

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 18, 2021**

CASE No. 21670

GALLEON 21 FED #301H, #302H, #303H WELLS

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21670

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COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21670	APPLICANT'S RESPONSE
Date: March 18, 2021	
Applicant	EOG Resources Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Galleon 21 Fed wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Red Hills Bone Spring, North Pool (Pool code 96434)
Well Location Setback Rules:	Statewide Horizontal well rules
Spacing Unit Size:	320 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	south/north
Description: TRS/County	W/2 of Section 21, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: EOG Resources, Inc. Hearing Date: March 18, 2021 Case No. 21670	Yes, the completed interval for the proposed Red Raider 25 State Com #502H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 24 and 25 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	<p>Galleon 21 Fed well No. 301H, API No. 30-025-47272 SHL:160 feet from the south line and 1177 feet from the west line, SW/4 SW/4 (Unit M) of Section 21, Township 24 South, Range 34 East, NMPM. BHL:100 feet from the north line and 330 feet from the west line, NW/4 NW/4 (Unit D) of Section 21, Township 24 South, Range 34 East, NMPM.</p> <p>Completion Target: Bone Spring Well Orientation:South to North Completion Location expected to be: standard</p>
Well #2	<p>Galleon 21 Fed well No. 302H, API No. 30-025-47273 SHL:160 feet from the south line and 1210 feet from the west line, SW/4 SW/4 (Unit M) of Section 21, Township 24 South, Range 34 East, NMPM. BHL:100 feet from the north line and 1269 feet from the west line, NW/4 NW/4 (Unit D) of Section 21, Township 24 South, Range 34 East, NMPM.</p> <p>Completion Target: Bone Spring Well Orientation:South to North Completion Location expected to be: Proximity tract well</p>
Well #3	<p>Galleon 21 Fed well No. 303H, API No. 30-025-47274 SHL:160 feet from the south line and 1243 feet from the west line, SW/4 SW/4 (Unit M) of Section 21, Township 24 South, Range 34 East, NMPM. BHL:100 feet from the north line and 2308 feet from the west line, NE/4 NW/4 (Unit C) of Section 21, Township 24 South, Range 34 East, NMPM.</p> <p>Completion Target: Bone Spring Well Orientation:South to North Completion Location expected to be: standard</p>
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,500
Production Supervision/Month \$	\$850
Justification for Supervision Costs	Exhibit C, C-3
Requested Risk Charge	Exhibit C
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E

Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D, D-1
Spacing Unit Schematic	Exhibit D, D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D-1
Target Formation	Exhibit D-1, D-2
HSU Cross Section	Exhibit D-1, D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-1
Cross Section Location Map (including wells)	Exhibit D, D-1
Cross Section (including Landing Zone)	Exhibit D, D-2
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	16-Mar-21

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21670

APPLICATION

EOG Resources, Inc. (“EOG” or “Applicant”) (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 21, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico.

In support of its application, EOG states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **Galleon 21 Fed #301H well** (API No. 30-025-47272) and the **Galleon 21 Fed #302H well** (API No. 30-025-47273), to be drilled from a common surface hole location in SW/4 SW/4 (Unit M) of said Section 21 to bottom hole locations in the NW/4 NW/4 (Unit D) of said Section 21; and
- The **Galleon 21 Fed #303H well** (API No. 30-025-47274), to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of said Section 21 to bottom hole locations in the NE/4 NW/4 (Unit C) of said Section 21.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: EOG Resources, Inc.
Hearing Date: March 18, 2021
Case No. 21670**

3. The completed interval for the proposed **Galleon 21 Fed #302H well** will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Section 21 to allow inclusion of this acreage into a standard 320-acre horizontal well spacing unit.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 4, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

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Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
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jbroggi@hollandhart.com
kaluck@hollandhart.com

ATTORNEYS FOR EOG RESOURCES, INC.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 21670

AFFIDAVIT OF LACI STRETCHER

Laci Stretcher, of lawful age and being first duly sworn, declares as follows:

1. My name is Laci Stretcher. I work for EOG Resources, Inc. (“EOG”) as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials in petroleum land matters have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by EOG in this case, and I am familiar with the status of the lands in the subject area.
4. In **Case No. 21670**, EOG is seeking an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 21, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico.
5. EOG seeks to dedicate this spacing unit to the following proposed initial wells:
 - the **Galleon 21 Fed #301H well** (API No. 30-025-47272) and the **Galleon 21 Fed #302H well** (API No. 30-025-47273), to be drilled from a common surface hole location in SW/4 SW/4 (Unit M) of said Section 21 to bottom hole locations in the NW/4 NW/4 (Unit D) of said Section 21; and

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: EOG Resources, Inc.
Hearing Date: March 18, 2021
Case No. 21670

- the **Galleon 21 Fed #303H well** (API No. 30-025-47274), to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of said Section 21 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 21.
6. **EOG Exhibit C-1** are the Form C-102s and reflects that these wells have been placed in the Red Hills; Bone Spring, North. The pool code is 96434.
 7. The completed interval for the proposed **Galleon 21 Fed #302H well** will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Section 21 to allow inclusion of this acreage into a standard 320-acre horizontal well spacing unit.
 8. There are no depth severances in the Bone Spring formation underlying the subject acreage.
 9. **EOG Exhibit C-2** contains a plat outlining the unit being pooled, identifies the tracts of land comprising the proposed spacing unit, and identifies the working interests in each tract and their interest in the horizontal spacing unit. The proposed spacing unit includes federal lands.
 10. EOG has identified on **Exhibit C-2** the “uncommitted” working interest owners and overriding royalty interest owners that remain to be pooled in this case.
 11. EOG sent well proposal letters, together with corresponding AFEs, to the working interest owners in this case. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters, along with the AFE, is attached hereto as **EOG Exhibit C-3**.
 12. EOG seeks approval of overhead and administrative costs at \$8,500/month while drilling and \$850/month while producing. These costs are consistent with what EOG and other operators are charging in this area for these types of wells. EOG respectfully requests that these

administrative and overhead costs be incorporated into any order entered by the Division in this case.

13. EOG has been able to locate contact information for all parties it seeks to pool and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners. **EOG Exhibit C-4** contains a chronology of the contacts with the working interest owners that EOG seeks to pool. EOG has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

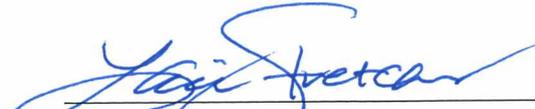
14. If EOG reaches an agreement with any of the proposed pool parties before the Division enters any order, I will let the Division know that EOG is no longer seeking to pool that party.

15. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on **EOG Exhibit C-2**. In compiling these addresses, EOG conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches. All parties were locatable.

16. Finally, EOG requests an expedited order in this case because these wells are on EOG's drilling schedule in **April 2021**.

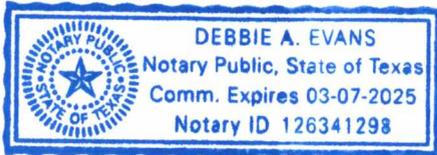
17. **EOG Exhibits C-1** through **C-4** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.


LACI STRETCHER

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

SUBSCRIBED and SWORN to before me this 15 day of March 2021 by Laci Stretcher.




NOTARY PUBLIC

My Commission Expires:

3/7/2025

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name GALLEON 21 FED			⁶ Well Number 301H
⁷ OGRID No.		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3504'

¹⁰Surface Location

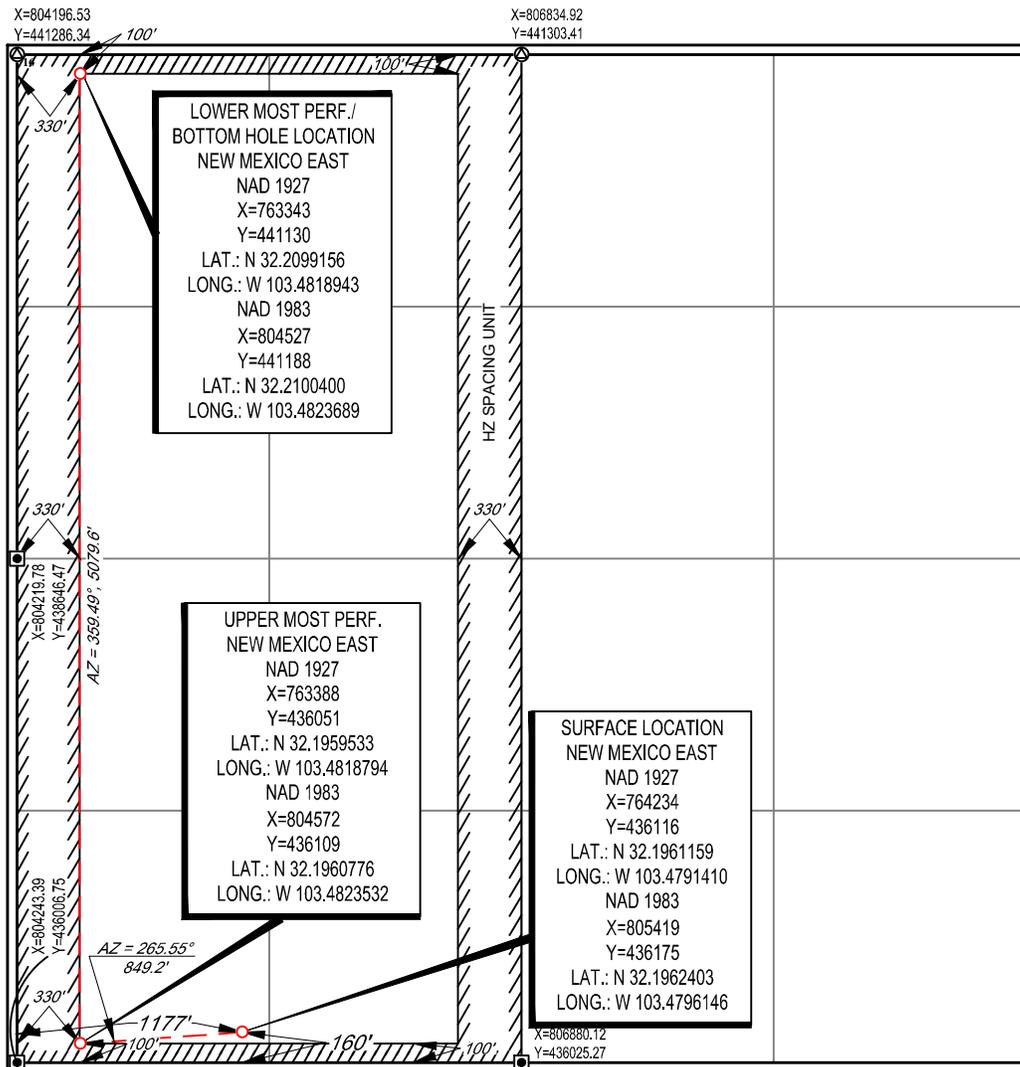
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	24-S	34-E	-	160'	SOUTH	1177'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	24-S	34-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

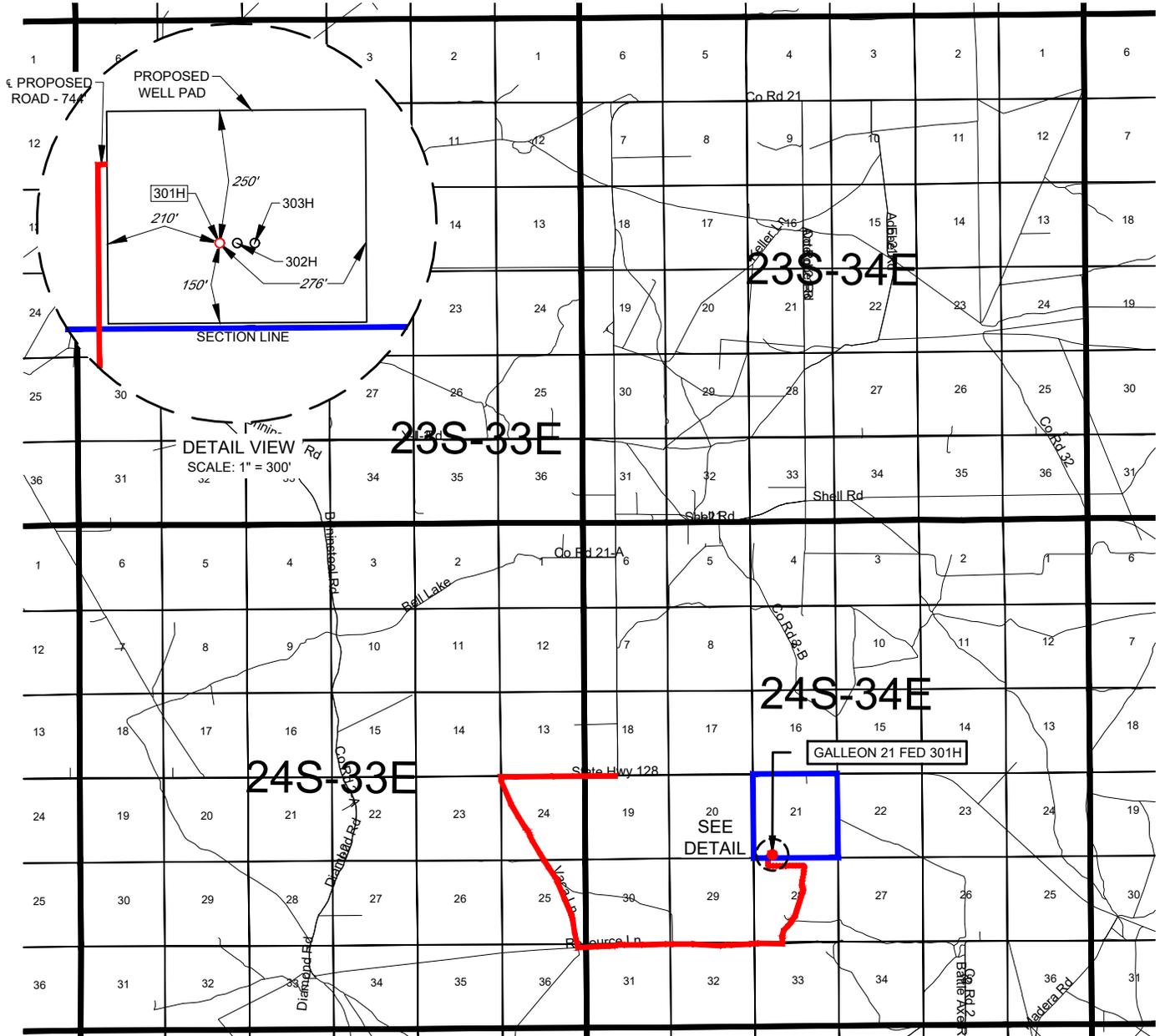
¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: **03/23/2019**
Signature and Seal of Professional Surveyor:

Certificate Number _____

EXHIBIT 2
VICINITY MAP



LEASE NAME & WELL NO.: GALLEON 21 FED 301H

SECTION 21 TWP 24-S RGE 34-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM
 DESCRIPTION 160' FSL & 1177' FWL

DISTANCE & DIRECTION

FROM INT. OF NM-128, & DELAWARE BASIN RD., GO WEST ON NM-128 ±1.4 MILES, THENCE SOUTH (LEFT) ON VACA LN. ±2.3 MILES, THENCE EAST (LEFT) ON RESOURCE LN. ±2.4 MILES, THENCE NORTH (LEFT) ON A LEASE RD. ±1.4 MILES, THENCE CONTINUE NORTH ON A PROPOSED RD. ±744 FEET TO A POINT ±258 FEET NORTHWEST OF THE LOCATION.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.



