

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 4, 2021**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY LP
TO AMEND ORDER NO. R-21082-A FOR A ONE-YEAR EXTENSION
OF THE WELL COMMENCEMENT DEADLINE**

**Case No. 21680
Reopen Case No. 21267
And Amend Order No. R-21082-A**

Sneaky Snake 24 Fed Com 1H Well
Sneaky Snake 24 Fed Com 2H Well
Sneaky Snake 24 Fed Com 3H Well
Sneaky Snake 24 Fed Com 4H Well

Devon Energy Production Company, L.P.

HEARING EXHIBITS

Case No. 21680

Reference: Application to Reopen to Request an Extension
Exhibit A: Affidavit of Andy D. Bennett
Exhibit B: Notice Affidavit

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TAB 1

Reference for Case No. 21680
Application Case No. 21680 – Request for Time Extension
Copy of Order No. R-21082-A

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY LP TO AMEND ORDER NO. R-21082-A FOR
A ONE-YEAR EXTENSION OF THE WELL
COMMENCEMENT DEADLINE**

**Case No. 21680:
Reopen Case No. 21267 and Amend
Order No. R-21082-A**

APPLICATION

Devon Energy Production Company, L.P., (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the New Mexico Oil Conservation Division (“Division”), pursuant to Paragraphs 13 and 14 of Division Order No. R-21082-A, in order to reopen Case No. 21267, and request a one-year extension of the well commencement deadline in the Order, which was issued May 20, 2020. This Order pooled all uncommitted interests in the Wolfcamp formation underlying the W/2 of Section 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico (“Subject Lands”), and granted Devon the operating rights for development of these lands as a unit. Paragraph 14 of the Order allows for an extension by an amendment for good cause shown. Division Order No. R-21082-A was issued to pool the uncommitted interests in the Subject Lands and to conform existing Order No. R-21082, issued from Case Nos. 20794, to the terms of the Division’s updated pooling order template.

In support of its Application, Devon states the following: (1) Devon is in good standing under state-wide rules and regulations with respect to Order No. R-21082-A; (2) Devon has made progress toward developing the unit by accomplishing a trade that has provided Devon with 100% of the working interest in the unit, and the remaining interest owners subject to the

pooling order are owners of overriding royalty interests; (3) Devon has experienced changes in its drilling schedule due to COVID-19 and current market conditions; and (5) Devon will continue to work with the remaining interest owners and provide them with an updated Order, with Extension, if granted.

WHEREFORE, Devon respectfully requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on March 4, 2021, and after notice and hearing as required by law, that, based on good cause shown by Devon in enumerated Items (1) through (5) above, the Division amend Order No. R-21082-A, in a manner that provides for a one-year extension of the well commencement deadline, through May 20, 2022, and affords Devon the opportunity to continue its development of the unit without interruption.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage
Andrew D. Schill
William E. Zimsky
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
andrew@abadieschill.com
bill@abadieschill.com

**Attorneys for Devon Energy Production
Company, L.P.**

Application of Devon Energy Production Company, L.P., to Amend Order No. R-21082-A for a One-Year Extension of the Well Commencement Deadline, Lea County, New Mexico.

Applicant in the above-styled cause seeks to amend Division Order No. R-21082-A in order to obtain a one-year extension of the well commencement deadline. Order No. R-21082-A pooled uncommitted interest owners and granted Applicant operating rights for four wells: (1) **Sneaky Snake 24 Fed Com 1H Well**; (2) **Sneaky Snake 24 Fed Com 2H Well**; and (3) **Sneaky Snake 24 Fed Com 3H Well**; and (4) **Sneaky Snake 24 Fed Com 4H Well** proposed to be drilled into the Wolfcamp formation underlying the W/2 of Section 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. The wells and lands are located directly southwest of Eunice, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
DEVON ENERGY PRODUCTION COMPANY, L.P.**

**CASE NO. 21267
ORDER NO. R-21082-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on May 14, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order:

FINDINGS OF FACT

1. Devon Energy Production Company, L.P. (“Operator”), applied to conform Order R-21082 (“Existing Order”), issued in Case No. 20794, with the Division’s recently amended order template (“Amended Template”).
2. Operator is in good standing under state-wide rules and regulations with respect to the Existing Order.
3. Operator has reviewed and agrees to the terms and conditions in the ordering paragraphs of the Amended Template.
4. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

5. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
6. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
7. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
8. This Order affirms the Findings of Fact and Conclusions of Law in the Existing Order and replaces the ordering paragraphs 15-35 in the Existing Order as stated below.

