

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-38576 and 30-025-42139
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Wells Number 1 and 2
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat
11. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>) 3736 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
DCP Midstream LP

3. Address of Operator
370 17th Street, Suite 2500, Denver CO 80202

4. Well Location
 Unit Letter K; 1980 feet from the South line and 1980 feet from the West line
 Section 30 Township 18S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Report for the Month ending February 28, 2021 Pursuant to Workover C-103 for Linam AGI#1 and AGI#2

This is the 106th monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure and bottom hole data for Linam AGI#1. Since the data for both wells provide the best overall picture of the performance of the AGI system, the data for both wells is analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2.

Only AGI #1 was in use this month and AGI#2 was not used at all this month and had no flow directed to it. Injection parameters being monitored for AGI #1 were as follows (Figures #1, #2, #3 & #4): Average Injection Rate 187,875 scf/hr, Average TAG Injection Pressure: 1694 psig, Average TAG Temperature: 112°F, Average Annulus Pressure: 273 psig, Average Pressure Differential: 1421 psig. Bottom hole sensors provided the average BH pressure for the entire period of 4521 psig and BH temperature of 136°F (Figures #8 & #9).

AGI #2 was not used this month (see Figures #5, #6 & #7). Injection parameters for AGI #2 for the month were: Average Injection Rate 0 scf/hr, Average Injection Pressure: 1231 psig, Average TAG Temperature: 60°F, Average Annulus Pressure: 514 psig, Average Pressure Differential: 717 psig. AGI #1 and #2 both had successful MIT tests reported separately from this C-103 on February 9, 2021. All the acid gas flow was switched back to AGI#2 on March 1, 2021 to assure the continued operational readiness of both wells. Bottom Hole Sensors in AGI #2 are not operating because they were damaged in a lightning strike shortly after AGI #2 was commissioned. However, because the injection zones for AGI #1 and AGI #2 are only about 450 feet apart, the bottom hole readings for AGI #1 are reflective of the general reservoir conditions for both wells.

The Linam AGI#1 and AGI #2 wells are serving as safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H₂S and CO₂. The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 3/9/2021
 Type or print name Alberto A. Gutierrez, RG E-mail address: aa@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Figure #1: Linam AGI#1 and #2 Combined TAG Injection Flow Rate

