CASE NOS. 21108 and 21110

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

EXHIBITS

- A. Landman's Affidavit (Sam Pryor)
- B Original Geologist's Testimony ()
- C. Affidavit of Notice
- D. Affidavts of Publication
- E. Application and Proposed Ad
- F. Pooling Checklists

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 21108 and 21110

AFFIDAVIT OF SAM PRYOR

Sam Pryor, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Sam Pryor. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as an Area Land Manager.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
- 3. I am familiar with the applications filed by Matador in this case, and I am familiar with the status of the lands in the subject area.
- 4. In these consolidated cases, Matador is seeking an Order pooling all uncommitted interests in the following standard horizontal spacing units underlying Sections 14 and 15, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico:
 - In Case No. 21108, a 320-acre, more or less, horizontal spacing unit in the Bone Spring formation comprised of the N/2 S/2 of Sections 14 and 15 to be dedicated to the proposed Ted 1514 Fed Com #123H, which will be horizontally drilled from a surface location in the NW/4 SW/4 of Section 15, Township 20 South, Range 29 East to bottom hole location in the NE/4 SE/4 of Section 14.

EXHIBIT

- In Case No. 21110, a 320-acre, more or less, horizontal spacing unit in the Bone Spring formation comprised of the S/2 S/2 of Sections 14 and 15 to be dedicated to the proposed Ted 1514 Fed Com #124H, which will be horizontally drilled from a surface location in the NW/4 SW/4 of Section 15, Township 20 South, Range 29 East to bottom hole location in the SE/4 SE/4 of Section 14.
- 5. **Matador Exhibit A-1** contains a draft Form C-102 for each of the two proposed wells. The land in the proposed spacing unit is comprised of federal lease lands. Matador understands that these wells will be assigned to the Getty; Bone Spring Pool (Pool Code 27470).
- 6. The completed intervals for the proposed wells will remain within the standard offset required by the statewide rules set forth in 19.15.16.15 NMAC.
- 7. **Matador Exhibit A-2** identifies the tracts of land comprising the proposed horizontal spacing units. The proposed wellbores are marked in blue inside the proposed horizontal spacing units which are outlined in red.
- 8. **Matador Exhibit A-3** identifies the working interest owners that Matador is seeking to pool along with their respective ownership interest in each of the proposed horizontal spacing units. The list of pooled parties and their respective interest percentages are the same in each of these two cases. Matador Exhibit A-3 also reflects the record title owners that Matador is seeking to pool, which are also the same in both cases.
- 9. In addition, in each case, Matador is also seeking to pool the overriding royalty interest owners, which are the same overriding royalty interest owners in each of the horizontal spacing units, and which are identified on in **Matador Exhibit A-4**.
- 10. There are no depth severances within the working interest in the Bone Spring formation for this acreage.

- 11. **Matador Exhibit A-5** contains sample well proposal letters and AFE sent to working interest owners for each well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.
- 12. In addition to sending well proposal letters and AFEs, Matador has called or emailed each of the working interest owners Matador seeks to pool and attempted to reach an agreement with them. Attached as **Matador Exhibit A-6** is a general summary of communications between Matador and the working interest owners we are seeking to pool. In my opinion, Matador has made a good faith effort to reach an agreement with each of the working interest owners that Matador seeks to pool.
- 13. Matador has made an estimate of overhead and administrative costs for drilling and producing the proposed wells. It is \$8,000/month while drilling, and \$800/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. Matador respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these consolidated cases.
- 14. In my opinion, Matador has made good faith efforts to reach an agreement with the working interest owners it is seeking to pool. If Matador reaches an agreement with any of the proposed pooled parties before the Division enters an order, I will let the Division know that Matador is no longer seeking to pool those parties.
- 15. Matador provided Matador's outside counsel, Jim Bruce, a list of names and addresses for the parties that Matador is seeking to pool. In compiling these notice lists, Matador conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

16. Matador Exhibits A-1 through A-6 were either prepared by me or compiled
under my direction and supervision.
FURTHER AFFIANT SAYETH NOT.
Sam Pryor
STATE OF TEXAS)
COUNTY OF Dallas
SUBSCRIBED and SWORN to before me this 17 day of May 2021 by Sam
Pryor.
NOTARY PUBLIC
My Commission Expires:
PRESTON CAZALE Notary ID #132990511 My Commission Expires March 23, 2025

EXHIBIT A-1

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

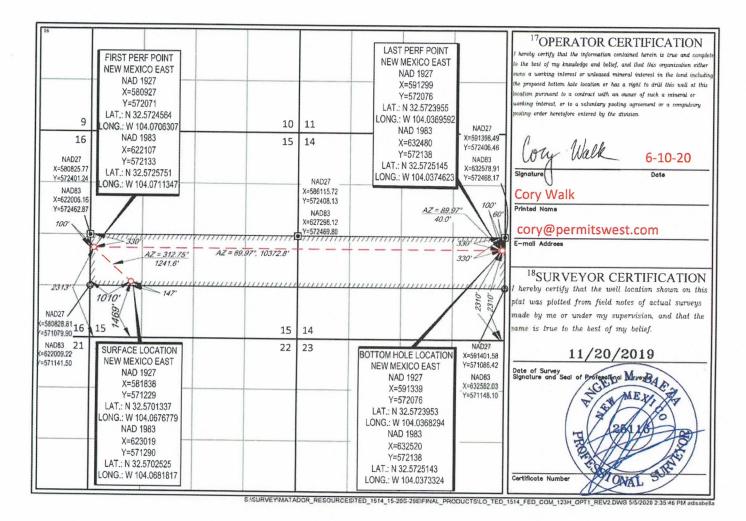
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			VELL L	JCATIU	N AND ACK	EAGE DEDIC	ATION PLAT	ľ	
	API Numbe	r		² Pool Code			³ Pool Nan	ne	
30-01	15-			27470		GE	ETTY; BONE	SPRING	
⁴ Property (Code			7	Property N TED 1514 H			5w	ell Number 123H
OGRID '	Vo.				8Operator N	A STATE OF THE PARTY OF THE PAR			Elevation
22893	37			MATADO		TION COMPAN	ΝY		3289'
					10 Surface Lo	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	15	20-S	29-E	-	1469'	SOUTH	1010'	WEST	EDDY
			11	Bottom Ho	le Location If D	ifferent From Sur	face		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	14	20-S	29-E	-	2310'	SOUTH	60'	EAST	EDDY
¹² Dedicated Acres 320	¹³ Joint or l	Infill 14Co	nsolidation Co	de ¹⁵ Orde	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District J
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

30-015-

Property Code

OGRID No.

228937

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AN AN	MENDED	REPORT
-------	--------	--------

3289

| WELL LOCATION AND ACREAGE DEDICATION PLAT | API Number | 2Pool Code | 27470 | GETTY; BONE SPRING | EWEll Number | 15- | 27470 | GETTY; BONE SPRING | EWEll Number | 124H | No. | 8Operator Name | 9Elevation | 9Elevation | 124H | No. | No. | 124H | No. | No

¹⁰Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County L 15 20-S 29-E 1439' SOUTH 1010' WEST **EDDY** 11 Bottom Hole Location If Different From Surface

MATADOR PRODUCTION COMPANY

UL or lot no.	Section 14	Township 20-S	29-E	Lot Idn	Feet from the 990'	North/South line SOUTH	Feet from the 60'	East/West line EAST	EDDY County
¹² Dedicated Acres 320	¹³ Joint or 1	Infill 14Co	onsolidation Code	¹⁵ Order	No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