ORDER

9. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
10. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
11. Operator is designated as operator of the Unit and the Well(s).
12. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
13. The Operator shall commence drilling the Well(s) within one year after the date of this Order and complete each Well no later than one (1) year after the commencement of drilling the Well.
14. This Order shall terminate automatically if Operator fails to comply with Paragraph 13 unless Operator obtains an extension by an amendment of this Order for good cause shown.
15. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
16. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
17. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
18. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written

objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.

19. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
20. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
21. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
22. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
23. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
24. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 23 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
25. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.

26. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
27. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
28. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
29. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR
AES/kms**

Date: 5/20/2020

TAB 2

Exhibit A: Affidavit of Andy D. Bennett, Landman – Case No. 21680

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY LP TO AMEND ORDER NO. R-21082-A FOR
A ONE-YEAR EXTENSION OF THE WELL
COMMENCEMENT DEADLINE**

**Case No. 21680;
Reopen Case No. 21267 and
Amend Order No. R-21082-A**

AFFIDAVIT OF ANDY D. BENNETT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
2. I am employed as a Senior Staff Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved.
3. I graduated from the University of Oklahoma with a Bachelor’s degree in Business (Energy Management) in 2008. I have worked at Devon for approximately 12 years, and I have been working in New Mexico for 2 1/2 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division (“Division”) and made a matter of record.
4. This affidavit is submitted in connection with the filing by Devon of the above-referenced application to reopen Case Nos. 21267 and amend Order No. R-21082-A in order to allow a one-year extension of the well commencement deadline. (Order No. R-21082-A



conformed Order No. R-21082, which the Division issued in Case No. 20794, to the new Division template.

5. Devon is in good standing under state-wide rules and regulations with respect to Order No. R-21082-A, and good cause exists for Devon's request for a time extension, for the following reasons: (1) Devon is in good standing under state-wide rules and regulations with respect to Order No. R-21082-A; (2) Devon has made progress toward developing the unit by obtaining drilling permits from the Bureau of Land Management for the four (4) Wolfcamp wells that Devon originally proposed; (3) Devon has also accomplished a trade by which Devon acquired 50% working interest in the unit so that Devon now owns 100% of the working interest in the unit; the remaining interest owners subject to the pooling order are owners of overriding royalty interests (4) Devon has experienced changes and logistical delays in its drilling schedule due to COVID-19 and fluctuating market conditions; and (5) Devon will continue to work with the remaining interest owners and provide them with an updated Order, with the Extension, if granted.

6. Pursuant to Paragraph 13 of Order No. R-21082-A, Devon is required to commence drilling its initial well by May 20, 2021. Based on the good cause set forth herein, Devon requests that the Division amend Order No. R-21082-A to provide for a one-year extension of the initial well commencement deadline, extending that deadline through May 20, 2022, as contemplated by Paragraph 14 of the Order.

7. Devon, through its counsel, timely notified all pooled parties of Devon's request to re-open the Order for the purpose of extending the well commencement deadline. No objections have been made and Devon does not anticipate any objections. Devon has also timely published notice in the Hobbs News-Sun, a newspaper of general circulation for Lea

County, New Mexico. There were no unlocatable parties purportedly owning overriding royalty interests.

8. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

9. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

Andy D. Bennett, being duly sworn, upon oath, states that the information contain in herein is true and correct to the best of my knowledge, information, and belief.

Andy D. Bennett
Andy D. Bennett

Subscribed to and sworn before me this 25 day of February, 2021.

Witness my hand and official seal.



