

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING APRIL 08, 2021**

CASE NOS. 21801-21802

*MAGIC CAT 30 FED COM #211H WELL
MAGIC CAT 30 FED COM #212H WELL*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 21801-21802

**CONSOLIDATED HEARING PACKAGE
TABLE OF CONTENTS**

- Compulsory Pooling Application Checklists and Filed Applications
- **DEVON Exhibit A:** Affidavit of Katie Adams, Landman
 - DEVON Exhibit A-1: Draft C-102s
 - DEVON Exhibit A-2: General Location Map
 - DEVON Exhibit A-3: Ownership Breakdown
 - DEVON Exhibit A-4: Sample Well Proposal Letter & AFE
 - DEVON Exhibit A-5: Chronology of Contact
- **DEVON Exhibit B:** Affidavit of Derek Ohl, Geologist
 - DEVON Exhibit B-1: Subsea Structure Map
 - DEVON Exhibit B-2: Base Map Cross Section
 - DEVON Exhibit B-3: Structural Cross Section
- **DEVON Exhibit C:** Notice Affidavit

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21801	APPLICANT'S RESPONSE
Date: April 8, 2021	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Michael H. Feldewert
Case Title:	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Magic Cat 30 Fed Com #211H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire formation
Pool Name and Pool Code:	Sand Dunes; Bone Spring, South (53805)
Well Location Setback Rules:	Statewide Rules
Spacing Unit Size:	160 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160 acres
Building Blocks:	Quarter-Quarter sections
Orientation:	South-North
Description: TRS/County	W/2 E/2 of Section 30, T-23-S, R-32-E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	None
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Magic Cat 30 Fed Com #211H (30-025-47689) SHL: 300' FSL & 1288' FEL (Unit P) of Section 30 BHL: 100' FNL & 1980' FEL (Unit B) of Section 30 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard
Well #2	
Horizontal Well First and Last Take Points	Exhibit A-1 (Form C-102 plats)
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	N/A
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4

Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-2
Gunbarrel/Lateral Trajectory Schematic	Exhibits A-2 and B-1
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibits A-2 and B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	6-Apr-20

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21802	APPLICANT'S RESPONSE
Date: April 8, 2021	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Michael H. Feldewert
Case Title:	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Magic Cat 30 Fed Com #212H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire formation
Pool Name and Pool Code:	Sand Dunes; Bone Spring, South (53805)
Well Location Setback Rules:	Statewide Rules
Spacing Unit Size:	160 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160 acres
Building Blocks:	Quarter-Quarter sections
Orientation:	South-North
Description: TRS/County	E/2 E/2 of Section 30, T-23-S, R-32-E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	None
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Magic Cat 30 Fed Com #212H (30-025-47687) SHL: 300' FSL & 1222' FEL (Unit P) of Section 30 BHL: 100' FNL & 660' FEL (Unit A) of Section 30 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Location: Standard
Well #2	
Horizontal Well First and Last Take Points	Exhibit A-1 (Form C-102 plats)
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	N/A
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4

Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-2
Gunbarrel/Lateral Trajectory Schematic	Exhibita A-2 and B-1
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibits A-2 and B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	6-Apr-20

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21801

APPLICATION

Devon Energy Production Company, L.P. (“Devon” or “Applicant”) (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 30, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Magic Cat 30 Fed Com #211H well** (API No. 30-025-47689), to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 30.
3. The completed interval of the proposed well will comply with statewide setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

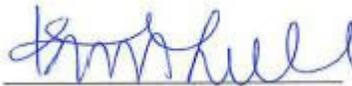
6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying the proposed horizontal spacing unit;
- B. Approving the initial well in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

Post Office Box 2208

Santa Fe, New Mexico 87504-2208

(505) 988-4421

(505) 983-6043 Facsimile

Email: mfeldewert@hollandhart.com

Email: agrarkin@hollandhart.com

Email: jbroggi@hollandhart.com

Email: kaluck@hollandhart.com

**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21802

APPLICATION

Devon Energy Production Company, L.P. (“Devon” or “Applicant”) (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Section 30, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Magic Cat 30 Fed Com #212H well** (API No. 30-025-47687), to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 30.
3. The completed interval of the proposed well will comply with statewide setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying the proposed horizontal spacing unit;
- B. Approving the initial well in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

Post Office Box 2208

Santa Fe, New Mexico 87504-2208

(505) 988-4421

(505) 983-6043 Facsimile

Email: mfeldewert@hollandhart.com

Email: agrarkin@hollandhart.com

Email: jbroggi@hollandhart.com

Email: kaluck@hollandhart.com

**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case Nos. 21801 & 21802

AFFIDAVIT OF KATIE ADAMS, LANDMAN

Katie Adams, being of lawful age and duly sworn, states the following:

1. My name is Katie Adams and I am employed by Devon Energy Production Company, L.P. (“Devon”) as a Landman. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters under my former name (Katie Dean) and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the applications filed by Devon in these consolidated matters and the status of the lands in the subject area.

3. None of the mineral owners to be pooled have expressed opposition to this proceeding, so I do not expect any opposition at the hearing.

4. Devon seeks orders pooling all uncommitted mineral interests in the Bone Spring formation (SAND DUNES; BONE SPRING, SOUTH; Pool Code: 53805) underlying standard 160-acre, more or less, horizontal spacing units comprised of the following acreage in Section 30, T-23-S, R-32-E, NMPM, Lea County, New Mexico:

- Under Case No. 21801, Devon seeks to pool the W/2 E/2 of Section 30 for the **Magic Cat 30 Fed Com #211H** well (API No. 30-025-47689), to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 30, and

