## CASE NOS. 21817-21819

## APPLICATIONS OF KAISER-FRANCIS OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

## **EXHIBITS**

- 1. Applications and Proposed Notices
- 2. Landman's Affidavit
- 3. Geologist's Affidavit
- 4. Affidavit of Notice
- 5. Pooling Checklists

## BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF KAISER-FRANCIS OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 21817

## **APPLICATION**

Kaiser-Francis Oil Company applies for an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SE/4 of Section 6 and the E/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the SE/4 of Section 6 and the E/2 of Section 7, and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Bell Lake Unit South Block Well No. 411H to a depth sufficient to test the Wolfcamp formation, and to dedicate the SE/4 of Section 6 and the E/2 of Section 7 to the well to form a standard 480 acre horizontal spacing unit in the Wolfcamp formation (Bell Lake; Wolfcamp, South Pool). The well has a first take point in the NW/4SE/4 of Section 6 and a last take point in the SW/4SE/4 of Section 7.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Wolfcamp formation in the SE/4 of Section 6 and the E/2 of Section 7 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp

**EXHIBIT** 

formation underlying the SE/4 of Section 6 and the E/2 of Section 7, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interest owners in the Wolfcamp formation underlying the SE/4 of Section 6 and the E/2 of Section 7 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Wolfcamp formation underlying the SE/4 of Section 6 and the E/2 of Section 7;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost thereof among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Kaiser-Francis Oil Company

## PROPOSED ADVERTISEMENT

Case No.	:

Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SE/4 of Section 6 and the E/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Bell Lake Unit – South Block Well No. 411H, with a first take point in the NW/4SE/4 of Section 6 and a last take point in the SW/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 21-1/2 miles southwest of Eunice, New Mexico.

## BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF KAISER-FRANCIS OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 2/8/8

## **APPLICATION**

Kaiser-Francis Oil Company applies for an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the SW/4 of Section 6 and the W/2 of Section 7, and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Bell Lake Unit South Block Well No. 409H to a depth sufficient to test the Wolfcamp formation, and to dedicate the SW/4 of Section 6 and the W/2 of Section 7 to the well to form a standard 480 acre horizontal spacing unit in the Wolfcamp formation (Bell Lake; Wolfcamp, South Pool). The well has a first take point in the NE/4SW/4 of Section 6 and a last take point in the SE/4SW/4 of Section 7.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Wolfcamp formation in the SW/4 of Section 6 and the W/2 of Section 7 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp

formation underlying the SW/4 of Section 6 and the W/2 of Section 7, pursuant to NMSA 1978  $\S70-2-17$ .

5. The pooling of all mineral interest owners in the Wolfcamp formation underlying the SW/4 of Section 6 and the W/2 of Section 7 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Wolfcamp formation underlying the SW/4 of Section 6 and the W/2 of Section 7;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost thereof among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Kaiser-Francis Oil Company

## PROPOSED ADVERTISEMENT

Case No.	

Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Bell Lake Unit – South Block Well No. 409H, with a first take point in the NE/4SW/4 of Section 6 and a last take point in the SE/4SW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 22 miles southwest of Eunice, New Mexico.

## BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF KAISER-FRANCIS OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 217 (9

## **APPLICATION**

Kaiser-Francis Oil Company applies for an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the SW/4 of Section 6 and the W/2 of Section 7, and has the right to drill a well or wells thereon.
- 2. Applicant proposes to drill the Bell Lake Unit South Block Well Nos. 207H, 208H, 209H, and 408H to depths sufficient to test the Bone Spring formation, with first take points in the N/2SW/4 of Section 6 and last take points in the S/2SW/4 of Section 7. Applicant will dedicate the SW/4 of Section 6 and the W/2 of Section 7 to the wells to form a standard 480 acre horizontal spacing unit in the Bone Spring formation (Bell Lake; Bone Spring, South Pool).
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Bone Spring formation in the SW/4 of Section 6 and the W/2 of Section 7 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring

formation underlying the SW/4 of Section 6 and the W/2 of Section 7, pursuant to NMSA 1978 \$70-2-17.

5. The pooling of all mineral interest owners in the Bone Spring formation underlying the SW/4 of Section 6 and the W/2 of Section 7 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Bone formation underlying the SW/4 of Section 6 and the W/2 of Section 7;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost thereof among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Kaiser-Francis Oil Company

## PROPOSED ADVERTISEMENT

Case No.	:
	•

Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Bell Lake Unit – South Block Well Nos. 207H, 208H, 209H, and 408H, with first take points in the N/2SW/4 of Section 6 and last take points in the S/2SW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 22 miles southwest of Eunice, New Mexico.

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATIONS OF KAISER-FRANCIS OIL COMPANYCOMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case Nos. 201817 - 21819

## SELF AFFIRMED STATEMENT OF DAVID V. HAMILTON

David V. Hamilton deposes and states:

- 1. I am a landman for Kaiser-Francis Oil Company ("KFOC"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. The following information is submitted in support of the compulsory pooling application filed herein:
  - (a) The purpose of this application is to force pool working interest owners into the Bone Spring and Wolfcamp horizontal spacing units described below, and in the wells to be drilled in the units.
  - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed to voluntarily commit their interests to the wells.
  - (c) A Midland Map Co. plat outlining the unit being pooled is attached hereto as Attachment A. KFOC seeks orders pooling the following well units:
    - (i) In Case No. 21817, the Wolfcamp formation in the SE/4 of Section 6 and the E/2 of Section 7, Township 24 South, Range 34 East, NMPM, to be dedicated to the Bell Lake Unit South Block Well No. 411H.
    - (ii) In Case No. 21818, the Wolfcamp formation in the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, NMPM, to be dedicated to the Bell Lake Unit South Block Well No4. 409H.

