

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 06, 2021**

CASE NOS. 21856-21859

*HOLYFIELD 9 FED COM 303H, 304H, 305H WELLS
HOLYFIELD 9 FED COM 308H, 309H, 310H, 311H WELLS
HOLYFIELD 9 FED COM 701H, 702H, 706H, 707H WELLS
HOLYFIELD 9 FED COM 708H, 709H, 710H, 711H WELLS*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 21856, 21857, 21858, 21589

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COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21856	APPLICANT'S RESPONSE
Date: May 6, 2021	
Applicant	EOG Resources Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Holyfield 9 Fed Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Red Hills Bone Spring, East Pool (Pool code 97369)
Well Location Setback Rules:	Statewide Horizontal well rules
Spacing Unit Size:	639.56 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	639.56 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	south/north
Description: TRS/County	E/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description <div style="text-align: center;"> <p>BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: EOG Resources, Inc. Hearing Date: May 06, 2021 Case Nos. 21856-21859</p> </div>	Yes, the completed interval for the proposed Holyfield 9 Fed Com #304H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit
Proximity Defining Well: if yes, description	Holyfield 9 Fed Com #304H well
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	<p>Holyfield 9 Fed Com #303H well, API No. 30-025-pending SHL:200 feet from the south line and 1615 feet from the east line, SW/4 SE/4 (Unit O) of Section 9, Township 25 South, Range 34 East, NMPPM. BHL:100 feet from the north line and 670 feet from the east line, NE/4 NE/4 (Lot 1) of Section 4, Township 25 South, Range 34 East, NMPPM.</p> <p>Completion Target: Bone Spring Well Orientation:south/north Completion Location expected to be: standard</p>
Well #2	<p>Holyfield 9 Fed Com #304H well, API No. 30-025-pending SHL:200 feet from the south line and 1648 feet from the east line, SW/4 SE/4 (Unit O) of Section 9, Township 25 South, Range 34 East, NMPPM. BHL:100 feet from the north line and 1550 feet from the east line, NW/4 NE/4 (Lot 2) of Section 4, Township 25 South, Range 34 East, NMPPM.</p> <p>Completion Target: Bone Spring Well Orientation:south/north Completion Location expected to be: proximity tract well</p>
Well #3	<p>Holyfield 9 Fed Com #305H well, API No. 30-025-pending SHL:200 feet from the south line and 1681 feet from the east line, SW/4 SE/4 (Unit O) of Section 9, Township 25 South, Range 34 East, NMPPM. BHL:100 feet from the north line and 2400 feet from the east line, NE/4 NE/4 (Lot 2) of Section 4, Township 25 South, Range 34 East, NMPPM.</p> <p>Completion Target: Bone Spring Well Orientation:south/north Completion Location expected to be: standard</p>
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4, D-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,500
Production Supervision/Month \$	\$850
Justification for Supervision Costs	Exhibit C, C-4
Requested Risk Charge	Exhibit C
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3

Tract List (including lease numbers and owners)	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-8
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
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Summary (including special considerations)	Exhibit D, D-1
Spacing Unit Schematic	Exhibit D, D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D-1
Target Formation	Exhibit D-1, D-2
HSU Cross Section	Exhibit D-1, D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-1
Cross Section Location Map (including wells)	Exhibit D, D-1
Cross Section (including Landing Zone)	Exhibit D, D-2
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	4-May-21

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21857	APPLICANT'S RESPONSE
Date: May 6, 2021	
Applicant	EOG Resources Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Holyfield 9 Fed Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Red Hills Bone Spring, East Pool (Pool code 97369)
Well Location Setback Rules:	Statewide Horizontal well rules
Spacing Unit Size:	639.96 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	639.96 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	south/north
Description: TRS/County	W/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, the completed interval for the proposed Holyfield 9 Fed Com #309H well will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit
Proximity Defining Well: if yes, description	Holyfield 9 Fed Com #309H well
Applicant's Ownership in Each Tract	Exhibit C-6
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	<p>Holyfield 9 Fed Com #308H well, API No. 30-025-pending SHL:200 feet from the south line and 1479 feet from the west line, SE/4 SW/4 (Unit N) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 2090 feet from the west line, NE/4 NW/4 (Lot 3) of Section 4, Township 25 South, Range 34 East, NMPM.</p> <p>Completion Target: Bone Spring Well Orientation:south/north Completion Location expected to be: standard</p>
Well #2	<p>Holyfield 9 Fed Com #309H well, API No. 30-025-pending SHL:200 feet from the south line and 1446 feet from the west line, SE/4 SW/4 (Unit N) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 1210 feet from the west line, NW/4 NW/4 (Lot 4) of Section 4, Township 25 South, Range 34 East, NMPM.</p> <p>Completion Target: Bone Spring Well Orientation:south/north Completion Location expected to be: proximity tract well</p>
Well #3	<p>Holyfield 9 Fed Com #310H well, API No. 30-025-pending SHL:200 feet from the south line and 662 feet from the west line, SW/4 SW/4 (Unit M) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 770 feet from the west line, NW/4 NW/4 (Lot 4) of Section 4, Township 25 South, Range 34 East, NMPM.</p> <p>Completion Target: Bone Spring Well Orientation:south/north Completion Location expected to be: standard</p>
Well #4	<p>Holyfield 9 Fed Com #311H well, API No. 30-025-pending SHL:200 feet from the south line and 629 feet from the west line, SW/4 SW/4 (Unit M) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 330 feet from the west line, NW/4 NW/4 (Lot 4) of Section 4, Township 25 South, Range 34 East, NMPM.</p> <p>Completion Target: Bone Spring Well Orientation:south/north Completion Location expected to be: standard</p>
Horizontal Well First and Last Take Points	Exhibit C-5
Completion Target (Formation, TVD and MD)	Exhibit D-3, D-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,500
Production Supervision/Month \$	\$850
Justification for Supervision Costs	Exhibit C, C-7
Requested Risk Charge	Exhibit C
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B

Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-6
Tract List (including lease numbers and owners)	Exhibit C-6
Pooled Parties (including ownership type)	Exhibit C-6
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-6
Chronology of Contact with Non-Joined Working Interests	Exhibit C-8
Overhead Rates In Proposal Letter	Exhibit C-7
Cost Estimate to Drill and Complete	Exhibit C-7
Cost Estimate to Equip Well	Exhibit C-7
Cost Estimate for Production Facilities	Exhibit C-7
Geology	
Summary (including special considerations)	Exhibit D, D-1
Spacing Unit Schematic	Exhibit D, D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D-1
Target Formation	Exhibit D-1, D-2
HSU Cross Section	Exhibit D-1, D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-5
Tracts	Exhibit C-6
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-6
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit D-3
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D, D-3
Cross Section (including Landing Zone)	Exhibit D, D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	4-May-21

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21858	APPLICANT'S RESPONSE
Date: May 6, 2021	
Applicant	EOG Resources Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Holyfield 9 Fed Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC-025 G-09 S253402N; WOLFCAMP Pool (Pool code 98116)
Well Location Setback Rules:	Statewide Horizontal well rules
Spacing Unit Size:	639.56 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	639.56 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	south/north
Description: TRS/County	E/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, the completed interval for the proposed Holyfield 9 Fed Com #702H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard horizontal well spacing unit
Proximity Defining Well: if yes, description	Holyfield 9 Fed Com #702H well
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	<p>Holyfield 9 Fed Com #701H well, API No. 30-025-47695 SHL:260 feet from the south line and 532 feet from the east line, SE/4 SE/4 (Unit P) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 330 feet from the east line, NE/4 NE/4 (Lot 1) of Section 4, Township 25 South, Range 34 East, NMPM.</p> <p>Completion Target: Wolfcamp Well Orientation:south/north Completion Location expected to be: standard</p>
Well #2	<p>Holyfield 9 Fed Com #702H well, API No. 30-025-47696 SHL:260 feet from the south line and 565 feet from the east line, SE/4 SE/4 (Unit P) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 1010 feet from the east line, NE/4 NE/4 (Lot 1) of Section 4, Township 25 South, Range 34 East, NMPM.</p> <p>Completion Target: Wolfcamp Well Orientation:south/north Completion Location expected to be: proximity tract well</p>
Well #3	<p>Holyfield 9 Fed Com #706H well, API No. 30-025-47700 SHL:140 feet from the south line and 1807 feet from the east line, SW/4 SE/4 (Unit O) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 1650 feet from the east line, NW/4 NE/4 (Lot 2) of Section 4, Township 25 South, Range 34 East, NMPM.</p> <p>Completion Target: Wolfcamp Well Orientation:south/north Completion Location expected to be: standard</p>
Well #3	<p>Holyfield 9 Fed Com #707H well, API No. 30-025-pending SHL:260 feet from the south line and 2545 feet from the east line, SW/4 SE/4 (Unit O) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 2310 feet from the east line, NW/4 NE/4 (Lot 2) of Section 4, Township 25 South, Range 34 East, NMPM.</p> <p>Completion Target: Wolfcamp Well Orientation:south/north Completion Location expected to be: standard</p>
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4, D-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,500
Production Supervision/Month \$	\$850
Justification for Supervision Costs	Exhibit C, C-4
Requested Risk Charge	Exhibit C
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B

Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-8
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D, D-3
Spacing Unit Schematic	Exhibit D, D-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-3
Well Orientation (with rationale)	Exhibit D-3
Target Formation	Exhibit D-3, D-4
HSU Cross Section	Exhibit D-3, D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit D-3
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D, D-3
Cross Section (including Landing Zone)	Exhibit D, D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	4-May-21

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21859	APPLICANT'S RESPONSE
Date: May 6, 2021	
Applicant	EOG Resources Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Holyfield 9 Fed Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC-025 G-09 S253402N; WOLFCAMP Pool (Pool code 98116)
Well Location Setback Rules:	Statewide Horizontal well rules
Spacing Unit Size:	639.96 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	639.96 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	south/north
Description: TRS/County	W/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, the completed interval for the proposed Holyfield 9 Fed Com #710H well will remain within 330 feet of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard horizontal well spacing unit
Proximity Defining Well: if yes, description	Holyfield 9 Fed Com #710H well
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	<p>Holyfield 9 Fed Com #708H well, API No. 30-025-pending SHL:260 feet from the south line and 1572 feet from the west line, SE/4 SW/4 (Unit N) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 2310 feet from the west line, NE/4 NW/4 (Lot 3) of Section 4, Township 25 South, Range 34 East, NMPM.</p> <p>Completion Target: Wolfcamp Well Orientation:south/north Completion Location expected to be: standard</p>
Well #2	<p>Holyfield 9 Fed Com #709H well, API No. 30-025-pending SHL:260 feet from the south line and 1539 feet from the west line, SE/4 SW/4 (Unit N) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 1650 feet from the west line, NE/4 NW/4 (Lot 3) of Section 4, Township 25 South, Range 34 East, NMPM.</p> <p>Completion Target: Wolfcamp Well Orientation:south/north Completion Location expected to be: proximity tract well</p>
Well #3	<p>Holyfield 9 Fed Com #710H well, API No. 30-025-pending SHL:260 feet from the south line and 755 feet from the west line, SW/4 SW/4 (Unit M) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 1010 feet from the west line, NE/4 NE/4 (Lot 4) of Section 4, Township 25 South, Range 34 East, NMPM.</p> <p>Completion Target: Wolfcamp Well Orientation:south/north Completion Location expected to be: standard</p>
Well #3	<p>Holyfield 9 Fed Com #711H well, API No. 30-025-pending SHL:260 feet from the south line and 722 feet from the west line, SW/4 SW/4 (Unit M) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 330 feet from the west line, NE/4 NE/4 (Lot 4) of Section 4, Township 25 South, Range 34 East, NMPM.</p> <p>Completion Target: Wolfcamp Well Orientation:south/north Completion Location expected to be: standard</p>
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4, D-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,500
Production Supervision/Month \$	\$850
Justification for Supervision Costs	Exhibit C, C-7
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Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	None
Joinder	
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Cross Section (including Landing Zone)	Exhibit D, D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	4-May-21

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21856

APPLICATION

EOG Resources, Inc. (“EOG” or “Applicant”) (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, EOG states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **Holyfield 9 Fed Com #303H well** (API No. 30-025-pending) to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of said Section 9 to a bottom hole location in the NE/4 NE/4 (Unit A) of said Section 4; and
- The **Holyfield 9 Fed Com #304H well** (API No. 30-025-pending), and the **Holyfield 9 Fed Com #305H well** (API No. 30-025-pending), both of which are to be drilled from a common surface hole location in SW/4 SE/4

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: EOG Resources, Inc.
Hearing Date: May 06, 2021
Case Nos. 21856-21859**

(Unit O) of said Section 9 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 4.

3. The completed interval for the proposed **Holyfield 9 Fed Com #304H well** will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

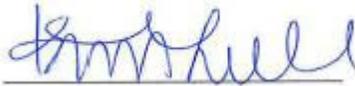
WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 6, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;

- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
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ATTORNEYS FOR EOG RESOURCES, INC.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21857

APPLICATION

EOG Resources, Inc. (“EOG” or “Applicant”) (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, EOG states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **Holyfield 9 Fed Com #308H well** (API No. 30-025-pending), to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 4;
 - The **Holyfield 9 Fed Com #309H well** (API No. 30-025-pending) to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4;
- and

- The **Holyfield 9 Fed Com #310H well** (API No. 30-025-pending), and the **Holyfield 9 Fed Com #311H well** (API No. 30-025-pending), to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4.
3. The completed interval for the proposed **Holyfield 9 Fed Com #309H well** will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.
 5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
 6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 6, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;

- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert
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ATTORNEYS FOR EOG RESOURCES, INC.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21858

APPLICATION

EOG Resources, Inc. (“EOG” or “Applicant”) (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, EOG states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **Holyfield 9 Fed Com #701H well** (API No. 30-025-47695), and the **Holyfield 9 Fed Com #702H well** (API No. 30-025-47696), both of which are to be drilled from a common surface hole location in SE/4 SE/4 (Unit P) of said Section 9 to bottom hole locations in the NE/4 NE/4 (Unit A) of said Section 4; and
- The **Holyfield 9 Fed Com #706H well** (API No. 30-025-47700), and the **Holyfield 9 Fed Com #707H well** (API No. 30-025-pending), both of which are to be drilled from a common surface hole location in SW/4 SE/4

(Unit O) of said Section 9 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 4.

3. The completed interval for the proposed **Holyfield 9 Fed Com #702H well** will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

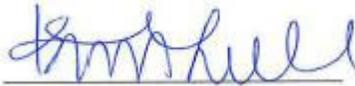
WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 6, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;

- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert
Adam G. Rankin
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kaluck@hollandhart.com

ATTORNEYS FOR EOG RESOURCES, INC.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21859

APPLICATION

EOG Resources, Inc. (“EOG” or “Applicant”) (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, EOG states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The **Holyfield 9 Fed Com #708H well** (API No. 30-025-47701), and the **Holyfield 9 Fed Com #709H well** (API No. 30-025-47702), both of which are to be drilled from a common surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 4; and
- The **Holyfield 9 Fed Com #710H well** (API No. 30-025-47703), and the **Holyfield 9 Fed Com #711H well** (API No. 30-025-47704), both of which are to be drilled from a common surface hole location in SW/4 SW/4 (Unit

M) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4.

3. The completed interval for the proposed **Holyfield 9 Fed Com #710H well** will remain within 330 feet of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

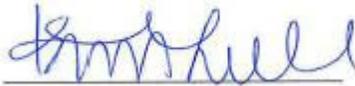
WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 6, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;

- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert

Adam G. Rankin

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ATTORNEYS FOR EOG RESOURCES, INC.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NOS. 21856, 21857, 21858, 21589

AFFIDAVIT OF LACI STRETCHER
IN SUPPORT OF CASE NOS. 21856, 21857, 21858, 21589

Laci Stretcher, of lawful age and being first duly sworn, declares as follows:

1. My name is Laci Stretcher. I work for EOG Resources, Inc. (“EOG”) as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials in petroleum land matters have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by EOG in these cases, and I am familiar with the status of the lands in the subject area.
4. None of the uncommitted parties in this case has indicated opposition to the presentation of these pooling applications by affidavit to the Division, and therefore I do not expect any opposition at the hearing.
5. **EOG Exhibit C-1** contains a general location map outlining the units being pooled in **Case Nos. 21856, 21857, 21858, and 21589** in relation to the surrounding area in Lea County. The acreage is comprised of federal and fee lands.
6. In **Case No. 21856** and **21858**, EOG is seeking orders pooling all uncommitted interests underlying standard 640-acre, more or less, horizontal spacing units comprised of the E/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: EOG Resources, Inc.
Hearing Date: May 06, 2021
Case Nos. 21856-21859

A. In **Case No. 21856**, EOG seeks to pool the Bone Spring formation and dedicate the above-referenced spacing unit to the proposed initial wells:

- i. The **Holyfield 9 Fed Com #303H well** (API No. 30-025-pending) to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of said Section 9 to a bottom hole location in the NE/4 NE/4 (Unit A) of said Section 4; and
- ii. The **Holyfield 9 Fed Com #304H well** (API No. 30-025-pending), and the **Holyfield 9 Fed Com #305H well** (API No. 30-025-pending), both of which are to be drilled from a common surface hole location in SW/4 SE/4 (Unit O) of said Section 9 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 4.

B. In **Case No. 21858**, EOG seeks to pool the Wolfcamp formation and dedicate the above-referenced spacing unit to the proposed initial wells:

- i. The **Holyfield 9 Fed Com #701H well** (API No. 30-025-47695), and the **Holyfield 9 Fed Com #702H well** (API No. 30-025-47696), both of which are to be drilled from a common surface hole location in SE/4 SE/4 (Unit P) of said Section 9 to bottom hole locations in the NE/4 NE/4 (Unit A) of said Section 4; and
- ii. The **Holyfield 9 Fed Com #706H well** (API No. 30-025-47700), and the **Holyfield 9 Fed Com #707H well** (API No. 30-025-pending), both of which are to be drilled from a common surface hole location in SW/4 SE/4 (Unit O) of said Section 9 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 4.

7. **EOG Exhibit C-2** are the Form C-102s for these wells reflecting that the Bone Spring wells are in the Red Hills; Bone Spring, East Pool [97369], and the Wolfcamp wells are in the WC-025 G-09 S253402N; WOLFCAMP Pool [98116]. These C-102s also reflect these spacing units each involve proximity tract wells as follows:

A. In **Case No. 21856**, the completed interval for the proposed **Holyfield 9 Fed Com #304H well** will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.

B. In **Case No. 21858**, the completed interval for the proposed **Holyfield 9 Fed Com #702H well** will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.

8. There are no depth severances either in the Bone Spring or Wolfcamp formations underlying the subject acreage.

9. **EOG Exhibit C-3** contains a plat outlining the units being pooled in Case Nos. 21856 and 21858, identifies the tracts of land comprising the proposed spacing units, and identifies the working interests in each tract and their interest in the horizontal spacing unit. EOG has highlighted on **Exhibit C-3** the “uncommitted” working interest owners that remain to be pooled in these cases.

10. EOG sent well proposal letters, together with corresponding AFEs, to the working interest owners in these cases. The costs reflected in the AFEs are consistent with what other

operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters, along with the AFE, is attached hereto as **EOG Exhibit C-4**.

11. In **Case No. 21857** and **21859**, EOG is seeking orders pooling all uncommitted interests underlying standard 640-acre, more or less, horizontal spacing units comprised of the W/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.

A. In **Case No. 21857**, EOG seeks to pool the Bone Spring formation and dedicate the above-referenced spacing unit to the proposed initial wells:

- i. The **Holyfield 9 Fed Com #308H well** (API No. 30-025-pending), to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 4;
- ii. The **Holyfield 9 Fed Com #309H well** (API No. 30-025-pending) to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4; and
- iii. The **Holyfield 9 Fed Com #310H well** (API No. 30-025-pending), and the **Holyfield 9 Fed Com #311H well** (API No. 30-025-pending), to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4.

B. In **Case No. 21859**, EOG seeks to pool the Wolfcamp formation and dedicate the above-referenced spacing unit to the proposed initial wells:

- i. The **Holyfield 9 Fed Com #708H well** (API No. 30-025-47701), and the **Holyfield 9 Fed Com #709H well** (API No. 30-025-47702), both of which are to be drilled from a common surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 4; and
- ii. The **Holyfield 9 Fed Com #710H well** (API No. 30-025-47703), and the **Holyfield 9 Fed Com #711H well** (API No. 30-025-47704), both of which are to be drilled from a common surface hole location in SW/4 SW/4 (Unit M) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4.

12. **EOG Exhibit C-5** are the Form C-102s for these wells reflecting that the Bone Spring wells are in the Red Hills; Bone Spring, East Pool [97369], and the Wolfcamp wells are in the WC-025 G-09 S253402N; WOLFCAMP Pool [98116]. These C-102s also reflect these spacing units each involve proximity tract wells as follows:

- A. In **Case No. 21857**, the completed interval for the proposed **Holyfield 9 Fed Com #309H well** will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
- B. In **Case No. 21859**, the completed interval for the proposed Holyfield 9 Fed Com #710H well will remain within 330 feet of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Sections 4 and 9 to allow

inclusion of this acreage into a standard 640-acre horizontal well spacing unit.

13. There are no depth severances either in the Bone Spring or Wolfcamp formations underlying the subject acreage.

14. **EOG Exhibit C-6** contains a plat outlining the units being pooled in Case Nos. 21857 and 21859, identifies the tracts of land comprising the proposed spacing units, and identifies the working interests in each tract and their interest in the horizontal spacing unit. EOG has highlighted on **Exhibit C-6** the “uncommitted” working interest owner that remain to be pooled in these cases.

15. EOG sent well proposal letters, together with corresponding AFEs, to the working interest owners in these cases. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters, along with the AFE, is attached hereto as **EOG Exhibit C-7**.

16. In **Case Nos. 21856, 21857, 21858, and 21589**, EOG seeks approval of overhead and administrative costs at \$8,000/month while drilling and \$800/month while producing. These costs are consistent with what EOG and other operators are charging in this area for these types of wells. EOG respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these cases.

17. EOG has been able to locate contact information for all parties it seeks to pool and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners. **EOG Exhibit C-8** contains a chronology of the contacts with the working interest owners that EOG seeks to pool. EOG has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

18. If EOG reaches an agreement with any of the proposed pool parties before the Division enters any order, I will let the Division know that EOG is no longer seeking to pool that party.

19. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on **EOG Exhibit C-3 and C-6**. In compiling these addresses, EOG conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches. All parties were locatable.

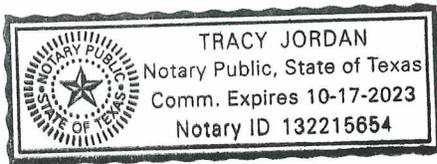
20. **EOG Exhibits C-1 through C-8** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Laci Stretcher
LACI STRETCHER

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

SUBSCRIBED and SWORN to before me this 30th day of April 2021
by Laci Stretcher.

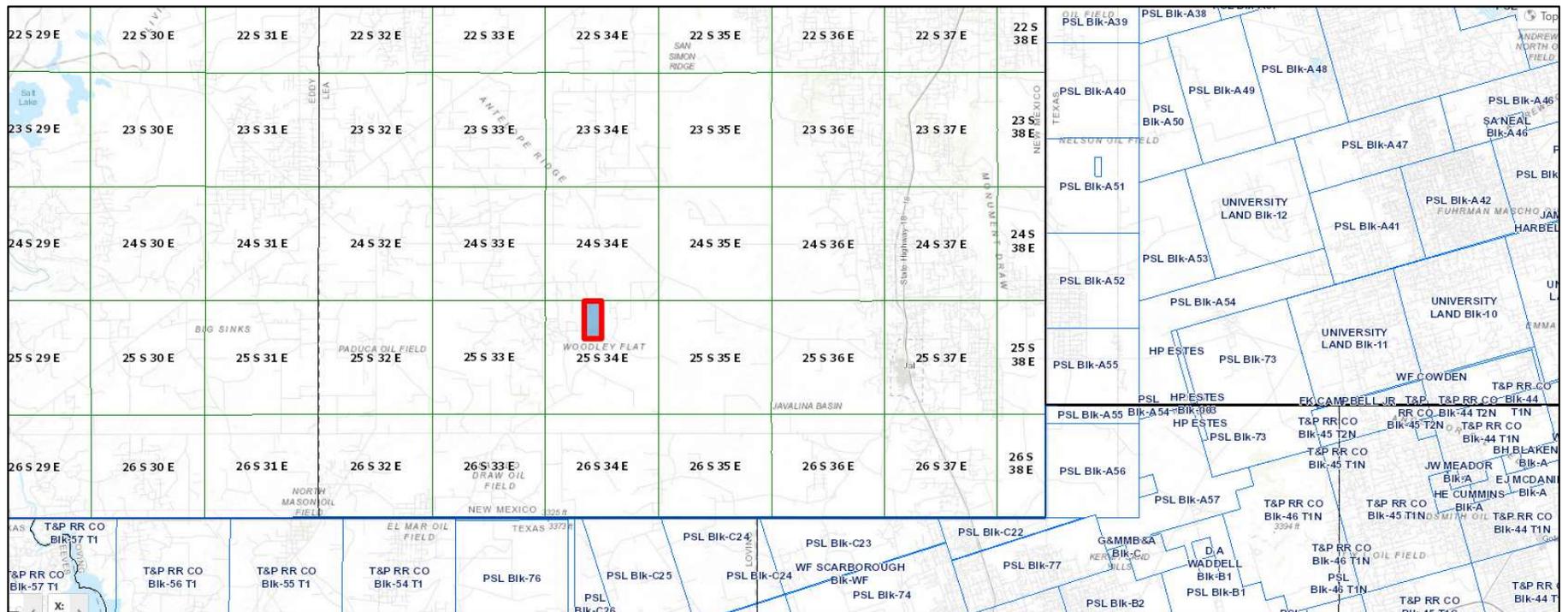


Tracy Jordan
NOTARY PUBLIC

My Commission Expires:

10-17-2023

Holyfield Location Map



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C1
Submitted by: EOG Resources, Inc.
Hearing Date: May 06, 2021
Case Nos. 21856-21859

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name HOLYFIELD 9 FED COM		⁶ Well Number 303H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3337'

¹⁰Surface Location

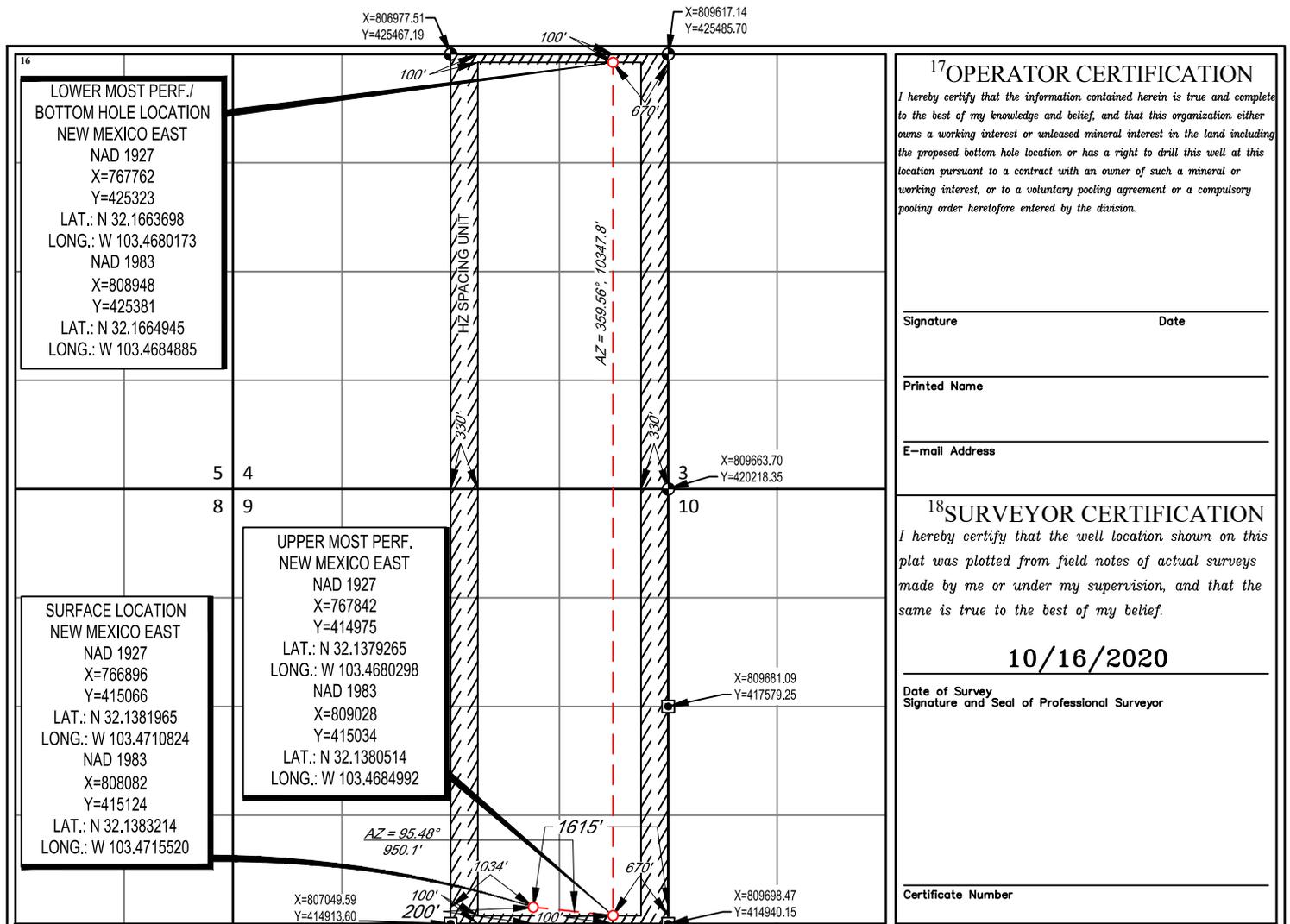
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	25-S	34-E	-	200'	SOUTH	1615'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	4	25-S	34-E	-	100'	NORTH	670'	EAST	LEA

¹² Dedicated Acres 639.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/16/2020

Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number _____

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name HOLYFIELD 9 FED COM	⁶ Well Number 304H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3338'

¹⁰Surface Location

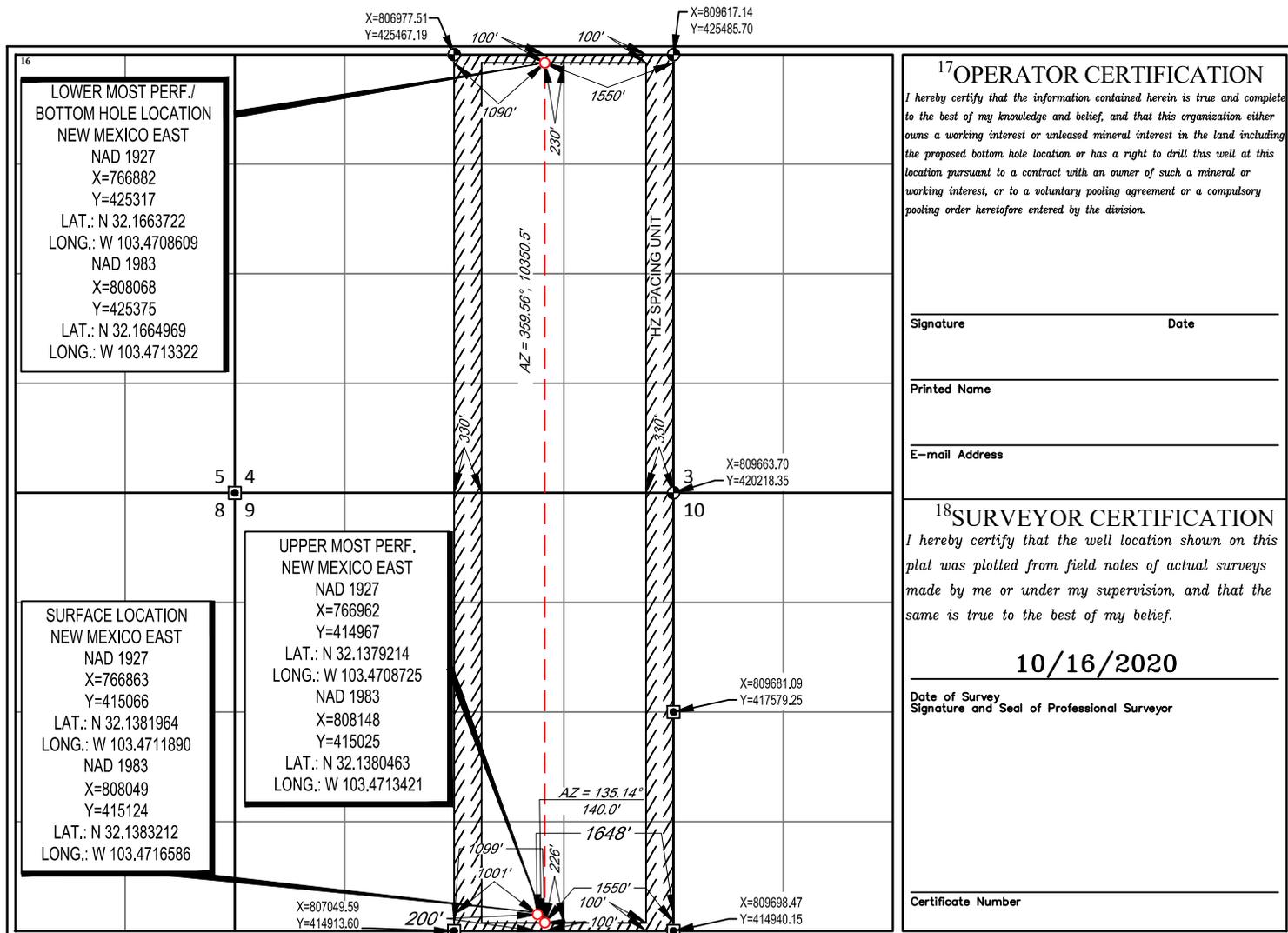
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	25-S	34-E	-	200'	SOUTH	1648'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	25-S	34-E	-	100'	NORTH	1550'	EAST	LEA

¹² Dedicated Acres 639.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name HOLYFIELD 9 FED COM		⁶ Well Number 701H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3334'

¹⁰Surface Location

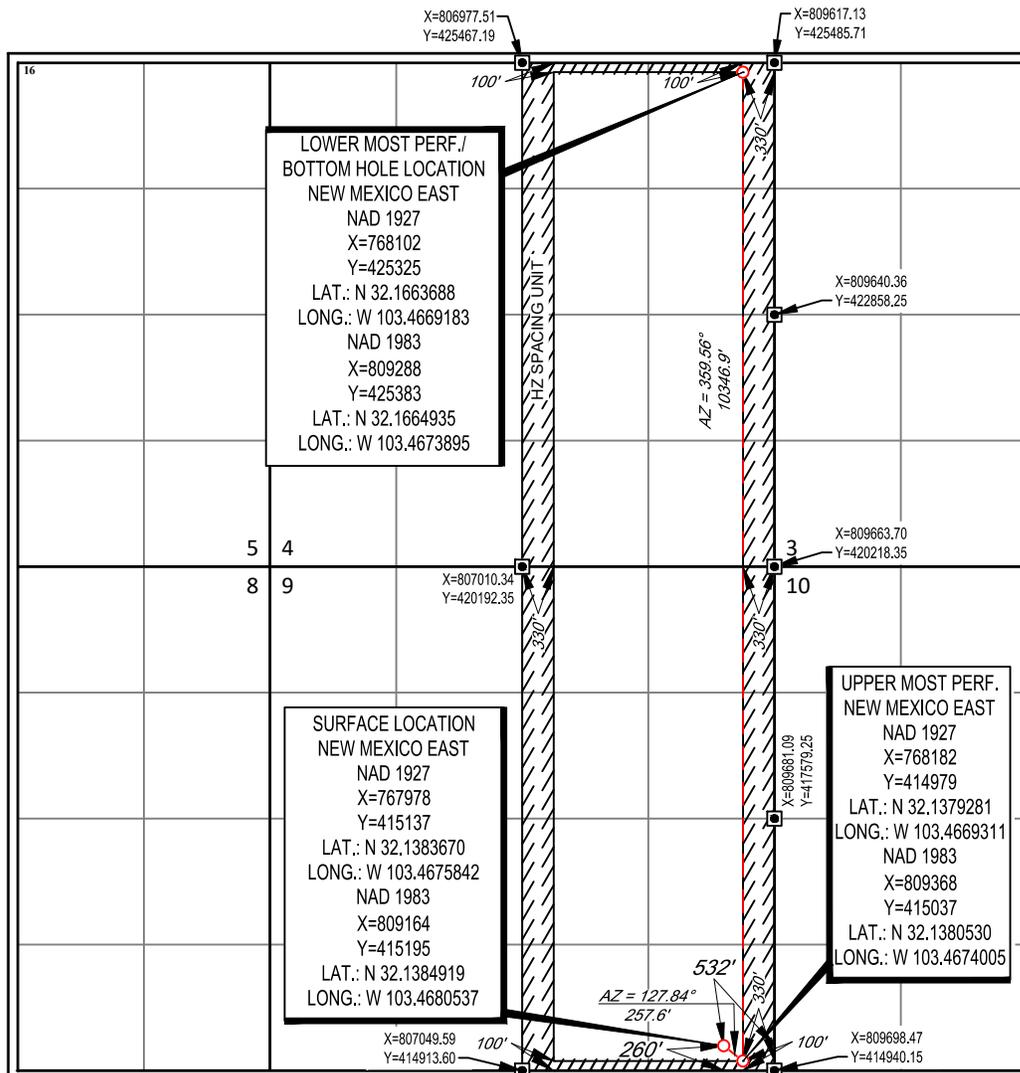
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	25-S	34-E	-	260'	SOUTH	532'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	4	25-S	34-E	-	100'	NORTH	330'	EAST	LEA