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A**

**Submitted by: Devon Energy Production Co. L.P.
Hearing Date: April 08, 2021
Case Nos. 21801-21802**

- Under Case No. 21802, Devon seeks to pool E/2 E/2 of Section 30 for the **Magic Cat 30 Fed Com #212H** well (API No. 30-025-47687), to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 30.
5. **Exhibit A-1** contains the Form C-102s for the proposed initial wells. It reflects that these wells will be at standard locations for horizontal oil wells.
 6. **Exhibit A-2** is a general location map outlining the units being pooled and the lateral trajectory of the proposed wells. The acreage is comprised of federal lands.
 7. **Exhibit A-3** identifies the tracts of land comprising the proposed spacing units, the working interest ownership in each tract and their respective interest in the horizontal spacing units. Devon has identified the “uncommitted” working interest owners that remain to be pooled in italics. Devon is also seeking to pool a group of overriding royalty interest owners identified on the last page of Exhibit A-3.
 8. There are no ownership depth severances in the Bone Spring formation underlying the subject acreage.
 9. Devon has conducted a diligent search of the county public records, reviewed telephone directories and conducted computer searches to locate contact information for each of the parties that it seeks to pool.
 10. **Exhibit A-4** contains a sample of the well proposal letter and AFE for each proposed well submitted to the working interest owners Devon has been able to locate. The costs reflected in these AFEs are consistent with what Devon and other operators have incurred for drilling similar horizontal wells in the area in this formation.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47689	² Pool Code 53805	³ Pool Name SAND DUNES;BONE SPRING, SOUTH
⁴ Property Code 330230	⁵ Property Name MAGIC CAT 30 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 211H
		⁹ Elevation 3609

¹⁰ Surface Location

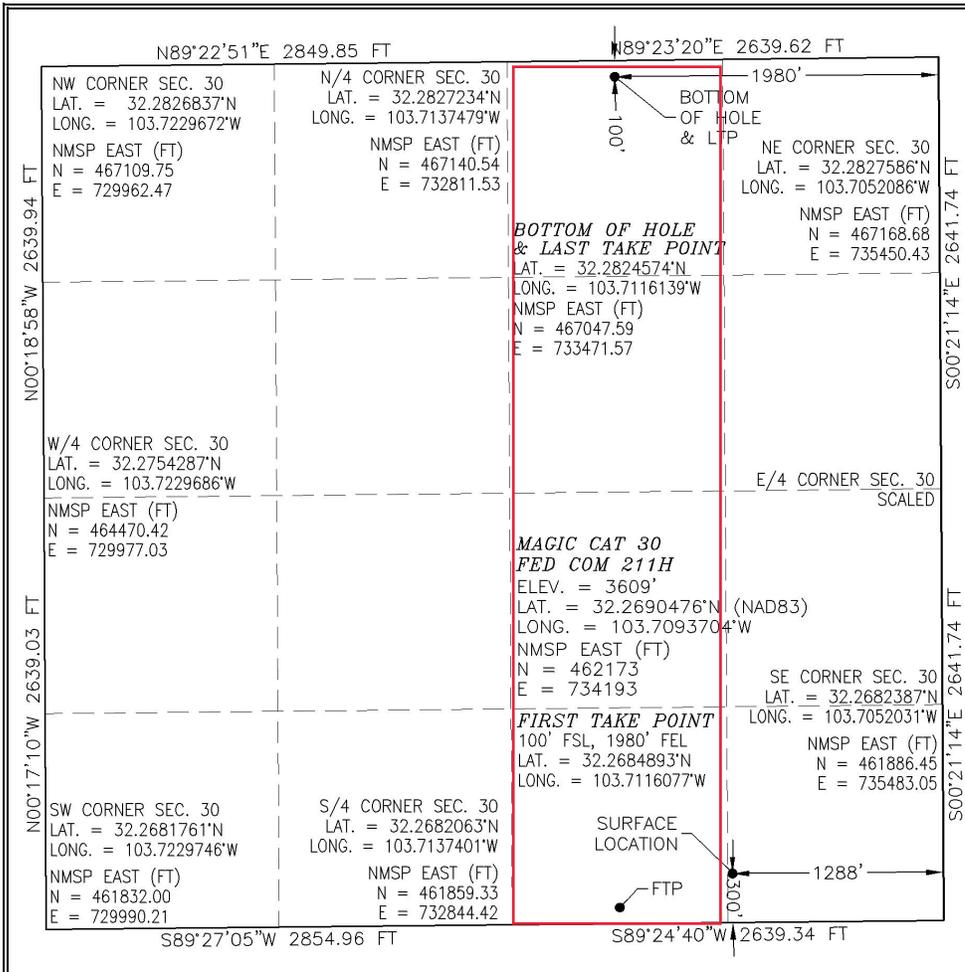
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	23 S	32 E		300	SOUTH	1288	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	23 S	32 E		100	NORTH	1980	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 4-5-2021
Signature Date
JENNY HARMS
Printed Name
JENNY.HARMS@DVN.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