 $_{
m EXHIBIT}$   ${\cal V}$ 

(iii) In Case No. 21818, the Bone Spring formation in the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, NMPM, to be dedicated to the Bell Lake Unit – South Block Well Nos. 207H, 208H, 209H, and 408H.

Form C-102s for the wells are submitted as Attachment B.

- (d) There is no depth severance in the Bone Spring and Wolfcamp formations.
- (e) The parties being pooled and their interests are set forth in Attachment C. Their current and correct addresses are also set forth.
- (f) There are no unlocatable interest owners.
- (g) Attachment D contains copies of the proposal letters sent to the interest owners.
- (h) KFOC has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells.
- (i) KFOC has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment E contains the Authorizations for Expenditure for the proposed wells. The estimated cost of the wells set forth therein are fair and reasonable, and is comparable to the costs of other wells of similar depth and length drilled in this area of Lea County.
- (k) KFOC requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and are comparable to the rates charged by other operators for wells of these types in this portion of Lea County. KFOC requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (l) KFOC requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (m) KFOC requests that it be designated operator of the wells.
- (n) The attachments to this affidavit were prepared by me, or compiled from company business records.
- (o) The granting of this application is in the interests of conservation and the prevention of waste.
- 3. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 2(o) above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: <u>5/13/21</u>

David V. Hamilton

Attachment A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

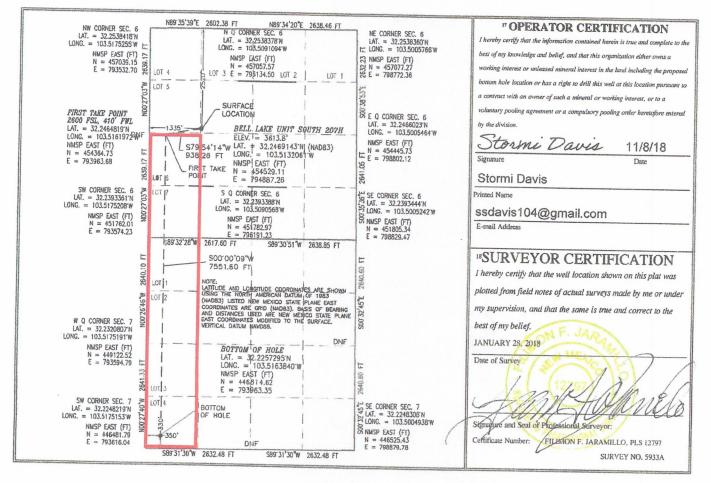
☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	<sup>2</sup> Pool Code	³ Pool Name		
40	98264	Bell Lake; Bone Spring, South	ing South	
<sup>4</sup> Property Code	Property BELL LAKE U	Name 'Wel	Number 07H	
<sup>7</sup> OGRID №. 12361	Operator KAISER-FRANCIS	OTT CONTRANTY	evation	
	10 Surface I		10.0	

Bottom Hole Location If Different From Surface	County
	1
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 7 24 S 34 E 330 SOUTH 350 WEST	County

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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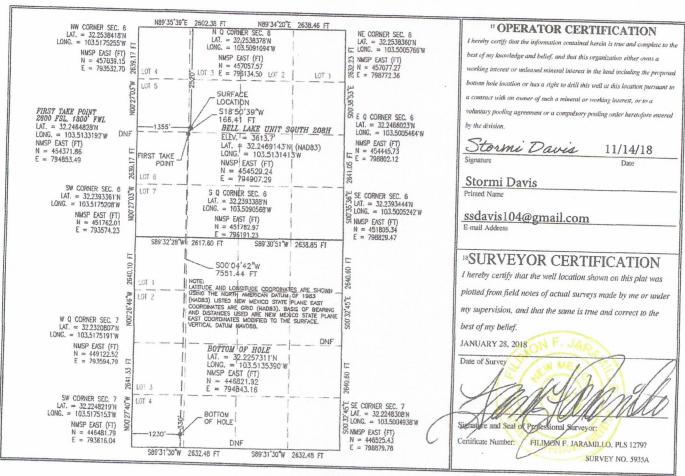
☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	<sup>2</sup> Pool Code	DEDICITION I LAI	
		3 Pool Name	
<sup>4</sup> Proposite Co. I.	98264	Bell Lake; Bone Sprii	ng. South
* Property Code	5 Prope	rty Name	6 Well Number
7.00 PM	BELL LAKE	UNIT SOUTH	208H
OGRID No.		or Name	<sup>9</sup> Elevation
12361	KAISER-FRANCI	S OIL COMPANY	3613.7
	10 Surface	Location	3013.7

UL or lot no.	Section 6	Township 24 S	Range 34 E	Lot Idn	Feet from the 2520	North/South line NORTH	Feet from the 1355	East/West line WEST	County
UL or lot no.	Section		<sup>11</sup> Bo	ttom Hol	e Location It	Different Fro	m Surface		
4	7	Township 24 S	Range 34 E	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the 1230	East/West line WEST	County
Dedicated Acres	13 Joint on	Infill 14 C	onsolidation	Code 15 Or	der No.		1200	WEST	LEA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the



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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

