APPLICATION OF CIMAREX ENERGY CO. TO AMEND ORDER NO. R-21184, LEA COUNTY, NEW MEXICO

CASE NO. 21700 ORDER NO. R-21184 (Re-Open)

Examiner Docket: March 4, 2021

CIMAREX' EXHIBITS

Ringer 3-4 Federal Com 2H



Earl E. DeBrine, Jr.
Lance D. Hough

MODRALL SPERLING

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CASE NO. 21700 ORDER NO. R-21184 (Re-Open)

Ringer 3-4 Federal Com 2H

Exhibit A Self-Affirmed Declaration of Riley Morris

A-1 Application for Case No. 21700

A-2 Order No. R-21184

Exhibit B Affidavit of Lance D. Hough

B-1 Hearing Notice

B-2 Certified Mail Log / Notice February 12, 2021 Certified Mail Log / Report March 1, 2021

B-3 Affidavit of Publication

Earl E. DeBrine, Jr.
Lance D. Hough
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edebrine@modrall.com ldh@modrall.com

APPLICATION OF CIMAREX ENERGY CO. TO AMEND ORDER NO. R-21184, EDDY COUNTY, NEW MEXICO CASE NO. 21700 ORDER NO. R-21184 (Re-Open)

SELF-AFFIRMED DECLARATION OF RILEY MORRIS

STATE OF TEXAS)
) ss
COUNTY OF MIDLAND)

Riley Morris, being duly sworn, deposes and states:

- 1. I am a landman for Cimarex Energy Co. ("Cimarex"), over the age of 18 and have personal knowledge of the matters stated herein. I have previously been qualified to testify by the New Mexico Oil Conservation Division ("Division") as an expert in petroleum land matters and my credentials were accepted and made part of the record in those proceedings.
- 2. I am familiar with the application filed by Cimarex in the above-referenced case and the land matters involved. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the above referenced application filed by Cimarex, which is attached hereto as **Exhibits A.1**.
- 3. In Case No. 21700, Cimarex seeks an order from the Division for the limited purposes of amending Order No. R-21184 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21184 on April 14, 2020, which designated Cimarex as the operator of the unit and the Ringer 3-4 Federal Com 2H well; and pooled uncommitted interest owners in a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the S/2 of Section 3 and S/2 of Section 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells



within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown.

4. Good cause exists for Cimarex's request for an extension of time because, due to current market conditions, Cimarex has adjusted its drilling schedule for this development.

5. Under the Order, which is attached hereto as **Exhibits A.2**, Cimarex is currently required to commence drilling the initial well by April 14, 2021.

6. Cimarex requests that the deadline to commence drilling the wells under the Order be extended for a year to April 14, 2022.

7. No opposition is expected. Cimarex, through its counsel, provided all working interest owners, any unleased mineral owners, and overriding royalty owners with notice of these applications, and none have entered an appearance or indicated any opposition.

8. Cimarex is in good standing under the statewide rules and regulations.

9. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that the granting of Cimarex's application in these cases is in the interests of conservation and the prevention of waste.

10. The attachments to my declaration were prepared by me or compiled from company business records.

11. Pursuant to Rules 1-011 and 23-115 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

Date: March 2, 2021

Riley Morris

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. TO AMEND ORDER NO. R-21184, EDDY COUNTY, NEW MEXICO CASE NO. 2\700 ORDER NO. R-21184 (Re-Open)

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID Number 215099, through its undersigned attorney, files this application with the Oil Conservation Division ("Division") for the limited purpose of amending Order No. R-21184 ("the Order") to allow for an extension of time for drilling the well under the Order. In support of this application, Cimarex states as follows:

- 1. The Division heard Case No. 21055 on February 6, 2020 and entered the Order on April 14, 2020.
- 2. The Order designated Cimarex as the operator of the unit and the Ringer 3-4 Federal Com 2H well; and pooled uncommitted interest owners in a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the S/2 of Section 3 and S/2 of Section 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico.
- 3. Paragraph 19 of the Order states: "The Operator shall commence drilling the Well(s) within one year after the date of this Order; and complete each Well no later than one (1) year after the commencement of drilling the Well." Paragraph 20 of the Order states: "This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown."
- 4. Under the Order, Cimarex would be required to commence drilling the well by April 14, 2021.
- 5. Cimarex requests that the Order be re-opened and amended to allow Cimarex additional time to commence drilling the well under the Order.