¹² Dedicated Acres 639.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/16/2020
Date of Survey
Signature and Seal of Professional Surveyor
RAMON A. DOMINGUEZ JR.
NEW MEXICO
24508
PROFESSIONAL SURVEYOR
Certificate Number _____

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name HOLYFIELD 9 FED COM	
		⁶ Well Number 706H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	
		⁹ Elevation 3338'

¹⁰Surface Location

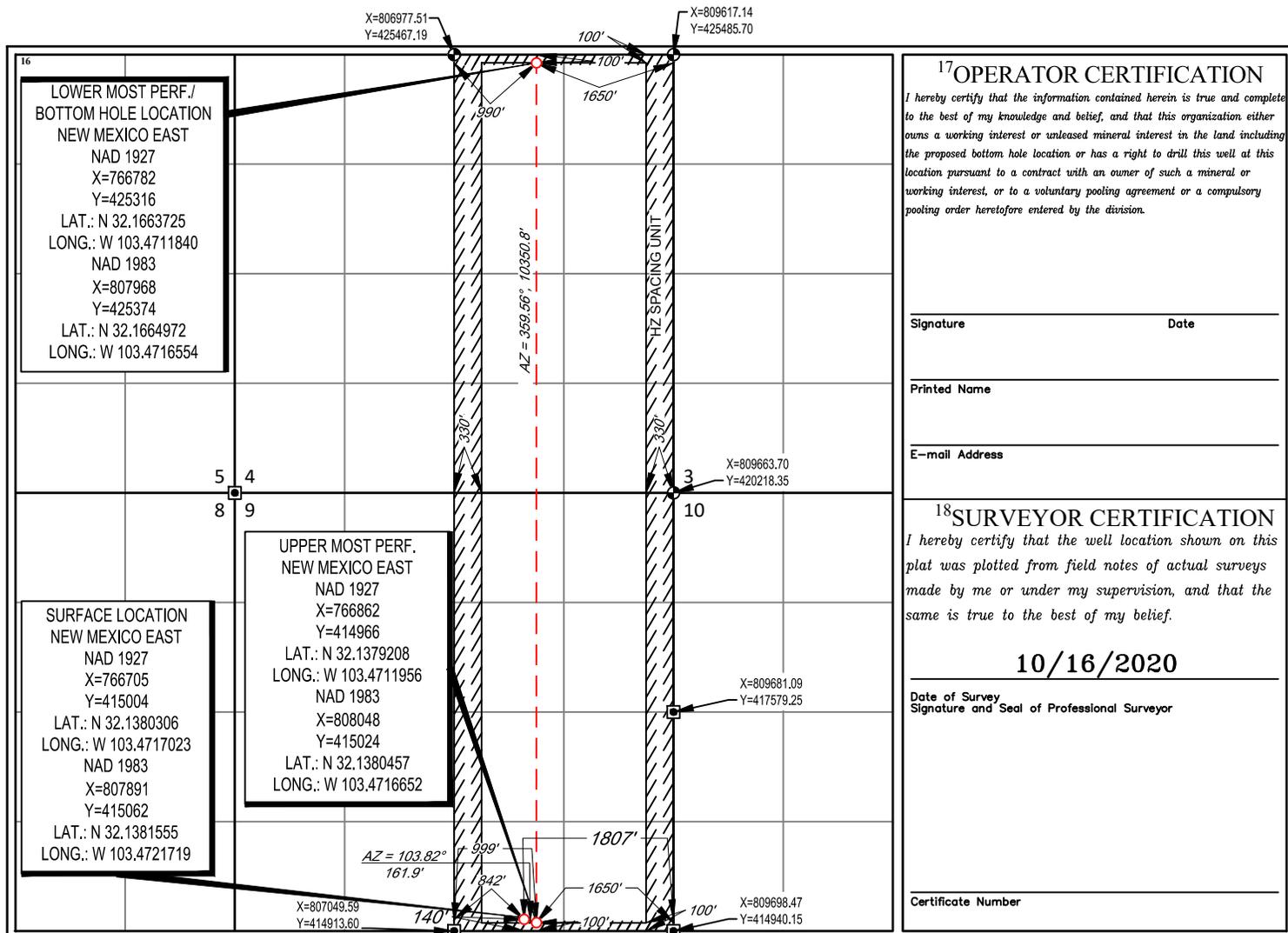
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	25-S	34-E	-	140'	SOUTH	1807'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	25-S	34-E	-	100'	NORTH	1650'	EAST	LEA

¹² Dedicated Acres 639.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/16/2020

Date of Survey _____
Signature and Seal of Professional Surveyor _____

Certificate Number _____

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1625 N. French Dr., Hobbs, NM 88240
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Energy, Minerals & Natural Resources
Department
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¹ API Number 30-025-	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name HOLYFIELD 9 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 707H
⁹ Elevation 3339'		

¹⁰Surface Location

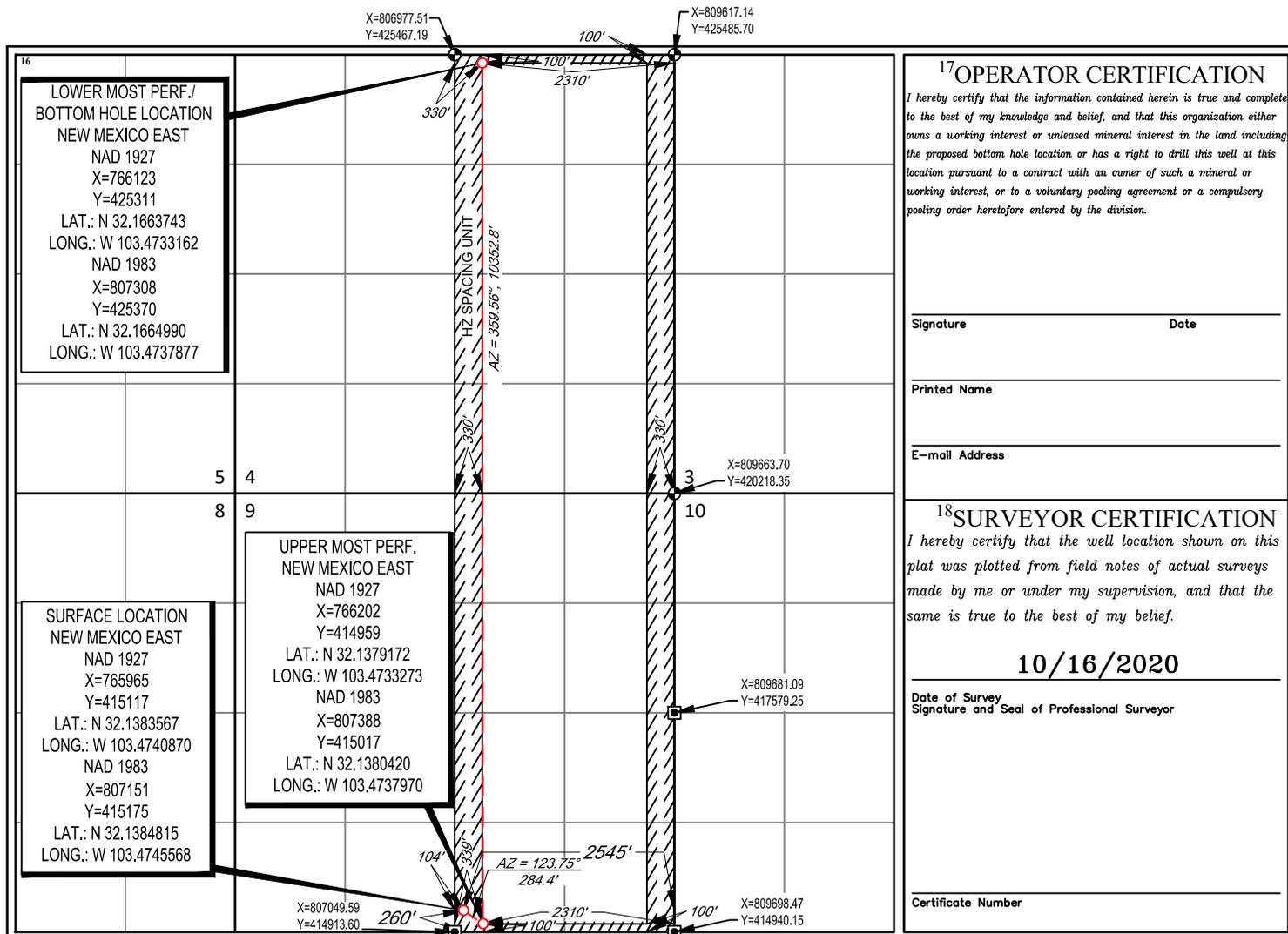
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	25-S	34-E	-	260'	SOUTH	2545'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	25-S	34-E	-	100'	NORTH	2310'	EAST	LEA

¹² Dedicated Acres 639.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁷OPERATOR CERTIFICATION

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Signature _____ Date _____
Printed Name _____
E-mail Address _____

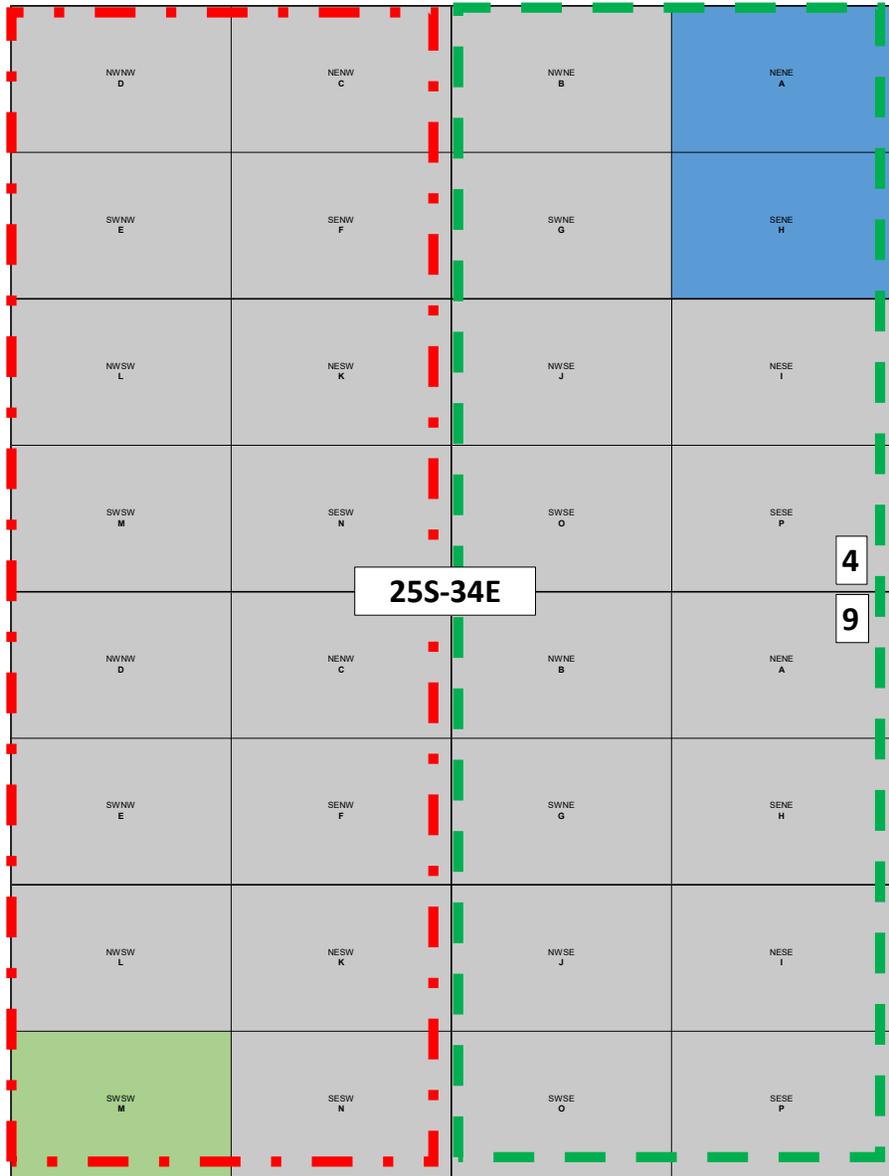
¹⁸SURVEYOR CERTIFICATION

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10/16/2020

Date of Survey _____
Signature and Seal of Professional Surveyor _____

Certificate Number _____



Holyfield 9 Fed Com Leases

USA NM-16139

Fee

USA NMNM-132943

W2 Com
W2 BLM Ownership:
100% (639.96 net acres)

E2 Com
E2 BLM Ownership:
87.50198% (560 net acres)

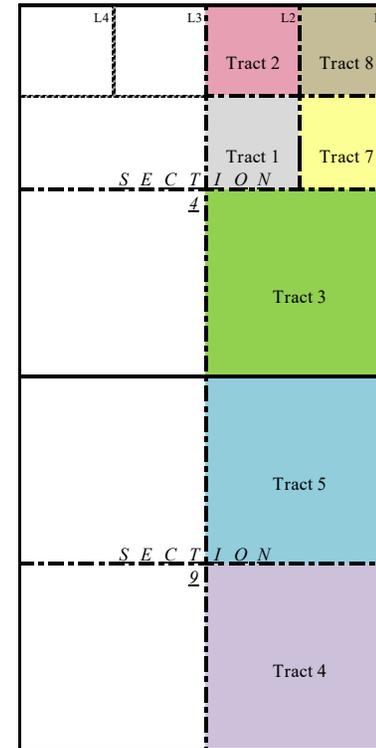
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C3
Submitted by: EOG Resources, Inc.
Hearing Date: May 06, 2021
Case Nos. 21856-21859

E/2 Holyfield Ownership

Unit Summary by Tract

Gross Acres for E/2 Holyfield		639.56
Tract Number	Participation Factor	
1	0.062542998	
2	0.062277191	
3	0.250171993	
4	0.250171993	
5	0.250171993	
7	0.062542998	
8	0.062120833	
Total	1.00000000	

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND	
Tract 1	Section 9: SW/4NE/4
Tract 2	Section 9: Lot 2
Tract 3	Section 4: SE/4
Tract 4	Section 9: SE/4
Tract 5	Section 9: NE/4
Tract 7	Section 9: SE/4NE/4
Tract 8	Section 9: Lot 1

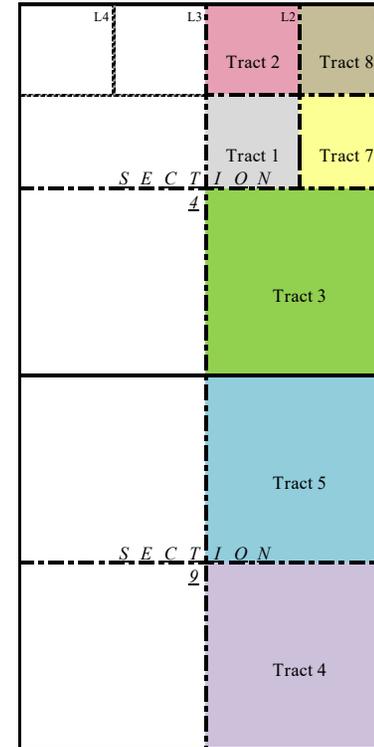
*Note: Tract lines are approximate

E/2 Holyfield Ownership

Tract 1
Bone Spring Formation

Tract 1: NM-16139		
Legal Description: SWNE of Sec. 4-25S-34E		
Gross Acres: 40		
Tract Participation Factor = 0.062542998 (40/639.56)		
	WI	NRI
EOG Resources, Inc.	1	0.801687519*
USA		0.125000000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
PD III Exploration, Ltd.		0.000999999
Merih Energy, LLC		0.000400002
E.M. Thompson Corporation		0.000184000
Montego Capital Fund 3 Ltd.		0.000399999
Santa Elena Minerals IV, LP		0.025000000
McMullen Minerals, LLC		0.000064000
Pegasus Resources, LLC		0.000736001
JST Troschinetz Corporation Profit Sharing Plan		0.000215999
Pony Oil Operating, LLC		0.000071243
TD Minerals LLC		0.000269973
MerPerl, LLC		0.000033747
Fortis Minerals II, LLC		0.005250150
Viper Energy Partners, LLC		0.035231233
Scott W. Tanberg		0.003331248
Total	1	1
* NRI is a total of 0.716687519 working interest and 0.085000000 overriding royalty interest		

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND	
Tract 1	Section 4: SW/4NE/4
Tract 2	Section 4: Lot 2
Tract 3	Section 4: SE/4
Tract 4	Section 9: SE/4
Tract 5	Section 9: NE/4
Tract 7	Section 4: SE/4NE/4
Tract 8	Section 4: Lot 1

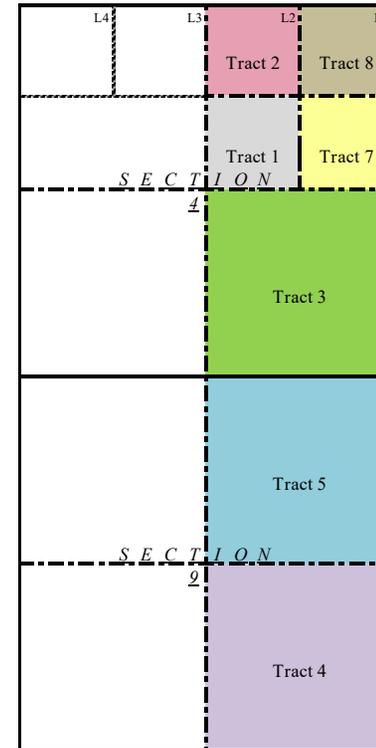
*Note: Tract lines are approximate

E/2 Holyfield Ownership

Tract 1
Wolfcamp Formation

Tract 1: NM-16139		
Legal Description: SWNE of Sec. 4-25S-34E		
Gross Acres: 40		
Tract Participation Factor = 0.062542998 (40/639.56)		
	WI	NRI
EOG Resources, Inc.	1	0.750000000
USA		0.125000000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
PD III Exploration, Ltd.		0.000999999
Merih Energy, LLC		0.000400002
E.M. Thompson Corporation		0.000184000
Montego Capital Fund 3 Ltd.		0.000399999
Santa Elena Minerals IV, LP		0.025000000
McMullen Minerals, LLC		0.000064000
Pegasus Resources, LLC		0.000736001
JST Troschinetz Corporation Profit Sharing Plan		0.000215999
Pony Oil Operating, LLC		0.000071243
TD Minerals LLC		0.000269973
MerPerl, LLC		0.000033747
Fortis Minerals II, LLC		0.005250150
Viper Energy Partners, LLC		0.086918752
Scott W. Tanberg		0.003331248
Total	1	1

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND	
Tract 1	Section 4: SW/4NE/4
Tract 2	Section 4: Lot 2
Tract 3	Section 4: SE/4
Tract 4	Section 9: SE/4
Tract 5	Section 9: NE/4
Tract 7	Section 4: SE/4NE/4
Tract 8	Section 4: Lot 1

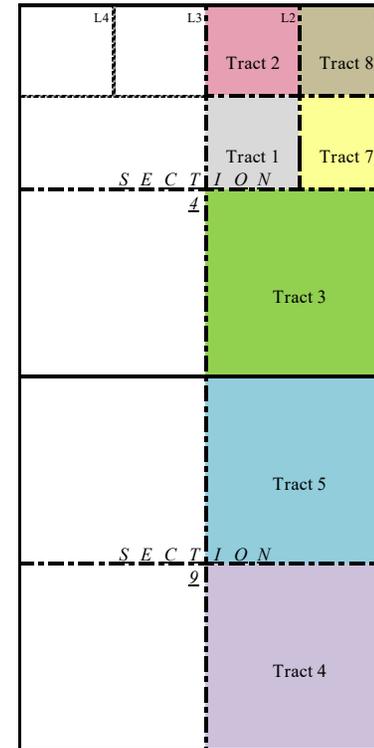
*Note: Tract lines are approximate

E/2 Holyfield Ownership

Tract 2
Bone Spring and Wolfcamp Formations

Tract 2: NM-16139		
Legal Description: Lot 2 of Sec. 4-25S-34E		
Gross Acres: 39.83		
Tract Participation Factor = 0.062277191 (39.83/639.56)		
	WI	NRI
EOG Resources, Inc.	1	0.750000000
USA		0.125000000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
PD III Exploration, Ltd.		0.000999999
Merih Energy, LLC		0.000400002
E.M. Thompson Corporation		0.000184000
Montego Capital Fund 3 Ltd.		0.000399999
Santa Elena Minerals IV, LP		0.025000000
McMullen Minerals, LLC		0.000064000
Pegasus Resources, LLC		0.000736001
JST Troschinetz Corporation Profit Sharing Plan		0.000215999
Pony Oil Operating, LLC		0.000071243
TD Minerals LLC		0.000269973
MerPerl, LLC		0.000033747
Fortis Minerals II, LLC		0.005250150
Viper Energy Partners, LLC		0.086918752
Scott W. Tanberg		0.003331248
Total	1	1

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND	
Tract 1	Section 4: SW/4NE/4
Tract 2	Section 4: Lot 2
Tract 3	Section 4: SE/4
Tract 4	Section 9: SE/4
Tract 5	Section 9: NE/4
Tract 7	Section 4: SE/4NE/4
Tract 8	Section 4: Lot 1

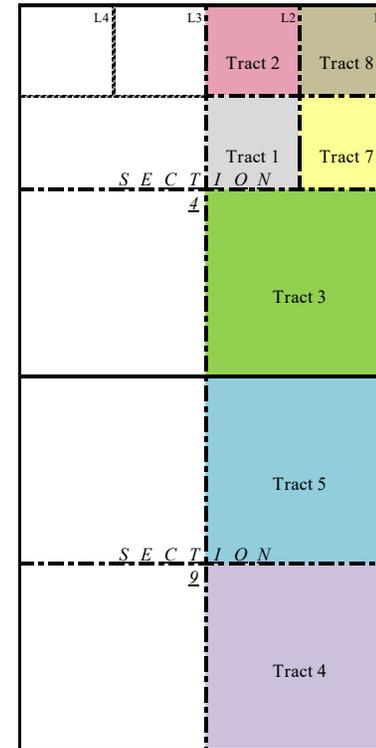
*Note: Tract lines are approximate

E/2 Holyfield Ownership

Tract 3
Bone Spring and Wolfcamp Formations

Tract 3: NM-16139		
Legal Description: SE of Sec. 4-25S-34E		
Gross Acres: 160		
Tract Participation Factor = 0.250171993 (160/639.56)		
	WI	NRI
EOG Resources, Inc.	1	0.835000000
USA		0.125000000
Robert E. Landreth		0.008250000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
Santa Elena Minerals IV, LP		0.025000000
Pony Oil Operating, LLC		0.000071243
TD Minerals LLC		0.000269973
MerPerl, LLC		0.000033747
Fortis Minerals II, LLC		0.005250150
Total	1	1

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND	
Tract 1	Section 4: SW/4NE/4
Tract 2	Section 4: Lot 2
Tract 3	Section 4: SE/4
Tract 4	Section 9: SE/4
Tract 5	Section 9: NE/4
Tract 7	Section 4: SE/4NE/4
Tract 8	Section 4: Lot 1

*Note: Tract lines are approximate

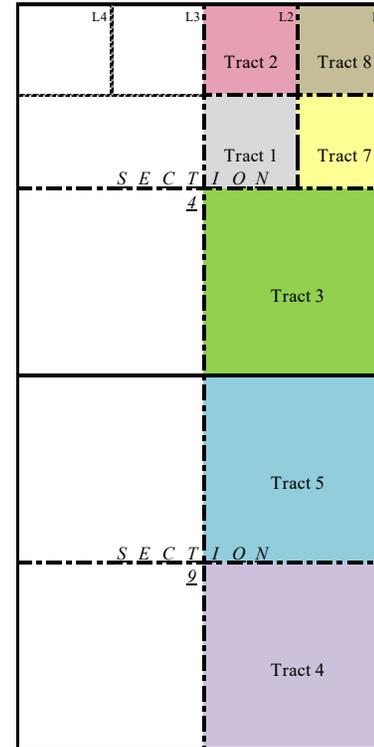
E/2 Holyfield Ownership

Tract 4

Bone Spring and Wolfcamp Formations

Tract 4: NM-16139		
Legal Description: SE of Sec. 9-25S-34E		
Gross Acres: 160		
Tract Participation Factor = 0.250171993 (160/639.56)		
	WI	NRI
EOG Resources, Inc.	1	0.835000000
USA		0.125000000
Robert E. Landreth		0.005250000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
Santa Elena Minerals IV, LP		0.025000000
Pony Oil Operating, LLC		0.000641243
TD Minerals LLC		0.002429973
MerPerl, LLC		0.000303747
Fortis Minerals II, LLC		0.005250150
Total	1	1

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND	
Tract 1	Section 4: SW/4NE/4
Tract 2	Section 4: Lot 2
Tract 3	Section 4: SE/4
Tract 4	Section 9: SE/4
Tract 5	Section 9: NE/4
Tract 7	Section 4: SE/4NE/4
Tract 8	Section 4: Lot 1

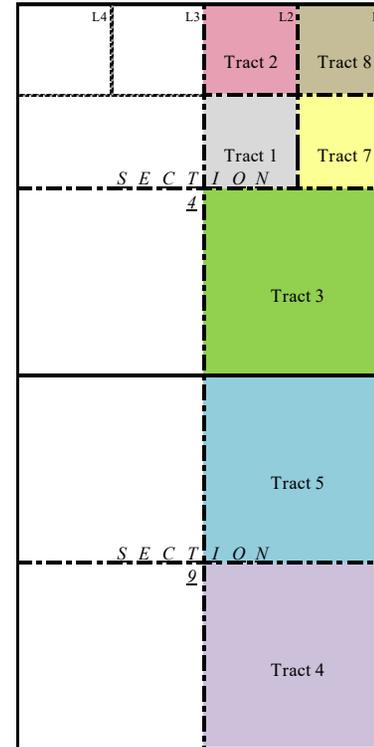
*Note: Tract lines are approximate

E/2 Holyfield Ownership

Tract 5
Bone Spring and Wolfcamp Formations

Tract 5: NM-16139		
Legal Description: NE of Sec. 9-25S-34E		
Gross Acres: 160		
Tract Participation Factor = 0.250171993 (160/639.56)		
	WI	NRI
EOG Resources, Inc.	0.750000000	0.562500000
Robert E. Landreth, whose wife is Donna P. Landreth	0.250000000	0.189468750*
USA		0.125000000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
Santa Elena Minerals IV, LP		0.025000000
Pony Oil Operating, LLC		0.000641243
TD Minerals LLC		0.002429973
MerPerl, LLC		0.000303747
Fortis Minerals II, LLC		0.005250150
Viper Energy Partners LLC		0.013250000
Chilmark Properties, LLC		0.011281250
BTA Oil Producers, LLC		0.063750000
Total	1	1
* NRI is a total of 0.187500000 working interest and 0.001968750 overriding royalty interest		

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND	
Tract 1	Section 4: SW/4NE/4
Tract 2	Section 4: Lot 2
Tract 3	Section 4: SE/4
Tract 4	Section 9: SE/4
Tract 5	Section 9: NE/4
Tract 7	Section 4: SE/4NE/4
Tract 8	Section 4: Lot 1

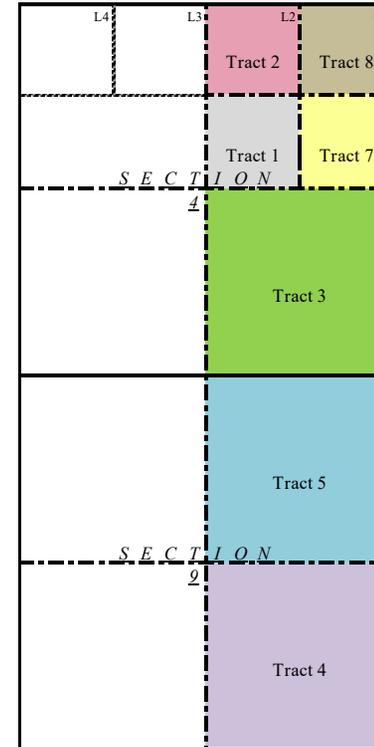
*Note: Tract lines are approximate

E/2 Holyfield Ownership

Tract 7
Bone Spring and Wolfcamp Formations

Tract 7: Legal Description: SENE of Sec. 4-25S-34E Gross Acres: 40 Tract Participation Factor = 0.062542998 (40/639.56)		
	WI	NRI
EOG Resources, Inc.	0.734375000	0.550781250
Marathon Oil Permian LLC	0.041666667	0.031250000
Energen Resources Corporation	0.070312500	0.052734375
Chief Capital (O&G) II LLC	0.023437500	0.017578125
MRC Permian Company	0.083333333	0.062500000
Millhollon Minerals & Royalty, LLC	0.046875000	0.046875000*
Alan Jochimsen, as his separate property		0.010416667
Monty D. McLane, and wife Karen R. McLane		0.010416667
Aleyna N. Pace, as her separate property (Nuray K. Pace, Guardian)		0.002929688
Tara N. Price, as her separate property (Nuray K. Pace, Guardian)		0.002929688
Craig Allan Bales, d/b/a Bales Oil & Gas		0.011718750
States Royalty Limited Partnership		0.010416667
David L. Schmidt, and wife Karen S. Schmidt		0.023437500
Rhonda Pace Robertson, as her separate property		0.011718750
Clinton Pace, as his separate property (Rhonda Pace Robertson, Guardian)		0.002929688
Ryan Pace, as his separate property		0.002929688
Viper Energy Partners LLC		0.125000000
Shanee Oil Company, L.P.		0.023437500
Total	1	1
* NRI is a total of 0.005859375 mineral interest and 0.041015625 unleased working interest		

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND	
Tract 1	Section 4: SW/4NE/4
Tract 2	Section 4: Lot 2
Tract 3	Section 4: SE/4
Tract 4	Section 9: SE/4
Tract 5	Section 9: NE/4
Tract 7	Section 4: SE/4NE/4
Tract 8	Section 4: Lot 1

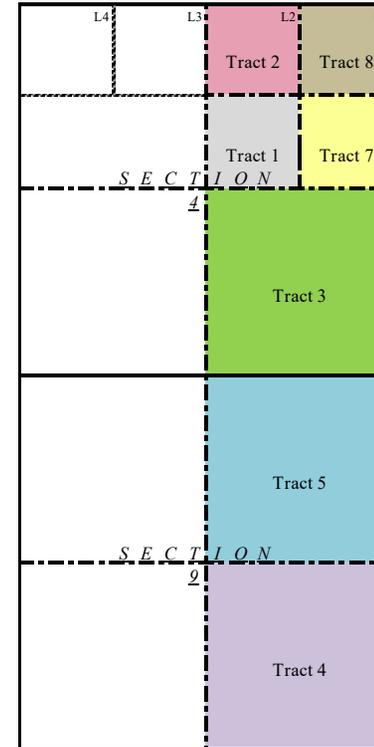
*Note: Tract lines are approximate

E/2 Holyfield Ownership

Tract 8
Bone Spring and Wolfcamp Formations

Tract 8: Legal Description: Lot 1 of Sec. 4-25S-34E Gross Acres: 39.73 Tract Participation Factor = 0.062120833 (39.73/639.56)		
	WI	NRI
EOG Resources, Inc.	0.367187500	0.275390625
Marathon Oil Permian LLC	0.020833333	0.015625000
Energen Resources Corporation	0.035156250	0.026367188
Centennial Resource Production, LLC	0.500000000	0.375000000
Chief Capital (O&G) II LLC	0.011718750	0.008789063
MRC Permian Company	0.041666667	0.031250000
Millhollon Minerals & Royalty, LLC	0.023437500	0.023437500*
Alan Jochimsen, as his separate property		0.005208333
Monty D. McLane & wife Karen R. McLane		0.005208333
Aleyna N. Pace, as her separate property (Nuray K. Pace, Guardian)		0.001464844
Tara N. Price, as her separate property (Nuray K. Pace, Guardian)		0.001464844
Craig Allan Bales, d/b/a Bales Oil & Gas		0.005859375
States Royalty Limited Partnership		0.005208333
David L. Schmidt, and wife Karen Schmidt		0.011718750
Rhonda Pace Robertson, as her separate property		0.005859375
Clinton Pace, as his separate property (Rhonda Pace Robertson, Guardian)		0.001464844
Ryan Pace, as his separate property		0.001464844
Jeana M. Perini, as Trustee of the Jeana M. Perini 2018 Irrevocable Trust		0.125000000
Viper Energy Partners LLC		0.062500000
Shanee Oil Company, L.P.		0.011718750
Total	1	1
* NRI is a total of 0.002929688 mineral interest and 0.020507813 unleased working interest		

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND	
Tract 1	Section 4: SW/4NE/4
Tract 2	Section 4: Lot 2
Tract 3	Section 4: SE/4
Tract 4	Section 9: SE/4
Tract 5	Section 9: NE/4
Tract 7	Section 4: SE/4NE/4
Tract 8	Section 4: Lot 1

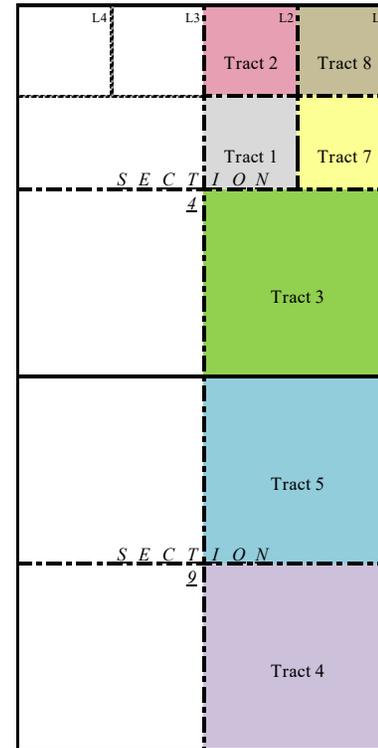
*Note: Tract lines are approximate

E/2 Holyfield Ownership

Unit Summary by Tract

- See attached spreadsheet for unit ownership.

