

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 04, 2021**

CASE NOS. 21673-21674

*ANACONDA 11-14 FED COM 3BS #7H WELL
ANACONDA 11-14 FED COM 3BS #13H WELL*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF CHISHOLM ENERGY OPERATING, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 21673-21674

**CONSOLIDATED HEARING PACKAGE
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 - Chisholm Exhibit A-3: Sample Well Proposal Letter & AFE
 - Chisholm Exhibit A-4: Chronology of Contact
- **Chisholm Exhibit B:** Affidavit of John Kuhn, Geologist
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 - Chisholm Exhibit B-2: Subsea Structure Map
 - Chisholm Exhibit B-3: Stratigraphic Cross Section
- **Chisholm Exhibit C:** Notice Affidavit
- **Chisholm Exhibit D:** Affidavit of Publication

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21673	APPLICANT'S RESPONSE
Date: March 4, 2021	
Applicant	Chisholm Energy Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Chisholm Energy Operating, LLC (OGRID No. 327137)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CHISHOLM ENERGY OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Marathon Oil Permian LLC
Well Family	Anaconda 11-14 Fed 3BS Com #7H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Teas; Bone Spring (Pool Code 58960)
Well Location Setback Rules:	Standard
Spacing Unit Size:	320-acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	E/2 E/2 of Secs. 11 and 14, T20S, R33E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	<p>Anaconda 11-14 Fed 3BS Com #7H, API No. (waiting assignment) SHL:120' FNL & 1500' FEL (Unit B) of Sec. 11, T20S, R33E BHL:100' FSL & 400' FEL (Unit P) of Sec. 14, T20S, R33E</p> <p>Completion Target: Bone Spring formation Well Orientation:North to South Completion Location expected to be:Standard</p>
Well #2	
Horizontal Well First and Last Take Points	See Exhibit A-1
Completion Target (Formation, TVD and MD)	See Exhibit A-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$750
Production Supervision/Month \$	\$7,500
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit C
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3

Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2 and Exhibit A-1
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit A-1 and B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	2-Mar-21

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

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Date: March 4, 2021	
Applicant	Chisholm Energy Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Chisholm Energy Operating, LLC (OGRID No. 327137)
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Entries of Appearance/Intervenors:	Marathon Oil Permian LLC
Well Family	Anaconda 11-14 Fed 3BS Com #13H
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Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Teas; Bone Spring (Pool Code 58960)
Well Location Setback Rules:	Standard
Spacing Unit Size:	320-acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	W/2 E/2 of Secs. 11 and 14, T20S, R33E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	<p>Anaconda 11-14 Fed 3BS Com #13H, API No. (waiting assignment) SHL:120' FNL & 1530' FEL (Unit B) of Sec. 11, T20S, R33E BHL:100' FSL & 1775' FEL (Unit O) of Sec. 14, T20S, R33E</p> <p>Completion Target: Bone Spring formation Well Orientation:North to South Completion Location expected to be:Standard</p>
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Drilling Supervision/Month \$	\$750
Production Supervision/Month \$	\$7,500
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Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	2-Mar-21

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHISHOLM ENERGY
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 21673

APPLICATION

Chisholm Energy Operating, LLC (“Applicant”) (OGRID No. 372137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 11 and 14, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. In support of its application, Chisholm states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Anaconda 11-14 Fed Com 3BS #7H Well** to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 11 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 14.
3. The completed interval of the proposed well will comply with Statewide setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

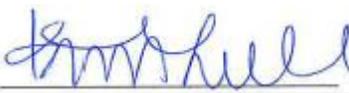
6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal well and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 4, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

Post Office Box 2208

Santa Fe, New Mexico 87504-2208

(505) 988-4421

(505) 983-6043 Facsimile

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ATTORNEYS FOR CHISHOLM ENERGY OPERATING, LLC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHISHOLM ENERGY
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1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Anaconda 11-14 Fed Com 3BS #13H Well** to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 11 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 14.
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- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

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ATTORNEYS FOR CHISHOLM ENERGY OPERATING, LLC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHISHOLM ENERGY
OPERATING, LLC FOR COMPULSORY
POOLING LEA COUNTY, NEW MEXICO.**

CASE NOS. 21673 & 21674

AFFIDAVIT OF JACOB DANIELS, LANDMAN

Jacob Daniels, of lawful age and being first duly sworn, declares as follows:

1. My name is Jacob Daniels and I am employed by Chisholm Energy Operating, LLC (“Chisholm”) as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Chisholm in these consolidated cases, and I am familiar with the status of the lands in the subject areas.
4. I do not expect opposition to the presentation of these cases by affidavit.
5. In these consolidated cases, Chisholm seeks orders pooling all uncommitted interests in the Bone Spring formation [Teas; Bone Spring Pool (58960)] underlying two standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 and the W/2 E/2 of Sections 11 and 14, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico.
 - In **Case No. 21673**, Chisholm seeks to form and initially dedicate the E/2 E/2 of Sections 11 and 14 to the **Anaconda 11-14 Fed 3BS Com #7H** well to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 11 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 14.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Chisholm Energy Operating, LLC
Hearing Date: March 04, 2021
Case Nos. 21673-21674**

- In **Case No. 21674**, Chisholm seeks to form and initially dedicate the W/2 E/2 of Sections 11 and 14 to the **Anaconda 11-14 Fed 3BS Com #13H** well to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 11 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 14.

6. This acreage is comprised of federal lands and no ownership depth severances exist in the Bone Spring formation underlying the subject acreage.

7. At the request of the BLM, the well names have been slightly revised to conform to the BLM's preference.

8. **Chisholm Exhibit A-1** contains Form C-102s for the proposed initial wells for each spacing unit in numerical order. They reflect that each well will comply with the standard setback requirements for horizontal oil wells.

9. **Chisholm Exhibit A-2** identifies the tracts of lands comprising each proposed spacing unit, the working interests in each tract and their respective percentage interest in the horizontal spacing unit. I have highlighted on this exhibit the working interest owners and the overriding royalty interest owners that remain to be pooled for each spacing unit.

10. Chisholm has conducted a diligent search of company records, county records, telephone directories and electronic records to locate contact information for each of the mineral owners that it seeks to pool.

11. **Chisholm Exhibit A-3** contains a sample of the well proposal letters and AFE's Chisholm sent to the working interest owners it has been able to locate. The costs reflected in each AFE are consistent with what Chisholm and other operators have incurred for drilling similar horizontal wells in this formation in this area.

12. **Chisholm Exhibit A-4** contains a chronology of the contacts with the uncommitted working interest owners Chisholm have been able to locate. It reflects that Chisholm has made a good faith effort to obtain voluntary joinder of these owners in the proposed wells.

13. Chisholm seeks approval of overhead and administrative rates of \$7500/month while drilling and \$750/month while producing. These rates are consistent with what Chisholm and other operators are charging in this area for these types of wells.

14. I provided the law firm of Holland & Hart LLP a list of names and addresses of the mineral owners that Chisholm seeks to pool and instructed that they be notified of this hearing.

15. **Chisholm Exhibits A-1 through A-4** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

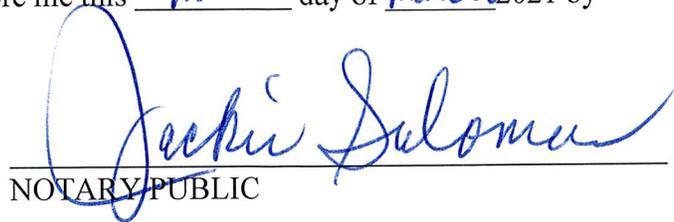


JACOB DANIELS

STATE OF TEXAS)
)
COUNTY OF TARRANT)

SUBSCRIBED and SWORN to before me this 1st day of March 2021 by
Jacob Daniels.





NOTARY PUBLIC

My Commission Expires:
6-12-2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
		58960		TEAS; BONE SPRING	
⁴ Property Code		⁵ Property Name			⁶ Well Number
		ANACONDA 11-14 FED 3BS COM			7H
⁷ OGRID No.		⁸ Operator Name			⁹ Elevation
372137		CHISHOLM ENERGY OPERATING, LLC			3590.7

¹⁰ Surface Location

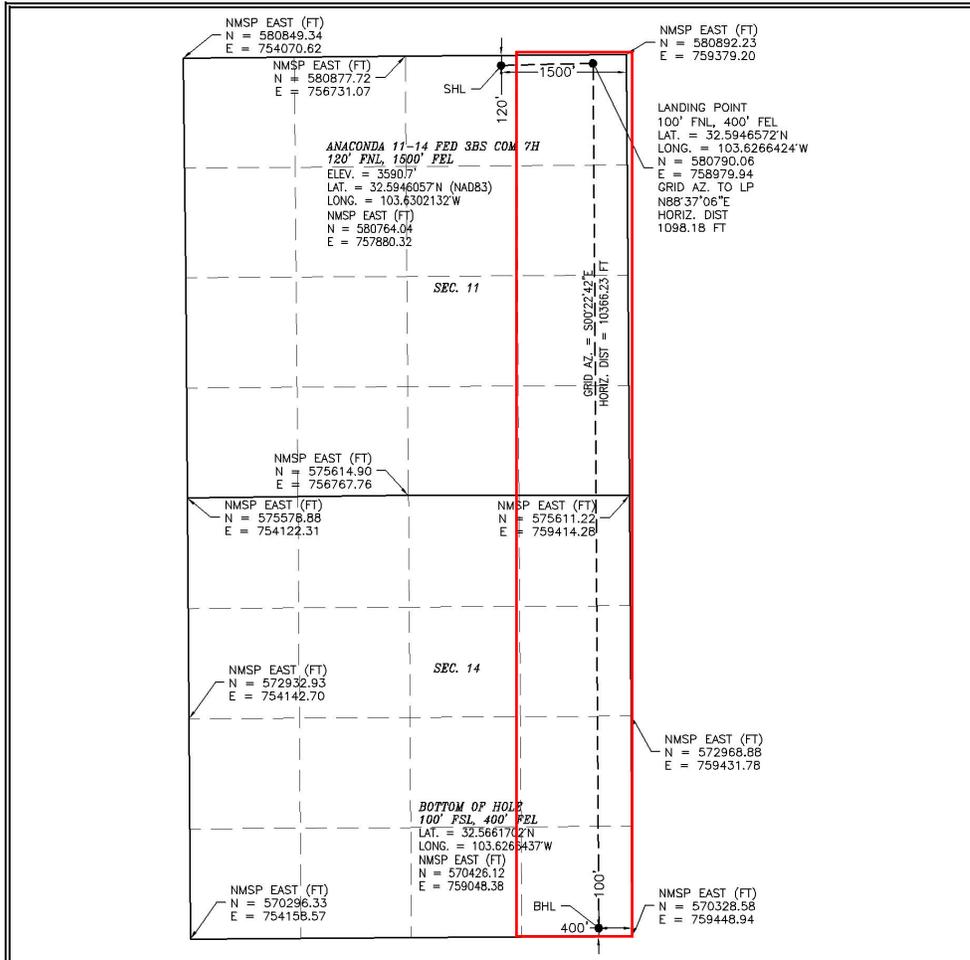
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	20 S	33 E		120	NORTH	1500	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	20 S	33 E		100	SOUTH	400	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jennifer Elrod 03/01/2021
Signature Date

JENNIFER ELROD
Printed Name

JELROD@CHISHOLMENERGY.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 24, 2021
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number: 12797
PLS 12797
SURVEY NO. 5853C

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1,
2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 58960	³ Pool Name TEAS; BONE SPRING
⁴ Property Code	⁵ Property Name ANACONDA 11-14 FED 3BS COM	
⁷ OGRID No. 372137	⁸ Operator Name CHISHOLM ENERGY OPERATING, LLC	
		⁶ Well Number 13H
		⁹ Elevation 3590.7