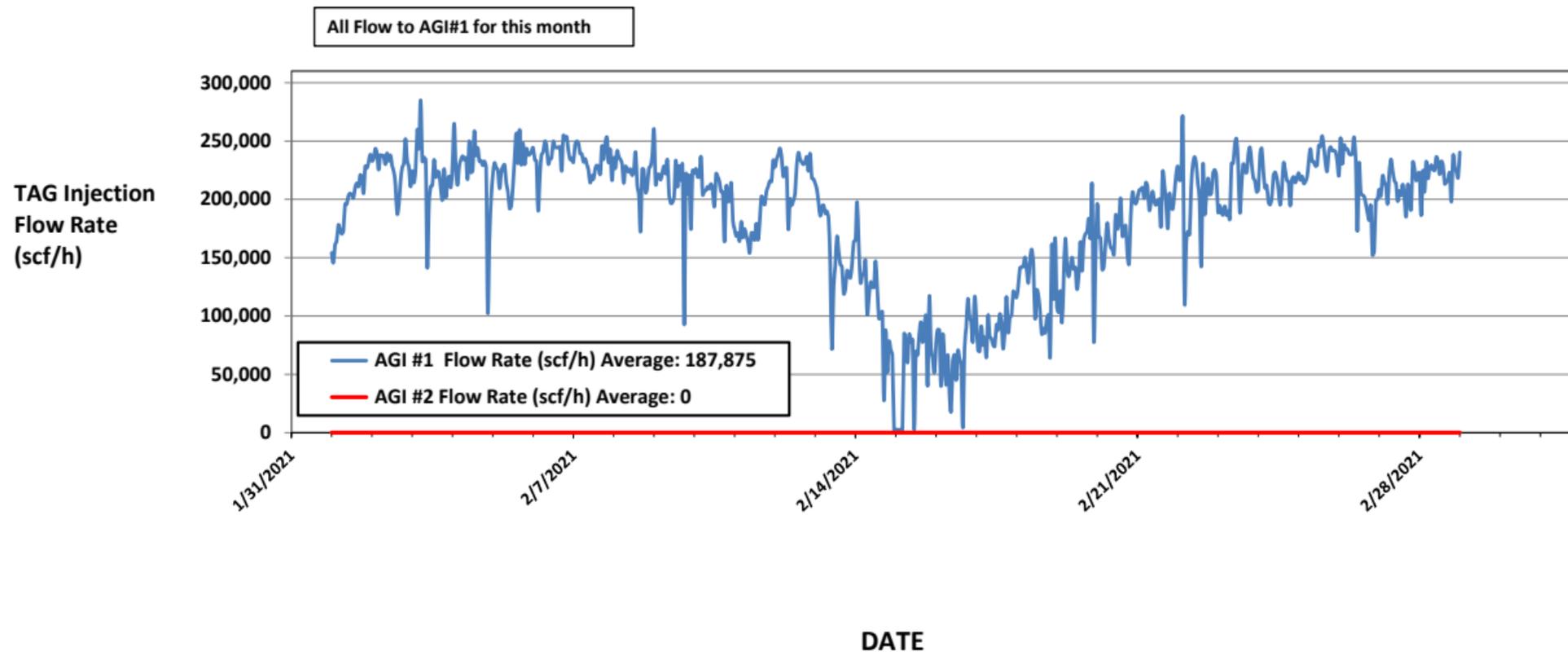


Figure #2: Linam AGI #1 Surface TAG Injection Pressure and Annular Pressure

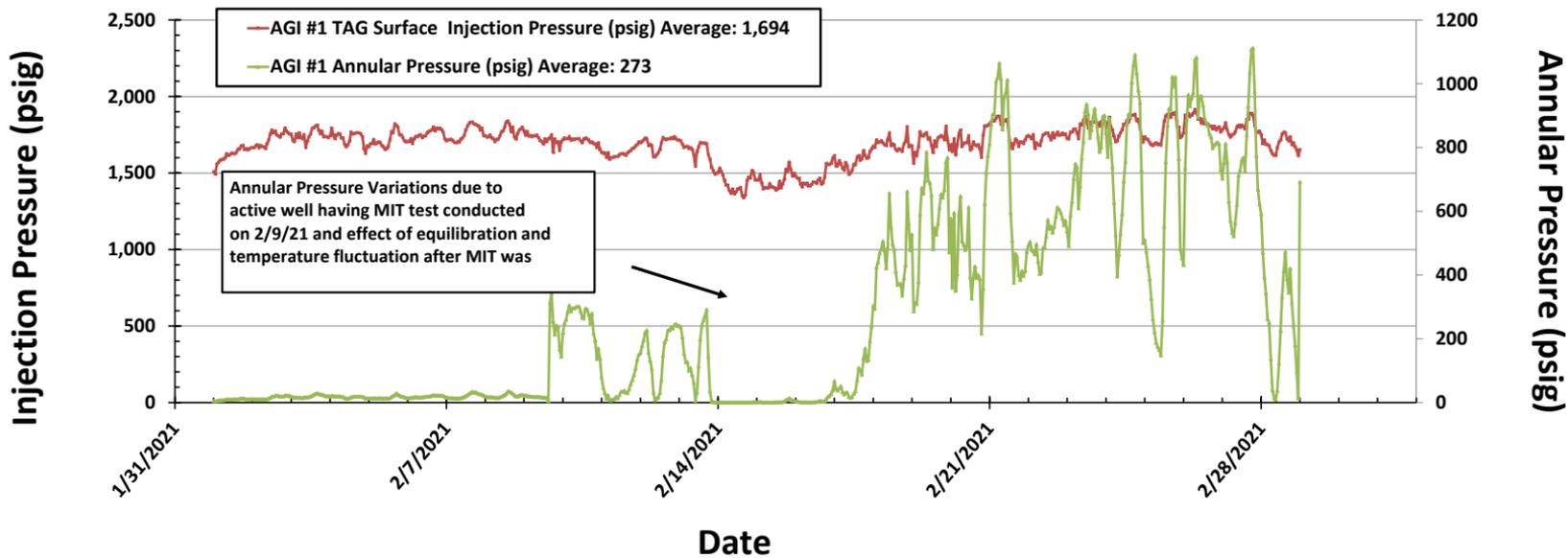