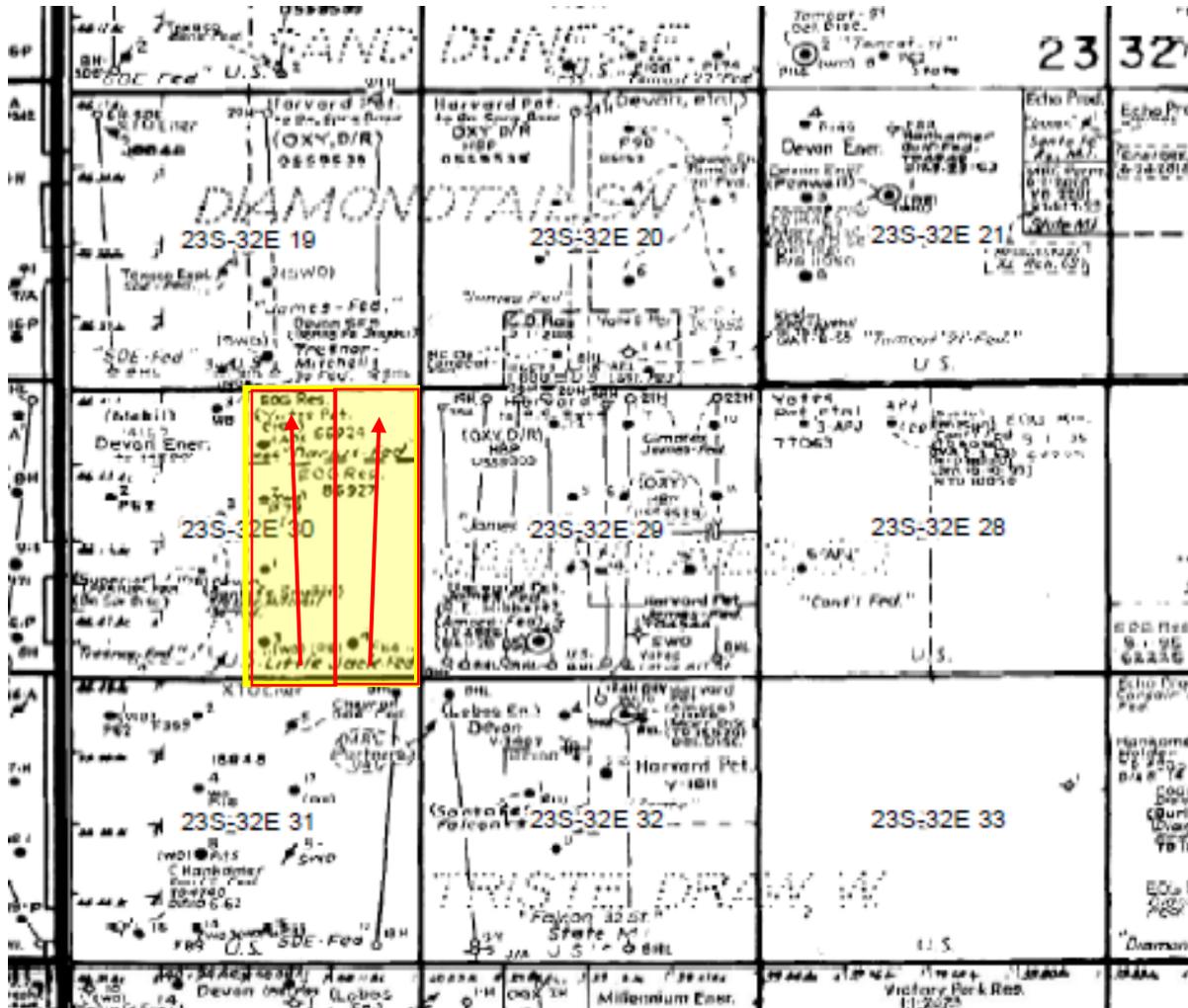
MARCH 3, 2021
Date of Survey

Linon F. Jaramillo
Signature and Seal of Professional Surveyor
Certificate Number: 12797
NEW MEXICO PROFESSIONAL SURVEYORS BOARD NO. 8801A

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A1
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: April 08, 2021
Case Nos. 21801-21802

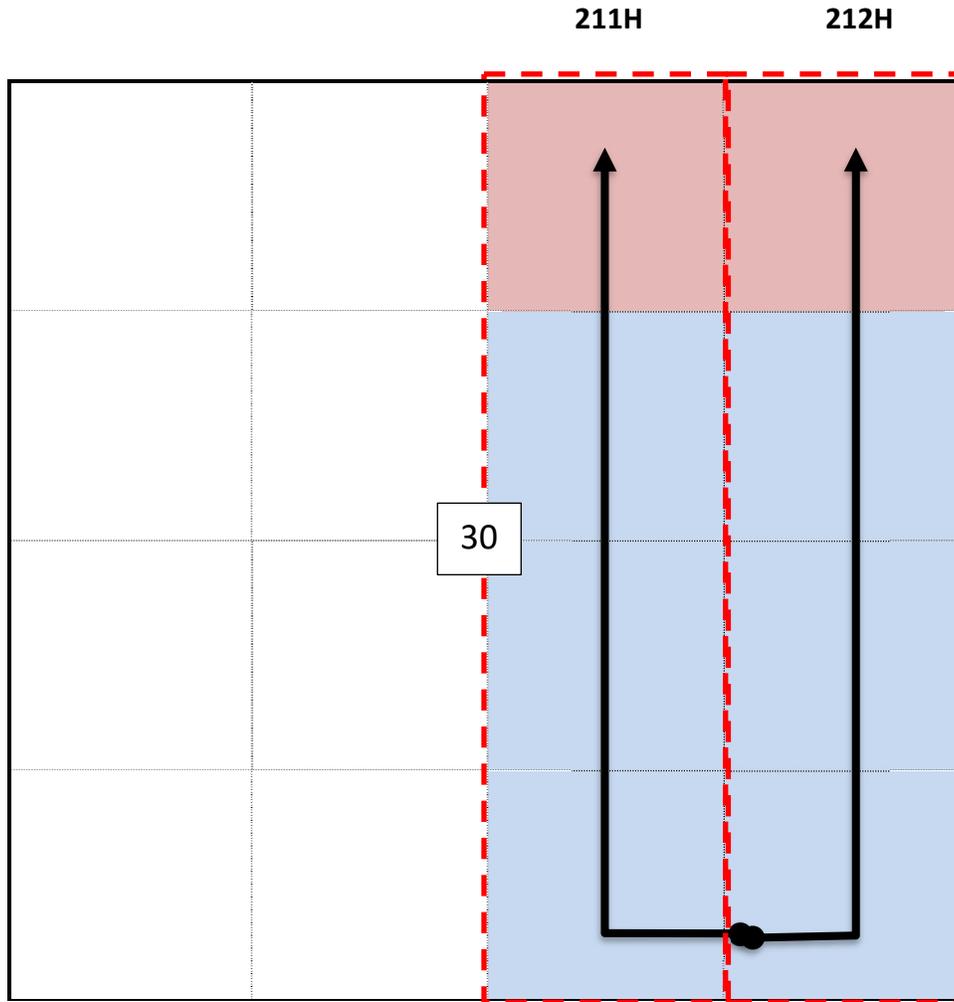
General Location Map

Magic Cat 30 Fed Com 211H & 212H
W/2 E/2 & E/2 E/2 of Sections 30-23S-32E, Lea County, NM



Plat

Magic Cat 30 Fed Com 211H & 212H
W/2 E/2 & E/2 E/2 of Sections 30-23S-32E
Lea County, New Mexico



Tract 1
80 AC
NMNM 66924

Magic Cat 30 Fed Com 211H
SHL: 300' FSL, 1,288' FEL, Sec 30
BHL: 100' FNL, 1,980' FEL, Sec 30



Tract 2
240 AC
NMNM 86927

Magic Cat 30 Fed Com 212H
SHL: 300' FSL, 1,222' FEL, Sec 30
BHL: 100' FNL, 660' FEL, Sec 30



Proposed Horizontal
Spacing Units

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A3
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: April 08, 2021
Case Nos. 21801-21802

