

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, May 20, 2021**

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	<b>21837</b> <b>[Status Conference]</b>	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the N/2 N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 201H and Camacho 25-26 State Com 301H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.
2.	<b>21838</b> <b>[Status Conference]</b>	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the S/2 N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 202H and Camacho 25-26 State Com 302H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.
3.	<b>21839</b> <b>[Status Conference]</b>	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the N/2 S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 203H and Camacho 25-26 State Com 303H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

<p>4.</p>	<p><b>21840</b> [Status Conference]</p>	<p>Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the S/2 S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 204H and Camacho 25-26 State Com 304H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.</p>
<p>5.</p>	<p><b>21654</b> [Status Conference]</p>	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, WC-025 G-07 S243517D; MIDDLE BONE SPRING [98294], underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2W/2 of Sections 28 and 33, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the horizontal spacing unit to the to the following proposed wells: Coonskin Federal Com 401H well to be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 28 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 33, and Coonskin Federal Com 501H well to be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 28 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 33. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 12 miles Northwest of Jal, New Mexico.</p>
<p>6.</p>	<p><b>21655</b> [Status Conference]</p>	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, WC-025 G-07 S243517D; MIDDLE BONE SPRING [98294], underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2W/2 of Sections 28 and 33, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the horizontal spacing unit to the to the following proposed wells: Coonskin Federal Com 402H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 28 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 33, and Coonskin Federal Com 502H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 28 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 33. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 12 miles Northwest of Jal, New Mexico.</p>
<p>7.</p>	<p><b>21659</b> [Status Conference]</p>	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Antelope Ridge; Wolfcamp pool (Pool code 2220), underlying a standard 279.98-acre, more or less, horizontal spacing unit comprised of E/2E/2 of Sections 4 and 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Picasso Fed Com 701H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 4 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 9, and</li> <li>• The Picasso Fed Com 702H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 4 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 9.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 18 miles northwest of Jal, New Mexico.</p>
<p>8.</p>	<p><b>21660</b> [Status Conference]</p>	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled causes seeks an order pooling all uncommitted interests in the Wolfcamp formation, Antelope Ridge; Wolfcamp pool (Pool code 2220), underlying a standard 319.94-acre, more or less, horizontal spacing unit comprised of W/2E/2 of Sections 4 and 9, Township 24</p>

		South, Range 34 East, NMPM, Lea County, New Mexico. COG proposes to dedicate the above-referenced horizontal spacing unit to the Picasso Fed Com 703H well to be horizontally drilled from a surface hole location in the NW/4NE/4 (Unit B) of Section 4 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 9. Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 18 miles northwest of Jal, New Mexico.
9.	<b>21661</b> <b>[Status Conference]</b>	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the division pooling all uncommitted interests in the Bone Spring formation, Red Hills; Bone Spring, North pool (Pool code 96434), underlying a standard 279.98-acre, more or less, horizontal spacing unit comprised of E/2E/2 of Sections 4 and 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: <ul style="list-style-type: none"> <li>• The Picasso Fed Com 401H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 4 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 9, and</li> <li>• The Picasso Fed Com 501H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 4 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 9.</li> </ul> Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 18 miles northwest of Jal, New Mexico.
10.	<b>21662</b> <b>[Status Conference]</b>	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled causes seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills; Bone Spring, North pool (Pool code 96434), underlying a standard 319.94-acre, more or less, horizontal spacing unit comprised of W/2E/2 of Sections 4 and 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: <ul style="list-style-type: none"> <li>• The Picasso Fed Com 402H well to be horizontally drilled from a surface hole location in the NW/4NE/4 (Unit B) of Section 4 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 9, and</li> <li>• The Picasso Fed Com 502H well to be horizontally drilled from a surface hole location in the NW/4NE/4 (Unit B) of Section 4 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 9.</li> </ul> Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 18 miles northwest of Jal, New Mexico.
11.	<b>20424</b> <b>[Continued to June 17, 2021]</b>	Pool all uncommitted interests in the Bone Spring formation underlying a 480-acre standard horizontal spacing unit comprised of the W/2 of Section 21 and the NW/4 of Section 28, T22S, R32E, to be dedicated to ten Roadrunner 21 Fed wells
12.	<b>21566</b> <b>[Dismissed]</b>	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: <ul style="list-style-type: none"> <li>• The Red Raider 25 State Com #501H well to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of said Section 25 to a bottom hole location in the NW/4 NE/4 (Unit B) of said Section 24; and</li> <li>• The Red Raider 25 State Com #502H well and the Red Raider 25 State Com #503H well, to be drilled from a common surface hole location in SE/4 SE/4 (Unit P) of said Section 25 to bottom hole locations in the NE/4 NE/4 (Unit A) of said Section 24.</li> </ul> The completed interval for the proposed Red Raider 25 State Com #502H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 24 and 25 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as

		operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.
13.	<b>21784</b> <b>[Continued to June 17, 2021]</b>	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 28 and 33, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following wells, both of which have been drilled from a common surface hole location in NW/4 NW/4 (Unit D) of said Section 28 to bottom hole locations in the SW/4 SW/4 (Unit M) of said Section 33: (1) the Stonewall 28 Fed Com #301H well (API No. 30-025-44866), and (2) the Stonewall 28 Fed Com #302H well (API No. 30-025-44867). The completed interval for the Stonewall 28 Fed Com #302H well is at a non-standard location and has been approved by the Division in Administrative Order NSL-7768. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles northwest of Jal, New Mexico.
14.	<b>21785</b> <b>[Continued to June 17, 2021]</b>	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 28 and 33, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the initial Stonewall 28 Fed Com #308H well (API No. 30-025-44873), which has been drilled from a surface hole location in NE/4 NW/4 (Unit C) of said Section 28 to a bottom hole location in the SE/4 SW/4 (Unit N) of said Section 33. The completed interval for the well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles northwest of Jal, New Mexico.
15.	<b>21786</b> <b>[Continued to June 17, 2021]</b>	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 28 and 33, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the initial Stonewall 28 Fed Com #309H well (API No. 30-025-44926), which has been drilled from a surface hole location in NW/4 NE/4 (Unit B) of said Section 28 to a bottom hole location in the SW/4 SE/4 (Unit O) of said Section 33. The completed interval for the well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles northwest of Jal, New Mexico.
16.	<b>21787</b> <b>[Continued to June 17, 2021]</b>	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 28 and 33, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following wells, both of which have been drilled from a common surface hole location NE/4 NE/4 (Unit A) of said Section 28 to bottom hole locations in the SE/4 SE/4 (Unit P) of said Section 33: (1) the Stonewall 28 Fed Com #313H well (API No. 30-025-44874), and the Stonewall 28 Fed Com #314H well (API No. 30-025-44875). The completed interval for the Stonewall 28 Fed Com #313H well is at a non-standard location and has been approved by the Division in Administrative Order NSL-8062. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles northwest of Jal, New Mexico.

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17.	<b>21817</b>	Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SE/4 of Section 6 and the E/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Bell Lake Unit – South Block Well No. 411H, with a first take point in the NW/4SE/4 of Section 6 and a last take point in the SW/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 21-1/2 miles southwest of Eunice, New Mexico.
18.	<b>21818</b>	Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Bell Lake Unit – South Block Well No. 409H, with a first take point in the NE/4SW/4 of Section 6 and a last take point in the SE/4SW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 22 miles southwest of Eunice, New Mexico.
19.	<b>21819</b>	Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Bell Lake Unit – South Block Well Nos. 207H, 208H, 209H, and 408H, with first take points in the N/2SW/4 of Section 6 and last take points in the S/2SW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 22 miles southwest of Eunice, New Mexico.
20.	<b>21894</b>	Application of Manzano LLC for compulsory pooling, Lea County New Mexico. Manzano LLC seeks an order of all mineral interests in the San Andres formation underlying a (proximity tract) horizontal spacing unit comprised of the W/2 of Section 23 and the W/2 of Section 14, Township 12 South, Range 38 East, NMPM. The unit will be dedicated to the Trinity State Com. Well No. 4H, to be drilled to a depth sufficient to test the San Andres formation, and to dedicate the W½ of Section 23 and the W½ of Section 14 to the well. The well is a horizontal well, with a first take point 100 feet from the south line and 1425 feet from the west line (in the SE¼SW¼) of Section 23, and a last take point 100 feet from the north line and 1204 feet from the west line (in the NW¼NW¼) of Section 14. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles east of Tatum, New Mexico.
21.	<b>21387</b> [Continued to August 19, 2021]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Decimus 5 WXY Fed Com 1H and Decimus 5 WXY Fed Com 2H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 4 miles Northwest of Loving, New Mexico.
22.	<b>21108</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a

		horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 15 and a final take point in the NE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
23.	21110	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 15 and a final take point in the SE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
24.	21631 [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 28 and 33, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Noel Fed Com #111H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 33 to a bottom hole location in NW/4 NW/4 (Unit D) of Section 28. The completed interval of this well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 11 miles northwest of Jal, New Mexico.
25.	21632 [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 28 and 33, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Noel Fed Com #112H well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33 to a bottom hole location in NE/4 NW/4 (Unit C) of Section 28. The completed interval of this well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 11 miles northwest of Jal, New Mexico.
26.	21754 [Status Conference]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 23 and 24, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Yellowknife 2324 Fed Com #201H Well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 23 to bottom hole location in the NE/4 NE/4 (Unit A) of Section 24. The completed interval of the well will comply with the standard setbacks required by the statewide rules. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near the city limits of Carlsbad, New Mexico.
27.	21755 [Status Conference]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 23 and 24, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial

		Yellowknife 2324 Fed Com #202H Well, to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 23 to bottom hole location in the SE/4 NE/4 (Unit H) of Section 24. The completed interval of the well will comply with the standard setbacks required by the statewide rules. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near the city limits of Carlsbad, New Mexico.
28.	<b>21756</b> [Status Conference]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 23 and 24, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Yellowknife 2324 Fed Com #203H Well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 23 to bottom hole location in the NE/4 SE/4 (Unit I) of Section 24. The completed interval of the well will comply with the standard setbacks required by the statewide rules. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near the city limits of Carlsbad, New Mexico.
29.	<b>21757</b> [Status Conference]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 23 and 24, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Yellowknife 2324 Fed Com #204H Well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The completed interval of the well will comply with the standard setbacks required by the statewide rules. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near the city limits of Carlsbad, New Mexico.
30.	<b>21874</b> [Continued to June 17, 2021]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 23 and 24, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Yellowknife 2324 Fed Com #121H Well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 23 to bottom hole location in the NE/4 NE/4 (Unit A) of Section 24. The completed interval of the well will comply with the standard setbacks required by the statewide rules. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near the city limits of Carlsbad, New Mexico.
31.	<b>21875</b> [Continued to June 17, 2021]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 23 and 24, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Yellowknife 2324 Fed Com #122H Well, to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 23 to bottom hole location in the SE/4 NE/4 (Unit H) of Section 24. The completed interval of the well will comply with the standard setbacks required by the statewide rules. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near the city limits of Carlsbad, New Mexico.
32.	<b>21876</b> [Continued to June 17, 2021]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 23 and 24, Township 21 South, Range 27 East, NMPM,

		Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Yellowknife 2324 Fed Com #123H Well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 23 to bottom hole location in the NE/4 SE/4 (Unit I) of Section 24. The completed interval of the well will comply with the standard setbacks required by the statewide rules. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near the city limits of Carlsbad, New Mexico.
33.	<b>21877</b> [Continued to June 17, 2021]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 23 and 24, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Yellowknife 2324 Fed Com #124H Well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The completed interval of the well will comply with the standard setbacks required by the statewide rules. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near the city limits of Carlsbad, New Mexico.
34.	<b>21897</b>	Application of Matador Production Company to Amend Order No. R-21271, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21271, issued on April 28, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 30, 2022. Order No. R-21717 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 201H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
35.	<b>21898</b>	Application of Matador Production Company to Amend Order No. R-21274, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21274, issued on May 7, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to May 7, 2022. Order No. R-21274 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 204H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
36.	<b>21812</b>	Application of Matador Production Company to Amend Order No. R-21267, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21267, issued on April 28, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 28, 2022. Order No. R-21267 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 121H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
37.	<b>21813</b>	Application of Matador Production Company to Amend Order No. R-21268, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21268, issued on April 28, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 28, 2022. Order No. R-21268 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 122H. It requires the commencement of drilling within one year of the date of the order

		unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
<b>38.</b>	<b>21814</b>	Application of Matador Production Company to Amend Order No. R-21270, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21270, issued on April 28, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 28, 2022. Order No. R-21270 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 123H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
<b>39.</b>	<b>21815</b>	Application of Matador Production Company to Amend Order No. R-21269, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21269, issued on April 28, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 28, 2022. Order No. R-21269 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 124H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
<b>40.</b>	<b>21896</b> <b>[Continued to June 17, 2021]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 28, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to has drilled or proposes to drill the following wells to a depth sufficient to test the Wolfcamp formation: (a) The Thor 28 WXY Fee Well No. 1H, with a first take point in the SE/4SW/4, and a last take point in the NE/4NW/4; of Section 28; (b) The Thor 28 WA Fee Well No. 3H, with a first take point in the SE/4SW/4, and a last take point in the NE/4NW/4; of Section 28; (c) The Thor 28 WXY Fee Well No. 5H, with a first take point in the SW/4SW/4, and a last take point in the NW/4NW/4; of Section 28; and (d) The Thor 28 WD Fee Well No. 8H, with a first take point in the SW/4SW/4, and a last take point in the NW/4NW/4; of Section 28. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 1/2 mile south of Loving, New Mexico.
<b>41.</b>	<b>21724</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 23 and the N/2 of Section 24, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to: (a) the Chile Verde W0DA 23/24 Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4NW/4 of Section 23 and a last take point in the NE/4NE/4 of Section 24; and (b) the Chile Verde W0EH 23/24 Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4NW/4 of Section 23 and a last take point in the SE/4NE/4 of Section 24. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4-1/2 miles northeast of Carlsbad, New Mexico.
<b>42.</b>	<b>21725</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 23 and the S/2 of Section 24, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to: (a) the Chile Verde W0LI 23/24 Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4SW/4 of Section 23 and a last take point in the NE/4SE/4 of Section 24; and (b) the Chile Verde W0MP 23/24 Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 23 and a last take point in the SE/4SE/4 of Section 24. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of