Clint Dake
Notary Public

My Commission expires on: 5/7/23

TAB 3

- Exhibit B: Affidavit of Notice, William E. Zimsky – Case No. 21680
- Exhibit B-1: Notice Letters (WI & ORRI) – Case No. 21680
- Exhibit B-2: Mailing List – Case Nos. 21680
- Exhibit B-3: Affidavit of Publication – Case No. 21680

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

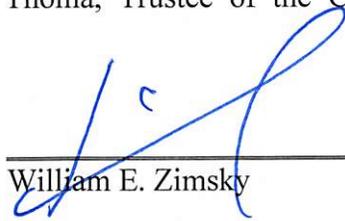
**APPLICATION OF DEVON ENERGY PRODUCTION
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A ONE-YEAR EXTENSION OF THE WELL
COMMENCEMENT DEADLINE**

**Case No. 21680;
Reopen Case No. 21267 and
Amend Order No. R-21082-A**

AFFIDAVIT OF NOTICE

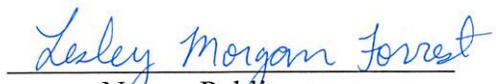
STATE OF COLORADO)
) ss.
COUNTY OF LA PLATA)

William E. Zimsky, attorney and authorized representative of Devon Energy Production Company, L.P., the Applicant herein, being first duly sworn, upon oath, states that the above referenced Application was under a notice letter and the return receipts executed by Chisos Minerals LLC, Jared Partners LTD, and Crownrock Minerals LP are attached, together with USPS Tracking sheets showing that the letters were delivered to C. Mark Wheeler, MSU (Tracking No. 70201810000040154359), Paul R. Barwis, MSU (Tracking No. 70201810000040154397), and John Kyle Thoma, Trustee of the Cornerstone Family Trust (Tracking No. 70201810000040154373).



William E. Zimsky

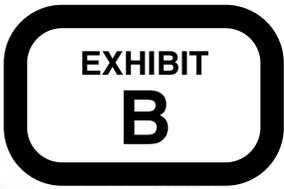
SUBSCRIBED AND SWORN to before me this 2nd day of March, 2021, by William E. Zimsky.



Notary Public

My Commission Expires: 9-14-2024

| |
|--|
| LESLEY MORGAN FORREST Notary Public State of Colorado Notary ID # 20164035576 My Commission Expires 09-14-2024 |
|--|





For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

February 10, 2021

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., to Amend Order
 No. R-21082-A for a One-Year Extension of the Well Commencement
 Deadline, Lea County, New Mexico.
 Sneaky Snake 24 Fed Com 1H Well
 Sneaky Snake 24 Fed Com 2H Well
 Sneaky Snake 24 Fed Com 3H Well
 Sneaky Snake 24 Fed Com 4H Well

Case No. 21680

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application, Case No. 21680, with the New Mexico Oil Conservation Division for seeking to re-open Case No. 21267 and amend Division Order No. R-21082-A in order to obtain a one-year extension of the well commencement deadline. Order No. R-21082-A successfully created a standard 320-acre, more or less, horizontal spacing unit and provided for the compulsory pooling of the Wolfcamp formation underlying the W/2 of Section 24, in T23S, R32E, NMPM, Lea County, New Mexico, for the drilling of the above-referenced wells. Devon seeks an extension of the drilling deadline in order to complete development of the unit.

A hearing has been requested before a Division Examiner on March 4, 2021, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

EXHIBIT
B-1

Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: <http://www.emnrd.state.nm.us/OCD/hearings.html>, or call (505) 476-3441.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at Andy.Bennett@dvn.com.

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

Attorney for Devon Energy
Production Company, L.P.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

February 10, 2021

VIA CERTIFIED MAIL
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TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

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Case No. 21680

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You are being notified in your capacity as an owner of an overriding royalty interest. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at Andy.Bennett@dvn.com.

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

Attorney for Devon Energy
Production Company, L.P.