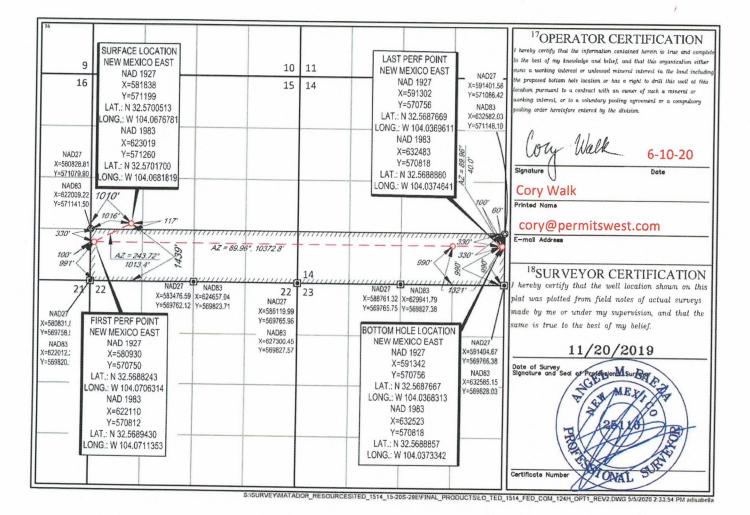
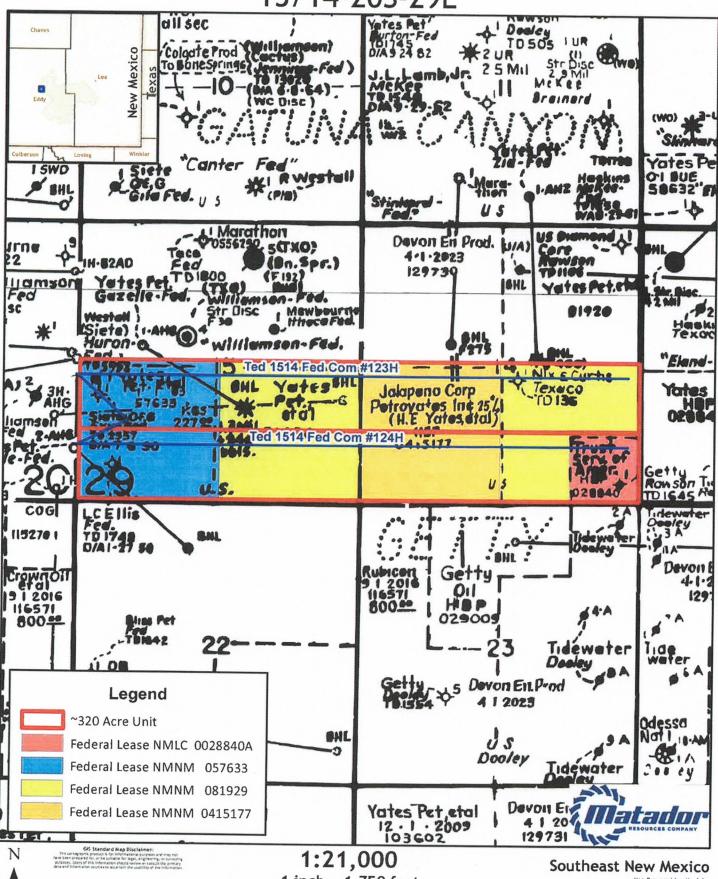


EXHIBIT A-2

15/14-20S-29E



1 inch = 1,750 feet
Feet
3,500 5,250 7,000

875

1,750

Map Prepared by: thudgins Date: May 13, 2021 Flename: MAPPooling Coordinate System: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet Projection: Transverse Mercator; Datum: North American 1983; Units: Foot US Sources: IHS; ESRI; Midland Map Company

Matador Exhibit A-3

Summary of Interests

MRC Permian Company Working Interest		27.285427%
Compulsory Pool Interest Total:		72.714574%
Interest Owner:	Description:	Interest:
Yates Energy Corporation	Uncommitted Working Interest Owner	4.730198%
EOG Resources, Inc.	Uncommitted Working Interest Owner	33.462743%
XTO Holdings, LLC	Uncommitted Working Interest Owner	25.000000%
Oxy Y-1 Company	Uncommitted Working Interest Owner	9.521633%
K&C Production Company	Record Title Owner	
Permian Expl Corp	Record Title Owner	
David Petroleum Corp	Record Title Owner	
Getty Sarah Estate	Record Title Owner	



EXHIBIT A-4

OVERRIDING ROYALTY INTEREST OWNERS

	Alan Jochimsen
	Camille David, Trustee of the Camille David Living Trust
	Chalcam Exploration, L.L.C.
	David Petroleum Corp.
	Guns Up Exploration, LLC
	Monty D. McLane
Northe	rn Trust Bank of California, N.A., Trustee of the Estate of Sarah C. Getty
	PetroYates, Inc.
	States Royalty Limited Partnership
	Thomas R. Nickoloff
	William B. Owen

EXHIBIT A-5

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5421 • Fax 214.866.4946 jonathan.stepka@matadorresources.com

Jonathan Stepka Landman

September 25, 2019

VIA CERTIFIED RETURN RECEIPT MAIL

EOG Resources, Inc P.O. Box 2267 Midland, TX 79702

Re:

Ted 1514 Fed Com #123H, #124H, #203H & #204H (the "Wells") Participation Proposal Section 15 & 14, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of the following Matador Production Company's Ted 1514 Fed Com #123H, Ted 1514 Fed Com #124H, Ted 1514 Fed Com #203H, and Ted 1514 Fed Com #204H wells, located in Sections 15 and 14, Township 20 South, Range 29 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (4) enclosed Authority for Expenditures ("AFE") dated August 19, 2019.
- Ted 1514 Fed Com #123H: to be drilled from a legal location with a proposed surface hole
 location in the SW/4 of Section 15-20S-29E and a proposed bottom hole location in the SE/4 of
 Section 14-20S-29E. The Well will have a targeted interval within the Bone Spring formation and
 will be drilled horizontally in the Bone Spring (~8,075' TVD) to a Measured Depth of
 approximately 18,375'.
- Ted 1514 Fed Com #124H: to be drilled from a legal location with a proposed surface hole location in the SW/4 of Section 15-20S-29E and a proposed bottom hole location in the SE/4 of Section 14-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,075' TVD) to a Measured Depth of approximately 18,375'.

- Ted 1514 Fed Com #203H: to be drilled from a legal location with a proposed surface hole location in the SW/4 Section 15-20S-29E and a proposed bottom hole location in the SE/4 of Section 14-20S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,400' TVD) to a Measured Depth of approximately 19,700'.
- Ted 1514 Fed Com #204H: to be drilled from a legal location with a proposed surface hole location in the SW/4 of Section 15-20S-29E and a proposed bottom hole location in the SE/4 of Section 14-20S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,400' TVD) to a Measured Depth of approximately 19,700'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated August 16, 2019, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the S/2 of Section 15 and the S/2 of Section 14, Township 20 South, Range 29 East, Eddy County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY
Nonalbow D. Slytha

Jonathan Stepka

EOG Resources, Inc hereby elects to:

Not to participate in the Ted 1514 Fed Com #123H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Ted 1514 Fed Com #123H well.
Not to participate in the Ted 1514 Fed Com #124H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Ted 1514 Fed Com #124H well.
Not to participate in the Ted 1514 Fed Com #203H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Ted 1514 Fed Com #203H well.
Not to participate in the Ted 1514 Fed Com #204H Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Ted 1514 Fed Com #204H well.
EOG Resources, Inc
Ву:
Title:
Date:
Contact Number:

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE August 19, 2019 Ted 1514 Fed Com #123H Sections 15 & 14, T20S-R29E Eddy County, New Mexico

AFE NO.:

FIELD:

MD/TVD:

LATERAL LENGTH:

18375'/8075'