¹⁰ Surface Location

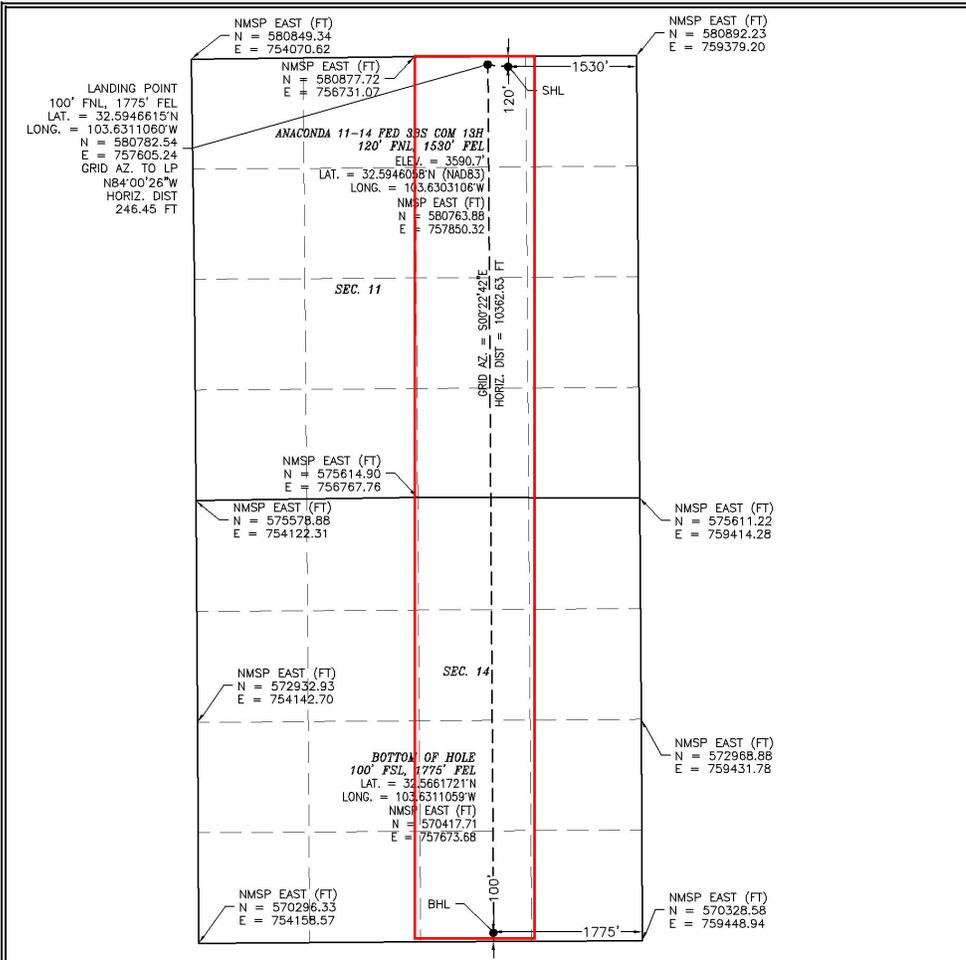
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	20 S	33 E		120	NORTH	1530	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	14	20 S	33 E		100	SOUTH	1775	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jennifer Elrod 03/01/2021
Signature Date

JENNIFER ELROD
Printed Name

JELROD@CHISHOLMENERY.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 24, 2021
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number: 12797
PLS 12797
SURVEY NO. 5856C

Working Interest Ownership by Tract

TRACT	WI OWNER	WORKING INTEREST	
1	CHISHOLM ENERGY AGENT, INC.	0.36110102	
	COG OPERATING, LLC	0.30000000	
	CHEVRON U.S.A., INC.	0.06389000	
	GENE SHUMATE	0.04652750	
	CAROL SHUMATE	0.04652750	
	THUNDERBOLT PETROLEUM	0.09305500	
	TIMOTHY R. MACDONALD	0.00047087	
	MARATHON OIL PERMIAN, LLC	0.08842811	
		1.00000000	
2	COG OPERATING, LLC	1.00000000	
		1.00000000	
3	MERIT ENERGY MANAGEMENT PARTNERS I, LP	0.36240027	
	MERIT ENERGY PARTNERS III, LP	0.00963831	
	MERIT ENERGY PARTNERS D-III, LP	0.01349363	
	COG OPERATING, LLC	0.29796055	
	DESERT RAINBOW, LLC	0.03165418	
	CONOCOPHILLIPS CO.	0.11862530	
	NORTEX CORPORATION	0.09280300	
	WILLIAM W. SAUNDERS	0.05522450	
	KB WORKING INTERESTS, LLC	0.00086615	
	TODD M. WILSON	0.00284090	
	THE ROGER T. ELLIOT AND HOLLY L. ELLIOT FAMILY LIMITED PARTNERSHIP, L.P.	0.00284090	
	WILLISCHILD OIL & GAS CORP.	0.00568180	
	AXIS ENERGY CORP.	0.00568180	
	BARRET WILSON DAY	0.00014436	
	VADON L. MCILWAIN, TRUSTEE OF THE MCILWAIN 2015 TRUST	0.00014436	
		1.00000000	
	4	CHISHOLM ENERGY AGENT, INC.	1.00000000
			1.00000000
5	JAVELINA PARTNERS	0.48958333	
	ZORRO PARTNERS, LTD.	0.36458333	
	ARD OIL, LTD.	0.10937500	
	FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD	0.03645833	
		1.00000000	

**Proposed Unit Working Interest Ownership
E/2 E/2 of Sections 11 and 14, T20S-R33E, Lea County, NM**

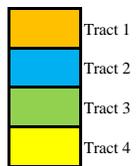
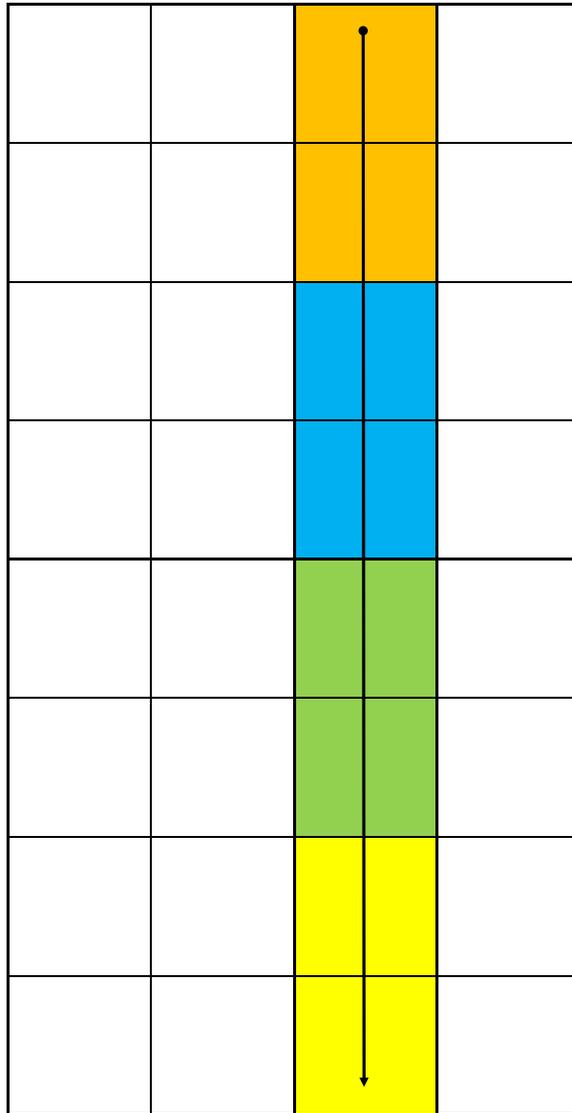
WI OWNER	WORKING INTEREST
CHISHOLM ENERGY AGENT, INC.	0.21527526
COG OPERATING, LLC	0.39949014
CHEVRON U.S.A., INC.	0.01597250
TIMOTHY R. MACDONALD	0.00011772
MARATHON OIL PERMIAN, LLC	0.02210703
DESERT RAINBOW, LLC	0.00791355
NORTEX CORPORATION	0.02320075
WILLIAM W. SAUNDERS	0.01380613
TODD M. WILSON	0.00071023
THE ROGER T. ELLIOT AND HOLLY L. ELLIOT FAMILY LIMITED PARTNERSHIP, L.P.	0.00071023
BARRET WILSON DAY	0.00003609
MERIT ENERGY MANAGEMENT PARTNERS I, LP	0.09060007
MERIT ENERGY PARTNERS III, LP	0.00240958
MERIT ENERGY PARTNERS D-III, LP	0.00337341
CONOCOPHILLIPS CO.	0.02965633
KB WORKING INTERESTS, LLC	0.00021654
WILLISCHILD OIL & GAS CORP.	0.00142045
AXIS ENERGY CORP.	0.00142045
VADON L. MCILWAIN, TRUSTEE OF THE MCILWAIN 2015 TRUST	0.00003609
JAVELINA PARTNERS	0.06119792
ZORRO PARTNERS, LTD.	0.04557292
ARD OIL, LTD.	0.01367188
FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD	0.00455729
GENE SHUMATE	0.01163188
CAROL SHUMATE	0.01163188
THUNDERBOLT PETROLEUM	0.02326375
	1.00000000

Working Interest and Overriding Royalty Owners by Tract

TRACT	OWNER	OWNERSHIP TYPE
1	CHISHOLM ENERGY AGENT, INC.	WI
	COG OPERATING, LLC	WI
	CHEVRON U.S.A., INC.	WI
	GENE SHUMATE	WI
	CAROL SHUMATE	WI
	THUNDERBOLT PETROLEUM	WI
	TIMOTHY R. MACDONALD	WI
	MARATHON OIL PERMIAN, LLC	WI
	JOHN K. MANNING	ORRI
	MARK T. MANNING	ORRI
	CHARLES E. STRANGE 1976 TRUST #1, BANK OF AMERICA NT&SA, TRUSTEE	ORRI
	TECKLA OIL CO., LLC	ORRI
	COG OPERATING, LLC	ORRI
	E.G.L. HOLDINGS, LLC	ORRI
2	COG OPERATING, LLC	WI
3	MERIT ENERGY MANAGEMENT PARTNERS I, LP	WI
	MERIT ENERGY PARTNERS III, LP	WI
	MERIT ENERGY PARTNERS D-III, LP	WI
	COG OPERATING, LLC	WI
	DESERT RAINBOW, LLC	WI
	CONOCOPHILLIPS CO.	WI
	NORTEX CORPORATION	WI
	WILLIAM W. SAUNDERS	WI
	KB WORKING INTERESTS, LLC	WI
	TODD M. WILSON	WI
	THE ROGER T. ELLIOT AND HOLLY L. ELLIOT FAMILY LIMITED PARTNERSHIP, L.P.	WI
	WILLISCHILD OIL & GAS CORP.	WI
	AXIS ENERGY CORP.	WI
	BARRET WILSON DAY	WI
	VADON L. MCILWAIN, TRUSTEE OF THE MCILWAIN 2015 TRUST	WI
4	CHISHOLM ENERGY AGENT, INC.	WI
	PENROC OIL CORPORATION	ORRI
5	JAVELINA PARTNERS	WI
	ZORRO PARTNERS, LTD.	WI
	ARD OIL, LTD.	WI
	FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD	WI
	JOHN D. SWALLOW AND JULIA JOPLIN SWALLOW, CO-TRUSTEES OF THE JEANETTE PROBANDT TRUST	ORRI
	LARRY W. FARRIS, TRUSTEE OF DELMAR'S LIVING TRUST A/K/A DELMAR HUDSON LEWIS LIVING TRUST	ORRI
	FRANCIS H. HUDSON, TRUSTEE OF LINDY'S LIVING TRUST	ORRI
	JAVELINA PARTNERS	ORRI

*Parties highlighted in yellow are the parties to be pooled.