Working Interest Owners by Tract

**Tract 1: N/2 N/2 of Sec. 30-23S-32E
United States of America Lease NMNM 66924**

Owner	Working Interest
Devon Energy Production Company, LP	0.89170000
OXY Y-1	0.10830000
Total:	1.00000000

**Tract 2: S/2 N/2 & SE/4 of Sec. 30-23S-32E
United States of America Lease NMNM 86927**

Owner	Working Interest
Devon Energy Production Company, LP	1.00000000
Total:	1.00000000

Working Interest by Horizontal Spacing Unit

Magic Cat 30 Fed Com 211H
W/2 E/2 of Section 30-23S-32E

Owner	Interest
Devon Energy Production Company, L.P.	0.97292500
OXY Y-1	0.02707500
Total:	1.00000000

Uncommitted Working Interest Owners seeking to Compulsory Pool

Magic Cat 30 Fed Com 212H
E/2 E/2 of Section 30-23S-32E

Owner	Interest
Devon Energy Production Company, L.P.	0.97292500
OXY Y-1	0.02707500
Total:	1.00000000

Uncommitted Working Interest Owners seeking to Compulsory Pool

Overriding Royalty Interests seeking to Compulsory Pool

Owner
William J. Tlappek, and wife, Elaine L. Tlappek
Coyote Oil and Gas LLC
Cazadores Royalty Partners III LLC
TD Minerals LLC



Via Electronic Mail and Federal Express: matthew_cole@oxy.com

February 4, 2021

OXY USA, Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046
Attn: Matthew Cole

RE: Magic Cat 30 Fed Com 211H and Magic Cat 30 Fed Com 212H
Section 30-23S-32E
Lea County, New Mexico

Dear Mr. Cole,

Devon Energy Production Company, L.P. (“Devon”), hereby proposes to drill the Magic Cat 30 Fed Com 211H and Magic Cat 30 Fed Com 212H wells, located in Section 30-23S-32E, Lea County, New Mexico, to test the Bone Spring formation.

Magic Cat 30 Fed Com 211H – to be drilled from a legal location with a proposed surface hole location of 300’ FSL & 1288’ FEL, Section 30-23S-32E, and a proposed bottom hole location of 100’ FNL & 2178’ FEL, Section 30-23S-32E. Attached is Devon’s AFE reflecting the gross estimated drilling cost to be \$2,720,875.54 and an estimated total well cost of \$4,488,729.54.

Magic Cat 30 Fed Com 212H – to be drilled from a legal location with a proposed surface hole location of 300’ FSL & 1222’ FEL, Section 30-23S-32E, and a proposed bottom hole location of 100’ FNL & 330’ FEL, Section 30-23S-32E. Attached is Devon’s AFE reflecting gross estimated costs of \$2,720,875.54 and estimated total well cost of \$4,721,494.54.

To accommodate the wells, Devon proposes forming a 320-acre working interest unit covering the E/2 of Section 30-23S-32E, Lea County, New Mexico (the “Proposed Contract Area”).

An Operating Agreement dated October 1, 1994, governs the N2NE of Section 30-23S-32E, with Meridian Oil Inc., identified as the Operator and Yates Petroleum Corporation et al identified as Non-Operators.

Devon proposes a superseding Operating Agreement to govern the Proposed Contract Area, subject to the terms of a 2015 AAPL model form, with the following general provisions:

- Operator: Devon Energy Production Company, L.P.
- 100% / 300% Non-consenting penalty
- \$10,000 / \$1,000 Drilling and Producing Overhead Rates

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A4
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: April 08, 2021
Case Nos. 21801-21802

A copy of the proposed Operating Agreement will follow under separate cover for further handling and review.

Please make your election in the space provided below and return one copy of this letter to the undersigned. An election to participate should be accompanied by an executed AFE and your well requirement sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Katie Dean
Staff Landman

_____ I/we elect to participate in the drilling and completion of the **Magic Cat 30 Fed Com 211H** well. A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the **Magic Cat 30 Fed Com 211H** well.

_____ I/we elect to participate in the drilling and completion of the **Magic Cat 30 Fed Com 212H** well. A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the **Magic Cat 30 Fed Com 212H** well.

Agreed to and Accepted this _____ day of _____, 2021.

OXY USA Inc.

By: _____

Title: _____



Authorization for Expenditure

AFE # XX-140033.01

Well Name: MAGIC CAT 30 FED COM 211H

Cost Center Number: 1094558901

Legal Description: SEC 30-23S-32E

Revision:

AFE Date: 2/4/2021

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL & COMPLETE HORIZONTAL BONE SPRING WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	70,324.50	0.00	70,324.50
6060100	DYED LIQUID FUELS	50,075.00	68,777.79	0.00	118,852.79
6080100	DISPOSAL - SOLIDS	42,148.00	2,147.81	0.00	44,295.81
6080110	DISP-SALTWATER & OTH	0.00	58,415.13	0.00	58,415.13
6090100	FLUIDS - WATER	30,450.00	32,293.57	0.00	62,743.57
6090120	RECYC TREAT&PROC-H2O	0.00	130,988.98	0.00	130,988.98
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	20,412.50	0.00	20,412.50
6110130	ROAD&SITE PREP SVC	45,000.00	36,849.34	0.00	81,849.34
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	122,297.50	0.00	122,297.50
6130360	RTOC - ENGINEERING	1,657.00	3,039.71	0.00	4,696.71
6140100	ENV-COMMNTY CONSULTS	3,850.00	0.00	0.00	3,850.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	79,737.32	0.00	79,737.32
6170100	PULLING&SWABBING SVC	276.00	16,000.00	0.00	16,276.00
6170110	SNUBBG&COIL TUBG SVC	0.00	54,133.64	0.00	54,133.64
6190100	TRCKG&HL-SOLID&FLUID	11,048.00	1,000.00	0.00	12,048.00
6190110	TRUCKING&HAUL OF EQP	54,000.00	37,408.55	0.00	91,408.55
6200110	INSPECTION SERVICES	5,250.00	0.00	0.00	5,250.00
6200130	CONSLT & PROJECT SVC	72,157.00	72,395.89	0.00	144,552.89
6230120	SAFETY SERVICES	17,953.00	0.00	0.00	17,953.00
6300270	SOLIDS CONTROL SRVCS	34,042.00	0.00	0.00	34,042.00
6310120	STIMULATION SERVICES	0.00	306,649.92	0.00	306,649.92
6310190	PROPPANT PURCHASE	0.00	191,881.24	0.00	191,881.24
6310200	CASING & TUBULAR SVC	32,900.00	0.00	0.00	32,900.00
6310250	CEMENTING SERVICES	149,000.00	0.00	0.00	149,000.00
6310280	DAYWORK COSTS	313,802.00	0.00	0.00	313,802.00
6310300	DIRECTIONAL SERVICES	73,615.00	0.00	0.00	73,615.00
6310310	DRILL BITS	61,800.00	0.00	0.00	61,800.00
6310330	DRILL&COMP FLUID&SVC	29,178.00	7,051.42	0.00	36,229.42
6310370	MOB & DEMOBILIZATION	27,505.00	0.00	0.00	27,505.00
6310380	OPEN HOLE EVALUATION	4,780.00	0.00	0.00	4,780.00
6310480	TSTNG-WELL, PL & OTH	0.00	72,925.94	0.00	72,925.94
6310600	MISC PUMPING SERVICE	0.00	12,507.81	0.00	12,507.81
6320100	EQPMNT SVC-SRF RNTL	48,524.00	85,132.61	0.00	133,656.61
6320110	EQUIP SVC - DOWNHOLE	81,616.00	19,579.79	0.00	101,195.79
6320160	WELDING SERVICES	2,250.00	0.00	0.00	2,250.00
6320190	WATER TRANSFER	0.00	53,505.65	0.00	53,505.65
6350100	CONSTRUCTION SVC	0.00	200,712.32	0.00	200,712.32
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	18,900.00	3,000.00	0.00	21,900.00
6630110	CAPITAL OVERHEAD	4,143.00	34,092.06	0.00	38,235.06