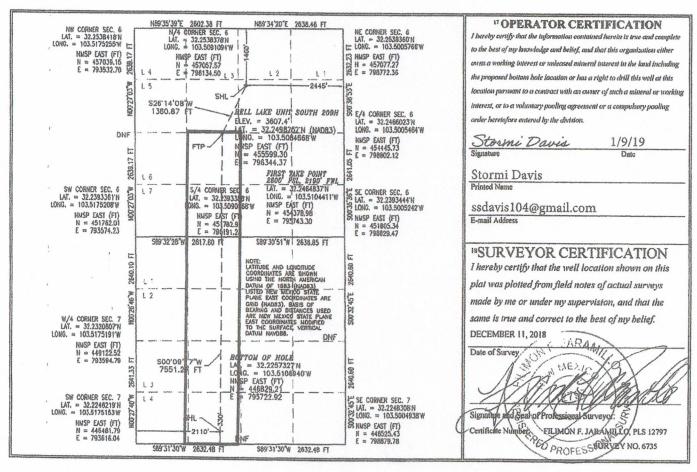
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025	-465	89		98264		Bell Lake; Bone Spring, South					
<sup>4</sup> Property	Code			В	5 Property Name ELL LAKE UNIT SOUTH				6 Well Number 209H		
OGRID 12361	1	Operator Name  KAISER-FRANCIS OIL CO.							Selevation 3607.4		
,					10 Surface	Location		and the second s	***************************************		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
G	6	24 S	34 E		1460	NORTH	2445	EAST	LEA		
i			n B	ottom H	ole Location	If Different Fro	om Surface		and the second second		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
N	7	24 S	34 E		330	SOUTH	2110	WEST	LEA		
2 Dedicated Acre	es 13 Joint	or Infill 14	Consolidation	Code		Manifestation (greens to see inches promote of special action and	15 Order No.				
176.14	Will control of the C				R-11141	30					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88,240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 311 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