9,800

		DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE COST	\$	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
nd / Legal / Regulatory cation, Surveys & Damages	\$	218,000	\$	\$	3 .	\$ 101,50
Ming		932,750	13,000	45,000	30,000	304,00
menting & Float Equip		214,000	***************************************	***************************************	***************************************	932,75
gging / Formation Evaluation		214,000	8,500			214,00
wback - Labor			0,500	4,500		9,50
wback - Surface Rentals				95,000	-	
wback - Rental Living Quarter	79.			35,000		
wback Chemicals						
d Logging		30,150				30,15
d Circulation System		43,350	***************************************			43,35
d & Chemicals		240,000	65,000			305,00
d / Wastewater Disposal		150,000		***************************************		150,00
ight / Transportation		10,000	39,000			49,00
Supervision / Engineering		131,100	115,800	7,000	15,000	258,90
I Bits		86,500	173,000	7,000	75,000	86,50
I & Power		118,125	-			118,12
ter		42,500	833,000			875,50
g & Completion Overhead		15,750	25,000			40,75
gging & Abandonment		15,700	25,000			40,10
ectional Drilling, Surveys		245,000		-		245,00
		240,000	990 000	10.000	***************************************	
mpletion Unit, Swab, CTU forating, Wireline, Slickline			220,000 282,000	12.600		232,50 282,00
th Pressure Pump Truck		-	92,400	3,000		95,40
mulation		-	2,652,000	3,000	***************************************	2,652,00
mulation Flowback & Disp			12,400	240.000	-	2,652,00
musuce		32,328	12,400	4-0.000		32,32
oor .		136,000	35,750			171,75
ntal - Surface Equipment		50,735	293,250			353,98
ntal - Downhole Equipment		54,400	70,000		3,000	137,40
ntal - Living Quarters		41,360	45,385	*	1,000	87,74
ntingency		145,577	214,849	7,000	4,900	372,32
xCom		24,188	E17,073	1,000	4,000	24,18
	TAL INTANGIBLES >	3,061,313	5,015,334	414,100	53,900	8,465,1
10	AL MINIGIBLES			PRODUCTION	39,200	TOTAL
TANGIBLE COSTS		DRILLING	COMPLETION	COSTS	FACILITY COSTS	COSTS
face Casing		51,442			*	\$ 51,44
ermediate Casing	•	64,304		*	*	64,30
lling Liner	1 20	89,900	***************************************			89,90
duction Casing		401,160	-	-	***************************************	401,16
duction Liner		THE RESERVE OF THE PERSON NAMED IN COLUMN TWO	-			401,10
oing		<u>:</u>		52,000		52,00
lihead		76,000		16,000		92,00
		9,000	112,800			121,80
ckers, Liner Hangers			112.000		85,000	85,00
ika			***************************************	100,000	26,750	126,75
eduction Vessels						75,00
w Lines d string		<u> </u>		75,000	-	/5,00
			-	172,200		172,20
ificial Lift Equipment			_	172,200	15,000	15,00
rnpressor talistion Costs				35,000	65,000	100,00
rface Pumps				30,000	2,500	2,50
n-controllable Surface					2,300	2,30
n-controllable Downhole wnhole Pumps						
asurement & Meter Installatio	4			17,000	42,000	59,00
s Conditioning / Dehydration				17,000	42.000	39,00
					70,000	70,00
arconnecting Facility Piping			***************************************			20,00
thering / Bulk Lines			*****	-	20,000	8,00
ves, Dumps, Controllers					8,000	
ik / Facility Containment			***************************************		7,500	7,50
re Stack					7,500	7,50
ctrical / Grounding			***************************************	40,000	10,000	50,00
mmunications / SCADA				10,000	27.000	10,00
trumentation / Safety	OTAL TANDON OF	48.333		10,000	27,000	37,00
	OTAL TANGIBLES >	691,805	112,800	527,200	386,250	1,718,0
	TOTAL COSTS >	3,773,119	5,128,134	941,390	440,150	10,183,2
RED BY MATADOR PROD	UCTION COMPAN	IY:	A			
	Tyler Brooking		ead - WTX/NM			
Completions Engineer:	Matt Bell		(/ II.no			
-	Rakesh Patol		V.	,		
			V-			
OOR RESOURCES COMPA	NY APPROVAL:					
Executive VP, COO/CFO	DEL	VP - R	es Engineering BMR		VP - Drillin	9 BEG
Executive VP, Legal			Chief Geologist		VP - Productio	
	CA		NLF			TWG
President	MVH					
DEDATING DADTHED ACT	POVAL .					***************************************
PERATING PARTNER APP	NOVAL:					
Company Name;			Working interest (9	6):	Tax II	J:
Signed by:			Da	te:		
						No (mark one
Title:			Approv	al: Yes	and the second second	THO (HIM NOTE
_	terings as any specific stee or the last	rent of the project. Turning installation appr		-	or AFE, the Periodpart supers to pay its proceeding	rate share of action course trouver.

DATE:

WELL NAME:

COUNTY/STATE:

LOCATION:

MRC WI:

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

AFE NO.:

MD/TVD:

LATERAL LENGTH:

FIELD:

18375'/8075'

9,800

DATE:

WELL NAME:

LOCATION:

MRC WI:

COUNTY/STATE:

GEOLOGIC TARGET: REMARKS:

August 19, 2019 Ted 1514 Fed Com #124H Sections 15 & 14, T20S-R29E

2nd Bone Spring
Drill, complete and equip a horizontal 2nd Bone Spring well

Eddy County, New Mexico

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION	PRODUCTION COSTS	FACILITY COSTS	TOTAL
end / Legal / Regulatory	\$ 101,500	\$	\$	\$. !	101,5
ocation, Surveys & Damages	216,000	13,000	45,000	30,000	304.0
rilling	932,750				932,7
ementing & Float Equip ogging / Formation Evaluation	214,000	6,500			214,0
lowback - Labor		6,500	4,500		6,5
lowback - Surface Rentals			95,000	*	
lowback - Rental Living Quarters	***************************************		*	***************************************	
lowback Chemicals					
tud Logging tud Circulation System	30,150				30,1
lud & Chemicals	43,350 240,000	65,000			43,3
lud / Wastewater Disposal	150,000	90,000			305,0 150,0
reight / Transportation	10,000	39,000		-	49.0
ig Supervision / Engineering	131,100	115,800	7,000	15,000	268,9
rill Bits	86,500	1			88,58
uel & Power Vater	118,125		***************************************	*	118,1
rig & Completion Overhead	42,500 15,750	833,000 25,000	-		875,5
lugging & Abandonment	74.754	40,000		***************************************	40,7
frectional Drilling, Surveys	245,000				245,0
ompletion Unit, Swab, CTU	*	220,000	12,600	************************	232,66
erforating, Wireline, Stickline		282,000	*		282,0
igh Pressure Pump Truck	-	92,400	3,000		95,40
limulation Ilmulation Flowback & Disp	*	2,852,000		-	2,652,00
surance	32,328	12,400	240,000		252,40
bor	135,000	35,750			32,3
ental - Surface Equipment	60,735	293,250			353,9
ental - Downhole Equipment	84,400	70,000		3,660	137,4
ental - Living Quarters	41,360	45,385	3	1,000	87,7
ontingency	145,577	214,849	7,000	4,900	372,3
axCom	24,188		***************************************	-	24.1
TOTAL INTANGIBLES		5,015,334	414,100	53,900	8,465,1
TANCIDI E COCTO	DRILLING	COMPLETION	PRODUCTION	FACILIEN SOOTS	TOTAL
TANGIBLE COSTS	COSTS \$ 51,442	COSTS	COSTS	FACILITY COSTS	COSTS
termediate Casing	64,304	,	3	ş ş	51,4- 64,3
diling Liner	89,900				89,9
roduction Casing	401,160				401,10
oduction Liner	-		***************************************		-
ibing	-		52,000		52,00
ellhead	76,000	***************************************	16,000		92,0
ckers, Liner Hangers	9,000	112,800			121,8
nks eduction Vessels			100,000	85,000	95,0 126,7
ow Lines			75,000	28,750	75,0
od string			10,000		10,0
rtificial Lift Equipment	-		172,200		172,20
ompressor				15,000	15,00
stallation Costs			35,000	65,000	100,00
urface Pumps	*	as The Control of the	*	2,500	2,50
on-controllable Surface on-controllable Downhole	-	***************************************			
ownhole Pumps					
easurement & Meter installation			17,000	42,000	59.00
as Conditioning / Dehydration	-		~	***************************************	
terconnecting Facility Piping		***************************************	-	70,000	70,00
athering / Bulk Lines			×	20,000	20,00
alves, Dumps, Controllers			-	8,000	8,00
ink / Facility Containment are Stack		-	4	7,500	7.50
sctrical / Grounding			40.000	7,500	7.50
ommunications / SCADA		-	40,000 10,000	10,000	10,00
strumentation / Safety	***************************************		10,000	27,000	37.00
TOTAL TANGIBLES	5 > 691,806	112,800	527,200	386,250	1,718,0
TOTAL COSTS		5,128,134	941,300	440,150	10,183,2
				410,100	10,100,2
Drilling Engineer: Tyler Brooking Completions Engineer: Matt Bell		ad - WTXNM			
Production Engineer: Rakesh Patel		J			
DOR RESOURCES COMPANY APPROVAL Executive VP, COO/CFO		es Engineering	***************************************	VP - Drilling	
OEL.		SMR	************		BEG
Executive VP, Legal	0	thief Geologist		VP - Production	
CA		NLF			TWG
President MVH					
PERATING PARTNER APPROVAL:					
Company Name:		Working Interest (%)):	Tax ID:	
		Date	9:		
Signed by:					
Signed by:		Approval	t: Yes		No (mark one