Figure #3: Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

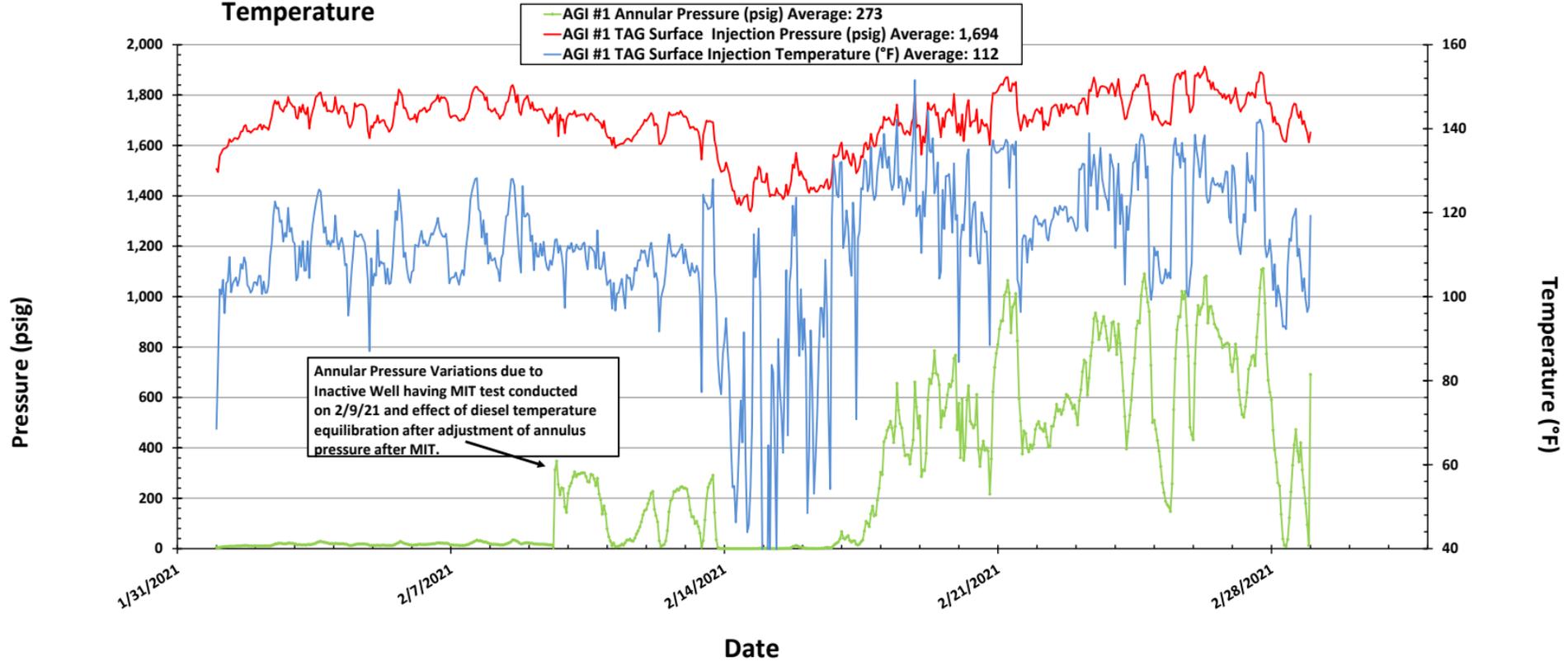


Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig)