1220 S St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

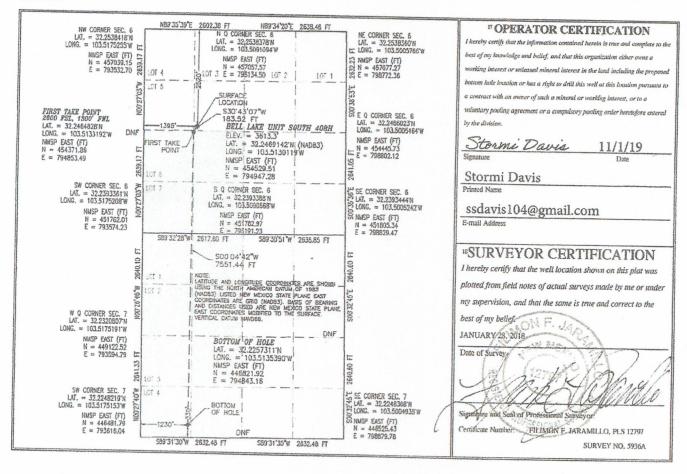
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	er.	1	2 Pool Co		KEAGE DEDI		The second secon		
30	025-					<sup>3</sup> Pool Name				
management and the second section of the se	ALCOHOLD STORY OF STREET, STRE	-	98266 Bell Lake; Wolfcamp, Sou				mp, Sout	h		
*Property Code					<sup>3</sup> Property Name				* Well Number	
					BELL LAKE	408H				
'OGRIE	No.		THE RESERVE AND ASSESSMENT OF THE PARTY OF T	STATE STORES AND DESCRIPTION	* Operate	or Name				
1236	1		KAISER-FRANCIS OIL COMPANY						" Elevation	
						3613.3				
		April Communication (Communication (	Service and an arrange of the service of the servic		10 Surface	Location			The state of the s	
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
F	6	24 S	34 E		2520	NORTH	1395	WEST	- County	
	The second of the control of the second	-	11 Do	tom TT	le T	C 77.00		771201	LEA	
JL or lot no.	0		" DU	HOIII FIC	ne Location in	Different Fro	m Surface			
or iot no.	Section	Township	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
4	7	24 S	34 E		330	SOUTH	1230	WEST		
Dedicated Acres	13 Joint o	Infill	Consolidation	Code DO	Order No.			***************************************	ARRES	
480						D 14601				
~~~				-		R-14601				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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N

12 Dedicated Acres

480

7

13 Joint or Infill

248

34 E

14 Consolidation Code

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

LEA

WELL LOCATION AND ACREAGE DEDICATION PLAT

31	30-025-			<sup>2</sup> Pool Cod 98266		<sup>3</sup> Pool Name Bell Lake; Wolfcamp, South					
BELL LAI						Name NIT SOUTH	THE PERSON NAMED OF THE PE		Well Number		
70GRID				K	8 Operator AISER-FRAN		1	The relativistic section of the sect	<sup>9</sup> Elevation 3607.6		
					10 Surface	e Location		- Lander			
UL or lot no.	Section 6	Township 24 S	Range 34 E	Lot Idn	Feet from the 1340	North/South line NORTH	Feet from the 2445	East/West line EAST	County		
-	·		n F	Bottom H	ole Location	If Different Fro	om Surface	***************************************			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		

SOUTH

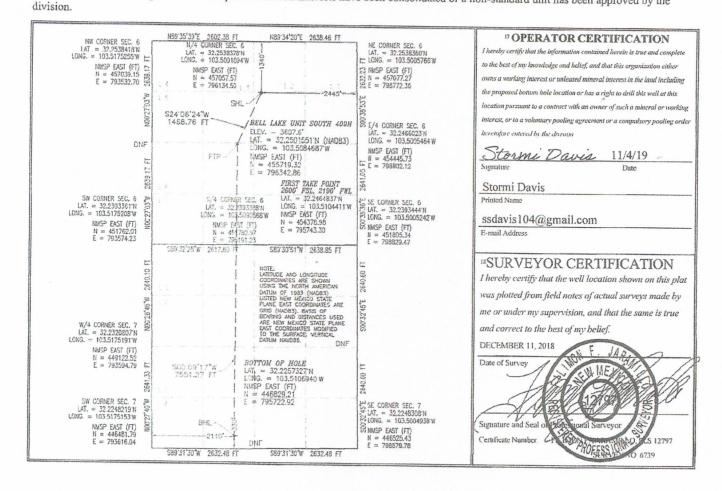
2110

15 Order No.

WEST

R-14601 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the

330



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

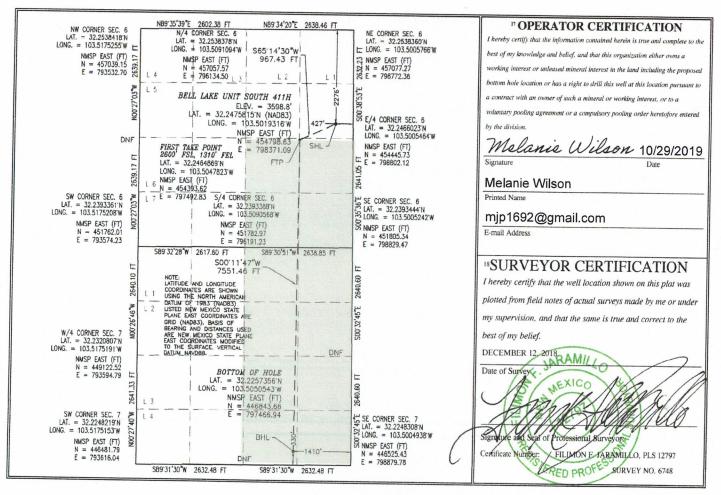
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-	30-025-48210	<sup>2</sup> Pool Code 98266	<sup>3</sup> Pool Name BELL LAKE; WOLFCAMP, SOUTH	
<sup>4</sup> Property Code 316706			rty Name 'Well Numb UNIT SOUTH 411H	
<sup>7</sup> OGRID №. 12361			tor Name Selevation NCIS OIL CO. 3598.	1

***					" Surface	e Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	6	24 S	34 E		2276	NORTH	427		•
								EAST	LEA
				ottom Ho	ole Location	If Different Fr	om Surface		1
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
О	7	24 S	34 E		330	SOUTH	1410	EAST	LEA
12 Dedicated Acre	s 13 Joint	or Infill	14 Consolidation	Code			15 Order No.	25.101	DEA
400	1						Order No.		
480							R-14601		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OWNERS TO BE POOLED	TYPE INTEREST	ACRES	WI BPO
Burlington Resources Oil & Gas Company, LP ConocoPhillips Company 600 North Dairy Ashford Road Houston, TX 77079 ATTENTION: WEST PERMIAN LAND SUPERVISOR RSCGPBULand@Conocophillips.com	Mineral Interest	25.7143	5.35715%
EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706 ATTENTION: MATTHEW GRAY Matthew Gray@eogresources.com	Mineral Interest	20.0000	4.16667%
Mobil Producing Texas & New Mexico, Inc. c/o XTO Energy Land Dept. Loc. 115 22777 Springswood Village Parkway Spring, TX 77389-1425 ATTENTION: KEITH SAWYER Keith Sawver@xtoenergy.com	Leasehold Interest	13.8776	2.89117%
		59.5919	12.41498%

ATTACHMENT C

6733 South Yale Avenue, 74136 (918) 494-0000 Fax: (918) 491-4383

January 18, 2021

To Working Interest Owners-Bell Lake Unit South (see attached list)

Re:

Proposed #207H, #208H, #209H, #408H and #409H Wells

Bell Lake Unit South Section 6 & 7-24S-34E Lea County, New Mexico

## Gentlemen:

Kaiser-Francis Oil Company, as Operator, hereby proposes the drilling and completion of the wells, described on Exhibit A, attached hereto and made a part hereof, all of which are located in the Bell Lake South Unit area. Each well proposal is a separate and standalone proposal as a horizontal test well for the respective landing zone indicated on Exhibit A.