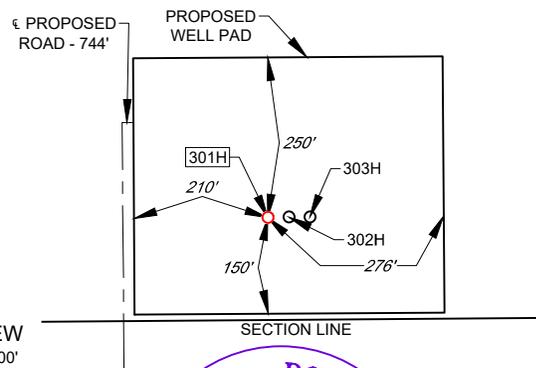
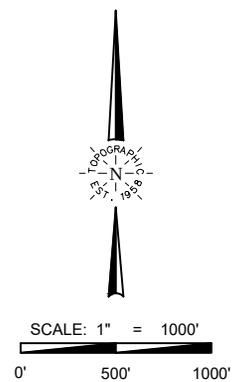
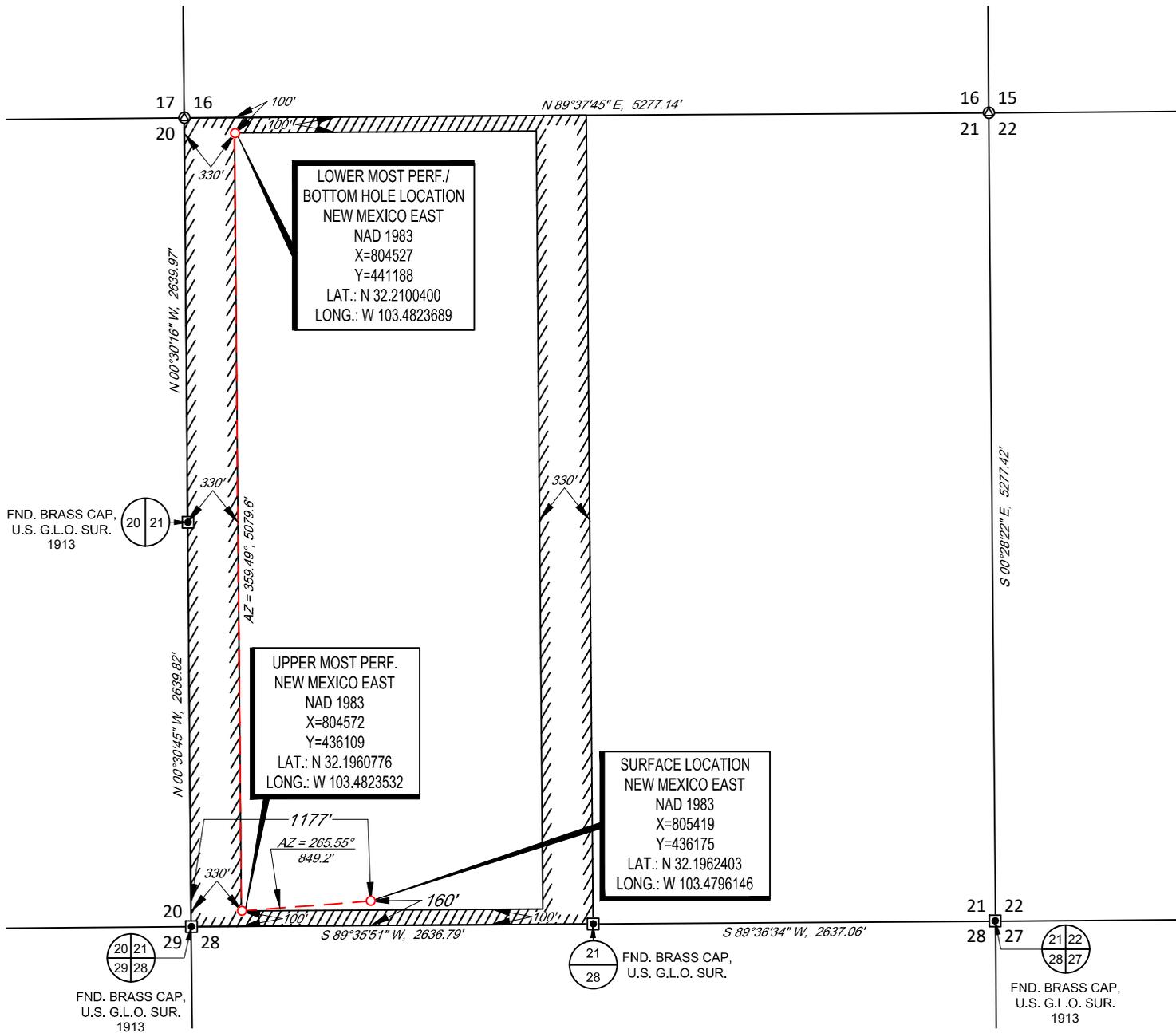
SCALE: 1" = 10000'
 0' 5000' 10000'



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 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
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 WWW.TOPOGRAPHIC.COM

EXHIBIT 2A

SECTION 21, TOWNSHIP 24-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



Ramon A. Dominguez, P.S. No. 24508

LEASE NAME & WELL NO.: GALLEON 21 FED 301H

SECTION 21 TWP 24-S RGE 34-E SURVEY N.M.P.M.
COUNTY LEA STATE NM
DESCRIPTION 160' FSL & 1177' FWL

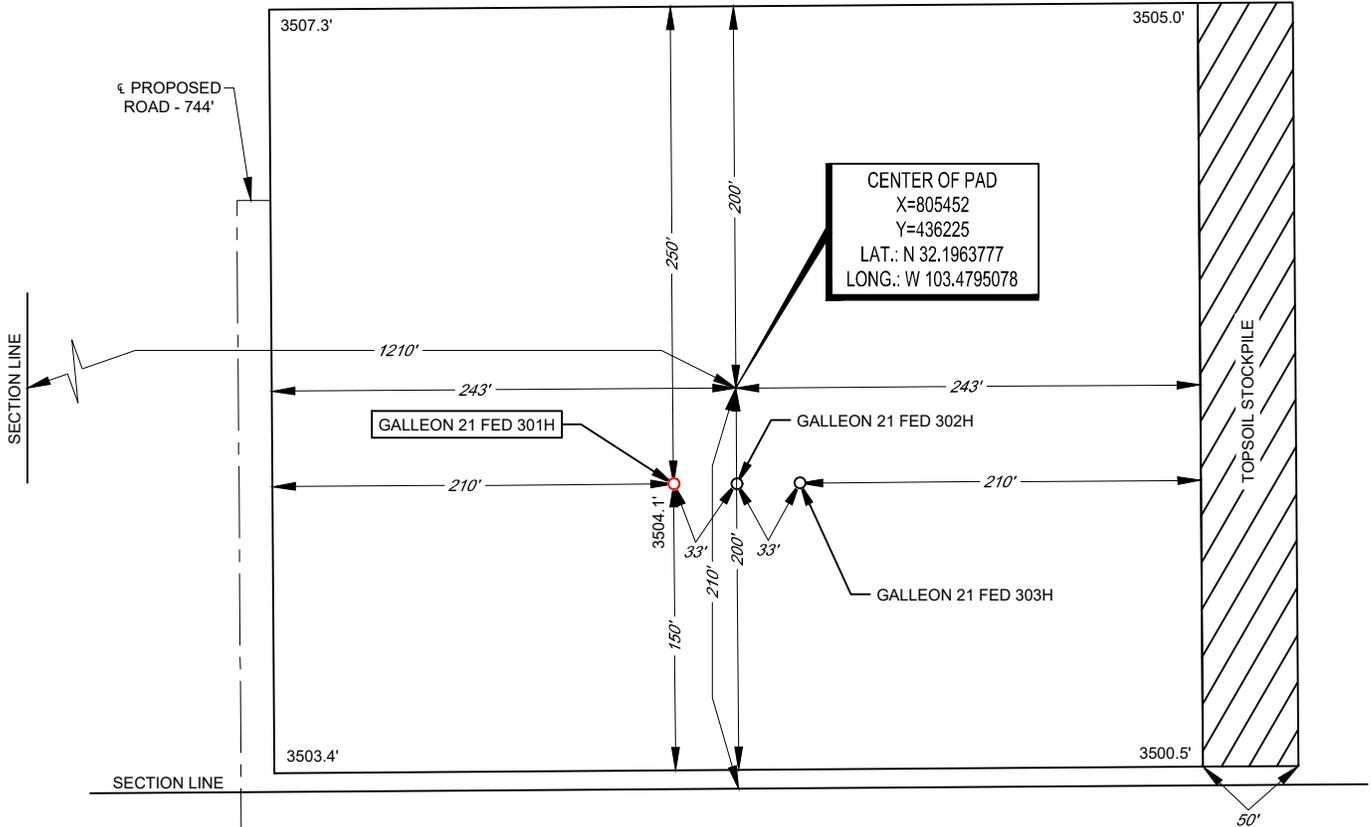
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RD. ±744 FEET TO A POINT ±258 FEET NORTHWEST OF THE LOCATION.

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THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

SECTION 21, TOWNSHIP 24-S, RANGE 34-E, N.M.P.M.
 LEA COUNTY, NEW MEXICO

DETAIL VIEW
 SCALE: 1" = 100'

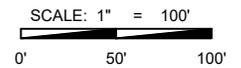


LEGEND

-  SECTION LINE
-  PROPOSED ROAD

LEASE NAME & WELL NO.: GALLEON 21 FED 301H
 301H LATITUDE N 32.1962403 301H LONGITUDE W 103.4796146

CENTER OF PAD IS 210' FSL & 1210' FWL



ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



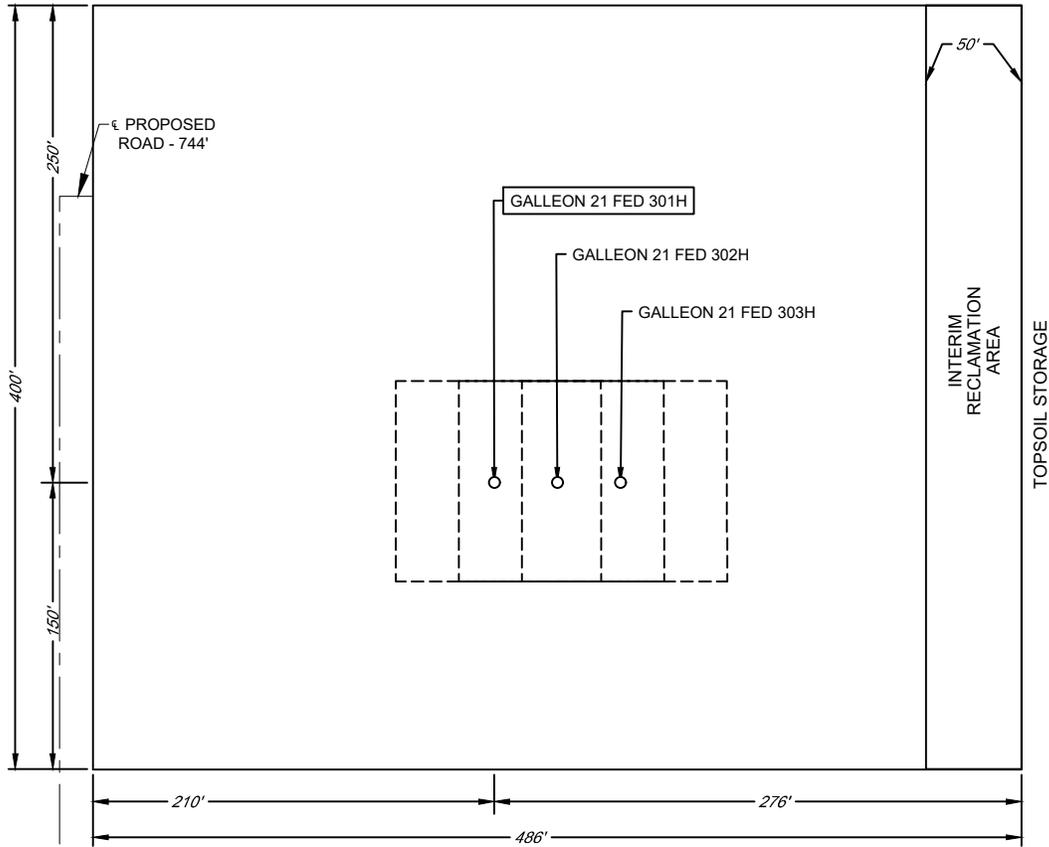
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EXHIBIT 2C

RECLAMATION AND FACILITY DIAGRAM - PRODUCTION FACILITIES DIAGRAM

SECTION 21, TOWNSHIP 24-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

DETAIL VIEW
SCALE: 1" = 100'

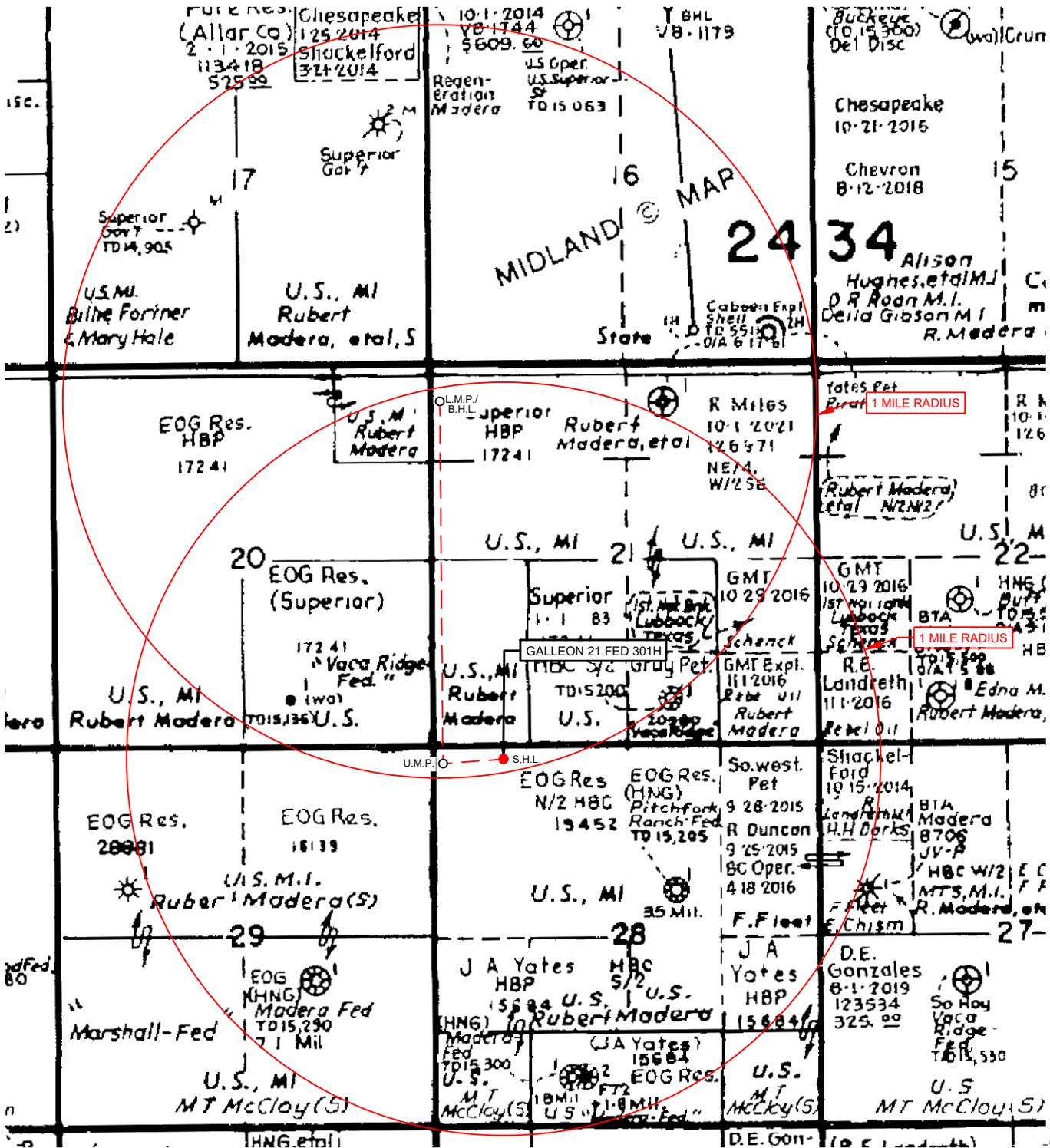


LEASE NAME & WELL NO.: GALLEON 21 FED 301H
 301H LATITUDE N 32.1962403 301H LONGITUDE W 103.4796146

EXHIBIT 3



SECTION 21, TOWNSHIP 24-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: GALLEON 21 FED 301H

SCALE: NTS

301H LATITUDE N 32.1962403

301H LONGITUDE W 103.4796146

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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name		
⁴ Property Code		⁵ Property Name GALLEON 21 FED			⁶ Well Number 302H	
⁷ OGRID No.		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3504'	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	24-S	34-E	-	160'	SOUTH	1210'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	24-S	34-E	-	100'	NORTH	1269'	WEST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