- 6. Good cause exists for Cimarex's request for an extension of time.
- 7. Cimarex requests this extension because there have been changes in Cimarex's drilling schedule due to the COVID-19 pandemic and current market conditions.
- 8. Cimarex asks that the deadline to commence drilling the well be extended for a year from April 14, 2021 to April 14, 2022.

WHEREFORE, Cimarex requests this application be set for hearing before an Examiner of the Oil Conservation Division on March 4, 2021, and after notice and hearing as required by law, the Division amend Order No. R-21184 to extend the time for Cimarex to commence drilling the well under the Order for a year, through April 14, 2022.

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:

Earl E. DeBrine Deana M. Bennett Lance D. Hough

Post Office Box 2168

500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 edebrine@modrall.com dmb@modrall.com ldh@modrall.com

Attorneys for Applicant

(Re-Open) Application of Cimarex Energy Co. to Amend Order No. R-21184, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21184 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21184 on April 14, 2020, which designated Cimarex as the operator of the unit and the Ringer 3-4 Federal Com 2H well; and pooled uncommitted interest owners in a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the S/2 of Section 3 and S/2 of Section 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Cimarex's request for an extension of time due to current market conditions.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY CIMAREX ENERGY CO.

CASE NO. 21055 ORDER NO. R-21184

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on February 6th, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Cimarex Energy Co. ("Operator") submitted an application ("Application") to compulsorily pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.



- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."

- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to OCD and each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*

- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL DIRECTOR

AES/kms

Date: 4/14/2020

Exhibit "A"

ALL INCORDERATION IN THE ADDITION OF THE PROPERTY OF THE PROPE	
ALL INFORMATION IN THE APPLICATION MUST	BE SUPPORTED BY SIGNED AFFIDAVITS
Case: 21055	APPLICANT'S RESPONSE
Date 3/6/30	The part of the control of the contr
Applicant	Cimarex Energy Co.
Designated Operator & OGRID (affiliation if applicable)	Cimarex Energy Co. (OGRID 215099)
App <u>licant's Counsel:</u> Case Title:	Modrali Sperling IAPPLICATION OF CIMAREX ENERGY CO. FOR COMPULSORY POOLING, EDDY COUNTY, MEXICO, CASE NO. 21055
Intries of Appearance/Intervenors:	None
Veli Family	Ringer
Formation/Pool	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfsamp Formation
Pool Name and Pool Code:	Purple Sage: Wolfcamp Pool (Pool Code 98220)
Vell Location Setback Rules:	
	Division's special set back requirements in Order No. R-14262
ipacing Unit Size.	640 Acres
pacing Unit	
ype (Horizontal/Vertical)	Horizontal
ize (Acres)	640 Acres
uilding Blocks	Half Section Equivalents
Prientation:	Nort
Description TRS/County	.S/2 of Sections 3 and 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico
tandard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No .
roximity Tracts: If yes, description	No .
roximity Defining We'l: if yes, description	N/A
ppticant's Ownership in Each Tract	Exhibit 6.3
Vell(s)	
lame & APi (if assigned), surface and bottom hole location, potages, completion target, orientation, completion status atandard or non-standard)	See Exhibit B.1 and Exhibit B.2
ver #1	Ringer 3-4 Federal Com 2H, AP: No. 30-015-Pending SHL: SE/4 SE/4 (Unit P) of Section 3, Township 25 South, Range 26 East, NMPM, Eddy County. BHL: SW/4 SW/4 (Unit M) of Section 4, Township 25 South, Range 26 East, NMPM, Eddy County
	Completion Target: Wolfcamp at approx 8,529 feet TVD. Well Orientation: Fast to West Completion Location expected to be: Standard
orizontal Well First and Last Take Points	Exhibit 9.2
ompletion Target (Formation, TVD and MD)	Exhibit B.1: Exhibit B.2, Exhibit C.1, Exhibit C.6: Exhibit C.7
E Capex and Operating Costs	
illing Supervision/Month \$	6.500
oduction Supervision/Month S	///
stification for Supervision Costs	EXHIBIT
	200%, see Exhibit 5