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND	
Tract 1	Section 4: SW/4NE/4
Tract 2	Section 4: Lot 2
Tract 3	Section 4: SE/4
Tract 4	Section 9: SE/4
Tract 5	Section 9: NE/4
Tract 7	Section 4: SE/4NE/4
Tract 8	Section 4: Lot 1

*Note: Tract lines are approximate

Exhibit C

Holyfield E2 Bone Spring

1b	EOG Resources, Inc. (12b)(14)(15)	66.624963%	26.5367	0.04149216	0.03105766
1c	EOG Resources, Inc. (19)	100.000000%	160.0000	0.25017199	0.20889361
1d	EOG Resources, Inc. (20)	100.000000%	160.0000	0.25017199	0.20889361
1e	EOG Resources, Inc. (21a)(24)	65.427729%	104.6844	0.16368185	0.12276139
9, 10	EOG Resources, Inc.	100.000000%	8.4185	0.01316298	0.00987224
15	EOG Resources, Inc.	100.000000%	5.6123	0.00877532	0.00658149
16	EOG Resources, Inc.	100.000000%	29.9325	0.04680171	0.03510128
	Sub-Total:		548.4777	0.88153318	0.70363117
1e	Robert E. Landreth, whose wife is Donna P. Landreth (21b)(23)	25.000000%	40.0000	0.06254300	0.04690725
	Sub-Total:		40.0000	0.06254300	0.04690725
12	Marathon Oil Permian LLC	100.000000%	2.4944	0.00390014	0.00292511
	Sub-Total:		2.4944	0.00390014	0.00292511
13, 14	Energen Resources Corporation (signed JOA)	100.000000%	4.2093	0.00658149	0.00493612
	Sub-Total:		4.2093	0.00658149	0.00493612
17	Centennial Resource Production, LLC	100.000000%	19.8650	0.03106042	0.02329531
	Sub-Total:		19.8650	0.03106042	0.02329531
18, 19	Chief Capital (O&G) II LLC (signed JOA)	100.000000%	1.4031	0.00219383	0.00164537
	Sub-Total:		1.4031	0.00219383	0.00164537
20, 21	MRC Permian Company	100.000000%	4.9888	0.00780028	0.00585021
	Sub-Total:		4.9888	0.00780028	0.00585021
	Millhollon Minerals & Royalty, LLC	100.000000%	1.8750	0.00293170	0.00256524
		100.000000%	0.9312	0.00145596	0.00127396
	Sub-Total:		2.8062	0.00438766	0.00383920
	Totals:		639.5600		

Exhibit C

Holyfield E2 Bone Spring

Lease(s)	Overriding Royalty Interest Owner	ORRI No.	Formula	NRI
1a	EOG Resources, Inc.	(2)	40.0000 / 639.56000000	0.00531615
	Sub-Total:			0.00531615
1a	June A. Lawson, as her separate property	(1a)	28.7820 / 639.56000000	0.00003375
1a	June A. Lawson, as her separate property	(1b)	11.2180 / 639.56000000	0.00001315
1b	June A. Lawson, as her separate property	(12a)	2.1229 / 639.56000000	0.00000249
1b	June A. Lawson, as her separate property	(12b)	37.7071 / 639.56000000	0.00004421
1c	June A. Lawson, as her separate property	(19)	160.0000 / 639.56000000	0.00018761
1d	June A. Lawson, as her separate property	(20)	160.0000 / 639.56000000	0.00018761
1e	June A. Lawson, as her separate property	(21a)	120.0000 / 639.56000000	0.00014071
1e	June A. Lawson, as her separate property	(21b)	40.0000 / 639.56000000	0.00004690
	Sub-Total:			0.00065644
1a	S. Rhett Gist	(1a)	28.7820 / 639.56000000	0.00001687
1a	S. Rhett Gist	(1b)	11.2180 / 639.56000000	0.00000658
1b	S. Rhett Gist	(12a)	2.1229 / 639.56000000	0.00000124
1b	S. Rhett Gist	(12b)	37.7071 / 639.56000000	0.00002211
1c	S. Rhett Gist	(19)	160.0000 / 639.56000000	0.00009381
1d	S. Rhett Gist	(20)	160.0000 / 639.56000000	0.00009381
1e	S. Rhett Gist	(21a)	120.0000 / 639.56000000	0.00007035
1e	S. Rhett Gist	(21b)	40.0000 / 639.56000000	0.00002345
	Sub-Total:			0.00032822
1a	PD III Exploration, Ltd.	(1a)	28.7820 / 639.56000000	0.00004500
1a	PD III Exploration, Ltd.	(1b)	11.2180 / 639.56000000	0.00001754
1b	PD III Exploration, Ltd.	(12a)	2.1229 / 639.56000000	0.00000332
1b	PD III Exploration, Ltd.	(12b)	37.7071 / 639.56000000	0.00005896
	Sub-Total:			0.00012482
1a	Merih Energy, LLC	(1a)	28.7820 / 639.56000000	0.00001800
1a	Merih Energy, LLC	(1b)	11.2180 / 639.56000000	0.00000702
1b	Merih Energy, LLC	(12a)	2.1229 / 639.56000000	0.00000133
1b	Merih Energy, LLC	(12b)	37.7071 / 639.56000000	0.00002358
	Sub-Total:			0.00004993
1a	E.M. Thompson Corporation	(1a)	28.7820 / 639.56000000	0.00000828
1a	E.M. Thompson Corporation	(1b)	11.2180 / 639.56000000	0.00000323
1b	E.M. Thompson Corporation	(12a)	2.1229 / 639.56000000	0.00000061
1b	E.M. Thompson Corporation	(12b)	37.7071 / 639.56000000	0.00001085
	Sub-Total:			0.00002297
1a	Montego Capital Fund 3 Ltd.	(1a)	28.7820 / 639.56000000	0.00001800
1a	Montego Capital Fund 3 Ltd.	(1b)	11.2180 / 639.56000000	0.00000702
1b	Montego Capital Fund 3 Ltd.	(12a)	2.1229 / 639.56000000	0.00000133
1b	Montego Capital Fund 3 Ltd.	(12b)	37.7071 / 639.56000000	0.00002358

Exhibit C

Holyfield E2 Bone Spring

	Sub-Total:					0.00004993
1a	Santa Elena Minerals IV, LP	(1a)	28.7820	/	639.56000000	0.00112507
1a	Santa Elena Minerals IV, LP	(1b)	11.2180	/	639.56000000	0.00043851
1b	Santa Elena Minerals IV, LP	(12a)	2.1229	/	639.56000000	0.00008298
1b	Santa Elena Minerals IV, LP	(12b)	37.7071	/	639.56000000	0.00147395
1c	Santa Elena Minerals IV, LP	(19)	160.0000	/	639.56000000	0.00625430
1d	Santa Elena Minerals IV, LP	(20)	160.0000	/	639.56000000	0.00625430
1e	Santa Elena Minerals IV, LP	(21a)	120.0000	/	639.56000000	0.00469072
1e	Santa Elena Minerals IV, LP	(21b)	40.0000	/	639.56000000	0.00156357
	Sub-Total:					0.02188340
1a	McMullen Minerals, LLC	(1a)	28.7820	/	639.56000000	0.00000288
1a	McMullen Minerals, LLC	(1b)	11.2180	/	639.56000000	0.00000112
1b	McMullen Minerals, LLC	(12a)	2.1229	/	639.56000000	0.00000021
1b	McMullen Minerals, LLC	(12b)	37.7071	/	639.56000000	0.00000377
	Sub-Total:					0.00000799
1a	Pegasus Resources, LLC	(1a)	28.7820	/	639.56000000	0.00003312
1a	Pegasus Resources, LLC	(1b)	11.2180	/	639.56000000	0.00001291
1b	Pegasus Resources, LLC	(12a)	2.1229	/	639.56000000	0.00000244
1b	Pegasus Resources, LLC	(12b)	37.7071	/	639.56000000	0.00004339
	Sub-Total:					0.00009187
1a	JST Troschinetz Corporation Profit Sharing Plan	(1a)	28.7820	/	639.56000000	0.00000972
1a	JST Troschinetz Corporation Profit Sharing Plan	(1b)	11.2180	/	639.56000000	0.00000379
1b	JST Troschinetz Corporation Profit Sharing Plan	(12a)	2.1229	/	639.56000000	0.00000072
1b	JST Troschinetz Corporation Profit Sharing Plan	(12b)	37.7071	/	639.56000000	0.00001273
	Sub-Total:					0.00002696
1a	Pony Oil Operating, LLC	(1a)	28.7820	/	639.56000000	0.00000321
1a	Pony Oil Operating, LLC	(1b)	11.2180	/	639.56000000	0.00000125
1b	Pony Oil Operating, LLC	(12a)	2.1229	/	639.56000000	0.00000024
1b	Pony Oil Operating, LLC	(12b)	37.7071	/	639.56000000	0.00000420
1c	Pony Oil Operating, LLC	(19)	160.0000	/	639.56000000	0.00001782
1d	Pony Oil Operating, LLC	(20)	160.0000	/	639.56000000	0.00016042
1e	Pony Oil Operating, LLC	(21a)	120.0000	/	639.56000000	0.00012032
1e	Pony Oil Operating, LLC	(21b)	40.0000	/	639.56000000	0.00004011
	Sub-Total:					0.00034756
1a	TD Minerals LLC	(1a)	28.7820	/	639.56000000	0.00001215
1a	TD Minerals LLC	(1b)	11.2180	/	639.56000000	0.00000474
1b	TD Minerals LLC	(12a)	2.1229	/	639.56000000	0.00000090
1b	TD Minerals LLC	(12b)	37.7071	/	639.56000000	0.00001592
1c	TD Minerals LLC	(19)	160.0000	/	639.56000000	0.00006754
1d	TD Minerals LLC	(20)	160.0000	/	639.56000000	0.00060791

Exhibit C

Holyfield E2 Bone Spring

1e	TD Minerals LLC	(21a)	120.0000	/	639.56000000	0.00045593
1e	TD Minerals LLC	(21b)	40.0000	/	639.56000000	0.00015198
	Sub-Total:					0.00131706
1a	MerPerl, LLC	(1a)	28.7820	/	639.56000000	0.00000152
1a	MerPerl, LLC	(1b)	11.2180	/	639.56000000	0.00000059
1b	MerPerl, LLC	(12a)	2.1229	/	639.56000000	0.00000011
1b	MerPerl, LLC	(12b)	37.7071	/	639.56000000	0.00000199
1c	MerPerl, LLC	(19)	160.0000	/	639.56000000	0.00000844
1d	MerPerl, LLC	(20)	160.0000	/	639.56000000	0.00007599
1e	MerPerl, LLC	(21a)	120.0000	/	639.56000000	0.00005699
1e	MerPerl, LLC	(21b)	40.0000	/	639.56000000	0.00001900
	Sub-Total:					0.00016463
1a	Fortis Minerals II, LLC	(1a)	28.7820	/	639.56000000	0.00023627
1a	Fortis Minerals II, LLC	(1b)	11.2180	/	639.56000000	0.00009209
1b	Fortis Minerals II, LLC	(12a)	2.1229	/	639.56000000	0.00001743
1b	Fortis Minerals II, LLC	(12b)	37.7071	/	639.56000000	0.00030954
1c	Fortis Minerals II, LLC	(19)	160.0000	/	639.56000000	0.00131344
1d	Fortis Minerals II, LLC	(20)	160.0000	/	639.56000000	0.00131344
1e	Fortis Minerals II, LLC	(21a)	120.0000	/	639.56000000	0.00098508
1e	Fortis Minerals II, LLC	(21b)	40.0000	/	639.56000000	0.00032836
	Sub-Total:					0.00459565
1a	Viper Energy Partners, LLC	(1a)	28.7820	/	639.56000000	0.00023626
1a	Viper Energy Partners, LLC	(3)	26.6500	/	639.56000000	0.00187512
1a	Viper Energy Partners, LLC	(4)	11.2180	/	639.56000000	0.00009209
1b	Viper Energy Partners, LLC	(12a)	2.1229	/	639.56000000	0.00001743
1b	Viper Energy Partners, LLC	(13)	2.1229	/	639.56000000	0.00028215
1b	Viper Energy Partners, LLC	(15)	37.7071	/	639.56000000	0.00511348
1e	Viper Energy Partners LLC	(21a)	120.0000	/	639.56000000	0.00049253
1e	Viper Energy Partners LLC	(23)	40.0000	/	639.56000000	0.00282225
	Sub-Total:					0.01093130
1a	Scott W. Tanberg	(3)	26.6500	/	639.56000000	0.00020835
1b	Scott W. Tanberg	(14)	26.5367	/	639.56000000	0.00020746
	Sub-Total:					0.00041581
1c	Robert E. Landreth	(19)	160.0000	/	639.56000000	0.00206392
1d	Robert E. Landreth	(20)	160.0000	/	639.56000000	0.00131340
1e	Robert E. Landreth	(21a)	120.0000	/	639.56000000	0.00049253
	Sub-Total:					0.00386985
1e	Chilmark Properties, LLC	(23)	40.0000	/	639.56000000	0.00282225
	Sub-Total:					0.00282225

Exhibit C

Holyfield E2 Bone Spring

1e	BTA Oil Producers, LLC	(24)	104.6844	/	639.56000000	0.01391296
	Sub-Total:					0.01391296
	Totals:					0.06693574
Recapitulation:						
	Royalty Interest					0.14003452
	Working Interest					0.00000000
	Overriding Royalty Interest					0.06693574
	Total:					1.00000000

Exhibit C

Holyfield E2 Wolfcamp

	Sub-Total:		5.6123		0.002193830
16	Viper Energy Partners LLC	7	20.0000	1/4	0.007817875
16	Viper Energy Partners LLC	8	9.9325	1/4	0.003882552
	Sub-Total:		29.9325		0.011700427
17	Jeana M. Perini, as Trustee of the Jeana M. Perini 2018 Irrevocable Trust	8	19.8650	1/4	0.007765104
	Sub-Total:		19.8650		0.007765104
18	Tara N. Price, as her separate property (Nuray K. Pace, Guardian)	7	0.4688	1/4	0.000183231
18	Tara N. Price, as her separate property (Nuray K. Pace, Guardian)	8	0.2328	1/4	0.000090997
	Sub-Total:		0.7015		0.000274229
19	Aleyna N. Pace, as her separate property (Nuray K. Pace, Guardian)	7	0.4688	1/4	0.000183231
19	Aleyna N. Pace, as her separate property (Nuray K. Pace, Guardian)	8	0.2328	1/4	0.000090997
	Sub-Total:		0.7015		0.000274229
9	Shanee Oil Company, L.P.	7	3.7500	1/4	0.001465852
9	Shanee Oil Company, L.P.	8	1.8623	1/4	0.000727979
	Sub-Total:		5.6123		0.002193830
10	Craig Allan Bales, d/b/a Bales Oil & Gas	7	1.8750	1/4	0.000732926
10	Craig Allan Bales, d/b/a Bales Oil & Gas	8	0.9312	1/4	0.000363989
	Sub-Total:		2.8062		0.001096915
14	Clinton Pace, as his separate property (Rhonda Pace Robertson, Guardian)	7	0.4688	1/4	0.000183231
14	Clinton Pace, as his separate property (Rhonda Pace Robertson, Guardian)	8	0.2328	1/4	0.000090997
	Sub-Total:		0.7015		0.000274229
	Totals:		639.5600		0.140034521
Lease(s)	Working Interest Owner	Interest	Net Acres	Gross Working Interest	NRI

Exhibit C

Holyfield E2 Wolfcamp

1a	EOG Resources, Inc. (5a)(6)	5.329997%	2.1320	0.003333540	0.002500155
1a	EOG Resources, Inc. (5b)(8)	28.045040%	11.2180	0.017540209	0.013216877
1a	EOG Resources, Inc. (5b)(7)(8)	66.624963%	26.6500	0.041669249	0.031190217
1b	EOG Resources, Inc. (12a)(13)	5.329997%	2.1229	0.003319372	0.002489529
1b	EOG Resources, Inc. (12b)(15)	28.045040%	11.1703	0.017465663	0.013160705
1b	EOG Resources, Inc. (12b)(14)(15)	66.624963%	26.5367	0.041492155	0.031057658
1c	EOG Resources, Inc. (19)	100.000000%	160.0000	0.250171993	0.208893614
1d	EOG Resources, Inc. (20)	100.000000%	160.0000	0.250171993	0.208893614
1e	EOG Resources, Inc. (21a)(24)	65.427729%	104.6844	0.163681853	0.122761390
9, 10	EOG Resources, Inc.	100.000000%	8.4185	0.013162980	0.009872235
15	EOG Resources, Inc.	100.000000%	5.6123	0.008775320	0.006581490
16	EOG Resources, Inc.	100.000000%	29.9325	0.046801707	0.035101281
	Sub-Total:		548.4777	0.881533178	0.705714629
1e	Robert E. Landreth, whose wife is Donna P. Landreth (21b)(23)	25.000000%	40.0000	0.062542998	0.046907249
	Sub-Total:		40.0000	0.062542998	0.046907249
12	Marathon Oil Permian LLC	100.000000%	2.4944	0.003900142	0.002925107
	Sub-Total:		2.4944	0.003900142	0.002925107
13, 14	Energren Resources Corporation (signed JOA)	100.000000%	4.2093	0.006581490	0.004936118
	Sub-Total:		4.2093	0.006581490	0.004936118
17	Centennial Resource Production, LLC	100.000000%	19.8650	0.031060417	0.023295312
	Sub-Total:		19.8650	0.031060417	0.023295312
18, 19	Chief Capital (O&G) II LLC (signed JOA)	100.000000%	1.4031	0.002193830	0.001645373
	Sub-Total:		1.4031	0.002193830	0.001645373
20, 21	MRC Permian Company	100.000000%	4.9888	0.007800285	0.005850213
	Sub-Total:		4.9888	0.007800285	0.005850213
	Millhollon Minerals & Royalty, LLC	100.000000%	1.8750	0.002931703	0.002565240
		100.000000%	0.9312	0.001455957	0.001273962
	Sub-Total:		2.8062	0.004387660	0.003839203
	Totals:		639.5600		

Exhibit C

Holyfield E2 Wolfcamp

Lease(s)	Overriding Royalty Interest Owner	ORRI No.	Formula		NRI
1a	June A. Lawson, as her separate property	(5a)	2.1320	/ 639.5600	0.000002500
1a	June A. Lawson, as her separate property	(5b)	37.8680	/ 639.5600	0.000044403
1b	June A. Lawson, as her separate property	(12a)	2.1229	/ 639.5600	0.000002489
1b	June A. Lawson, as her separate property	(12b)	37.7071	/ 639.5600	0.000044214
1c	June A. Lawson, as her separate property	(19)	160.0000	/ 639.5600	0.000187610
1d	June A. Lawson, as her separate property	(20)	160.0000	/ 639.5600	0.000187610
1e	June A. Lawson, as her separate property	(21a)	120.0000	/ 639.5600	0.000140708
1e	June A. Lawson, as her separate property	(21b)	40.0000	/ 639.5600	0.000046903
	Sub-Total:				0.000656436
1a	S. Rhett Gist	(5a)	2.1320	/ 639.5600	0.000001250
1a	S. Rhett Gist	(5b)	37.8680	/ 639.5600	0.000022201
1b	S. Rhett Gist	(12a)	2.1229	/ 639.5600	0.000001245
1b	S. Rhett Gist	(12b)	37.7071	/ 639.5600	0.000022107
1c	S. Rhett Gist	(19)	160.0000	/ 639.5600	0.000093805
1d	S. Rhett Gist	(20)	160.0000	/ 639.5600	0.000093805
1e	S. Rhett Gist	(21a)	120.0000	/ 639.5600	0.000070354
1e	S. Rhett Gist	(21b)	40.0000	/ 639.5600	0.000023451
	Sub-Total:				0.000328218
1a	PD III Exploration, Ltd.	(5a)	2.1320	/ 639.5600	0.000003334
1a	PD III Exploration, Ltd.	(5b)	37.8680	/ 639.5600	0.000059209
1b	PD III Exploration, Ltd.	(12a)	2.1229	/ 639.5600	0.000003319
1b	PD III Exploration, Ltd.	(12b)	37.7071	/ 639.5600	0.000058958
	Sub-Total:				0.000124820
1a	Merih Energy, LLC	(5a)	2.1320	/ 639.5600	0.000001333
1a	Merih Energy, LLC	(5b)	37.8680	/ 639.5600	0.000023684
1b	Merih Energy, LLC	(12a)	2.1229	/ 639.5600	0.000001328
1b	Merih Energy, LLC	(12b)	37.7071	/ 639.5600	0.000023583
	Sub-Total:				0.000049928
1a	E.M. Thompson Corporation	(5a)	2.1320	/ 639.5600	0.000000613
1a	E.M. Thompson Corporation	(5b)	37.8680	/ 639.5600	0.000010895
1b	E.M. Thompson Corporation	(12a)	2.1229	/ 639.5600	0.000000611
1b	E.M. Thompson Corporation	(12b)	37.7071	/ 639.5600	0.000010848
	Sub-Total:				0.000022967
1a	Montego Capital Fund 3 Ltd.	(5a)	2.1320	/ 639.5600	0.000001333
1a	Montego Capital Fund 3 Ltd.	(5b)	37.8680	/ 639.5600	0.000023684
1b	Montego Capital Fund 3 Ltd.	(12a)	2.1229	/ 639.5600	0.000001328
1b	Montego Capital Fund 3 Ltd.	(12b)	37.7071	/ 639.5600	0.000023583
	Sub-Total:				0.000049928

Exhibit C

Holyfield E2 Wolfcamp

1a	Santa Elena Minerals IV, LP	(5a)	2.1320	/	639.5600	0.000083338
1a	Santa Elena Minerals IV, LP	(5b)	37.8680	/	639.5600	0.001480236
1b	Santa Elena Minerals IV, LP	(12a)	2.1229	/	639.5600	0.000082984
1b	Santa Elena Minerals IV, LP	(12b)	37.7071	/	639.5600	0.001473945
1c	Santa Elena Minerals IV, LP	(19)	160.0000	/	639.5600	0.006254300
1d	Santa Elena Minerals IV, LP	(20)	160.0000	/	639.5600	0.006254300
1e	Santa Elena Minerals IV, LP	(21a)	120.0000	/	639.5600	0.004690725
1e	Santa Elena Minerals IV, LP	(21b)	40.0000	/	639.5600	0.001563575
	Sub-Total:					0.021883404
1a	McMullen Minerals, LLC	(5a)	2.1320	/	639.5600	0.000000213
1a	McMullen Minerals, LLC	(5b)	37.8680	/	639.5600	0.000003789
1b	McMullen Minerals, LLC	(12a)	2.1229	/	639.5600	0.000000212
1b	McMullen Minerals, LLC	(12b)	37.7071	/	639.5600	0.000003773
	Sub-Total:					0.000007989
1a	Pegasus Resources, LLC	(5a)	2.1320	/	639.5600	0.000002453
1a	Pegasus Resources, LLC	(5b)	37.8680	/	639.5600	0.000043578
1b	Pegasus Resources, LLC	(12a)	2.1229	/	639.5600	0.000002443
1b	Pegasus Resources, LLC	(12b)	37.7071	/	639.5600	0.000043393
	Sub-Total:					0.000091868
1a	JST Troschinetz Corporation Profit Sharing Plan	(5a)	2.1320	/	639.5600	0.000000720
1a	JST Troschinetz Corporation Profit Sharing Plan	(5b)	37.8680	/	639.5600	0.000012789
1b	JST Troschinetz Corporation Profit Sharing Plan	(12a)	2.1229	/	639.5600	0.000000717
1b	JST Troschinetz Corporation Profit Sharing Plan	(12b)	37.7071	/	639.5600	0.000012735
	Sub-Total:					0.000026961
1a	Pony Oil Operating, LLC	(5a)	2.1320	/	639.5600	0.000000237
1a	Pony Oil Operating, LLC	(5b)	37.8680	/	639.5600	0.000004218
1b	Pony Oil Operating, LLC	(12a)	2.1229	/	639.5600	0.000000236
1b	Pony Oil Operating, LLC	(12b)	37.7071	/	639.5600	0.000004200
1c	Pony Oil Operating, LLC	(19)	160.0000	/	639.5600	0.000017823
1d	Pony Oil Operating, LLC	(20)	160.0000	/	639.5600	0.000160421
1e	Pony Oil Operating, LLC	(21a)	120.0000	/	639.5600	0.000120316
1e	Pony Oil Operating, LLC	(21b)	40.0000	/	639.5600	0.000040105
	Sub-Total:					0.000347558
1a	TD Minerals LLC	(5a)	2.1320	/	639.5600	0.000000900
1a	TD Minerals LLC	(5b)	37.8680	/	639.5600	0.000015985
1b	TD Minerals LLC	(12a)	2.1229	/	639.5600	0.000000896
1b	TD Minerals LLC	(12b)	37.7071	/	639.5600	0.000015917
1c	TD Minerals LLC	(19)	160.0000	/	639.5600	0.000067540

Exhibit C

Holyfield E2 Wolfcamp

1d	TD Minerals LLC	(20)	160.0000	/	639.5600	0.000607911
1e	TD Minerals LLC	(21a)	120.0000	/	639.5600	0.000455933
1e	TD Minerals LLC	(21b)	40.0000	/	639.5600	0.000151978
	Sub-Total:					0.001317060
1a	MerPerl, LLC	(5a)	2.1320	/	639.5600	0.000000112
1a	MerPerl, LLC	(5b)	37.8680	/	639.5600	0.000001998
1b	MerPerl, LLC	(12a)	2.1229	/	639.5600	0.000000112
1b	MerPerl, LLC	(12b)	37.7071	/	639.5600	0.000001990
1c	MerPerl, LLC	(19)	160.0000	/	639.5600	0.000008442
1d	MerPerl, LLC	(20)	160.0000	/	639.5600	0.000075989
1e	MerPerl, LLC	(21a)	120.0000	/	639.5600	0.000056992
1e	MerPerl, LLC	(21b)	40.0000	/	639.5600	0.000018997
	Sub-Total:					0.000164633
1a	Viper Energy Partners, LLC	(5a)	2.1320	/	639.5600	0.000017501
1a	Viper Energy Partners, LLC	(6)	2.1320	/	639.5600	0.000283351
1a	Viper Energy Partners, LLC	(8)	37.8680	/	639.5600	0.005135307
1b	Viper Energy Partners, LLC	(12a)	2.1229	/	639.5600	0.000017427
1b	Viper Energy Partners, LLC	(13)	2.1229	/	639.5600	0.000282147
1b	Viper Energy Partners, LLC	(15)	37.7071	/	639.5600	0.005113482
1e	Viper Energy Partners LLC	(21a)	120.0000	/	639.5600	0.000492526
1e	Viper Energy Partners LLC	(23)	40.0000	/	639.5600	0.002822253
	Sub-Total:					0.014163994
1a	Fortis Minerals II, LLC	(5a)	2.1320	/	639.5600	0.000017502
1a	Fortis Minerals II, LLC	(5b)	37.8680	/	639.5600	0.000310859
1b	Fortis Minerals II, LLC	(12a)	2.1229	/	639.5600	0.000017427
1b	Fortis Minerals II, LLC	(12b)	37.7071	/	639.5600	0.000309537
1c	Fortis Minerals II, LLC	(19)	160.0000	/	639.5600	0.001313440
1d	Fortis Minerals II, LLC	(20)	160.0000	/	639.5600	0.001313440
1e	Fortis Minerals II, LLC	(21a)	120.0000	/	639.5600	0.000985080
1e	Fortis Minerals II, LLC	(21b)	40.0000	/	639.5600	0.000328360
	Sub-Total:					0.004595646
1a	Scott W. Tanberg	(7)	26.6500	/	639.5600	0.000208346
1b	Scott W. Tanberg	(14)	26.5367	/	639.5600	0.000207461
	Sub-Total:					0.000415807
1c	Robert E. Landreth	(19)	160.0000	/	639.5600	0.002063919
1d	Robert E. Landreth	(20)	160.0000	/	639.5600	0.001313403
1e	Robert E. Landreth	(21a)	120.0000	/	639.5600	0.000492526
	Sub-Total:					0.003869848

Exhibit C

Holyfield E2 Wolfcamp

1e	Chilmark Properties, LLC	(23)	40.0000	/	639.5600	0.002822253
	Sub-Total:					0.002822253
1e	BTA Oil Producers, LLC	(24)	104.6844	/	639.5600	0.013912957
	Sub-Total:					0.013912957
	Totals:					0.064852275
Recapitulation:						
	Royalty Interest					0.140034521
	Working Interest					0.000000000
	Overriding Royalty Interest					0.064852275
	Total:					1.000000000



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

February 2, 2021

WI Owner
Address

EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: **Holyfield 9 Fed Com # 303H, 304H, 305H, 701H, 702H, 706H, and 707H Well Proposals**
Section 4: E/2, Section 9: E/2, 25S-34E,
Lea County, NM

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") proposed several Holyfield wells in a letter dated December 16, 2020. Please disregard the 12/16/2020 proposals and substitute the information presented below as correct.

EOG hereby proposes the drilling of the following horizontal wells located in the E/2 of Section 4 and the E/2 of Section 9, 25S-34E, Lea County, New Mexico:

Holyfield 9 Fed Com #303H

SHL: 200' FSL 1615' FEL, Section 9, 25S-34E

BHL: 100' FNL 670' FEL, Section 4, 25S-34E

TVD: 10,200'

TMD: 20,110'

Horizontal Spacing Unit: E/2 of Section 4 and E/2 of Section 9, 25S-34E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #304H

SHL: 200' FSL 1648' FEL, Section 9, 25S-34E

BHL: 100' FNL 1550' FEL, Section 4, 25S-34E

TVD: 10,200'

TMD: 20,110'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: EOG Resources, Inc.
Hearing Date: May 06, 2021
Case Nos. 21856-21859

Horizontal Spacing Unit: E/2 of Section 4 and E/2 of Section 9, 25S-34E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #305H

SHL: 200' FSL 1681' FEL, Section 9, 25S-34E

BHL: 100' FNL 2400' FEL, Section 4, 25S-34E

TVD: 10,200'

TMD: 20,110'

Horizontal Spacing Unit: E/2 of Section 4 and E/2 of Section 9, 25S-34E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #701H

SHL: 260' FSL 532' FEL, Section 9, 25S-34E

BHL: 100' FNL 330' FEL, Section 4, 25S-34E

TVD: 12,315'

TMD: 22,225'

Horizontal Spacing Unit: E/2 of Section 4 and E/2 of Section 9, 25S-34E, Lea County, New Mexico

Targeted Interval: Wolfcamp

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #702H

SHL: 260' FSL 565' FEL, Section 9, 25S-34E

BHL: 100' FNL 1010' FEL, Section 4, 25S-34E

TVD: 12,315'

TMD: 22,225'

Horizontal Spacing Unit: E/2 of Section 4 and E/2 of Section 9, 25S-34E, Lea County, New Mexico

Targeted Interval: Wolfcamp

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #706H

SHL: 140' FSL 1807' FEL, Section 9, 25S-34E

BHL: 100' FNL 1650' FEL, Section 4, 25S-34E

TVD: 12,315'

TMD: 22,225'

Horizontal Spacing Unit: E/2 of Section 4 and E/2 of Section 9, 25S-34E, Lea County, New Mexico

Targeted Interval: Wolfcamp

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #707H

SHL: 260' FSL 2545' FEL, Section 9, 25S-34E

BHL: 100' FNL 2310' FEL, Section 4, 25S-34E

TVD: 12,315'

TMD: 22,225'

Horizontal Spacing Unit: E/2 of Section 4 and E/2 of Section 9, 25S-34E, Lea County, New Mexico

Targeted Interval: Wolfcamp

Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring and Wolfcamp Formations and covering the E/2 of Section 4 and the E/2 of Section 9, 25S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFE, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please call the undersigned at 432-227-3769 or by sending email to laci_stretcher@eogresources.com.

Sincerely,

EOG Resources, Inc.



Laci Stretcher
Landman

Please indicate your election in the space provided below:

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #303H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #303H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #304H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #304H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #305H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #305H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #701H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #701H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #702H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #702H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #706H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #706H well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #707H well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #707H well.