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-140033.01

Well Name: MAGIC CAT 30 FED COM 211H

AFE Date: 2/4/2021

Cost Center Number: 1094558901

State: NM

Legal Description: SEC 30-23S-32E

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6740340	TAXES OTHER	145.00	5,000.00	0.00	5,145.00
	Total Intangibles	1,287,064.00	1,798,260.99	0.00	3,085,324.99

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	62,448.25	0.00	62,448.25
6120120	MEASUREMENT EQUIP	0.00	26,625.00	0.00	26,625.00
6150110	LOG PERFORATG&WL EQP	0.00	10,000.00	0.00	10,000.00
6230130	SAFETY EQUIPMENT	1,484.00	0.00	0.00	1,484.00
6300150	SEPARATOR EQUIPMENT	0.00	421,749.23	0.00	421,749.23
6300220	STORAGE VESSEL&TANKS	0.00	52,309.25	0.00	52,309.25
6300230	PUMPS - SURFACE	0.00	8,342.50	0.00	8,342.50
6310150	CASG-COND&DRIVE PIPE	18,000.00	0.00	0.00	18,000.00
6310420	TUBING & COMPONENTS	0.00	83,274.72	0.00	83,274.72
6310460	WELLHEAD EQUIPMENT	34,600.00	35,000.00	0.00	69,600.00
6310490	WELL TESTING EQUIP	0.00	48,310.00	0.00	48,310.00
6310530	SURFACE CASING	43,956.00	0.00	0.00	43,956.00
6310540	INTERMEDIATE CASING	132,000.00	0.00	0.00	132,000.00
6310550	PRODUCTION CASING	218,250.00	0.00	0.00	218,250.00
6310580	CASING COMPONENTS	32,500.00	0.00	0.00	32,500.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	174,555.60	0.00	174,555.60
	Total Tangibles	480,790.00	922,614.55	0.00	1,403,404.55

TOTAL ESTIMATED COST	1,767,854.00	2,720,875.54	0.00	4,488,729.54
----------------------	--------------	--------------	------	--------------

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-140034.01

Well Name: MAGIC CAT 30 FED COM 212H

Cost Center Number: 1094559001

Legal Description: SEC 30-23S-32E

Revision:

AFE Date: 2/4/2021

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL & COMPLETE HORIZONTAL BONE SPRING WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	70,324.50	0.00	70,324.50
6060100	DYED LIQUID FUELS	63,673.00	68,777.79	0.00	132,450.79
6080100	DISPOSAL - SOLIDS	42,148.00	2,147.81	0.00	44,295.81
6080110	DISP-SALTWATER & OTH	0.00	58,415.13	0.00	58,415.13
6090100	FLUIDS - WATER	30,450.00	32,293.57	0.00	62,743.57
6090120	RECYC TREAT&PROC-H2O	0.00	130,988.98	0.00	130,988.98
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	20,412.50	0.00	20,412.50
6110130	ROAD&SITE PREP SVC	45,000.00	36,849.34	0.00	81,849.34
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	122,297.50	0.00	122,297.50
6130170	COMM SVCS - WAN	2,107.00	0.00	0.00	2,107.00
6130360	ROTC - ENGINEERING	0.00	3,039.71	0.00	3,039.71
6130370	ROTC - GEOSTEERING	3,850.00	0.00	0.00	3,850.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	79,737.32	0.00	79,737.32
6160100	MATERIALS & SUPPLIES	351.00	0.00	0.00	351.00
6170100	PULLING&SWABBING SVC	0.00	16,000.00	0.00	16,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	54,133.64	0.00	54,133.64
6190100	TRCKG&HL-SOLID&FLUID	14,048.00	1,000.00	0.00	15,048.00
6190110	TRUCKING&HAUL OF EQP	54,000.00	37,408.55	0.00	91,408.55
6200110	INSPECTION SERVICES	5,250.00	0.00	0.00	5,250.00
6200130	CONSLT & PROJECT SVC	91,751.00	72,395.89	0.00	164,146.89
6230120	SAFETY SERVICES	22,828.00	0.00	0.00	22,828.00
6300270	SOLIDS CONTROL SRVCS	43,285.00	0.00	0.00	43,285.00
6310120	STIMULATION SERVICES	0.00	306,649.92	0.00	306,649.92
6310190	PROPPANT PURCHASE	0.00	191,881.24	0.00	191,881.24
6310200	CASING & TUBULAR SVC	32,900.00	0.00	0.00	32,900.00
6310250	CEMENTING SERVICES	149,000.00	0.00	0.00	149,000.00
6310280	DAYWORK COSTS	315,583.00	0.00	0.00	315,583.00
6310300	DIRECTIONAL SERVICES	73,615.00	0.00	0.00	73,615.00
6310310	DRILL BITS	61,800.00	0.00	0.00	61,800.00
6310330	DRILL&COMP FLUID&SVC	29,178.00	7,051.42	0.00	36,229.42
6310370	MOB & DEMOBILIZATION	198,076.00	0.00	0.00	198,076.00
6310380	OPEN HOLE EVALUATION	4,780.00	0.00	0.00	4,780.00
6310480	TSNG-WELL, PL & OTH	0.00	72,925.94	0.00	72,925.94
6310600	MISC PUMPING SERVICE	0.00	12,507.81	0.00	12,507.81
6320100	EQPMNT SVC-SRF RNTL	57,437.00	85,132.61	0.00	142,569.61
6320110	EQUIP SVC - DOWNHOLE	81,616.00	19,579.79	0.00	101,195.79
6320160	WELDING SERVICES	1,750.00	0.00	0.00	1,750.00
6320190	WATER TRANSFER	0.00	53,505.65	0.00	53,505.65
6350100	CONSTRUCTION SVC	0.00	200,712.32	0.00	200,712.32
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-140034.01