EXHIBIT A-6

Summary of Communications

Yates Energy Corporation

Since proposing the Ted 1514 Fed Com #123H and #124H wells, Matador has discussed these projects with Yates Energy Corporation via telephone and e-mail numerous times. Our understanding is that Yates Energy Corporation plans to execute Matador's JOA.

XTO Holdings, LLC

Since proposing the Ted 1514 Fed Com #123H and #124H wells, Matador has discussed these projects with XTO via telephone and e-mail numerous times. Our understanding is that XTO Holdings, LLC plans to execute Matador's JOA.

EOG Resources, Inc

Since proposing the Ted 1514 Fed Com #123H and #124H wells, Matador has discussed these projects with EOG via telephone and e-mail numerous times in an attempt to reach voluntary joinder.

Oxy Y-1 Company

Since proposing the Ted 1514 Fed Com #123H and #124H wells, Matador has discussed these projects with Oxy via telephone and e-mail numerous times. Our understanding is that Oxy plans to elect whether or not to participate in the wells under the terms of the force pooling order in these cases.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 21108 and 21110

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Vice President of Geology.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
- 3. I am familiar with the applications filed by Matador in these cases, and I have conducted a geologic study of the lands in the subject area.
- 4. The target interval for these two wells, the Ted 1514 Fed. Com. #123H and Ted 1514 Fed. Com. #124H, is the Bone Spring formation.
- 5. **Matador Exhibit B-1** is a locator map. The horizontal spacing units for the proposed wells are identified by the red boxes with green shading.
- 6. **Matador Exhibit B-2** is a subsea structure map that I prepared for the top of the Second Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the Southeast. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

EXHIBIT B

1

- 7. **Matador Exhibit B-3** shows a line of cross section from A to A' on the same structure map reflected in **Exhibit B-2**.
- 8. **Matador Exhibit B4** is a Stratigraphic cross-section I prepared using the Third Bone Spring Carbonate as the datum. This cross-section displays open-hole logs run over the Second Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, resistivity, and porosity. The proposed target interval for both of the proposed wells is labeled and marked with a green wellbore diagram. The logs in the cross-section demonstrate that the target interval, within the Bone Spring formation, is consistent in thickness and character, across the entirety of each of the proposed spacing units.
- 9. Both of the proposed wells will comply with the Division's standard offset requirements.
- 10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area.
- 11. In my opinion, each quarter-quarter section will be productive and contribute moreor-less equally to production from each respective horizontal spacing unit.
- 12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 13. **Matador Exhibits B-1 through B-4** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

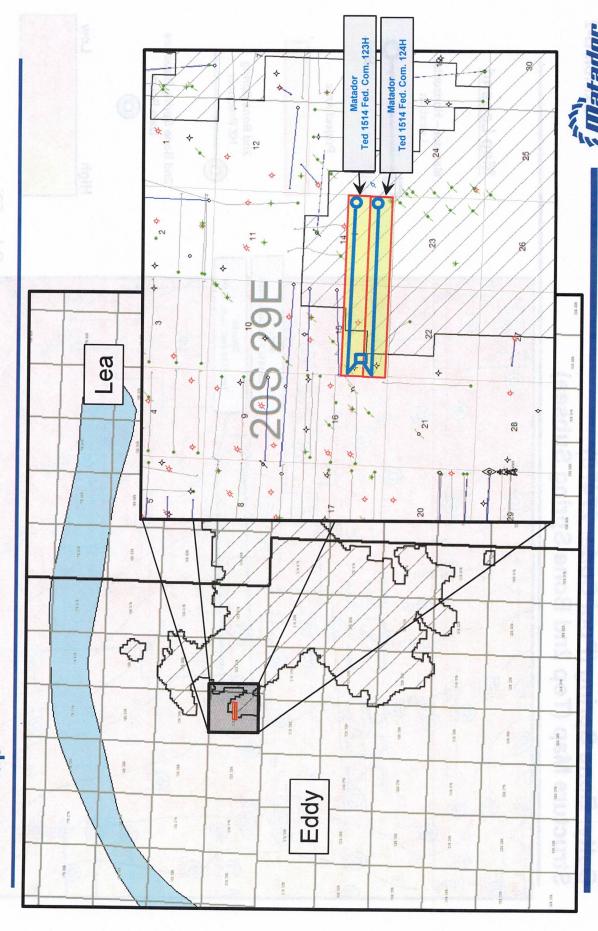
My Commission Expires:

STATE OF TEXAS
COUNTY OF Dallas
SUBSCRIBED and SWORN to before me this day of May 2021 by
Andrew Parker.
NOTARY PUBLIC Annabel Invive

ANDREW PARKER

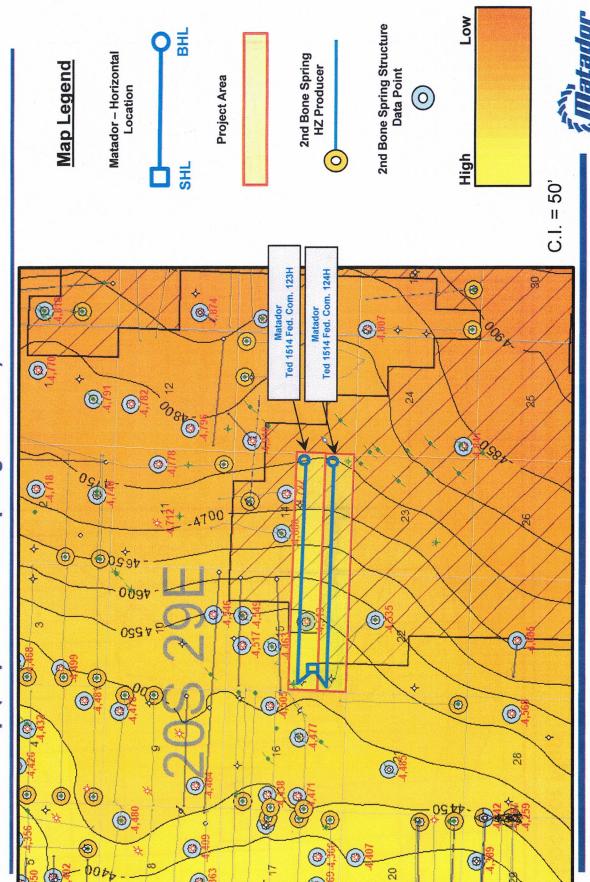
ANNABEL IRENE IRVINE Notary Public, State of Texas Comm. Expires 10-23-2023 Notary ID 132222806