Notice of Hearing	
Proposed Notice of Hearing	Exhibit D.1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D.2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D.3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B; Exhibit B.3
Tract List (including lease numbers and owners)	Exhibit B.3
Pooled Parties (including ownership type)	Exhibit B.3
Unlocatable Parties to be Pooled	Exhibit B.3; Exhibit D.2
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit B,4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B.3
Chronology of Contact with Non-Joined Working Interests	Exhibit B.7
Overhead Rates In Proposal Letter	Exhibit B.5
Cost Estimate to Drill and Complete	Exhibit B.6 for AFEs
Cost Estimate to Equip Well	Exhibit B.6 for AFEs
Cost Estimate for Production Facilities	Exhibit B.6 for AFEs
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibits C.1, C.2, and C.3
Gunbarrel/Lateral Trajectory Schematic	Exhibit C.1
Well Orientation (with rationale)	Exhibit C
Target Formation	Exhibits C.6 and C.7
HSU Cross Section	Exhibits C.6 and C.7
Depth Severance Discussion	Exhibit 8
Forms, Figures and Tables	
C-102	Exhibitc B.2
Fracts	Exhibit 8.3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B.3
General Location Map (including basin)	Exhibit C.2
Nell Bore Location Map	Exhibits B.2, C.1, C.4, and C.5
structure Contour Map - Subsea Depth	Exhibit C.4
cross Section Location Map (including wells)	Exhibits C.3
cross Section (including Landing Zone)	Exhibits C.6 and C.7
Additional Information	
ERTIFICATION: I hereby certify that the information prov	ided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Level Horsh
igned Name (Attorney or Party Representative):	L- 146-
Date:	2/5/20

APPLICATION OF CIMAREX ENERGY CO. TO AMEND ORDER NO. R-21184, EDDY COUNTY, NEW MEXICO

CASE NO. 21700 ORDER NO. R-21184 (Re-Open)

AFFIDAVIT OF LANCE D. HOUGH

STATE OF NEW MEXICO)
)ss
COUNTY OF BERNALILLO)

Lance D. Hough, attorney in fact and authorized representative of Cimarex Energy Co. ("Cimarex"), the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application was provided under notice of hearing to parties entitled to notice; and that the following are attached hereto: a sample of said notice of hearing as **Exhibit B.1**, proof of mailed notice of hearing as **Exhibit B.2**, and proof of published notice of hearing as **Exhibit B.3**.

Lance D. Hough

SUBSCRIBED AND SWORN to before me this day of March 2021 by Lance D. Hough.

SEAL

Notary Public

My commission expires: 12-07-23

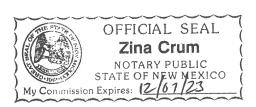


EXHIBIT Solding



February 12, 2021

Lance D. Hough Tel: 505.848.1826 Fax: 505.848.9710 Lance.Hough@modrall.com

VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED

TO: AFFECTED PARTIES

This letter is to advise you that Cimarex Energy Co. has filed the enclosed applications with the New Mexico Oil Conservation Division:

Case No. 21700: (Re-Open) Application of Cimarex Energy Co. to Amend Order No. R-21184, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21184 to allow for a oneyear extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21184 on April 14, 2020, which designated Cimarex as the operator of the unit and the Ringer 3-4 Federal Com 2H well; and pooled uncommitted interest owners in a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the S/2 of Section 3 and S/2 of Section 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Cimarex's request for an extension of time due to current market conditions.

These applications have been set for hearing before a Division Examiner at 8:15 a.m. on March 4, 2021. During the COVID-19 Public Health Emergency, the hearing will be conducted remotely. Instructions to appear can be found under "OCD NOTICES" at http://www.emnrd.state.nm.us/OCD/hearings.html. As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



AFFECTED PARTIES Cimarex / Order Amendments / Ringer 3-4 Federal Com 2H well February 12, 2021 Page 2