Company: _____

By: _____

Title: _____

Date: _____



AFE No.	LS108949	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$2,880,000
	(Land)	\$81,000
	(Completion)	\$3,790,600
	(Facility)	\$330,500
	(Flowback)	\$301,000
	Total Cost	\$7,383,100

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	HOLYFIELD 9 FED COM #303H	AFE Date	12/1/2020	Budget Year :	2021	
Reg. Lease No. :		Prospect Name :	RED HILLS	TVD / MD	10200 / 20110	Begin Date :		
Location :	SHL: 200' FSL 1615' FEL, Section 9, 25S-34E			BHLocation	BH(LATERAL #1): 100' FNL 670' FEL, Section 4, 25S-34E			
Formation :	Bone Spring	DD&A Field:						
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field:	UNASSIGNED	Water Depth :		
AFE Description :	HOLYFIELD 9 FED COM #303H D&C 10,200' TVD TO 20,110 MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THE BONE SPRING FORMATION. THE WELL IS LOCATED IN SECTION 9/4, T25S, R34S IN LEA CO., NM.				Product :	OIL	Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	60,000	0	7,500	0	0	67,500
COMP-FLBK-LOCATION AND ROADS	401		0	0	0	10,000	10,000
COMP-RIG MOVE	402		0	0	0	0	0
RIG MOVE	402	75,000	0	0	0	0	75,000
FOOTAGE COST	403		0	0	0	0	0
DAY WORK COST	404	525,000	0	0	0	0	525,000
BITS & BHA	405	150,000	0	0	0	0	150,000
COMP-BITS & PHA	405		0	30,400	0	0	30,400
COMP - FUEL	406		0	157,000	0	1,000	158,000
FUEL	406	105,000	0	0	0	0	105,000
WATER	407	10,000	0	499,500	0	0	509,500
COMP-FLBK-CHEMICALS	408		0	0	0	3,000	3,000
MUD & CHEMICALS	408	300,000	0	0	0	0	300,000
CEMENTING & SERVICE	409	220,000	0	0	0	0	220,000
COMP- PERFORATING	413		0	373,000	0	0	373,000
COMP- STIMULATION	414		0	2,119,000	0	0	2,119,000
COMP-TRANSPORTATION	415		0	16,500	0	500	17,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416		0	9,500	0	0	9,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417		0	153,000	0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	150,000	0	0	3,000	50,000	203,000
COMP-COMPLETION RIG	418		0	0	0	0	0
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421		0	30,000	0	1,500	31,500
ENVIRONMENTAL & SAFETY	421	5,000	0	0	0	0	5,000
DIRECTIONAL DRILLING	422	210,000	0	0	0	0	210,000
COMP- SUPERVISION	424		0	110,000	0	0	110,000
SUPERVISION	424	90,000	0	0	0	4,500	94,500
COMP- COMMUNICATIONS	431		0	5,400	0	0	5,400
TUBULAR INSPECTION/HANDLING	436	50,000	0	0	0	0	50,000
COMP-CASED HOLE LOGGING/TEST	438		0	10,500	0	0	10,500
SPECIALTY SERVICES	441	90,000	0	3,500	0	0	93,500
COMP-WIRELINE SERVICES	442		0	0	0	0	0
COMP-COIL TUBING/NITROGEN	445		0	111,000	0	0	111,000
COMP-CONTRACT LABOR MISC	446		0	16,000	0	500	16,500
FLBK-DISPOSAL COSTS	447	150,000	0	25,000	0	125,000	300,000
COMP-COMPLETION FLUIDS	448		0	14,000	0	0	14,000
TITLE OPINION-DRILL SITE	453		10,000	0	0	0	10,000
COMP-FLOWBACK	465		0	30,000	0	75,000	105,000
COMP-REUSE WATER	480		0	0	0	0	0
COMP-LAND ROW DRILLING	482		7,500				7,500
COMP-LAND ROW COMPLETION	483		7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486		16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	50,000	0	0	0	50,000	
INTERMEDIATE CASING						103	170,000	0	0	0	170,000	
PRODUCTION CASING						104	370,000	0	0	0	370,000	
COMP-TUBING						106		0	0	0	0	
WELLHEAD EQUIPMENT						107	60,000	0	66,700	0	126,700	
COMP-FAC-FLOW LINES						109		0	0	95,000	95,000	
COMP-FAC-VALVES & FITTINGS						110		0	0	31,000	31,000	
COMP-VALVES & FITTINGS						110		0	3,100	0	33,100	
COMP-PUMP EQUIP/SUBSURFACE						113		0	0	0	0	
COMP-FAC-HEATERS,TREATRS,SEPRS						115		0	0	100,000	100,000	
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	24,000	
COMP-FAC-CONSTRUCTION COST						122		0	0	60,000	60,000	
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	1,000	1,000	
COMP-FAC-INSTRUMENT/ELECTRIC						128		0	0	5,000	5,000	
COMP-FAC-TRANSPORTATION						415		0	0	3,000	3,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	5,500	5,500	
COMP-FAC-ELECTRICAL LABOR						471		0	0	3,000	3,000	
TOTAL TANGIBLES							\$650,000	\$0	\$69,800	\$327,500	\$30,000	\$1,077,300
TOTAL COST							\$2,880,000	\$81,000	\$3,790,600	\$330,500	\$301,000	\$7,383,100

By	Date	By	Date
JOINT OPERATOR APPROVAL			

Firm :	By	Title	Date
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AFE No.	LS108950	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$2,880,000
	(Land)	\$81,000
	(Completion)	\$3,790,600
	(Facility)	\$330,500
	(Flowback)	\$301,000
	Total Cost	\$7,383,100

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	HOLYFIELD 9 FED COM #304H	AFE Date	12/1/2020	Budget Year :	2021	
Reg. Lease No. :		Prospect Name :	RED HILLS	TVD / MD	10200 / 20110	Begin Date :		
Location :	SHL: 200' FSL 1648' FEL, Section 9, 25S-34E			BHLocation	BH(LATERAL #1): 100' FNL 1550' FEL, Section 4, 25S-34E			
Formation :	Bone Spring	DD&A Field:						
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field:	UNASSIGNED	Water Depth :		
AFE Description :	HOLYFIELD 9 FED COM #304H D&C 10,200' TVD TO 20,110' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THE BONE SPRING FORMATION. THE WELL IS LOCATED IN SECTION 9/4, T25S, R34S IN LEA CO., NM.				Product :	OIL	Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	60,000	0	7,500	0	0	67,500
COMP-FLBK-LOCATION AND ROADS	401		0	0	0	10,000	10,000
COMP-RIG MOVE	402		0	0	0	0	0
RIG MOVE	402	75,000	0	0	0	0	75,000
FOOTAGE COST	403		0	0	0	0	0
DAY WORK COST	404	525,000	0	0	0	0	525,000
BITS & BHA	405	150,000	0	0	0	0	150,000
COMP-BITS & PHA	405		0	30,400	0	0	30,400
COMP - FUEL	406		0	157,000	0	1,000	158,000
FUEL	406	105,000	0	0	0	0	105,000
WATER	407	10,000	0	499,500	0	0	509,500
COMP-FLBK-CHEMICALS	408		0	0	0	3,000	3,000
MUD & CHEMICALS	408	300,000	0	0	0	0	300,000
CEMENTING & SERVICE	409	220,000	0	0	0	0	220,000
COMP- PERFORATING	413		0	373,000	0	0	373,000
COMP- STIMULATION	414		0	2,119,000	0	0	2,119,000
COMP-TRANSPORTATION	415		0	16,500	0	500	17,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416		0	9,500	0	0	9,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417		0	153,000	0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	150,000	0	0	3,000	50,000	203,000
COMP-COMPLETION RIG	418		0	0	0	0	0
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421		0	30,000	0	1,500	31,500
ENVIRONMENTAL & SAFETY	421	5,000	0	0	0	0	5,000
DIRECTIONAL DRILLING	422	210,000	0	0	0	0	210,000
COMP- SUPERVISION	424		0	110,000	0	0	110,000
SUPERVISION	424	90,000	0	0	0	4,500	94,500
COMP- COMMUNICATIONS	431		0	5,400	0	0	5,400
TUBULAR INSPECTION/HANDLING	436	50,000	0	0	0	0	50,000
COMP-CASED HOLE LOGGING/TEST	438		0	10,500	0	0	10,500
SPECIALTY SERVICES	441	90,000	0	3,500	0	0	93,500
COMP-WIRELINE SERVICES	442		0	0	0	0	0
COMP-COIL TUBING/NITROGEN	445		0	111,000	0	0	111,000
COMP-CONTRACT LABOR MISC	446		0	16,000	0	500	16,500
FLBK-DISPOSAL COSTS	447	150,000	0	25,000	0	125,000	300,000
COMP-COMPLETION FLUIDS	448		0	14,000	0	0	14,000
TITLE OPINION-DRILL SITE	453		10,000	0	0	0	10,000
COMP-FLOWBACK	465		0	30,000	0	75,000	105,000
COMP-REUSE WATER	480		0	0	0	0	0
COMP-LAND ROW DRILLING	482		7,500				7,500
COMP-LAND ROW COMPLETION	483		7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486		16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	50,000	0	0	0	50,000	
INTERMEDIATE CASING						103	170,000	0	0	0	170,000	
PRODUCTION CASING						104	370,000	0	0	0	370,000	
COMP-TUBING						106		0	0	0	0	
WELLHEAD EQUIPMENT						107	60,000	0	66,700	0	126,700	
COMP-FAC-FLOW LINES						109		0	95,000	0	95,000	
COMP-FAC-VALVES & FITTINGS						110		0	31,000	0	31,000	
COMP-VALVES & FITTINGS						110		0	3,100	30,000	33,100	
COMP-PUMP EQUIP/SUBSURFACE						113		0	0	0	0	
COMP-FAC-HEATERS,TREATRS,SEPRS						115		0	0	100,000	100,000	
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	24,000	
COMP-FAC-CONSTRUCTION COST						122		0	0	60,000	60,000	
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	1,000	1,000	
COMP-FAC-INSTRUMENT/ELECTRIC						128		0	0	5,000	5,000	
COMP-FAC-TRANSPORTATION						415		0	0	3,000	3,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	5,500	5,500	
COMP-FAC-ELECTRICAL LABOR						471		0	0	3,000	3,000	
TOTAL TANGIBLES							\$650,000	\$0	\$69,800	\$327,500	\$30,000	\$1,077,300
TOTAL COST							\$2,880,000	\$81,000	\$3,790,600	\$330,500	\$301,000	\$7,383,100

By	Date	By	Date
JOINT OPERATOR APPROVAL			

Firm :	By	Title	Date
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AFE No.	LS108951	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$2,880,000
	(Land)	\$81,000
	(Completion)	\$3,790,600
	(Facility)	\$330,500
	(Flowback)	\$301,000
	Total Cost	\$7,383,100

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	HOLYFIELD 9 FED COM #305H	AFE Date	12/1/2020	Budget Year :	2021	
Reg. Lease No. :		Prospect Name :	RED HILLS	TVD / MD	10200 / 20110	Begin Date :		
Location :	SHL: 200' FSL 1681' FEL, Section 9, 25S-34E			BHLocation	BH(LATERAL #1): 100' FNL 2400' FEL, Section 4, 25S-34E			
Formation :	Bone Spring	DD&A Field:						
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field:	UNASSIGNED	Water Depth :		
AFE Description :	HOLYFIELD 9 FED COM #305H D&C 10200' TVD TO 20110' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THE BONE SPRING FORMATION. THE WELL IS LOCATED IN SECTION 9/4, T25S, R34S IN LEA CO., NM.				Product :	OIL	Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	60,000	0	7,500	0	0	67,500
COMP-FLBK-LOCATION AND ROADS	401		0	0	0	10,000	10,000
COMP-RIG MOVE	402		0	0	0	0	0
RIG MOVE	402	75,000	0	0	0	0	75,000
FOOTAGE COST	403		0	0	0	0	0
DAY WORK COST	404	525,000	0	0	0	0	525,000
BITS & BHA	405	150,000	0	0	0	0	150,000
COMP-BITS & PHA	405		0	30,400	0	0	30,400
COMP - FUEL	406		0	157,000	0	1,000	158,000
FUEL	406	105,000	0	0	0	0	105,000
WATER	407	10,000	0	499,500	0	0	509,500
COMP-FLBK-CHEMICALS	408		0	0	0	3,000	3,000
MUD & CHEMICALS	408	300,000	0	0	0	0	300,000
CEMENTING & SERVICE	409	220,000	0	0	0	0	220,000
COMP- PERFORATING	413		0	373,000	0	0	373,000
COMP- STIMULATION	414		0	2,119,000	0	0	2,119,000
COMP-TRANSPORTATION	415		0	16,500	0	500	17,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416		0	9,500	0	0	9,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417		0	153,000	0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	150,000	0	0	3,000	50,000	203,000
COMP-COMPLETION RIG	418		0	0	0	0	0
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421		0	30,000	0	1,500	31,500
ENVIRONMENTAL & SAFETY	421	5,000	0	0	0	0	5,000
DIRECTIONAL DRILLING	422	210,000	0	0	0	0	210,000
COMP- SUPERVISION	424		0	110,000	0	0	110,000
SUPERVISION	424	90,000	0	0	0	4,500	94,500
COMP- COMMUNICATIONS	431		0	5,400	0	0	5,400
TUBULAR INSPECTION/HANDLING	436	50,000	0	0	0	0	50,000
COMP-CASED HOLE LOGGING/TEST	438		0	10,500	0	0	10,500
SPECIALTY SERVICES	441	90,000	0	3,500	0	0	93,500
COMP-WIRELINE SERVICES	442		0	0	0	0	0
COMP-COIL TUBING/NITROGEN	445		0	111,000	0	0	111,000
COMP-CONTRACT LABOR MISC	446		0	16,000	0	500	16,500
FLBK-DISPOSAL COSTS	447	150,000	0	25,000	0	125,000	300,000
COMP-COMPLETION FLUIDS	448		0	14,000	0	0	14,000
TITLE OPINION-DRILL SITE	453		10,000	0	0	0	10,000
COMP-FLOWBACK	465		0	30,000	0	75,000	105,000
COMP-REUSE WATER	480		0	0	0	0	0
COMP-LAND ROW DRILLING	482		7,500				7,500
COMP-LAND ROW COMPLETION	483		7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486		16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	50,000	0	0	0	50,000	
INTERMEDIATE CASING						103	170,000	0	0	0	170,000	
PRODUCTION CASING						104	370,000	0	0	0	370,000	
COMP-TUBING						106		0	0	0	0	
WELLHEAD EQUIPMENT						107	60,000	0	66,700	0	126,700	
COMP-FAC-FLOW LINES						109		0	0	95,000	95,000	
COMP-FAC-VALVES & FITTINGS						110		0	0	31,000	31,000	
COMP-VALVES & FITTINGS						110		0	3,100	0	33,100	
COMP-PUMP EQUIP/SUBSURFACE						113		0	0	0	0	
COMP-FAC-HEATERS,TREATRS,SEPRS						115		0	0	100,000	100,000	
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	24,000	
COMP-FAC-CONSTRUCTION COST						122		0	0	60,000	60,000	
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	1,000	1,000	
COMP-FAC-INSTRUMENT/ELECTRIC						128		0	0	5,000	5,000	
COMP-FAC-TRANSPORTATION						415		0	0	3,000	3,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	5,500	5,500	
COMP-FAC-ELECTRICAL LABOR						471		0	0	3,000	3,000	
TOTAL TANGIBLES							\$650,000	\$0	\$69,800	\$327,500	\$30,000	\$1,077,300
TOTAL COST							\$2,880,000	\$81,000	\$3,790,600	\$330,500	\$301,000	\$7,383,100

By	Date	By	Date
JOINT OPERATOR APPROVAL			

Firm :	By	Title	Date
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AFE No.	LS116308	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$3,200,000
	(Land)	\$81,000
	(Completion)	\$3,790,675
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	\$7,920,675

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	HOLYFIELD 9 FED COM #701H	AFE Date :	12/1/2020	Budget Year :	2021	
Reg. Lease No. :		Prospect Name :	RED HILLS	TVD / MD :	12315 / 22225	Begin Date :		
Location :	SHL: 260' FSL 532' FEL, Section 9, 25S-34E			BHLocation :	BH(LATERAL #1): 100' FNL 330' FEL, Section 4, 25S-34E			
Formation :	WOLFCAMP			DD&A Field :				
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED		Water Depth :	
AFE Description :	HOLYFIELD 9 FED COM #701H D&C 12,315' TVD TO 22,225' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THE WOLFCAMP FORMATION. THE WELL IS LOCATED IN SECTION 9/4, T25S, R34E IN LEA CO., NM.				Product :	OIL	Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	60,000	0	7,500	0	0	67,500
COMP-FLBK-LOCATION AND ROADS	401		0	0	0	10,000	10,000
COMP-RIG MOVE	402		0	0	0	0	0
RIG MOVE	402	75,000	0	0	0	0	75,000
FOOTAGE COST	403		0	0	0	0	0
DAY WORK COST	404	635,000	0	0	0	0	635,000
BITS & BHA	405	150,000	0	0	0	0	150,000
COMP-BITS & PHA	405		0	30,400	0	0	30,400
COMP - FUEL	406		0	157,000	0	7,500	164,500
FUEL	406	120,000	0	0	0	0	120,000
WATER	407	10,000	0	499,500	0	0	509,500
COMP-FLBK-CHEMICALS	408		0	0	0	3,000	3,000
MUD & CHEMICALS	408	300,000	0	0	0	0	300,000
CEMENTING & SERVICE	409	180,000	0	0	0	0	180,000
COMP- PERFORATING	413		0	373,000	0	0	373,000
COMP- STIMULATION	414		0	2,119,075	0	0	2,119,075
COMP-TRANSPORTATION	415		0	16,500	0	0	16,500
TRANSPORTATION	415	50,000	0	0	0	0	50,000
COMP-Completion Overhead	416		0	9,500	0	0	9,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417		0	153,000	0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	150,000	0	0	3,000	60,000	213,000
COMP-COMPLETION RIG	418		0	0	0	0	0
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421		0	30,000	0	0	30,000
ENVIRONMENTAL & SAFETY	421	5,000	0	0	0	0	5,000
DIRECTIONAL DRILLING	422	175,000	0	0	0	0	175,000
COMP- SUPERVISION	424		0	110,000	0	0	110,000
SUPERVISION	424	120,000	0	0	0	0	120,000
COMP- COMMUNICATIONS	431		0	5,400	0	0	5,400
TUBULAR INSPECTION/HANDLING	436	60,000	0	0	0	0	60,000
COMP-CASED HOLE LOGGING/TEST	438		0	10,500	0	0	10,500
SPECIALTY SERVICES	441	110,000	0	3,500	0	0	113,500
COMP-WIRELINE SERVICES	442		0	0	0	0	0
COMP-COIL TUBING/NITROGEN	445		0	111,000	0	0	111,000
COMP-CONTRACT LABOR MISC	446		0	16,000	0	0	16,000
FLBK-DISPOSAL COSTS	447	110,000	0	25,000	0	225,000	360,000
COMP-COMPLETION FLUIDS	448		0	14,000	0	0	14,000
TITLE OPINION-DRILL SITE	453		10,000	0	0	0	10,000
COMP-FLOWBACK	465		0	30,000	0	100,000	130,000
COMP-REUSE WATER	480		0	0	0	0	0
COMP-LAND ROW DRILLING	482		7,500				7,500
COMP-LAND ROW COMPLETION	483		7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486		16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,320,000	\$81,000	\$3,720,875	\$3,000	\$405,500	\$6,530,375

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	55,000	0	0	0	0	55,000
INTERMEDIATE CASING						103	320,000	0	0	0	0	320,000
PRODUCTION CASING						104	450,000	0	0	0	0	450,000
COMP-TUBING						106		0	66,700	0	0	66,700
WELLHEAD EQUIPMENT						107	55,000	0	0	0	0	55,000
COMP-FAC-FLOW LINES						109		0	0	112,000	0	112,000
COMP-FAC-VALVES & FITTINGS						110		0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110		0	3,100	0	30,000	33,100
COMP-PUMP EQUIP/SUBSURFACE						113		0	0	0	0	0
COMP-FAC-HEATERS,TREATRS,SEPRS						115		0	0	135,000	0	135,000
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122		0	0	94,000	0	94,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128		0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	2,500	0	2,500
COMP-FAC-ELECTRICAL LABOR						471		0	0	3,000	0	3,000
TOTAL TANGIBLES							\$880,000	\$0	\$69,800	\$410,500	\$30,000	\$1,390,300
TOTAL COST							\$3,200,000	\$81,000	\$3,790,675	\$413,500	\$435,500	\$7,920,675

By	Date	By	Date
JOINT OPERATOR APPROVAL			

Firm :	By	Title	Date
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AFE No.	LS116309	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$3,200,000
	(Land)	\$81,000
	(Completion)	\$3,790,675
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	\$7,920,675

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	HOLYFIELD 9 FED COM #702H	AFE Date :	12/1/2020	Budget Year :	2021	
Reg. Lease No. :		Prospect Name :	RED HILLS	TVD / MD :	12315/ 22225	Begin Date :		
Location :	SHL: 260' FSL 565' FEL, Section 9, 25S-34E			BHLocation :	BH(LATERAL #1): 100' FNL 1010' FEL, Section 4, 25S-34E			
Formation :	WOLFCAMP			DD&A Field :				
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED	Water Depth :		
AFE Description :	HOLYFIELD 9 FED COM #702H D&C 12,315' TVD TO 22,225' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THE WOLFCAMP FORMATION. THE WELL IS LOCATED IN SECTION 9/4, T25S, R34E IN LEA CO., NM.				Product :	OIL	Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	60,000	0	7,500	0	0	67,500
COMP-FLBK-LOCATION AND ROADS	401		0	0	0	10,000	10,000
COMP-RIG MOVE	402		0	0	0	0	0
RIG MOVE	402	75,000	0	0	0	0	75,000
FOOTAGE COST	403		0	0	0	0	0
DAY WORK COST	404	635,000	0	0	0	0	635,000
BITS & BHA	405	150,000	0	0	0	0	150,000
COMP-BITS & PHA	405		0	30,400	0	0	30,400
COMP - FUEL	406		0	157,000	0	7,500	164,500
FUEL	406	120,000	0	0	0	0	120,000
WATER	407	10,000	0	499,500	0	0	509,500
COMP-FLBK-CHEMICALS	408		0	0	0	3,000	3,000
MUD & CHEMICALS	408	300,000	0	0	0	0	300,000
CEMENTING & SERVICE	409	180,000	0	0	0	0	180,000
COMP- PERFORATING	413		0	373,000	0	0	373,000
COMP- STIMULATION	414		0	2,119,075	0	0	2,119,075
COMP-TRANSPORTATION	415		0	16,500	0	0	16,500
TRANSPORTATION	415	50,000	0	0	0	0	50,000
COMP-Completion Overhead	416		0	9,500	0	0	9,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417		0	153,000	0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	150,000	0	0	3,000	60,000	213,000
COMP-COMPLETION RIG	418		0	0	0	0	0
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421		0	30,000	0	0	30,000
ENVIRONMENTAL & SAFETY	421	5,000	0	0	0	0	5,000
DIRECTIONAL DRILLING	422	175,000	0	0	0	0	175,000
COMP- SUPERVISION	424		0	110,000	0	0	110,000
SUPERVISION	424	120,000	0	0	0	0	120,000
COMP- COMMUNICATIONS	431		0	5,400	0	0	5,400
TUBULAR INSPECTION/HANDLING	436	60,000	0	0	0	0	60,000
COMP-CASED HOLE LOGGING/TEST	438		0	10,500	0	0	10,500
SPECIALTY SERVICES	441	110,000	0	3,500	0	0	113,500
COMP-WIRELINE SERVICES	442		0	0	0	0	0
COMP-COIL TUBING/NITROGEN	445		0	111,000	0	0	111,000
COMP-CONTRACT LABOR MISC	446		0	16,000	0	0	16,000
FLBK-DISPOSAL COSTS	447	110,000	0	25,000	0	225,000	360,000
COMP-COMPLETION FLUIDS	448		0	14,000	0	0	14,000
TITLE OPINION-DRILL SITE	453		10,000	0	0	0	10,000
COMP-FLOWBACK	465		0	30,000	0	100,000	130,000
COMP-REUSE WATER	480		0	0	0	0	0
COMP-LAND ROW DRILLING	482		7,500				7,500
COMP-LAND ROW COMPLETION	483		7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486		16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,320,000	\$81,000	\$3,720,875	\$3,000	\$405,500	\$6,530,375

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	55,000	0	0	0	55,000	
INTERMEDIATE CASING						103	320,000	0	0	0	320,000	
PRODUCTION CASING						104	450,000	0	0	0	450,000	
COMP-TUBING						106		66,700	0	0	66,700	
WELLHEAD EQUIPMENT						107	55,000	0	0	0	55,000	
COMP-FAC-FLOW LINES						109		0	112,000	0	112,000	
COMP-FAC-VALVES & FITTINGS						110		0	31,000	0	31,000	
COMP-VALVES & FITTINGS						110		0	3,100	30,000	33,100	
COMP-PUMP EQUIP/SUBSURFACE						113		0	0	0	0	
COMP-FAC-HEATERS,TREATRS,SEPRS						115		0	135,000	0	135,000	
COMP-FAC-METERING EQUIPMENT						118		0	24,000	0	24,000	
COMP-FAC-CONSTRUCTION COST						122		0	94,000	0	94,000	
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	1,000	0	1,000	
COMP-FAC-INSTRUMENT/ELECTRIC						128		0	5,000	0	5,000	
COMP-FAC-TRANSPORTATION						415		0	0	3,000	3,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	2,500	2,500	
COMP-FAC-ELECTRICAL LABOR						471		0	0	3,000	3,000	
TOTAL TANGIBLES							\$880,000	\$0	\$69,800	\$410,500	\$30,000	\$1,390,300
TOTAL COST							\$3,200,000	\$81,000	\$3,790,675	\$413,500	\$435,500	\$7,920,675

By	Date	By	Date
JOINT OPERATOR APPROVAL			

Firm :	By	Title	Date
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AFE No.	LS116313	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$3,200,000
	(Land)	\$81,000
	(Completion)	\$3,790,675
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	\$7,920,675

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	HOLYFIELD 9 FED COM #706H	AFE Date :	12/1/2020	Budget Year :	2021	
Reg. Lease No. :		Prospect Name :	RED HILLS	TVD / MD :	12315 / 22225	Begin Date :		
Location :	SHL: 140' FSL 1807' FEL, Section 9, 25S-34E			BHLocation :	BH(LATERAL #1): 100' FNL 1650' FEL, Section 4, 25S-34E			
Formation :	WOLFCAMP			DD&A Field :				
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED		Water Depth :	
AFE Description :	HOLYFIELD 9 FED COM #706H D&C 12315' TVD TO 22225' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THE WOLFCAMP FORMATION. THE WELL IS LOCATED IN SECTION 9/4, T25S, R34E IN LEA CO., NM.				Product :	OIL	Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	60,000	0	7,500	0	0	67,500
COMP-FLBK-LOCATION AND ROADS	401		0	0	0	10,000	10,000
COMP-RIG MOVE	402		0	0	0	0	0
RIG MOVE	402	75,000	0	0	0	0	75,000
FOOTAGE COST	403		0	0	0	0	0
DAY WORK COST	404	635,000	0	0	0	0	635,000
BITS & BHA	405	150,000	0	0	0	0	150,000
COMP-BITS & PHA	405		0	30,400	0	0	30,400
COMP - FUEL	406		0	157,000	0	7,500	164,500
FUEL	406	120,000	0	0	0	0	120,000
WATER	407	10,000	0	499,500	0	0	509,500
COMP-FLBK-CHEMICALS	408		0	0	0	3,000	3,000
MUD & CHEMICALS	408	300,000	0	0	0	0	300,000
CEMENTING & SERVICE	409	180,000	0	0	0	0	180,000
COMP- PERFORATING	413		0	373,000	0	0	373,000
COMP- STIMULATION	414		0	2,119,075	0	0	2,119,075
COMP-TRANSPORTATION	415		0	16,500	0	0	16,500
TRANSPORTATION	415	50,000	0	0	0	0	50,000
COMP-Completion Overhead	416		0	9,500	0	0	9,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417		0	153,000	0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	150,000	0	0	3,000	60,000	213,000
COMP-COMPLETION RIG	418		0	0	0	0	0
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421		0	30,000	0	0	30,000
ENVIRONMENTAL & SAFETY	421	5,000	0	0	0	0	5,000
DIRECTIONAL DRILLING	422	175,000	0	0	0	0	175,000
COMP- SUPERVISION	424		0	110,000	0	0	110,000
SUPERVISION	424	120,000	0	0	0	0	120,000
COMP- COMMUNICATIONS	431		0	5,400	0	0	5,400
TUBULAR INSPECTION/HANDLING	436	60,000	0	0	0	0	60,000
COMP-CASED HOLE LOGGING/TEST	438		0	10,500	0	0	10,500
SPECIALTY SERVICES	441	110,000	0	3,500	0	0	113,500
COMP-WIRELINE SERVICES	442		0	0	0	0	0
COMP-COIL TUBING/NITROGEN	445		0	111,000	0	0	111,000
COMP-CONTRACT LABOR MISC	446		0	16,000	0	0	16,000
FLBK-DISPOSAL COSTS	447	110,000	0	25,000	0	225,000	360,000
COMP-COMPLETION FLUIDS	448		0	14,000	0	0	14,000
TITLE OPINION-DRILL SITE	453		10,000	0	0	0	10,000
COMP-FLOWBACK	465		0	30,000	0	100,000	130,000
COMP-REUSE WATER	480		0	0	0	0	0
COMP-LAND ROW DRILLING	482		7,500				7,500
COMP-LAND ROW COMPLETION	483		7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486		16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,320,000	\$81,000	\$3,720,875	\$3,000	\$405,500	\$6,530,375

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	55,000	0	0	0	55,000	
INTERMEDIATE CASING						103	320,000	0	0	0	320,000	
PRODUCTION CASING						104	450,000	0	0	0	450,000	
COMP-TUBING						106		66,700	0	0	66,700	
WELLHEAD EQUIPMENT						107	55,000	0	0	0	55,000	
COMP-FAC-FLOW LINES						109		0	112,000	0	112,000	
COMP-FAC-VALVES & FITTINGS						110		0	31,000	0	31,000	
COMP-VALVES & FITTINGS						110		0	3,100	0	3,100	
COMP-PUMP EQUIP/SUBSURFACE						113		0	0	0	0	
COMP-FAC-HEATERS,TREATRS,SEPRS						115		0	135,000	0	135,000	
COMP-FAC-METERING EQUIPMENT						118		0	24,000	0	24,000	
COMP-FAC-CONSTRUCTION COST						122		0	94,000	0	94,000	
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	1,000	0	1,000	
COMP-FAC-INSTRUMENT/ELECTRIC						128		0	5,000	0	5,000	
COMP-FAC-TRANSPORTATION						415		0	0	3,000	3,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	2,500	2,500	
COMP-FAC-ELECTRICAL LABOR						471		0	0	3,000	3,000	
TOTAL TANGIBLES							\$880,000	\$0	\$69,800	\$410,500	\$30,000	\$1,390,300
TOTAL COST							\$3,200,000	\$81,000	\$3,790,675	\$413,500	\$435,500	\$7,920,675

By	Date	By	Date
JOINT OPERATOR APPROVAL			

Firm :	By	Title	Date
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AFE No.	LS116314	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$3,200,000
	(Land)	\$81,000
	(Completion)	\$3,790,675
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	\$7,920,675

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	HOLYFIELD 9 FED COM #707H	AFE Date :	12/1/2020	Budget Year :	2021	
Reg. Lease No. :		Prospect Name :	RED HILLS	TVD / MD :	12315 / 22225	Begin Date :		
Location :	SHL: 260' FSL 2545' FEL, Section 9, 25S-34E			BHLocation :	BH(LATERAL #1): 100' FNL 2310' FEL, Section 4, 25S-34E			
Formation :	WOLFCAMP			DD&A Field :				
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED	Water Depth :		
AFE Description :	HOLYFIELD 9 FED COM #707H D&C 12315' TVD TO 22225' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THE WOLFCAMP FORMATION. THE WELL IS LOCATED IN SECTION 9/4, T25S, R34E IN LEA CO., NM.				Product :	OIL	Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	60,000	0	7,500	0	0	67,500
COMP-FLBK-LOCATION AND ROADS	401			0	0	10,000	10,000
COMP-RIG MOVE	402			0	0	0	0
RIG MOVE	402	75,000	0	0	0	0	75,000
FOOTAGE COST	403			0	0	0	0
DAY WORK COST	404	635,000	0	0	0	0	635,000
BITS & BHA	405	150,000	0	0	0	0	150,000
COMP-BITS & PHA	405			30,400	0	0	30,400
COMP - FUEL	406			157,000	0	7,500	164,500
FUEL	406	120,000	0	0	0	0	120,000
WATER	407	10,000	0	499,500	0	0	509,500
COMP-FLBK-CHEMICALS	408			0	0	3,000	3,000
MUD & CHEMICALS	408	300,000	0	0	0	0	300,000
CEMENTING & SERVICE	409	180,000	0	0	0	0	180,000
COMP- PERFORATING	413			373,000	0	0	373,000
COMP- STIMULATION	414			2,119,075	0	0	2,119,075
COMP-TRANSPORTATION	415			16,500	0	0	16,500
TRANSPORTATION	415	50,000	0	0	0	0	50,000
COMP-Completion Overhead	416			9,500	0	0	9,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417			153,000	0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	150,000	0	0	3,000	60,000	213,000
COMP-COMPLETION RIG	418			0	0	0	0
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421			30,000	0	0	30,000
ENVIRONMENTAL & SAFETY	421	5,000	0	0	0	0	5,000
DIRECTIONAL DRILLING	422	175,000	0	0	0	0	175,000
COMP- SUPERVISION	424			110,000	0	0	110,000
SUPERVISION	424	120,000	0	0	0	0	120,000
COMP- COMMUNICATIONS	431			5,400	0	0	5,400
TUBULAR INSPECTION/HANDLING	436	60,000	0	0	0	0	60,000
COMP-CASED HOLE LOGGING/TEST	438			10,500	0	0	10,500
SPECIALTY SERVICES	441	110,000	0	3,500	0	0	113,500
COMP-WIRELINE SERVICES	442			0	0	0	0
COMP-COIL TUBING/NITROGEN	445			111,000	0	0	111,000
COMP-CONTRACT LABOR MISC	446			16,000	0	0	16,000
FLBK-DISPOSAL COSTS	447	110,000	0	25,000	0	225,000	360,000
COMP-COMPLETION FLUIDS	448			14,000	0	0	14,000
TITLE OPINION-DRILL SITE	453		10,000	0	0	0	10,000
COMP-FLOWBACK	465			30,000	0	100,000	130,000
COMP-REUSE WATER	480			0	0	0	0
COMP-LAND ROW DRILLING	482		7,500				7,500
COMP-LAND ROW COMPLETION	483		7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486		16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,320,000	\$81,000	\$3,720,875	\$3,000	\$405,500	\$6,530,375

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	55,000	0	0	0	0	55,000
INTERMEDIATE CASING						103	320,000	0	0	0	0	320,000
PRODUCTION CASING						104	450,000	0	0	0	0	450,000
COMP-TUBING						106		0	66,700	0	0	66,700
WELLHEAD EQUIPMENT						107	55,000	0	0	0	0	55,000
COMP-FAC-FLOW LINES						109		0	0	112,000	0	112,000
COMP-FAC-VALVES & FITTINGS						110		0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110		0	3,100	0	30,000	33,100
COMP-PUMP EQUIP/SUBSURFACE						113		0	0	0	0	0
COMP-FAC-HEATERS, TREATRS, SEPRS						115		0	0	135,000	0	135,000
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122		0	0	94,000	0	94,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128		0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	2,500	0	2,500
COMP-FAC-ELECTRICAL LABOR						471		0	0	3,000	0	3,000
TOTAL TANGIBLES							\$880,000	\$0	\$69,800	\$410,500	\$30,000	\$1,390,300
TOTAL COST							\$3,200,000	\$81,000	\$3,790,675	\$413,500	\$435,500	\$7,920,675

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm :	By	Title	Date
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MIDLAND		Printed: 12/03/2020
AFE No.	108559	Original
Property No.	074214-000	
EOG W.I.(BCP)	100%	(ACP) 100%
EOG AFE Amt:	(Drig)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$1,931,680
	(Flowback)	\$0
	Total Cost	\$1,931,680

AFE Type : PRODUCTION FAC ON LEASE	AFE Name : HOLYFIELD 9 FED COM EAST CTB	AFE Date : 12/01/2020	Budget Year : 2021
Reg. Lease No. :	Prospect Name :	TVD / MD :	Begin Date :
Location :	BHLocation :		
Formation :	DD&A Field :		
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : HOLYFIELD 9 FED COM EAST CTB that will service the Holyfield 9 Fed Com #303-305H, 701H, 702H, 706H, and 707H wells		Product :	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
COMP-FAC-LOCATION AND ROADS	401	0	0	0	91,300	0	91,300
COMP-FAC-PERMITTING/REPORTING FEES	474	0	0	0	2,130	0	2,130
COMP-FAC-ENVIRON CONSULTING FEES	492	0	0	0	3,500	0	3,500
TOTAL INTANGIBLES		\$0	\$0	\$0	\$96,930	\$0	\$96,930

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
COMP-FAC-TANKS						108	0	0	0	179,500	0	179,500
COMP-FAC-VALVES & FITTINGS						110	0	0	0	331,750	0	331,750
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	91,400	0	91,400
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	163,000	0	163,000
COMP-FAC-OTHER EQUIPMENT						116	0	0	0	30,000	0	30,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	255,800	0	255,800
COMP-FAC-CONSTRUCTION COST						122	0	0	0	218,250	0	218,250
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	18,000	0	18,000
COMP-FAC-EMISSIONS EQUIPMENT						127	0	0	0	263,750	0	263,750
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	143,050	0	143,050
COMP-FAC-WATER						407	0	0	0	2,500	0	2,500
COMP-FAC-TRANSPORTATION						415	0	0	0	12,500	0	12,500
COMP-FAC-FACILITY OVERHEAD						416	0	0	0	25,000	0	25,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,250	0	1,250
COMP-FAC-POWER INSTALLATION						459	0	0	0	9,000	0	9,000
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	90,000	0	90,000
TOTAL TANGIBLES							\$0	\$0	\$0	\$1,834,750	\$0	\$1,834,750
TOTAL COST							\$0	\$0	\$0	\$1,931,680	\$0	\$1,931,680

By	Date	By	Date
JOINT OPERATOR APPROVAL			

Firm :	By	Title	Date
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Submit one copy to appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name HOLYFIELD 9 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 308H
⁹ Elevation 3342'		