Each of these wells is proposed as a horizontal well with a lateral of approximately 1.5 miles, on a spacing unit covering 476.14 acres, described as the Southwest quarter (SW/4) of Section 6 and the West half of Section 7, Township 24 South, Range 34 East, Lea County, NM.

Enclosed please find an AFE for each of the proposed wells, setting forth the detailed costs and pertinent information for each proposed well. Upon your review of each well proposal, please indicate an election in the space provided on Exhibit A, and sign and return a copy of Exhibit A, along with a signed AFE for each well, if the election is to participate. Please respond with an election within thirty (30) days of receipt of this proposal.

Should you have any questions please feel free to contact the undersigned at 832-428-2460, or email address of <a href="mailto:davidh@kfoc.net">davidh@kfoc.net</a>.

Sincerely,

David V. Hamilton

Senior Project Landman

ATTACHMENT

## ADDRESS LIST-W.I. OWNERS SECTION 6 & 7-24S-34E BELL LAKE SOUTH Unit Area

Burlington Resources Oil & Gas Company, LP ConocoPhillips Company 925 N. Eldridge Parkway, EC3 07 7-E385 Houston, TX 77079 Attention: Denise Arzola Office: 281.206.5703

dennise.arzola@conocophillips.com

Mobil Producing Texas & New Mexico, Inc. XTO Energy
22777 Springwoods Village Parkway
Land Dept Loc. 115
Spring, TX 77389-1425
Attention: Brett Woody
Phone: 346-335-0680
Brett Woody@xtoenergy.com

EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706 Attention: Reece Cook Phone: 432-848-9216

Reece Cook@eogresources.com

KHIBITA

ATTACHED TO AND MADE A PART OF THAT CERATIN WELL PROPOSAL LETTER, DATED JANUARY 18, 2021, BY KAISER-FRANCIS OIL COMPANY, AS OPERATOR, TO NON-OPERATORS, COVERING WELLS IN THE BELL LAKE SOUTH UNIT AREA, LEA COUNTY, NM

Bell Lake South Well Proposals

January 18, 2021

Landing Zone         Completion Drilling Cost         Completion Cost         Location Calls for First and Last Take Points         TVD @ FTP TVB         VES         NO           2nd Bone Spring         \$2,494,756         \$4,275,535         \$6,770,291         FTP 140/FWL 2540/FSL of 6-T24S-R34E; LTP 100 FSL 140 FWL of 7-T24S-R34E         10,805         NO           2nd Bone Spring         \$2,494,756         \$4,275,535         \$6,770,291         FTP 1380/FWL 2540/FSL of 6-T24S-R34E; LTP 100 FSL 1390/FWL of 7-T24S-R34E         10,730         10,730           3nd Bone Spring         \$2,641,370         \$4,205,688         \$7,847,238         FTP 846/FWL 2540/FSL of 6-T24S-R34E; LTP 100 FSL 845/FWL of 7-T24S-R34E         10,660         11,440	3					(Check ap	(Check appropriate
Confliction         Location Calls for First and Last Take Points         TVD @ FTP         VES           \$4,275,535         \$6,770,291         FTP 140 FWL 2540° FSL of 6-T24S-R34E; LTP 100° FSL 140° FWL of 7-T24S-R34E         10,805         10,730           \$4,275,535         \$6,770,291         FTP 1380° FML 2540° FSL of 6-T24S-R34E; LTP 100° FSL 1380° FWL of 7-T24S-R34E         10,730           \$4,205,836         \$7,847,238         FTP 845° FWL 2540° FSL of 6-T24S-R34E; LTP 100° FSL 845° FWL of 7-T24S-R34E         10,660           \$4,205,868         \$7,847,238         FTP 1830° FWL 2540° FSL of 6-T24S-R34E; LTP 100° FSL 845° FWL of 7-T24S-R34E         11,440	_					Election for	each Well)
\$2,494,756 \$4,275,535 \$6,770,291 FTP 140 FWL 2540 FSL of 6-T24S-R34E, LTP 100 FSL 140 FWL of 7-T24S-R34E 10,805 \$2,494,756 \$4,275,535 \$6,770,291 FTP 1390 FWL 2540 FSL of 6-T24S-R34E, LTP 100 FSL 140 FWL of 7-T24S-R34E 10,730 \$2,494,756 \$4,205,868 \$7,847,238 FTP 845 FWL 2540 FSL of 6-T24S-R34E, LTP 100 FSL 2630 FEL of 7-T24S-R34E 10,660 \$3,641,370 \$4,205,868 \$7,847,238 FTP 845 FWL 2540 FSL of 6-T24S-R34E, LTP 100 FSL 2630 FEL of 7-T24S-R34E 11,440 \$11,440		Completion	Total Cost				
\$2,494,756 \$4,275,535 \$6,770,291 FTP 140° FNL 2540° FSL of 6-T24S-R34E; LTP 100° FSL 140° FWL of 7-174S-R34E 10,805 \$2,494,756 \$4,275,535 \$6,770,291 FTP 1390° FWL 2540° FSL of 6-T24S-R34E; LTP 100° FSL 1390° FWL of 7-174S-R34E 10,730 \$2,494,756 \$4,275,535 \$6,770,291 FTP 2630° FEL 2540° FSL of 6-T24S-R34E; LTP 100° FSL 2630° FEL of 7-124S-R34E 10,660 \$3,641,370 \$4,205,868 \$7,847,238 FTP 845° FWL 2540° FSL of 6-T24S-R34E; LTP 100° FSL 845° FWL of 7-124S-R34E 11,440					WO SETD	VEC	9