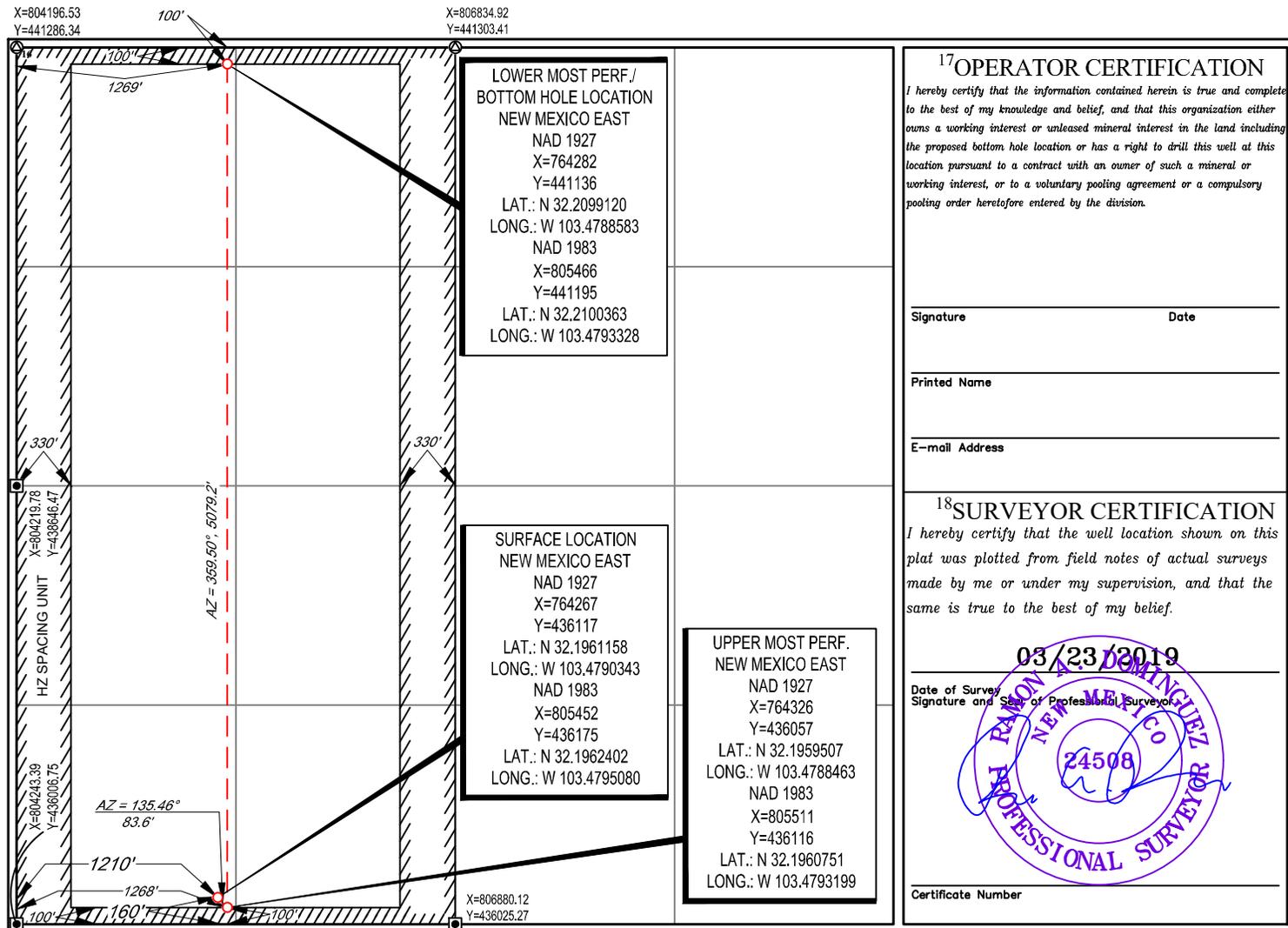
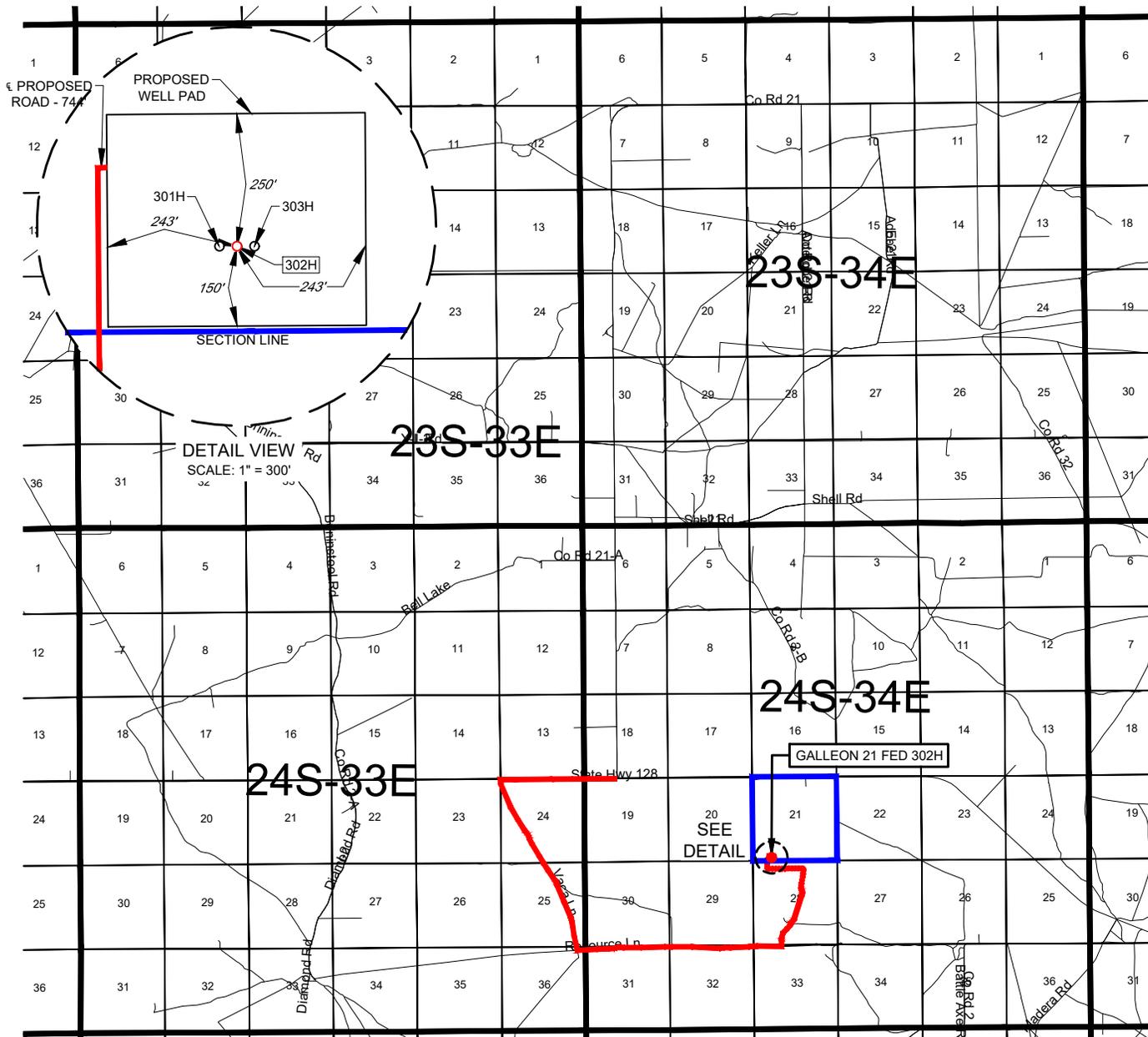


EXHIBIT 2
VICINITY MAP



LEASE NAME & WELL NO.: GALLEON 21 FED 302H

SECTION 21 TWP 24-S RGE 34-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM
 DESCRIPTION 160' FSL & 1210' FWL

DISTANCE & DIRECTION

FROM INT. OF NM-128, & DELAWARE BASIN RD., GO WEST ON NM-128 ±1.4 MILES, THENCE SOUTH (LEFT) ON VACA LN. ±2.3 MILES, THENCE EAST (LEFT) ON RESOURCE LN. ±2.4 MILES, THENCE NORTH (LEFT) ON A LEASE RD. ±1.4 MILES, THENCE CONTINUE NORTH ON A PROPOSED RD. ±744 FEET TO A POINT ±286 FEET NORTHWEST OF THE LOCATION.

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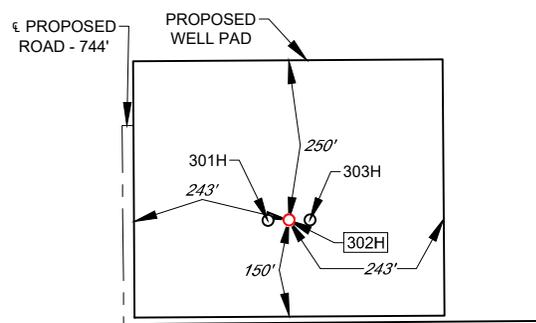
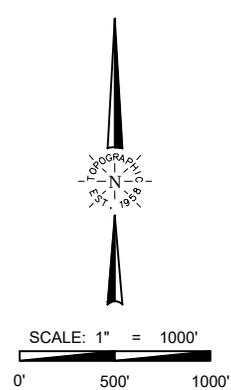
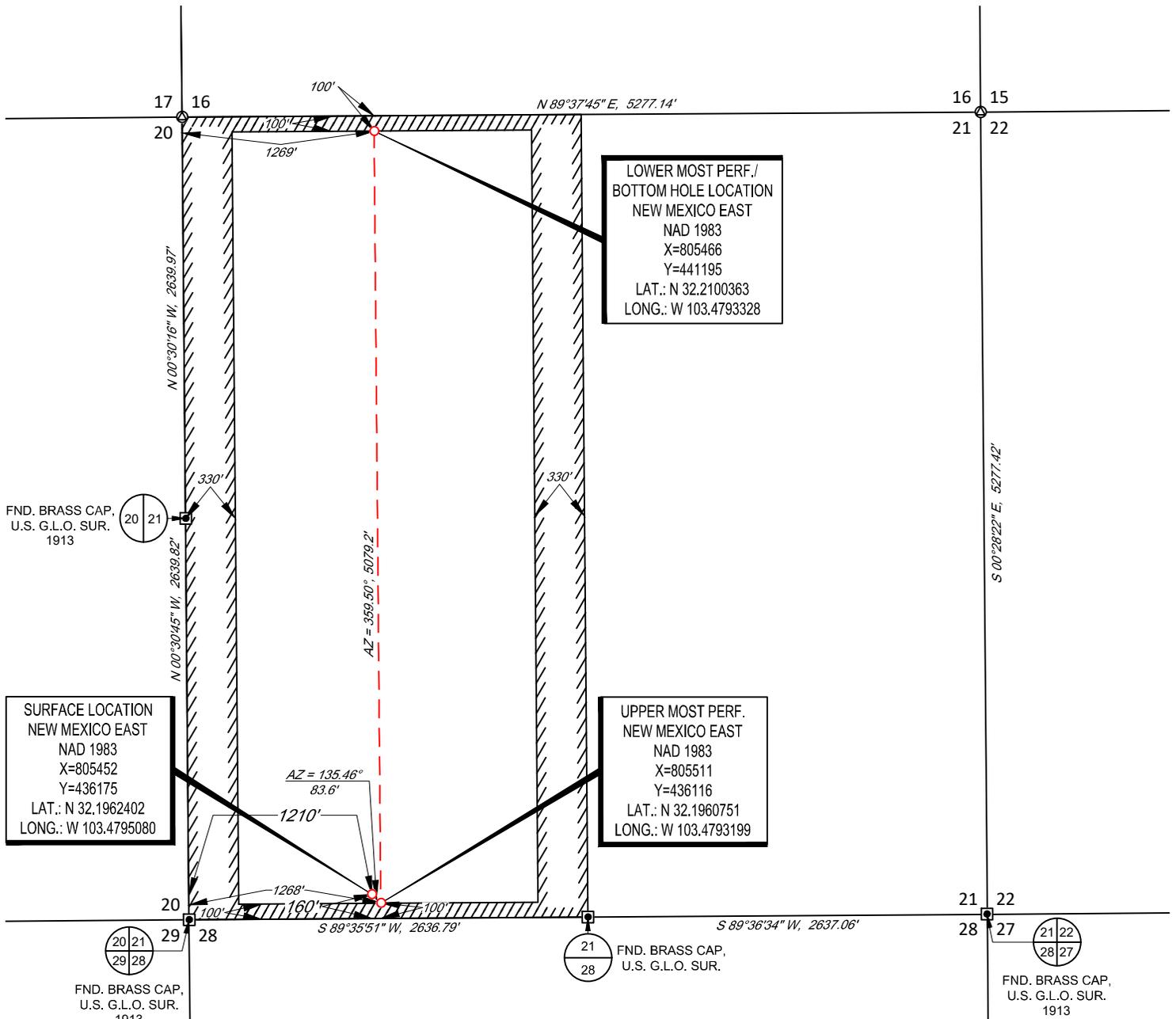
SCALE: 1" = 10000'
 0' 5000' 10000'



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM

EXHIBIT 2A

SECTION 21, TOWNSHIP 24-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



DETAIL VIEW
SCALE: 1" = 300'



Ramon A. Dominguez, P.S. No. 24508

LEASE NAME & WELL NO.: GALLEON 21 FED 302H

SECTION 21 TWP 24-S RGE 34-E SURVEY N.M.P.M.
COUNTY LEA STATE NM
DESCRIPTION 160' FSL & 1210' FWL

DISTANCE & DIRECTION
FROM INT. OF NM-128, & DELAWARE BASIN RD., GO WEST ON NM-128 ±1.4 MILES, THENCE SOUTH (LEFT) ON VACA LN. ±2.3 MILES, THENCE EAST (LEFT) ON RESOURCE LN. ±2.4 MILES, THENCE NORTH (LEFT) ON A LEASE RD. ±1.4 MILES, THENCE CONTINUE NORTH ON A PROPOSED RD. ±744 FEET TO A POINT ±286 FEET NORTHWEST OF THE LOCATION.

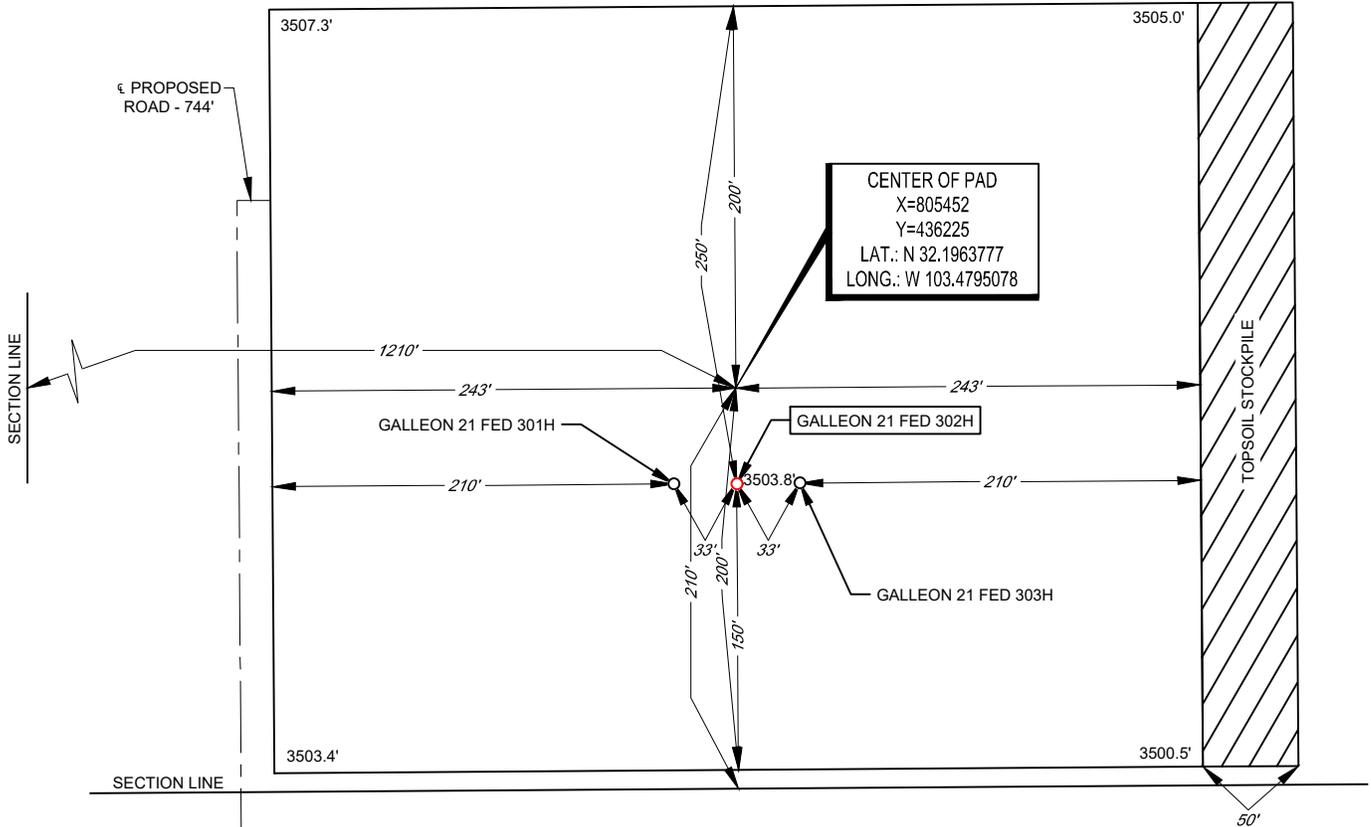
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TOPOGRAPHIC
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SECTION 21, TOWNSHIP 24-S, RANGE 34-E, N.M.P.M.
 LEA COUNTY, NEW MEXICO