Getty; Bone Spring (Pool Code: 27470) Locator Map



Ted 1514 Fed. Com. 123H & 124H

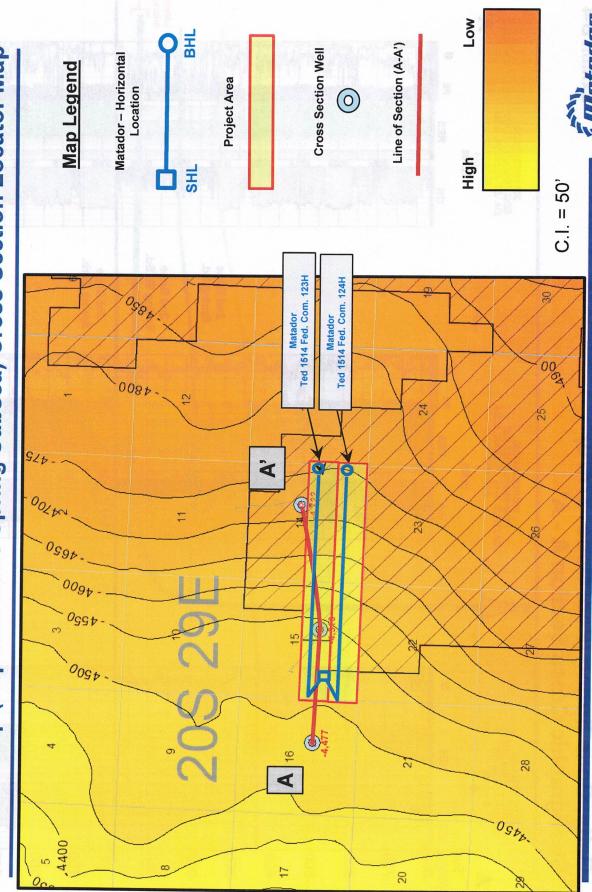
Getty; Bone Spring (Pool Code: 27470) Structure Map (Top 2nd Bone Spring Subsea)



Ted 1514 Fed. Com. 123H & 124H

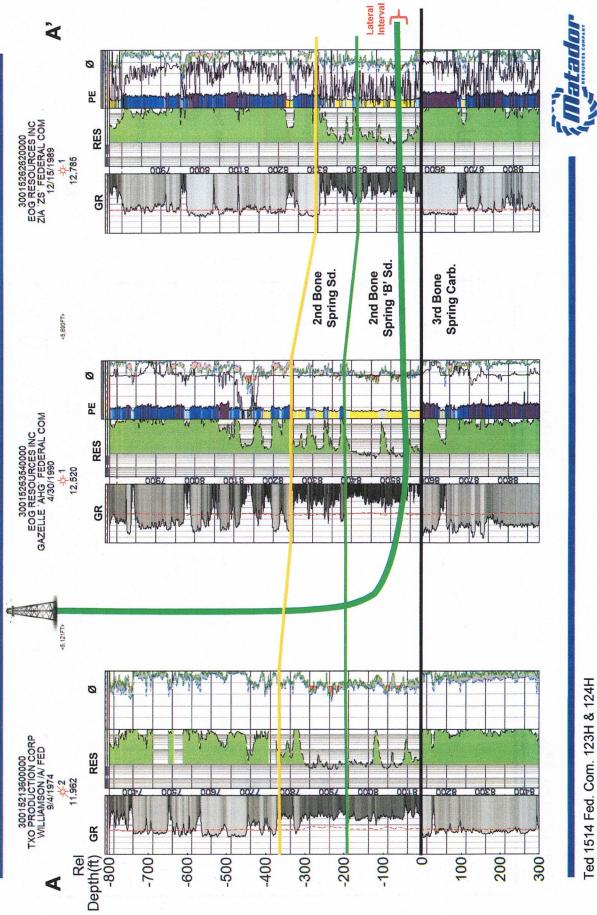
Matador Exhibit B-3

Getty; Bone Spring (Pool Code: 27470) Structure Map (Top 2nd Bone Spring Subsea) Cross Section Locator Map



Ted 1514 Fed. Com. 123H & 124H

Getty; Bone Spring (Pool Code: 27470) Stratigraphic Cross Section A - A'



Ted 1514 Fed. Com. 123H & 124H

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODSUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case Nos. 21108 - 21110

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY O	F SANTA FE)
STATE OF N) ss. NEW MEXICO)
James	Bruce deposes and states:
1.	I am over the age of 18, and have personal knowledge of the matters stated herein.
2.	I am an attorney for Matador Production Company.
3. the names a applications f	Matador Production Company has conducted a good faith, diligent effort to find nd correct addresses of the interest owners entitled to receive notice of the iled herein.
4. addresses, by hereto as Atta	Notice of the applications was provided to the interest owners, at their last known certified mail. Copies of the notice letters and certified return receipts are attached echment A.
5.	Matador Production has complied with the notice provisions of Division Rules.
made under pe	I understand that this Self-Affirmed Statement will be used as written testimony affirm that my testimony in paragraphs 1 through 5 above is true and correct and is enalty of perjury under the laws of the State of New Mexico. My testimony is made handwritten next to my signature below. HTC James Bruce James Bruce

EXHIBIT

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

February 13, 2020

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of the following applications for compulsory pooling, filed with the New Mexico Oil Conservation Division by Matador Production Company:

- (a) Case No. 21108, for an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 123H;
- (b) Case No. 21109, for an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 203H;
- (c) Case No. 21110, for an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 124H; and
- (d) Case No. 21111, for an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 204H,

all in Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.



These matters are scheduled for hearing at 8:15 a.m. on Thursday, March 5, 2020, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, February 27, 2019. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

Attorney for Matador Production Company

EXHIBIT A

Yates Energy Corporation P.O. Box 2323 Roswell, NM 88202

EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706

XTO Holdings LLC 22777 Springwoods Village Parkway Spring, Texas 77389

Alan Jochimsen 4209 Cardinal Lane Midland, TX 79707

Camille David, Trustee of the Camille David Living Trust 3660 Sable Ridge Drive Dallas, TX 75287

Chalcam Exploration, L.L.C. 200 West 1st Street, Suite 434 Roswell, NM 88203

David Petroleum Corp. 116 West 1st Street Roswell, NM 88203 Guns Up Exploration, LLC 116 West 1st Street Roswell, NM 88203

Monty D. McLane
P.O. Box 9451
Midland, TX 79708

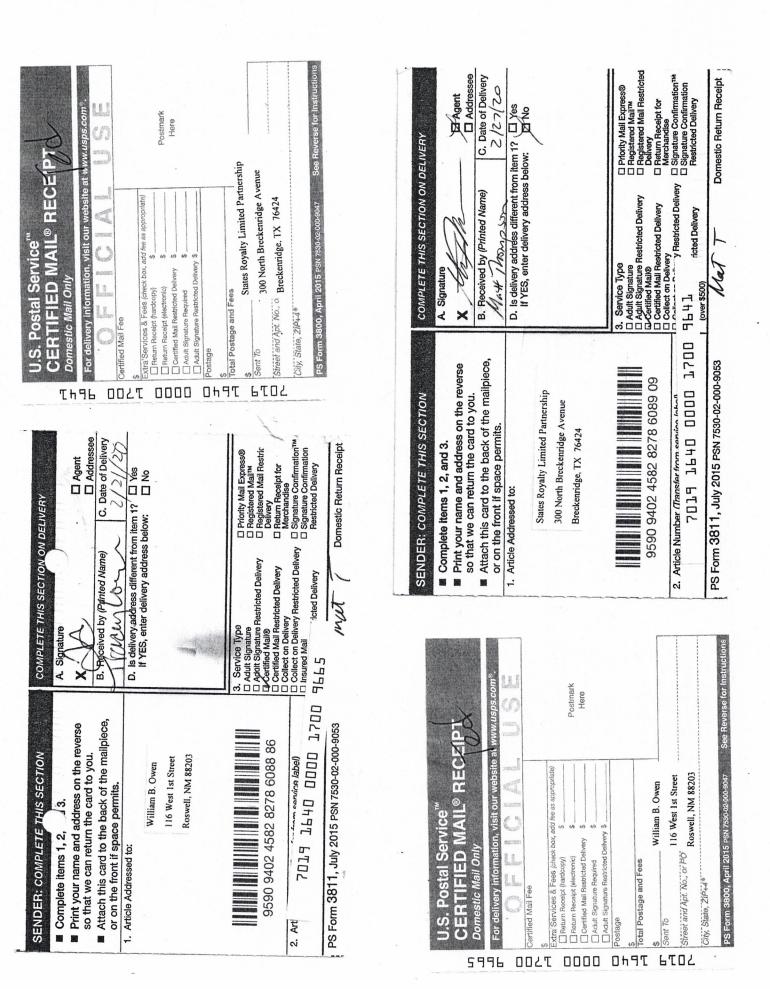
Northern Trust Bank of California, N.A., Trustee of the Estate of Sarah C. Getty P.O. Box 226270 Dallas, TX 75222