¹⁰Surface Location

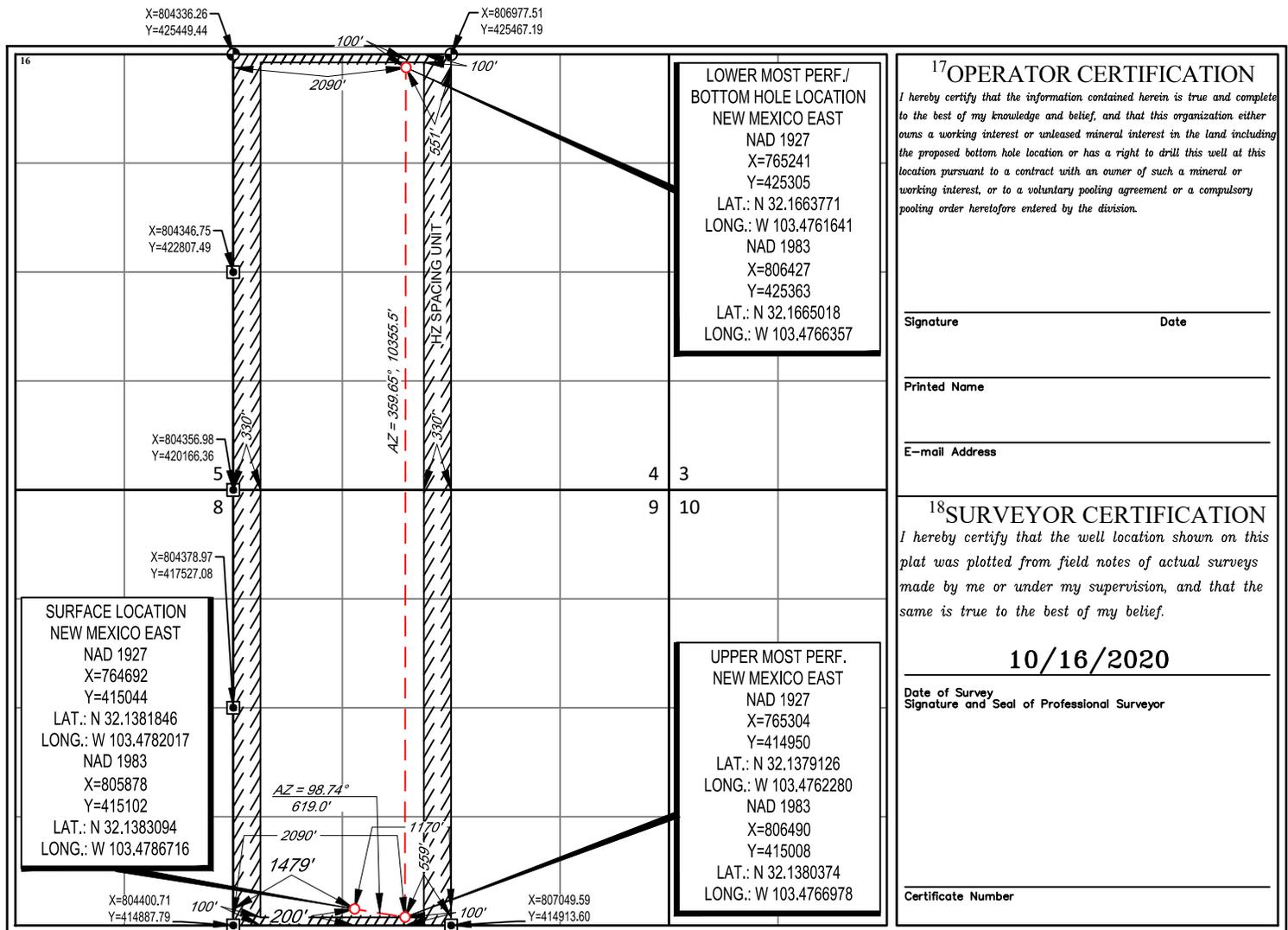
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	25-S	34-E	-	200'	SOUTH	1479'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	25-S	34-E	-	100'	NORTH	2090'	WEST	LEA

¹² Dedicated Acres 639.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**LOWER MOST PERF./
BOTTOM HOLE LOCATION**
NEW MEXICO EAST
NAD 1927
X=765241
Y=425305
LAT.: N 32.1663771
LONG.: W 103.4761641
NAD 1983
X=806427
Y=425363
LAT.: N 32.1665018
LONG.: W 103.4766357

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

**UPPER MOST PERF.
NEW MEXICO EAST**
NAD 1927
X=765304
Y=414950
LAT.: N 32.1379126
LONG.: W 103.4762280
NAD 1983
X=806490
Y=415008
LAT.: N 32.1380374
LONG.: W 103.4766978

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/16/2020

Date of Survey _____
Signature and Seal of Professional Surveyor _____

Certificate Number _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name HOLYFIELD 9 FED COM		⁶ Well Number 309H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3342'

¹⁰Surface Location

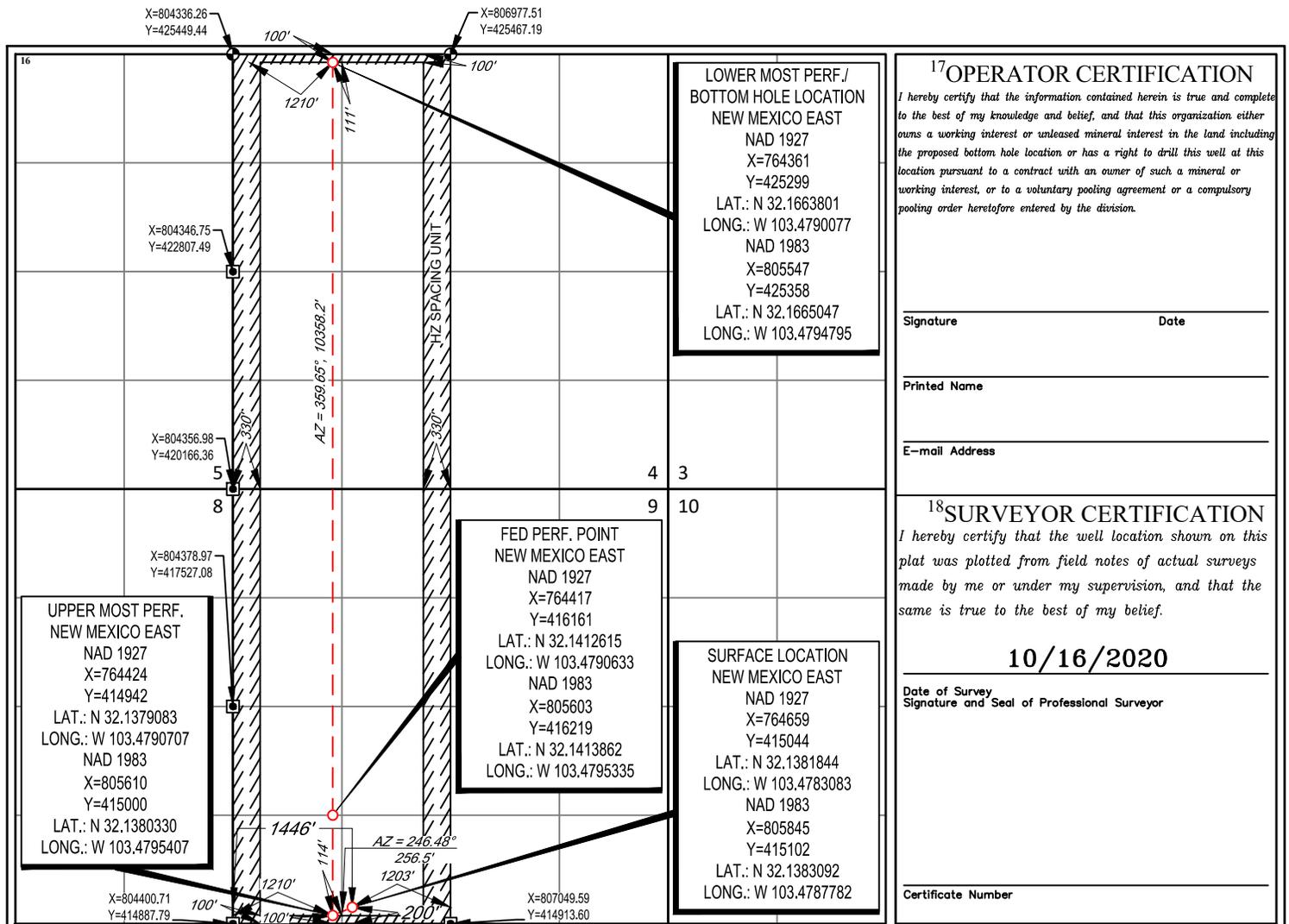
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	25-S	34-E	-	200'	SOUTH	1446'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	34-E	-	100'	NORTH	1210'	WEST	LEA

¹² Dedicated Acres 639.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/16/2020

Date of Survey
Signature and Seal of Professional Surveyor _____

Certificate Number _____

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1625 N. French Dr., Hobbs, NM 88240
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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name HOLYFIELD 9 FED COM		⁶ Well Number 310H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3343'

¹⁰Surface Location

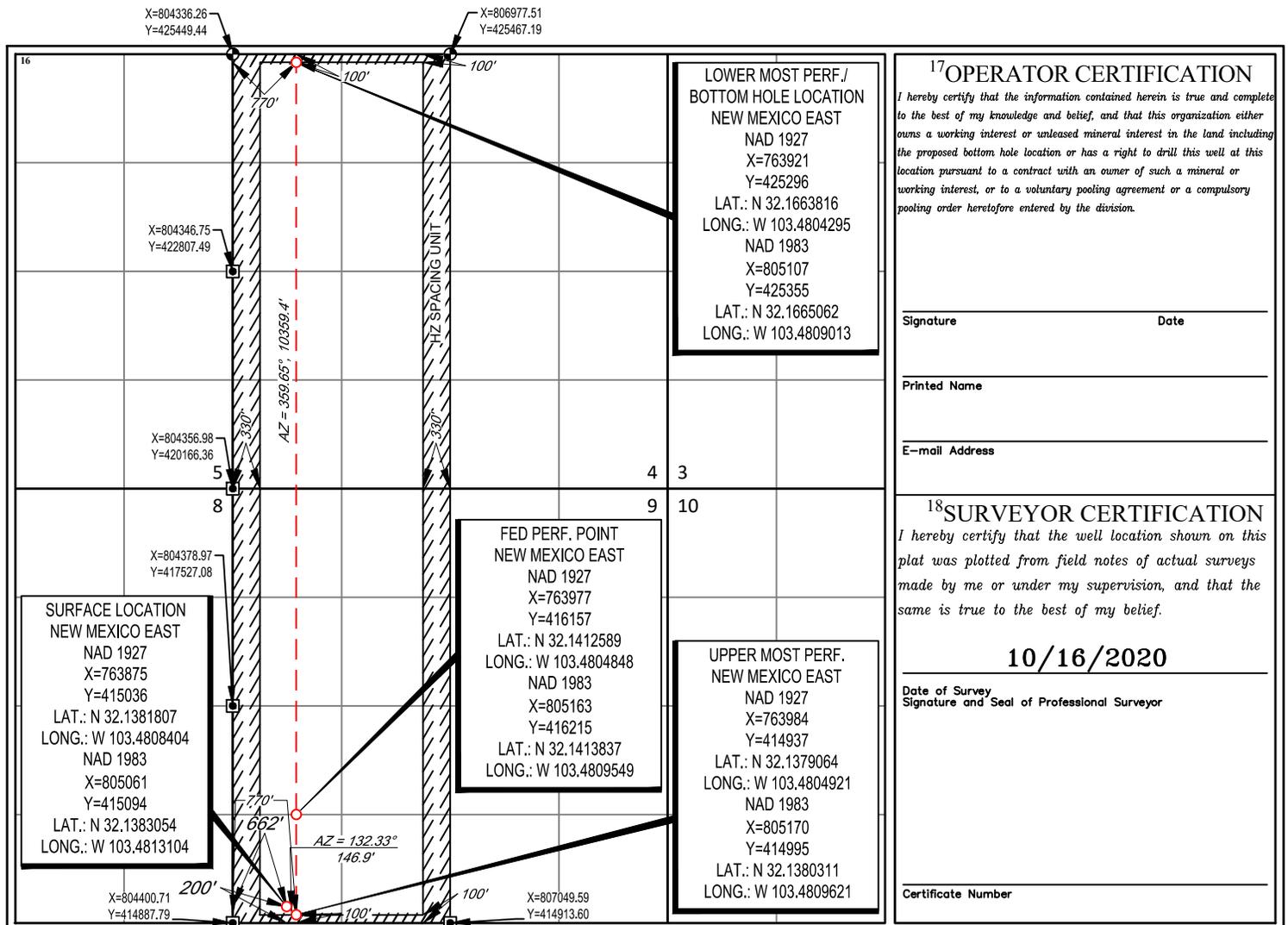
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	25-S	34-E	-	200'	SOUTH	662'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	34-E	-	100'	NORTH	770'	WEST	LEA

¹² Dedicated Acres 639.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/16/2020

Date of Survey Signature and Seal of Professional Surveyor

Certificate Number _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name HOLYFIELD 9 FED COM	
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 311H
⁹ Elevation 3343'		

¹⁰Surface Location

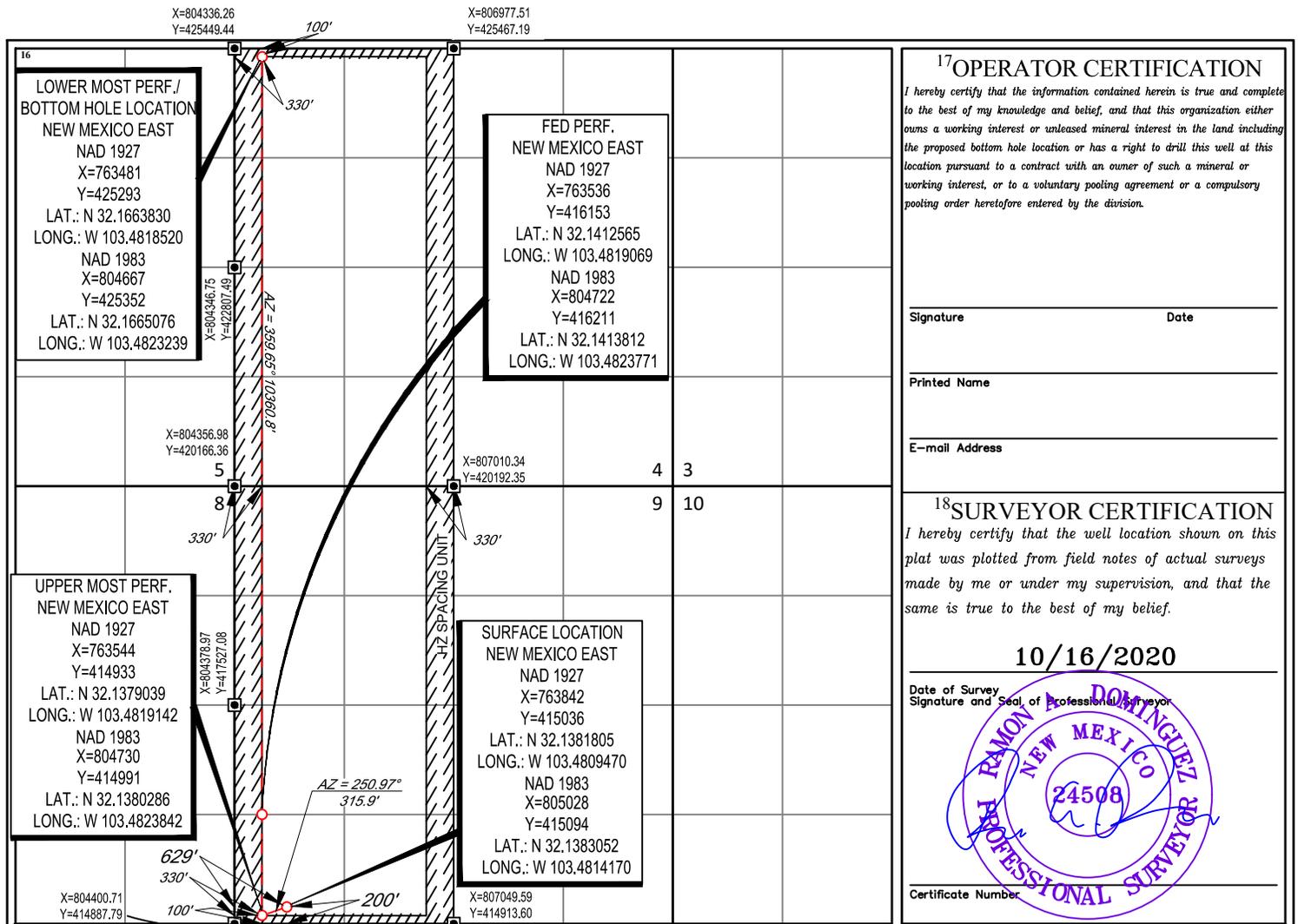
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	25-S	34-E	-	200'	SOUTH	629'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	34-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 639.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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Signature _____ Date _____

Printed Name _____

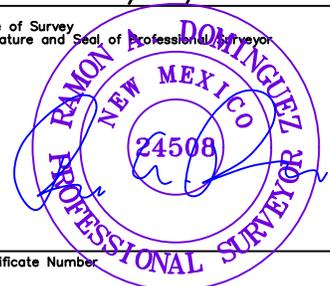
E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

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10/16/2020

Date of Survey _____
Signature and Seal of Professional Surveyor



Certificate Number _____

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name HOLYFIELD 9 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 710H
⁹ Elevation 3341'		

¹⁰Surface Location

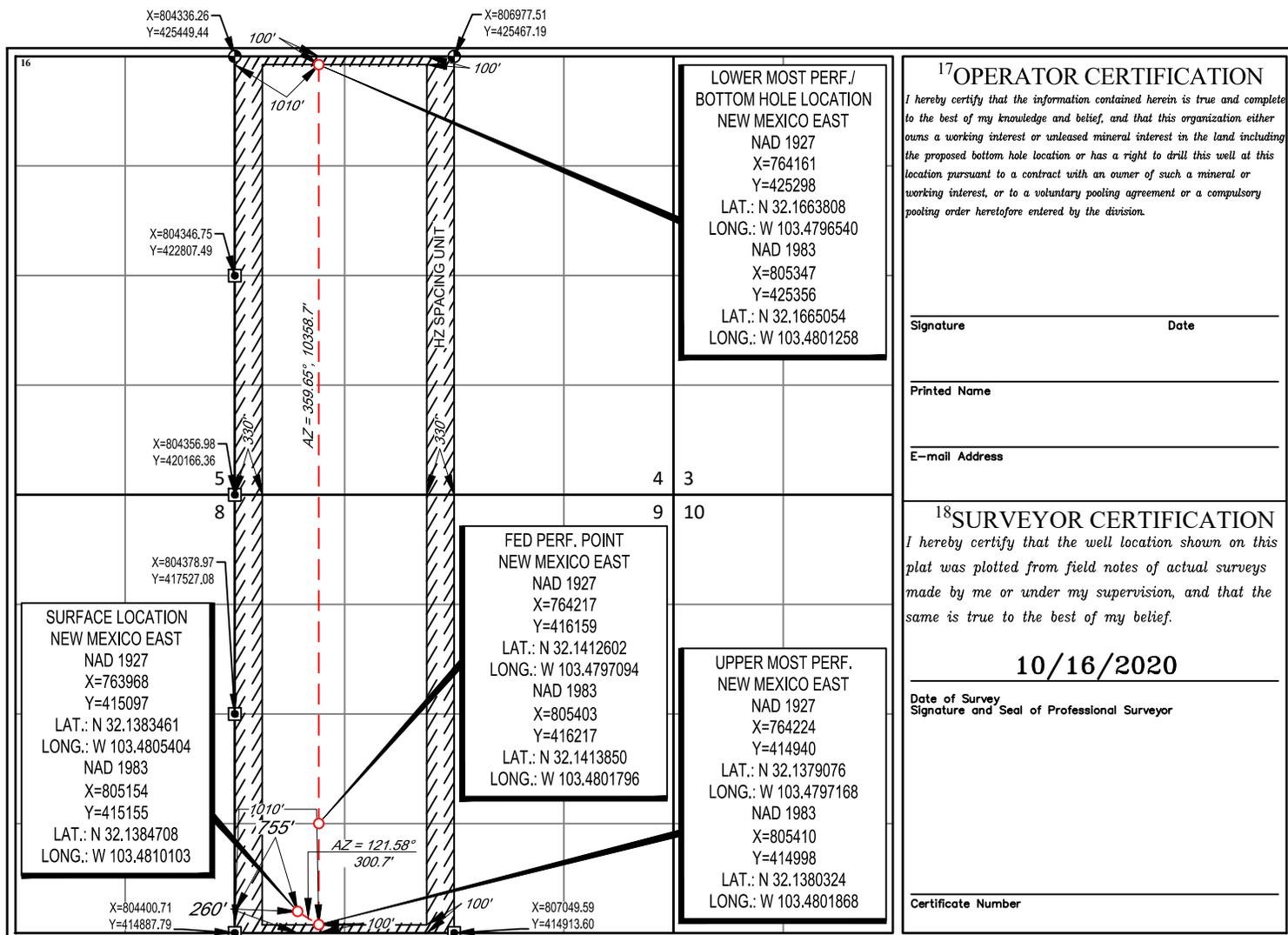
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	25-S	34-E	-	260'	SOUTH	755'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	34-E	-	100'	NORTH	1010'	WEST	LEA

¹² Dedicated Acres 639.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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1000 Rio Brazos Road, Aztec, NM 87410
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name HOLYFIELD 9 FED COM			⁶ Well Number 711H
⁷ OGRID No.		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3342'

¹⁰Surface Location

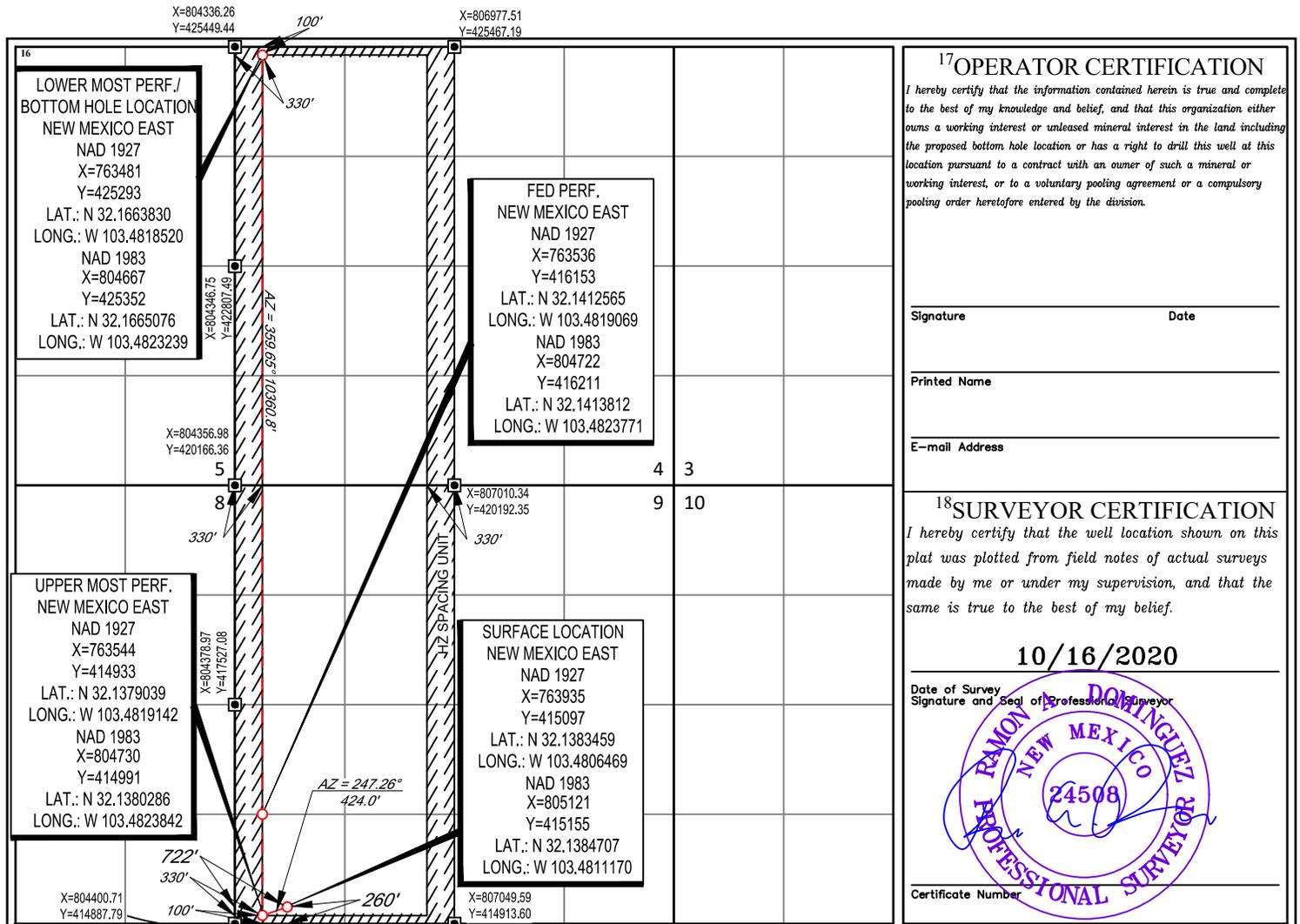
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	25-S	34-E	-	260'	SOUTH	722'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	34-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 639.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

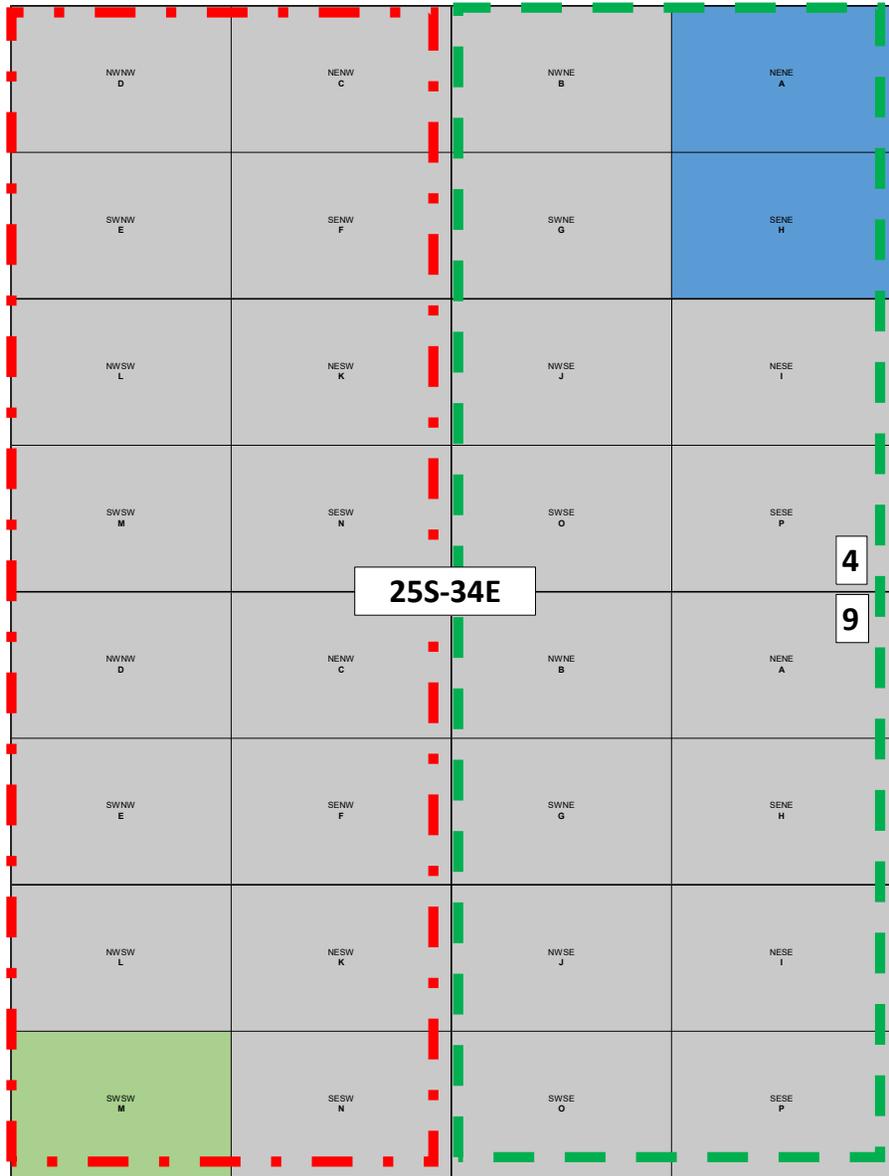
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/16/2020

Date of Survey _____
Signature and Seal of Professional Surveyor



Certificate Number _____



Holyfield 9 Fed Com Leases

USA NM-16139

Fee

USA NMNM-132943

W2 Com
W2 BLM Ownership:
100% (639.96 net acres)

E2 Com
E2 BLM Ownership:
87.50198% (560 net acres)

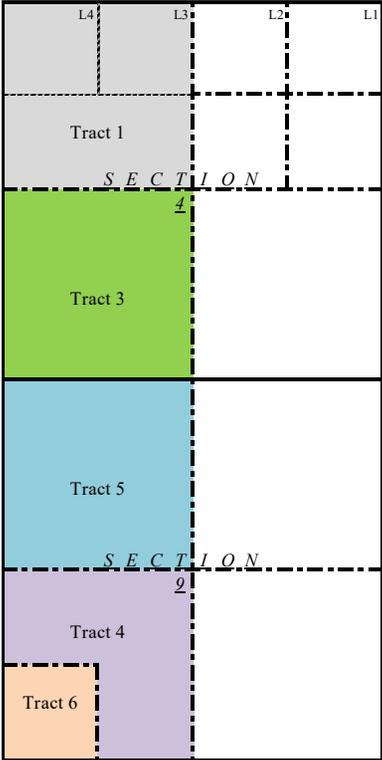
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C6
Submitted by: EOG Resources, Inc.
Hearing Date: May 06, 2021
Case Nos. 21856-21859

W/2 Holyfield Ownership

Unit Summary by Tract

Gross Acres for W/2 Holyfield	639.96
Tract Number	Participation Factor
1	0.249953122
3	0.250015626
4	0.187511719
5	0.250015626
6	0.062503906
Total	1.00000000

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND	
Tract 1	Section 4: Lots 3, 4, S/2NW/4
Tract 3	Section 4: SW/4
Tract 4	Section 9: N/2SW/4, SE/4SW/4
Tract 5	Section 9: NW/4
Tract 6	Section 9: SW/4SW/4

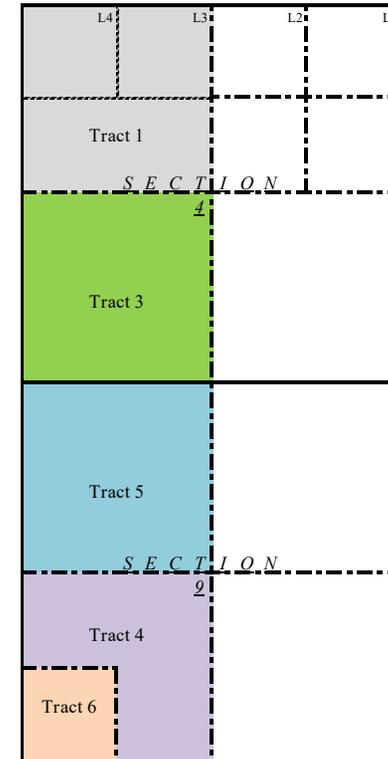
*Note: Tract lines are approximate

W/2 Holyfield Ownership

Tract 1
Bone Spring Formation

Tract 1: NM-16139		
Legal Description: Lots 3, 4, S2NW of Sec. 4-25S-34E		
Gross Acres: 159.96		
Tract Participation Factor = 0.249953122 (159.96/639.96)		
	WI	NRI
EOG Resources, Inc.	1	0.801687519*
USA		0.125000000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
PD III Exploration, Ltd.		0.000999999
Merih Energy, LLC		0.000400002
E.M. Thompson Corporation		0.000184000
Montego Capital Fund 3 Ltd.		0.000399999
Santa Elena Minerals IV, LP		0.025000000
McMullen Minerals, LLC		0.000064000
Pegasus Resources, LLC		0.000736001
JST Troschinetz Corporation Profit Sharing Plan		0.000215999
Pony Oil Operating, LLC		0.000071243
TD Minerals LLC		0.000269973
MerPerl, LLC		0.000033747
Fortis Minerals II, LLC		0.005250150
Viper Energy Partners, LLC		0.035231233
Scott W. Tanberg		0.003331248
Total	1	1
* NRI is a total of 0.716687519 working interest and 0.085000000 overriding royalty interest		

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND	
Tract 1	Section 4: Lots 3, 4, S/2NW/4
Tract 3	Section 4: SW/4
Tract 4	Section 9: N/2SW/4, SE/4SW/4
Tract 5	Section 9: NW/4
Tract 6	Section 9: SW/4SW/4

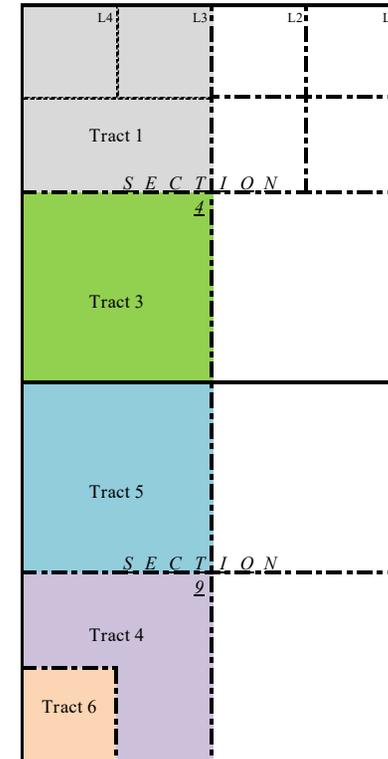
*Note: Tract lines are approximate

W/2 Holyfield Ownership

Tract 1
Wolfcamp Formation

Tract 1: NM-16139		
Legal Description: Lots 3, 4, S2NW of Sec. 4-25S-34E		
Gross Acres: 159.96		
Tract Participation Factor = 0.249953122 (159.96/639.96)		
	WI	NRI
EOG Resources, Inc.	1	0.750000000
USA		0.125000000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
PD III Exploration, Ltd.		0.000999999
Merih Energy, LLC		0.000400002
E.M. Thompson Corporation		0.000184000
Montego Capital Fund 3 Ltd.		0.000399999
Santa Elena Minerals IV, LP		0.025000000
McMullen Minerals, LLC		0.000064000
Pegasus Resources, LLC		0.000736001
JST Troschinetz Corporation Profit Sharing Plan		0.000215999
Pony Oil Operating, LLC		0.000071243
TD Minerals LLC		0.000269973
MerPerl, LLC		0.000033747
Fortis Minerals II, LLC		0.005250150
Viper Energy Partners, LLC		0.086918752
Scott W. Tanberg		0.003331248
Total	1	1

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND	
Tract 1	Section 4: Lots 3, 4, S/2NW/4
Tract 3	Section 4: SW/4
Tract 4	Section 9: N/2SW/4, SE/4SW/4
Tract 5	Section 9: NW/4
Tract 6	Section 9: SW/4SW/4

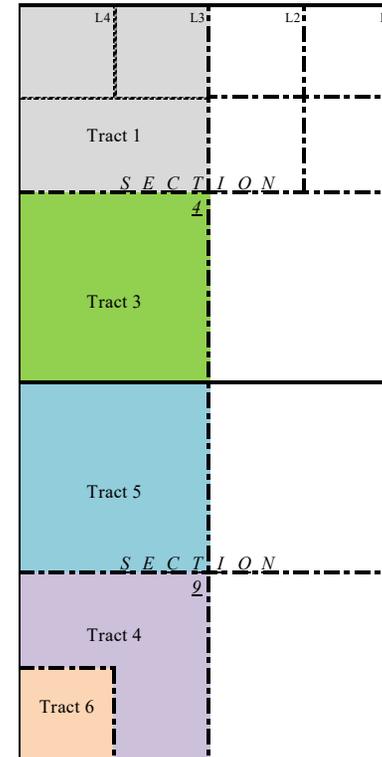
*Note: Tract lines are approximate

W/2 Holyfield Ownership

Tract 3
Bone Spring and Wolfcamp Formations

Tract 3: NM-16139		
Legal Description: SW of Sec. 4-25S-34E		
Gross Acres: 160		
Tract Participation Factor = 0.250015626 (160/639.96)		
	WI	NRI
EOG Resources, Inc.	1	0.835000000
USA		0.125000000
Robert E. Landreth		0.008250000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
Santa Elena Minerals IV, LP		0.025000000
Pony Oil Operating, LLC		0.000071243
TD Minerals LLC		0.000269973
MerPerl, LLC		0.000033747
Fortis Minerals II, LLC		0.005250150
Total	1	1

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND	
Tract 1	Section 4: Lots 3, 4, S/2NW/4
Tract 3	Section 4: SW/4
Tract 4	Section 9: N/2SW/4, SE/4SW/4
Tract 5	Section 9: NW/4
Tract 6	Section 9: SW/4SW/4

