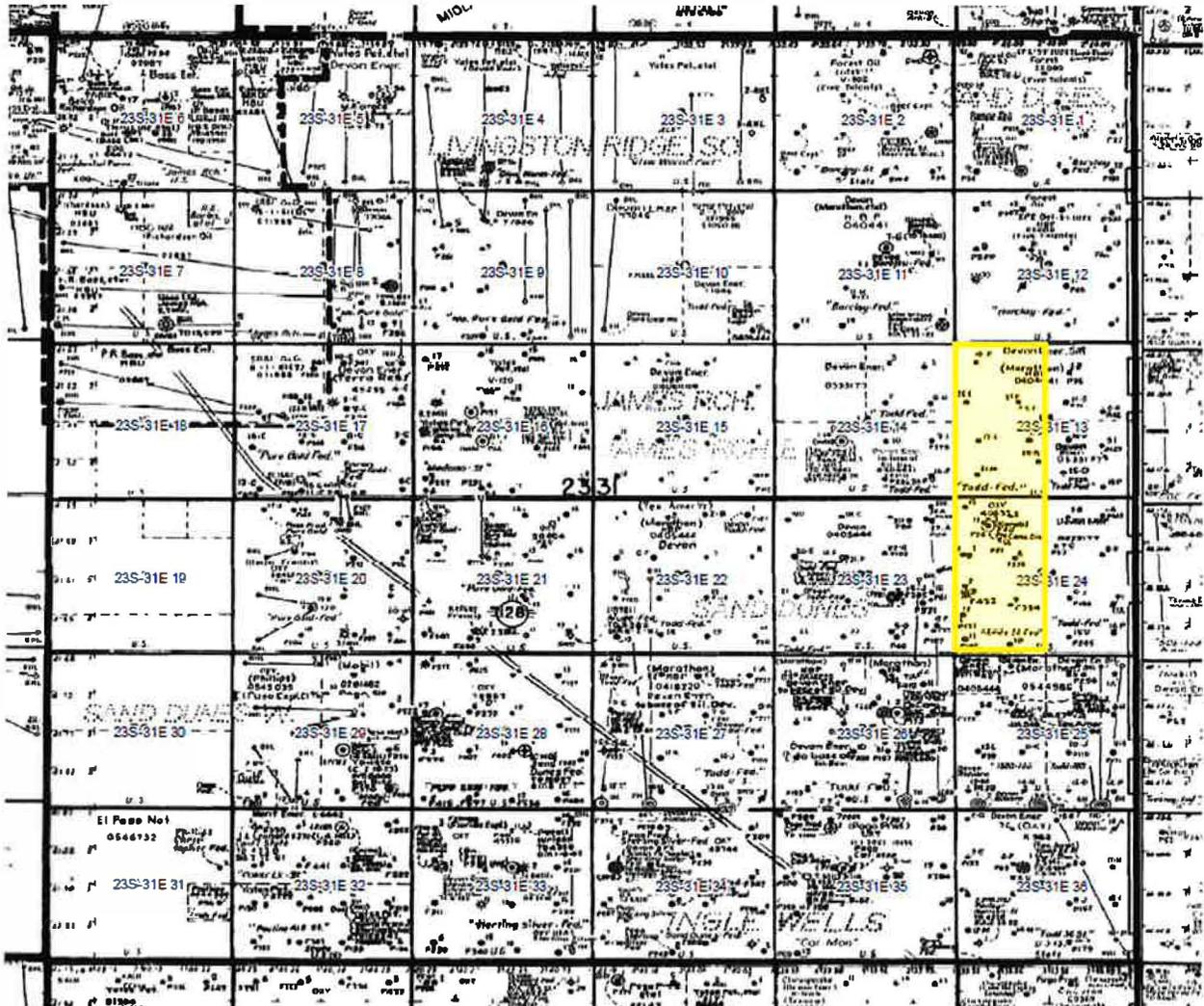
Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