		the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4 miles northeast of Carlsbad, New Mexico.
43.	21769	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 11 and the W/2 of Section 14, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to: (a) The Delaware Ranch 11/14 W1DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of Section 11 and a last take point in the SW/4SW/4 of Section 14; and (b) The Delaware Ranch 11/14 W1DM Fed. Com. Well No. 2H, with a first take point in the NW/4NW <sup>1</sup> / <sub>4</sub> of Section 11 and a last take point in the SW/4SW <sup>1</sup> / <sub>4</sub> of Section 14. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 4 miles north-northwest of the intersection of U.S. Highway 285 with the New Mexico/Texas state line.
44.	21770	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 35 and the W/2 of Section 26, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to: (a) The Layla 35/26 W0MD Fee Well No. 1H, with a first take point in the SW/4SW/4 of Section 35 and a last take point in the NW/4NW/4 of Section 26; (b) The Layla 35/26 W0NC Fee Well No. 1H, with a first take point in the SE/4SW/4 of Section 35 and a last take point in the NE/4NW/4 of Section 26; and (c) The Layla 35/26 W0NC Fee Well No. 2H, with a first take point in the SE/4SW/4 of Section 35 and a last take point in the NE/4NW/4 of Section 26. Also to be considered will be the cost of drilling, completing and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 3-1/2 miles north-northeast of Malaga, New Mexico.
45.	21776	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 15 and the N/2 of Section 16, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to: (a) the Mighty Ducks 15/16 W0AD State Com. Well No. 1H, with a first take point in the NE/4NE/4 of 15 and a final take point in the NW/4NW/4 of Section 16; and (b) the Mighty Ducks 15/16 W0HE State Com. Well No. 1H, with a first take point in the SE/4NE/4 of 15 and a final take point in the SW/4NW/4 of Section 16. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 3-1/2 miles north-northwest of Otis, New Mexico.
46.	21782	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2SW/4 of Section 25 and the W/2W/2 of Section 36, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Fleetwood 36/25 B2ML State Com. Well No. 1H, with a first take point in the SW/4SW/4 of Section 36 and a last take point in the NW/4SW/4 of Section 25. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 4 miles south-southeast of Malaga, New Mexico.
47.	21783	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2SW/4 of Section 25 and the E/2W/2 of Section 36, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Fleetwood 36/25 B2NK State Com. Well No. 1H, with a first take point in the SE/4SW/4 of Section 36 and a last take point in the NE/4SW/4 of Section 25. Also to be considered will be the

		cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 4 miles south-southeast of Malaga, New Mexico.
48.	<b>21884</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 18 and the N/2N2 of Section 17, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Local Legend 18/17 B2DA Fed. Com. Well No. 1H, a horizontal well a first take point in the NW/4NW/4 of Section 18 and a last take point in the NE/4NE/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6-1/2 miles southeast of Loco Hills, New Mexico.
49.	<b>21885</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 18 and the S/2N2 of Section 17, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Local Legend 18/17 B2EH Fed. Com. Well No. 1H, a horizontal well a first take point in the SW/4NW/4 of Section 18 and a last take point in the SE/4NE/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6-1/2 miles southeast of Loco Hills, New Mexico.
50.	<b>21886</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 18 and the N/2S2 of Section 17, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Local Legend 18/17 B2LI Fed. Com. Well No. 1H, a horizontal well a first take point in the NW/4SW/4 of Section 18 and a last take point in the NE/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7 miles southeast of Loco Hills, New Mexico.
51.	<b>21887</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 18 and the S/2S2 of Section 17, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Local Legend 18/17 B2MP Fed. Com. Well No. 1H, a horizontal well a first take point in the SW/4SW/4 of Section 18 and a last take point in the SE/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7 miles southeast of Loco Hills, New Mexico.
52.	<b>21889</b> <b>[Dismissed]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2S/2 of Section 36 and the N/2SE/4 of Section 35, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Easy Company 36/35 W0IJ Fed Com. Well No. 1H, with a first take point in the NE/4SE/4 of 36 and a last take point in the NW/4SE/4 of Section 35. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 9-1/2 miles north-northeast of Carlsbad, New Mexico.