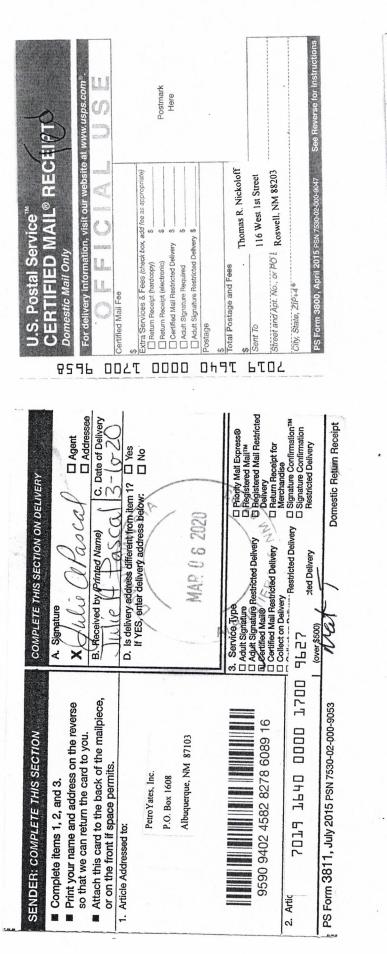
Petro Yates, Inc.
P.O. Box 1608
Albuquerque, NM 87103

States Royalty Limited Partnership 300 North Breckenridge Avenue Breckenridge, TX 76424

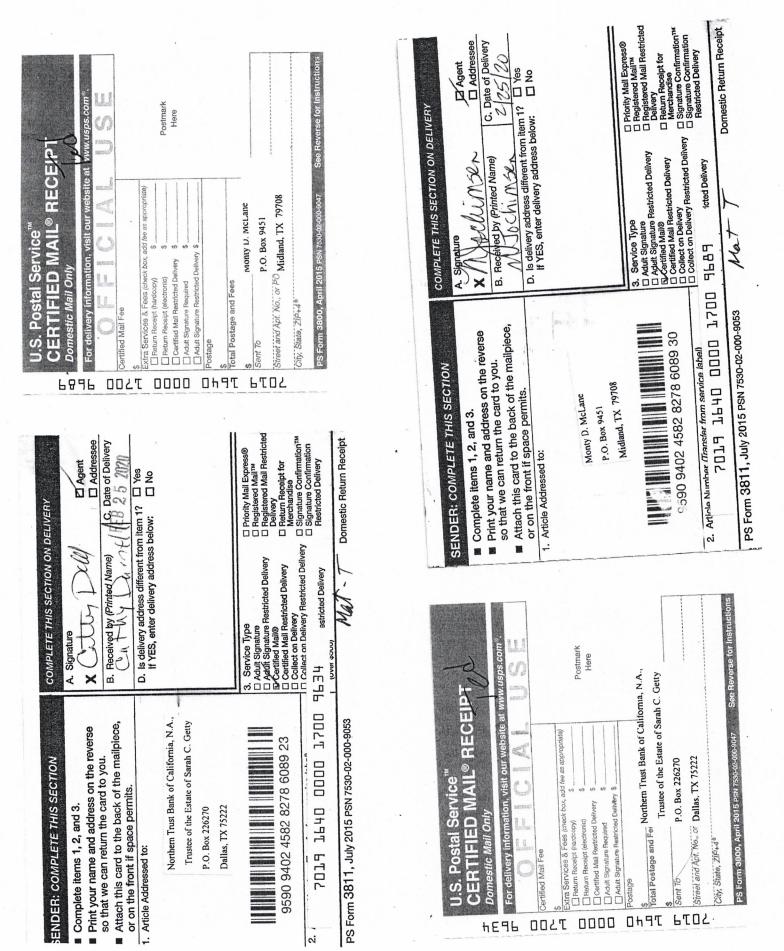
Thomas R. Nickoloff 116 West 1st Street Roswell, NM 88203

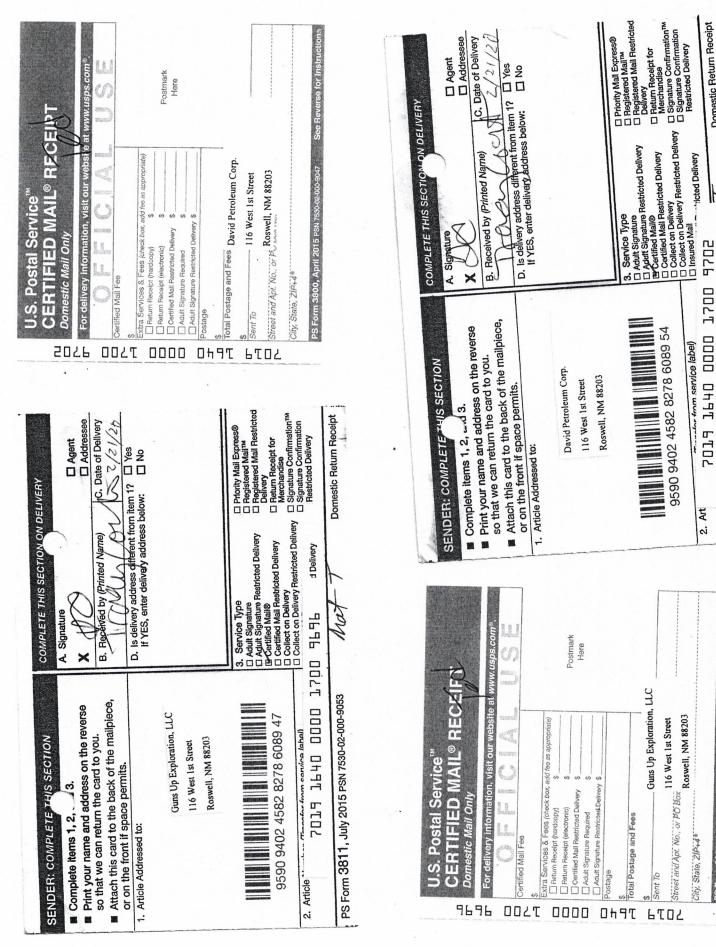
William B. Owen 116 West 1st Street Roswell, NM 88203





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PS Form 3811, July 2015 PSN 7530-02-000-9053