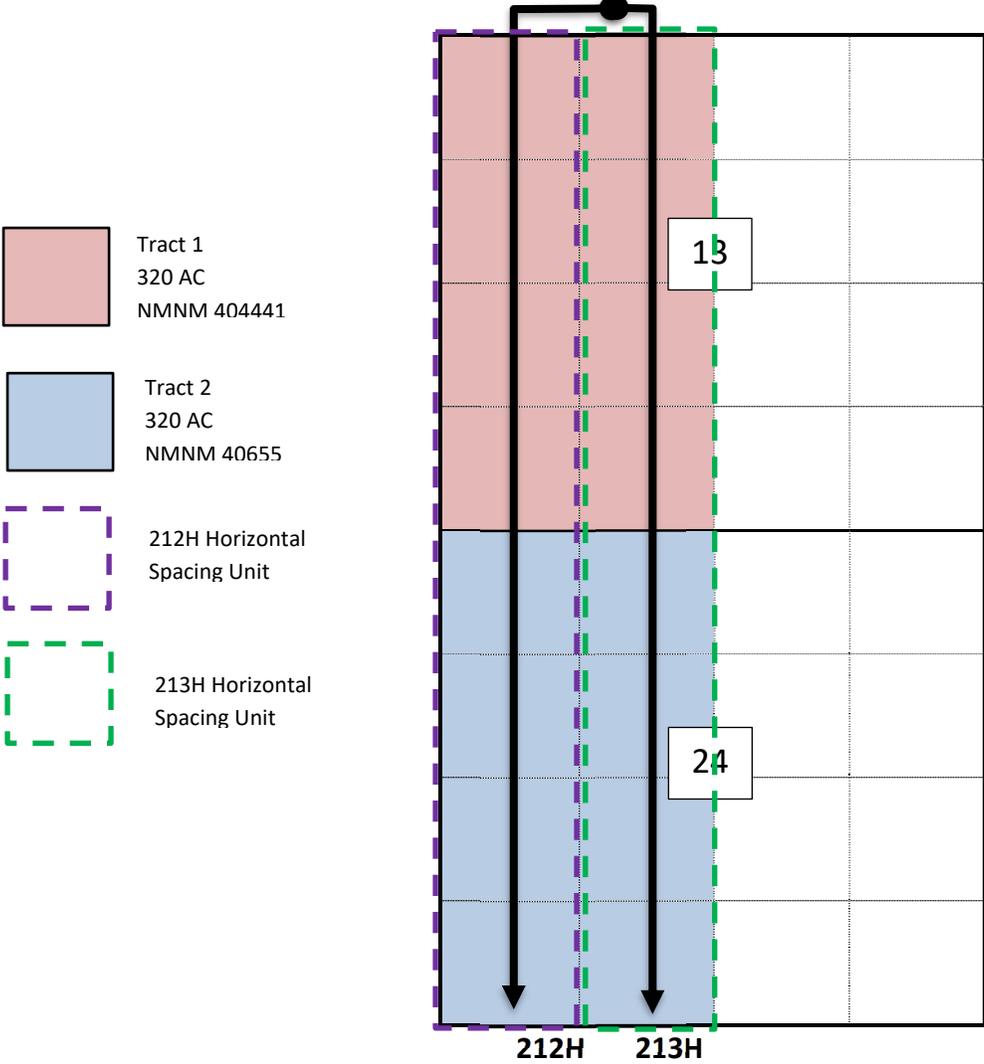
General Location Map

Bora Bora 13-24 Fed Com 212H & 213H
W/2 of Sections 13 and 24-23S-31E, Lea County, NM



Plat

Bora Bora 13-24 Fed Com 212H (Case #21563)
Bora Bora 13-24 Fed Com 213H (Case #21564)
W/2 W/2 of Sections 13 and 24-23S-31E, Lea County, NM
E/2 W/2 of Sections 13 and 24-23S-31E, Lea County, NM



- Tract 1
320 AC
NMNM 404441
- Tract 2
320 AC
NMNM 40655
- 212H Horizontal Spacing Unit
- 213H Horizontal Spacing Unit