53.	<b>21890</b> [Dismissed]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2S/2 of Section 36 and the S/2SE/4 of Section 35, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Easy Company 36/35 W0PO Fed Com. Well No. 1H, with a first take point in the SE/4SE/4 of 36 and a last take point in the SW/4SE/4 of Section 35. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 9-1/2 miles north-northeast of Carlsbad, New Mexico.
54.	<b>21891</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order of all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 9 and the N/2S/2 of Section 10, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Perazzi 9-10 B2LI Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4SW/4 of Section 9 and a last take point in the NE/4SE/4 of Section 10. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15 miles east-southeast of Lakewood, New Mexico.
55.	<b>21892</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order of all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 9 and the N/2S/2 of Section 10, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Perazzi 9-10 W0LI Fed. Well No. 1H, a horizontal well with a first take point in the NW/4SW/4 of Section 9 and a last take point in the NE/4SE/4 of Section 10. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico.
56.	<b>21893</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order of all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 9 and the S/2S/2 of Section 10, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Perazzi 9-10 B2MP Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 9 and a last take point in the SE/4SE/4 of Section 10. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico.
57.	<b>21766</b>	Application of Ridge Runner Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 36 and the W/2 SW/4 of Section 25, Township 20 South, Range 35 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to Ridge Runner's proposed Morpheus 25/36 State Com B #1H well, which will be horizontally drilled from a surface location in Unit L of Section 25 to a bottom hole location in Unit M of Section 36. The completed interval of the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Ridge Runner Resources Operating, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed well is located approximately 16 miles Southwest of Hobbs, New Mexico.
58.	<b>21767</b>	Application of Ridge Runner Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 36 and the E/2 SW/4 of Section 25, Township 20 South, Range 35 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to Ridge

		<p>Runner's proposed Morpheus 25/36 State Com B #2H well, which will be horizontally drilled from a surface location in Unit L of Section 25 to a bottom hole location in Unit N of Section 36. The completed interval of the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Ridge Runner Resources Operating, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed well is located approximately 16 miles Southwest of Hobbs, New Mexico.</p>
59.	<p><b>21768</b> [Continued to June 17, 2021]</p>	<p>Application of Ridge Runner Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for order pooling all uncommitted mineral interests in the Bone Spring formation in a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 36 and the SE/4 of Section 25, Township 20 South, Range 35 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to the following wells: Morpheus 25/36 State Com B #3H well, which will be horizontally drilled from a surface location in Unit I of Section 25 to a bottom hole location in Unit O of Section 36; and Morpheus 25/36 State Com B #4H well, which will be horizontally drilled from a surface location in Unit I of Section 25 to a bottom hole location in Unit P of Section 36. The completed intervals of the wells will be orthodox. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs, the designation of Ridge Runner Resources Operating, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The proposed wells are located approximately 16 miles Southwest of Hobbs, New Mexico.</p>
60.	<p><b>21676</b></p>	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation (from the stratigraphic equivalent of 4,225' MD to 5,000' MD as observed on the Anderson-Federal 1 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-20565)) in a 315-acre, more or less, standard (proximity tract) horizontal spacing unit comprised of the S/2 of Section 7, Township 17 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to following wells: (1) Merak 7 Federal 10H well, which will be horizontally drilled from a surface location in Unit L of Section 8 to a bottom hole location in Lot 3 of Section 7; (2) Merak 7 Federal 11H well, which will be horizontally drilled from a surface location in Unit M of Section 8 to a bottom hole location in Lot 4 of Section 7; (3) Merak 7 Federal 22H well, which will be horizontally drilled from a surface location in Unit M of Section 8 to a bottom hole location in Lot 3 of Section 7; (4) Merak 7 Federal 51H well, which will be horizontally drilled from a surface location in Unit L of Section 8 to a bottom hole location in Lot 3 of Section 7; and (5) Merak 7 Federal 52H well, which will be horizontally drilled from a surface location in Unit M of Section 8 to a bottom hole location in Lot 4 of Section 7. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 3 miles northwest of Loco Hills, New Mexico.</p>
61.	<p><b>21677</b></p>	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation (from the stratigraphic equivalent of 5,000' MD to 6,341' MD as observed on the Anderson-Federal 1 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-20565)) in a 315-acre, more or less, standard (proximity tract) horizontal spacing unit comprised of the S/2 of Section 7, Township 17 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Merak 7 Federal 70H well, which will be horizontally drilled from a surface location in Unit M of Section 8 to a bottom hole location in Lot 4 of Section 7. The completed interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 3 miles northwest of Loco Hills, New Mexico.</p>
62.	<p><b>21848</b> [Continued to June 17, 2021]</p>	<p>Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 320-acre horizontal spacing unit comprised of the N/2 of Section 32, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:</p> <ul style="list-style-type: none"> <li>• The Blalock #1H well, the Blalock #11H well, the Blalock #51H well, the Blalock #71H well, the Blalock #91H well each of which will be horizontally drilled from a common surface location in</li> </ul>