PS Form 3800, April 2015 PSN 7530-02-006-9047 See Reverse for Instructions

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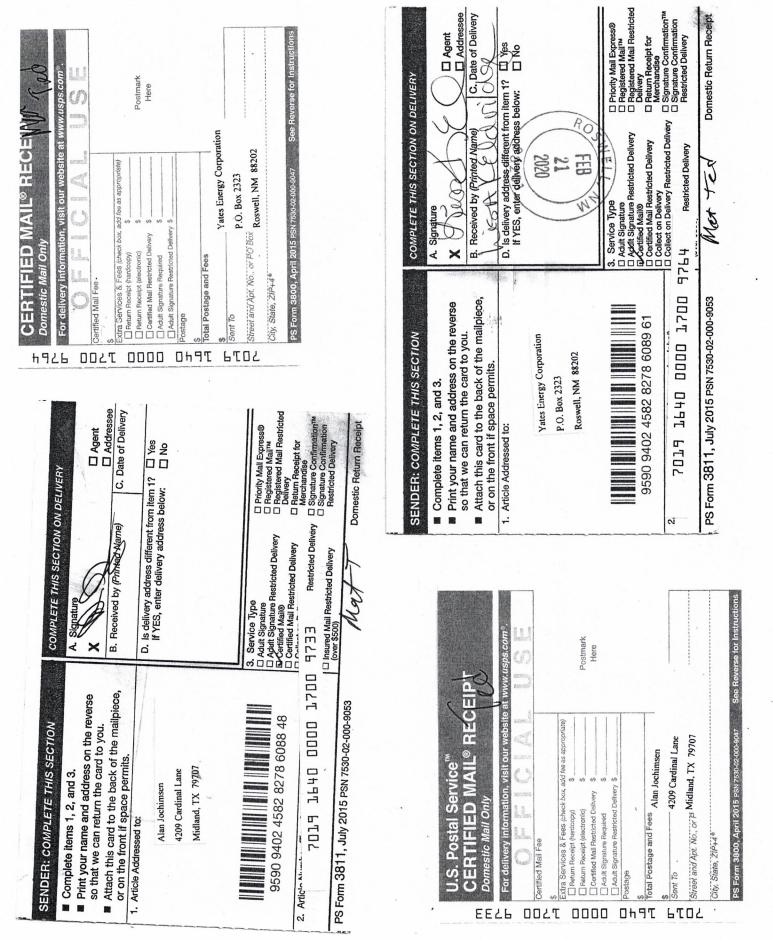
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JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

April 2, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of the following applications for compulsory pooling, filed with the New Mexico Oil Conservation Division by Matador Production Company:

- (a) Case No. 21108, for an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14; and
- (b) Case No. 21110, for an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 16,

all in Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, April 22, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emmrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, http://emmrd.state.nm.us/OCD/announcements.html. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. (NOTE: You are owners of Record Title only, and no costs or risk charges are sought from you.) Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

Very truly yours,

Attorney for Matador Production Company

TED 1514 Fed 123 and 124 CASE NOS. 21108 and 21110

Col n R McMillan 118 W 1st St Roswell, NM 88201

Kay McMillan 4412 Pershing Ct Arlington, VA 22204

Permian Expl Corp 116 W 1st St Roswell, NM 88201

Oxy Y-1 Company
PO Box 27570
Houston, TX 77227

David Petroleum Corp 116 W 1st St Roswell, NM 88201

K&C Production Co 118 W 1st St Roswell, NM 88201

RayWestall
PO Box 4
Loco Hills, NM 88255

Jalapeno Corp
Cibola Land Corporation
PO Box 1608
Albuquerque, NM 87103

Getty Sarah Estate
PO Box 226270
Dallas, TX 75222

EXHIBIT A

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Houston, TX 77227

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님		116 W 1 st St	
7020	Street and Apt. No., or PO Box No	Roswell, NM 88201	
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	City, State, ZIP+4®					
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Santa Fe, New Mexico 87504

P.O. Box 1056 James Bruce

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Carlsbad Current Argus.

Affidavit of Publication Ad # 0004065708 This is not an invoice

JAMES BRUCE ATTORNEY AT LAW POBOX 1056

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

February 19, 2020

/ Legal Clerk

Subscribed and sworn before me this February 19, 2020:

State of WI, County of Brown

8-25-23

My commission expires

SHELLY HORA Notary Public State of Wisconsin

Ad # 0004065708 PO #: Matador Production Company # of Affidavits 1

This is not an invoice

NOTICE

To: Yates Energy Corporation, EOG Resources, Inc., XTO Holdings LLC, Alan Jochimsen, Camille David as Trustee of the Camille David Living Trust, Chalcam Exploration, LLC, David Petroleum Corp., Guns Up Exploration, LLC, Monty D. McLane, Northern Trust Bank of California, N.A. as Trustee of the Estate of Sarah C. Getty, PetroYates, Inc., States Royalty Limited Partnership, Thomas R. Nickoloff, and William B. Owen, or your heirs, devisees, successors, or assigns: Matador Production Company has filed the following applications with the New Mexico Oil Conservation Division seeking orders pooling all mineral interests as set forth below:

- (a) Case No. 20108, for an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 123H;
- (b) Case No. 20109, for an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/25/2 of Section 15 and the N/25/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 203H;
- (c) Case No. 21110, for an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 124H; and
- (d) Case No. 21111, for an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 204H,

all in Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The applications are scheduled to be heard at 8:15 a.m. on Thursday, March 5, 2020 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well units you have the right to enter an appearance and participate in the cases. Failure to appear will preclude you from contesting these matters at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. #4065708, Current Argus, February 19, 2020

EXHIBIT



JAMES BRUCE ATTORNEY POBOX 1056 SANTA FE NM 87504-

PO#:

Account 1419282

AD# 0004676519

Ordered By Jim Bruce Tax Amount \$14.25 Total Amount \$200.61 Payment Method Invoice

Payment Amount \$0.00 Amount Due \$200.61

Ad Order Notes:

Sales Rep: sbeaton

Order Taker: sbeaton

Order Created

04/05/2021

Product	Placement	Class	# Ins	Start Date	End Date
ELP-CA Current-Argus	ELP-Legals	Legal Notices	1	04/07/2021	04/07/2021
ELP-currentargus.com	ELPW-Legals	Legal Notices	1	04/07/2021	04/07/2021

Text of Aa:

04/05/2021

NOTICE

To: (1) Yates Energy Corporation, EOG Resources, Inc., XTO Holdings LLC, Alan Jochimsen, Camille David as Trustee of the Camille David Living Trust, Chalcam Exploration, LLC, David Petroleum Corp., Guns Up Exploration, LLC, Monty D. McLane, Northern Trust Bank of California, N.A. as Trustee of the Estate of Sarah C. Getty, PetroYates, Inc., States Royalty Limited Partnership, Thomas R. Nickoloff, William B. Owen (group 1 persons are working interest owners); and alty Limited Partnership, Thomas R. Nickoloff, William B. Owen (group 1 persons are working interest owners); and (2) Collin R. McMillan, Kay McMillan, Permian Exploration Corp., OXY Y-1 Company, David Petroleum Corp., K&C Production Co., Ray Westall, Jalapeno Corp., Cibola Land Corporation, and Sarah Getty Estate (group 2 persons are Record Title owners); or your heirs, devisees, successors, or assigns: Matador Production Company has filed the following applications with the New Mexico Oil Conservation Division seeking orders pooling all mineral interests as set forth below:

(a) Case No. 20108, for an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 123H;

(b) Case No. 21110, for an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 124H; and

The applications are scheduled to be heard at 8:15 a.m. on April 22, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, http://emnrd.state.nm.us/O CD/announcements.html. As an interest owner in the well units, you have the right to enter an appearance and participate in the cases. Failure to appear will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 15, 2021. This statement may be filed online with the Division at ocd. hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043, jamesbruc@aol.com. The units are located approximately 19 miles east-southeast of Lakewood, New Mexico.

April 7, 2021

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 21108

APPLICATION

Matador Production Company applies for an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an operator in the N/2S/2 of Section 15 and the N/2S/2 of Section 14, and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Ted 1514 Fed. Com. Well No. 123H to a depth sufficient to test the Bone Spring formation, and dedicate the N/2S/2 of Section 15 and the N/2S/2 of Section 14 to the well. The well is a horizontal well, with a first take point in the NW/4SW/4 of Section 15 and a final take point in the NE/4SE/4 of Section 14.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N/2S/2 of Section 15 and the N/2S/2 of Section 14 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring

EXHIBIT C

formation underlying the N/2S/2 of Section 15 and the N/2S/2 of Section 14, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interests in the Bone Spring formation underlying the N/2S/2 of Section 15 and the N/2S/2 of Section 14 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Bone Spring formation underlying the N/2S/2 of Section 15 and the N/2S/2 of Section 14;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Matador Production Company

PROPOSED ADVERTISEMENT

	TA T	
Case	No	
Cuse	110.	

Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 15 and a final take point in the NE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 2/110

APPLICATION

Matador Production Company applies for an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an operator in the S/2S/2 of Section 15 and the S/2S/2 of Section 14, and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Ted 1514 Fed. Com. Well No. 124H to a depth sufficient to test the Bone Spring formation, and dedicate the S/2S/2 of Section 15 and the S/2S/2 of Section 14 to the well. The well is a horizontal well, with a first take point in the SW/4SW/4 of Section 15 and a final take point in the SE/4SE/4 of Section 14.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2S/2 of Section 15 and the S/2S/2 of Section 14 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring

formation underlying the S/2S/2 of Section 15 and the S/2S/2 of Section 14, pursuant to NMSA 1978 $\S70$ -2-17.

5. The pooling of all mineral interests in the Bone Spring formation underlying the S/2S/2 of Section 15 and the S/2S/2 of Section 14 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Bone Spring formation underlying the S/2S/2 of Section 15 and the S/2S/2 of Section 14;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Matador Production Company

PROPOSED ADVERTISEMENT

Case	No.	•

Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 15 and a final take point in the SE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.

COMPULSORY POOL	ING APPLICATION CHECKLIST		
ALL INFORMATION IN THE APPLICA	ATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case:	21108		
Date	May 20, 2021		
Applicant	Matador Production Company		
Designated Operator & OGRID			
(affiliation if applicable)	Matador Production Company/OGRID No. 228937		
Applicant's Counsel:	James Bruce		
Case Title:	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico		
Entries of Appearance/Intervenors:	EOG Resources, Inc. and XTO Energy Inc./Holland & Hart LLP		
Well Family	Ted 1514 Fed. Com. Well No. 123H		
Formation/Pool			
Formation Name(s) or Vertical Extent:	Bone Spring Formation		
Primary Product (Oil or Gas):	Oil		
Pooling this vertical extent:	Entire Bone Spring formation		
Pool Name and Pool Code:	Getty; Bone Spring /Pool Code 27470		
Well Location Setback Rules:	Statewide rules and current horizontal well rules		
Spacing Unit Size:	Quarter-quarter sections/40 acres		
Spacing Unit			
Type (Horizontal/Vertical)	Horizontal		
Size (Acres)	320 acres		
Building Blocks:	40 acres		
Orientation:	West-East		
Description: TRS/County	N/2S/2 §15 and N/2S/2 §14-20S-29E, NMPM, Eddy County		
Standard Horizontal Well Spacing Unit	Yes		
(Y/N), If No, describe			
Other Situations			
Depth Severance: Y/N. If yes, description	No //		
Proximity Tracts: If yes, description	No		
Proximity Defining Well: if yes,	EXHIBIT —		
description			
Applicant's Ownership in Each Tract	Exhibits A-2 and A-3		
Well(s)			
Name & API (if assigned), surface and	Ted 1514 Fed. Com. Well No. 123H		
bottom hole location, footages,	API No. 30-015-PENDING		
completion target, orientation,	SHL: 1469 FSL & 1010 FWL §15		
completion status (standard or non-	BHL: 2310 FSL & 60 FEL §14		
standard)	FTP: 2310 FSL & 100 FWL §15		
	LTP: 2310 FSL & 100 FEL §14		
	Bone Spring/TVD 8075 feet/MD 18375 feet		
Horizontal Well First and Last Take	Socialization		
Points	See above		
Completion Target (Formation, TVD and	See above		
	SEE ANOVE		

MD)	
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$\$000
Production Supervision/Month \$	\$₩00
Justification for Supervision Costs	Exhibit A, page 3
Requested Risk Charge	Cost + 200%/Exhibits A-and E
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E
Proof of Mailed Notice of Hearing (20	
days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10	
days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the	
Spacing Unit	Exhibit A-2
Tract List (including lease numbers and	ENTINE / 1 Z
owners)	Exhibit A-3
Pooled Parties (including ownership	
type)	Exhibits A-3 and A-4
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including	Not applicable
percentage above & below)	None
Joinder	None
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (i.e. Exhibit A of	EXHIBIC A-3
JOA)	Exhibits A-3
	EXHIBITS A-3
Chronology of Contact with Non-Joined	
Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special	
considerations)	Exhibit B
Spacing Unit Schematic	Exhibits A-1 and B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Laydown/Exhibit B
Target Formation	Bone Spring
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibits A-1 and B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
,	

Cross Section Location Map (including	
wells)	Exhibit B-4
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
CERTIFICATION: I hereby certify that the	
information provided in this checklist is	
complete and accurate.	
Printed Name (Attorney or Party	
Representative):	James, Bruce
Signed Name (Attorney or Party	
Representative):	(amos 13 rug
Date:	May 18, 2021

COMPLIESORY POOLING APPLICATION CHECKLIST

	ATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS
Case:	21110
Date	May 20, 2021
Applicant	Matador Production Company
Designated Operator & OGRID	
(affiliation if applicable)	Matador Production Company/OGRID No. 228937
Applicant's Counsel:	James Bruce
Case Title:	Application of Matador Production Company for Compulsory Pooling Eddy County, New Mexico
Entries of Appearance/Intervenors:	EOG Resources, Inc. and XTO Energy Inc./Holland & Hart LLP
Well Family	Ted 1514 Fed. Com. Well No. 124H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
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Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2S/2 §15 and S/2S/2 §14-20S-29E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit	Yes
(Y/N), If No, describe	163
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
	INO
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibits A-2 and A-3
Well(s)	LAITINILS A-2 dilu A-3
Name & API (if assigned), surface and	Ted 1514 Fed. Com. Well No. 124H
bottom hole location, footages,	API No. 30-015-PENDING
completion target, orientation,	SHL: 1439 FSL & 1010 FWL §15
completion status (standard or non-	BHL: 990 FSL & 60 FEL §14
standard)	FTP: 990 FSL & 100 FWL §15
	LTP: 990 FSL & 100 FEL §14
	Bone Spring/TVD 8075 feet/MD 18375 feet
Horizontal Well First and Last Take Points	See above

MD)	
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A, page 3
Requested Risk Charge	Cost + 200%/Exhibits A-and E
Notice of Hearing	COST + 20070 EXHIBITS A dild E
Proposed Notice of Hearing	Exhibit E
Proof of Mailed Notice of Hearing (20	LAMBIE
days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10	Exhibit C
days before hearing)	Exhibit D
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Pooled Parties (including ownership	EATIBIL A-3
type)	Exhibits A-3 and A-4
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including	пот аррисаріе
percentage above & below)	None
Joinder	None
Sample Copy of Proposal Letter	Fubilitia A F
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JOA)	Full-thin A 2
JOA)	Exhibits A-3
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Cost Estimate to Equip Well	Exhibit A-5
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Geology	EXHIBITAS
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considerations)	Exhibit B
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HSU Cross Section	Exhibit B-4
Depth Severance Discussion	
Forms, Figures and Tables	Not Applicable
C-102	Exhibit A-1
Tracts	Exhibit A-2
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Well Bore Location Map	
Structure Contour Map - Subsea Depth	Exhibits A-1 and B-1
on astare contour wap - subsea Depth	Exhibit B-2

Cross Section Location Map (including wells)	Exhibit B-4
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
CERTIFICATION: I hereby certify that the	
information provided in this checklist is	
complete and accurate.	
Printed Name (Attorney or Party	
Representative):	James Bruce
Signed Name (Attorney or Party	1. 2
Representative):	James Buca
Date:	May 18, 2021