Bora Bora 13-24 Fed Com 212H
SHL: 250' FNL, 1,455' FWL, Sec 12
BHL: 20' FSL, 660' FWL, Sec 24

Bora Bora 13-24 Fed Com 213H
SHL: 250' FSL, 1,485' FWL, Sec 12
BHL: 20' FSL, 1,850' FWL, Sec 24

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: Devon Energy Production Co., L.P.
Hearing Date: January 7, 2021
Case No. 21563 & 21564

Working Interest Owners by Tract

**Tract 1: W/2 of Sec. 13-23S-31E
United States of America Lease NMNM 404441**

Owner	Working Interest
Devon Energy Production Company, LP	0.99059538
Mabee-Flynt Lease Trust	0.00211750
TEK Properties, Ltd.	0.00200000
Joe N. Gifford	0.00195313
Mary Patricia Dougherty Trust	0.00133300
Estate of Doris Rita Schroeder	0.00000696
Schroeder Family Trust	0.00000696
Catherine Madeline Grace	0.00001392
Mary Margaret Olson	0.00000696
Estate of Leonard B. Olson	0.00000696
Nancy Stallworth Marital Trust	0.00008310
Nancy S Thomas	0.00008309
P A Allman Trust	0.00000219
George M Allman, III Trust	0.00000219
Marilyn M Allman, III Trust	0.00000219
Jill Allman Mancuso Trust	0.00000219
Donald C Allman Trust	0.00043734
George Allman JR. Trust.	0.00043734
Mary Elizabeth Schram Trust	0.00043734
Margaret Sue Schroeder Trust	0.00043734
Michelle Allman Grantor Trust	0.00001311
Theresa Allman Smith Grantor Trust	0.00001311
Estate of Alfred Schram SR	0.00000437
The Schram Family Living Revocable Trust	0.00000437
Total:	1.00000000

**Tract 2: W/2 of Sec. 24-23S-31E
United States of America Lease NMNM 40655**

Owner	Working Interest
Devon Energy Production Company, LP	1.00000000
Total:	1.00000000

Working Interest in both Horizontal Spacing Units

Bora Bora 13-24 Fed Com 212H & 213H
W/2W/2 of Sections 13 and 24-23S-31E, Lea County, NM
E/2W/2 of Sections 13 and 24-23S-31E, Lea County, NM

Owner	Interest
Devon Energy Production Company, L.P.	0.99529769
Mabee-Flynt Lease Trust	0.00105875
TEK Properties, Ltd.	0.00100000
Joe N. Gifford	0.00097656
Mary Patricia Dougherty Trust	0.00066650
Estate of Doris Rita Schroeder	0.00000348
Schroeder Family Trust	0.00000348
Catherine M. Grace	0.00000696
Mary Margaret Olson	0.00000348
Estate of Leonard B. Olson	0.00000348
Nancy Stallworth Marital Trust	0.00004155
Nancy S Thomas	0.00004155
P A Allman Trust	0.00000109
George M Allman, III Trust	0.00000109
Marilyn M Allman, III Trust	0.00000109
Jill Allman Mancuso Trust	0.00000109
Donald C Allman Trust	0.00021867
George Allman JR. Trust.	0.00021867
Mary Elizabeth Schram Trust	0.00021867
Margaret Sue Schroeder Trust	0.00021867
Michelle Allman Grantor Trust	0.00000655
Theresa Allman Smith Grantor Trust	0.00000655
Estate of Alfred Schram SR	0.00000218
The Schram Family Living Revocable Trust	0.00000218
Total:	1.00000000