Mailing Report

| Interest | Owner | Address | Certified Mail No. | Sent Date | Delivered? | Date Delivered | Green Card Returned? |
|----------|--|---|----------------------|-----------|------------|----------------|----------------------|
| WI | COG Operating LLC c/o Concho Resources Inc. | One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701 | | | | | |
| ORRI | C. Mark Wheeler, MSU | PO Box 248 Round Rock, TX 78680 | 70201810000040154359 | 2/10/21 | YES | 2/22/21 | NO |
| ORRI | Crownrock Minerals, LP | P.O. Box 51933, Midland, TX 79710 | 70201810000040154410 | 2/10/21 | YES | 2/17/21 | YES |
| ORRI | John Kyle Thoma, Trustee of the Cornerstone Family Trust | P.O. Box 558, Peyton, CO 80831 | | | YES | | |
| ORRI | Paul R. Barwis, MSU | c/o Dutton, Harris & Company, P.O. Box 230, Midland, TX 79702 | 70201810000040154373 | 2/10/21 | YES | 2/20/21 | NO |
| ORRI | Jareed Partners, LTD | P.O. Box 51451, Midland, TX 79710-1451 | 70201810000040154397 | 2/10/21 | YES | 2/18/21 | NO |
| ORRI | Chisos Minerals, LLC | 1111 Bagby Street, Suite 2150, Houston, TX 77002 | 70201810000040154403 | 2/10/21 | YES | 2/19/21 | YES |
| | | | 70201810000040154380 | 2/10/21 | YES | 2/18/21 | YES |



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chisos Minerals LLC
 1111 Bagby St. Suite 2150
 Houston, TX 77002



9590 9402 4019 8079 0218 14

2. Article Number (Transfer from service label)

7020 1810 0000 4015 4380

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X 

- Agent
- Addressee

B. Received by (Printed Name)

M. Lopez

C. Date of Delivery

2/18/21

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Registered Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jareed Partners LTD
 PO Box 51451
 Midland, TX 79710



9590 9402 4019 8079 0218 07

2. Article Number (Transfer from service label)

7020 1810 0000 4015 4403

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

Coa Cab

C. Date of Delivery

2/19/21

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Crownrock Minerals LP
PO Box 51933
Midland TX 79710



9590 9402 6410 0303 6814 42

2. Article Number (Transfer from service label)

7020 1810 0000 4015 4410

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
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FAQs

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 16, 2021
and ending with the issue dated
February 16, 2021.



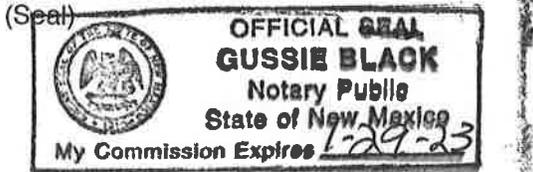
Publisher

Sworn and subscribed to before me this
16th day of February 2021.



Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
February 16, 2021

CASE No. 21680: Notice to all affected parties and persons having any right, title interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees and successors of C. MARK WHEELER, CROWNROCK MINERALS, LP, JOHN KYLE THOMA, TRUSTEE OF THE CORNERSTONE FAMILY TRUST, PAUL R. BARWIS, JAREED PARTNERS, LTD, CHISOS MINERALS, LLC of Devon Energy Production Company, L.P.'s applications for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on March 4, 2021, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at:
<http://www.emnrd.state.nm.us/OCD/hearings.html>.
or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks to re-open Case No. 21267 and amend Division Order No. R-21082-A in order to obtain, based on good cause shown, a one-year extension of the well commencement deadline, through May 20, 2022. Order No. R-21082-A pooled uncommitted interest owners and granted Applicant operating rights for four wells: (1) Sneaky Snake 24 Fed Com 1H Well; (2) Sneaky Snake 24 Fed Com 2H Well; (3) Sneaky Snake 24 Fed Com 3H Well; and (4) Sneaky Snake 24 Fed Com 4H Well; proposed to be drilled into the Wolfcamp formation underlying the W/2 of Section 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. The wells and lands are located approximately 5 miles, more or less, southwest of Eunice, New Mexico.
#36192

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KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