\$2,494,756 \$4,275,535 \$6,770,291 FTP 1390 FML 2540 FSL of 6-T245-R34E; LTP 100 FSL 140 FWL of 7-T245-R34E \$2,494,756 \$4,275,535 \$6,770,291 FTP 2630 FEL 2540 FSL of 6-T245-R34E; LTP 100 FSL 2630 FEL of 7-T245-R34E \$3,641,370 \$4,205,868 \$7,847,238 FTP 845 FML 2540 FSL of 6-T245-R34E; LTP 100 FSL 845 FWL of 7-T245-R34E \$3,641,370 \$4,205,868 \$7,847,238 FTP 1830 FWL 2540 FSL of 6-T245-R34E; LTP 100 FSL 845 FWL of 7-T245-R34E	\$2,494,756	\$4,275,535	\$6,770,291		VD (C) LIP	200	NO
\$2,494,756 \$4,275,535 \$6,770,291 FTP 1390° FML 2540° FSL of 6-T24S-R34E; LTP 100° FSL 1390° FWL of 7-T24S-R34E \$2,494,756 \$4,205,636 \$6,770,291 FTP 2630° FEL 2540° FSL of 6-T24S-R34E; LTP 100° FSL 2630° FEL of 7-T24S-R34E \$3,641,370 \$4,205,868 \$7,847,238 FTP 845° FWL 2540° FSL of 6-T24S-R34E; LTP 100° FSL 845° FWL of 7-T24S-R34E \$3,641,370 \$4,205,868 \$7,847,238 FTP 1830° FWN 2540° FSL of 6-T24S-R34E; LTP 100° FSL 845° FWL of 7-T24S-R34E	20,00			13 140 FWL 0540 F3L 010-1243-K34E; LIP 100 FSL 140 FWL of 7-724S-R34E	10,805		
\$2.494,756 \$4,275,535 \$6,770,291 FTP 2630' FEL 2540' FSL of 6-T245-R34E; LTP 100' FSL 2630' FEL 07-T245-R34E \$3.641,370 \$4,205,868 \$7,847,238 FTP 845' FWL 2540' FSL of 6-T245-R34E; LTP 100' FSL 845' FWL of 7-T245-R34E \$3,641,370 \$4,205,868 \$7,847,238 FTP 1830' FWL 2540' FSL of 6-T245-R34E; LTP 100' FSL 845' FWL of 7-T245-R34E	\$2,494,756	\$4,275,535	\$6,770,291	FTP 1390' FWL 2540' FSL of 6-T24S-R34F-1 TP 100' ESI 1300' FWL 2540' FSL of 6-T24S-R34F-1 TP 100' ESI 1300' FWL			
\$3.641,370 \$4,205,868 \$7,847,238 FTP 845 FWL 2540 FSL of 6-T245-R34E; LTP 100 FSL 2630 FEL of 7-T24S-R34E \$3.641,370 \$4,205,868 \$7,847,238 FTP 845 FWL 2540 FSL of 6-T245-R34E; LTP 100 FSL 845 FWL of 7-T24S-R34E	\$2 404 75G	CA 976 E9E	200 000	3621-715 1 100 1 07 1 030 LMC 01 1-1 245-K34E	10,730		
\$3,641,370 \$4,205,868 \$7,847,238 FTP 845 FWL 2540 FSL of 6-T245-R34E; LTP 100° FSL 845° FWL of 7-T245-R34E \$3,641,370 \$4,205,868 \$7,847,238 FTP 1830° FWL 05-R34E FML 05-R34E FML 05-R34E	001,101,100	04,213,333	\$6,770,291	FTP 2630' FEL 2540' FSL of 6-T24S-R34E: LTP 100' FSI 2630' FEL of 7. T20C D24E	0000		
\$4,205,868 \$7,847,238 FTP 1830° FW 2540° FSL of 6-T245-R34E; LTP 100° FSL 845° FWL of 7-T245-R34E	\$3,641,370	\$4.205.868	\$7 847 238	3401-0471-1010-11-100-10-10-10-10-10-10-10-10-10	099,01		
\$4,205,868			007, 110, 14		11,440		
	\$3,641,370 \$		\$7,847,238	FTP 1830' FWI 2540' ESI 246 T240 D24F. 175 200 ESI			

THE ABOVE WELL ELECTIONS HEREBY MADE THIS \_\_\_\_\_ DAY OF \_\_\_\_\_\_

Company/ Entity Name: \_\_\_\_\_\_

By: \_\_\_\_\_\_
Printed Name: \_\_\_\_\_\_

, 2021.

Page 1 of 1

6733 South Yale Avenue, 74136 (918) 494-0000 Fax: (918) 491-4383

February 25, 2021

EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706 Attention: Chris Leyendecker

Re:

Proposed #207H, #208H, #209H, #408H and #409H Wells

Bell Lake Unit South Section 6 & 7-24S-34E Lea County, New Mexico

## Gentlemen:

Kaiser-Francis Oil Company, as Operator, hereby proposes the drilling and completion of the wells, described on Exhibit A, attached hereto and made a part hereof, all of which are located in the Bell Lake South Unit area. Each well proposal is a separate and standalone proposal as a horizontal test well for the respective landing zone indicated on Exhibit A.

Each of these wells is proposed as a horizontal well with a lateral of approximately 1.5 miles, on a spacing unit covering 476.14 acres, described as the Southwest quarter (SW/4) of Section 6 and the West half of Section 7, Township 24 South, Range 34 East, Lea County, NM.

Enclosed please find an AFE for each of the proposed wells, setting forth the detailed costs and pertinent information for each proposed well. Upon your review of each well proposal, please indicate an election in the space provided on Exhibit A, and sign and return a copy of Exhibit A, along with a signed AFE for each well, if the election is to participate. Please respond with an election within thirty (30) days of receipt of this proposal.

Should you have any questions please feel free to contact the undersigned at 832-428-2460, or email address of <a href="mailto:davidh@kfoc.net">davidh@kfoc.net</a>.

Sincerely,

Ďavid V. Hamilton

Senior Project Landman