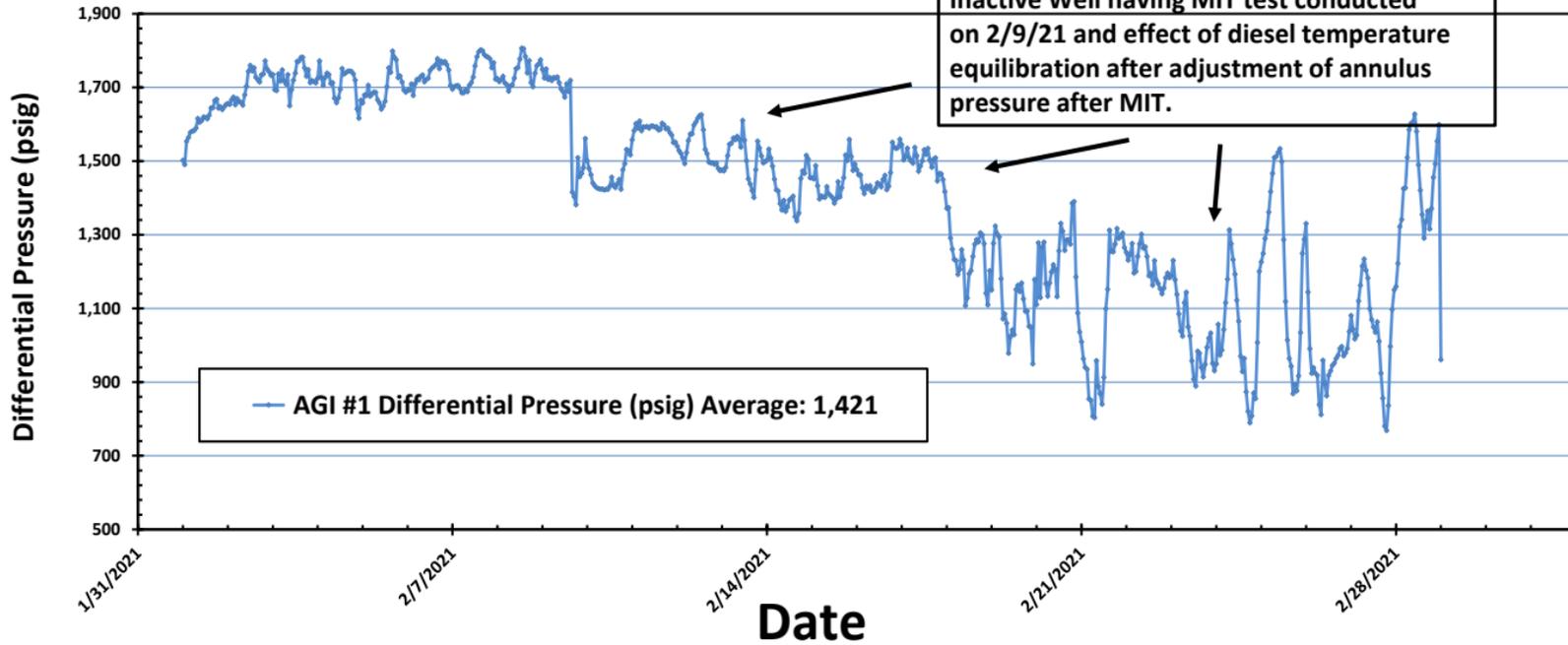


Figure #5: Linam AGI #2 Injection Pressure, Rate and Casing Annulus Pressure

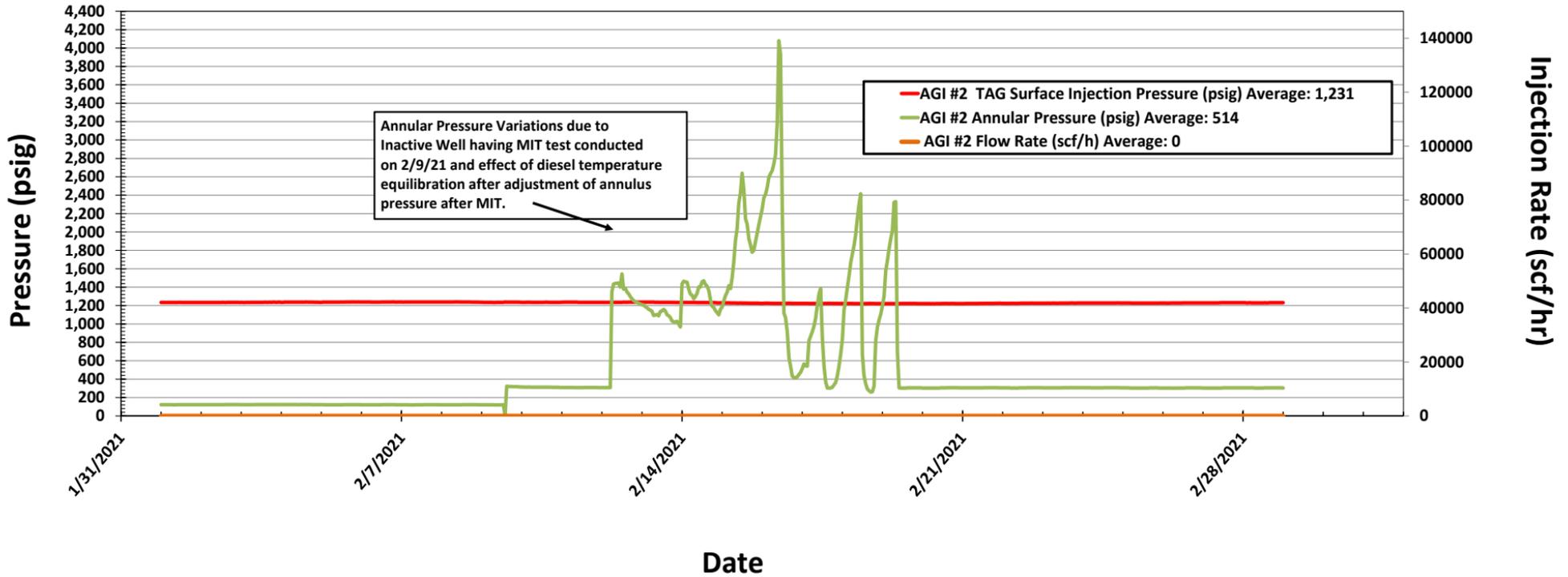