DETAIL VIEW
 SCALE: 1" = 100'

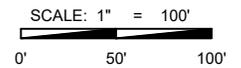
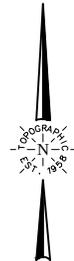


LEGEND

-  SECTION LINE
-  PROPOSED ROAD

LEASE NAME & WELL NO.: GALLEON 21 FED 302H
 302H LATITUDE N 32.1962402 302H LONGITUDE W 103.4795080

CENTER OF PAD IS 210' FSL & 1210' FWL



ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



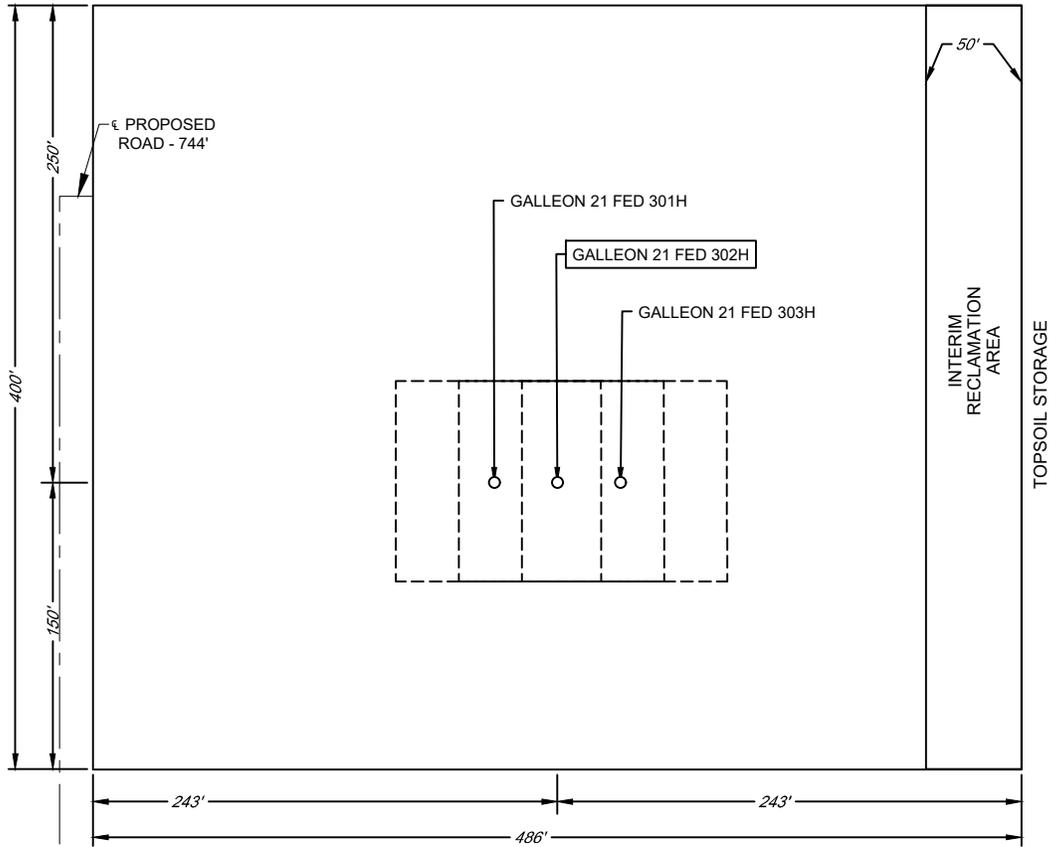
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EXHIBIT 2C

RECLAMATION AND FACILITY DIAGRAM - PRODUCTION FACILITIES DIAGRAM

SECTION 21, TOWNSHIP 24-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

DETAIL VIEW
SCALE: 1" = 100'

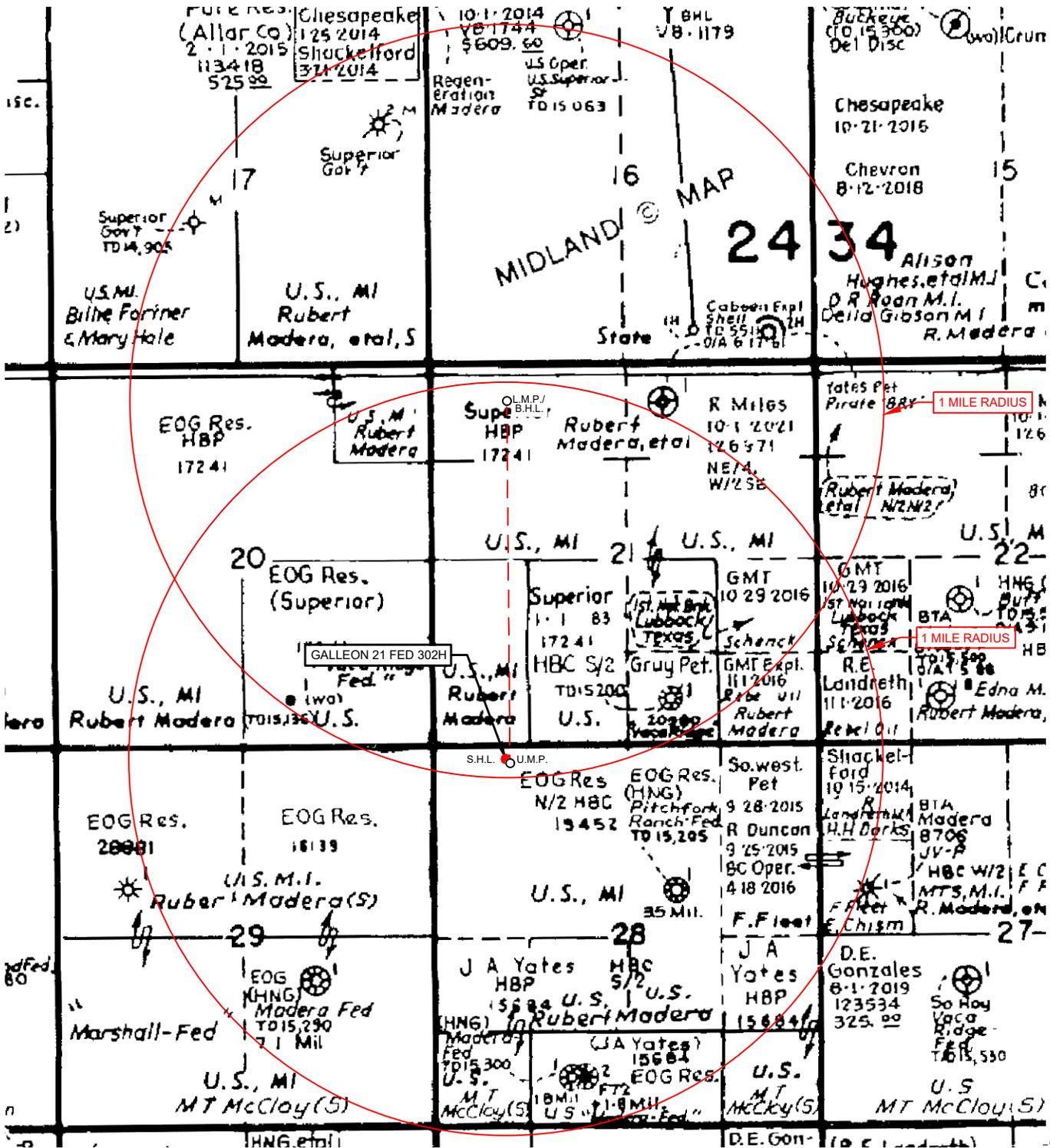


LEASE NAME & WELL NO.: GALLEON 21 FED 302H
302H LATITUDE N 32.1962402 302H LONGITUDE W 103.4795080

EXHIBIT 3



SECTION 21, TOWNSHIP 24-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: GALLEON 21 FED 302H

SCALE: NTS

302H LATITUDE N 32.1962402

302H LONGITUDE W 103.4795080

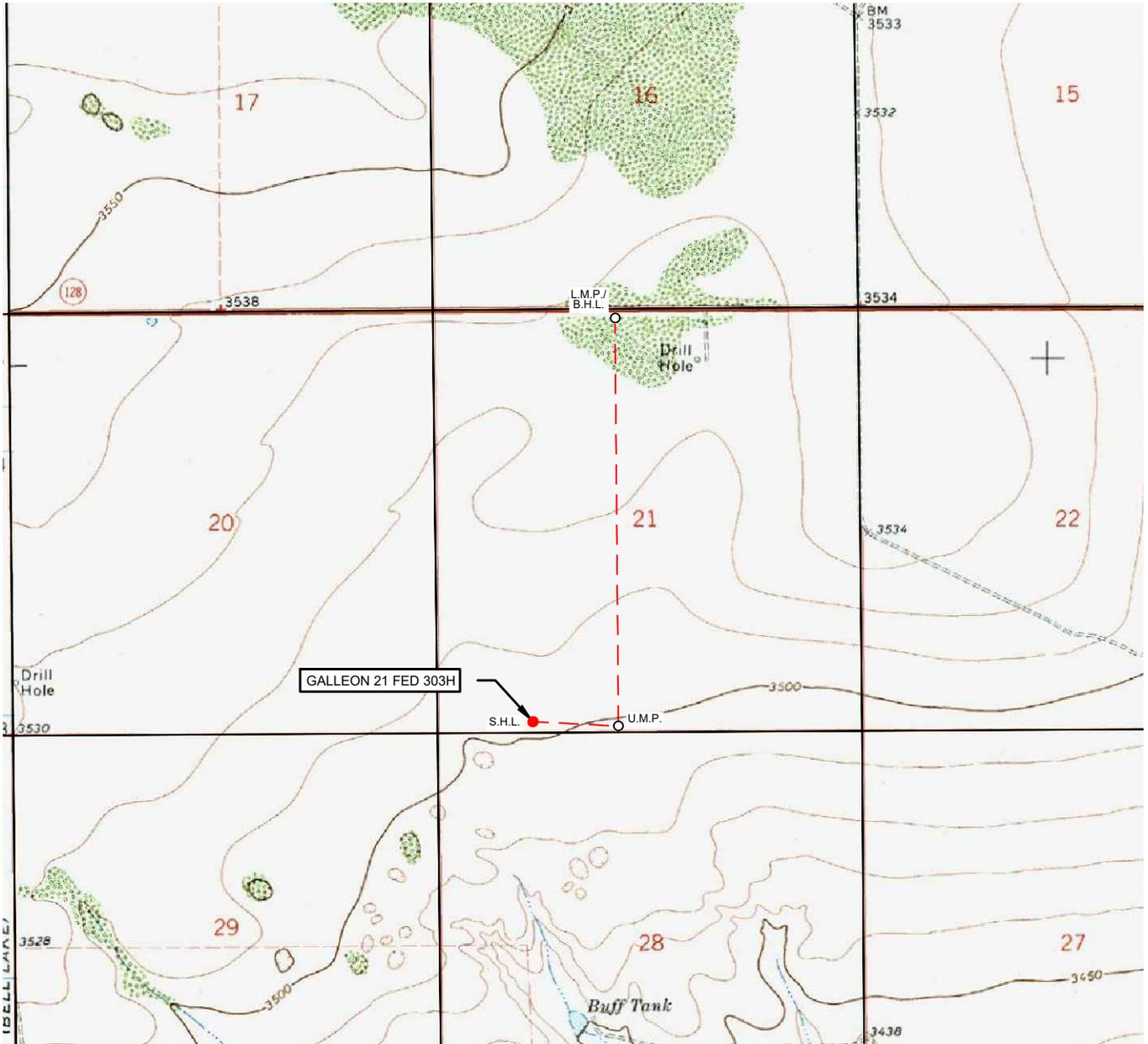
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LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO.: GALLEON 21 FED 303H

SECTION 21 TWP 24-S RGE 34-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3504'
 DESCRIPTION 160' FSL & 1243' FWL

LATITUDE N 32.1962401 LONGITUDE W 103.4794013



SCALE: 1" = 2000'
 0' 1000' 2000'

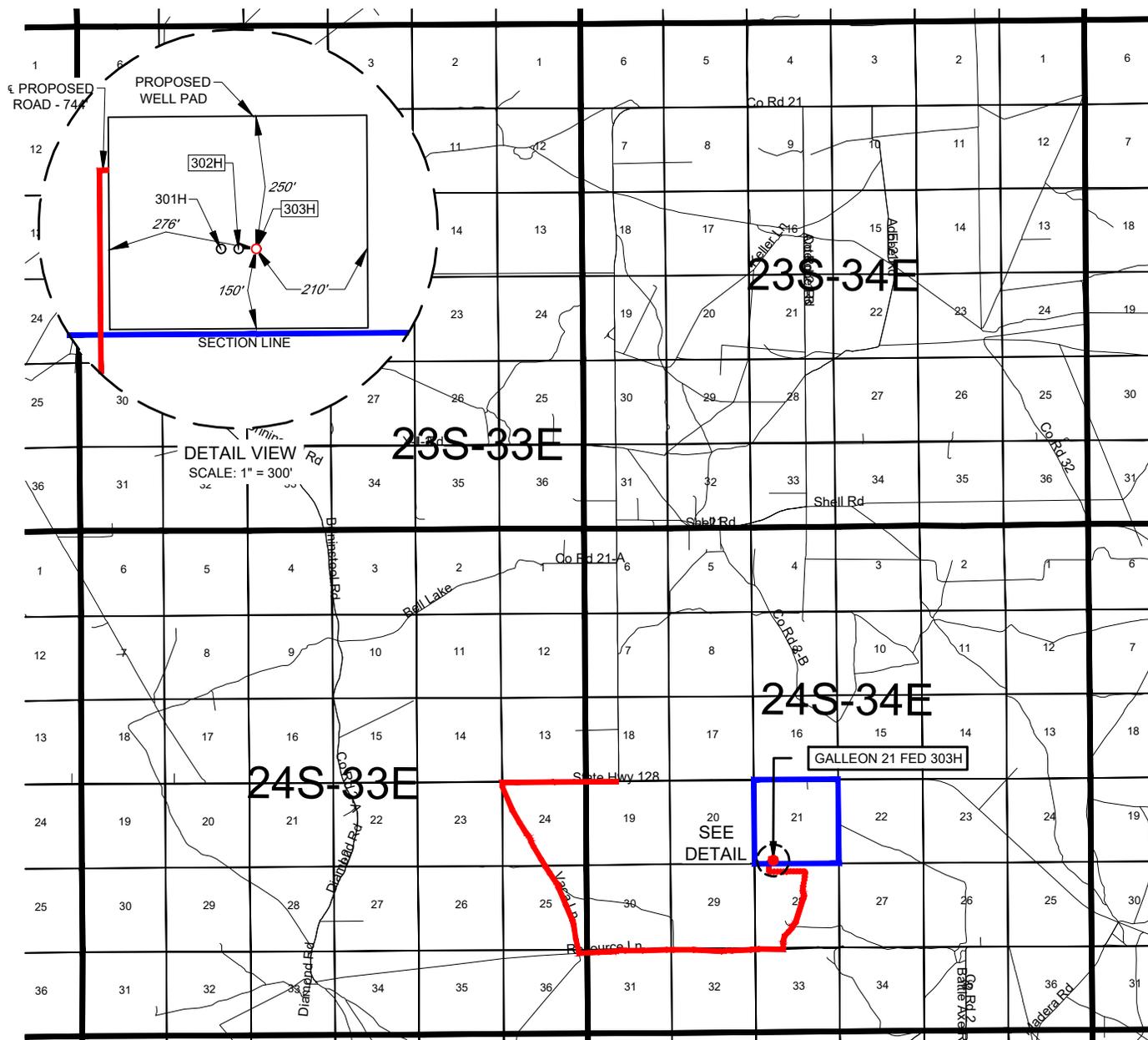
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EXHIBIT 2 VICINITY MAP



LEASE NAME & WELL NO.: GALLEON 21 FED 303H

SECTION 21 TWP 24-S RGE 34-E SURVEY N.M.P.M.