**EXHIBIT A** 

ATTACHED TO AND MADE A PART OF THAT CERATIN WELL PROPOSAL LETTER, DATED JANUARY 18, 2021, BY KAISER-FRANCIS OIL COMPANY, AS OPERATOR, TO NON-OPERATORS, COVERING WELLS IN THE BELL LAKE SOUTH UNIT AREA, LEA COUNTY, NM

Bell Lake South Well Proposals January 18, 2021 (Revised 2/25/2021)

		The second secon	Andrews			L	Election to Participate (Check appropriate Election for each Well)	Participate propriate each Well)
Well	Landing Zone	Drilling Cost	Completion Cost	Total Cost	Location Calls for First and Last Take Points	TVD @ ETP	YES	ON
BLUS 207H	2nd Bone Spring	\$2,494,756	\$4,275,535	\$6,770,291	T24S-R34F	10 805		
BLUS 208H	2nd Bone Spring	\$2,494,756	\$4,275,535	\$6,770,291	FTP 1390' FWL 2540' FSL of 6-T24S-R34E: LTP 100' ESL 1390' FWL of 7-T24S-R34E	10.730		
BLUS 209H	2nd Bone Spring	\$2,494,756	\$4,275,535	\$6,770,291	FTP 2630 FEL 2540 FSL of 6-T245-R34E: 1 TP 400 FSL 2830 FEL 67-7245-R34E	10,730		
BLUS 408H	3rd Bone Spring	\$3,641,370	\$4,433,568	\$8,074,938	FTP 845' FWL 2540' FSL of 6-T248-R34E: LTP 400' FSI 845' FWI of 7-T248-R34E	11 440		
BLUS 409H	Wolfcamp	\$3,641,370	\$4,433,568	\$8,074,938	FTP 1830' FWL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 1830' FWL of 7-T24S-R34E	11,645		

6733 South Yale Avenue, 74136 (918) 494-0000 Fax: (918) 491-4383

January 25, 2021

To Working Interest Owners-Bell Lake Unit South (see attached list)

Re:

Proposed #211H, #213H, #410H, #411H and #412H Wells

Bell Lake Unit South Section 6 & 7-24S-34E Lea County, New Mexico

## Gentlemen:

Kaiser-Francis Oil Company, as Operator, hereby proposes the drilling and completion of the wells, described on Exhibit A, attached hereto and made a part hereof, all of which are located in the Bell Lake South Unit area. Each well proposal is a separate and standalone proposal as a horizontal test well for the respective landing zone indicated on Exhibit A.

Each of these wells is proposed as a horizontal well with a lateral of approximately 1.5 miles, on a spacing unit covering 480.00 acres, described as the Southeast quarter (SE/4) of Section 6 and the East half (E/2) of Section 7, Township 24 South, Range 34 East, Lea County, NM. This is the same spaced area as for the #112H well previously drilled and now producing.

Enclosed please find an AFE for each of the proposed wells, setting forth the detailed costs and pertinent information for each proposed well. Upon your review of each well proposal, please indicate an election in the space provided on Exhibit A, and sign and return a copy of Exhibit A, along with a signed AFE for each well, if the election is to participate. Please respond with an election within thirty (30) days of receipt of this proposal.

Should you have any questions please feel free to contact the undersigned at 832-428-2460, or email address of davidh@kfoc.net.

Sincerely,

David V. Hamilton

Senior Project Landman

## ADDRESS LIST-W.I. OWNERS SECTION 6 & 7-24S-34E BELL LAKE SOUTH Unit Area

Burlington Resources Oil & Gas Company, LP ConocoPhillips Company
925 N. Eldridge Parkway, EC3 07 7-E385
Houston, TX 77079
Attention: Denise Arzola
Office: 281.206.5703
dennise.arzola@conocophillips.com

Mobil Producing Texas & New Mexico, Inc. XTO Energy 22777 Springwoods Village Parkway Land Dept. Loc. 115 Spring, TX 77389-1425 Attention: Brett Woody Phone: 346-335-0680 Brett Woody@xtoenergy.com

EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706 Attention: Reece Cook Phone: 432-848-9216

Reece Cook@eogresources.com

**EXHIBIT A** 

# ATTACHED TO AND MADE A PART OF THAT CERATIN WELL PROPOSAL LETTER, DATED JANUARY 25, 2021, BY KAISER-FRANCIS OIL COMPANY, AS OPERATOR, TO NON-OPERATORS, COVERING WELLS IN THE BELL LAKE SOUTH UNIT AREA, LEA COUNTY, NM

# Bell Lake South Well Proposals

January 25, 2021

							Election to Participate (Check appropriate	Participate propriate
							Election for each Well)	each Well)
Well	Landing Zone	Drilling Cost	Completion Cost	Total Cost				
BLUS 211H	2nd Bone Spring	\$2.494.756	\$4 275 535	\$6 770 904		TVD @ FTP	YES	NO
1100001110			000,012,00	90,77,0\$	F IP 1390' FEL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 1390' FEL of 7-T24S-R34E	10,550		
DLUS ZISH	Znd Bone Spring	\$2,494,756	\$4,275,535	\$6,770,291	FTP 140' FEL 2540' FSL of 6-T24S-R34E-1 TP 110" EQL 140" EEL 2540' FSL			
BLUS 410H	3rd Bone Spring	\$3,641,370	\$4,205,868	\$7.847.238		10,610		
BLIC 444U	144-15				11 2403 FEL 2340 FSL 01 0-1 24S-K34E; LTP 100' FSL 2465' FEL 01 7-124S-R34E	11,330		