Working Interest Compulsory Pooled under Order R-21460

Overriding Royalty Interests Owners in both Horizontal Spacing Units

Owner
A.G ANDRIKOPOULOS, INC.
CARGOIL AND GAS CO., LLC
FIGURE 4 INVESTMENT TRUST
GEORGIA B BASS
INNERARITY FAMILY MINERALS LLC
JOE N. GIFFORD
LISA GAIL KARABATSOS
MARGARET ADELE SUMMERFORD
MCMULLEN MINERALS, LLC
MERPEL, LLC
MOMENTUM MINERALS OPERATING, LP
MORRIS E SCHERTZ AND WIFE, HOLLY K SCHERTZ
PEGASUS RESOURCES, LLC
PONY OPERATING, LLC
SANTA ELENA MINERALS IV, L.P.
SHOGOIL AND GAS CO. II, LLC
SYDHAN, L.P.
TD MINERALS, LLC

Kaitlyn A. Luck

Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 28th day of December, 2020 by Kaitlyn

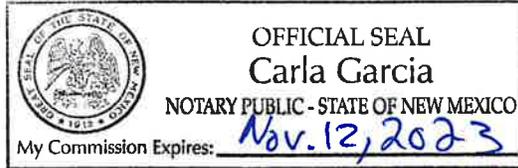
A. Luck.

Carla Garcia

Notary Public

My Commission Expires:

Nov. 12, 2023



December 18, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Devon Energy Production Company, L.P. to Amend Order R-21460 for a Standard Spacing Unit in the W/2 W/2 of Sections 13 and 24, Township 23 South, Range 31 East, Eddy County, New Mexico.
Bora Bora 13-24 Fed Com #212H Well**

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 7, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Katie Dean at (405) 552-6659, or at Katie.Dean@dvn.com

Sincerely,


Kaitlyn A. Luck

**ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

December 18, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Devon Energy Production Company, L.P. to Amend Order R-21460 for a Standard Spacing Unit in the E/2 W/2 of Sections 13 and 24, Township 23 South, Range 31 East, Eddy County, New Mexico.
Bora Bora 13-24 Fed Com #213H Well**

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 7, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

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If you have any questions about this matter, please contact Katie Dean at (405) 552-6659, or at Katie.Dean@dvn.com

Sincerely,



Kaitlyn A. Luck
ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.