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Lance D. Hough

Attorney for Applicant

EED/ldh/W3988572.DOCX Enclosures: as stated

Zina Crum Modrall Sperling 500 4th Street NW Suite 1000 Albuquerque NM 87102

PS Form 3877

Firm Mailing Book ID: 203328

Type of Mailing: CERTIFIED MAIL 02/12/2021

Reference Contents	82762.0128 Ringer Notice	82762.0128 Ringer Notice	82762.0128 Ringer Notice	82762.0128 Ringer Notice	82762.0128 Ringer Notice	82762.0128 Ringer Notice	82762.0128 Ringer Notice	82762.0128 Ringer Notice	82762.0128 Ringer Notice	82762.0128 Ringer Notice	82762.0128 Ringer Notice	82762.0128 Ringer Notice	82762.0128 Ringer Notice	82762.0128 Ringer Notice	82762.0128 Ringer Notice
Rest.Del.Fee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RR Fee	\$1.75	\$1.75	\$1.75	\$1.75	\$1.75	\$1.75	\$1.75	\$1.75	\$1.75	\$1.75	\$1.75	\$1.75	\$1.75	\$1.75	\$1.75
Service Fee	\$3.60	\$3.60	\$3.60	\$3.60	\$3.60	\$3.60	\$3.60	\$3.60	\$3.60	\$3.60	\$3.60	\$3.60	\$3.60	\$3.60	\$3.60
Postage	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20	\$1.20
Name, Street, City, State, Zip	Alan Jochimsen 4209 Cardinal Ln Midland TX 79707	AmericaWest Resources LLC PO Box 3383 Midland TX 79702	AmeriPermian Holdings LLC PO Box 1723 Midland TX 79702	Carl Otis Thomas as his separate property 2007 Gwenda Dr Carlsbad NM 88220	Chevron USA Inc. 6301 Deauville Blvd Midland TX 79706	Diana K Hammonds 108 Sharlotte Dr New Boston TX 75570	Estate of Kelly Lohman, deceased 60 Arbor Hills Place Talking Rock GA 30175	James L Thomas PO Box 878 Mesilla Park NM 88047	Janet J. Tidwell 610 FM 114 De Kalb TX 75559	Leaster A Parks, whose wife is Clara Parks PO Box 496 De Kalb TX 75559	Magnum Hunter Production Inc. 600 N Marienfeld, Suite 600 Midland TX 79701	MEC Petroleum Corp. 6301 Deauville Blvd Midland TX 79706	Monty D McLane PO Box 9451 Midland TX 79708	MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	Murchison Oil & Gas Inc 1100 Mira Vista Blvd Plano TX 75093
USPS Article Number	9314 8699 0430 0079 4398 66	9314 8699 0430 0079 4398 73	9314 8699 0430 0079 4398 80	9314 8699 0430 0079 4398 97	9314 8699 0430 0079 4399 03	9314 8699 0430 0079 4399 10	9314 8699 0430 0079 4399 27	9314 8699 0430 0079 4399 34	9314 8699 0430 0079 4399 41	9314 8699 0430 0079 4399 58	9314 8699 0430 0079 4399 65	9314 8699 0430 0079 4399 72	9314 8699 0430 0079 4399 89		9314 8699 0430 0079 4400 08
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Zina Crum Modrall Sperling 500 4th Street NW Suite 1000 Albuquerque NM 87102