		<p>the NE/4 NE/4 (Unit A) of Section 31, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 32; and</p> <ul style="list-style-type: none"> <li>• The Blalock #10H well, the Blalock #30H well, the Blalock #50H well, the Blalock #70H well, the Blalock #90H well each of which will be horizontally drilled from a common surface location in the SE/4 NE/4 (Unit H) of Section 31, to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 32.</li> </ul> <p>The completed intervals of the Blalock #30H well and the Blalock #91H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Section 32 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.</p>
63.	<p><b>21880</b> [Continued to June 17, 2021]</p>	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks to pool uncommitted interests from the top of the Yeso formation (at a stratigraphic equivalent of approximately 3,511' MD as observed on the Rio Cinco 26 State #1 Platform Express, Compensated Neutron Lithodensity well log (API No. 30-015-31043)) to a depth of approximately 4,000' in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the following wells: (1) Halberd A 27 State 1H, which will be horizontally drilled from a surface location in Unit A of Section 28 to a bottom hole location in Unit A of Section 27; and (2) Halberd A 27 State 10H, which will be horizontally drilled from a surface location in Unit A of Section 28 to a bottom hole location in Unit A of Section 27. The completed interval of the Halberd A 27 State 10H well will be within 330' of the line separating the N/2N/2 from the S/2N/2 of Section 27 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 10 miles west of Loco Hills, New Mexico.</p>
64.	<p><b>21881</b> [Continued to June 17, 2021]</p>	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks to pool uncommitted interests from a depth of approximately 4,000' to the base of the Yeso formation (at a stratigraphic equivalent of approximately 5,568' MD as observed on the Rio Cinco 26 State #1 Platform Express, Compensated Neutron Lithodensity well log (API No. 30-015-31043)) in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the following wells: (1) Halberd A 27 State 50H, which will be horizontally drilled from a surface location in Unit A of Section 28 to a bottom hole location in Unit A of Section 27; (2) Halberd A 27 State 70H, which will be horizontally drilled from a surface location in Unit A of Section 28 to a bottom hole location in Unit A of Section 27; (3) Halberd A 27 State 90H, which will be horizontally drilled from a surface location in Unit A of Section 28 to a bottom hole location in Unit A of Section 27; (4) Halberd B 27 State 51H, which will be horizontally drilled from a surface location in Unit E of Section 26 to a bottom hole location in Unit E of Section 27; (5) Halberd B 27 State 71H, which will be horizontally drilled from a surface location in Unit E of Section 26 to a bottom hole location in Unit E of Section 27; and (6) Halberd B 27 State 91H, which will be horizontally drilled from a surface location in Unit E of Section 26 to a bottom hole location in Unit E of Section 27. The completed interval of the Halberd A State 70H well will be within 330' of the line separating the N/2N/2 from the S/2N/2 of Section 27 to allow inclusion of this acreage into a 320-acre horizontal spacing unit. The completed interval of the Halberd B State 71H well will be unorthodox. The completed intervals of the Halberd A 27 State 50H, 70H, 90H wells, and Halberd B 27 State 51H and 91H wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 10 miles west of Loco Hills, New Mexico.</p>
65.	<p><b>21882</b> [Continued to June 17, 2021]</p>	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks to pool uncommitted interests from a depth of approximately 4,000' to the base of the Yeso formation (at a stratigraphic equivalent of approximately 5,568' MD as observed on the Rio Cinco 26 State #1 Platform Express, Compensated Neutron Lithodensity well log (API</p>