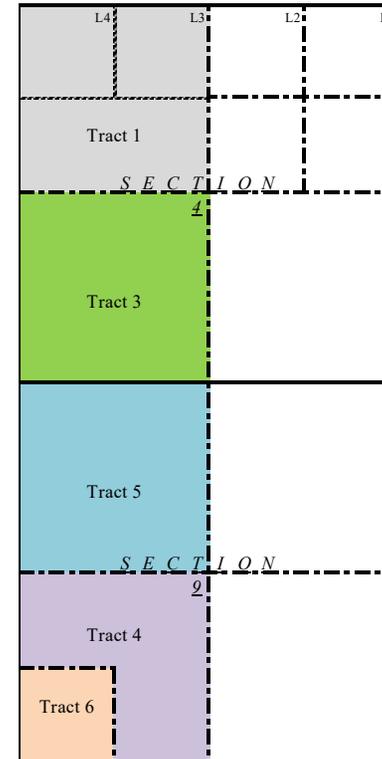
*Note: Tract lines are approximate

W/2 Holyfield Ownership

Tract 4
Bone Spring and Wolfcamp Formations

Tract 4: NM-16139		
Legal Description: N2SW, SESW of Sec. 9-25S-34E		
Gross Acres: 120		
Tract Participation Factor = 0.187511719 (120/639.96)		
	WI	NRI
EOG Resources, Inc.	1	0.835000000
USA		0.125000000
Robert E. Landreth		0.005250000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
Santa Elena Minerals IV, LP		0.025000000
Pony Oil Operating, LLC		0.000641243
TD Minerals LLC		0.002429973
MerPerl, LLC		0.000303747
Fortis Minerals II, LLC		0.005250150
Total	1	1

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND	
Tract 1	Section 4: Lots 3, 4, S/2NW/4
Tract 3	Section 4: SW/4
Tract 4	Section 9: N/2SW/4, SE/4SW/4
Tract 5	Section 9: NW/4
Tract 6	Section 9: SW/4SW/4

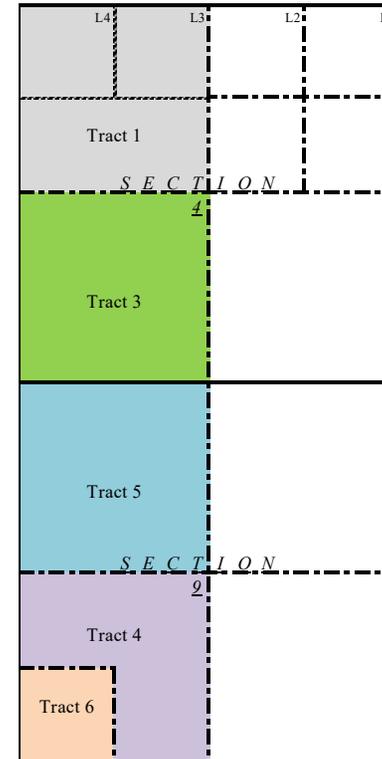
*Note: Tract lines are approximate

W/2 Holyfield Ownership

Tract 5
Bone Spring and Wolfcamp Formations

Tract 5: NM-16139		
Legal Description: NW of Sec. 9-25S-34E		
Gross Acres: 160		
Tract Participation Factor = 0.250015626 (160/639.96)		
	WI	NRI
EOG Resources, Inc.	0.750000000	0.562500000
Robert E. Landreth, whose wife is Donna P. Landreth	0.250000000	0.189468750*
USA		0.125000000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
Santa Elena Minerals IV, LP		0.025000000
Pony Oil Operating, LLC		0.000641243
TD Minerals LLC		0.002429973
MerPerl, LLC		0.000303747
Fortis Minerals II, LLC		0.005250150
Viper Energy Partners LLC		0.013250000
Chilmark Properties, LLC		0.011281250
BTA Oil Producers, LLC		0.063750000
Total	1	1
* NRI is a total of 0.187500000 working interest and 0.001968750 overriding royalty interest		

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND	
Tract 1	Section 4: Lots 3, 4, S/2NW/4
Tract 3	Section 4: SW/4
Tract 4	Section 9: N/2SW/4, SE/4SW/4
Tract 5	Section 9: NW/4
Tract 6	Section 9: SW/4SW/4

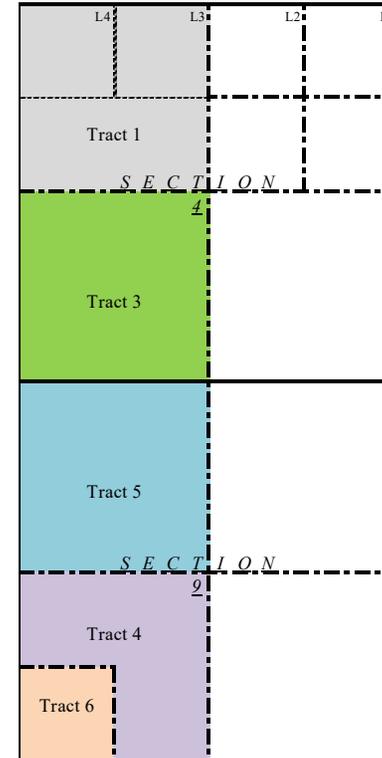
*Note: Tract lines are approximate

W/2 Holyfield Ownership

Tract 6
Bone Spring and Wolfcamp Formations

Tract 6: NM-132943		
Legal Description: SWSW of Sec. 9-25S-34E		
Gross Acres: 40		
Tract Participation Factor = 0.062503906 (40/639.96)		
	WI	NRI
EOG Resources, Inc.	1	0.750000000
USA		0.125000000
MRC Permian Company		0.125000000
Total	1	1

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND	
Tract 1	Section 4: Lots 3, 4, S/2NW/4
Tract 3	Section 4: SW/4
Tract 4	Section 9: N/2SW/4, SE/4SW/4
Tract 5	Section 9: NW/4
Tract 6	Section 9: SW/4SW/4

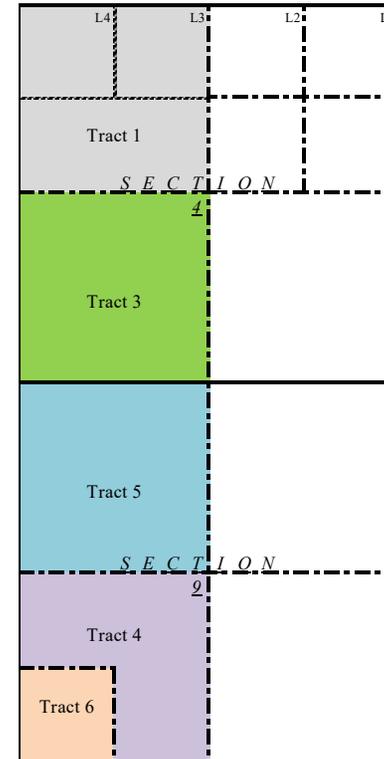
*Note: Tract lines are approximate

W/2 Holyfield Ownership

Unit Summary by Tract

- See attached spreadsheet for unit ownership.

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND	
Tract 1	Section 4: Lots 3, 4, S/2NW/4
Tract 3	Section 4: SW/4
Tract 4	Section 9: N/2SW/4, SE/4SW/4
Tract 5	Section 9: NW/4
Tract 6	Section 9: SW/4SW/4

*Note: Tract lines are approximate

Exhibit C

Holyfield W2 Bone Spring

Well:	Holyfield				
Unit:	W/2 of Sections 4 and 9, Township 25 South, Range 34 East of N.M.P.M., Lea County, New Mexico				
Unit Acreage:	639.9600				
Formation:	Limited from the Surface to the top of the Wolfcamp Formation				
Lease(s)	Royalty Interest Owner	Tract	Net Acres	Royalty	NRI
1a	United States of America	1	159.9600	0.12500000	0.03124414
1c	United States of America	3	160.0000	0.12500000	0.03125195
1d	United States of America	4	120.0000	0.12500000	0.02343896
1e	United States of America	5	160.0000	0.12500000	0.03125195
3	United States of America	6	40.0000	0.12500000	0.00781299
	Sub-Total:		639.9600		0.12500000
	Totals:		639.9600		0.12500000
Lease(s)	Working Interest Owner	Interest	Net Acres	Gross Working Interest	NRI
1a	EOG Resources, Inc. (1a)(2)	5.329997%	8.5259	0.01332249	0.00999187
1a	EOG Resources, Inc. (1a)(2)(3)	66.624963%	106.5733	0.16653118	0.11657182
1a	EOG Resources, Inc. (1b)(2)(4)	28.045040%	44.8608	0.07009945	0.05257459
1c	EOG Resources, Inc. (19)	100.000000%	160.0000	0.25001563	0.20876305
1d	EOG Resources, Inc. (20)	100.000000%	120.0000	0.18751172	0.15657229
1e	EOG Resources, Inc. (21a)(24)	65.427729%	104.6844	0.16357955	0.12268466
3	EOG Resources, Inc. (26)	100.000000%	40.0000	0.06250391	0.04687793
	Sub-Total:		584.6444	0.93749609	0.73401957
1e	Robert E. Landreth, whose wife is Donna P. Landreth (21b)(23)	25.000000%	40.0000	0.06250391	0.04687793
	Sub-Total:		40.0000	0.06250391	0.04687793
	Totals:		639.9600		

Exhibit C

Holyfield W2 Bone Spring

Lease(s)	Overriding Royalty Interest Owner	ORRI No.	Formula		NRI
1a	EOG Resources, Inc.	(2)	159.9600	/ 639.96000000	0.02124602
	Sub-Total:				0.02124602
1a	June A. Lawson, as her separate property	(1a)	115.0992	/ 639.96000000	0.00013488
1a	June A. Lawson, as her separate property	(1b)	44.8608	/ 639.96000000	0.00005257
1c	June A. Lawson, as her separate property	(19)	160.0000	/ 639.96000000	0.00018749
1d	June A. Lawson, as her separate property	(20)	120.0000	/ 639.96000000	0.00014062
1e	June A. Lawson, as her separate property	(21a)	120.0000	/ 639.96000000	0.00014062
1e	June A. Lawson, as her separate property	(21b)	40.0000	/ 639.96000000	0.00004687
	Sub-Total:				0.00070305
1a	S. Rhett Gist	(1a)	115.0992	/ 639.96000000	0.00006744
1a	S. Rhett Gist	(1b)	44.8608	/ 639.96000000	0.00002628
1c	S. Rhett Gist	(19)	160.0000	/ 639.96000000	0.00009375
1d	S. Rhett Gist	(20)	120.0000	/ 639.96000000	0.00007031
1e	S. Rhett Gist	(21a)	120.0000	/ 639.96000000	0.00007031
1e	S. Rhett Gist	(21b)	40.0000	/ 639.96000000	0.00002344
	Sub-Total:				0.00035153
1a	PD III Exploration, Ltd.	(1a)	115.0992	/ 639.96000000	0.00017985
1a	PD III Exploration, Ltd.	(1b)	44.8608	/ 639.96000000	0.00007010
	Sub-Total:				0.00024995
1a	Merih Energy, LLC	(1a)	115.0992	/ 639.96000000	0.00007194
1a	Merih Energy, LLC	(1b)	44.8608	/ 639.96000000	0.00002804
	Sub-Total:				0.00009998
1a	E.M. Thompson Corporation	(1a)	115.0992	/ 639.96000000	0.00003309
1a	E.M. Thompson Corporation	(1b)	44.8608	/ 639.96000000	0.00001290
	Sub-Total:				0.00004599
1a	Montego Capital Fund 3 Ltd.	(1a)	115.0992	/ 639.96000000	0.00007194
1a	Montego Capital Fund 3 Ltd.	(1b)	44.8608	/ 639.96000000	0.00002804
	Sub-Total:				0.00009998
1a	Santa Elena Minerals IV, LP	(1a)	115.0992	/ 639.96000000	0.00449634
1a	Santa Elena Minerals IV, LP	(1b)	44.8608	/ 639.96000000	0.00175249
1c	Santa Elena Minerals IV, LP	(19)	160.0000	/ 639.96000000	0.00625039
1d	Santa Elena Minerals IV, LP	(20)	120.0000	/ 639.96000000	0.00468779
1e	Santa Elena Minerals IV, LP	(21a)	120.0000	/ 639.96000000	0.00468779

Exhibit C

Holyfield W2 Bone Spring

1e	Santa Elena Minerals IV, LP	(21b)	40.0000	/	639.96000000	0.00156260
	Sub-Total:					0.02343740
1a	McMullen Minerals, LLC	(1a)	115.0992	/	639.96000000	0.00001151
1a	McMullen Minerals, LLC	(1b)	44.8608	/	639.96000000	0.00000449
	Sub-Total:					0.00001600
1a	Pegasus Resources, LLC	(1a)	115.0992	/	639.96000000	0.00013237
1a	Pegasus Resources, LLC	(1b)	44.8608	/	639.96000000	0.00005159
	Sub-Total:					0.00018397
1a	JST Troschinetz Corporation Profit Sharing Plan	(1a)	115.0992	/	639.96000000	0.00003885
1a	JST Troschinetz Corporation Profit Sharing Plan	(1b)	44.8608	/	639.96000000	0.00001514
	Sub-Total:					0.00005399
1a	Pony Oil Operating, LLC	(1a)	115.0992	/	639.96000000	0.00001281
1a	Pony Oil Operating, LLC	(1b)	44.8608	/	639.96000000	0.00000499
1c	Pony Oil Operating, LLC	(19)	160.0000	/	639.96000000	0.00001781
1d	Pony Oil Operating, LLC	(20)	120.0000	/	639.96000000	0.00012024
1e	Pony Oil Operating, LLC	(21a)	120.0000	/	639.96000000	0.00012024
1e	Pony Oil Operating, LLC	(21b)	40.0000	/	639.96000000	0.00004008
	Sub-Total:					0.00031618
1a	TD Minerals LLC	(1a)	115.0992	/	639.96000000	0.00004856
1a	TD Minerals LLC	(1b)	44.8608	/	639.96000000	0.00001892
1c	TD Minerals LLC	(19)	160.0000	/	639.96000000	0.00006750
1d	TD Minerals LLC	(20)	120.0000	/	639.96000000	0.00045565
1e	TD Minerals LLC	(21a)	120.0000	/	639.96000000	0.00045565
1e	TD Minerals LLC	(21b)	40.0000	/	639.96000000	0.00015188
	Sub-Total:					0.00119816
1a	MerPerl, LLC	(1a)	115.0992	/	639.96000000	0.00000607
1a	MerPerl, LLC	(1b)	44.8608	/	639.96000000	0.00000237
1c	MerPerl, LLC	(19)	160.0000	/	639.96000000	0.00000844
1d	MerPerl, LLC	(20)	120.0000	/	639.96000000	0.00005696
1e	MerPerl, LLC	(21a)	120.0000	/	639.96000000	0.00005696
1e	MerPerl, LLC	(21b)	40.0000	/	639.96000000	0.00001899
	Sub-Total:					0.00014977
1a	Fortis Minerals II, LLC	(1a)	115.0992	/	639.96000000	0.00094426
1a	Fortis Minerals II, LLC	(1b)	44.8608	/	639.96000000	0.00036803

Exhibit C

Holyfield W2 Bone Spring

1c	Fortis Minerals II, LLC	(19)	160.0000	/	639.96000000	0.00131262
1d	Fortis Minerals II, LLC	(20)	120.0000	/	639.96000000	0.00098446
1e	Fortis Minerals II, LLC	(21a)	120.0000	/	639.96000000	0.00098446
1e	Fortis Minerals II, LLC	(21b)	40.0000	/	639.96000000	0.00032815
	Sub-Total:					0.00492200
1a	Viper Energy Partners, LLC	(1a)	115.0992	/	639.96000000	0.00094423
1a	Viper Energy Partners, LLC	(3)	106.5733	/	639.96000000	0.00749390
1a	Viper Energy Partners, LLC	(4)	44.8608	/	639.96000000	0.00036802
1e	Viper Energy Partners LLC	(21a)	120.0000	/	639.96000000	0.00049222
1e	Viper Energy Partners LLC	(23)	40.0000	/	639.96000000	0.00282049
	Sub-Total:					0.01211886
1a	Scott W. Tanberg	(3)	106.5733	/	639.96000000	0.00083266
	Sub-Total:					0.00083266
1c	Robert E. Landreth	(19)	160.0000	/	639.96000000	0.00206263
1d	Robert E. Landreth	(20)	120.0000	/	639.96000000	0.00098444
1e	Robert E. Landreth	(21a)	120.0000	/	639.96000000	0.00049222
	Sub-Total:					0.00353928
1e	Chilmark Properties, LLC	(23)	40.0000	/	639.96000000	0.00282049
	Sub-Total:					0.00282049
1e	BTA Oil Producers, LLC	(24)	104.6844	/	639.96000000	0.01390426
	Sub-Total:					0.01390426
3	MRC Permian Company	(26)	40.0000	/	639.96000000	0.00781299
	Sub-Total:					0.00781299
	Totals:					0.09410250
Recapitulation:						
	Royalty Interest					0.12500000
	Working Interest					0.00000000
	Overriding Royalty Interest					0.09410250
	Total:					1.00000000

Exhibit C

Holyfield W2 Wolfcamp

Well:	Holyfield				
Unit:	W/2 of Sections 4 and 9, Township 25 South, Range 34 East of N.M.P.M., Lea County, New Mexico				
Unit Acreage:	639.9600				
Formation:	Limited from the top of the Wolfcamp Formation down to 14,008 feet beneath the surface				
Lease(s)	Royalty Interest Owner	Tract	Net Acres	Royalty	NRI
1a	United States of America	1	159.9600	1/8	0.031244140
1c	United States of America	3	160.0000	1/8	0.031251953
1d	United States of America	4	120.0000	1/8	0.023438965
1e	United States of America	5	160.0000	1/8	0.031251953
3	United States of America	6	40.0000	1/8	0.007812988
	Sub-Total:		639.9600		0.125000000
	Totals:		639.9600		0.125000000
Lease(s)	Working Interest Owner	Interest	Net Acres	Gross Working Interest	NRI
1a	EOG Resources, Inc. (5a)(6)	5.329997%	8.5259	0.013322494	0.009991871
1a	EOG Resources, Inc. (5b)(8)	28.045040%	44.8608	0.070099453	0.052821256
1a	EOG Resources, Inc. (5b)(7)(8)	66.624963%	106.5733	0.166531175	0.124651715
1c	EOG Resources, Inc. (19)	100.000000%	160.0000	0.250015626	0.208763048
1d	EOG Resources, Inc. (20)	100.000000%	120.0000	0.187511719	0.156572286
1e	EOG Resources, Inc. (21a)(24)	65.427729%	104.6844	0.163579545	0.122684659
3	EOG Resources, Inc. (26)	100.000000%	40.0000	0.062503906	0.046877930
	Sub-Total:		584.6444	0.937496094	0.742346129
1e	Robert E. Landreth, whose wife is Donna P. Landreth (21b)(23)	25.000000%	40.0000	0.062503906	0.046877930
	Sub-Total:		40.0000	0.062503906	0.046877930
	Totals:		639.9600		

Exhibit C

Holvfield W2 Wolfcamp

Lease(s)	Overriding Royalty Interest Owner	ORRI No.	Formula		NRI
1a	June A. Lawson, as her separate property	(5a)	8.5259	/ 639.9600	0.000009991
1a	June A. Lawson, as her separate property	(5b)	151.4341	/ 639.9600	0.000177455
1c	June A. Lawson, as her separate property	(19)	160.0000	/ 639.9600	0.000187493
1d	June A. Lawson, as her separate property	(20)	120.0000	/ 639.9600	0.000140620
1e	June A. Lawson, as her separate property	(21a)	120.0000	/ 639.9600	0.000140620
1e	June A. Lawson, as her separate property	(21b)	40.0000	/ 639.9600	0.000046873
	Sub-Total:				0.000703052
1a	S. Rhett Gist	(5a)	8.5259	/ 639.9600	0.000004995
1a	S. Rhett Gist	(5b)	151.4341	/ 639.9600	0.000088728
1c	S. Rhett Gist	(19)	160.0000	/ 639.9600	0.000093746
1d	S. Rhett Gist	(20)	120.0000	/ 639.9600	0.000070310
1e	S. Rhett Gist	(21a)	120.0000	/ 639.9600	0.000070310
1e	S. Rhett Gist	(21b)	40.0000	/ 639.9600	0.000023437
	Sub-Total:				0.000351526
1a	PD III Exploration, Ltd.	(5a)	8.5259	/ 639.9600	0.000013322
1a	PD III Exploration, Ltd.	(5b)	151.4341	/ 639.9600	0.000236630
	Sub-Total:				0.000249953
1a	Merih Energy, LLC	(5a)	8.5259	/ 639.9600	0.000005329
1a	Merih Energy, LLC	(5b)	151.4341	/ 639.9600	0.000094653
	Sub-Total:				0.000099982
1a	E.M. Thompson Corporation	(5a)	8.5259	/ 639.9600	0.000002451
1a	E.M. Thompson Corporation	(5b)	151.4341	/ 639.9600	0.000043540
	Sub-Total:				0.000045991
1a	Montego Capital Fund 3 Ltd.	(5a)	8.5259	/ 639.9600	0.000005329
1a	Montego Capital Fund 3 Ltd.	(5b)	151.4341	/ 639.9600	0.000094652
	Sub-Total:				0.000099981
1a	Santa Elena Minerals IV, LP	(5a)	8.5259	/ 639.9600	0.000333062
1a	Santa Elena Minerals IV, LP	(5b)	151.4341	/ 639.9600	0.005915766
1c	Santa Elena Minerals IV, LP	(19)	160.0000	/ 639.9600	0.006250391
1d	Santa Elena Minerals IV, LP	(20)	120.0000	/ 639.9600	0.004687793
1e	Santa Elena Minerals IV, LP	(21a)	120.0000	/ 639.9600	0.004687793
1e	Santa Elena Minerals IV, LP	(21b)	40.0000	/ 639.9600	0.001562598
	Sub-Total:				0.023437402

Exhibit C

Holyfield W2 Wolfcamp

1a	McMullen Minerals, LLC	(5a)	8.5259	/	639.9600	0.000000853
1a	McMullen Minerals, LLC	(5b)	151.4341	/	639.9600	0.000015144
	Sub-Total:					0.000015997
1a	Pegasus Resources, LLC	(5a)	8.5259	/	639.9600	0.000009805
1a	Pegasus Resources, LLC	(5b)	151.4341	/	639.9600	0.000174160
	Sub-Total:					0.000183966
1a	JST Troschinetz Corporation Profit Sharing Plan	(5a)	8.5259	/	639.9600	0.000002878
1a	JST Troschinetz Corporation Profit Sharing Plan	(5b)	151.4341	/	639.9600	0.000051112
	Sub-Total:					0.000053990
1a	Pony Oil Operating, LLC	(5a)	8.5259	/	639.9600	0.000000949
1a	Pony Oil Operating, LLC	(5b)	151.4341	/	639.9600	0.000016858
1c	Pony Oil Operating, LLC	(19)	160.0000	/	639.9600	0.000017812
1d	Pony Oil Operating, LLC	(20)	120.0000	/	639.9600	0.000120241
1e	Pony Oil Operating, LLC	(21a)	120.0000	/	639.9600	0.000120241
1e	Pony Oil Operating, LLC	(21b)	40.0000	/	639.9600	0.000040080
	Sub-Total:					0.000316181
1a	TD Minerals LLC	(5a)	8.5259	/	639.9600	0.000003597
1a	TD Minerals LLC	(5b)	151.4341	/	639.9600	0.000063884
1c	TD Minerals LLC	(19)	160.0000	/	639.9600	0.000067497
1d	TD Minerals LLC	(20)	120.0000	/	639.9600	0.000455648
1e	TD Minerals LLC	(21a)	120.0000	/	639.9600	0.000455648
1e	TD Minerals LLC	(21b)	40.0000	/	639.9600	0.000151883
	Sub-Total:					0.001198158
1a	MerPerl, LLC	(5a)	8.5259	/	639.9600	0.000000450
1a	MerPerl, LLC	(5b)	151.4341	/	639.9600	0.000007985
1c	MerPerl, LLC	(19)	160.0000	/	639.9600	0.000008437
1d	MerPerl, LLC	(20)	120.0000	/	639.9600	0.000056956
1e	MerPerl, LLC	(21a)	120.0000	/	639.9600	0.000056956
1e	MerPerl, LLC	(21b)	40.0000	/	639.9600	0.000018985
	Sub-Total:					0.000149770
1a	Viper Energy Partners, LLC	(5a)	8.5259	/	639.9600	0.000069943
1a	Viper Energy Partners, LLC	(6)	8.5259	/	639.9600	0.001132412
1a	Viper Energy Partners, LLC	(8)	151.4341	/	639.9600	0.020523258
1e	Viper Energy Partners LLC	(21a)	120.0000	/	639.9600	0.000492218
1e	Viper Energy Partners LLC	(23)	40.0000	/	639.9600	0.002820489
	Sub-Total:					0.025038320

Exhibit C

Holyfield W2 Wolfcamp

1a	Fortis Minerals II, LLC	(5a)	8.5259 /	639.9600	0.000069945
1a	Fortis Minerals II, LLC	(5b)	151.4341 /	639.9600	0.001242346
1c	Fortis Minerals II, LLC	(19)	160.0000 /	639.9600	0.001312620
1d	Fortis Minerals II, LLC	(20)	120.0000 /	639.9600	0.000984465
1e	Fortis Minerals II, LLC	(21a)	120.0000 /	639.9600	0.000984465
1e	Fortis Minerals II, LLC	(21b)	40.0000 /	639.9600	0.000328155
	Sub-Total:				0.004921995
1a	Scott W. Tanberg	(7)	106.5733 /	639.9600	0.000832656
	Sub-Total:				0.000832656
1c	Robert E. Landreth	(19)	160.0000 /	639.9600	0.002062629
1d	Robert E. Landreth	(20)	120.0000 /	639.9600	0.000984437
1e	Robert E. Landreth	(21a)	120.0000 /	639.9600	0.000492218
	Sub-Total:				0.003539284
1e	Chilmark Properties, LLC	(23)	40.0000 /	639.9600	0.002820489
	Sub-Total:				0.002820489
1e	BTA Oil Producers, LLC	(24)	104.6844 /	639.9600	0.013904261
	Sub-Total:				0.013904261
3	MRC Permian Company	(26)	40.0000 /	639.9600	0.007812988
	Sub-Total:				0.007812988
	Totals:				0.085775941
Recapitulation:					
	Royalty Interest				0.125000000
	Working Interest				0.000000000
	Overriding Royalty Interest				0.085775941
	Total:				1.000000000



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

February 2, 2021

WI Owner
Address

EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: **Holyfield 9 Fed Com #308H, #309H, #310H, #311H, #708H, #709H, #710H,
and #711H Well Proposals**
Section 4: W/2, Section 9: W/2, 25S-34E.
Lea County, New Mexico

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") proposed several Holyfield wells in a letter dated December 16, 2020. Please disregard the 12/16/2020 proposals and substitute the information presented below as correct.

EOG hereby proposes the drilling of the following horizontal wells located in the W/2 of Section 4 and the W/2 of Section 9, 25S-34E, Lea County, New Mexico:

Holyfield 9 Fed Com #308H

SHL: 200' FSL 1479' FWL, Section 9, 25S-34E

BHL: 100' FNL 2090' FWL, Section 4, 25S-34E

TVD: 10,200'

TMD: 20,110'

Horizontal Spacing Unit: W/2 of Section 4 and W/2 of Section 9, 25S-34E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #309H

SHL: 200' FSL 1446' FWL, Section 9, 25S-34E

BHL: 100' FNL 1210' FWL, Section 4, 25S-34E

TVD: 10,200'

TMD: 20,110'

Horizontal Spacing Unit: W/2 of Section 4 and W/2 of Section 9, 25S-34E, Lea County, New Mexico

February 2, 2021

Page 1 of 5

Holyfield 9 Fed Com #308, #309, #310, #311, #708, #709, #710, and #711

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C7

Submitted by: EOG Resources, Inc.

Hearing Date: May 06, 2021

Case Nos. 21856-21859

Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #310H

SHL: 200' FSL 662' FWL, Section 9, 25S-34E
BHL: 100' FNL 770' FWL, Section 4, 25S-34E
TVD: 10,300'
TMD: 20,210'

Horizontal Spacing Unit: W/2 of Section 4 and W/2 of Section 9, 25S-34E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #311H

SHL: 200' FSL 629' FWL, Section 9, 25S-34E
BHL: 100' FNL 330' FWL, Section 4, 25S-34E
TVD: 10,200'
TMD: 20,110'

Horizontal Spacing Unit: W/2 of Section 4 and W/2 of Section 9, 25S-34E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation
Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #708H

SHL: 260' FSL 1572' FWL, Section 9, 25S-34E
BHL: 100' FNL 2310' FWL, Section 4, 25S-34E
TVD: 12,315'
TMD: 22,225'

Horizontal Spacing Unit: W/2 of Section 4 and W/2 of Section 9, 25S-34E, Lea County, New Mexico

Targeted Interval: Wolfcamp
Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #709H

SHL: 260' FSL 1539' FWL, Section 9, 25S-34E
BHL: 100' FNL 1650' FWL, Section 4, 25S-34E
TVD: 12,315'
TMD: 22,225'

Horizontal Spacing Unit: W/2 of Section 4 and W/2 of Section 9, 25S-34E, Lea County, New Mexico

Targeted Interval: Wolfcamp
Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #710H

SHL: 260' FSL 755' FWL, Section 9, 25S-34E
BHL: 100' FNL 1010' FWL, Section 4, 25S-34E

TVD: 12,315'
TMD: 22,225'
Horizontal Spacing Unit: W/2 of Section 4 and W/2 of Section 9, 25S-34E, Lea County,
New Mexico
Targeted Interval: Wolfcamp
Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #711H

SHL: 260' FSL 722' FWL, Section 9, 25S-34E
BHL: 100' FNL 330' FWL, Section 4, 25S-34E
TVD: 12,315'
TMD: 22,225'
Horizontal Spacing Unit: W/2 of Section 4 and W/2 of Section 9, 25S-34E, Lea County,
New Mexico
Targeted Interval: Wolfcamp
Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring and Wolfcamp Formations and covering the W/2 of Section 4 and the W/2 of Section 9, 25S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFE, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please call the undersigned at 432-227-3769 or by sending email to laci_stretcher@eogresources.com.

Sincerely,

EOG Resources, Inc.



Laci Stretcher
Landman

Please indicate your election in the space provided below:

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #308 well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #308 well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #309 well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #309 well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #310 well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #310 well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #311 well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #311 well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #708 well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #708 well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #709 well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #709 well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #710 well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #710 well.

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #711 well.

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #711 well.

Company: _____

By: _____

Title: _____

Date: _____



AFE No.	LS108954	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$2,880,000
	(Land)	\$81,000
	(Completion)	\$3,790,600
	(Facility)	\$330,500
	(Flowback)	\$301,000
	Total Cost	\$7,383,100

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	HOLYFIELD 9 FED COM #308H	AFE Date	12/1/2020	Budget Year :	2021
Reg. Lease No. :		Prospect Name :	RED HILLS	TVD / MD	10200/ 20110	Begin Date :	
Location :	SHL: 200' FSL 1479' FWL, Section 9, 25S-34E			BHLocation	BH(LATERAL #1): 100' FNL 2090' FWL, Section 4, 25S-34E		
Formation :	Bone Spring	DD&A Field:					
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field:	UNASSIGNED	Water Depth :	
AFE Description :	HOLYFIELD 9 FED COM #308H D&C 10,200' TVD TO 20,110' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THE BONE SPRING FORMATION. THE WELL IS LOCATED IN SECTION 9/4, T25S, R34S IN LEA CO., NM.			Product :	OIL	Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	60,000	0	7,500	0	0	67,500
COMP-FLBK-LOCATION AND ROADS	401		0	0	0	10,000	10,000
COMP-RIG MOVE	402		0	0	0	0	0
RIG MOVE	402	75,000	0	0	0	0	75,000
FOOTAGE COST	403		0	0	0	0	0
DAY WORK COST	404	525,000	0	0	0	0	525,000
BITS & BHA	405	150,000	0	0	0	0	150,000
COMP-BITS & PHA	405		0	30,400	0	0	30,400
COMP - FUEL	406		0	157,000	0	1,000	158,000
FUEL	406	105,000	0	0	0	0	105,000
WATER	407	10,000	0	499,500	0	0	509,500
COMP-FLBK-CHEMICALS	408		0	0	0	3,000	3,000
MUD & CHEMICALS	408	300,000	0	0	0	0	300,000
CEMENTING & SERVICE	409	220,000	0	0	0	0	220,000
COMP- PERFORATING	413		0	373,000	0	0	373,000
COMP- STIMULATION	414		0	2,119,000	0	0	2,119,000
COMP-TRANSPORTATION	415		0	16,500	0	500	17,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416		0	9,500	0	0	9,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417		0	153,000	0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	150,000	0	0	3,000	50,000	203,000
COMP-COMPLETION RIG	418		0	0	0	0	0
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421		0	30,000	0	1,500	31,500
ENVIRONMENTAL & SAFETY	421	5,000	0	0	0	0	5,000
DIRECTIONAL DRILLING	422	210,000	0	0	0	0	210,000
COMP- SUPERVISION	424		0	110,000	0	0	110,000
SUPERVISION	424	90,000	0	0	0	4,500	94,500
COMP- COMMUNICATIONS	431		0	5,400	0	0	5,400
TUBULAR INSPECTION/HANDLING	436	50,000	0	0	0	0	50,000
COMP-CASED HOLE LOGGING/TEST	438		0	10,500	0	0	10,500
SPECIALTY SERVICES	441	90,000	0	3,500	0	0	93,500
COMP-WIRELINE SERVICES	442		0	0	0	0	0
COMP-COIL TUBING/NITROGEN	445		0	111,000	0	0	111,000
COMP-CONTRACT LABOR MISC	446		0	16,000	0	500	16,500
FLBK-DISPOSAL COSTS	447	150,000	0	25,000	0	125,000	300,000
COMP-COMPLETION FLUIDS	448		0	14,000	0	0	14,000
TITLE OPINION-DRILL SITE	453		10,000	0	0	0	10,000
COMP-FLOWBACK	465		0	30,000	0	75,000	105,000
COMP-REUSE WATER	480		0	0	0	0	0
COMP-LAND ROW DRILLING	482		7,500				7,500
COMP-LAND ROW COMPLETION	483		7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486		16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	50,000	0	0	0	0	50,000
INTERMEDIATE CASING						103	170,000	0	0	0	0	170,000
PRODUCTION CASING						104	370,000	0	0	0	0	370,000
COMP-TUBING						106		0	0	0	0	0
WELLHEAD EQUIPMENT						107	60,000	0	66,700	0	0	126,700
COMP-FAC-FLOW LINES						109		0	0	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS						110		0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110		0	3,100	0	30,000	33,100
COMP-PUMP EQUIP/SUBSURFACE						113		0	0	0	0	0
COMP-FAC-HEATERS,TREATRS,SEPRS						115		0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122		0	0	60,000	0	60,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128		0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	5,500	0	5,500
COMP-FAC-ELECTRICAL LABOR						471		0	0	3,000	0	3,000
TOTAL TANGIBLES							\$650,000	\$0	\$69,800	\$327,500	\$30,000	\$1,077,300
TOTAL COST							\$2,880,000	\$81,000	\$3,790,600	\$330,500	\$301,000	\$7,383,100

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



AFE No.	LS108955	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$2,880,000
	(Land)	\$81,000
	(Completion)	\$3,790,600
	(Facility)	\$330,500
	(Flowback)	\$301,000
	Total Cost	\$7,383,100