COUNTY LEA STATE NM

DESCRIPTION 160' FSL & 1243' FWL

DISTANCE & DIRECTION

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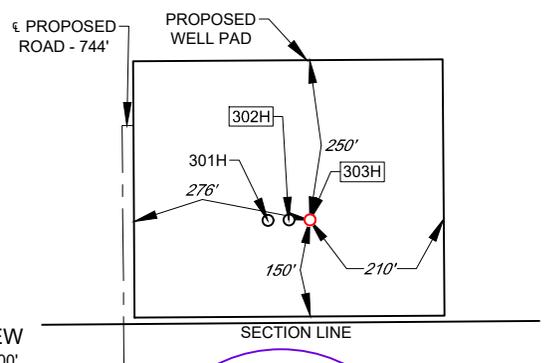
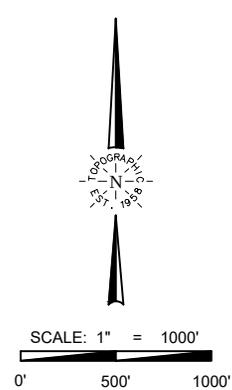
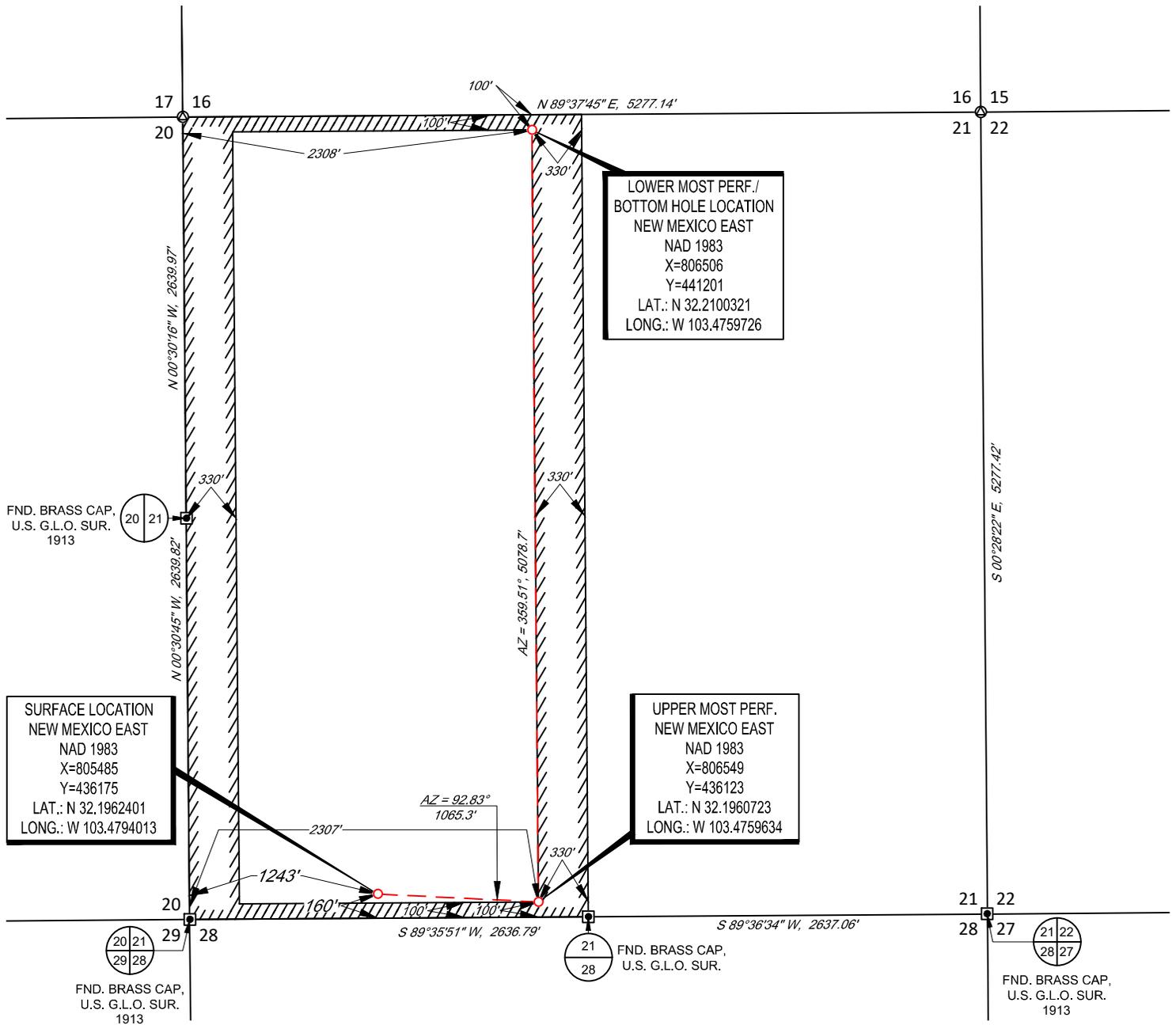
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EXHIBIT 2A

SECTION 21, TOWNSHIP 24-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



Ramon A. Dominguez, P.S. No. 24508

LEASE NAME & WELL NO.: _____ GALLEON 21 FED 303H

SECTION 21 TWP 24-S RGE 34-E SURVEY N.M.P.M.
COUNTY LEA STATE NM
DESCRIPTION 160' FSL & 1243' FWL

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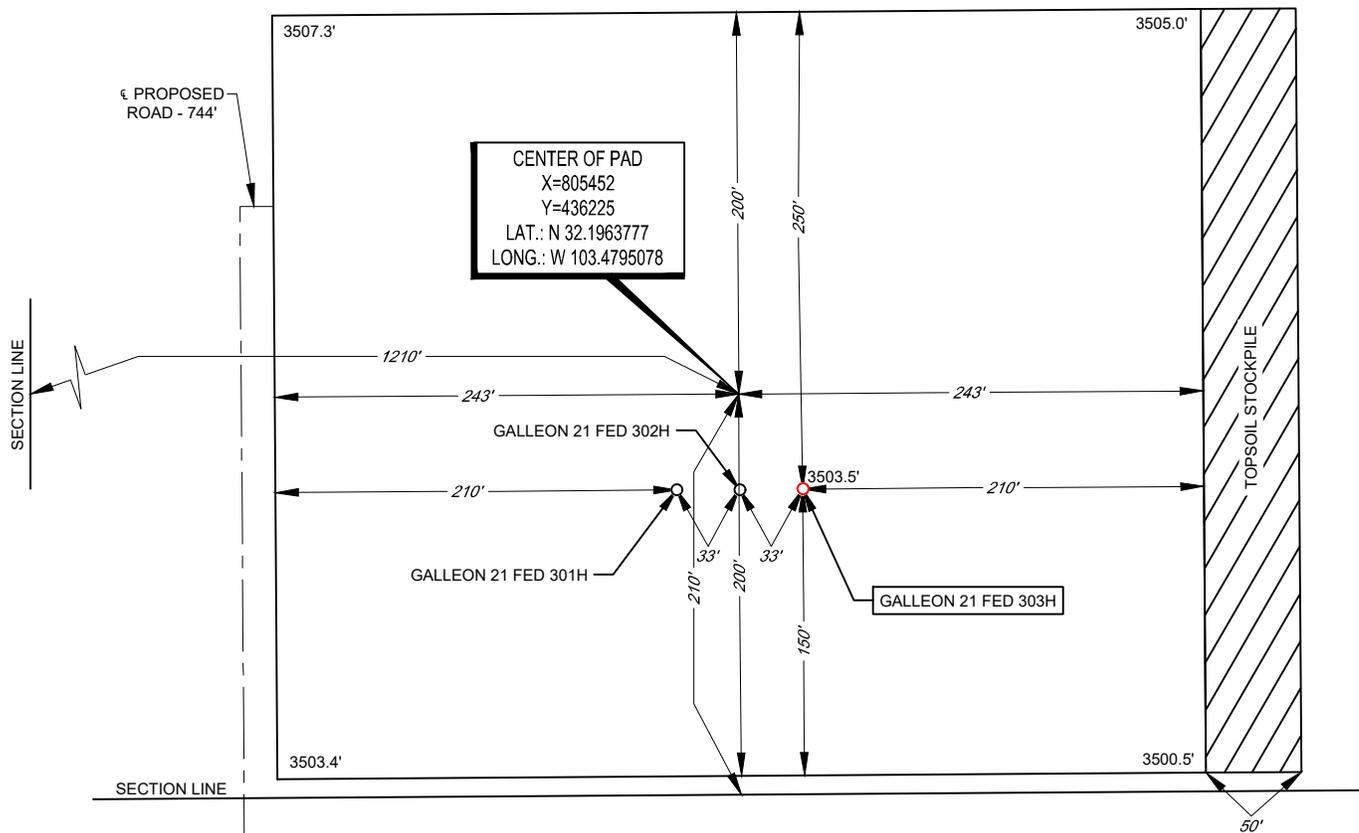
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SECTION 21, TOWNSHIP 24-S, RANGE 34-E, N.M.P.M.
 LEA COUNTY, NEW MEXICO

DETAIL VIEW
 SCALE: 1" = 100'



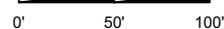
LEGEND

-  SECTION LINE
-  PROPOSED ROAD

LEASE NAME & WELL NO.: GALLEON 21 FED 303H
 303H LATITUDE N 32.1962401 303H LONGITUDE W 103.4794013

CENTER OF PAD IS 210' FSL & 1210' FWL



SCALE: 1" = 100'


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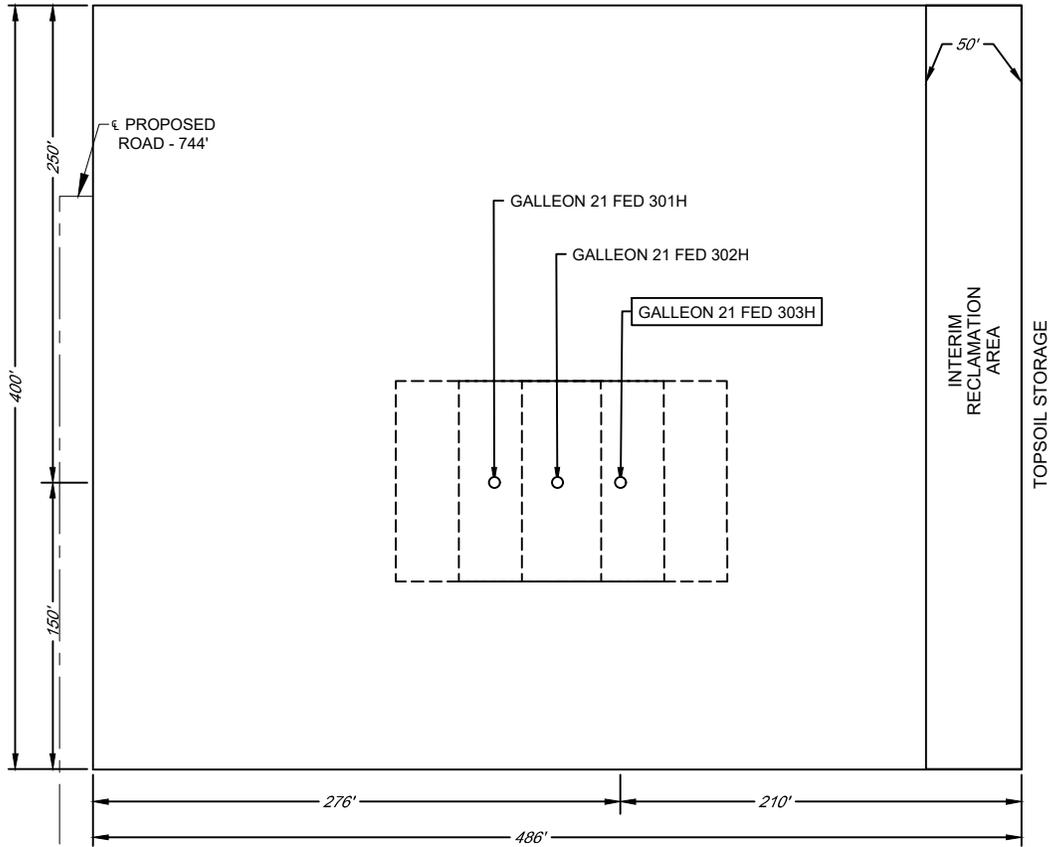

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EXHIBIT 2C

RECLAMATION AND FACILITY DIAGRAM - PRODUCTION FACILITIES DIAGRAM

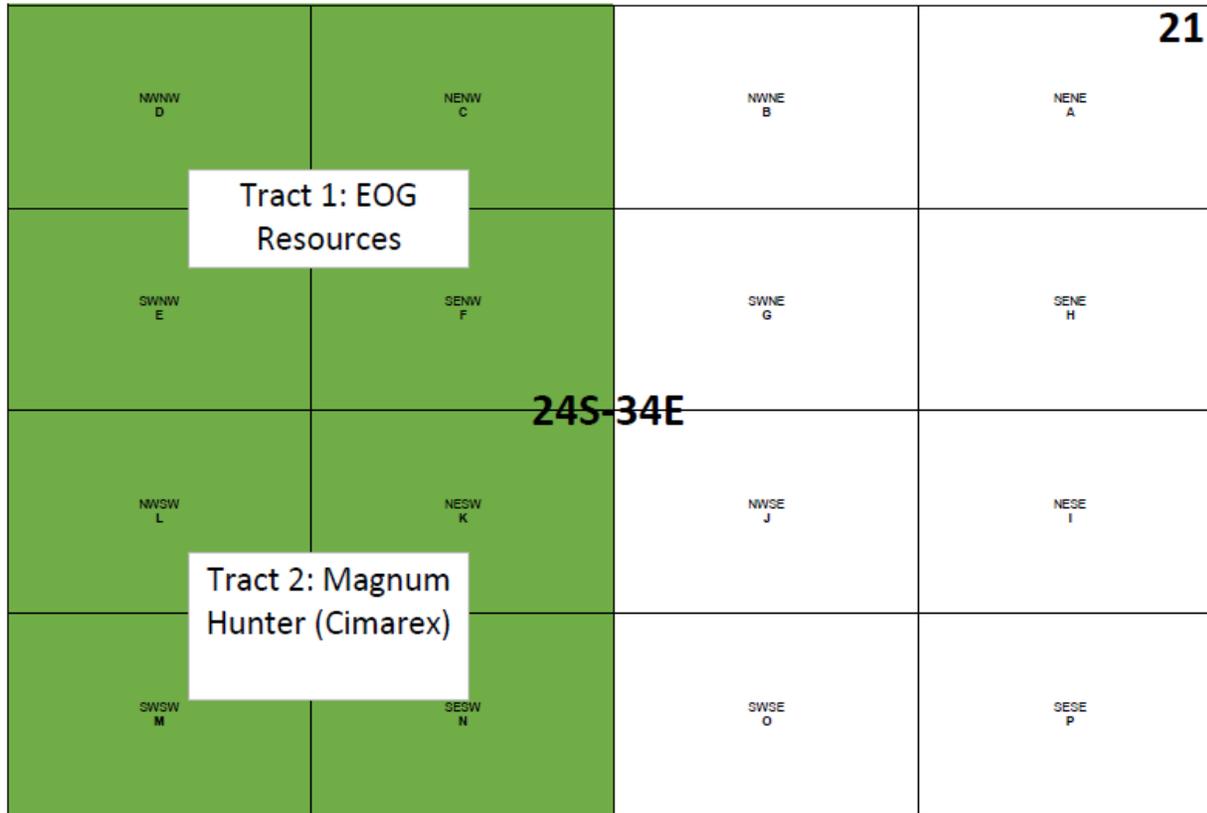
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LEA COUNTY, NEW MEXICO

DETAIL VIEW
SCALE: 1" = 100'



LEASE NAME & WELL NO.: GALLEON 21 FED 303H
303H LATITUDE N 32.1962401 303H LONGITUDE W 103.4794013

Galleon 21 Federal Land Plat



GALLEON 21 FED LEASE

**T.24 S., R.34 E., Section 21:
W/2**



0105353/000
USA NM-17241

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C2
 Submitted by: EOG Resources, Inc.
 Hearing Date: March 18, 2021
 Case No. 21670



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

December 17, 2020

Magnum Hunter Production, Inc.
c/o Cimarex
Attn: Kelsey Henriques
600 N. Marienfeld St, Suite 600
Midland, Texas 79701

EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: **Galleon 21 Fed #301H, #302H, and #303H Wells Proposals**
W/2 of Section 21-24S-34E
Lea County, NM

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") proposes the drilling of the following horizontal wells located in the W/2 of Section 21, 24S-34E, Lea County, New Mexico:

Galleon 21 Fed #301H

SHL: 160' FSL 1177' FWL, Section 21, 24S-34E

BHL: 100' FNL 330' FWL, Section 21, 24S-34E

TVD: 10,175'

TMD: 14,825'

Horizontal Spacing Unit: W/2 of Section 21, 24S-34E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Galleon 21 Fed #302H

SHL: 160' FSL 1210' FWL, Section 21, 24S-34E

BHL: 100' FNL 1150' FWL, Section 21, 24S-34E

TVD: 10,175'

TMD: 14,825'

Horizontal Spacing Unit: W/2 of Section 21, 24S-34E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Galleon 21 Fed #303H

SHL: 160' FSL 1243' FWL, Section 21, 24S-34E

BHL: 100' FNL 1970' FWL, Section 21, 24S-34E

TVD: 10,175'

TMD: 14,825'

Horizontal Spacing Unit: W/2 of Section 21, 24S-34E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring and Wolfcamp Formations and covering the W/2 of Section 21, 24S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFE, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please call the undersigned at 432-227-3769 or by sending email to laci_stretcher@eogresources.com.