PS Form 3877 Type of Mailing: CERTIFIED MAIL 02/12/2021

Firm Mailing Book ID: 203328

								Reference
Line	USPS Article Number	Name, Street, City, State, Zip	F	Postage	Service Fee	e RR Fee	Rest.Del.Fee	Contents
16	9314 8699 0430 0079 4400 15	Nancy B Parks 9241 Elm Tree Circle Tyler TX 75703		\$1.20	\$3.60	\$1.75	\$0.00	82762.0128 Ringer Notice
17	9314 8699 0430 0079 4400 22	OGX Royalty Fund IV LP PO Box 2064 Midland TX 79702		\$1.20	\$3.60	\$1.75	\$0.00	82762.0128 Ringer Notice
8	9314 8699 0430 0079 4400 39	Pearson-Sibert Oil Co. of Texas 136 El Camino Dr, Suite 216 Beverly Hills CA 90212		\$1.20	\$3.60	\$1.75	\$0.00	82762.0128 Ringer Notice
19	9314 8699 0430 0079 4400 46	Shrader Enterprises LP 3349 South St Paul Wichita KS 67217		\$1.20	\$3.60	\$1.75	\$0.00	82762.0128 Ringer Notice
20	9314 8699 0430 0079 4400 53	Speyside Resources LLC PO Box 10458 Midland TX 79702		\$1.20	\$3.60	\$1.75	\$0.00	82762.0128 Ringer Notice
21	9314 8699 0430 0079 4400 60	Springbok Energy Partures II, LLC 5950 Bershire Ln, Suite 1250 Dallas TX 76092		\$1.20	\$3.60	\$1.75	\$0.00	82762.0128 Ringer Notice
22	9314 8699 0430 0079 4400 77	States Royalty Limited Partnership PO Box 911 Breckenridge TX 76424		\$1.20	\$3.60	\$1.75	\$0.00	82762.0128 Ringer \(\text{\cong} \)
23	9314 8699 0430 0079 4400 84	Suncrest Resoures LLC PO Box 164812 Fort Worth TX 76161		\$1.20	\$3.60	\$1.75	\$0.00	82762.0128 Ringer Notice
24	9314 8699 0430 0079 4400 91	United States / Dept of the Interior Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508		\$1.20	\$3.60	\$1.75	\$0.00	82762.0128 Ringer Notice
25	9314 8699 0430 0079 4401 07	William Ray Thomas, as his separate property 2515 Reba Dr Houston TX 77019		\$1.20	\$3.60	\$1.75	\$0.00	82762.0128 Ringer Notice
26	9314 8699 0430 0079 4401 14	WPX Energy Permian, LLC 3500 One Williams Center Tulsa OK 74103		\$1.20	\$3.60	\$1.75	\$0.00	82762.0128 Ringer Notice
			Totals: \$	\$31.20	\$93.60	\$45.50	\$0.00	
					Grand	Grand Total:	\$170.30	

		Transaction Rep Firm Ma Generated	Transaction Report Details · CértifiedPro.net Firm Mail Book ID= 2033;8 Generated: 3/1/2021 5:34:45 PM						
USPS Article Number	Date Created Name 1	, Name 2	Address1	City	State Zip	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300079440114	2021-02-12 12:28 PM WPX Energy Permian, LLC		3500 One Williams Center	Tulsa	š	74103	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-17 8:39 AM
9314869904300079440107	2021-02-12 12:28 PM William Ray Thomas,	as his separate property	2515 Reba Dr	Houston	¥	77019	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-20 1:10 PM
9314869904300079440091	2021-02-12 12:28 PM United States / Dept of the Interior	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	Σ	87508	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 12:00 AM
9314869904300079440084	2021-02-12 12:28 PM Suncrest Resoures LLC		PO Box 164812	Fort Worth	Ķ	76161	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-23 10:43 AM
9314869904300079440077	2021-02-12 12:28 PM States Royalty Limited Partnership		PO Box 911	Breckenridge	¥	76424	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-23 9:07 AM
9314869904300079440060	2021-02-12 12:28 PM Springbok Energy Partnres II, LLC		5950 Bershire Ln, Suite 1250	Dallas	¥	76092	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-22 11:12 AM
9314869904300079440053	2021-02-12 12:28 PM Speyside Resources LLC		PO Box 10458	Midland	¥	79702	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-18 1:57 PM
9314869904300079440046	2021-02-12 12:28 PM Shrader Enterprises LP		3349 South St Paul	Wichita	KS	67217	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-24 9:39 AM
9314869904300079440039	2021-02-12 12:28 PM Pearson-Sibert Oil Co. of Texas		136 El Camino Dr, Suite 216	Beverly Hills	5	90212	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300079440022	2021-02-12 12:28 PM OGX Royalty Fund IV LP		PO Box 2064	Midland	¥	79702	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-18 11:27 AM
9314869904300079440015	2021-02-12 12:28 PM Nancy B Parks		9241 Elm Tree Circle	Tyler	¥	75703	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-22 3:02 PM
9314869904300079440008	2021-02-12 12:28 PM Murchison Oil & Gas Inc		1100 Mira Vista Blvd	Plano	Ĕ	75093	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300079439996	2021-02-12 12:28 PM MRC Permian Company		5400 LBJ Freeway, Suite 1500	Dallas	¥	75240	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-23 11:06 AM
9314869904300079439989	2021-02-12 12:28 PM Monty D McLane		PO Box 9451	Midland	Ĕ	80262	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-17 1:10 PM
9314869904300079439972	2021-02-12 12:28 PM MEC Petroleum Corp.		6301 Deauville Blvd	Midland	Ĕ	90/6/	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300079439965	2021-02-12 12:28 PM Magnum Hunter Production Inc.		600 N Marienfeld, Suite 600	Midland	¥	79701	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 8:09 AM
9314869904300079439958	2021-02-12 12:28 PM Leaster A Parks, whose wife is Clara Parks		PO Box 496	De Kalb	Ĕ	75559	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300079439941	2021-02-12 12:28 PM Janet J. Tidwell		610 FM 114	De Kalb	ř	75559	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-22 3:29 PM
9314869904300079439934	2021-02-12 12:28 PM James L Thomas		PO Box 878	Mesilla Park	ž	88047	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 3:27 PM
9314869904300079439927	2021-02-12 12:28 PM Estate of Kelly Lohman, deceased		60 Arbor Hills Place	Talking Rock	ВA	30175	Defivered	Return Receipt - Electronic, Certified Mail	2021-02-18 10:55 AM
9314869904300079439910	2021-02-12 12:28 PM Diana K Hammonds		108 Sharlotte Dr	New Boston	Ĕ	75570	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300079439903	2021-02-12 12:28 PM Chevron USA Inc.		6301 Deauville Blvd	Midland	¥	90262	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300079439897	2021-02-12 12:28 PM Carl Otis Thomas	as his separate property	2007 Gwenda Dr	Carlsbad	Σ	88220	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 12:00 AM
9314869904300079439880	2021-02-12 12:28 PM AmeriPermian Holdings LLC		PO Box 1723	Midland	¥	79702	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-18 9:30 AM
9314869904300079439873	2021-02-12 12:28 PM AmericaWest Resources LLC		PO Box 3383	Midland	Ĕ	79702	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300079439866	202.1-02-12 12:28 PM Alan Jochimsen		4209 Cardinal Ln	Midland	Ĕ	79707	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-19 9:22 AM