Sections 11 and 14, T20S-R33E, Lea County, NM



Working Interest Ownership by Tract

TRACT	WI OWNER	WORKING INTEREST
1	CHISHOLM ENERGY AGENT, INC.	0.36110102
	COG OPERATING, LLC	0.30000000
	CHEVRON U.S.A., INC.	0.06389000
	GENE SHUMATE	0.04652750
	CAROL SHUMATE	0.04652750
	THUNDERBOLT PETROLEUM	0.09305500
	TIMOTHY R. MACDONALD	0.00047087
	MARATHON OIL PERMIAN, LLC	0.08842811
		1.00000000
2	LINN ENERGY HOLDINGS, LLC	0.38553220
	COG OPERATING, LLC	0.29575022
	DESERT RAINBOW, LLC	0.03400863
	CHISHOLM ENERGY AGENT, INC.	0.11862530
	NORTEX CORPORATION	0.09280300
	WILLIAM W. SAUNDERS	0.05522450
	CHEVRON MIDCONTINENT, L.P.	0.01136360
	TODD M. WILSON	0.00284090
	THE ROGER T. ELLIOT AND HOLLY L. ELLIOT FAMILY LIMITED PARTNERSHIP, L.P.	0.00284090
	KB WORKING INTERESTS, LLC	0.00086620
	BARRET WILSON DAY	0.00014455
		1.00000000
3	MERIT ENERGY MANAGEMENT PARTNERS I, LP	0.36240027
	MERIT ENERGY PARTNERS III, LP	0.00963831
	MERIT ENERGY PARTNERS D-III, LP	0.01349363
	COG OPERATING, LLC	0.29796055
	DESERT RAINBOW, LLC	0.03165418
	CONOCOPHILLIPS CO.	0.11862530
	NORTEX CORPORATION	0.09280300
	WILLIAM W. SAUNDERS	0.05522450
	KB WORKING INTERESTS, LLC	0.00086615
	TODD M. WILSON	0.00284090
	THE ROGER T. ELLIOT AND HOLLY L. ELLIOT FAMILY LIMITED PARTNERSHIP, L.P.	0.00284090
	WILLISCHILD OIL & GAS CORP.	0.00568180
	AXIS ENERGY CORP.	0.00568180
	BARRET WILSON DAY	0.00014436
	VADON L. MCILWAIN, TRUSTEE OF THE MCILWAIN 2015 TRUST	0.00014436
		1.00000000
	4	CHISHOLM ENERGY AGENT, INC.
	1.00000000	

**Proposed Unit Working Interest Ownership
W/2 E/2 of Sections 11 and 14, T20S-R33E, Lea County,**

WI OWNER	WORKING INTEREST
CHISHOLM ENERGY AGENT, INC.	0.36993158
COG OPERATING, LLC	0.22342769
CHEVRON U.S.A., INC.	0.01597250
TIMOTHY R. MACDONALD	0.00011772
MARATHON OIL PERMIAN, LLC	0.02210703
LINN ENERGY HOLDINGS, LLC	0.09638305
DESERT RAINBOW, LLC	0.01641570
NORTEX CORPORATION	0.04640150
WILLIAM W. SAUNDERS	0.02761225
CHEVRON MIDCONTINENT, L.P.	0.00284090
TODD M. WILSON	0.00142045
THE ROGER T. ELLIOT AND HOLLY L. ELLIOT FAMILY LIMITED PARTNERSHIP, L.P.	0.00142045
KB WORKING INTERESTS, LLC	0.00043309
BARRET WILSON DAY	0.00007223
MERIT ENERGY MANAGEMENT PARTNERS I, LP	0.09060007
MERIT ENERGY PARTNERS III, LP	0.00240958
MERIT ENERGY PARTNERS D-III, LP	0.00337341
CONOCOPHILLIPS CO.	0.02965633
WILLISCHILD OIL & GAS CORP.	0.00142045
AXIS ENERGY CORP.	0.00142045
VADON L. MCILWAIN, TRUSTEE OF THE MCILWAIN 2015 TRUST	0.00003609
GENE SHUMATE	0.01163188
CAROL SHUMATE	0.01163188
THUNDERBOLT PETROLEUM	0.02326375
	1.00000000

Working Interest and Overriding Royalty Owners by Tract

TRACT	OWNER	OWNERSHIP TYPE
1	CHISHOLM ENERGY AGENT, INC.	WI
	COG OPERATING, LLC	WI
	CHEVRON U.S.A., INC.	WI
	GENE SHUMATE	WI
	CAROL SHUMATE	WI
	THUNDERBOLT PETROLEUM	WI
	TIMOTHY R. MACDONALD	WI
	MARATHON OIL PERMIAN, LLC	WI
	JOHN K. MANNING	ORRI
	MARK T. MANNING	ORRI
	CHARLES E. STRANGE 1976 TRUST #1, BANK OF AMERICA NT&SA, TRUSTEE	ORRI
	TECKLA OIL CO., LLC	ORRI
	COG OPERATING, LLC	ORRI
	E.G.L. HOLDINGS, LLC	ORRI
	2	LINN ENERGY HOLDINGS, LLC
COG OPERATING, LLC		WI
DESERT RAINBOW, LLC		WI
CHISHOLM ENERGY AGENT, INC.		WI
NORTEX CORPORATION		WI
WILLIAM W. SAUNDERS		WI
CHEVRON MIDCONTINENT, L.P.		WI
TODD M. WILSON		WI
THE ROGER T. ELLIOT AND HOLLY L. ELLIOT FAMILY LIMITED PARTNERSHIP, L.P.		WI
KB WORKING INTERESTS, LLC		WI
BARRET WILSON DAY		WI
ANN C. RAPKOCH		ORRI
JO ANN RAPKOCH BILBO		ORRI
STEPHEN RAPKOCH		ORRI
GEOFFREY RAPKOCH		ORRI
MICHAEL RAPKOCH		ORRI
KAREN RAPKOCH GUSH		ORRI
DANIEL RAPKOCH		ORRI
JENNIFER RAPKOCH DELAND		ORRI
PATRICIA M. RAPKOCH		ORRI
CHRISTOPHER RAPKOCH		ORRI
ANTONIA DEAN		ORRI
MARY DUPUIS		ORRI
JOSEPH RAPKOCH		ORRI
GABRIELLE TAHERI		ORRI
KATHLEEN HOGG		ORRI
JOHN RAPKOCH		ORRI
MARK RAPKOCH		ORRI
MARGARET RAPKOCH		ORRI
THOMAS RAPKOCH		ORRI
CARL A. ROBINSON PRODUCTION, LTD.		ORRI
RUSSELL J. COX AKA JERRY COX		ORRI
DIAMOND LIL PROPERTIES, LLC		ORRI
SPIRIT TRAIL, LLC		ORRI
ERIC J. COLL		ORRI
CLARK C. COLL		ORRI
JOHN F. COLL, II		ORRI
MELANIE COLL DETEMPE		ORRI
MAX W. COLL, III		ORRI
TESTAMENTARY TRUST UWO MAX W. COLL, II, FBO CATHERINE COLL; CATHERINE COLL, TRUSTEE		ORRI
ETZ OIL PROPERTIES, LTD.		ORRI
GEORGE H. ETZ, SR. TRUST; GEORGE H. ETZ, III TRUSTEE		ORRI
HTI RESOURCES, INC.		ORRI
THE SELMA E. ANDREWS TRUST FBO PEGGY BARRETT; BANK OF AMERICA, N.A., SOLE TRUSTEE		ORRI
THE SELMA E. ANDREWS PERPETUAL CHARITABLE TRUST; BANK OF AMERICA, N.A., SOLE TRUSTEE		ORRI
TESTAMENTARY TRUST UWO F. A. ANDREWS, DECEASED; ALBUQUERQUE NATIONAL BANK, TRUSTEE		ORRI
SABINE OIL & GAS CORPORATION		ORRI
CECIL BOND KYTE		ORRI
C&I POWELL REVOCABLE LIVING TRUST DATED 06/16/1978		ORRI
EDWARD T. DREESEN, JR. AND KATHLEEN G. DREESEN LIVING TRUST DATED 06/13/2014		ORRI
CECIL MARIE DREESEN	ORRI	
THE WHEAT COMPANY, A TRUST, MARGERY W. HUYCK, RICHARD J. HUYCK AND JEFFERDS R. HUYCK, CO-TRUSTEES	ORRI	

Working Interest and Overriding Royalty Owners by Tract - Continued

TRACT	OWNER	OWNERSHIP TYPE
3	MERIT ENERGY MANAGEMENT PARTNERS I, LP	WI
	MERIT ENERGY PARTNERS III, LP	WI
	MERIT ENERGY PARTNERS D-III, LP	WI
	COG OPERATING, LLC	WI
	DESERT RAINBOW, LLC	WI
	CONOCOPHILLIPS CO.	WI
	NORTEX CORPORATION	WI
	WILLIAM W. SAUNDERS	WI
	KB WORKING INTERESTS, LLC	WI
	TODD M. WILSON	WI
	THE ROGER T. ELLIOT AND HOLLY L. ELLIOT FAMILY LIMITED PARTNERSHIP, L.P.	WI
	WILLISCHILD OIL & GAS CORP.	WI
	AXIS ENERGY CORP.	WI
	BARRET WILSON DAY	WI
	VADON L. MCILWAIN, TRUSTEE OF THE MCILWAIN 2015 TRUST	WI
	4	CHISHOLM ENERGY AGENT, INC.
PENROC OIL CORPORATION		ORRI

*Parties highlighted in yellow are the parties to be pooled.



November 16, 2020

VIA CERTIFIED MAIL:

COG Operating, LLC
Attn: Outside Operated Properties
One Concho Center
600 W. Illinois Ave
Midland, TX 79701

RE: Anaconda 11-14 Fed Com 3BS #7H
Anaconda Development Area
E/2 E/2 of Section 11-T20S-R33E & E/2 E/2 of Section 14-T20S-R33E
Lea County, New Mexico

To whom it may concern,

Chisholm Energy Operating, LLC (“Chisholm”) hereby proposes the drilling of a horizontal Bone Spring well to a Measured Depth of approximately 21,140’. The expected surface location for this well will be at an approved location in Unit Letter B of Section 11-T20S-R33E with a bottom hole location in Unit Letter P of Section 14-T20S-R33E. Enclosed is our Authority for Expenditure (“AFE”) reflecting estimated costs of \$6,197,126 for a completed well.

Chisholm is proposing to drill this well under the proposed terms of a modified 1989 AAPL form Operating Agreement covering all of Sections 11 and 14, Township 20 South, Range 33 East, a copy of the proposed JOA will be provided upon request. Said Operating Agreement contains the following general provisions:

- 100/300 Non-consenting penalty
- \$7,500/\$750 Drilling and Production rate
- Chisholm Energy Operating, LLC named as Operator

According to our ownership, COG Operating, LLC owns an undivided interest in the above captioned unit. Chisholm respectfully requests that you select one of the following options:

1. Participate with your interest in the drilling of the proposed well.
2. Farmout/Assign your interest in the above captioned project area, subject to mutually agreeable terms.

Please indicate your election in the space provided below and return one copy of this letter to the undersigned. In the event all parties do not enter into an agreement to develop the proposed project area(s), Chisholm intends to file application(s) for compulsory pooling with the New Mexico Oil Conservation Division.

Please call at your earliest convenience to discuss our proposal.

Chisholm Energy Operating, LLC

Jacob Daniels
Landman
817-953-0737
jdaniels@chisholmenergy.com

COG Operating, LLC

_____ Elect to participate in the drilling of the Anaconda 11-14 Fed Com 3BS #7H.

_____ Elect to farmout/assign our interest on the Anaconda 11-14 Fed Com 3BS #7H.

By: _____
Name: _____
Title: _____
Date: _____

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A3
Submitted by: Chisholm Energy Operating, LLC
Hearing Date: March 04, 2021
Case Nos. 21673-21674

Address: Chisholm Energy Operating, LLC 801 Cherry Street Suite 1200 Unit 20 Fort Worth, TX 76102



November 13, 2020

VIA CERTIFIED MAIL:

COG Operating, LLC
Attn: Outside Operated Properties
One Concho Center
600 W. Illinois Ave
Midland, TX 79701

RE: Anaconda 11-14 Fed Com 3BS #13H
Anaconda Development Area
W/2 E/2 of Section 11-T20S-R33E & W/2 E/2 of Section 14-T20S-R33E
Lea County, New Mexico

To whom it may concern,

Chisholm Energy Operating, LLC (“Chisholm”) hereby proposes the drilling of a horizontal Bone Spring well to a Measured Depth of approximately 21,140’. The expected surface location for this well will be at an approved location in Unit Letter B of Section 11-T20S-R33E with a bottom hole location in Unit Letter O of Section 14-T20S-R33E. Enclosed is our Authority for Expenditure (“AFE”) reflecting estimated costs of \$6,197,126 for a completed well.

Chisholm is proposing to drill this well under the proposed terms of a modified 1989 AAPL form Operating Agreement covering all of Sections 11 and 14, Township 20 South, Range 33 East, a copy of the proposed JOA will be provided upon request. Said Operating Agreement contains the following general provisions:

- 100/300 Non-consenting penalty
- \$7,500/\$750 Drilling and Production rate
- Chisholm Energy Operating, LLC named as Operator

According to our ownership, COG Operating, LLC owns an undivided interest in the above captioned unit. Chisholm respectfully requests that you select one of the following options:

1. Participate with your interest in the drilling of the proposed well.
2. Farmout/Assign your interest in the above captioned project area, subject to mutually agreeable terms.

Please indicate your election in the space provided below and return one copy of this letter to the undersigned. In the event all parties do not enter into an agreement to develop the proposed project area(s), Chisholm intends to file application(s) for compulsory pooling with the New Mexico Oil Conservation Division.

Please call at your earliest convenience to discuss our proposal.