Figure #6: Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

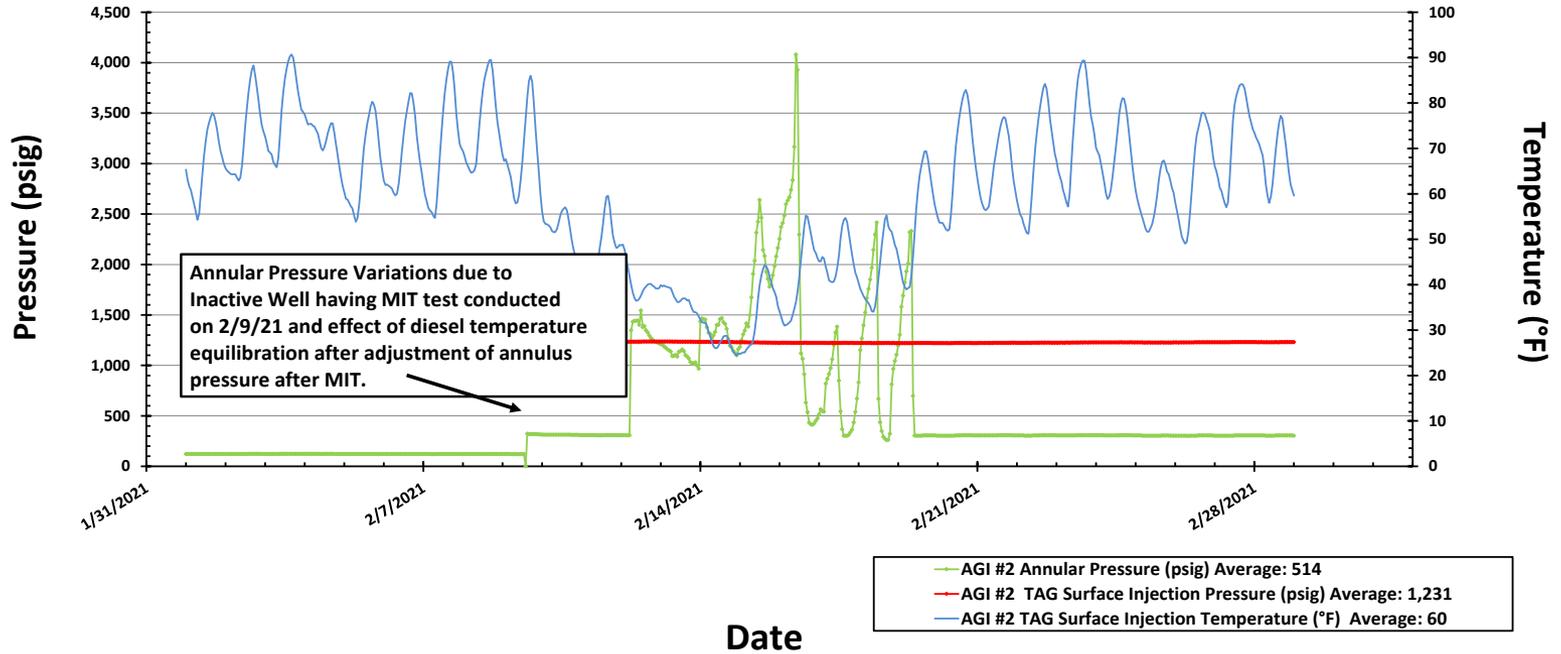


FIGURE #7: LINAM AGI #2 TAG INJECTION PRESSURE AND CASING ANNULAR PRESSURE DIFFERENTIAL (PSIG)