Affidavit of Publication Ad # 0004602782 This is not an invoice

MODRALL SPERLING POBOX 2168

ALBUQUERQUE, NM 87103

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

02/18/2021

Legal Clerk

Subscribed and sworn before me this February 18, 2021:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

SHELLY HORA Notary Public State of Wisconsin

Ad # 0004602782 PO #: Case No. 21700 # of Affidavits 1

This is not an invoice

Case No. 21700: Notice to all Case No. 21700: Notice to all affected parties, as well as their heirs and devisees, of WPX Energy Permian LLC; Murchison Oil and Gas LLC; MEC Petroleum Corp; Chevron USA Inc; United States of America, through the Department of the Interior, Bu-reau of Land Management; Estate of Kelly Lohman, deceased; Springbok Energy Partnres II, LLC; MRC Permian Company; Leaster A Parks, whose wife is Clara Parks; Janet J. Tidwell; Di-ana K Hammonds; Nancy B Parks; James L Thomas; William Ray Thomas, as his separate property; Carl Otis Thomas, as his separate property; Suncrest Resources LLC; AmericaWest Resources LLC; AmericaWest Resources LLC; Speyside Resources LLC; Speyside Resources LLC; Speyside Resources LLC; Shrader Enterprises LP; OGX Royalty Fund IV LP; Pearson-Sibert Oil Co. of Texas; AmeriPermian Holdings LLC; Murchison Oil & Gas Inc; MEC Petroleum Corp; Alan Jochimsen; Monty D McLane; and States Royalty Limited Partnership of Cimarex Energy Co.'s Application to Amend Order No. R-21184, Eddy County, New Mexico. The State of New Mexico through its Oil Conservation Division, here-Conservation Division, here-Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on March 4, 2021 to consider this application. Due to state building closures during the COVID-19 Public Health Emergency, the hearing will be conducted reing will be conducted remotely. You may access the instructions to appear under "OCD NOTICES" at http://w ww.emnrd.state.nm.us/OCD/ hearings.html. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21184 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division is a support of the commence of the Division is a support of the commence of the com which designated Cimarex as the operator of the unit and the Ringer 3-4 Federal and the Ringer 3-4 Federal Com 2H well; and pooled uncommitted interest owners in a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the 5/2 of Section 3 and 5/2 of Section 4, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Cimarex's request for an extension of time due to current market conditions. #0004602782 Current Argus Feb. 18, 2021