Chisholm Energy Operating, LLC

Jacob Daniels
Landman
817-953-0737
jdaniels@chisholmenergy.com

COG Operating, LLC

_____ Elect to participate in the drilling of the Anaconda 11-14 Fed Com 3BS #13H.

_____ Elect to farmout/assign our interest on the Anaconda 11-14 Fed Com 3BS #13H.

By: _____

Name: _____

Title: _____

Date: _____

Address: Chisholm Energy Operating, LLC 801 Cherry Street Suite 1200 Unit 20 Fort Worth, TX 76102



Statement of Estimated Well Cost (100%)

Well	Anaconda 11-14 Fed Com 3BS 7H
Field	3rd Bone Springs
County, State:	Lea, NM
BHL:	Horizontal
Proposed TD:	21,140 MD 11,054 TVD
Normal Pressure?	Yes

PROP #:	
WI #:	
NRI #:	
AFE #:	

		BCP	ACP	TOTAL
COSTS TO CASING POINT: TANGIBLES				
8510-400	Conductor Casing or Drive Pipe	\$18,000		\$18,000
8510-405	Surface Casing	\$95,200		\$95,200
8510-410	Intermediate Casing/Drig Liner	\$279,500		\$279,500
8510-415	Wellhead Equipment - Surface & MLS	\$40,000		\$40,000
8510-420	Other Sub-Surface Equipment	\$0		
8510-425	Cementing Equipment	\$78,000		\$78,000
8510-500	Production Casing	\$317,100		\$317,100
8510-600	Nonoperated	\$0		
8510-700	Impairment	\$0		
8510-999	Accruals	\$0		
	TOTAL COST TO CASING POINT - TANGIBLES	\$827,800		\$827,800
COSTS TO CASING POINT: INTANGIBLES				
8500-100	Roads/Location	\$100,000		\$100,000
8500-105	Drilling Turnkey	\$0		
8500-110	Drilling Daywork	\$618,895		\$618,895
8500-115	Fuel/Power	\$153,000		\$153,000
8500-125	Equipment Rental	\$192,060		\$192,060
8500-130	Legal Fees	\$0		
8500-135	Bonds, Permits and Inspection	\$0		
8500-155	Mud and Chemicals	\$300,000		\$300,000
8500-160	Cementing Services	\$235,000		\$235,000
8500-170	Supervision/Consulting	\$112,000		\$112,000
8500-175	Casing and Other Tangible Crew	\$54,000		\$54,000
8500-180	Damages/Penalties	\$0		
8500-185	Coring and Analysis	\$0		
8500-190	Cuttings/Fluids Disposal	\$150,000		\$150,000
8500-195	Directional Drilling Services	\$427,000		\$427,000
8500-200	Drill Bits	\$90,500		\$90,500
8500-210	Surface Damages/ROW	\$0		
8500-215	Contract Labor and Services	\$40,000		\$40,000
8500-220	Mud Logging	\$0		
8500-235	Reclamation	\$0		
8500-240	Rig Mobilization/Demob	\$135,000		\$135,000
8500-245	Fishing Tools and Services	\$0		
8500-250	Testing-Drill Stem/Production	\$0		
8500-260	Wireline Services	\$0		
8500-265	Water	\$38,500		\$38,500
8500-270	Camp Expenses	\$38,900		\$38,900
8500-285	Contingencies	\$0		
8500-290	Environmental	\$0		
8500-300	Overhead	\$0		
8500-350	Insurance	\$0		
8500-600	Nonoperated	\$0		
8500-700	Impairment	\$0		
8500-999	Accruals	\$0		
	TOTAL COST TO CASING POINT - INTANGIBLES	\$2,684,855		\$2,684,855
COMPLETION COSTS: TANGIBLES				
8530-415	Wellhead		\$50,000	\$50,000
8530-420	Subsurface Equipment		\$0	

8530-510	Tubing			\$43,221	\$43,221
8530-515	Rods			\$0	
8530-525	Artificial Lift Equipment			\$60,000	\$60,000
8530-530	Gas Metering Equipment			\$30,000	\$30,000
8530-535	LACT Unit			\$0	
8530-540	Production Facilities and Flowlines			\$50,000	\$50,000
8530-545	Pumping Unit			\$0	
8530-550	Separator, Heater, Treater			\$75,000	\$75,000
8530-555	Tank Battery			\$50,000	\$50,000
8530-560	Vapor Recovery Unit			\$0	
8530-590	Other Misc Equipment			\$0	
8530-600	Nonoperated			\$0	
8530-700	Impairment			\$0	
8530-999	Accruals			\$0	
	TOTAL COMPLETION COST - TANGIBLES			\$358,221	\$358,221
	COMPLETION COSTS: INTANGIBLES				
8520-100	Roads/Location			\$5,000	\$5,000
8520-120	Perforating Services			\$182,700	\$182,700
8520-125	Equipment Rental			\$120,000	\$120,000
8520-135	Bonds, Permits and Inspection			\$0	
8520-145	Completion Unit			\$39,000	\$39,000
8520-150	Frac Plugs			\$50,000	\$50,000
8520-155	Mud and Chemicals			\$20,000	\$20,000
8520-160	Cementing Services			\$0	
8520-165	Acidizing and Fracturing			\$1,176,000	\$1,176,000
8520-170	Supervision/Consulting			\$63,000	\$63,000
8520-175	Casing and Other Tangible Crew			\$0	
8520-190	Cuttings/Fluids Disposal			\$15,000	\$15,000
8520-200	Drill Bits			\$30,000	\$30,000
8520-210	Surface Damages/ROW			\$0	
8520-215	Contract Labor and Services			\$10,000	\$10,000
8520-230	Pump/Vacuum Trucks			\$10,000	\$10,000
8520-235	Reclamation			\$0	
8520-245	Fishing Tools and Services			\$0	
8520-250	Well Testing			\$112,000	\$112,000
8520-255	Trucking and Hauling			\$0	
8520-260	Wireline Services			\$5,500	\$5,500
8520-270	Camp Expenses			\$10,000	\$10,000
8520-275	Coiled Tubing Services			\$80,000	\$80,000
8520-280	Frac Water			\$398,050	\$398,050
8520-285	Contingencies			\$0	
8520-290	Environmental			\$0	
8520-300	Overhead			\$0	
8520-350	Insurance			\$0	
8520-600	Nonoperated			\$0	
8520-700	Impairment			\$0	
8520-999	Accruals			\$0	
	TOTAL COMPLETION COST - INTANGIBLES			\$2,326,250	\$2,326,250
	TOTAL WELL COST		\$3,512,655	\$2,684,471	\$6,197,126

Approved by: _____

Date: _____

Approved by: _____

Date: _____

Approved by: _____

Date: _____



Statement of Estimated Well Cost (100%)

Well	Anaconda 11-14 Fed Com 3BS 13H
Field	3rd Bone Springs
County, State:	Lea, NM
BHL:	Horizontal
Proposed TD:	21,140 MD 11,054 TVD
Normal Pressure?	Yes

PROP #:	_____
WI #:	_____
NRI #:	_____
AFE #:	_____

		BCP	ACP	TOTAL
COSTS TO CASING POINT: TANGIBLES				
8510-400	Conductor Casing or Drive Pipe	\$18,000		\$18,000
8510-405	Surface Casing	\$95,200		\$95,200
8510-410	Intermediate Casing/Drig Liner	\$279,500		\$279,500
8510-415	Wellhead Equipment - Surface & MLS	\$40,000		\$40,000
8510-420	Other Sub-Surface Equipment	\$0		
8510-425	Cementing Equipment	\$78,000		\$78,000
8510-500	Production Casing	\$317,100		\$317,100
8510-600	Nonoperated	\$0		
8510-700	Impairment	\$0		
8510-999	Accruals	\$0		
	TOTAL COST TO CASING POINT - TANGIBLES	\$827,800		\$827,800
COSTS TO CASING POINT: INTANGIBLES				
8500-100	Roads/Location	\$100,000		\$100,000
8500-105	Drilling Turnkey	\$0		
8500-110	Drilling Daywork	\$618,895		\$618,895
8500-115	Fuel/Power	\$153,000		\$153,000
8500-125	Equipment Rental	\$192,060		\$192,060
8500-130	Legal Fees	\$0		
8500-135	Bonds, Permits and Inspection	\$0		
8500-155	Mud and Chemicals	\$300,000		\$300,000
8500-160	Cementing Services	\$235,000		\$235,000
8500-170	Supervision/Consulting	\$112,000		\$112,000
8500-175	Casing and Other Tangible Crew	\$54,000		\$54,000
8500-180	Damages/Penalties	\$0		
8500-185	Coring and Analysis	\$0		
8500-190	Cuttings/Fluids Disposal	\$150,000		\$150,000
8500-195	Directional Drilling Services	\$427,000		\$427,000
8500-200	Drill Bits	\$90,500		\$90,500
8500-210	Surface Damages/ROW	\$0		
8500-215	Contract Labor and Services	\$40,000		\$40,000
8500-220	Mud Logging	\$0		
8500-235	Reclamation	\$0		
8500-240	Rig Mobilization/Demob	\$135,000		\$135,000
8500-245	Fishing Tools and Services	\$0		
8500-250	Testing-Drill Stem/Production	\$0		
8500-260	Wireline Services	\$0		
8500-265	Water	\$38,500		\$38,500
8500-270	Camp Expenses	\$38,900		\$38,900
8500-285	Contingencies	\$0		
8500-290	Environmental	\$0		
8500-300	Overhead	\$0		
8500-350	Insurance	\$0		
8500-600	Nonoperated	\$0		
8500-700	Impairment	\$0		
8500-999	Accruals	\$0		
	TOTAL COST TO CASING POINT - INTANGIBLES	\$2,684,855		\$2,684,855
COMPLETION COSTS: TANGIBLES				
8530-415	Wellhead		\$50,000	\$50,000
8530-420	Subsurface Equipment		\$0	

8530-510	Tubing			\$43,221	\$43,221
8530-515	Rods			\$0	
8530-525	Artificial Lift Equipment			\$60,000	\$60,000
8530-530	Gas Metering Equipment			\$30,000	\$30,000
8530-535	LACT Unit			\$0	
8530-540	Production Facilities and Flowlines			\$50,000	\$50,000
8530-545	Pumping Unit			\$0	
8530-550	Separator, Heater, Treater			\$75,000	\$75,000
8530-555	Tank Battery			\$50,000	\$50,000
8530-560	Vapor Recovery Unit			\$0	
8530-590	Other Misc Equipment			\$0	
8530-600	Nonoperated			\$0	
8530-700	Impairment			\$0	
8530-999	Accruals			\$0	
	TOTAL COMPLETION COST - TANGIBLES			\$358,221	\$358,221
	COMPLETION COSTS: INTANGIBLES				
8520-100	Roads/Location			\$5,000	\$5,000
8520-120	Perforating Services			\$182,700	\$182,700
8520-125	Equipment Rental			\$120,000	\$120,000
8520-135	Bonds, Permits and Inspection			\$0	
8520-145	Completion Unit			\$39,000	\$39,000
8520-150	Frac Plugs			\$50,000	\$50,000
8520-155	Mud and Chemicals			\$20,000	\$20,000
8520-160	Cementing Services			\$0	
8520-165	Acidizing and Fracturing			\$1,176,000	\$1,176,000
8520-170	Supervision/Consulting			\$63,000	\$63,000
8520-175	Casing and Other Tangible Crew			\$0	
8520-190	Cuttings/Fluids Disposal			\$15,000	\$15,000
8520-200	Drill Bits			\$30,000	\$30,000
8520-210	Surface Damages/ROW			\$0	
8520-215	Contract Labor and Services			\$10,000	\$10,000
8520-230	Pump/Vacuum Trucks			\$10,000	\$10,000
8520-235	Reclamation			\$0	
8520-245	Fishing Tools and Services			\$0	
8520-250	Well Testing			\$112,000	\$112,000
8520-255	Trucking and Hauling			\$0	
8520-260	Wireline Services			\$5,500	\$5,500
8520-270	Camp Expenses			\$10,000	\$10,000
8520-275	Coiled Tubing Services			\$80,000	\$80,000
8520-280	Frac Water			\$398,050	\$398,050
8520-285	Contingencies			\$0	
8520-290	Environmental			\$0	
8520-300	Overhead			\$0	
8520-350	Insurance			\$0	
8520-600	Nonoperated			\$0	
8520-700	Impairment			\$0	
8520-999	Accruals			\$0	
	TOTAL COMPLETION COST - INTANGIBLES			\$2,326,250	\$2,326,250
	TOTAL WELL COST		\$3,512,655	\$2,684,471	\$6,197,126