		No. 30-015-31043)) in a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the following wells: (1) Halberd C 27 State 52H, which will be horizontally drilled from a surface location in Unit I of Section 28 to a bottom hole location in Unit I of Section 27; (2) Halberd C 27 State 92H, which will be horizontally drilled from a surface location in Unit I of Section 28 to a bottom hole location in Unit I of Section 27; (3) Halberd D 27 State 72H, which will be horizontally drilled from a surface location in Unit P of Section 28 to a bottom hole location in Unit P of Section 27; and (4) Halberd D 27 State 53H, which will be horizontally drilled from a surface location in Unit P of Section 28 to a bottom hole location in Unit P of Section 27. The completed interval of the Halberd D 27 State 72H well will be within 330' of the line separating the N/2S/2 from the S/2S/2 of Section 27 to allow inclusion of this acreage into a 320-acre horizontal spacing unit. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 10 miles west of Loco Hills, New Mexico.
66.	<b>21883</b> <b>[Continued to June 17, 2021]</b>	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks to pool uncommitted interests from the top of the Yeso formation (at a stratigraphic equivalent of approximately 3,511' MD as observed on the Rio Cinco 26 State #1 Platform Express, Compensated Neutron Lithodensity well log (API No. 30-015-31043)) to a depth of approximately 4,000' in a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Halberd C 27 State 11H well, which will be horizontally drilled from a surface location in Unit I of Section 28 to a bottom hole location in Unit I of Section 27. The completed interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles west of Loco Hills, New Mexico.
67.	<b>21568</b> <b>[Status Conference]</b>	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 4 and the W/2E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to The Contest Fed. Com. Well No. 143H, which has a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
68.	<b>21572</b> <b>[Status Conference]</b>	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 4 and the E/2NE/4 and NE/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to The Contest Fed. Com. Well No. 144H, which has a first take point in the NE/4SE/4 of Section 9 and a last take point in the NE/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
69.	<b>21609</b> <b>[Status Conference]</b>	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 28 and the W/2NW/4 of Section 33, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Coonskin Fee Com. Well No. 111H, which has a first take point in the SW/4NW/4 of Section 33 and a last take point in the NW/4NW/4 of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock

		Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northwest of Jal, New Mexico.
70.	<b>21610 [Status Conference]</b>	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 28 and the E/2NW/4 of Section 33, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Coonskin Fee Com. Well No. 112H, which has a first take point in the SE/4NW/4 of Section 33 and a last take point in the NE/4NW/4 of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northwest of Jal, New Mexico.
71.	<b>21771 [Status Conference]</b>	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 4 and the NE/4, N/2SE/4, and SW/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to: (a) The Contest Fed. Com. Well No. 203H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4; (b) The Contest Fed. Com. Well No. 208H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in the NE/4NE/4 of Section 4; and (c) The Contest Fed. Com. Well No. 216H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
72.	<b>21895</b>	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. The unit will be dedicated Black Marlin Fed. Com. Well Nos. 203H, 206H, and 213H, to be drilled to a depth sufficient to test the Wolfcamp formation. The wells have first take points in the NW/4NE/4 of Section 18 and last take points in the SW/4SE/4 of Section 19. Applicant seeks to dedicate the W/2E/2 of Section 18 and the W/2E/2 of Section 19 to the wells. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 6 miles west-northwest of Jal, New Mexico.
73.	<b>21872 [Continued to June 17, 2021]</b>	Application of Titus Oil & Gas Production, LLC for Approval of Production Allocation, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division approving the production allocation of minerals in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying a standard 280-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 29 and the NE/4 NE/4 & Lot 1 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico, and Lot 1 of irregular Section 25, Block C24, in Loving County, Texas. The HSU will be dedicated to the El Campeon Fed Com 404H well, to be horizontally drilled from an approximate surface hole location 558' FSL and 590' FEL of Section 20, T26S-R35E, Lea County, New Mexico, to an approximate bottom hole location 10' FSL and 1912' FEL of Section 25, Block C24, Public School Land Survey, Abstract No. 701, Loving County, Texas. The well will cross the New Mexico/Texas border, continuing to produce in the Wolfcamp formation (Phantom; Wolfcamp [Texas Field No. 71052900]. Production will be allocated to New Mexico and Texas prorated on the basis of surface acreage in the proration unit or in any other manner mutually acceptable to the Division and to the Railroad Commission of Texas. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. The well and lands are located approximately 14 miles southwest of Jal, New Mexico.