Well Name: MAGIC CAT 30 FED COM 212H

AFE Date: 2/4/2021

Cost Center Number: 1094559001

State: NM

Legal Description: SEC 30-23S-32E

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	18,900.00	3,000.00	0.00	21,900.00
6630110	CAPITAL OVERHEAD	5,268.00	34,092.06	0.00	39,360.06
6740340	TAXES OTHER	185.00	5,000.00	0.00	5,185.00
	Total Intangibles	1,519,829.00	1,798,260.99	0.00	3,318,089.99

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	62,448.25	0.00	62,448.25
6120120	MEASUREMENT EQUIP	0.00	26,625.00	0.00	26,625.00
6150110	LOG PERFORATG&WL EQP	0.00	10,000.00	0.00	10,000.00
6230130	SAFETY EQUIPMENT	1,484.00	0.00	0.00	1,484.00
6300150	SEPARATOR EQUIPMENT	0.00	421,749.23	0.00	421,749.23
6300220	STORAGE VESSEL&TANKS	0.00	52,309.25	0.00	52,309.25
6300230	PUMPS - SURFACE	0.00	8,342.50	0.00	8,342.50
6310150	CASG-COND&DRIVE PIPE	18,000.00	0.00	0.00	18,000.00
6310420	TUBING & COMPONENTS	0.00	83,274.72	0.00	83,274.72
6310460	WELLHEAD EQUIPMENT	34,600.00	35,000.00	0.00	69,600.00
6310490	WELL TESTING EQUIP	0.00	48,310.00	0.00	48,310.00
6310530	SURFACE CASING	43,956.00	0.00	0.00	43,956.00
6310540	INTERMEDIATE CASING	132,000.00	0.00	0.00	132,000.00
6310550	PRODUCTION CASING	218,250.00	0.00	0.00	218,250.00
6310580	CASING COMPONENTS	32,500.00	0.00	0.00	32,500.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	174,555.60	0.00	174,555.60
	Total Tangibles	480,790.00	922,614.55	0.00	1,403,404.55

TOTAL ESTIMATED COST	2,000,619.00	2,720,875.54	0.00	4,721,494.54
----------------------	--------------	--------------	------	--------------

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contact with Non-Joined Working Interest Owner

Magic Cat 30 Fed Com 211H & 212H

Week of 2/1/21, Devon sent initial well proposal letter, AFEs and terms to the proposed Operating Agreement

Week of 2/8/21, follow up correspondence with uncommitted working interest owner

Week of 2/22/21, follow up correspondence with uncommitted working interest owner

Week of 3/1/21, follow up correspondence with uncommitted working interest owner

Week of 3/15/21, follow up correspondence with uncommitted working interest owner

Week of 3/22/21, follow up correspondence with uncommitted working interest owner

Week of 3/29/21, follow up correspondence with uncommitted working interest owner

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A5

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: April 08, 2021

Case Nos. 21801-21802

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case Nos. 21801 & 21802

AFFIDAVIT OF DEREK OHL, GEOLOGIST

Derek Ohl, of lawful age and being first duly sworn, declares as follows:

1. My name is Derek Ohl and I am employed by Devon Energy Production Company, L.P. ("Devon") as a geologist. I am familiar with the applications filed by Devon in these consolidated matters and have conducted a geologic study of the lands in the subject area.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology.

3. The target interval for the proposed wells is the Second Sands of the Bone Spring formation.

4. **Devon Exhibit B-1** is a subsea structure map that I prepared for the base of the Second Bone Spring Sand. The contour intervals are 25 feet. The area comprising the proposed spacing units is outlined in red, with the approximate location and orientation of the initial wells noted with black lines. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed spacing units and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

5. **Devon Exhibit B-2** shows a line of cross section through the proposed horizontal spacing units from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical

analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

6. **Devon Exhibit B-3** is a structural cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed wells is marked on the cross section with green shading. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.

7. My geologic study indicates the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the wells.

8. Devon Exhibit B-2 also shows the existing Bone Spring development in this area. In my opinion, the standup orientation of the proposed wells is appropriate because of the geologic stress in this area.

9. In my opinion, approval of Devon's applications in these consolidated cases is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

10. Devon Exhibits B-1 through B-3 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT



DEREK OHL

STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA)

SUBSCRIBED and SWORN to before me this 6th day of April 2021 by
Derek Ohl.