Devon - Bora Bora 212H-213H
Case Nos. 21563-21564 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765895875690	Alfred F Schram Sr Estate Margaret E Hodgkins Ex	2731 Shawn Dr	Denison	TX	75020-5621	Your item departed our COPPELL TX DISTRIBUTION CENTER destination facility on December 30, 2020 at 5:09 pm. The item is currently in transit to the destination.
9414811898765895875102	Margaret Sue Schroeder Trust UA Dtd 10-26-68	PO Box 2605	Fort Worth	TX	76113-2605	Your item departed our FORT WORTH TX DISTRIBUTION CENTER destination facility on December 30, 2020 at 11:48 pm. The item is currently in transit to the destination.
9414811898765895875195	Marilyn M Allman Trust Marilyn Marie Allman Tru	PO Box 2605	Fort Worth	TX	76113-2605	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765895875140	Mary Elizabeth Schram Trust UA Dtd 10-26-68	PO Box 2605	Fort Worth	TX	76113-2605	Your item was delivered at 11:47 am on December 28, 2020 in FORT WORTH, TX 76102.
9414811898765895875188	Mary Margaret Olson Trust Leonard M Olson & J	6031 W Interstate 20 Ste 251	Arlington	TX	76017-1090	Your item was delivered to an individual at the address at 12:58 pm on December 26, 2020 in ARLINGTON, TX 76017.
9414811898765895875133	Mary Patricia Dougherty Trust Northern Bank Tru	PO Box 226270	Dallas	TX	75222-6270	Your item was delivered at 11:07 am on December 28, 2020 in DALLAS, TX 75222.
9414811898765895875171	Michelle Allman Grantor Trust UA Dtd 12-31-87	PO Box 2605	Fort Worth	TX	76113-2605	Your item departed our FORT WORTH TX DISTRIBUTION CENTER destination facility on December 30, 2020 at 11:48 pm. The item is currently in transit to the destination.
9414811898765895875317	Nancy S Thomas	106 Maple Valley Rd	Houston	TX	77056-1008	Your item departed our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on December 30, 2020 at 10:28 pm. The item is currently in transit to the destination.
9414811898765895875362	Nancy Stallworth Thomas Marital Trust	PO Box 2605	Fort Worth	TX	76113-2605	Your item departed our FORT WORTH TX DISTRIBUTION CENTER destination facility on December 30, 2020 at 11:48 pm. The item is currently in transit to the destination.
9414811898765895875300	P A Allman Trust Phyllis Anne Allman Trustee	PO Box 2605	Fort Worth	TX	76113-2605	Your item departed our FORT WORTH TX DISTRIBUTION CENTER destination facility on December 30, 2020 at 11:48 pm. The item is currently in transit to the destination.
9414811898765895875348	Schram Family Living Revocable TR Margaret E Sc	2731 Shawn Dr	Denison	TX	75020-5621	Your item departed our COPPELL TX DISTRIBUTION CENTER destination facility on December 30, 2020 at 5:09 pm. The item is currently in transit to the destination.
9414811898765895875645	Catherine M Grace C/O Dan Serna & Company	6031 W Interstate 20 Ste 251lb	Arlington	TX	76017-1084	Your item departed our FORT WORTH TX DISTRIBUTION CENTER destination facility on December 30, 2020 at 10:58 pm. The item is currently in transit to the destination.
9414811898765895875331	Schroeder Family Trust	500 Hawk Ct	Coppell	TX	75019-6502	Your item departed our COPPELL TX DISTRIBUTION CENTER destination facility on December 30, 2020 at 7:41 pm. The item is currently in transit to the destination.
9414811898765895875058	Tek Properties Ltd Thomas E Kelly	4705 Miramont Cir	Bryan	TX	77802-1709	Your item departed our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on December 30, 2020 at 7:24 pm. The item is currently in transit to the destination.
9414811898765895875065	Theresa Allman Smith Grantor Trust Ua Dtd 12-3	PO Box 2605	Fort Worth	TX	76113-2605	Your item departed our FORT WORTH TX DISTRIBUTION CENTER destination facility on December 30, 2020 at 11:48 pm. The item is currently in transit to the destination.
9414811898765895875003	Estate Of Leonard B. Olson Attn Dan Serna And C	6031 W Interstate 20 Ste 251lb	Arlington	TX	76017-1084	Your item departed our FORT WORTH TX DISTRIBUTION CENTER destination facility on December 30, 2020 at 9:39 pm. The item is currently in transit to the destination.
9414811898765895875041	A.G Andrikopoulos, Inc.	PO Box 788	Cheyenne	WY	82003-0788	Your item was delivered at 7:20 am on December 21, 2020 in CHEYENNE, WY 82003.
9414811898765895875034	Cargoil and Gas Co., LLC	PO Box 29450	Santa Fe	NM	87592-9450	Your item was delivered at 10:01 am on December 30, 2020 in SANTA FE, NM 87507.