Sincerely,

EOG Resources, Inc.



Laci Stretcher
Landman

Please indicate your election in the space provided below:

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Galleon 21 Fed #301H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Galleon 21 Fed #301H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Galleon 21 Fed #302H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Galleon 21 Fed #302H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Galleon 21 Fed #303H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Galleon 21 Fed #303H well.

Company: _____

By: _____

Title: _____

Date: _____

16168628_v2



MIDLAND		Printed: 12/17/2020
AFE No.	112328	Original
Property No.	076795-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$2,027,000
	(Land)	\$39,278
	(Completion)	\$2,048,040
	(Facility)	\$253,500
	(Flowback)	\$155,000
	Total Cost	\$4,522,818

AFE Type : DEVELOPMENT DRILLING	AFE Name : GALLEON 21 FED COM #301H D&C	AFE Date : 12/08/2020	Budget Year : 2021
Reg. Lease No. :	Prospect Name : RED HILLS NORTH	TVD / MD : 10175 / 15175	Begin Date :
Location : Section 21-T24S-R34E, 100 FNL & 1287 FWL		BHLocation : BH(LATERAL #1): Section 21-T24S-R34E, 100 FSL & 330 FWL	
Formation :		DD&A Field : LEONARD SHALE	
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : GALLEON 21 FED COM #301H D&C - 10,175' TVD TO 15,175' MD IS A ? LATERAL MILE TO BE COMPLETED IN BONE SPRING 1ST SAND FORMATION. THIS WELL IS LOCATED IN SEC21, T24S, R34E IN LEA CO., NM.		Product : OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	70,000	0	7,074	0	0	77,074
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	2,500	2,500
RIG MOVE	402	87,000	0	0	0	0	87,000
DAY WORK COST	404	257,000	0	0	0	0	257,000
BITS & BHA	405	90,000	0	0	0	0	90,000
COMP-BITS & PHA	405	0	0	21,642	0	0	21,642
COMP-FUEL	406	0	0	97,424	0	5,000	102,424
FUEL	406	57,000	0	0	0	0	57,000
WATER	407	200,000 @ \$ 1	15,000	0	276,000	0	291,000
COMP-FLBK-CHEMICALS	408	0	0	0	0	10,000	10,000
MUD & CHEMICALS	408	150,000	0	0	0	0	150,000
CEMENTING & SERVICE	409	180,000	0	0	0	0	180,000
COMP- PERFORATING	413	0	0	195,429	0	0	195,429
COMP- STIMULATION	414	17 @ \$ 62,208	0	0	1,057,536	0	1,057,536
COMP- TRANSPORTATION	415	0	0	21,192	0	0	21,192
TRANSPORTATION	415	25,000	0	0	0	0	25,000
COMP-Completion Overhead	416	0	0	2,090	0	0	2,090
DRILLING OVERHEAD	416	4,000	0	0	0	0	4,000
COMP-EQUIPMENT RENTAL	417	0	0	100,917	0	0	100,917
FLBK-EQUIPMENT RENT/OPERATIONS	417	76,000	0	0	0	30,000	106,000
OTHER DRILLING EXPENSE	419	7,000	0	0	0	0	7,000
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	21,227	0	2,000	23,227
ENVIRONMENTAL & SAFETY	421	7,000	0	0	0	0	7,000
DIRECTIONAL DRILLING	422	155,000	0	0	0	0	155,000
COMP- SUPERVISION	424	0	0	62,507	0	0	62,507
SUPERVISION	424	55,000	0	0	0	0	55,000
COMP- COMMUNICATIONS	431	0	0	5,199	0	0	5,199
TUBULAR INSPECTION/HANDLING	436	50,000	0	0	0	0	50,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	9,692	0	0	9,692
SPECIALTY SERVICES	441	80,000	0	3,500	0	0	83,500
COMP-WIRELINE SERVICES	442	0	0	10,669	0	0	10,669
COMP-COIL TUBING/NITROGEN	445	0	0	48,200	0	0	48,200
COMP-CONTRACT LABOR MISC	446	0	0	13,088	0	0	13,088
FLBK-DISPOSAL COSTS	447	120,000	0	10,213	0	70,000	200,213
COMP-COMPLETION FLUIDS	448	0	0	6,499	0	0	6,499
COMP-FLOWBACK	465	0	0	4,058	0	30,000	34,058
COMP-LAND DRILLSITE TITLE OPINION	480	0	5,000	0	0	0	5,000
COMP-LAND ROW DRILLING	482	0	2,500	0	0	0	2,500
COMP-LAND ROW COMPLETION	483	0	2,500	0	0	0	2,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	14,239	0	0	0	14,239
COMP-LAND SURVEY AND DAMAGES COMP	485	0	14,239	0	0	0	14,239
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	800	0	0	0	800
TOTAL INTANGIBLES		\$1,485,000	\$39,278	\$1,974,156	\$0	\$149,500	\$3,647,934

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	43,000	0	0	0	43,000	
INTERMEDIATE CASING						103	169,000	0	0	0	169,000	
PRODUCTION CASING						104	280,000	0	0	0	280,000	
WELLHEAD EQUIPMENT						107	50,000	0	72,339	0	122,339	
COMP-FAC-FLOW LINES						109	0	0	0	29,000	29,000	
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	31,000	
COMP-VALVES & FITTINGS						110	0	0	1,545	5,500	7,045	
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	105,000	105,000	
COMP-FAC-METERING EQUIPMENT						118	0	0	0	23,000	23,000	
COMP-FAC-CONSTRUCTION COST						122	0	0	0	45,000	45,000	
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	4,000	4,000	
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	5,000	5,000	
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	3,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	3,000	3,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	2,500	2,500	
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	3,000	
TOTAL TANGIBLES							\$542,000	\$0	\$73,884	\$253,500	\$5,500	\$874,884
TOTAL COST							\$2,027,000	\$39,278	\$2,048,040	\$253,500	\$155,000	\$4,522,818



MIDLAND

Printed: 12/17/2020

AFE No.	112328	Original
Property No.	076795-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$2,027,000
	(Land)	\$39,278
	(Completion)	\$2,048,040
	(Facility)	\$253,500
	(Flowback)	\$155,000
	Total Cost	\$4,522,818

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm :	By	Title	Date
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MIDLAND Printed: 12/17/2020

AFE No.	116330	Original
Property No.	076795-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$85,000
	(Flowback)	\$0
	Total Cost	\$85,000

AFE Type : ART LIFT - PU, GAS LIFT, ESP	AFE Name : GALLEON 21 FED COM #301H AL	AFE Date : 12/14/2020	Budget Year : 2021
Reg. Lease No. :	Prospect Name : RED HILLS NORTH	TVD / MD :	Begin Date :
Location :	BHLocation :		
Formation :	DD&A Field : LEONARD SHALE		
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : GALLEON 21 FED COM #301H AL - FIRST INSTALL ARTIFICIAL LIFT		Product : OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
TOTAL INTANGIBLES							
COMP-FAC-TUBING	106	0	0	0	45,000	0	45,000
COMP-FAC-WELLHEAD EQUIPMENT	107	0	0	0	1,500	0	1,500
COMP-FAC-PUMP EQUIP/SURFACE	112	0	0	0	1,000	0	1,000
COMP-FAC-PUMP EQUIP/SUBSURFAC	113	0	0	0	10,000	0	10,000
COMP-FAC-WATER	407	0	0	0	2,500	0	2,500
COMP-FAC-TRANSPORTATION	415	0	0	0	5,500	0	5,500
COMP-FAC-EQUIP RNTL/FAC CONSTR	417	0	0	0	3,000	0	3,000
COMP-FAC-RIG	418	0	0	0	10,000	0	10,000
COMP-FAC-ENVIRONMENTAL & SAFETY	421	0	0	0	1,000	0	1,000
COMP-FAC-SUPERVISION FAC INSTL	424	0	0	0	2,500	0	2,500
COMP-FAC-X-RAY/INSPECTION/HANDLING	436	0	0	0	2,000	0	2,000
COMP-FAC-CONTRACT LABOR	446	0	0	0	1,000	0	1,000
TOTAL TANGIBLES		\$0	\$0	\$0	\$85,000	\$0	\$85,000
TOTAL COST		\$0	\$0	\$0	\$85,000	\$0	\$85,000

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm :	By	Title	Date
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MIDLAND		Printed: 12/17/2020	
AFE No.	112329	Original	
Property No.	076796-000		
EOG W.I.(BCP)	100%	(ACP)	100%
EOG AFE Amt:	(Drig)	\$2,027,000	
	(Land)	\$39,278	
	(Completion)	\$2,048,040	
	(Facility)	\$253,500	
	(Flowback)	\$155,000	
	Total Cost	\$4,522,818	

AFE Type : DEVELOPMENT DRILLING	AFE Name : GALLEON 21 FED COM #302H D&C	AFE Date : 12/08/2020	Budget Year : 2021
Reg. Lease No. :	Prospect Name : RED HILLS NORTH	TVD / MD : 10175 / 15175	Begin Date :
Location : Section 21-T24S-R34E, 100 FNL & 1320 FWL		BHLocation :	
Formation :		DD&A Field : LEONARD SHALE	
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : GALLEON 21 FED COM #302H D&C - 10,175' TVD TO 15,175' MD IS A ? LATERAL MILE TO BE COMPLETED IN BONE SPRING 1ST SAND FORMATION. THIS WELL IS LOCATED IN SEC21, T24S, R34E IN LEA CO., NM.		Product : OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	70,000	0	7,074	0	0	77,074
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	2,500	2,500
RIG MOVE	402	87,000	0	0	0	0	87,000
DAY WORK COST	404	257,000	0	0	0	0	257,000
BITS & BHA	405	90,000	0	0	0	0	90,000
COMP-BITS & PHA	405	0	0	21,642	0	0	21,642
COMP-FUEL	406	0	0	97,424	0	5,000	102,424
FUEL	406	57,000	0	0	0	0	57,000
WATER 200,000 @ \$ 1	407	15,000	0	276,000	0	0	291,000
COMP-FLBK-CHEMICALS	408	0	0	0	0	10,000	10,000
MUD & CHEMICALS	408	150,000	0	0	0	0	150,000
CEMENTING & SERVICE	409	180,000	0	0	0	0	180,000
COMP- PERFORATING	413	0	0	195,429	0	0	195,429
COMP- STIMULATION 17 @ \$ 62,208	414	0	0	1,057,536	0	0	1,057,536
COMP- TRANSPORTATION	415	0	0	21,192	0	0	21,192
TRANSPORTATION	415	25,000	0	0	0	0	25,000
COMP-Completion Overhead	416	0	0	2,090	0	0	2,090
DRILLING OVERHEAD	416	4,000	0	0	0	0	4,000
COMP-EQUIPMENT RENTAL	417	0	0	100,917	0	0	100,917
FLBK-EQUIPMENT RENT/OPERATIONS	417	76,000	0	0	0	30,000	106,000
OTHER DRILLING EXPENSE	419	7,000	0	0	0	0	7,000
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	21,227	0	2,000	23,227
ENVIRONMENTAL & SAFETY	421	7,000	0	0	0	0	7,000
DIRECTIONAL DRILLING	422	155,000	0	0	0	0	155,000
COMP- SUPERVISION	424	0	0	62,507	0	0	62,507
SUPERVISION	424	55,000	0	0	0	0	55,000
COMP- COMMUNICATIONS	431	0	0	5,199	0	0	5,199
TUBULAR INSPECTION/HANDLING	436	50,000	0	0	0	0	50,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	9,692	0	0	9,692
SPECIALTY SERVICES	441	80,000	0	3,500	0	0	83,500
COMP-WIRELINE SERVICES	442	0	0	10,669	0	0	10,669
COMP-COIL TUBING/NITROGEN	445	0	0	48,200	0	0	48,200
COMP-CONTRACT LABOR MISC	446	0	0	13,088	0	0	13,088
FLBK-DISPOSAL COSTS	447	120,000	0	10,213	0	70,000	200,213
COMP-COMPLETION FLUIDS	448	0	0	6,499	0	0	6,499
COMP-FLOWBACK	465	0	0	4,058	0	30,000	34,058
COMP-LAND DRILLSITE TITLE OPINION	480	0	5,000	0	0	0	5,000
COMP-LAND ROW DRILLING	482	0	2,500	0	0	0	2,500
COMP-LAND ROW COMPLETION	483	0	2,500	0	0	0	2,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	14,239	0	0	0	14,239
COMP-LAND SURVEY AND DAMAGES COMP	485	0	14,239	0	0	0	14,239
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	800	0	0	0	800
TOTAL INTANGIBLES		\$1,485,000	\$39,278	\$1,974,156	\$0	\$149,500	\$3,647,934

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	43,000	0	0	0	43,000	
INTERMEDIATE CASING						103	169,000	0	0	0	169,000	
PRODUCTION CASING						104	280,000	0	0	0	280,000	
WELLHEAD EQUIPMENT						107	50,000	0	72,339	0	122,339	
COMP-FAC-FLOW LINES						109	0	0	29,000	0	29,000	
COMP-FAC-VALVES & FITTINGS						110	0	0	31,000	0	31,000	
COMP-VALVES & FITTINGS						110	0	0	1,545	5,500	7,045	
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	105,000	0	105,000	
COMP-FAC-METERING EQUIPMENT						118	0	0	23,000	0	23,000	
COMP-FAC-CONSTRUCTION COST						122	0	0	45,000	0	45,000	
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	4,000	0	4,000	
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	5,000	0	5,000	
COMP-FAC-TRANSPORTATION						415	0	0	3,000	0	3,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	3,000	0	3,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	2,500	0	2,500	
COMP-FAC-ELECTRICAL LABOR						471	0	0	3,000	0	3,000	
TOTAL TANGIBLES							\$542,000	\$0	\$73,884	\$253,500	\$5,500	\$874,884
TOTAL COST							\$2,027,000	\$39,278	\$2,048,040	\$253,500	\$155,000	\$4,522,818



MIDLAND

Printed: 12/17/2020

AFE No.	112329	Original
Property No.	076796-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$2,027,000
	(Land)	\$39,278
	(Completion)	\$2,048,040
	(Facility)	\$253,500
	(Flowback)	\$155,000
	Total Cost	\$4,522,818

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm :	By	Title	Date
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MIDLAND		Printed: 12/17/2020
AFE No.	112330	Original
Property No.	076797-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$2,027,000
	(Land)	\$39,278
	(Completion)	\$2,048,040
	(Facility)	\$253,500
	(Flowback)	\$155,000
	Total Cost	\$4,522,818