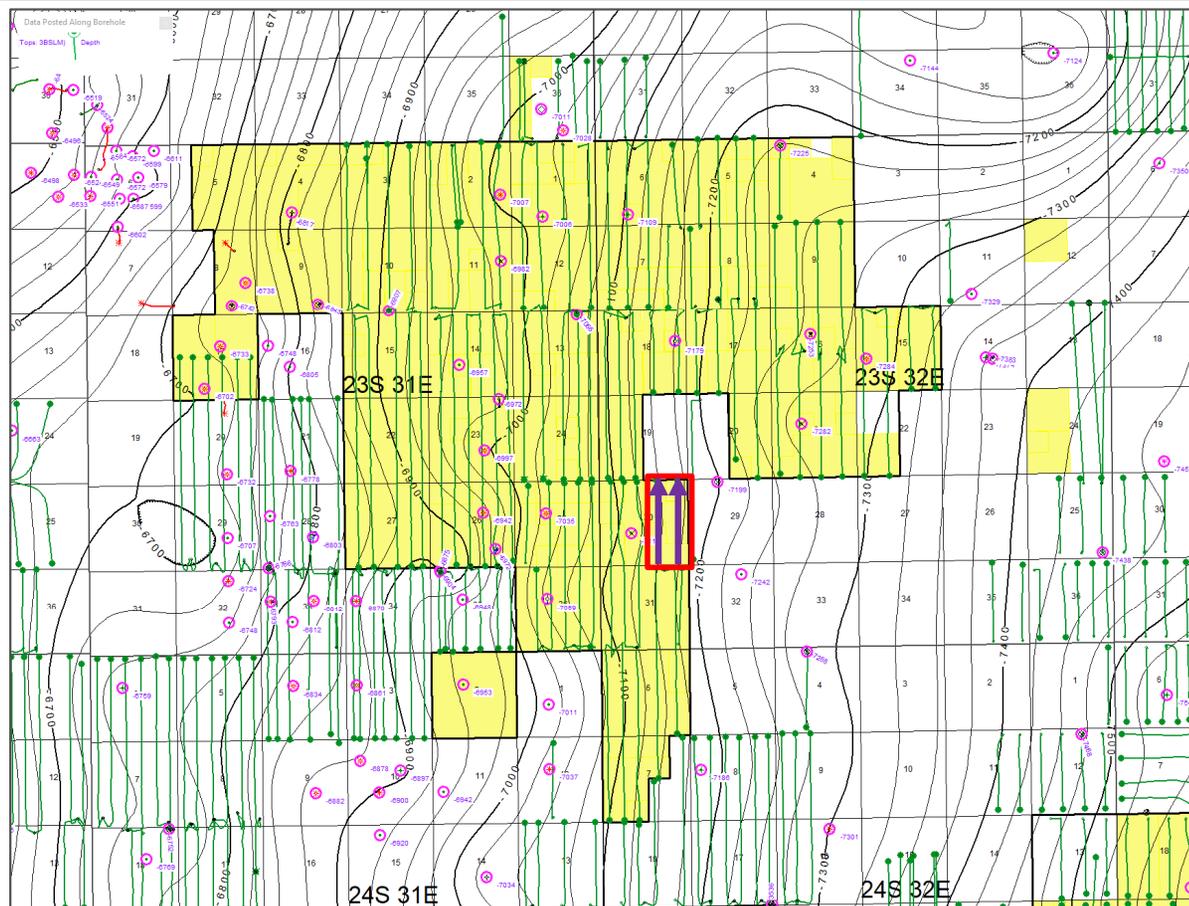


Clint Dake
NOTARY PUBLIC

My Commission Expires:

5/7/23

Structure Map



Structure Map
 3rd Bone Spring lime
 (Base of 2nd Bone Spring sand)
 C.I. = 25 feet

Horizontal Locations:

MAGIC CAT 30 FED COM 211H →
 MAGIC CAT 30 FED COM 212H →

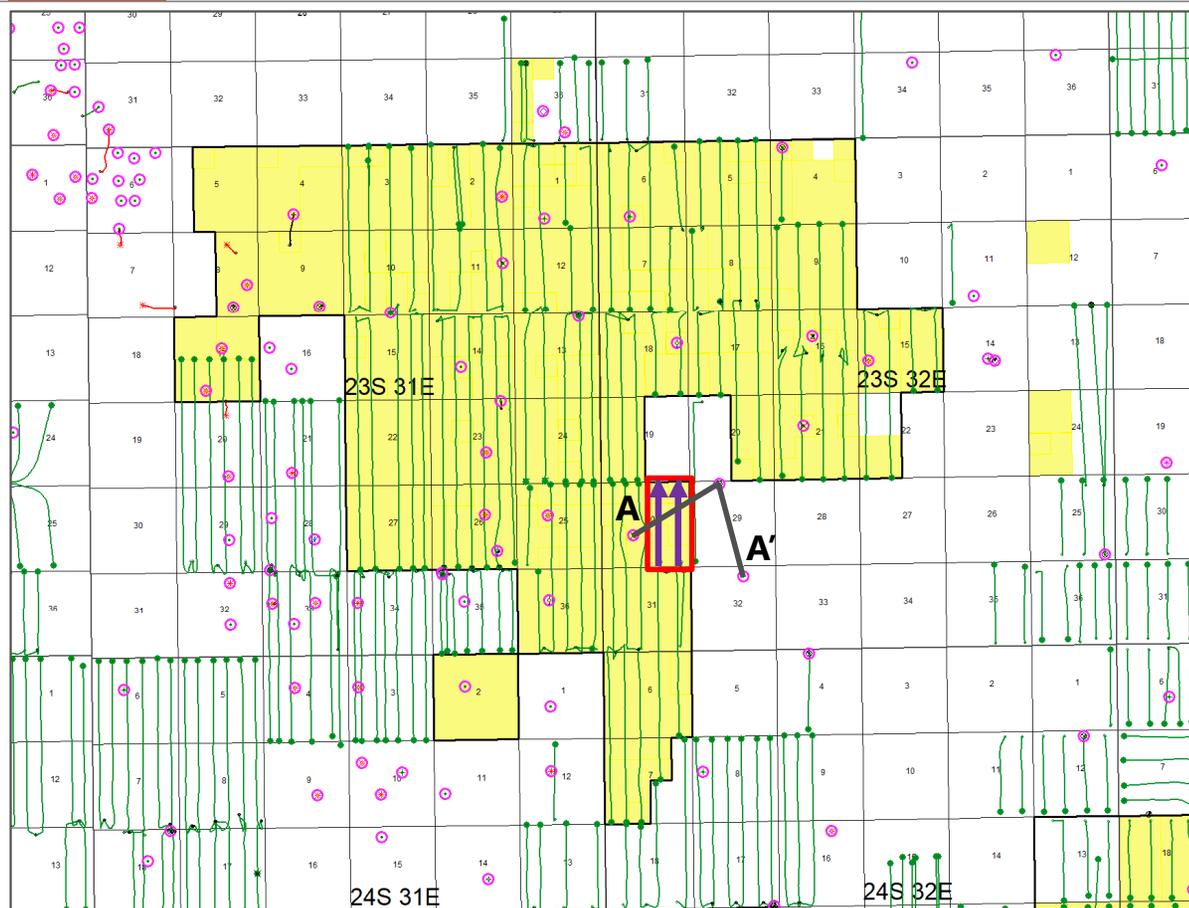
-  2BS Horizontal Wells
-  Spacing Unit
-  Control Points