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	HOLYFIELD 9 FED COM #309H	AFE Date	12/1/2020	Budget Year :	2021
Reg. Lease No. :		Prospect Name :	RED HILLS	TVD / MD	10200 /20110	Begin Date :	
Location :	SHL: 200' FSL 1446' FWL, Section 9, 25S-34E			BHLocation	BH(LATERAL #1): 100' FNL 1210' FWL, Section 4, 25S-34E		
Formation :	Bone Spring	DD&A Field:					
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field:	UNASSIGNED	Water Depth :	
AFE Description :	HOLYFIELD 9 FED COM #309H D&C 10,200' TVD TO 20,110' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THE BONE SPRING FORMATION. THE WELL IS LOCATED IN SECTION 9/4, T25S, R34S IN LEA CO., NM.			Product :	OIL	Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	60,000	0	7,500	0	0	67,500
COMP-FLBK-LOCATION AND ROADS	401		0	0	0	10,000	10,000
COMP-RIG MOVE	402		0	0	0	0	0
RIG MOVE	402	75,000	0	0	0	0	75,000
FOOTAGE COST	403		0	0	0	0	0
DAY WORK COST	404	525,000	0	0	0	0	525,000
BITS & BHA	405	150,000	0	0	0	0	150,000
COMP-BITS & PHA	405		0	30,400	0	0	30,400
COMP - FUEL	406		0	157,000	0	1,000	158,000
FUEL	406	105,000	0	0	0	0	105,000
WATER	407	10,000	0	499,500	0	0	509,500
COMP-FLBK-CHEMICALS	408		0	0	0	3,000	3,000
MUD & CHEMICALS	408	300,000	0	0	0	0	300,000
CEMENTING & SERVICE	409	220,000	0	0	0	0	220,000
COMP- PERFORATING	413		0	373,000	0	0	373,000
COMP- STIMULATION	414		0	2,119,000	0	0	2,119,000
COMP-TRANSPORTATION	415		0	16,500	0	500	17,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416		0	9,500	0	0	9,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417		0	153,000	0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	150,000	0	0	3,000	50,000	203,000
COMP-COMPLETION RIG	418		0	0	0	0	0
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421		0	30,000	0	1,500	31,500
ENVIRONMENTAL & SAFETY	421	5,000	0	0	0	0	5,000
DIRECTIONAL DRILLING	422	210,000	0	0	0	0	210,000
COMP- SUPERVISION	424		0	110,000	0	0	110,000
SUPERVISION	424	90,000	0	0	0	4,500	94,500
COMP- COMMUNICATIONS	431		0	5,400	0	0	5,400
TUBULAR INSPECTION/HANDLING	436	50,000	0	0	0	0	50,000
COMP-CASED HOLE LOGGING/TEST	438		0	10,500	0	0	10,500
SPECIALTY SERVICES	441	90,000	0	3,500	0	0	93,500
COMP-WIRELINE SERVICES	442		0	0	0	0	0
COMP-COIL TUBING/NITROGEN	445		0	111,000	0	0	111,000
COMP-CONTRACT LABOR MISC	446		0	16,000	0	500	16,500
FLBK-DISPOSAL COSTS	447	150,000	0	25,000	0	125,000	300,000
COMP-COMPLETION FLUIDS	448		0	14,000	0	0	14,000
TITLE OPINION-DRILL SITE	453		10,000	0	0	0	10,000
COMP-FLOWBACK	465		0	30,000	0	75,000	105,000
COMP-REUSE WATER	480		0	0	0	0	0
COMP-LAND ROW DRILLING	482		7,500				7,500
COMP-LAND ROW COMPLETION	483		7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486		16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	50,000	0	0	0	0	50,000
INTERMEDIATE CASING						103	170,000	0	0	0	0	170,000
PRODUCTION CASING						104	370,000	0	0	0	0	370,000
COMP-TUBING						106		0	0	0	0	0
WELLHEAD EQUIPMENT						107	60,000	0	66,700	0	0	126,700
COMP-FAC-FLOW LINES						109		0	0	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS						110		0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110		0	3,100	0	30,000	33,100
COMP-PUMP EQUIP/SUBSURFACE						113		0	0	0	0	0
COMP-FAC-HEATERS,TREATRS,SEPRS						115		0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122		0	0	60,000	0	60,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128		0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	5,500	0	5,500
COMP-FAC-ELECTRICAL LABOR						471		0	0	3,000	0	3,000
TOTAL TANGIBLES							\$650,000	\$0	\$69,800	\$327,500	\$30,000	\$1,077,300
TOTAL COST							\$2,880,000	\$81,000	\$3,790,600	\$330,500	\$301,000	\$7,383,100

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



AFE No.	LS108956	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$2,880,000
	(Land)	\$81,000
	(Completion)	\$3,790,600
	(Facility)	\$330,500
	(Flowback)	\$301,000
	Total Cost	\$7,383,100

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	HOLYFIELD 9 FED COM #310H	AFE Date	12/1/2020	Budget Year :	2021
Reg. Lease No. :		Prospect Name :	RED HILLS	TVD / MD	10300 / 20210	Begin Date :	
Location :	SHL: 200' FSL 662' FWL, Section 9, 25S-34E			BHLocation	BH(LATERAL #1): 100' FNL 770' FWL, Section 4, 25S-34E		
Formation :	Bone Spring	DD&A Field:					
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field:	UNASSIGNED	Water Depth :	
AFE Description :	HOLYFIELD 9 FED COM #310H D&C 10,300' TVD TO 20,210' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THE BONE SPRING FORMATION. THE WELL IS LOCATED IN SECTION 9/4, T25S, R34S IN LEA CO., NM.			Product :	OIL	Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	60,000	0	7,500	0	0	67,500
COMP-FLBK-LOCATION AND ROADS	401		0	0	0	10,000	10,000
COMP-RIG MOVE	402		0	0	0	0	0
RIG MOVE	402	75,000	0	0	0	0	75,000
FOOTAGE COST	403		0	0	0	0	0
DAY WORK COST	404	525,000	0	0	0	0	525,000
BITS & BHA	405	150,000	0	0	0	0	150,000
COMP-BITS & PHA	405		0	30,400	0	0	30,400
COMP - FUEL	406		0	157,000	0	1,000	158,000
FUEL	406	105,000	0	0	0	0	105,000
WATER	407	10,000	0	499,500	0	0	509,500
COMP-FLBK-CHEMICALS	408		0	0	0	3,000	3,000
MUD & CHEMICALS	408	300,000	0	0	0	0	300,000
CEMENTING & SERVICE	409	220,000	0	0	0	0	220,000
COMP- PERFORATING	413		0	373,000	0	0	373,000
COMP- STIMULATION	414		0	2,119,000	0	0	2,119,000
COMP-TRANSPORTATION	415		0	16,500	0	500	17,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416		0	9,500	0	0	9,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417		0	153,000	0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	150,000	0	0	3,000	50,000	203,000
COMP-COMPLETION RIG	418		0	0	0	0	0
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421		0	30,000	0	1,500	31,500
ENVIRONMENTAL & SAFETY	421	5,000	0	0	0	0	5,000
DIRECTIONAL DRILLING	422	210,000	0	0	0	0	210,000
COMP- SUPERVISION	424		0	110,000	0	0	110,000
SUPERVISION	424	90,000	0	0	0	4,500	94,500
COMP- COMMUNICATIONS	431		0	5,400	0	0	5,400
TUBULAR INSPECTION/HANDLING	436	50,000	0	0	0	0	50,000
COMP-CASED HOLE LOGGING/TEST	438		0	10,500	0	0	10,500
SPECIALTY SERVICES	441	90,000	0	3,500	0	0	93,500
COMP-WIRELINE SERVICES	442		0	0	0	0	0
COMP-COIL TUBING/NITROGEN	445		0	111,000	0	0	111,000
COMP-CONTRACT LABOR MISC	446		0	16,000	0	500	16,500
FLBK-DISPOSAL COSTS	447	150,000	0	25,000	0	125,000	300,000
COMP-COMPLETION FLUIDS	448		0	14,000	0	0	14,000
TITLE OPINION-DRILL SITE	453		10,000	0	0	0	10,000
COMP-FLOWBACK	465		0	30,000	0	75,000	105,000
COMP-REUSE WATER	480		0	0	0	0	0
COMP-LAND ROW DRILLING	482		7,500				7,500
COMP-LAND ROW COMPLETION	483		7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486		16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	50,000	0	0	0	0	50,000
INTERMEDIATE CASING						103	170,000	0	0	0	0	170,000
PRODUCTION CASING						104	370,000	0	0	0	0	370,000
COMP-TUBING						106		0	0	0	0	0
WELLHEAD EQUIPMENT						107	60,000	0	66,700	0	0	126,700
COMP-FAC-FLOW LINES						109		0	0	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS						110		0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110		0	3,100	0	30,000	33,100
COMP-PUMP EQUIP/SUBSURFACE						113		0	0	0	0	0
COMP-FAC-HEATERS,TREATRS,SEPRS						115		0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122		0	0	60,000	0	60,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128		0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	5,500	0	5,500
COMP-FAC-ELECTRICAL LABOR						471		0	0	3,000	0	3,000
TOTAL TANGIBLES							\$650,000	\$0	\$69,800	\$327,500	\$30,000	\$1,077,300
TOTAL COST							\$2,880,000	\$81,000	\$3,790,600	\$330,500	\$301,000	\$7,383,100

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



AFE No.	LS108957	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$2,880,000
	(Land)	\$81,000
	(Completion)	\$3,790,600
	(Facility)	\$330,500
	(Flowback)	\$301,000
	Total Cost	\$7,383,100

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	HOLYFIELD 9 FED COM #311H	AFE Date	12/1/2020	Budget Year :	2021
Reg. Lease No. :		Prospect Name :	RED HILLS	TVD / MD	10200/20110	Begin Date :	
Location :	SHL: 200' FSL 629' FWL, Section 9, 25S-34E			BHLocation	BH(LATERAL #1): 100' FNL 330' FWL, Section 4, 25S-34E		
Formation :	Bone Spring	DD&A Field:					
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field:	UNASSIGNED	Water Depth :	
AFE Description :	HOLYFIELD 9 FED COM #311H D&C 10,200' TVD TO 20,110' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THE BONE SPRING FORMATION. THE WELL IS LOCATED IN SECTION 9/4, T25S, R34S IN LEA CO., NM.			Product :	OIL	Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	60,000	0	7,500	0	0	67,500
COMP-FLBK-LOCATION AND ROADS	401		0	0	0	10,000	10,000
COMP-RIG MOVE	402		0	0	0	0	0
RIG MOVE	402	75,000	0	0	0	0	75,000
FOOTAGE COST	403		0	0	0	0	0
DAY WORK COST	404	525,000	0	0	0	0	525,000
BITS & BHA	405	150,000	0	0	0	0	150,000
COMP-BITS & PHA	405		0	30,400	0	0	30,400
COMP - FUEL	406		0	157,000	0	1,000	158,000
FUEL	406	105,000	0	0	0	0	105,000
WATER	407	10,000	0	499,500	0	0	509,500
COMP-FLBK-CHEMICALS	408		0	0	0	3,000	3,000
MUD & CHEMICALS	408	300,000	0	0	0	0	300,000
CEMENTING & SERVICE	409	220,000	0	0	0	0	220,000
COMP- PERFORATING	413		0	373,000	0	0	373,000
COMP- STIMULATION	414		0	2,119,000	0	0	2,119,000
COMP-TRANSPORTATION	415		0	16,500	0	500	17,000
TRANSPORTATION	415	30,000	0	0	0	0	30,000
COMP-Completion Overhead	416		0	9,500	0	0	9,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417		0	153,000	0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	150,000	0	0	3,000	50,000	203,000
COMP-COMPLETION RIG	418		0	0	0	0	0
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421		0	30,000	0	1,500	31,500
ENVIRONMENTAL & SAFETY	421	5,000	0	0	0	0	5,000
DIRECTIONAL DRILLING	422	210,000	0	0	0	0	210,000
COMP- SUPERVISION	424		0	110,000	0	0	110,000
SUPERVISION	424	90,000	0	0	0	4,500	94,500
COMP- COMMUNICATIONS	431		0	5,400	0	0	5,400
TUBULAR INSPECTION/HANDLING	436	50,000	0	0	0	0	50,000
COMP-CASED HOLE LOGGING/TEST	438		0	10,500	0	0	10,500
SPECIALTY SERVICES	441	90,000	0	3,500	0	0	93,500
COMP-WIRELINE SERVICES	442		0	0	0	0	0
COMP-COIL TUBING/NITROGEN	445		0	111,000	0	0	111,000
COMP-CONTRACT LABOR MISC	446		0	16,000	0	500	16,500
FLBK-DISPOSAL COSTS	447	150,000	0	25,000	0	125,000	300,000
COMP-COMPLETION FLUIDS	448		0	14,000	0	0	14,000
TITLE OPINION-DRILL SITE	453		10,000	0	0	0	10,000
COMP-FLOWBACK	465		0	30,000	0	75,000	105,000
COMP-REUSE WATER	480		0	0	0	0	0
COMP-LAND ROW DRILLING	482		7,500				7,500
COMP-LAND ROW COMPLETION	483		7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486		16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	50,000	0	0	0	0	50,000
INTERMEDIATE CASING						103	170,000	0	0	0	0	170,000
PRODUCTION CASING						104	370,000	0	0	0	0	370,000
COMP-TUBING						106		0	0	0	0	0
WELLHEAD EQUIPMENT						107	60,000	0	66,700	0	0	126,700
COMP-FAC-FLOW LINES						109		0	0	95,000	0	95,000
COMP-FAC-VALVES & FITTINGS						110		0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110		0	3,100	0	30,000	33,100
COMP-PUMP EQUIP/SUBSURFACE						113		0	0	0	0	0
COMP-FAC-HEATERS,TREATRS,SEPRS						115		0	0	100,000	0	100,000
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122		0	0	60,000	0	60,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128		0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	5,500	0	5,500
COMP-FAC-ELECTRICAL LABOR						471		0	0	3,000	0	3,000
TOTAL TANGIBLES							\$650,000	\$0	\$69,800	\$327,500	\$30,000	\$1,077,300
TOTAL COST							\$2,880,000	\$81,000	\$3,790,600	\$330,500	\$301,000	\$7,383,100

By	Date	By	Date
JOINT OPERATOR APPROVAL			
Firm :	By	Title	Date



AFE No.	LS116315	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$3,200,000
	(Land)	\$81,000
	(Completion)	\$3,790,675
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	\$7,920,675

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	HOLYFIELD 9 FED COM #708H	AFE Date :	12/1/2020	Budget Year :	2021	
Reg. Lease No. :		Prospect Name :	RED HILLS	TVD / MD :	12315/22225	Begin Date :		
Location :	SHL: 260' FSL 1572' FWL, Section 9, 25S-34E			BHLocation :	BH(LATERAL #1): 100' FNL 2310' FWL, Section 4, 25S-34E			
Formation :	WOLFCAMP			DD&A Field :				
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED		Water Depth :	
AFE Description :	HOLYFIELD 9 FED COM #708H D&C 12,315' TVD TO 22,225' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THE WOLFCAMP FORMATION. THE WELL IS LOCATED IN SECTION 9/4, T25S, R34E IN LEA CO., NM.				Product :	OIL	Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	60,000	0	7,500	0	0	67,500
COMP-FLBK-LOCATION AND ROADS	401		0	0	0	10,000	10,000
COMP-RIG MOVE	402		0	0	0	0	0
RIG MOVE	402	75,000	0	0	0	0	75,000
FOOTAGE COST	403		0	0	0	0	0
DAY WORK COST	404	635,000	0	0	0	0	635,000
BITS & BHA	405	150,000	0	0	0	0	150,000
COMP-BITS & PHA	405		0	30,400	0	0	30,400
COMP - FUEL	406		0	157,000	0	7,500	164,500
FUEL	406	120,000	0	0	0	0	120,000
WATER	407	10,000	0	499,500	0	0	509,500
COMP-FLBK-CHEMICALS	408		0	0	0	3,000	3,000
MUD & CHEMICALS	408	300,000	0	0	0	0	300,000
CEMENTING & SERVICE	409	180,000	0	0	0	0	180,000
COMP- PERFORATING	413		0	373,000	0	0	373,000
COMP- STIMULATION	414		0	2,119,075	0	0	2,119,075
COMP-TRANSPORTATION	415		0	16,500	0	0	16,500
TRANSPORTATION	415	50,000	0	0	0	0	50,000
COMP-Completion Overhead	416		0	9,500	0	0	9,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417		0	153,000	0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	150,000	0	0	3,000	60,000	213,000
COMP-COMPLETION RIG	418		0	0	0	0	0
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421		0	30,000	0	0	30,000
ENVIRONMENTAL & SAFETY	421	5,000	0	0	0	0	5,000
DIRECTIONAL DRILLING	422	175,000	0	0	0	0	175,000
COMP- SUPERVISION	424		0	110,000	0	0	110,000
SUPERVISION	424	120,000	0	0	0	0	120,000
COMP- COMMUNICATIONS	431		0	5,400	0	0	5,400
TUBULAR INSPECTION/HANDLING	436	60,000	0	0	0	0	60,000
COMP-CASED HOLE LOGGING/TEST	438		0	10,500	0	0	10,500
SPECIALTY SERVICES	441	110,000	0	3,500	0	0	113,500
COMP-WIRELINE SERVICES	442		0	0	0	0	0
COMP-COIL TUBING/NITROGEN	445		0	111,000	0	0	111,000
COMP-CONTRACT LABOR MISC	446		0	16,000	0	0	16,000
FLBK-DISPOSAL COSTS	447	110,000	0	25,000	0	225,000	360,000
COMP-COMPLETION FLUIDS	448		0	14,000	0	0	14,000
TITLE OPINION-DRILL SITE	453		10,000	0	0	0	10,000
COMP-FLOWBACK	465		0	30,000	0	100,000	130,000
COMP-REUSE WATER	480		0	0	0	0	0
COMP-LAND ROW DRILLING	482		7,500	0	0	0	7,500
COMP-LAND ROW COMPLETION	483		7,500	0	0	0	7,500
COMP-LAND SURVEY & DAMAGES DRILL	484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486		16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,320,000	\$81,000	\$3,720,875	\$3,000	\$405,500	\$6,530,375

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	55,000	0	0	0	55,000	
INTERMEDIATE CASING						103	320,000	0	0	0	320,000	
PRODUCTION CASING						104	450,000	0	0	0	450,000	
COMP-TUBING						106		0	66,700	0	66,700	
WELLHEAD EQUIPMENT						107	55,000	0	0	0	55,000	
COMP-FAC-FLOW LINES						109		0	0	112,000	112,000	
COMP-FAC-VALVES & FITTINGS						110		0	0	31,000	31,000	
COMP-VALVES & FITTINGS						110		0	3,100	0	33,100	
COMP-PUMP EQUIP/SUBSURFACE						113		0	0	0	0	
COMP-FAC-HEATERS,TREATRS,SEPRS						115		0	0	135,000	135,000	
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	24,000	
COMP-FAC-CONSTRUCTION COST						122		0	0	94,000	94,000	
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	1,000	1,000	
COMP-FAC-INSTRUMENT/ELECTRIC						128		0	0	5,000	5,000	
COMP-FAC-TRANSPORTATION						415		0	0	3,000	3,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	2,500	2,500	
COMP-FAC-ELECTRICAL LABOR						471		0	0	3,000	3,000	
TOTAL TANGIBLES							\$880,000	\$0	\$69,800	\$410,500	\$30,000	\$1,390,300
TOTAL COST							\$3,200,000	\$81,000	\$3,790,675	\$413,500	\$435,500	\$7,920,675

By	Date	By	Date
JOINT OPERATOR APPROVAL			

Firm :	By	Title	Date
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AFE No.	LS116316	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$3,200,000
	(Land)	\$81,000
	(Completion)	\$3,790,675
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	\$7,920,675

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	HOLYFIELD 9 FED COM #709H	AFE Date :	12/1/2020	Budget Year :	2021
Reg. Lease No. :		Prospect Name :	RED HILLS	TVD / MD :	12315 / 22225	Begin Date :	
Location :	SHL: 260' FSL 1539' FWL, Section 9, 25S-34E			BHLocation :	BH(LATERAL #1): 100' FNL 1650' FWL, Section 4, 25S-34E		
Formation :	WOLFCAMP			DD&A Field :			
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED		
Water Depth :				Product :	OIL	Days :	0 / 0
AFE Description :	HOLYFIELD 9 FED COM #709H D&C 12,315' TVD TO 22,225' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THE WOLFCAMP FORMATION. THE WELL IS LOCATED IN SECTION 9/4, T25S, R34E IN LEA CO., NM.						

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	60,000	0	7,500	0	0	67,500
COMP-FLBK-LOCATION AND ROADS	401		0	0	0	10,000	10,000
COMP-RIG MOVE	402		0	0	0	0	0
RIG MOVE	402	75,000	0	0	0	0	75,000
FOOTAGE COST	403		0	0	0	0	0
DAY WORK COST	404	635,000	0	0	0	0	635,000
BITS & BHA	405	150,000	0	0	0	0	150,000
COMP-BITS & PHA	405		0	30,400	0	0	30,400
COMP - FUEL	406		0	157,000	0	7,500	164,500
FUEL	406	120,000	0	0	0	0	120,000
WATER	407	10,000	0	499,500	0	0	509,500
COMP-FLBK-CHEMICALS	408		0	0	0	3,000	3,000
MUD & CHEMICALS	408	300,000	0	0	0	0	300,000
CEMENTING & SERVICE	409	180,000	0	0	0	0	180,000
COMP- PERFORATING	413		0	373,000	0	0	373,000
COMP- STIMULATION	414		0	2,119,075	0	0	2,119,075
COMP-TRANSPORTATION	415		0	16,500	0	0	16,500
TRANSPORTATION	415	50,000	0	0	0	0	50,000
COMP-Completion Overhead	416		0	9,500	0	0	9,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417		0	153,000	0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	150,000	0	0	3,000	60,000	213,000
COMP-COMPLETION RIG	418		0	0	0	0	0
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421		0	30,000	0	0	30,000
ENVIRONMENTAL & SAFETY	421	5,000	0	0	0	0	5,000
DIRECTIONAL DRILLING	422	175,000	0	0	0	0	175,000
COMP- SUPERVISION	424		0	110,000	0	0	110,000
SUPERVISION	424	120,000	0	0	0	0	120,000
COMP- COMMUNICATIONS	431		0	5,400	0	0	5,400
TUBULAR INSPECTION/HANDLING	436	60,000	0	0	0	0	60,000
COMP-CASED HOLE LOGGING/TEST	438		0	10,500	0	0	10,500
SPECIALTY SERVICES	441	110,000	0	3,500	0	0	113,500
COMP-WIRELINE SERVICES	442		0	0	0	0	0
COMP-COIL TUBING/NITROGEN	445		0	111,000	0	0	111,000
COMP-CONTRACT LABOR MISC	446		0	16,000	0	0	16,000
FLBK-DISPOSAL COSTS	447	110,000	0	25,000	0	225,000	360,000
COMP-COMPLETION FLUIDS	448		0	14,000	0	0	14,000
TITLE OPINION-DRILL SITE	453		10,000	0	0	0	10,000
COMP-FLOWBACK	465		0	30,000	0	100,000	130,000
COMP-REUSE WATER	480		0	0	0	0	0
COMP-LAND ROW DRILLING	482		7,500	0	0	0	7,500
COMP-LAND ROW COMPLETION	483		7,500	0	0	0	7,500
COMP-LAND SURVEY & DAMAGES DRILL	484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486		16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,320,000	\$81,000	\$3,720,875	\$3,000	\$405,500	\$6,530,375

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	55,000	0	0	0	55,000	
INTERMEDIATE CASING						103	320,000	0	0	0	320,000	
PRODUCTION CASING						104	450,000	0	0	0	450,000	
COMP-TUBING						106		0	66,700	0	66,700	
WELLHEAD EQUIPMENT						107	55,000	0	0	0	55,000	
COMP-FAC-FLOW LINES						109		0	0	112,000	112,000	
COMP-FAC-VALVES & FITTINGS						110		0	0	31,000	31,000	
COMP-VALVES & FITTINGS						110		0	3,100	0	33,100	
COMP-PUMP EQUIP/SUBSURFACE						113		0	0	0	0	
COMP-FAC-HEATERS,TREATRS,SEPRS						115		0	0	135,000	135,000	
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	24,000	
COMP-FAC-CONSTRUCTION COST						122		0	0	94,000	94,000	
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	1,000	1,000	
COMP-FAC-INSTRUMENT/ELECTRIC						128		0	0	5,000	5,000	
COMP-FAC-TRANSPORTATION						415		0	0	3,000	3,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	2,500	2,500	
COMP-FAC-ELECTRICAL LABOR						471		0	0	3,000	3,000	
TOTAL TANGIBLES							\$880,000	\$0	\$69,800	\$410,500	\$30,000	\$1,390,300
TOTAL COST							\$3,200,000	\$81,000	\$3,790,675	\$413,500	\$435,500	\$7,920,675

By	Date	By	Date
JOINT OPERATOR APPROVAL			

Firm :	By	Title	Date
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AFE No.	LS116339	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$3,200,000
	(Land)	\$81,000
	(Completion)	\$3,790,675
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	\$7,920,675

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	HOLYFIELD 9 FED COM #710H	AFE Date :	12/1/2020	Budget Year :	2021
Reg. Lease No. :		Prospect Name :	RED HILLS	TVD / MD :	12315 / 22225	Begin Date :	
Location :	SHL: 260' FSL 755' FWL, Section 9, 25S-34E			BHLocation :	BH(LATERAL #1): 100' FNL 1010' FWL, Section 4, 25S-34E		
Formation :	WOLFCAMP			DD&A Field :			
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED		
Water Depth :				Product :	OIL	Days :	0 / 0
AFE Description :	HOLYFIELD 9 FED COM #710H D&C 12,315' TVD TO 22,225' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THE WOLFCAMP FORMATION. THE WELL IS LOCATED IN SECTION 9/4, T25S, R34E IN LEA CO., NM.						

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	60,000	0	7,500	0	0	67,500
COMP-FLBK-LOCATION AND ROADS	401		0	0	0	10,000	10,000
COMP-RIG MOVE	402		0	0	0	0	0
RIG MOVE	402	75,000	0	0	0	0	75,000
FOOTAGE COST	403		0	0	0	0	0
DAY WORK COST	404	635,000	0	0	0	0	635,000
BITS & BHA	405	150,000	0	0	0	0	150,000
COMP-BITS & PHA	405		0	30,400	0	0	30,400
COMP - FUEL	406		0	157,000	0	7,500	164,500
FUEL	406	120,000	0	0	0	0	120,000
WATER	407	10,000	0	499,500	0	0	509,500
COMP-FLBK-CHEMICALS	408		0	0	0	3,000	3,000
MUD & CHEMICALS	408	300,000	0	0	0	0	300,000
CEMENTING & SERVICE	409	180,000	0	0	0	0	180,000
COMP- PERFORATING	413		0	373,000	0	0	373,000
COMP- STIMULATION	414		0	2,119,075	0	0	2,119,075
COMP-TRANSPORTATION	415		0	16,500	0	0	16,500
TRANSPORTATION	415	50,000	0	0	0	0	50,000
COMP-Completion Overhead	416		0	9,500	0	0	9,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417		0	153,000	0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	150,000	0	0	3,000	60,000	213,000
COMP-COMPLETION RIG	418		0	0	0	0	0
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421		0	30,000	0	0	30,000
ENVIRONMENTAL & SAFETY	421	5,000	0	0	0	0	5,000
DIRECTIONAL DRILLING	422	175,000	0	0	0	0	175,000
COMP- SUPERVISION	424		0	110,000	0	0	110,000
SUPERVISION	424	120,000	0	0	0	0	120,000
COMP- COMMUNICATIONS	431		0	5,400	0	0	5,400
TUBULAR INSPECTION/HANDLING	436	60,000	0	0	0	0	60,000
COMP-CASED HOLE LOGGING/TEST	438		0	10,500	0	0	10,500
SPECIALTY SERVICES	441	110,000	0	3,500	0	0	113,500
COMP-WIRELINE SERVICES	442		0	0	0	0	0
COMP-COIL TUBING/NITROGEN	445		0	111,000	0	0	111,000
COMP-CONTRACT LABOR MISC	446		0	16,000	0	0	16,000
FLBK-DISPOSAL COSTS	447	110,000	0	25,000	0	225,000	360,000
COMP-COMPLETION FLUIDS	448		0	14,000	0	0	14,000
TITLE OPINION-DRILL SITE	453		10,000	0	0	0	10,000
COMP-FLOWBACK	465		0	30,000	0	100,000	130,000
COMP-REUSE WATER	480		0	0	0	0	0
COMP-LAND ROW DRILLING	482		7,500	0	0	0	7,500
COMP-LAND ROW COMPLETION	483		7,500	0	0	0	7,500
COMP-LAND SURVEY & DAMAGES DRILL	484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486		16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,320,000	\$81,000	\$3,720,875	\$3,000	\$405,500	\$6,530,375

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	55,000	0	0	0	0	55,000
INTERMEDIATE CASING						103	320,000	0	0	0	0	320,000
PRODUCTION CASING						104	450,000	0	0	0	0	450,000
COMP-TUBING						106		0	66,700	0	0	66,700
WELLHEAD EQUIPMENT						107	55,000	0	0	0	0	55,000
COMP-FAC-FLOW LINES						109		0	0	112,000	0	112,000
COMP-FAC-VALVES & FITTINGS						110		0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110		0	3,100	0	30,000	33,100
COMP-PUMP EQUIP/SUBSURFACE						113		0	0	0	0	0
COMP-FAC-HEATERS,TREATRS,SEPRS						115		0	0	135,000	0	135,000
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST						122		0	0	94,000	0	94,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	1,000	0	1,000
COMP-FAC-INSTRUMENT/ELECTRIC						128		0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	2,500	0	2,500
COMP-FAC-ELECTRICAL LABOR						471		0	0	3,000	0	3,000
TOTAL TANGIBLES							\$880,000	\$0	\$69,800	\$410,500	\$30,000	\$1,390,300
TOTAL COST							\$3,200,000	\$81,000	\$3,790,675	\$413,500	\$435,500	\$7,920,675

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm :	By	Title	Date
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AFE No.	LS116340	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drig)	\$3,200,000
	(Land)	\$81,000
	(Completion)	\$3,790,675
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	\$7,920,675

AFE Type :	DEVELOPMENT DRILLING	AFE Name :	HOLYFIELD 9 FED COM #711H	AFE Date :	12/1/2020	Budget Year :	2021	
Reg. Lease No. :		Prospect Name :	RED HILLS	TVD / MD :	12315/22225	Begin Date :		
Location :	SHL: 260' FSL 722' FWL, Section 9, 25S-34E			BHLocation :	BH(LATERAL #1): 100' FNL 330' FWL, Section 4, 25S-34E			
Formation :	WOLFCAMP			DD&A Field :				
Operator :	EOG RESOURCES INC	County & State :	LEA / NEW MEXICO	Field :	UNASSIGNED		Water Depth :	
AFE Description :	HOLYFIELD 9 FED COM #711H D&C 12,315' TVD TO 22,225' MD IS A 2.0 MILE LATERAL TO BE COMPLETED IN THE WOLFCAMP FORMATION. THE WELL IS LOCATED IN SECTION 9/4, T25S, R34E IN LEA CO., NM.				Product :	OIL	Days :	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURVEY	401	60,000	0	7,500	0	0	67,500
COMP-FLBK-LOCATION AND ROADS	401		0	0	0	10,000	10,000
COMP-RIG MOVE	402		0	0	0	0	0
RIG MOVE	402	75,000	0	0	0	0	75,000
FOOTAGE COST	403		0	0	0	0	0
DAY WORK COST	404	635,000	0	0	0	0	635,000
BITS & BHA	405	150,000	0	0	0	0	150,000
COMP-BITS & PHA	405		0	30,400	0	0	30,400
COMP - FUEL	406		0	157,000	0	7,500	164,500
FUEL	406	120,000	0	0	0	0	120,000
WATER	407	10,000	0	499,500	0	0	509,500
COMP-FLBK-CHEMICALS	408		0	0	0	3,000	3,000
MUD & CHEMICALS	408	300,000	0	0	0	0	300,000
CEMENTING & SERVICE	409	180,000	0	0	0	0	180,000
COMP- PERFORATING	413		0	373,000	0	0	373,000
COMP- STIMULATION	414		0	2,119,075	0	0	2,119,075
COMP-TRANSPORTATION	415		0	16,500	0	0	16,500
TRANSPORTATION	415	50,000	0	0	0	0	50,000
COMP-Completion Overhead	416		0	9,500	0	0	9,500
DRILLING OVERHEAD	416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL	417		0	153,000	0	0	153,000
FLBK-EQUIPMENT RENT/OPERATIONS	417	150,000	0	0	3,000	60,000	213,000
COMP-COMPLETION RIG	418		0	0	0	0	0
OTHER DRILLING EXPENSE	419	5,000	0	0	0	0	5,000
COMP-ENVIRON & SAFETY CHARGES	421		0	30,000	0	0	30,000
ENVIRONMENTAL & SAFETY	421	5,000	0	0	0	0	5,000
DIRECTIONAL DRILLING	422	175,000	0	0	0	0	175,000
COMP- SUPERVISION	424		0	110,000	0	0	110,000
SUPERVISION	424	120,000	0	0	0	0	120,000
COMP- COMMUNICATIONS	431		0	5,400	0	0	5,400
TUBULAR INSPECTION/HANDLING	436	60,000	0	0	0	0	60,000
COMP-CASED HOLE LOGGING/TEST	438		0	10,500	0	0	10,500
SPECIALTY SERVICES	441	110,000	0	3,500	0	0	113,500
COMP-WIRELINE SERVICES	442		0	0	0	0	0
COMP-COIL TUBING/NITROGEN	445		0	111,000	0	0	111,000
COMP-CONTRACT LABOR MISC	446		0	16,000	0	0	16,000
FLBK-DISPOSAL COSTS	447	110,000	0	25,000	0	225,000	360,000
COMP-COMPLETION FLUIDS	448		0	14,000	0	0	14,000
TITLE OPINION-DRILL SITE	453		10,000	0	0	0	10,000
COMP-FLOWBACK	465		0	30,000	0	100,000	130,000
COMP-REUSE WATER	480		0	0	0	0	0
COMP-LAND ROW DRILLING	482		7,500				7,500
COMP-LAND ROW COMPLETION	483		7,500				7,500
COMP-LAND SURVEY & DAMAGES DRILL	484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES COMP	485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS	486		16,000	0	0	0	16,000
TOTAL INTANGIBLES		\$2,320,000	\$81,000	\$3,720,875	\$3,000	\$405,500	\$6,530,375

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	55,000	0	0	0	55,000	
INTERMEDIATE CASING						103	320,000	0	0	0	320,000	
PRODUCTION CASING						104	450,000	0	0	0	450,000	
COMP-TUBING						106		0	66,700	0	66,700	
WELLHEAD EQUIPMENT						107	55,000	0	0	0	55,000	
COMP-FAC-FLOW LINES						109		0	0	112,000	112,000	
COMP-FAC-VALVES & FITTINGS						110		0	0	31,000	31,000	
COMP-VALVES & FITTINGS						110		0	3,100	0	33,100	
COMP-PUMP EQUIP/SUBSURFACE						113		0	0	0	0	
COMP-FAC-HEATERS,TREATRS,SEPRS						115		0	0	135,000	135,000	
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	24,000	
COMP-FAC-CONSTRUCTION COST						122		0	0	94,000	94,000	
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	1,000	1,000	
COMP-FAC-INSTRUMENT/ELECTRIC						128		0	0	5,000	5,000	
COMP-FAC-TRANSPORTATION						415		0	0	3,000	3,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	2,500	2,500	
COMP-FAC-ELECTRICAL LABOR						471		0	0	3,000	3,000	
TOTAL TANGIBLES							\$880,000	\$0	\$69,800	\$410,500	\$30,000	\$1,390,300
TOTAL COST							\$3,200,000	\$81,000	\$3,790,675	\$413,500	\$435,500	\$7,920,675

By	Date	By	Date
JOINT OPERATOR APPROVAL			

Firm :	By	Title	Date
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MIDLAND		Printed: 12/03/2020	
AFE No.	116183	Original	
Property No.	142107-000		
EOG W.I.(BCP)	100%	(ACP)	100%
EOG AFE Amt:	(Drig)	\$0	
	(Land)	\$0	
	(Completion)	\$0	
	(Facility)	\$1,931,680	
	(Flowback)	\$0	
	Total Cost	\$1,931,680	

AFE Type : PRODUCTION FAC ON LEASE	AFE Name : HOLYFIELD 9 FED COM WEST CTB	AFE Date : 12/1/2020	Budget Year : 2021
Reg. Lease No. :	Prospect Name :	TVD / MD :	Begin Date :
Location :	BHLocation :		
Formation :	DD&A Field :		
Operator : EOG RESOURCES INC	County & State : LEA / NEW MEXICO	Field : UNASSIGNED	Water Depth :
AFE Description : HOLYFIELD 9 FED COM WEST CTB TO SERVICE: HOLYFIELD 9 FC 308H-311H & 708H-711H		Product :	Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
COMP-FAC-LOCATION AND ROADS	401	0	0	0	91,300	0	91,300
COMP-FAC-PERMITTING/REPORTING FEES	474	0	0	0	2,130	0	2,130
COMP-FAC-ENVIRON CONSULTING FEES	492	0	0	0	3,500	0	3,500
TOTAL INTANGIBLES		\$0	\$0	\$0	\$96,930	\$0	\$96,930

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
COMP-FAC-TANKS						108	0	0	0	179,500	0	179,500
COMP-FAC-VALVES & FITTINGS						110	0	0	0	331,750	0	331,750
COMP-FAC-PUMP EQUIP/SURFACE						112	0	0	0	91,400	0	91,400
COMP-FAC-HEATERS,TREATRS,SEPRS						115	0	0	0	163,000	0	163,000
COMP-FAC-OTHER EQUIPMENT						116	0	0	0	30,000	0	30,000
COMP-FAC-METERING EQUIPMENT						118	0	0	0	255,800	0	255,800
COMP-FAC-CONSTRUCTION COST						122	0	0	0	218,250	0	218,250
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	18,000	0	18,000
COMP-FAC-EMISSIONS EQUIPMENT						127	0	0	0	263,750	0	263,750
COMP-FAC-INSTRUMENT/ELECTRIC EQUIP						128	0	0	0	143,050	0	143,050
COMP-FAC-WATER						407	0	0	0	2,500	0	2,500
COMP-FAC-TRANSPORTATION						415	0	0	0	12,500	0	12,500
COMP-FAC-FACILITY OVERHEAD						416	0	0	0	25,000	0	25,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	1,250	0	1,250
COMP-FAC-POWER INSTALLATION						459	0	0	0	9,000	0	9,000
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	90,000	0	90,000
TOTAL TANGIBLES							\$0	\$0	\$0	\$1,834,750	\$0	\$1,834,750
TOTAL COST							\$0	\$0	\$0	\$1,931,680	\$0	\$1,931,680

By	Date	By	Date
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JOINT OPERATOR APPROVAL

Firm :	By	Title	Date
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Holyfield Chronology of Communication

Party	Date	Reason
Robert Landreth	6/12/2020	began Term Assignment negotiations
Robert Landreth	8/7/2020	followed up on offer
Robert Landreth	9/15/2020	followed up on offer
Robert Landreth	10/22/2020	followed up on offer
Robert Landreth	12/15/2020	additional discussion on offer
Robert Landreth	12/16/2020	discussion of deal terms
All parties	12/18/2020	sent out well proposals
Robert Landreth	12/21/2020	followed up on offer
Robert Landreth	12/23/2020	additional discussion on offer
All parties	2/3/2021	sent updated proposals via email and certified mail
All parties	2/25/2021	sent JOA via email
Millhollon	2/25/2021	answered partner questions
Chief Oil and Gas	2/25/2021	answered partner questions
Marathon	2/25/2021	answered partner questions
Matador	2/26/2021	answered partner questions
Chief Oil and Gas	2/26/2021	answered partner questions
Energen	3/1/2021	discussion of offer to Energen
Robert Landreth	3/2/2021	discussion of Holyfield and offer
Energen	3/2/2021	discussion of offer to Energen
Centennial	3/9/2021	discussion on whether Centennial received proposal
Energen	3/25/2021	JOA negotiation
Robert Landreth	4/5/2021	met with Landreth to discuss Holyfield development
Energen	4/6/2021	JOA negotiation
Robert Landreth	4/7/2021	answered partner questions
Robert Landreth	4/14/2021	deal negotiations: sent Term Assignment draft
Energen	4/19/2021	JOA negotiation
Robert Landreth	4/19/2021	provided geologic information for partner review
Energen	4/19/2021	JOA edit
Robert Landreth	4/23/2021	sent C102s to answer his questions
Centennial	4/27/2021	answered partner questions
Energen	4/28/2021	finalized JOA
All parties	4/28/2021	sent follow up email to all unsigned parties

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C8
 Submitted by: EOG Resources, Inc.
 Hearing Date: May 06, 2021
 Case Nos. 21856-21859

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NOS. 21856, 21857, 21858, 21589

AFFIDAVIT OF TERRA GEORGE
IN SUPPORT OF CASE NOS. 21856, 21857, 21858, 21589

Terra George, of lawful age and being first duly sworn, declares as follows:

1. My name is Terra George. I work for EOG Resources, Inc. (“EOG”) as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by EOG in **Case Nos. 21856, 21857, 21858, and 21589**, and I have conducted a geologic study of the lands in the subject area.
4. In **Case Nos. 21856 and 21857**, EOG is targeting the Bone Spring formation.
5. **EOG Exhibit D-1** is a subsea structure map that I prepared off the top of the First Bone Spring Structure. Within Sections 4 and 9, there is a red box on the map outlining the spacing units in Case Nos. 21856 and 21857. The contour interval is 100 feet. The structure map shows that the First Bone Spring Structure is dipping gently to the south-southeast. The structure appears consistent in these sections. I do not observe any faulting, pinchouts, or other geologic hazards to developing a horizontal well.
6. **EOG Exhibit D-1** also shows the location of the five wells that were used to construct a cross-section from A to A’. I consider these wells to be representative of the geology of the area.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: EOG Resources, Inc.
Hearing Date: May 06, 2021
Case Nos. 21856-21859

7. **EOG Exhibit D-2** is a stratigraphic cross section prepared by me for the five representative wells from A to A'. The exhibit shows logs for gamma ray and resistivity for the wells. The proposed targeted interval in the First Bone Spring for wells is labeled and depicted with a blue arrow. The logs in the cross-section demonstrate that the targeted interval within the Bone Spring formation is consistent in thickness, across both spacing units.