AFE Type : DEVELOPMENT DRILLING	AFE Name : GALLEON 21 FED COM #303H D&C	AFE Date : 12/08/2020	Budget Year : 2021
Reg. Lease No. :	Prospect Name : RED HILLS NORTH	TVD / MD : 10175 / 15175	Begin Date :
Location : Section 21-T24S-R34E, 100 FNL & 1353 FWL		BHLocation : BH(LATERAL #1): Section 21-T24S-R34E, 100 FSEL & 2310 FWL	
Formation :		DD&A Field : LEONARD SHALE	
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : GALLEON 21 FED COM #303H D&C - 10,175' TVD TO 15,175' MD IS A ? LATERAL MILE TO BE COMPLETED IN BONE SPRING 1ST SAND FORMATION. THIS WELL IS LOCATED IN SEC21, T24S R34E IN LEA CO., NM.		Product : OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION,ROADS&SURVEY	401	70,000	0	7,074	0	0	77,074
COMP-FLBK-LOCATION AND ROADS	401	0	0	0	0	2,500	2,500
RIG MOVE	402	87,000	0	0	0	0	87,000
DAY WORK COST	404	257,000	0	0	0	0	257,000
BITS & BHA	405	90,000	0	0	0	0	90,000
COMP-BITS & PHA	405	0	0	21,642	0	0	21,642
COMP-FUEL	406	0	0	97,424	0	5,000	102,424
FUEL	406	57,000	0	0	0	0	57,000
WATER 200,000 @ \$ 1	407	15,000	0	276,000	0	0	291,000
COMP-FLBK-CHEMICALS	408	0	0	0	0	10,000	10,000
MUD & CHEMICALS	408	150,000	0	0	0	0	150,000
CEMENTING & SERVICE	409	180,000	0	0	0	0	180,000
COMP- PERFORATING	413	0	0	195,429	0	0	195,429
COMP- STIMULATION 17 @ \$ 62,208	414	0	0	1,057,536	0	0	1,057,536
COMP- TRANSPORTATION	415	0	0	21,192	0	0	21,192
TRANSPORTATION	415	25,000	0	0	0	0	25,000
COMP-Completion Overhead	416	0	0	2,090	0	0	2,090
DRILLING OVERHEAD	416	4,000	0	0	0	0	4,000
COMP-EQUIPMENT RENTAL	417	0	0	100,917	0	0	100,917
FLBK-EQUIPMENT RENT/OPERATIONS	417	76,000	0	0	0	30,000	106,000
OTHER DRILLING EXPENSE	419	7,000	0	0	0	0	7,000
COMP-FLBK-ENVIRONMENTAL & SAFETY	421	0	0	21,227	0	2,000	23,227
ENVIRONMENTAL & SAFETY	421	7,000	0	0	0	0	7,000
DIRECTIONAL DRILLING	422	155,000	0	0	0	0	155,000
COMP- SUPERVISION	424	0	0	62,507	0	0	62,507
SUPERVISION	424	55,000	0	0	0	0	55,000
COMP- COMMUNICATIONS	431	0	0	5,199	0	0	5,199
TUBULAR INSPECTION/HANDLING	436	50,000	0	0	0	0	50,000
COMP-CASED HOLE LOGGING/TEST	438	0	0	9,692	0	0	9,692
SPECIALTY SERVICES	441	80,000	0	3,500	0	0	83,500
COMP-WIRELINE SERVICES	442	0	0	10,669	0	0	10,669
COMP-COIL TUBING/NITROGEN	445	0	0	48,200	0	0	48,200
COMP-CONTRACT LABOR MISC	446	0	0	13,088	0	0	13,088
FLBK-DISPOSAL COSTS	447	120,000	0	10,213	0	70,000	200,213
COMP-COMPLETION FLUIDS	448	0	0	6,499	0	0	6,499
COMP-FLOWBACK	465	0	0	4,058	0	30,000	34,058
COMP-LAND DRILLSITE TITLE OPINION	480	0	5,000	0	0	0	5,000
COMP-LAND ROW DRILLING	482	0	2,500	0	0	0	2,500
COMP-LAND ROW COMPLETION	483	0	2,500	0	0	0	2,500
COMP-LAND SURVEY & DAMAGES DRILL	484	0	14,239	0	0	0	14,239
COMP-LAND SURVEY AND DAMAGES COMP	485	0	14,239	0	0	0	14,239
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486	0	800	0	0	0	800
TOTAL INTANGIBLES		\$1,485,000	\$39,278	\$1,974,156	\$0	\$149,500	\$3,647,934

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	43,000	0	0	0	43,000	
INTERMEDIATE CASING						103	169,000	0	0	0	169,000	
PRODUCTION CASING						104	280,000	0	0	0	280,000	
WELLHEAD EQUIPMENT						107	50,000	0	72,339	0	122,339	
COMP-FAC-FLOW LINES						109	0	0	0	29,000	29,000	
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	31,000	
COMP-VALVES & FITTINGS						110	0	0	1,545	5,500	7,045	
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	105,000	105,000	
COMP-FAC-METERING EQUIPMENT						118	0	0	0	23,000	23,000	
COMP-FAC-CONSTRUCTION COST						122	0	0	0	45,000	45,000	
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	4,000	4,000	
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	5,000	5,000	
COMP-FAC-TRANSPORTATION						415	0	0	0	3,000	3,000	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0	0	0	3,000	3,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	2,500	2,500	
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	3,000	
TOTAL TANGIBLES							\$542,000	\$0	\$73,884	\$253,500	\$5,500	\$874,884
TOTAL COST							\$2,027,000	\$39,278	\$2,048,040	\$253,500	\$155,000	\$4,522,818



MIDLAND

Printed: 12/17/2020

AFE No.	112330	Original
Property No.	076797-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$2,027,000
	(Land)	\$39,278
	(Completion)	\$2,048,040
	(Facility)	\$253,500
	(Flowback)	\$155,000
	Total Cost	\$4,522,818

By	Date	By	Date
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JOINT OPERATOR APPROVAL

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MIDLAND Printed: 12/17/2020

AFE No.	116332	Original
Property No.	076797-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$85,000
	(Flowback)	\$0
	Total Cost	\$85,000

AFE Type : ART LIFT - PU, GAS LIFT, ESP	AFE Name : GALLEON 21 FED COM #303H AL	AFE Date : 12/14/2020	Budget Year : 2021
Reg. Lease No. :	Prospect Name : RED HILLS NORTH	TVD / MD :	Begin Date :
Location :	BHLocation :		
Formation :	DD&A Field : LEONARD SHALE		
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : GALLEON 21 FED COM #303H AL - FIRST INSTALL ARTIFICIAL LIFT		Product : OIL	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
TOTAL INTANGIBLES							
	UOM	QTY	SIZE	SIZE	GRADE	RATE	
COMP-FAC-TUBING						106	0
COMP-FAC-WELLHEAD EQUIPMENT						107	0
COMP-FAC-PUMP EQUIP/SURFACE						112	0
COMP-FAC-PUMP EQUIP/SUBSURFAC						113	0
COMP-FAC-WATER						407	0
COMP-FAC-TRANSPORTATION						415	0
COMP-FAC-EQUIP RNTL/FAC CONSTR						417	0
COMP-FAC-RIG						418	0
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0
COMP-FAC-SUPERVISION FAC INSTL						424	0
COMP-FAC-X-RAY/INSPECTION/HANDLING						436	0
COMP-FAC-CONTRACT LABOR						446	0
TOTAL TANGIBLES							\$0
TOTAL COST							\$85,000

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm :	By	Title	Date
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MIDLAND Printed: 12/17/2020

AFE No.	114908	Original
Property No.	141245-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$2,153,600
	(Flowback)	\$0
	Total Cost	\$2,153,600

AFE Type : PRODUCTION FAC ON LEASE	AFE Name : GALLEON 21 FED COM CTB	AFE Date : 02/11/2020	Budget Year : 2021
Reg. Lease No. :	Prospect Name :	TVD / MD :	Begin Date :
Location :	BHLocation :		
Formation :	DD&A Field : WOLFCAMP SH DB		
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : GALLEON 21 FED COM CTB that will service the GALLEON 21 FED COM #301H-#303H well(s)			Product : Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
COMP-FAC-LOCATION AND ROADS	401	0	0	0	166,000	0	166,000
COMP-FAC-ENVIRON CONSULTING FEES	492	0	0	0	2,900	0	2,900
TOTAL INTANGIBLES		\$0	\$0	\$0	\$168,900	\$0	\$168,900

DESCRIPTION	UOM	QTY	SIZE	SIZE	GRADE	RATE	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
COMP-FAC-TANKS						108	0	0	0	212,400	0	212,400
COMP-FAC-VALVES & FITTINGS						110	0	0	0	329,500	0	329,500
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	111,550	0	111,550
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	167,700	0	167,700
COMP-FAC-OTHER EQUIPMENT						116	0	0	0	60,000	0	60,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	215,800	0	215,800
COMP-FAC-CONSTRUCTION COST						122	0	0	0	257,000	0	257,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	18,000	0	18,000
COMP-FAC-EMISSIONS EQUIPMENT						127	0	0	0	286,500	0	286,500
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	194,750	0	194,750
COMP-FAC-WATER						407	0	0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415	0	0	0	15,000	0	15,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,250	0	1,250
COMP-FAC-SUPERVISION FAC INSTL						424	0	0	0	11,250	0	11,250
COMP-FAC-POWER INSTALLATION						459	0	0	0	9,000	0	9,000
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	90,000	0	90,000
TOTAL TANGIBLES							\$0	\$0	\$0	\$1,984,700	\$0	\$1,984,700
TOTAL COST							\$0	\$0	\$0	\$2,153,600	\$0	\$2,153,600

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm :	By	Title	Date
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Galleon 21 Federal Proposal Chronology

Parties	Date	Comments
Magnum Hunter (Cimarex)	12/15/2020	Emailed to sort out Magnum Hunter/Cimarex ownership/best contact
Magnum Hunter (Cimarex)	12/17/2020	Sent original proposals
Magnum Hunter (Cimarex)	1/12/2021	Followed up, explained rig line situation, asked if offer would be prudent
Magnum Hunter (Cimarex)	1/12/2021	Communicated March 4th hearing date
Magnum Hunter (Cimarex)	1/15/2021	Trade discussion
Magnum Hunter (Cimarex)	1/22/2021	Updated BHL letter on 302H/303H
Magnum Hunter (Cimarex)	1/29/2021	Trade discussion
Magnum Hunter (Cimarex)	2/1/2021	Trade discussion
Magnum Hunter (Cimarex)	2/11/2021	Trade discussion
Magnum Hunter (Cimarex)	2/11/2021	Trade talks, more discussion on March 4th hearing, rig deadline
Magnum Hunter (Cimarex)	2/12/2021	Discussion of case notice
Magnum Hunter (Cimarex)	2/1/2021	Follow up on trade, participation, rig deadline
Magnum Hunter (Cimarex)	2/18/2021	Cimarex waiting on EOG offer
Magnum Hunter (Cimarex)	3/2/2021	EOG sends offer to Cimarex
Magnum Hunter (Cimarex)	3/8/2021	Negotiations
Magnum Hunter (Cimarex)	3/9/2021	Negotiations
Magnum Hunter (Cimarex)	3/9/2021	Cimarex is running numbers again; EOG offer not accepted/under review
Magnum Hunter (Cimarex)	3/12/2021	Sent JOA at Cimarex request

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21670

AFFIDAVIT OF TERRA GEORGE

Terra George, of lawful age and being first duly sworn, declares as follows:

1. My name is Terra George. I work for EOG Resources, Inc. ("EOG") as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by EOG in this case, and I have conducted a geologic study of the lands in the subject area.
4. In **Case No. 21670**, EOG is targeting the Bone Spring formation, and **EOG Exhibit D-1** is a project locator map for the spacing unit in this case.
5. **EOG Exhibit D-2** is a subsea structure map that I prepared off the top of the First Bone Spring Structure, and this proposed spacing unit is outlined on the map. The contour interval is 100 feet. The structure map shows that the First Bone Spring Structure is dipping gently to the South-Southeast. The structure appears consistent in these sections. I do not observe any faulting, pinchouts, or other geologic hazards to developing a horizontal well.
6. **EOG Exhibit D-2** also shows the location of the three wells that were used to construct a cross-section from A to A'. I consider these wells to be representative of the geology of the area.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: EOG Resources, Inc.
Hearing Date: March 18, 2021
Case No. 21670**

7. **EOG Exhibit D-3** is a stratigraphic cross section prepared by me for the three representative wells from A to A'. The exhibit shows logs for gamma ray and resistivity for the wells. The proposed targeted interval in the First Bone Spring for wells is labeled and depicted with blue arrow and label. The logs in the cross-section demonstrate that the targeted interval within the Bone Spring formation is consistent in thickness, across the entire spacing units.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area in the Bone Spring formation.

9. In my opinion, each tract comprising the proposed spacing unit will be productive and contribute more-or-less equally to production from the wellbore.

10. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

11. In my opinion, the granting of EOG's application in this case is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

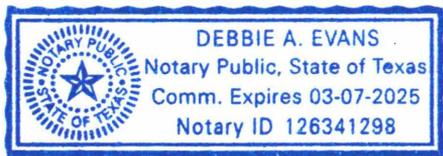
12. **EOG Exhibits D-1** through **D-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Terra George
TERRA GEORGE

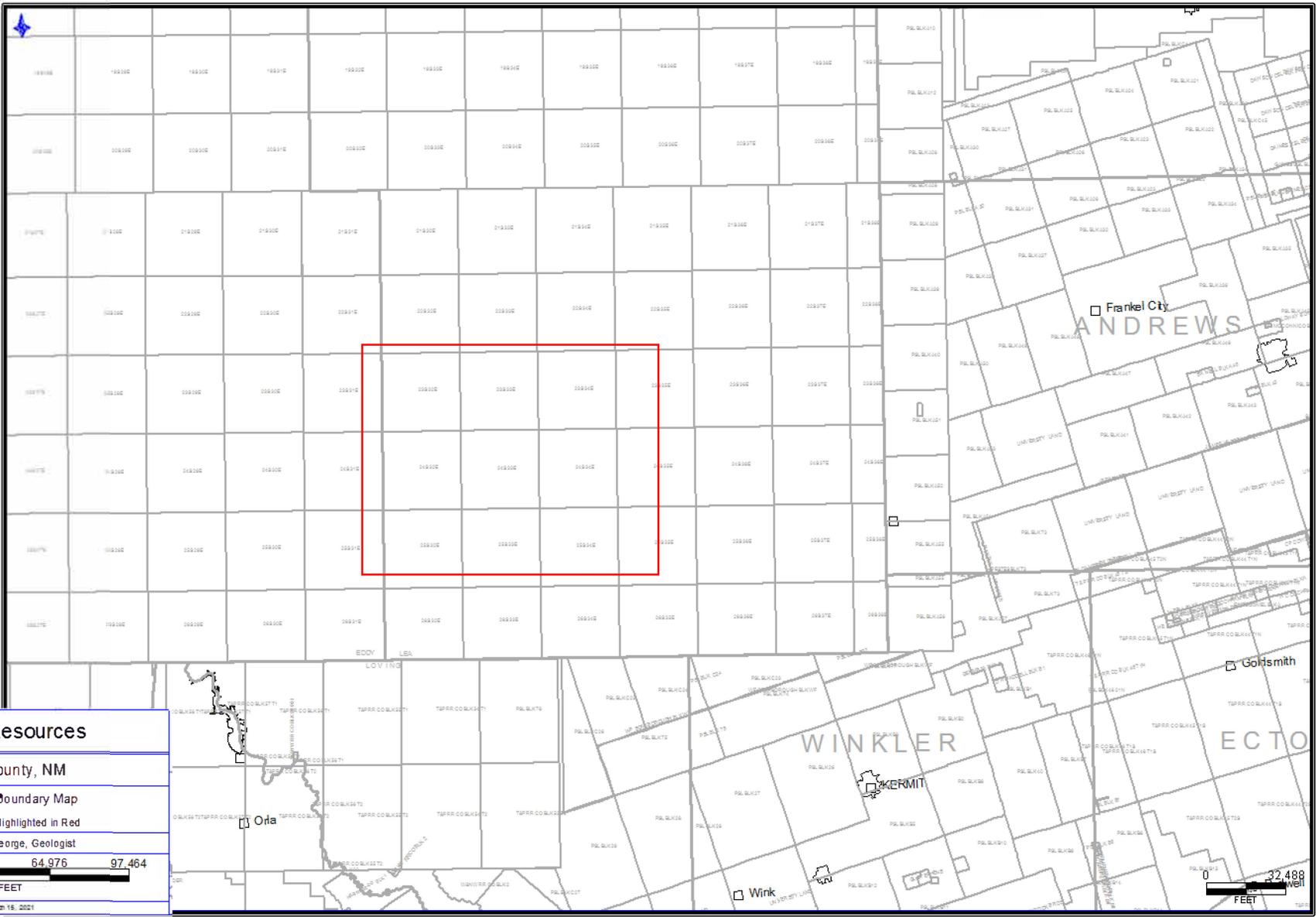
STATE OF TEXAS)
)
COUNTY OF MIDLAND)

SUBSCRIBED and SWORN to before me this 16th day of March 2021 by Terra George.