Approved by: _____

Date: _____

Approved by: _____

Date: _____

Approved by: _____

Date: _____

Anaconda 11-14 Fed 3BS Com #7H Contact Log

<u>Company Name</u>	<u>Contact Log</u>
COG Operating, LLC	*Ana Rios emailed asking for additional well data on 11/17/2020 *Provided requested data on 11/17/2020 *COG requested T/A offer. Made offer for Term Assignment.
Chevron U.S.A., Inc.	*Chevron geologist reached out on 12/7/2020 with several questions. I responded with answers on 12/17/2020.
Gene Shumate	*Spoke with Gene Shumate on 1/12/2021. Received his contact information and sent well proposals. *Sent JOA on 2/24/21. *Received election to participate and email stating they would execute JOA, once final exhibit has been prepared.
Carol Shumate	*Spoke with Gene Shumate, husband of Carol Shumate, on 1/12/2021. Received his contact information and sent well proposals. *Sent JOA on 2/24/21. *Received election to participate and email stating they would execute JOA, once final exhibit has been prepared.
Thunderbolt Petroleum	*Received call from Robert Lee on 12/4/2020. Sent him the requested information. *Resent well proposals on 1/27/2021. Sent JOA on 2/24/21.
Timothy R. MacDonald	*Received election electing to not participate
Marathon Oil Permian, LLC	*Marathon emailed on 12/3/2020 requesting Farmout/TA offer. *Sent offer to purchase on 2/4/2021
Desert Rainbow, LLC	*Spoke with John Worrel w/ Desert Rainbow on 11/19/2020 regarding status of Quiet Title suit and they would like an TA offer *Working on confirming interest due to discrepancy between title opinion and owner's records.
Nortex Corporation	*Received email from Bob Kent on 12/7/2020 and spoke to him on 12/10/2020. He stated to send JOA once finalized with other companies and that they would sign it. *Spoke again with Bob Kent and sent final JOA on 2/25/2021.
William W. Saunders	*Spoke with Bill Saunders on 11/16/2020. He requested a copy of the proposed JOA. (bsaunders@elevif.com) *Sent JOA on 12/18/2020.
Todd M. Wilson	*Spoke with Todd on 12/18/2020. *Sent copy of JOA to same address as well proposal.
The Roger T. Elliot and Holly L. Elliot Family Limited Partnership, L.P.	*Called Roger and Holly Elliot. Unable to leave message as their voicemail was full.
KB Working Interests, LLC	*Spoke with the new owner of KB Working Interests, LLC, Jerry Hudgeons. *Sent well proposals and JOA to his email.
Barret Wilson Day	*Spoke with Mr. Day on 11/18/2020. Resent proposals via email (barryday27@yahoo.com)
Merit Energy Management Partners I, LP	*Spoke with John Darlington on 11/20/2020. *Sent copy of DTOs on 11/20/2020 for him to confirm their interest.
Merit Energy Partners III, LP	*Spoke with John Darlington on 11/20/2020. *Sent copy of DTOs on 11/20/2020 for him to confirm their interest.
Merit Energy Partners D-III, LP	*Spoke with John Darlington on 11/20/2020. *Sent copy of DTOs on 11/20/2020 for him to confirm their interest.
ConocoPhillips Company	*Received email from Conoco on 12/2/2020 requesting additional information and proposed JOA. *Sent requested information and proposed JOA on 12/2/2020
Willischild Oil & Gas Corp.	*Spoke with Mr. Willis on 11/16/2020. He requested a copy of the proposed JOA. *Sent JOA on 12/18/2020.
Axis Energy Corp.	* Spoke with Chad Barbe. He stated that they have purchased this entity and that they would likely participate. *Sent well proposals and AFE
Vadon L. McIlwain, Trustee Of The McIlwain 2015 Trust	*Vadon McIlwain called on 11/18/2020 and he stated that he would follow up once he talked with Barry Day
Javelina Partners	*Received email and spoke with Randall Hudson on 2/19/21. *Emailed and delivered JOA on 2/24/21. *Received email on 2/25/21 that he would execute JOA once he returned from trip.
Zorro Partners, Ltd.	*Received email and spoke with Randall Hudson on 2/19/21. *Emailed and delivered JOA on 2/24/21. *Received email on 2/25/21 that he would execute JOA once he returned from trip.
Ard Oil, Ltd.	*Ard Oil emailed on 12/2/2020 requesting TA offer and copy of JOA. *Sent JOA on 12/18/2020.
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard	*Received call on 2/24/21 from Brad Ince with Frost Bank. Returned call.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A4
Submitted by: Chisholm Energy Operating, LLC
Hearing Date: March 04, 2021
Case Nos. 21673-21674

Anaconda 11-14 Fed 3BS Com #13H Contact Log

<u>Company Name</u>	<u>Contact Log</u>
COG Operating, LLC	*Ana Rios emailed asking for additional well data on 11/17/2020 *Provided requested data on 11/17/2020 *COG requested T/A offer. Made offer for Term Assignment.
Chevron U.S.A., Inc.	*Chevron geologist reached out on 12/7/2020 with several questions. I responded with answers on 12/17/2020.
Gene Shumate	*Spoke with Gene Shumate on 1/12/2021. Received his contact information and sent well proposals. *Sent JOA on 2/24/21. *Received election to participate and email stating they would execute JOA, once final exhibit has been prepared.
Carol Shumate	*Spoke with Gene Shumate, husband of Carol Shumate, on 1/12/2021. Received his contact information and sent well proposals. *Sent JOA on 2/24/21. *Received election to participate and email stating they would execute JOA, once final exhibit has been prepared.
Thunderbolt Petroleum	*Received call from Robert Lee on 12/4/2020. Sent him the requested information. *Resent well proposals on 1/27/2021. Sent JOA on 2/24/21.
Timothy R. MacDonald	*Received election electing to not participate
Marathon Oil Permian, LLC	*Marathon emailed on 12/3/2020 requesting Farmout/TA offer. *Sent offer to purchase on 2/4/2021
Linn Energy Holdings, LLC	*Linn still owns record title, but is no longer in business.
Desert Rainbow, LLC	*Spoke with John Worrel w/ Desert Rainbow on 11/19/2020 regarding status of Quiet Title suit and they would like an TA offer *Working on confirming interest due to discrepancy between title opinion and owner's records.
Nortex Corporation	*Received email from Bob Kent on 12/7/2020 ans spoke to him on 12/10/2020. He stated to send JOA once finalized with other companies and that they would sign it. *Spoke again with Bob Kent and sent final JOA on 2/25/2021.
William W. Saunders	*Spoke will Bill Saunders on 11/16/2020. He requested a copy of the proposed JOA. (bsaunders@elevif.com) *Sent JOA on 12/18/2020.
Chevron Midcontinent, L.P.	*Chevron geologist reached out on 12/7/2020 with several questions. I responded with answers on 12/17/2020.
Todd M. Wilson	*Spoke with Todd on 12/18/2020. *Sent copy of JOA to same address as well proposal.
The Roger T. Elliot and Holly L. Elliot Family Limited Partnership, L.P.	*Called Roger and Holly Elliot. Unable to leave message as their voicemail was full.
KB Working Interests, LLC	*Spoke with the new owner of KB Working Interes, LLC, Jerry Hudgeons. *Sent well proposals and JOA to his email.
Barret Wilson Day	*Spoke with Mr. Day on 11/18/2020. Resent proposals via email (barryday27@yahoo.com)
Merit Energy Management Partners I, LP	*Spoke with John Darlington on 11/20/2020. *Sent copy of DTOs on 11/20/2020 for him to confirm their interest.
Merit Energy Partners III, LP	*Spoke with John Darlington on 11/20/2020. *Sent copy of DTOs on 11/20/2020 for him to confirm their interest.
Merit Energy Partners D-III, LP	*Spoke with John Darlington on 11/20/2020. *Sent copy of DTOs on 11/20/2020 for him to confirm their interest.
ConocoPhillips Company	*Received email from Conoco on 12/2/2020 requesting additional information and proposed JOA. *Sent requested information and proposed JOA on 12/2/2020
Willischild Oil & Gas Corp.	*Spoke with Mr. Willis on 11/16/2020. He requested a copy of the proposed JOA. *Sent JOA on 12/18/2020.
Axis Energy Corp.	* Spoke with Chad Barbe. He stated that they have purchased this entity and that they would likely participate. *Sent well proposals and AFE
Vadon L. McIlwain, Trustee Of The McIlwain 2015 Trust	*Vadon McIlwain called on 11/18/2020 and he stated that he would follow up once he talked with Barry Day

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF CHISHOLM ENERGY
OPERATING, LLC FOR COMPULSORY
POOLING LEA COUNTY, NEW MEXICO.

CASE NOS. 21673 & 21674

AFFIDAVIT OF JOSH KUHN, GEOLOGIST

Josh Kuhn, of lawful age and being first duly sworn, declares as follows:

1. My name is Josh Kuhn. I work for Chisholm Energy Operating, LLC (“Chisholm”) as a Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Chisholm in these consolidated cases, and I have conducted a geologic study of the lands in the subject areas.

4. In these consolidated cases, Chisholm is targeting the Third Bone Sands interval of the Bone Spring formation.

5. **Chisholm Exhibit B-1** is a project location map showing the section comprising the standard horizontal spacing units in these cases in relation to the surrounding area.

6. **Chisholm Exhibit B-2** is a subsea structure map that I prepared off the top of the Wolfcamp formation. Within Sections 11 and 14 are dashed lines reflecting the paths of the proposed initial horizontal wellbores for each spacing unit. The contour interval is 50 feet. The structure map shows that the targeted interval is dipping gently to the southwest. The structure

appears consistent in this section. I do not observe any faulting, pinch outs, or other geologic impediments to developing this area with horizontal wells.

7. Chisholm Exhibit B-2 also shows the location of the four wells that were used to construct a cross-section from A to A'. I consider these wells to be representative of the geology of the area.

8. **Chisholm Exhibit B-3** is a stratigraphic cross section from A to A' that I prepared using the wells shown on Exhibit B-2. The exhibit shows logs for gamma ray, resistivity, and porosity. The proposed targeted interval for the wells is identified and depicted with green shading. The logs in the cross-section demonstrate that the targeted interval within the Bone Spring formation is consistent across the entire spacing unit.

9. I have not identified any geologic impediments to drilling horizontal wells in the area and each tract comprising the proposed spacing unit will contribute to the production from the wellbore.

10. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

11. In my opinion, the granting of Chisholm application in this case is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **Chisholm Exhibits B-1 through B-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.



JOSH KUHN

STATE OF TEXAS)
)
COUNTY OF TARRANT)

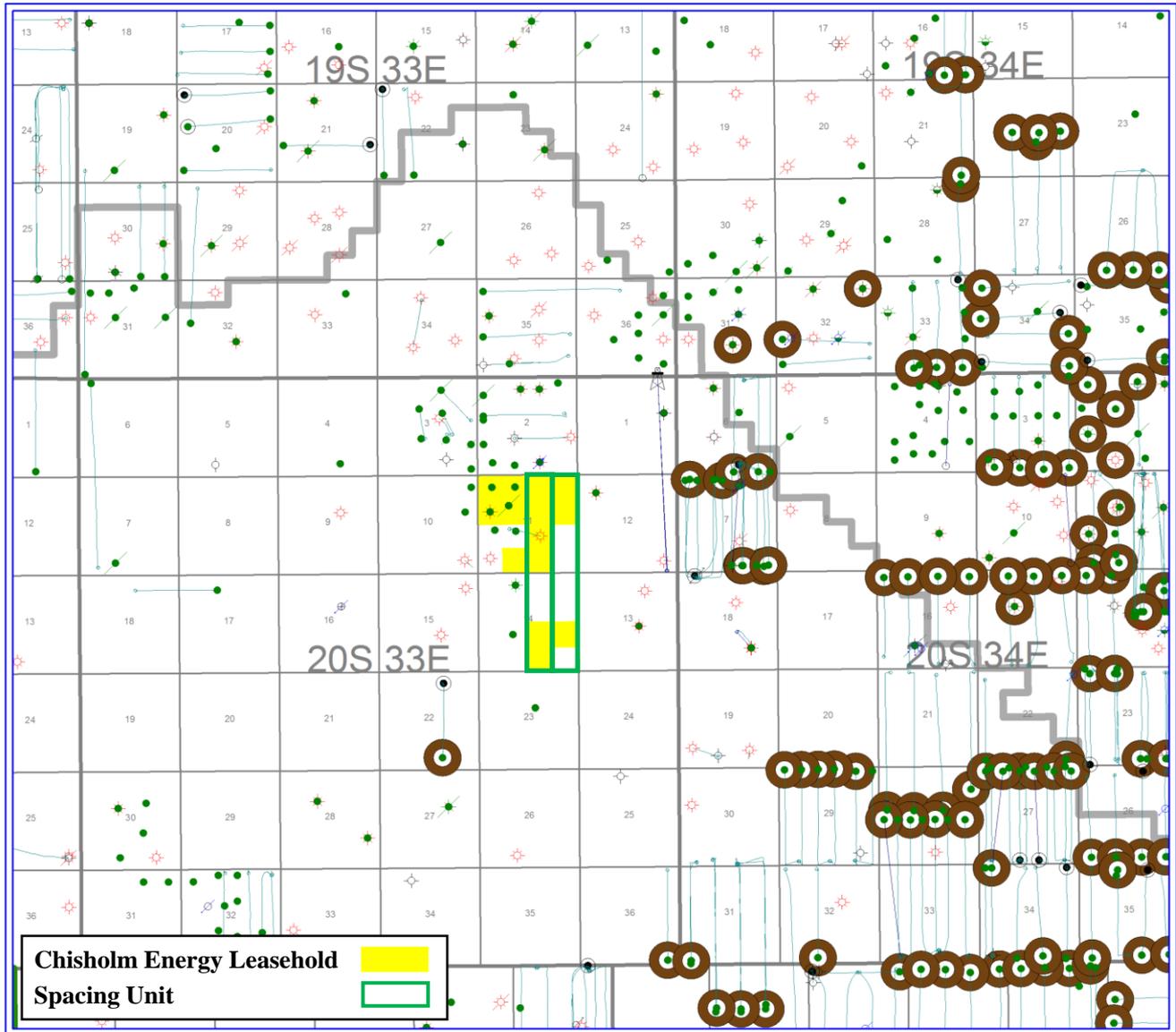
SUBSCRIBED and SWORN to before me this 1st day of March 2021 by Josh Kuhn.