Devon - Bora Bora 212H-213H
Case Nos. 21563-21564 Postal Delivery Report

9414811898765895875416	Figure 4 Investment Trust	PO Box 1113	Pinehurst	TX	77362-1113	Your item arrived at the PINEHURST, TX 77362 post office at 11:17 am on December 26, 2020 and is ready for pickup.
9414811898765895875461	Georgia B Bass	2855 Westminster Plaza Dr Unit 4409	Houston	TX	77082-3167	Your item was delivered to an individual at the address at 1:30 pm on December 29, 2020 in HOUSTON, TX 77082.
9414811898765895875409	Innerarity Family Minerals LLC	PO Box 313	Midland	TX	79702-0313	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765895875492	Joe Gifford	PO Box 51187	Midland	TX	79710-1187	Your item was delivered at 10:55 am on December 29, 2020 in MIDLAND, TX 79705.
9414811898765895875683	Donald C Allman Trust UA Dated 10-26-68	PO Box 2605	Fort Worth	TX	76113-2605	Your item departed our FORT WORTH TX DISTRIBUTION CENTER destination facility on December 30, 2020 at 11:48 pm. The item is currently in transit to the destination.
9414811898765895875485	Lisa Gail Karabatsos	PO Box 327	Columbus	TX	78934-0327	Your item was delivered at 10:37 am on December 29, 2020 in COLUMBUS, TX 78934.
9414811898765895875478	Margaret Adele Summerford	6460 N Silversmith Pl	Tucson	AZ	85750-1084	Your item departed our ALBUQUERQUE, NM 87101 destination facility on December 30, 2020 at 1:15 pm. The item is currently in transit to the destination.
9414811898765895875560	Mcmullen Minerals, LLC	PO Box 470857	Fort Worth	TX	76147-0857	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765895875508	Merpel, LLC	4245 N Central Expy Ste 320	Dallas	TX	75205-4529	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765895875546	Momentum Minerals Operating, LP	750 Town And Country Blvd Ste 420	Houston	TX	77024-3914	Your item departed our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on December 30, 2020 at 10:30 pm. The item is currently in transit to the destination.
9414811898765895875539	Morris E Schertz And Wife, Holly K Schertz	PO Box 2588	Roswell	NM	88202-2588	Your item was delivered at 12:27 pm on December 29, 2020 in ROSWELL, NM 88201.
9414811898765895872255	Pegasus Resources, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765895872262	Pony Operating, LLC	4245 N Central Expy Ste 320	Dallas	TX	75205-4529	Your item was delivered to the front desk, reception area, or mail room at 2:45 pm on December 28, 2020 in DALLAS, TX 75205.
9414811898765895872224	Santa Elena Minerals IV, L.P.	PO Box 2063	Midland	TX	79702-2063	Your item arrived at the MIDLAND, TX 79701 post office at 8:47 am on December 29, 2020 and is ready for pickup.
9414811898765895872293	Shogoil And Gas Co. II, LLC	PO Box 29450	Santa Fe	NM	87592-9450	Your item was delivered at 10:01 am on December 30, 2020 in SANTA FE, NM 87507.
9414811898765895875638	Estate Of Doris Rita Schroeder	500 Hawk Ct	Coppell	TX	75019-6502	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765895872248	Sydhan, L.P.	PO Box 92349	Austin	TX	78709-2349	Your item arrived at the AUSTIN, TX 78735 post office at 1:41 pm on December 30, 2020 and is ready for pickup.
9414811898765895872286	Td Minerals, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to the front desk, reception area, or mail room at 12:23 pm on December 24, 2020 in DALLAS, TX 75225.
9414811898765895875676	George Allman Jr Trust UA Dtd 10-26-68	PO Box 2605	Fort Worth	TX	76113-2605	Your item departed our FORT WORTH TX DISTRIBUTION CENTER destination facility on December 30, 2020 at 11:48 pm. The item is currently in transit to the destination.
9414811898765895875119	George M Allman III Trust George Martin Allman	PO Box 2605	Fort Worth	TX	76113-2605	Your item was delivered at 11:47 am on December 28, 2020 in FORT WORTH, TX 76102.
9414811898765895875157	Jill Allman Mancuso Trust Jill Allman Mancuso Tte	PO Box 2605	Fort Worth	TX	76113-2605	Your item was delivered at 11:47 am on December 28, 2020 in FORT WORTH, TX 76102.
9414811898765895875164	Joe N Gifford And Wife, Emily K Gifford	PO Box 51187	Midland	TX	79710-1187	Your item was delivered at 10:55 am on December 29, 2020 in MIDLAND, TX 79705.