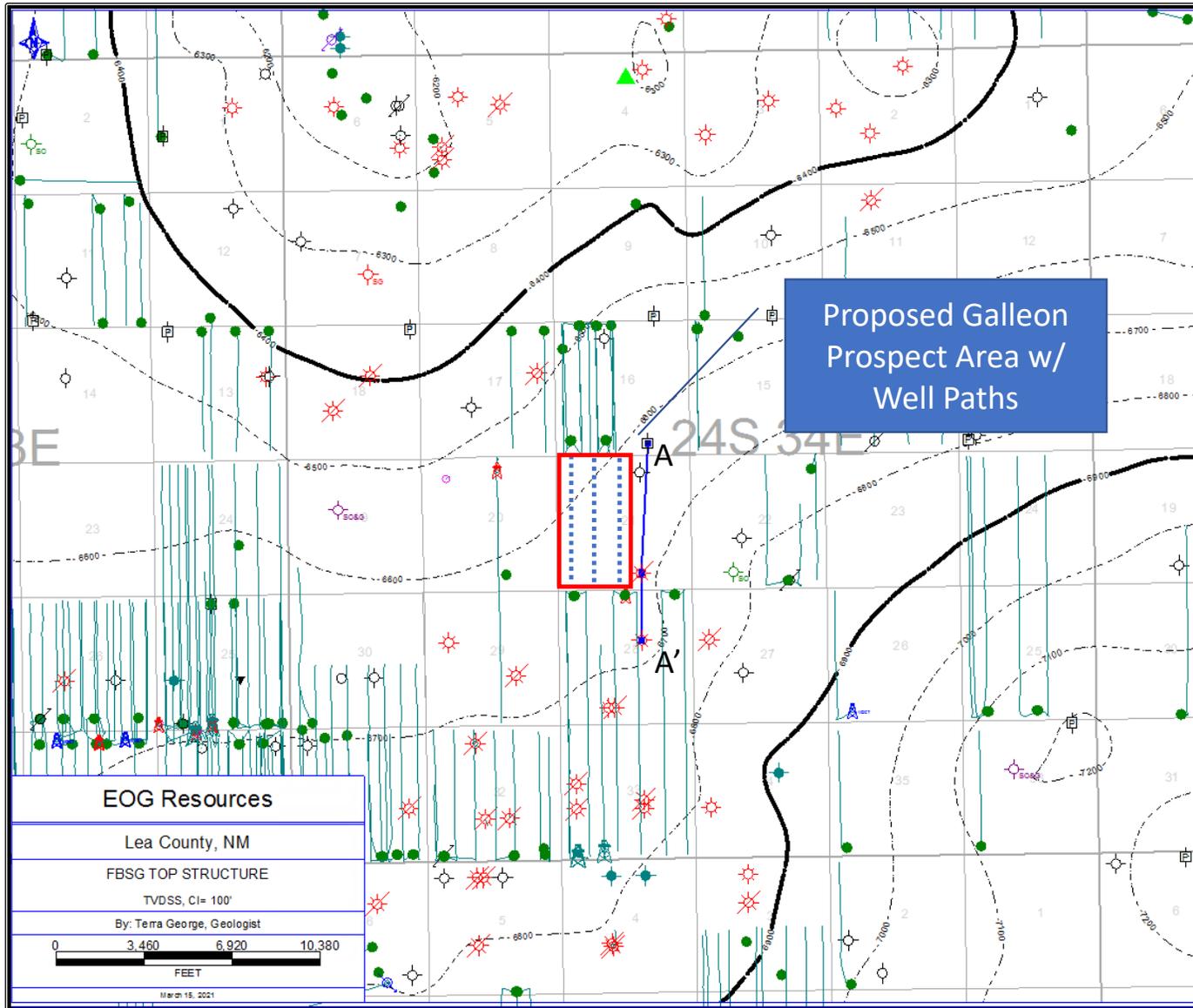
Debbie A. E.
NOTARY PUBLIC

My Commission Expires:
3/7/2025

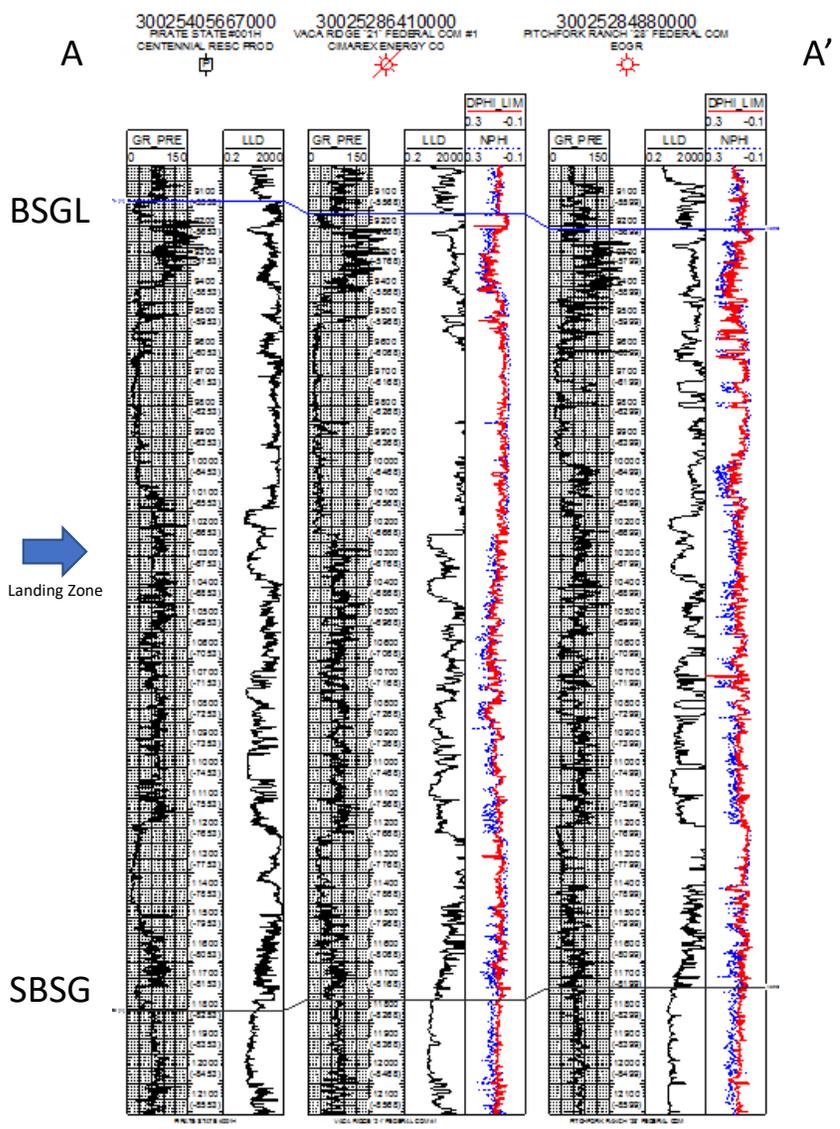


EOG Resources
Lea County, NM
Regional Boundary Map
Exhibit ADI Highlighted in Red
By: Terra George, Geologist
0 32,488 64,976 97,464
FEET
March 18, 2021

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D1
 Submitted by: EOG Resources, Inc. Hearing
 Date: March 18, 2021
 Case No. 21670



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D2
 Submitted by: EOG Resources, Inc.
 Hearing Date: March 18, 2021
 Case No. 21670



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D3
 Submitted by: EOG Resources, Inc.
 Hearing Date: March 18, 2021
 Case No. 21670



Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

February 12, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

ATTN: POOLED PARTIES

**Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County,
New Mexico.
Galleon 21 Fed #301H, #302H, #303H wells**

Dear Sir or Madam:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on March 4, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Reece Cook, at (432) 848-9216 or Reece_Cook@eogresources.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn Luck", written over a horizontal line.

Kaitlyn A. Luck
ATTORNEY FOR EOG RESOURCES INC.

EOG - Galleon 301H-303H
Case No. 21670 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765894808347	Magnum Hunter Production, Inc. c/o Cimarex Attn Kelsey Henriques	600 N Marienfeld St Ste 600	Midland	TX	79701-4405	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894808033	Ken and Geri Griffin Properties LP	2408 Lakeview Dr	Rockport	TX	78382-3630	Your item departed our CORPUS CHRISTI TX DISTRIBUTION CENTER destination facility on February 24, 2021 at 8:37 pm. The item is currently in transit to the destination.
9414811898765894808071	Ryan Pace	544 Comanche Dr	Lubbock	TX	79404-1904	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894808415	Nuray K. Pace, Guardian Of The Estate Of Tara Nuray Pace	258 Cape Jasmine Ct	The Woodlands	TX	77381-6457	Your item departed our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on February 24, 2021 at 9:31 pm. The item is currently in transit to the destination.
9414811898765894808453	Nuray K. Pace, Guardian Of The Estate Of Aleyna Nuray Pace	258 Cape Jasmine Ct	The Woodlands	TX	77381-6457	Your item departed our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on February 24, 2021 at 9:31 pm. The item is currently in transit to the destination.
9414811898765894808460	Rhonda Pace, Guardian of the Estate of Clinton Harrison Pace, An Incapacitated Person	544 Comanche Dr	Lubbock	TX	79404-1904	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894808422	Millhollon Minerals & Royalty, LLC	15 Hialeah Dr	Midland	TX	79705-1809	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894808408	PD III Exploration, Ltd	PO Box 871	Midland	TX	79702-0871	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765894808491	Merih Energy, LLC	4104 Dyer Cir	Midland	TX	79707-3510	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79707 on February 18, 2021 at 11:55 am.
9414811898765894808446	E.M. Thompson Corporation Profit Sharing Plan	PO Box 52132	Midland	TX	79710-2132	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765894808484	Montego Capital Found 3 Ltd	PO Box 2640	Midland	TX	79702-2640	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894808385	Craig Allan Bales, dba Bales Oil & Gas	2608 McClintic St	Midland	TX	79705-7421	Your item was delivered to an individual at the address at 3:13 pm on February 17, 2021 in MIDLAND, TX 79705.
9414811898765894808477	Santa Elena Minerals IV, L.P.	400 W Illinois Ave Ste 1300	Midland	TX	79701-4310	Your item was delivered to an individual at the address at 12:48 pm on February 16, 2021 in MIDLAND, TX 79701.
9414811898765894808514	McMullen Minerals, LLC	2821 W 7th St Ste 515	Fort Worth	TX	76107-8912	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894808552	Pegasus Resources, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item was delivered at 1:27 pm on February 20, 2021 in FORT WORTH, TX 76107.
9414811898765894808569	Fortis Minerals II, LLC	1111 Bagby St Ste 2150	Houston	TX	77002-2626	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on February 22, 2021 at 12:52 pm.
9414811898765894808521	JST Troschinetz Corporation Profit Sharing Plan	PO Box 60874	San Angelo	TX	76906-0874	Your item was delivered at 4:24 pm on February 22, 2021 in SAN ANGELO, TX 76904.
9414811898765894808507	Wells Fargo Bank, N.A., Successor Trustee of the Sarah Ann Baker Special Needs Trust 3/10/93	500 W Texas Ave Ste 760	Midland	TX	79701-4230	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894808590	Wells Fargo Bank, N.A., Successor Trustee of the Michael A. Baker Special Needs Trust 3/10/93	500 W Texas Ave Ste 760	Midland	TX	79701-4230	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894808545	TD Minerals, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to an individual at the address at 11:27 am on February 22, 2021 in DALLAS, TX 75225.

EOG - Galleon 301H-303H
Case No. 21670 Postal Delivery Report

9414811898765894808583	Pony Oil Operating, LLC	3100 Monticello Ave Ste 500	Dallas	TX	75205-3432	We attempted to deliver your item at 1:37 pm on February 23, 2021 in DALLAS, TX 75205 and a notice was left because an authorized recipient was not available.
9414811898765894808330	Craig Allan Bales	2608 McClintic St	Midland	TX	79705-7421	Your item was delivered to an individual at the address at 3:13 pm on February 17, 2021 in MIDLAND, TX 79705.
9414811898765894808019	David L. Schmidt	1400 Community Ln	Midland	TX	79701-4010	Your item was delivered to the front desk, reception area, or mail room at 10:26 am on February 16, 2021 in MIDLAND, TX 79701.
9414811898765894808057	Rhona R. Pace, ssp	748 Quinta Luz Cir	El Paso	TX	79922-2318	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894808026	Apollo Permian, LLC	PO Box 14779	Oklahoma City	OK	73113-0779	Your item was delivered at 12:12 pm on February 19, 2021 in OKLAHOMA CITY, OK 73114.
9414811898765894808095	Burnett Partners	PO Box 50474	Midland	TX	79710-0474	Your item was delivered at 1:57 pm on February 23, 2021 in MIDLAND, TX 79705.
9414811898765894808040	Van Tettleton	PO Box 10909	Midland	TX	79702-7909	Your item was delivered at 11:04 am on February 22, 2021 in MIDLAND, TX 79701.
9414811898765894808088	Burlington Resources	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 10:44 am on February 20, 2021 in DALLAS, TX 75240.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 19, 2021
and ending with the issue dated
February 19, 2021.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. F

Submitted by: EOG Resources, Inc.

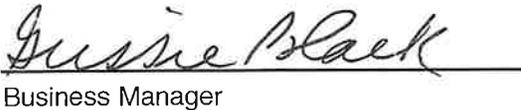
Hearing Date: March 18, 2021

Case No. 21670



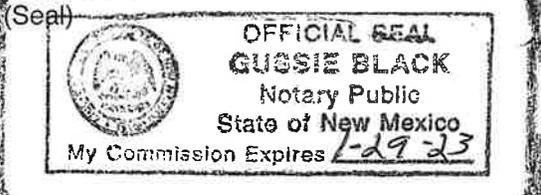
Publisher

Sworn and subscribed to before me this
19th day of February 2021.



Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish
legal notices or advertisements within the
meaning of Section 3, Chapter 167, Laws of
1937 and payment of fees for said

LEGAL NOTICE
February 19, 2021

**STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, March 4, 2020, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **February 24, 2020**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e763994e77d637822c931514e935e4679>
Event number: 187 632 8177
Event password: MphPR6mkH36

Join by video: 1876328177@nmemnrd.webex.com
Numeric Password: 998341
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 187 632 8177.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Magnum Hunter Production, Inc. c/o Cimarex; Craig Allan Bales, dba Bales Oil & Gas; Craig Allan Bales, his heirs and devisees; David L. Schmidt, his heirs and devisees; Rhona R. Pace, ssp, her heirs and devisees; Apollo Permian, LLC; Burnett Partners; Van Tettleton, his heirs and devisees; Burlington Resources; Ken and Geri Griffin Properties LP; Ryan Pace, his heirs and devisees; Nuray K. Pace, Guardian of the Estate of Tara Nuray Pace, her heirs and devisees; Nuray K. Pace, Guardian of the Estate of Aleya Nuray Pace, her heirs and devisees; Rhonda Pace, Guardian of the Estate of Clinton Harrison Pace, an incapacitated person, his heirs and devisees; Millhollon Minerals & Royalty, LLC; PD III Exploration, Ltd; Merih Energy, LLC; E.M. Thompson Corporation Profit Sharing Plan; Montego Capital Found 3 Ltd; Santa Elena Minerals IV, L.P.; McMullen Minerals, LLC; Pegasus Resources, LLC; Fortis Minerals II, LLC; JST Troshchinez Corporation Profit Sharing Plan; Wells Fargo Bank, N.A., Successor Trustee of the Sarah Ann Baker Special Needs Trust 3/10/93; Wells Fargo Bank, N.A., Successor Trustee of the Michael A. Baker Special Needs Trust 3/10/93; TD Minerals, LLC; and Pony Oil Operating, LLC.

Case No. 21670: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 21, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **Galleon 21 Fed #301H** well and the **Galleon 21 Fed #302H** well to be drilled from a common surface hole location in SW/4 SW/4 (Unit M) of said Section 21 to bottom hole locations in the NW/4 NW/4 (Unit D) of said Section 21; and
- The **Galleon 21 Fed #303H** well, to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of said Section 21 to bottom hole locations in the NE/4 NW/4 (Unit C) of said Section 21. The completed interval for the proposed **Galleon 21 Fed #302H** well will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Section 21 to allow inclusion of this acreage into a standard 320-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles southeast of Galleon, New Mexico.

#36212