NOTARY PUBLIC

My Commission Expires:
06/07/2022



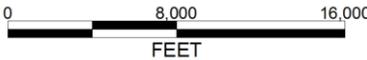
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B1
 Submitted by: Chisholm Energy Operating, LLC
 Hearing Date: March 04, 2021
 Case Nos. 21673-21674

Lea County, NM

Anaconda Prospect

S11 & 14 / T20S / R33E

Project Locator Map

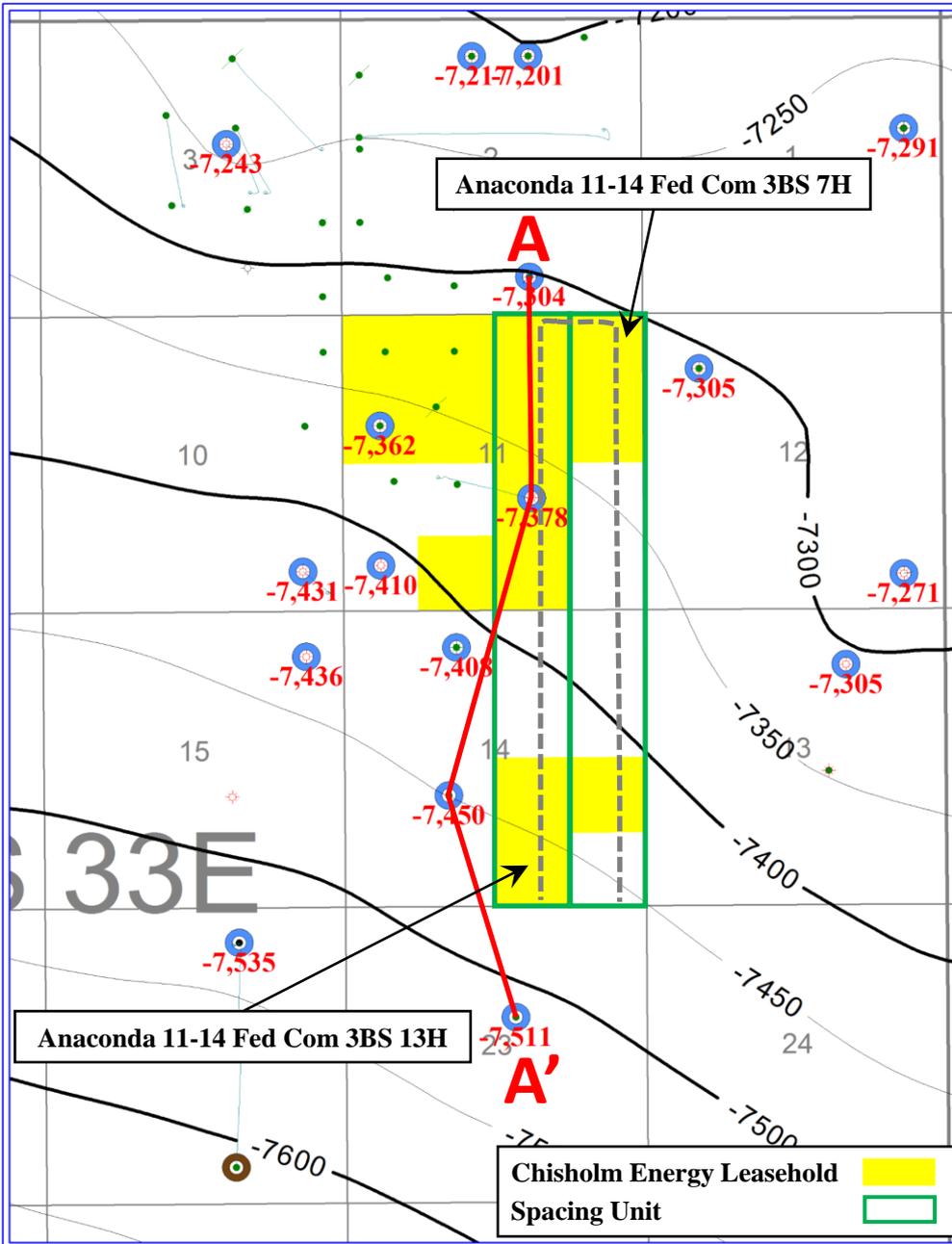


ATTRIBUTE MAP
 3RD BONE SPRING SS PRODUCER

REMARKS
 Wells > 8,000 ft

By: Joshua Kuhn

Chisholm Energy Leasehold Spacing Unit



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B2
 Submitted by: Chisholm Energy Operating, LLC
 Hearing Date: March 04, 2021
 Case Nos. 21673-21674

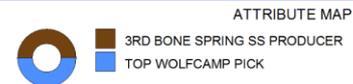
Lea County, NM

Anaconda Prospect

S11 & 14 / T20S / R33E

Top Wolfcamp

Subsea Structure Map



REMARKS

Contour Interval: 50 ft
 Wells > 8,000 ft

By: Joshua Kuhn

N

BTA
GEM 8705 JV-P



30977

A

COG
GUNSLINGER 11 FEDER



38122

COG
MAVERICK 14 FEDERAL



36719

ARD
SOUTH TEAS FEDERAL



27748

A'

S

Rel
Depth(ft)

-300

-250

-200

-150

-100

-50

0

50

GR Resistivity Porosity

GR Resistivity Porosity

GR Resistivity Porosity

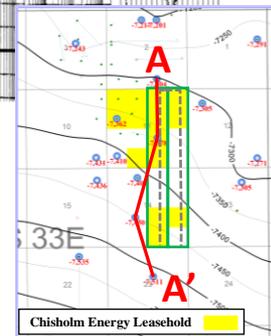
GR Resistivity Porosity

Top 3rd Bone Spring Sandstone

Target Interval

Top Wolfcamp (Datum)

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B3
Submitted by: Chisholm Energy Operating, LLC
Hearing Date: March 04, 2021
Case Nos. 21673-21674



Lea County, NM
Anaconda Prospect
S11 & 14 / T20S / R33E
3rd Bone Spring Sandstone
Stratigraphic Cross Section (A-A')
Operator
Well Name
● Well Number
API Series
By: Joshua Kuhn



February 12, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Chisholm Energy Operating LLC for compulsory pooling, Lea County, New Mexico.
Anaconda 11-14 Fed Com 3BS #7H Well

Ladies & Gentlemen:

This letter is to advise you that Chisholm Energy Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on March 4, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Jacob Daniels at (817) 953-0737, or jdaniels@chisholmenergy.com.

Sincerely,

Michael H. Feldewert

**ATTORNEY FOR CHISHOLM ENERGY OPERATING,
LLC**



Michael H. Feldewert
Phone (505) 988-4421
Fax (505) 983-6043
mfeldewert@hollandhart.com

February 12, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Chisholm Energy Operating LLC for compulsory pooling, Lea County, New Mexico.
Anaconda 11-14 Fed Com 3BS #13H Well

Ladies & Gentlemen:

This letter is to advise you that Chisholm Energy Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on March 4, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Jacob Daniels at (817) 953-0737, or jdaniels@chisholmenergy.com.

Sincerely,

Michael H. Feldewert
**ATTORNEY FOR CHISHOLM ENERGY OPERATING,
LLC**

T 505.988.4421 F 505.983.6043

110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849

Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208

www.hollandhart.com

Alaska

Colorado

Idaho

Montana

Nevada

New Mexico

Utah

Washington, D.C.

Wyoming

Chisholm - Anaconda 7H
Case No. 21673 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765894807814	COG Operating, LLC, Attn Outside Operated Properties	One Concho Center 600 W. Illinois Ave	Midland	TX	79701	Your item was picked up at a postal facility at 8:22 am on February 22, 2021 in MIDLAND, TX 79701.
9414811898765894807876	Nortex Corporation	3009 Post Oak Blvd Ste 1212	Houston	TX	77056-6599	Your item was delivered to the front desk, reception area, or mail room at 1:52 pm on February 20, 2021 in HOUSTON, TX 77056.
9414811898765894807715	William W. Saunders	606 Ridgemont Ave	San Antonio	TX	78209-2843	Your item was delivered to an individual at the address at 1:05 pm on February 20, 2021 in SAN ANTONIO, TX 78209.
9414811898765894807753	Chevron Midcontinent, L.P., Attn Land Department	PO Box 4538	Houston	TX	77210-4538	Your item was picked up at a postal facility at 4:29 am on February 23, 2021 in HOUSTON, TX 77002.
9414811898765894807760	Todd M. Wilson	3608 S County Road 1184	Midland	TX	79706-6468	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807722	The Roger T. Elliot and Holly L. Elliot Family Limited Partnership, L.P.	4105 Baybrook Dr	Midland	TX	79707-1433	Your item was delivered to an individual at the address at 10:56 am on February 18, 2021 in MIDLAND, TX 79707.
9414811898765894807708	KB Working Interests, LLC	PO Box 1649	Austin	TX	78767-1649	Your item was delivered at 6:43 am on February 23, 2021 in AUSTIN, TX 78767.
9414811898765894807791	Barret Wilson Day	3412 Switzer Ave	Modesto	CA	95350-0552	Your item has been delivered to the original sender at 12:39 pm on February 23, 2021 in SANTA FE, NM 87501.
9414811898765894807746	Merit Energy Management Partners I, LP, Attn Land Department	13727 Noel Rd Ste 1200	Dallas	TX	75240-7362	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807784	Merit Energy Partners III, LP, Attn Land Department	13727 Noel Rd Ste 1200	Dallas	TX	75240-7362	Your item was delivered to the front desk, reception area, or mail room at 1:35 pm on February 22, 2021 in DALLAS, TX 75240.
9414811898765894807739	Merit Energy Partners D-III, LP, Attn Land Department	13727 Noel Rd Ste 1200	Dallas	TX	75240-7362	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807852	Chevron U.S.A., Inc., Attn Land Department	PO Box 4538	Houston	TX	77210-4538	Your item was picked up at a postal facility at 4:29 am on February 23, 2021 in HOUSTON, TX 77002.
9414811898765894807777	ConocoPhillips Company, Attn Land Department	PO Box 2197	Houston	TX	77252-2197	Your item was picked up at a postal facility at 5:57 am on February 23, 2021 in HOUSTON, TX 77002.
9414811898765894807913	Willischild Oil & Gas Corp.	621 East Street	Snyder	OK	73566	Your item was delivered at 8:57 am on February 16, 2021 in SNYDER, OK 73566.
9414811898765894807951	Axis Energy Corp.	14760 Memorial Dr Ste 204	Houston	TX	77079-5274	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807968	Vadon L. Mcllwain, Trustee Of The Mcllwain 2015 Trust	12057 Eagle Peak Dr	Waterford	CA	95386-9148	Your item was delivered to an individual at the address at 1:34 pm on February 16, 2021 in WATERFORD, CA 95386.
9414811898765894807920	Javelina Partners	616 Texas St	Fort Worth	TX	76102-4612	Your item was delivered to the front desk, reception area, or mail room at 1:24 pm on February 19, 2021 in FORT WORTH, TX 76102.
9414811898765894807906	Zorro Partners, Ltd.	616 Texas St	Fort Worth	TX	76102-4612	Your item was delivered to the front desk, reception area, or mail room at 1:24 pm on February 19, 2021 in FORT WORTH, TX 76102.
9414811898765894807999	Ard Oil, Ltd.	PO Box 101027	Fort Worth	TX	76185-1027	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765894807944	Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust Fbo J. Terrell Ard	PO Box 1600	San Antonio	TX	78296-1600	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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9414811898765894807982	John K. Manning	PO Box 1376	Las Cruces	NM	88004-1376	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765894807937	Mark T. Manning	2500 Beech St	Bakersfield	CA	93301-2614	Your item was delivered to an individual at the address at 10:05 am on February 16, 2021 in BAKERSFIELD, CA 93301.
9414811898765894807869	Gene Shumate	PO Box 2473	Midland	TX	79702-2473	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765894807975	Charles E. Strange 1976 Trust No1, Bank Of America Nt&Sa, Trustee	PO Box 3066	Ocala	FL	34478-3066	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765894807616	Teckla Oil Co., LLC	1712 SE 35th Ln	Ocala	FL	34471-6781	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on February 24, 2021 at 5:30 pm. The item is currently in transit to the destination.
9414811898765894807654	E.G.L. Holdings, LLC	223 W Wall St	Midland	TX	79701-4531	Your item was delivered to an individual at the address at 2:29 pm on February 17, 2021 in MIDLAND, TX 79701.
9414811898765894807661	John D. Swallow and Julia Joplin Swallow, Co-Trustees Of The Jeanette Probandt Trust	PO Box 5575	Midland	TX	79704-5575	Your item was picked up at the post office at 2:36 pm on February 17, 2021 in MIDLAND, TX 79704.
9414811898765894807623	Larry W. Farris, Trustee of Delmars Living Trust A/K/A Delmar Hudson Lewis Living Trust	PO Box 2546	Fort Worth	TX	76113-2546	Your item has been delivered and is available at a PO Box at 8:58 am on February 23, 2021 in FORT WORTH, TX 76102.
9414811898765894807609	Francis H. Hudson, Trustee Of Lindys Living Trust	4200 S Hulen St Ste 302	Fort Worth	TX	76109-5000	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807692	Penroc Oil Corporation	1515 W Calle Sur St Ste 174	Hobbs	NM	88240-0998	Your item was delivered to an individual at the address at 12:37 pm on February 16, 2021 in HOBBS, NM 88240.
9414811898765894807821	Carol Shumate	PO Box 2473	Midland	TX	79702-2473	Your item was delivered at 11:40 am on February 18, 2021 in MIDLAND, TX 79701.
9414811898765894807807	Thunderbolt Petroleum	PO Box 10523	Midland	TX	79702-7523	Your item was delivered at 9:55 am on February 19, 2021 in MIDLAND, TX 79701.
9414811898765894807890	Timothy R. MacDonald	3003 Paleo Pt	College Station	TX	77845-6153	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807845	Marathon Oil Permian, LLC, Attn Land Department	5555 San Felipe St	Houston	TX	77056-2701	Your item was delivered to an individual at the address at 2:17 pm on February 22, 2021 in HOUSTON, TX 77056.
9414811898765894807883	Linn Energy Holdings, LLC	14701 Hertz Quail Springs Pkwy	Oklahoma City	OK	73134-2646	Your item has been delivered to the original sender at 12:39 pm on February 23, 2021 in SANTA FE, NM 87501.
9414811898765894807838	Desert Rainbow, LLC	PO Box 1837	Roswell	NM	88202-1837	Your item was delivered at 12:18 pm on February 17, 2021 in ROSWELL, NM 88202.