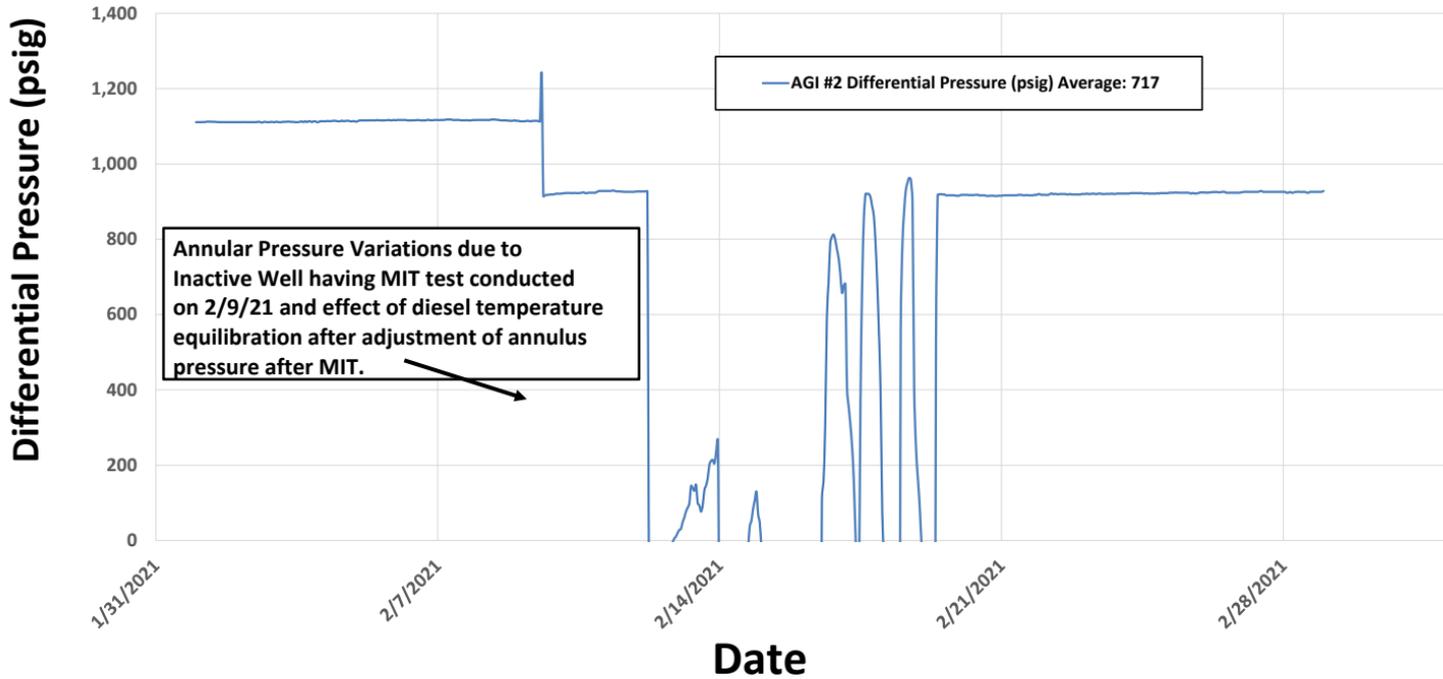


Figure #8: Linam AGI #1 Bottom Hole Pressure and Temperature