<p>74.</p>	<p><b>21621</b> [Continued to July 15, 2021]</p>	<p>Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Lea; Bone Spring [37570]) underlying a standard 1,280-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of Section 25 and Section 36, all within Township 19 South, Range 34 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Cane West Fed Com 121H well, to be horizontally drilled from an approximate surface hole location 966’ FNL and 1234’ FWL of Section 1, T20S-R34E, to an approximate bottom hole location 10’ FNL and 330’ FWL of Section 25, T19S-R34E; Cane West Fed Com 123H well, to be horizontally drilled from an approximate surface hole location 1047’ FNL and 1534’ FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10’ FNL and 1650’ FEL of Section 25, T19S-R34E; Cane West Fed Com 124H well, to be horizontally drilled from an approximate surface hole location 268’ FNL and 340’ FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10’ FNL and 330’ FEL of Section 25, T19S-R34E; Cane West Fed Com 221H well, to be horizontally drilled from an approximate surface hole location 996’ FNL and 1234’ FWL of Section 1, T20S-R34E, to an approximate bottom hole location 10’ FNL and 330’ FWL of Section 25, T19S-R34E; Cane West Fed Com 223H well, to be horizontally drilled from an approximate surface hole location 1047’ FNL and 1564’ FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10’ FNL and 1650’ FEL of Section 25, T19S-R34E; and Cane West Fed Com 224H well, to be horizontally drilled from an approximate surface hole location 268’ FNL and 370’ FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10’ FNL and 330’ FEL of Section 25, T19S-R34E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately twenty-three miles southwest of Hobbs, New Mexico.</p>
<p>75.</p>	<p><b>21651</b> [Continued to June 17, 2021]</p>	<p>Application of Longfellow Energy, LP for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Yeso formation (Empire; Glorieta-Yeso [96210]) in a standard 480-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the NE/4 of Section 14 and the N/2 of Section 13, all within Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: (1) Hendrix State Com 1314 ABX 001H well, to be horizontally drilled from an approximate surface hole location 361’ FNL and 2400’ FEL of Section 14, T17S-R28E, to an approximate bottom hole location 347’ FNL and 20’ FEL of Section 13, T17S-R28E; (2) Hendrix State Com 1314 ABX 002H well, to be horizontally drilled from an approximate surface hole location 386’ FNL and 2400’ FEL of Section 14, T17S-R28E, to an approximate bottom hole location 800’ FNL and 20’ FEL of Section 13, T17S-R28E; (3) Hendrix State Com 1314 ABX 003H well, to be horizontally drilled from an approximate surface hole location 1703’ FNL and 2428’ FEL of Section 14, T17S-R28E, to an approximate bottom hole location 1254’ FNL and 20’ FEL of Section 13, T17S-R28E; (4) Hendrix State Com 1314 ABX 004H well, to be horizontally drilled from an approximate surface hole location 1728’ FNL and 2428’ FEL of Section 14, T17S-R28E, to an approximate bottom hole location 1708’ FNL and 20’ FEL of Section 13, T17S-R28E; and (5) Hendrix State Com 1314 ABX 005H well, to be horizontally drilled from an approximate surface hole location 1753’ FNL and 2428’ FEL of Section 14, T17S-R28E, to an approximate bottom hole location 2161’ FNL and 20’ FEL of Section 13, T17S-R28E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 9 miles west of Loco Hills, New Mexico.</p>
<p>76.</p>	<p><b>21733</b> [Continued to June 17, 2021]</p>	<p>Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 480-acre horizontal spacing unit comprised of the N/2 of Section 13, and the NE/4 of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:</p> <ul style="list-style-type: none"> <li>• The Aid North #10H well, and the Aid North #50H, each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14, to bottom hole</li> </ul>

		<p>locations in the NE/4 NE/4 (Unit A) of Section 13;</p> <ul style="list-style-type: none"> <li>• The Aid North #11H well, the Aid North #12H well, the Aid North #51H well, and the Aid North #70H well, each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 13. The completed interval of the Aid North #11H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Section 13 and the N/2 NE/4 from the S/2 SE/4 of Section 14 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.</li> </ul>
77.	21803	<p>Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Vested Fed Com 604H well to be horizontally drilled. The producing area for the Vested Fed Com 604H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.</p>
78.	21804	<p>Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H wells to be horizontally drilled. The completed interval for the Mission Fed Com 705H well will be within 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. The producing area for the Mission Fed Com 704H, Mission Fed Com 705H, and Vested Fed Com 706H wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles Northwest of Jal, New Mexico.</p>
79.	21805	<p>Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Mission Fed Com 603H well to be horizontally drilled. The producing area for the Mission Fed Com 603H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Northwest of Jal, New Mexico.</p>
80.	21900 [Continued to June 2, 2021]	<p>Notice of Violation issued to Bar V Barb LLC</p>