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Case No. 21674 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765894807647	COG Operating, LLC, Attn Outside Operated Properties	One Concho Center 600 W. Illinois Ave	Midland	TX	79701	Your item was picked up at a postal facility at 8:22 am on February 22, 2021 in MIDLAND, TX 79701.
9414811898765894807142	Nortex Corporation	3009 Post Oak Blvd Ste 1212	Houston	TX	77056-6599	Your item was delivered to the front desk, reception area, or mail room at 1:52 pm on February 20, 2021 in HOUSTON, TX 77056.
9414811898765894807180	William W. Saunders	606 Ridgemont Ave	San Antonio	TX	78209-2843	Your item was delivered to an individual at the address at 1:05 pm on February 20, 2021 in SAN ANTONIO, TX 78209.
9414811898765894807173	Chevron Midcontinent, L.P., Attn Land Department	PO Box 4538	Houston	TX	77210-4538	Your item arrived at the HOUSTON, TX 77002 post office at 10:04 am on February 23, 2021 and is ready for pickup.
9414811898765894807319	Todd M. Wilson	3608 S County Road 1184	Midland	TX	79706-6468	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807357	The Roger T. Elliot and Holly L. Elliot Family Limited Partnership, L.P.	4105 Baybrook Dr	Midland	TX	79707-1433	Your item was delivered to an individual at the address at 10:56 am on February 18, 2021 in MIDLAND, TX 79707.
9414811898765894807364	KB Working Interests, LLC	PO Box 1649	Austin	TX	78767-1649	Your item was delivered at 6:43 am on February 23, 2021 in AUSTIN, TX 78767.
9414811898765894807326	Barret Wilson Day	3412 Switzer Ave	Modesto	CA	95350-0552	Your item has been delivered to the original sender at 12:39 pm on February 23, 2021 in SANTA FE, NM 87501.
9414811898765894807302	Merit Energy Management Partners I, LP, Attn Land Department	13727 Noel Rd Ste 1200	Dallas	TX	75240-7362	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807395	Merit Energy Partners III, LP, Attn Land Department	13727 Noel Rd Ste 1200	Dallas	TX	75240-7362	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807340	Merit Energy Partners D-III, LP, Attn Land Department	13727 Noel Rd Ste 1200	Dallas	TX	75240-7362	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807630	Chevron U.S.A., Inc., Attn Land Department	PO Box 4538	Houston	TX	77210-4538	Your item was picked up at a postal facility at 4:29 am on February 23, 2021 in HOUSTON, TX 77002.
9414811898765894807388	ConocoPhillips Co., Attn Land Department	PO Box 2197	Houston	TX	77252-2197	Your item was picked up at a postal facility at 5:57 am on February 23, 2021 in HOUSTON, TX 77002.
9414811898765894807333	Willischild Oil & Gas Corp.	621 East Street	Snyder	OK	73566	Your item was delivered at 8:57 am on February 16, 2021 in SNYDER, OK 73566.
9414811898765894807371	Axis Energy Corp.	14760 Memorial Dr Ste 204	Houston	TX	77079-5274	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807012	Vadon L. Mcllwain, Trustee Of The Mcllwain 2015 Trust	12057 Eagle Peak Dr	Waterford	CA	95386-9148	Your item was delivered to an individual at the address at 1:34 pm on February 16, 2021 in WATERFORD, CA 95386.
9414811898765894807050	John K. Manning	PO Box 1376	Las Cruces	NM	88004-1376	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765894807067	Mark T. Manning	2500 Beech St	Bakersfield	CA	93301-2614	Your item was delivered to an individual at the address at 10:05 am on February 16, 2021 in BAKERSFIELD, CA 93301.

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9414811898765894807029	Charles E. Strange 1976 Trust No1, Bank Of America Nt&Sa, Trustee	PO Box 3066	Ocala	FL	34478-3066	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765894807005	Teckla Oil Co., LLC	1712 SE 35th Ln	Ocala	FL	34471-6781	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on February 24, 2021 at 5:30 pm. The item is currently in transit to the destination.
9414811898765894807098	E.G.L. Holdings, LLC	223 W Wall St	Midland	TX	79701-4531	Your item was delivered to an individual at the address at 2:29 pm on February 17, 2021 in MIDLAND, TX 79701.
9414811898765894807043	Ann C. Rapkoch	1308 W Spring St	Lewistown	MT	59457-2834	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807678	Gene Shumate	PO Box 2473	Midland	TX	79702-2473	Your item was delivered at 11:40 am on February 18, 2021 in MIDLAND, TX 79701.
9414811898765894807081	Joann Rapkoch Bills	7 Xavier Ter	Newport	RI	02840-2331	Your item was delivered to an individual at the address at 4:24 pm on February 16, 2021 in NEWPORT, RI 02840.
9414811898765894807036	Stephen Rapkoch	3311 N 18th St	Tacoma	WA	98406-6003	Your item was delivered to an individual at the address at 3:01 pm on February 17, 2021 in TACOMA, WA 98406.
9414811898765894807074	Geoffrey Rapkoch	20 17th Ave S	Great Falls	MT	59405-4111	Your item was delivered to an individual at the address at 4:28 pm on February 16, 2021 in GREAT FALLS, MT 59405.
9414811898765894807418	Michael Rapkoch	1963 Patricia Ln	Billings	MT	59102-2647	Your item was delivered to an individual at the address at 12:02 pm on February 17, 2021 in BILLINGS, MT 59102.
9414811898765894807456	Karen Rapkoch Gush	1383 Washburn Ave	Idaho Falls	ID	83402-1601	Your item was delivered to an individual at the address at 4:59 pm on February 16, 2021 in IDAHO FALLS, ID 83402.
9414811898765894807463	Daniel Rapkoch	900 W Silver St	Butte	MT	59701-1550	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807425	Jennifer Rapkoch Deland	9951 Baker Lake Rd	Minocqua	WI	54548-9128	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807401	Patricia M. Rapkoch	3119 3rd Ave S	Great Falls	MT	59405-3357	Your item was delivered to an individual at the address at 5:36 pm on February 16, 2021 in GREAT FALLS, MT 59405.
9414811898765894807494	Christopher Rapkoch	PO Box 460	Weston	OR	97886-0460	Your item was delivered at 12:00 pm on February 23, 2021 in WESTON, OR 97886.
9414811898765894807449	Antonia Dean	2381 Brother Abdon Way	Santa Fe	NM	87505-5798	The delivery status of your item has not been updated as of February 17, 2021, 12:53 am. We apologize that it may arrive later than expected.
9414811898765894807111	Carol Shumate	PO Box 2473	Midland	TX	79702-2473	Your item was delivered at 11:40 am on February 18, 2021 in MIDLAND, TX 79701.
9414811898765894807432	Mary Dupuis	3119 3rd Ave S	Great Falls	MT	59405-3357	Your item was delivered to an individual at the address at 5:36 pm on February 16, 2021 in GREAT FALLS, MT 59405.

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9414811898765894807470	Joseph Rapkoch	955 Teton Ave	Shelby	MT	59474-1526	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807517	Gabrielle Taheri	7017 97th Ave SW	Lakewood	WA	98498-3403	Your item was delivered to an individual at the address at 11:26 am on February 16, 2021 in LAKEWOOD, WA 98498.
9414811898765894807555	Kathleen Hogg	406 W Idaho St	Lewistown	MT	59457-1434	Your item was delivered to an individual at the address at 10:27 am on February 16, 2021 in LEWISTOWN, MT 59457.
9414811898765894807562	John Rapkoch	1616 McGee Ln	Carrollton	TX	75010-3224	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807524	Mark Rapkoch	PO Box 469	Elk City	ID	83525-0469	Your item was delivered to an individual at the address at 2:49 pm on February 23, 2021 in IDAHO FALLS, ID 83402.
9414811898765894807500	Margaret Rapkoch	509 S 49th St	Tacoma	WA	98408-6529	Your item has been delivered to an agent for final delivery in TACOMA, WA 98408 on February 16, 2021 at 2:05 pm.
9414811898765894807593	Thomas Rapkoch	2427 38th Ave	San Francisco	CA	94116-2151	Your item was delivered to an individual at the address at 10:56 am on February 16, 2021 in SAN FRANCISCO, CA 94116.
9414811898765894807548	Carl A. Robinson Production, Ltd.	908 W Berry St	Fort Worth	TX	76110-3506	We attempted to deliver your item at 5:37 pm on February 19, 2021 in FORT WORTH, TX 76110 and a notice was left because an authorized recipient was not available.
9414811898765894807586	Russell J. Cox AKA Jerry Cox	703 Lake Meadows Dr	Rockwall	TX	75087-3675	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807159	Thunderbolt Petroleum	PO Box 10523	Midland	TX	79702-7523	Your item was delivered at 10:17 am on February 16, 2021 in MIDLAND, TX 79701.
9414811898765894807531	Diamond Lil Properties, LLC	PO Box 1818	Roswell	NM	88202-1818	Your item was delivered at 9:24 am on February 17, 2021 in ROSWELL, NM 88201.
9414811898765894807579	Spirit Trail, LLC	PO Box 1818	Roswell	NM	88202-1818	Your item was delivered at 9:24 am on February 17, 2021 in ROSWELL, NM 88201.
9414811898765894806213	Eric J. Coll	PO Box 1818	Roswell	NM	88202-1818	Your item was delivered at 9:24 am on February 17, 2021 in ROSWELL, NM 88201.
9414811898765894806251	Clark C. Coll	PO Box 1818	Roswell	NM	88202-1818	Your item was delivered at 9:24 am on February 17, 2021 in ROSWELL, NM 88201.
9414811898765894806268	John F. Coll, II	7335 Walla Walla Dr	San Antonio	TX	78250-5242	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894806220	Melanie Coll Detempe	5653 Tobias Ave	Van Nuys	CA	91411-3348	Your item was delivered to an individual at the address at 2:45 pm on February 16, 2021 in VAN NUYS, CA 91411.
9414811898765894806299	Max W. Coll, III	7625 El Centro Blvd No 2	Las Cruces	NM	88012-9313	Your item was delivered to an individual at the address at 4:21 pm on February 16, 2021 in LAS CRUCES, NM 88012.
9414811898765894806244	Testamentary Trust UWO Max W. Coll, II, Fbo Catherine Coll, Catherine Coll, Trustee	83 La Barbaria Trl	Santa Fe	NM	87505-9008	Your item has been delivered to an agent for final delivery in SANTA FE, NM 87507 on February 18, 2021 at 2:05 pm.