Devon - Bora Bora 212H-213H
Case Nos. 21563-21564 Postal Delivery Report

9414811898765895875126	Mabee-Flynt Lease Trust	15611 Wildwood Trce	Magnolia	TX	77354-1873	Your item departed our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on December 30, 2020 at 5:58 pm. The item is currently in transit to the destination.
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Affidavit of Publication

Ad # 0004522673

This is not an invoice

HOLLAND & HART
POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

12/24/2020

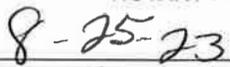


Legal Clerk

Subscribed and sworn before me this December 24,
2020:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

SHELLY HORA
Notary Public
State of Wisconsin

Ad # 0004522673
PO #: 4522673
of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. E

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: January 7, 2021

Case Nos. 21563-21564

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, January 7, 2021**, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than December 27, 2020.

Persons may view and participate in the hearings through the following link and as indicated below:
<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e0e56e14177feca8dda29a2f47ce25e18>
Event number: 146 638 2572
Event password: J4Hh3YvBwG3
Join by video: 1466382572@nmemnrd.webex.com
Numeric Password: 530198
You can also dial 173.243.2.68 and enter your meeting number
Join by audio: 1-844-992-4726 United States Toll Free
Access code: 146 638 2572.

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Alfred F. Schram, Sr. Estate, his heirs and devisees, Margaret E. Hodgkins, Executor; Catherine M. Grace, her heirs and devisees, %Dan Serna & Company; Donald C. Allman Trust, UA Dated 10-26-68; Estate of Doris Rita Schroeder, her heirs and devisees; George Allman, Jr. Trust; UA DTD 10-26-68; George M. Allman, III Trust; George Martin Allman, III, Trustee; Jill Allman Mancuso Trust, Jill Allman Mancuso, Ttee; Joe N. Gifford and wife, Emily K. Gifford, their heirs and devisees; Mabee-Flynt Lease Trust; Margaret Sue Schroeder Trust, UA DTD 10-26-68; Marilyn M. Allman Trust, Marilyn Marie Allman, Trustee; Mary Elizabeth Schram Trust; UA DTD 10-26-68; Mary Margaret Olson Trust, Leonard M. Olson & John B. Olson; Mary Patricia Dougherty Trust; Northern Bank Trust of TX; Michelle Allman Grantor Trust; UA DTD 12-31-87; Nancy S. Thomas, her heirs and devisees; Nancy Stallworth Thomas Marital Trust; P. A. Allman Trust, Phyllis Anne Allman, Trustee; Schram Family Living Revocable Trust, Margaret E. Schram Hodgkins Second; Schroeder Family Trust; Tek Properties Ltd, c/o Thomas E. Kelly; Theresa Allman Smith Grantor Trust, UA DTD 12-31-87; Estate of Leonard B. Olson, his heirs and devisees, Attn: Dan Serna and Company; A.G. Andrikopoulos, Inc; Cargoil And Gas Co., LLC; Figure 4 Investment Trust; Georgia B. Bass, her heirs and devisees; Innerarity Family Minerals, LLC; Joe N. Gifford, his heirs and devisees; Lisa Gail Karabatsos, her heirs and devisees; Margaret Adele Summerford, her heirs and devisees; McMullen Minerals, LLC; Merpel, LLC; Momentum Minerals Operating, LP; Morris E. Schertz and wife, Holly K. Schertz, their heirs and devisees; Pegasus Resources, LLC; Pony Oil Operating, LLC; Santa Elena Minerals IV, L.P.; Shogoil And Gas Co. II, LLC; Sydhan, LP; and TD Minerals, LLC.

Case No. 21563: Application of Devon Energy Production Company, L.P. to Amend Order R-21460 for a Standard Spacing Unit in the W/2 W/2 of Sections 13 and 24, Township 23 South, Range 31 East, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order R-21460 for an order approving a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico and pooling all interests in the Bone Spring formation under the terms of Order R-21460. Applicant seeks to dedicate the above-

referenced horizontal spacing unit to the proposed initial Bora Bora 13-24 Fed Com 212H well to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 12 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 24. The completed interval for the well will comply with Statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.