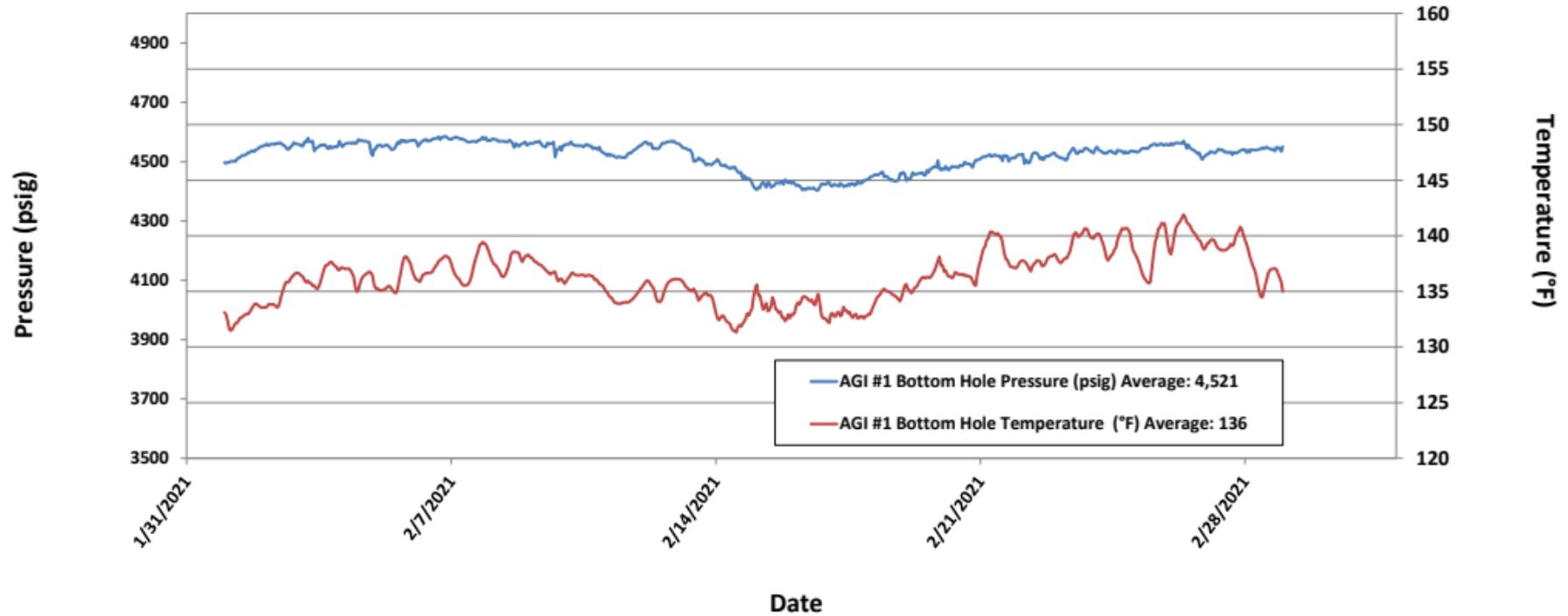


Figure 9: Linam AGI #1 Surface Injection Pressure and Bottom Hole Pressure