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9414811898765894806282	Etz Oil Properties, Ltd.	PO Box 35	Payson	AZ	85547-0035	Your item has been delivered to the original sender at 12:39 pm on February 23, 2021 in SANTA FE, NM 87501.
9414811898765894806237	George H. Etz, Sr. Trust, George H. Etz, III Trustee	1105 Xanthisma Ave	McAllen	TX	78504-3519	Your item was delivered to an individual at the address at 10:43 am on February 19, 2021 in MCALLEN, TX 78504.
9414811898765894807166	Timothy R. MacDonald	3003 Paleo Pt	College Station	TX	77845-6153	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894806275	HTI Resources, Inc.	PO Box 10690	Savannah	GA	31412-0890	Your item was delivered at 1:29 pm on February 18, 2021 in SAVANNAH, GA 31401.
9414811898765894806817	The Selma E. Andrews Trust FBO Peggy Barrett, Bank Of America, N.A., Sole Trustee	PO Box 840738	Dallas	TX	75284-0738	Your item was delivered at 8:45 pm on February 19, 2021 in DALLAS, TX 75260.
9414811898765894806855	The Selma E Andrews Perpetual Charitable Trust Bank Of America, N.A., Sole Trustee	PO Box 840738	Dallas	TX	75284-0738	Your item was delivered at 8:45 pm on February 19, 2021 in DALLAS, TX 75260.
9414811898765894806862	Testamentary Trust Uwo F. A. Andrews, Deceased Albuquerque National Bank, Trustee	303 Roma Ave NW	Albuquerque	NM	87102-2251	Your item was delivered at 12:39 pm on February 23, 2021 in SANTA FE, NM 87501.
9414811898765894806824	Sabine Oil & Gas Corporation	1415 Louisiana St Ste 1600	Houston	TX	77002-7490	Your item was delivered to the front desk, reception area, or mail room at 10:06 am on February 20, 2021 in HOUSTON, TX 77002.
9414811898765894806800	Cecil Bond Kyte	PO Box 30864	Santa Barbara	CA	93130-0864	Your item was picked up at a postal facility at 1:23 pm on February 17, 2021 in SANTA BARBARA, CA 93105.
9414811898765894806893	C&I Powell Revocable Living Trust	1488 Falcon Ct	Sunnyvale	CA	94087-3463	Your item was delivered to an individual at the address at 3:01 pm on February 16, 2021 in SUNNYVALE, CA 94087.
9414811898765894806848	Edward T. Dreesen, Jr. And Kathleen G. Dreesen Living Trust Dated 06/13/2014 Dated 06/16/1978	PO Box 830	Palo Cedro	CA	96073-0830	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765894806886	Cecil Marie Dreesen	6540 NE Sid Price Rd	Poulsbo	WA	98370-6714	Your item has been delivered to an agent for final delivery in POULSBO, WA 98370 on February 16, 2021 at 2:50 pm.
9414811898765894806831	The Wheat Company, A Trust, Margery W. Huyck, Richard J. Huyck And Jefferds R. Huyck, Co-Trustees	336 Los Altos Dr	Aptos	CA	95003-5224	Your item was delivered to an individual at the address at 11:38 am on February 22, 2021 in APTOS, CA 95003.
9414811898765894807128	Marathon Oil Permian, LLC, Attn Land Department	5555 San Felipe St	Houston	TX	77056-2701	Your item was delivered to an individual at the address at 2:17 pm on February 22, 2021 in HOUSTON, TX 77056.
9414811898765894806879	Penroc Oil Corporation	1515 W Calle Sur St Ste 174	Hobbs	NM	88240-0998	Your item was delivered to an individual at the address at 12:37 pm on February 16, 2021 in HOBBS, NM 88240.
9414811898765894807104	Linn Energy Holdings, LLC	14701 Hertz Quail Springs Pkwy	Oklahoma City	OK	73134-2646	Your item has been delivered to the original sender at 12:39 pm on February 23, 2021 in SANTA FE, NM 87501.
9414811898765894807197	Desert Rainbow, LLC	PO Box 1837	Roswell	NM	88202-1837	Your item was delivered at 12:18 pm on February 17, 2021 in ROSWELL, NM 88202.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 21, 2021
and ending with the issue dated
February 21, 2021.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D

Submitted by: Chisholm Energy Operating, LLC
Hearing Date: March 04, 2021
Case Nos. 21673-21674



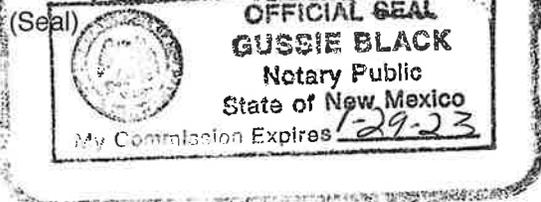
Publisher

Sworn and subscribed to before me this
21st day of February 2021.



Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
February 21, 2021

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, March 4, 2020, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **February 24, 2020**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e763994e77d637822c931514e935e4679>
Event number: 187 632 8177
Event password: MphPR6mkH36

Join by video: 1876328177@nmemnrd.webex.com

Numeric Password: 998341

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 187 632 8177.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: COG Operating, LLC, Attn: Outside Operated Properties; Chevron U.S.A., Inc., Attn: Land Department; Gene Shumate, his heirs and devisees; Carol Shumate, her heirs and devisees; Thunderbolt Petroleum; Timothy R. MacDonald, his heirs and devisees; Marathon Oil Permian, LLC, Attn: Land Department; Linn Energy Holdings, LLC; Desert Rainbow, LLC; Nortex Corporation; William W. Saunders, his heirs and devisees; Chevron Midcontinent, L.P., Attn: Land Department; Todd M. Wilson, his heirs and devisees; The Roger T. Elliot and Holly L. Elliot Family Limited Partnership, L.P.; KB Working Interests, LLC; Barret Wilson Day, his heirs and devisees; Merit Energy Management Partners I, LP, Attn: Land Department; Merit Energy Partners III, LP, Attn: Land Department; Merit Energy Partners D-III, LP, Attn: Land Department; ConocoPhillips Company, Attn: Land Department; Willischild Oil & Gas Corp.; Axis Energy Corp.; Vadon L. McIlwain, Trustee Of The McIlwain 2015 Trust; Javelina Partners; Zorro Partners, Ltd.; Ard Oil, Ltd.; Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard; John K. Manning, his heirs and devisees; Mark T. Manning, his heirs and devisees; Charles E. Strange 1976 Trust #1, Bank Of America NT&SA, Trustee; Teckla Oil Co., LLC; E.G.L. Holdings, LLC; John D. Swallow and Julia Joplin Swallow, Co-Trustees of The Jeanette Probandt Trust; Larry W. Farris, Trustee of Delmar's Living Trust A/K/A Delmar Hudson Lewis Living Trust; Francis H. Hudson, Trustee of Lindy's Living Trust; and Penroc Oil Corporation.

Case No. 21673: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 11 and 14, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following initial **Anaconda 11-14 Fed Com 3BS #7H** Well to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 11 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 14. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.
#36222

LEGAL NOTICE
February 21, 2021

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

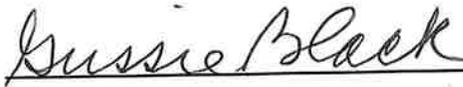
Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 21, 2021
and ending with the issue dated
February 21, 2021.



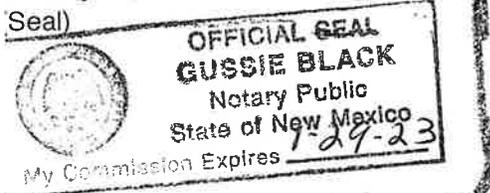
Publisher

Sworn and subscribed to before me this
1st day of February 2021.



Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, March 4, 2020, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/ OCD/hearings.html> or obtained from Marlene Salvidrez, a Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **February 24, 2020**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e763994e77d637822c931514e935e4679>
Event number: 187 632 8177
Event password: MphPR6mkH36

Join by video: 1876328177@nmemnrd.webex.com
Numeric Password: 998341
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 187 632 8177.

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: COG Operating, LLC, Attn: Outside Operated Properties; Chevron U.S.A., Inc., Attn: Land Department; Gene Shumate, his heirs and devisees; Carol Shumate, her heirs and devisees; Thunderbolt Petroleum; Timothy R. MacDonald, his heirs and devisees; Marathon Oil Permian, LLC, Attn: Land Department; Linn Energy Holdings, LLC; Desert Rainbow, LLC; Nortex Corporation; William W. Saunders, his heirs and devisees; Chevron Midcontinent, L.P., Attn: Land Department; Todd M. Wilson, his heirs and devisees; The Roger T. Elliot and Holly L. Elliot Family Limited Partnership, L.P.; KB Working Interests, LLC; Barret Wilson Day, his heirs and devisees; Merit Energy Management Partners I, LP, Attn: Land Department; Merit Energy Partners III, LP, Attn: Land Department; Merit Energy Partners D-III, LP, Attn: Land Department; ConocoPhillips Company, Attn: Land Department; Willischild Oil & Gas Corp.; Axis Energy Corp.; Vadon L. McIlwain, Trustee Of The McIlwain 2015 Trust; John K. Manning, his heirs and devisees; Mark T. Manning, his heirs and devisees; Charles E. Strange 1976 Trust #1, Bank Of America NT&SA, Trustee; Teckla Oil Co., LLC; E.G.L. Holdings, LLC; Ann C. Rapkoch, her heirs and devisees; Joann Rapkoch Bills, her heirs and devisees; Stephen Rapkoch, his heirs and devisees; Geoffrey Rapkoch, his heirs and devisees; Michael Rapkoch, his heirs and devisees; Karen Rapkoch Gush, her heirs and devisees; Daniel Rapkoch, his heirs and devisees; Jennifer Rapkoch Deland, her heirs and devisees; Patricia M. Rapkoch, her heirs and devisees; Christopher Rapkoch, his heirs and devisees; Antonia Dean, her heirs and devisees; Mary Dupuis, her heirs and devisees; Joseph Rapkoch, his heirs and devisees; Gabrielle Taheri, her heirs and devisees; Kathleen Hogg, her heirs and devisees; John Rapkoch, his heirs and devisees; Mark Rapkoch, his heirs and devisees; Margaret Rapkoch, her heirs and devisees; Thomas Rapkoch, his heirs and devisees; Carl A. Robinson Production, Ltd.; Russell J. Cox, AKA Jerry Cox, his heirs and devisees; Diamond Lil Properties, LLC; Spirit Trail, LLC; Eric J. Coll, his heirs and devisees; Clark C. Coll, his heirs and devisees; John F. Coll, II, his heirs and devisees; Melanie Coll Detempe, her heirs and devisees; Max W. Coll, III, his heirs and devisees; Testamentary Trust UWO Max W. Coll, II, Fbo Catherine Coll; Catherine Coll, Trustee; Etz Oil Properties, Ltd.; George H. Etz, Sr. Trust; George H. Etz, III Trustee; HTI Resources, Inc.; The Selma E. Andrews Trust FBO Peggy Barrett; Bank of America, N.A., Sole Trustee; The Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Sole Trustee; Testamentary Trust Uwo F. A. Andrews, Deceased; Albuquerque National Bank, Trustee; Sabine Oil & Gas Corporation; Cecil Bond Kyte, his heirs and devisees; C&I Powell Revocable Living Trust Dated 06/16/1978; Edward T. Dreesen, Jr. And Kathleen G. Dreesen Living Trust Dated 06/13/2014; Cecil Marie Dreesen, his heirs and devisees; The Wheat Company, A Trust; Margery W. Huyck, Richard J. Huyck And Jefferds R. Huyck, Co-Trustees; and Penroc Oil Corporation.

Case No. 21674: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 11 and 14, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following initial **Anaconda 11-14 Fed Com 3BS #13H Well** to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 11 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 14. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.
#36221