#4522673, Current Argus, December 24, 2020

Affidavit of Publication

Ad # 0004522691

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HOLLAND & HART
POBOX 2208

SANTA FE, NM 87504

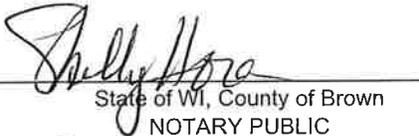
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

12/24/2020



Legal Clerk

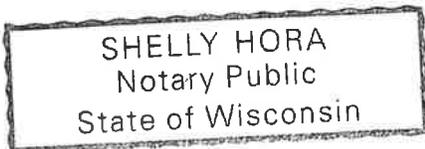
Subscribed and sworn before me this December 24,
2020:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires



Ad # 0004522691
PO #: 4522691
of Affidavits 1

This is not an invoice

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, January 7, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than December 27, 2020.

Persons may view and participate in the hearings through the following link and as indicated below:
<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e0e56e14177feca8dda29a2f47ce25e18>
Event number: 146 638 2572
Event password: J4Hh3YvBwG3
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Numeric Password: 530198
You can also dial 173.243.2.68 and enter your meeting number
Join by audio: 1-844-992-4726 United States Toll Free
Access code: 146 638 2572.

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Alfred F. Schram, Sr. Estate, his heirs and devisees, Margaret E. Hodgkins, Executor; Catherine M. Grace, her heirs and devisees, %Dan Serna & Company; Donald C. Allman Trust, UA Dated 10-26-68; Estate of Doris Rita Schroeder, her heirs and devisees; George Allman, Jr. Trust; UA DTD 10-26-68; George M. Allman, III Trust; George Martin Allman, III, Trustee; Jill Allman Mancuso Trust, Jill Allman Mancuso, Ttee; Joe N. Gifford and wife, Emily K. Gifford, their heirs and devisees; Mabee-Flynt Lease Trust; Margaret Sue Schroeder Trust, UA DTD 10-26-68; Marilyn M. Allman Trust, Marilyn Marie Allman, Trustee; Mary Elizabeth Schram Trust; UA DTD 10-26-68; Mary Margaret Olson Trust, Leonard M. Olson & John B. Olson; Mary Patricia Dougherty Trust; Northern Bank Trust of TX; Michelle Allman Grantor Trust; UA DTD 12-31-87; Nancy S. Thomas, her heirs and devisees; Nancy Stallworth Thomas Marital Trust; P. A. Allman Trust, Phyllis Anne Allman, Trustee; Schram Family Living Revocable Trust, Margaret E. Schram Hodgkins Second; Schroeder Family Trust; Tek Properties Ltd, c/o Thomas E. Kelly; Theresa Allman Smith Grantor Trust, UA DTD 12-31-87; Estate of Leonard B. Olson, his heirs and devisees, Attn: Dan Serna and Company; A.G. Andrikopoulos, Inc; Cargoil And Gas Co., LLC; Figure 4 Investment Trust; Georgia B. Bass, her heirs and devisees; Innerarity Family Minerals, LLC; Joe N. Gifford, his heirs and devisees; Lisa Gail Karabatsos, her heirs and devisees; Margaret Adele Summerford, her heirs and devisees; McMullen Minerals, LLC; Merpel, LLC; Momentum Minerals Operating, LP; Morris E. Schertz and wife, Holly K. Schertz, their heirs and devisees; Pegasus Resources, LLC; Pony Oil Operating, LLC; Santa Elena Minerals IV, L.P.; Shogoil And Gas Co. II, LLC; Sydhan, LP; and TD Minerals, LLC.

Case No. 21564: Application of Devon Energy Production Company, L.P. to Amend Order R-21460 for a Standard Spacing Unit in the E/2 W/2 of Sections 13 and 24, Township 23 South, Range 31 East, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order R-21460 for an order approving a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico and pooling all interests in the Bone Spring formation under the terms of Order R-21460. Applicant seeks to dedicate the above-

referenced horizontal spacing unit to the proposed initial Bora Bora 13-24 Fed Com 213H well to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 12 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 24. The completed interval for the well will comply with Statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.

#4522691, Current Argus, December 24, 2020