8. In **Case Nos. 21858** and **21859**, EOG is targeting the Wolfcamp formation.

9. **EOG Exhibit D-3** is a subsea structure map that I prepared off the top of the Upper Wolfcamp. Within Sections 4 and 9, there is a yellow box on the map outlining the spacing units in **Case Nos. 21858** and **21859**. The contour interval is 100 feet. The structure map shows that the Upper Wolfcamp is dipping gently to the south-southeast. The structure appears consistent in these sections. I do not observe any faulting, pinchouts, or other geologic hazards to developing a horizontal well.

10. **EOG Exhibit D-3** also shows the location of the five wells that were used to construct a cross-section from A to A'. I consider these wells to be representative of the geology of the area.

11. **EOG Exhibit D-4** is a stratigraphic cross section prepared by me for the five representative wells from A to A'. The exhibit shows logs for gamma ray and resistivity for the wells. The proposed targeted interval in the Upper Wolfcamp for the wells is labeled and depicted with a blue arrow. The logs in the cross-section demonstrate that the targeted interval within the Wolfcamp formation is consistent in thickness, across both spacing units.

12. Based on my geologic study of the areas, I have not identified any geologic impediments to drilling horizontal wells in the area in either the Bone Spring or Wolfcamp formations as requested in Case Nos. 21856, 21857, 21858, and 21589.

13. In my opinion, each tract comprising the proposed spacing units will be productive and contribute more-or-less equally to production from the wellbore.

14. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

15. In my opinion, the granting of EOG's applications in Case Nos. 21856, 21857, 21858, and 21589 is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

16. **EOG Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

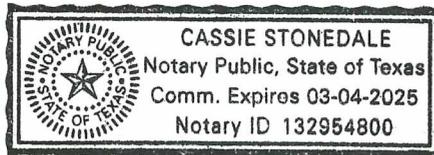
FURTHER AFFIANT SAYETH NOT.

Terra George

TERRA GEORGE

STATE OF TEXAS)

COUNTY OF MIDLAND)



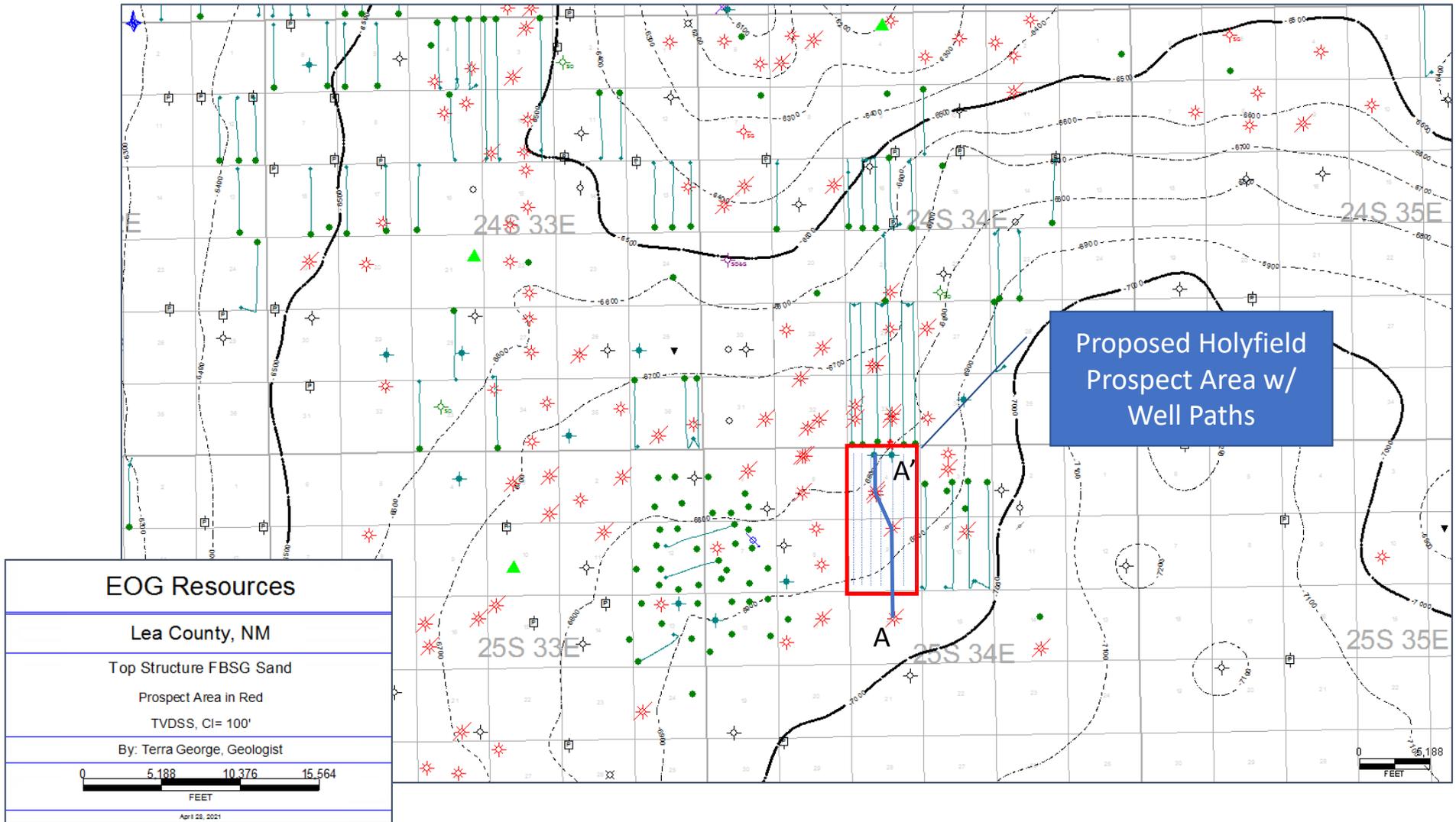
SUBSCRIBED and SWORN to before me this 30 day of April 2021
by Terra George.

Cassie Stonedale

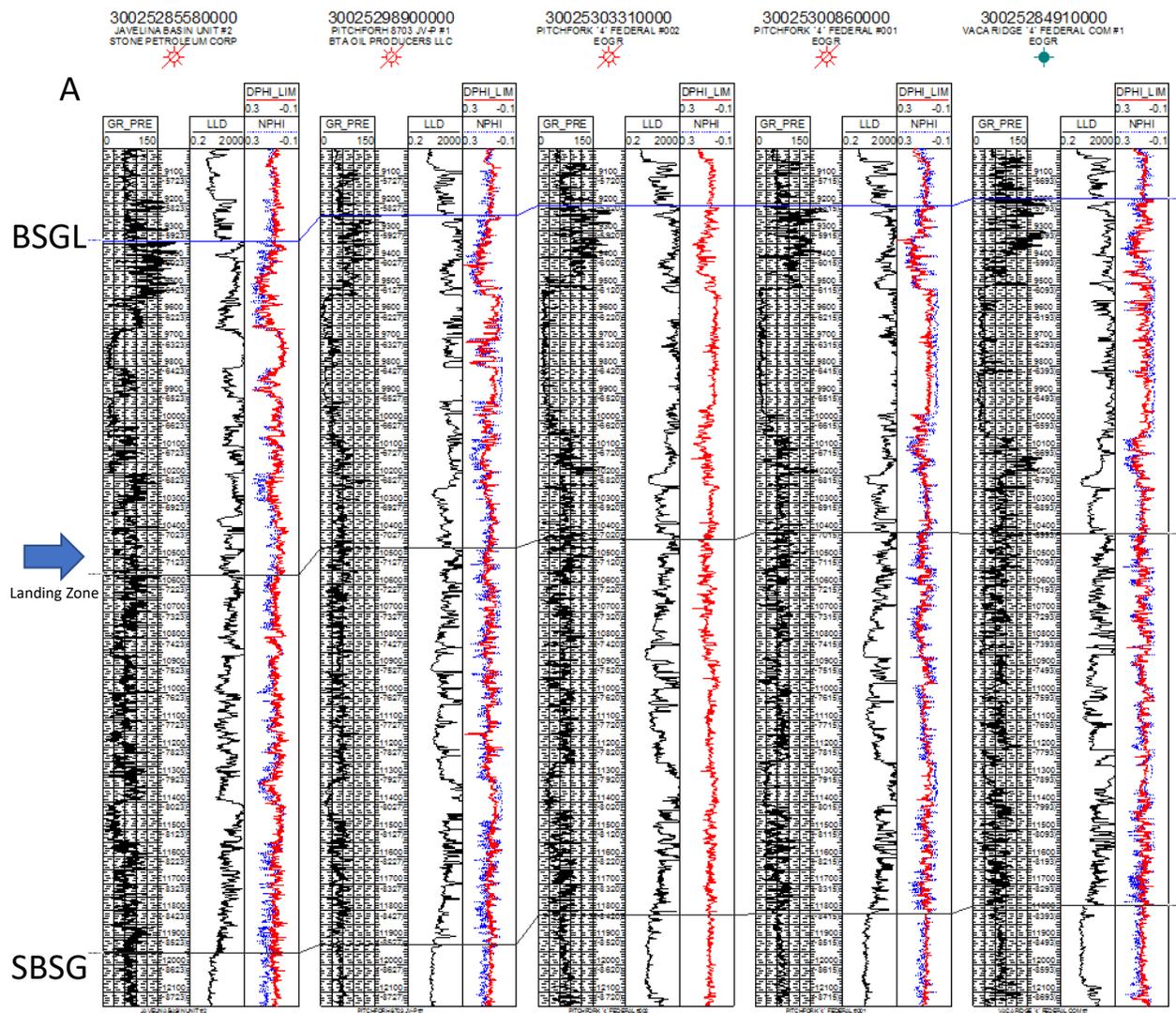
NOTARY PUBLIC

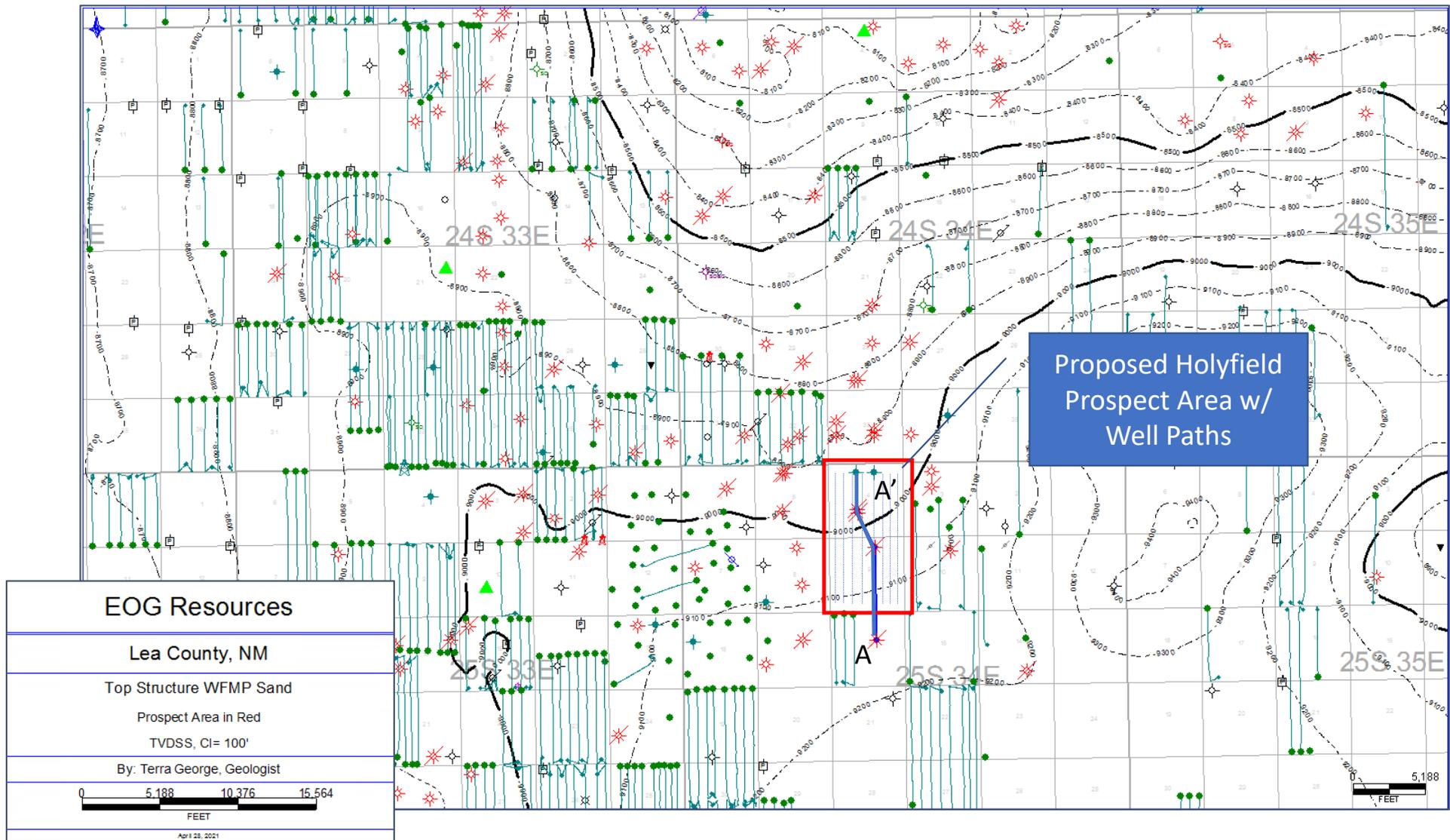
My Commission Expires:

4/2 3/4/25



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D1
 Submitted by: EOG Resources, Inc.
 Hearing Date: May 06, 2021
 Case Nos. 21856-21859





BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D3
 Submitted by: EOG Resources, Inc.
 Hearing Date: May 06, 2021
 Case Nos. 21856-21859

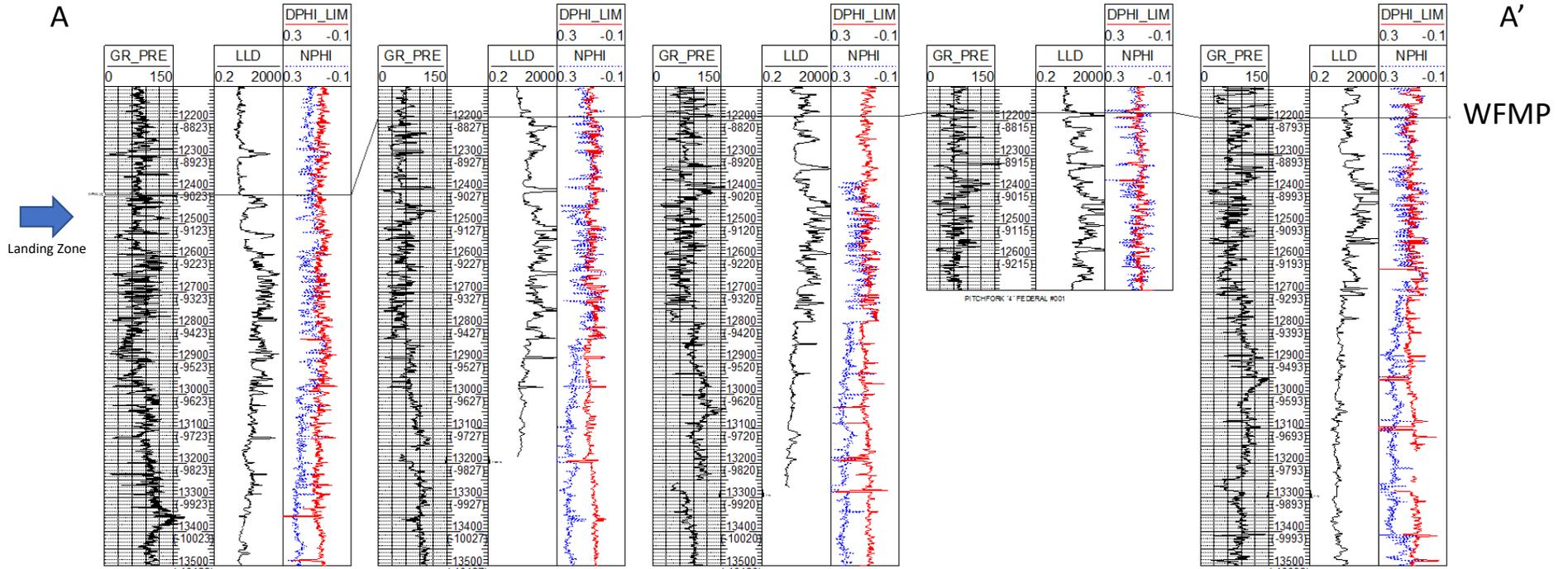
30025285580000
 JAVELINA BASIN UNIT #2
 STONE PETROLEUM CORP

30025298900000
 PITCHFORK 8703 JV-P #1
 BTA OIL PRODUCERS LLC

30025303310000
 PITCHFORK '4' FEDERAL #002
 EOG

30025300860000
 PITCHFORK '4' FEDERAL #001
 EOG

30025284910000
 VACA RIDGE '4' FEDERAL COM #1
 EOG



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D4
 Submitted by: EOG Resources, Inc.
 Hearing Date: May 06, 2021
 Case Nos. 21856-21859



Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

April 16, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

ATTN: POOLED PARTIES

Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.
Holyfield 9 Fed Com #303H, #304H, #305H wells

Dear Sir or Madam:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 6, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division’s Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher, at (432) 227-3769 or Laci_Stretcher@eogresources.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR EOG RESOURCES INC.



Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

April 16, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

ATTN: POOLED PARTIES

**Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County,
New Mexico.
Holyfield 9 Fed Com #308H, #309H, #310H, #311H wells**

Dear Sir or Madam:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 6, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

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If you have any questions about this matter, please contact Laci Stretcher, at (432) 227-3769 or Laci_Stretcher@eogresources.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR EOG RESOURCES INC.

April 16, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

ATTN: POOLED PARTIES

**Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County,
New Mexico.
Holyfield 9 Fed Com #701H, #702H, #706H, #707H wells**

Dear Sir or Madam:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 6, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

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If you have any questions about this matter, please contact Laci Stretcher, at (432) 227-3769 or Laci_Stretcher@eogresources.com.

Sincerely,



Kaitlyn A. Luck

ATTORNEY FOR EOG RESOURCES INC.



Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

April 16, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

ATTN: POOLED PARTIES

**Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County,
New Mexico.
Holyfield 9 Fed Com #708H, #709H, #710H, #711H wells**

Dear Sir or Madam:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 6, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division’s Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

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Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR EOG RESOURCES INC.

EOG_Holyfield Wells
Case No. 21856-21859 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765896738345	Robert E. Landreth and Donna P. Landreth	110 W Louisiana Ave Ste 404	Midland	TX	79701-3486	Your item was delivered to the front desk, reception area, or mail room at 10:26 am on April 19, 2021 in MIDLAND, TX 79701.
9414811898765896738093	PD III Exploration, Ltd.	PO Box 871	Midland	TX	79702-0871	Your item was delivered at 12:28 pm on April 20, 2021 in MIDLAND, TX 79701.
9414811898765896738048	PD III Exploration, Ltd.	303 W Wall St Ste 1502	Midland	TX	79701-5126	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765896738031	Merih Energy, LLC	PO Box 1874	Midland	TX	79702-1874	Your item was delivered at 12:29 pm on April 20, 2021 in MIDLAND, TX 79701.
9414811898765896738079	Merih Energy, LLC	5310 Harvest Hill Rd Ste 260	Dallas	TX	75230-5811	Your item was delivered to the front desk, reception area, or mail room at 1:45 pm on April 19, 2021 in DALLAS, TX 75230.
9414811898765896738413	E.M Thompson Corporation	PO Box 52132	Midland	TX	79710-2132	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765896738451	Montego Capital Fund 3 Ltd.	PO Box 3468	Midland	TX	79702-3468	Your item was delivered at 9:37 am on April 21, 2021 in MIDLAND, TX 79701.
9414811898765896738420	Montego Capital Fund 3 Ltd.	214 W Texas Ave Ste 400	Midland	TX	79701-4614	Your item was delivered to the front desk, reception area, or mail room at 9:59 am on April 19, 2021 in MIDLAND, TX 79701.
9414811898765896738406	Santa Elena Minerals IV, LP	PO Box 2063	Midland	TX	79702-2063	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765896738499	Santa Elena Minerals IV, LP	400 W Illinois Ave Ste 1300	Midland	TX	79701-4310	Your item was delivered to the front desk, reception area, or mail room at 12:04 pm on April 19, 2021 in MIDLAND, TX 79701.
9414811898765896738482	McMullen Minerals, LLC	PO Box 470857	Fort Worth	TX	76147-0857	Your item was delivered at 6:13 pm on April 19, 2021 in FORT WORTH, TX 76107.
9414811898765896738383	Marathon Oil Permian LLC	5555 San Felipe St	Houston	TX	77056-2701	Your item was delivered to the front desk, reception area, or mail room at 2:40 pm on April 20, 2021 in HOUSTON, TX 77056.
9414811898765896738437	McMullen Minerals, LLC	2821 W 7th St Ste 515	Fort Worth	TX	76107-8912	Your item was delivered to an individual at the address at 1:13 pm on April 19, 2021 in FORT WORTH, TX 76107.
9414811898765896738512	Pegasus Resources, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item was delivered at 6:11 pm on April 19, 2021 in FORT WORTH, TX 76107.
9414811898765896738550	Pegasus Resources, LLC	2821 W 7th St Ste 500	Fort Worth	TX	76107-8913	Your item was delivered to an individual at the address at 1:13 pm on April 19, 2021 in FORT WORTH, TX 76107.
9414811898765896738567	JST Troschinetz Corporation Profit Sharing Plan	PO Box 60874	San Angelo	TX	76906-0874	Your item was delivered at 11:46 am on April 19, 2021 in SAN ANGELO, TX 76904.
9414811898765896738529	JST Troschinetz Corporation Profit Sharing Plan	2410 Rock Slough Rd	San Angelo	TX	76904-7888	Your item has been delivered to an agent for final delivery in SAN ANGELO, TX 76904 on April 19, 2021 at 1:41 pm.
9414811898765896738505	TD Minerals, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	We attempted to deliver your package at 11:01 am on April 20, 2021 in DALLAS, TX 75225 but could not access the delivery location. We will redeliver on the next business day.
9414811898765896738598	MerPel, LLC	4245 N Central Expy Ste 320 unit 109	Dallas	TX	75205-4529	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765896738543	Jake Merritt	6609 N Hillcrest Ave	Nichols Hills	OK	73116-5118	Your item was delivered to an individual at the address at 9:57 am on April 19, 2021 in OKLAHOMA CITY, OK 73116.
9414811898765896738581	Viper Energy Partners, LLC	500 W Texas Ave Ste 1200	Midland	TX	79701-4203	Your item was delivered to an individual at the address at 12:22 pm on April 19, 2021 in MIDLAND, TX 79701.
9414811898765896738536	BTA Oil Producers, LLC	104 S Pecos St	Midland	TX	79701-5021	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765896738338	Centennial Resource Production, LLC	1001 17th St Ste 1800	Denver	CO	80202-2058	Your item was delivered to the front desk, reception area, or mail room at 4:04 pm on April 19, 2021 in DENVER, CO 80202.

EOG_Holyfield Wells
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9414811898765896738574	Andrew Hampton Lawson	2503 Castleford Rd	Midland	TX	79705-2612	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765896737218	Travis Ross Lawson	PO Box 11144	Midland	TX	79702-8144	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765896737256	T Fund Partnership	4925 Greenville Ave Ste 915	Dallas	TX	75206-4021	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765896738376	Chief Capital O&G II, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to the front desk, reception area, or mail room at 12:17 pm on April 19, 2021 in DALLAS, TX 75225.
9414811898765896738017	Energen Resource Corporation, C/O Diamondback Energy	500 W Texas Ave Ste 1200	Midland	TX	79701-4203	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765896738055	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to an individual at the address at 11:47 am on April 19, 2021 in DALLAS, TX 75240.
9414811898765896738062	Millhollon Minerals & Royalty LLC	1 Winchester Ct	Midland	TX	79705-6360	Your item was delivered at 10:47 am on April 27, 2021 in MIDLAND, TX 79705.
9414811898765896738024	S. Rhett Gist c/o Rhett Gist Petroleum	1601 Storey Ave	Midland	TX	79701-6008	Your item was delivered to an individual at the address at 12:58 pm on April 19, 2021 in MIDLAND, TX 79701.
9414811898765896738000	S. Rhett Gist c/o Rhett Gist Petroleu	214 W Texas Ave	Midland	TX	79701-4610	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

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Beginning with the issue dated
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and ending with the issue dated
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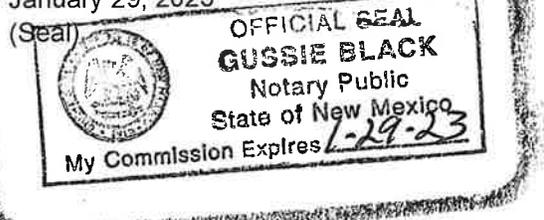
Publisher

Sworn and subscribed to before me this
18th day of April 2021.



Business Manager

My commission expires
January 29, 2023



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LEGAL NOTICE
April 18, 2021

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Event number: 187 792 1228
Event password: YGgP3c7Umy7

Join by video: 1877921228@nmemnrd.webex.com
Numeric Password: 164747
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
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STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Robert E. Landreth and Donna P. Landreth, their heirs and devisees; Marathon Oil Permian LLC; Centennial Resource Production, LLC; Chief Capital (O&G) II, LLC; Energen Resource Corporation, c/o Diamondback Energy; MRC Permian Company; Millhollon Minerals & Royalty LLC; S. Rhett Gist, his heirs and devisees, c/o Rhett Gist Petroleum; PD III Exploration, Ltd.; Merih Energy, LLC; E.M. Thompson Corporation; Montego Capital Fund 3 Ltd.; Santa Elena Minerals IV, LP; McMullen Minerals, LLC; Pegasus Resources, LLC; JST Troschinetz Corporation Profit Sharing Plan; TD Minerals, LLC; MerPel, LLC; Jake Merritt, his heirs and devisees; Viper Energy Partners, LLC; BTA Oil Producers, LLC; Andrew Hampton Lawson, his heirs and devisees; Travis Ross Lawson, his heirs and devisees; and T Fund Partnership.

Case No. 21856: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

• The **Holyfield 9 Fed Com #303H well** (API No. 30-025-pending) to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of said Section 9 to a bottom hole location in the NE/4 NE/4 (Unit A) of said Section 4; and

• The **Holyfield 9 Fed Com #304H well** (API No. 30-025-pending), and the **Holyfield 9 Fed Com #305H well** (API No. 30-025-pending), both of which are to be drilled from a common surface hole location in SW/4 SE/4 (Unit O) of said Section 9 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 4.

The completed interval for the proposed **Holyfield 9 Fed Com #304H well** will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 16 miles west of Jal, New Mexico.

#36419

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: EOG Resources, Inc.
Hearing Date: May 06, 2021
Case Nos. 21856-21859

Affidavit of Publication

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COUNTY OF LEA

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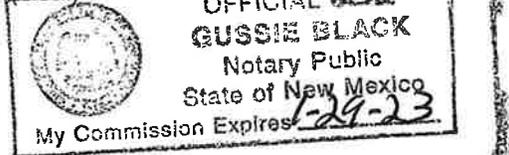


Business Manager

My commission expires

January 29, 2023

(Seal)



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Case No. 21857: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- The **Holyfield 9 Fed Com #308H well** (API No. 30-025-pending), to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 4;
- The **Holyfield 9 Fed Com #309H well** (API No. 30-025-pending) to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4; and
- The **Holyfield 9 Fed Com #310H well** (API No. 30-025-pending), and the **Holyfield 9 Fed Com #311H well** (API No. 30-025-pending), to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4.

The completed interval for the proposed **Holyfield 9 Fed Com #309H well** will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 16 miles west of Jal, New Mexico.

#36420

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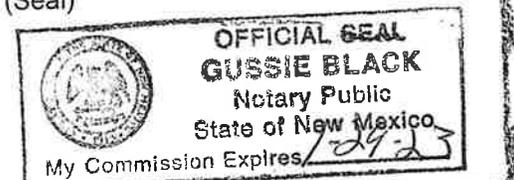
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Case No. 21858: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- The Holyfield 9 Fed Com #701H well (API No. 30-025-47695), and the Holyfield 9 Fed Com #702H well (API No. 30-025-47696), both of which are to be drilled from a common surface hole location in SE/4 SE/4 (Unit P) of said Section 9 to bottom hole locations in the NE/4 NE/4 (Unit A) of said Section 4; and

- The Holyfield 9 Fed Com #706H well (API No. 30-025-47700), and the Holyfield 9 Fed Com #707H well (API No. 30-025-pending), both of which are to be drilled from a common surface hole location in SW/4 SE/4 (Unit O) of said Section 9 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 4.

The completed interval for the proposed Holyfield 9 Fed Com #702H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 16 miles west of Jal, New Mexico.

#36421

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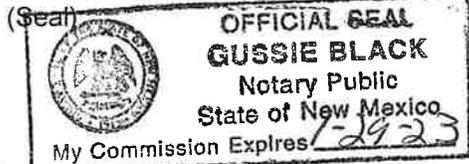
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To: All overriding royalty interest owners and pooled parties, including: Robert E. Landreth and Donna P. Landreth, their heirs and devisees; Marathon Oil Permian LLC; Centennial Resource Production, LLC; Chief Capital (O&G) II, LLC; Energen Resource Corporation, c/o Diamondback Energy; MRC Permian Company; Millhollon Minerals & Royalty LLC; S. Rhett Gist, his heirs and devisees, c/o Rhett Gist Petroleum; PD III Exploration, Ltd.; Merih Energy, LLC; E.M. Thompson Corporation; Montego Capital Fund 3 Ltd.; Santa Elena Minerals IV, LP; McMullen Minerals, LLC; Pegasus Resources, LLC; JST Troshinetz Corporation Profit Sharing Plan; TD Minerals, LLC; MerPel, LLC; Jake Merritt, his heirs and devisees; Viper Energy Partners, LLC; BTA Oil Producers, LLC; Andrew Hampton Lawson, his heirs and devisees; Travis Ross Lawson, his heirs and devisees; and T Fund Partnership.

Case No. 21859: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- The **Holyfield 9 Fed Com #708H well** (API No. 30-025-47701), and the **Holyfield 9 Fed Com #709H well** (API No. 30-025-47702), both of which are to be drilled from a common surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 4; and
- The **Holyfield 9 Fed Com #710H well** (API No. 30-025-47703), and the **Holyfield 9 Fed Com #711H well** (API No. 30-025-47704), both of which are to be drilled from a common surface hole location in SW/4 SW/4 (Unit M) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4.

The completed interval for the proposed **Holyfield 9 Fed Com #710H well** will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 16 miles west of Jal, New Mexico.
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