Devon - General

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B1
 Submitted by: Devon Energy Production Co. L.P.
 Hearing Date: April 08, 2021
 Case Nos. 21801-21802

Base Map



Cross Section A – A'

Horizontal Locations:

MAGIC CAT 30 FED COM 211H →
MAGIC CAT 30 FED COM 212H →

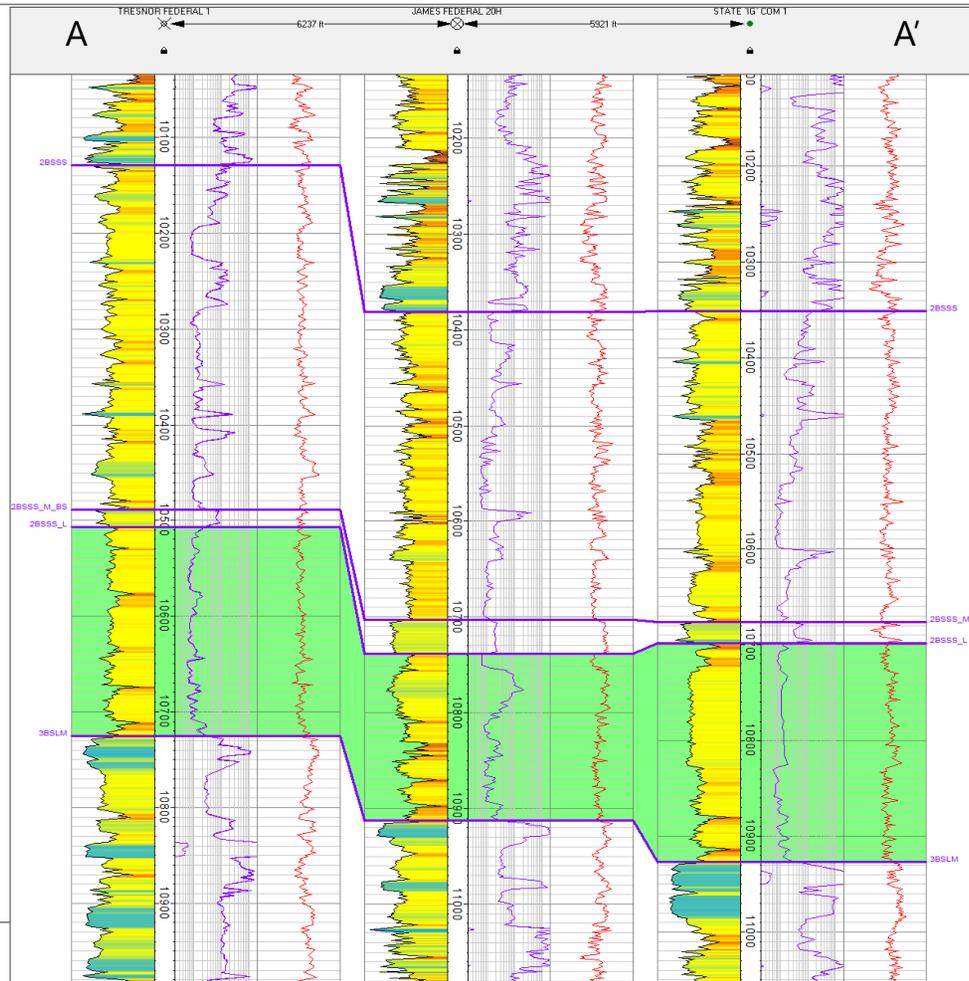
-  2BS Horizontal Wells
-  Spacing Unit
-  Control Points



Devon - General

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B2
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: April 08, 2021
Case Nos. 21801-21802

Cross Section A-A'



Landing Zone





Kaitlyn A. Luck
Associate
Phone (505) 988-4421
kaluck@hollandhart.com

March 19, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.
Magic Cat 30 Fed Com #211H well

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on **April 8, 2021**, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the Oil Conservation Division “OCD Hearings” website at <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division’s Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Katie Adams at (405) 552-6659, or at Katie.Adams@dvn.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR DEVON ENERGY PRODUCTION COMPANY, L.P.



Kaitlyn A. Luck
Associate
Phone (505) 988-4421
kaluck@hollandhart.com

March 19, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.
Magic Cat 30 Fed Com #212H well**

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on **April 8, 2021**, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the Oil Conservation Division “OCD Hearings” website at <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division’s Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Katie Adams at (405) 552-6659, or at Katie.Adams@dvn.com.

Sincerely

Kaitlyn A. Luck
ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.

Devon - Magic Cat 211H-212H
Case Nos. 21801-21802 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765898550976	OXY USA Inc. attn Matt Cole	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item was delivered to an individual at the address at 10:38 am on March 24, 2021 in HOUSTON, TX 77046.
9414811898765898550624	OXY Y-1 Co.	PO Box 841803	Dallas	TX	75284-1803	Your item was delivered at 5:14 am on March 24, 2021 in DALLAS, TX 75266.
9414811898765898550631	TD Minerals LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to the front desk, reception area, or mail room at 10:46 am on March 23, 2021 in DALLAS, TX 75225.
9414811898765898550167	Coyote Oil & Gas LLC	PO Box 1708	Hobbs	NM	88241-1708	Your item was delivered at 12:48 pm on March 25, 2021 in HOBBS, NM 88240.
9414811898765898550143	William J. Tlapek	PO Box 472	Ste Genevieve	MO	63670-0472	Your item was delivered at 10:57 am on March 24, 2021 in SAINTE GENEVIEVE, MO 63670.
9414811898765898550310	Cazadores Royalty Partners III LLC	PO Box 470249	Fort Worth	TX	76147-0249	Your item was delivered at 9:16 am on March 24, 2021 in FORT WORTH, TX 76147.