2004	vvoircamp	\$3,641,370	\$4,205,868	\$7,847,238	FTP 1480' FEL 2540' FSL of 6-T24S-R34F-1 TP 100' ECL 1480' ETL 252 TO 10 EQL			
BLUS 412H	3rd Rone Corring	62 644 220			ļ	11,570		
	Sindo pro po	99,041,370	\$4,205,868	\$7,847,238	FTP 495' FEL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 495' FEL of 7-T24S-R34E	11,350		
THE ABOVE WE	THE ABOVE WELL ELECTIONS HEREBY MADE THIS	EBY MADE THIS	DAY OF		, 2021.			
Company/ Entity Name:	ty Name:							
By:								
Printed Name:								

Onerst-	r: Yaisas F	Authority for Ex	penditure	119		
Well Na	or: Kaiser-Franci me Bell Lake Uni	South #207H		Date:	12/30/2020	NOTE OF THE OWNER, NAME OF THE OWNER,
Prospec	t: Bell Lake			Field:	Bell Lake	
		2540' FSL of 6-T24S-R34E; LTP 100' FSL 140' FWL of 7-T24S-	DSVE	County / Psh	Lea	
epth:	185	00 MD 10805 TVD	N34E	State:	NM	
orizon:	2nd Bone Spi	ing		Preparer:	CJ/DZ/BH/RS/JC	
bjectiv	e: Drill and com	plete a 7200' lateral Bonespring on a 4 well pad				
IIB Code	e	Intangible Drilling and Completion Costs	Drilling	Completion	Eqpt/Const	T
500/600	Location / Ro	ad Expense / Frac Pit Construction	\$45,000	\$14,000	\$36,000	Total
501/***	* Cond, Rat Ho	e, Mouse Hole Services	\$22,000	924,000	750,000	\$95,000
	2 Location Dan	ages	\$20,000			
03/603	Environment	l, Regulatory, and Permitting	\$30,000			\$20,000
504/604	Turnkey	Completion Rig		\$8,000		\$8,000
	Footage @	per foot		<b>V</b> 0,000		\$0,000
an lasa	Daywork	13 days at \$19,5	00 \$243,750			\$243,750
05/605	Coiled Tubing	& Related Services \$19,5		\$56,000	<del> </del>	\$56,000
06/606	Rig Mob / Der	hob	\$45,600	1	1	\$45,600
00//***	Directional Dr	Illing Services	\$231,250		1000	\$231,250
	Bits & Reamer	5	\$82,000			\$82,000
12/612	Delling West	10. 11. 11.	\$62,500			\$62,500
14/614	Mud & Character	/ Completion Fluid	\$25,000	\$450,000		\$475,000
15/615	Mud & Chemi	cals	\$65,000	\$25,000		\$90,000
16/616	Surface Facility	ystem / Mud & Cuttings Disposal / SWD ment Rental / Inspection	\$95,000	\$20,000		\$115,000
17/617	Downhal- C	inent nental / inspection	\$186,500	\$157,370		\$343,870
18/612	Transportation	ipment Rental / Inspection	\$103,125	\$27,500		\$130,625
20/***	DST, Coring &	Analysis	\$48,000	\$50,000		\$98,000
1 /621	Downhole to	Analysis ls: Whipstocks, Liner Hangers, Frac Plugs				\$0
22/622	OH Logs / CH I	ogs / Perforating / Slickline		\$42,000		\$42,000
23/***	Mud Logging	ogs / Perforating / Slickline Geosteering / LWD		\$132,000		\$132,000
24/624	Cementing & S	queezing / LWD	\$15,000			\$15,000
6/626	Casing Crews &	R Faulpment	\$181,000			\$181,000
8/628	Plug & Abando	n a said	\$51,500			\$51,500
*/630	Stimulation					\$0
32/632	Geological & E	ngineering		\$2,021,000		\$2,021,000
34/634	Supervision		AGE 500	\$10,000		\$10,000
	Miscellaneous	Contract Labor	\$65,500	\$45,750		\$111,250
38/638	Prof. Fees & At	ostracts	\$52,000	\$48,000	\$45,000	\$145,000
1/641	Liability Insura	nce / Bonds	\$10,000	-		\$10,000
2/642	Drilling Overhe	ad / Competion Overhead	ĈE 000	45.050		\$0
4/644	Miscellaneous	& Unforeseen	\$5,000 \$136,510	\$5,250		\$10,250
		Total Intangible Drilling & Completion	\$1,821,235	\$311,187	\$4,050	\$451,747
3 Code			71,021,233	\$3,423,057	\$85,050	\$5,329,342
	Conductor	Tangible Well and Lease Equipment Costs	Drilling	Completion	Eqpt/Const	Total
-	Surface Casing	12.2/0.54.5.182.282				\$0
	Intermediate C	13 3/8 54.5 J 55 BTC 2021 COPAS 1350	\$60,007			\$60,007
702	Intermediate C	9 5/8 40# P110 HP BTC 2021 COPAS 5200	\$166,108			\$166,108
	Drilling Liner (8					\$0
-	Production Line					\$0
-	Production Casi					\$0
-	Tubing	0 7 (011 0 7 10 10 10 10 10 10 10 10 10 10 10 10 10	\$370,455			\$370,455
	Wellhead Equip	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500		\$62,265		\$62,265
724	Packers & Down	hole Equipment	\$35,000	\$40,000		\$75,000
	Rods & Pumps	intole Equipment		\$20,000		\$20,000
-	Line Pipe / Fittin	gs / Pineline				\$0
	Automation/SC/	ADA/Misc Electrical Equipment	-		\$252,000	\$252,000
47	Valves				\$30,000	\$30,000
	Tanks & Walkwa	avs			\$40,000	\$40,000
		ers / Separator / VRU			\$90,000	\$90,000
68	Artificial Lift / Co	ompressor			\$70,000	\$70,000
70 0	Gas Sales Unit /	Dehy / Line Heater / Flare			\$40,000	\$40,000
774 7	Tranportation ar	nd Freight BCP/ACP	\$10,000	¢2.000	\$10,000	\$10,000
776 1	nspect/Test Tub		\$10,000	\$2,000	\$45,000	\$57,000
		Equipment BCP/ACP	\$4,400	\$5,000	4545	\$9,400
		Total Well and Lease Equipment	\$27,551 \$673,521	\$6,463	\$54,700	\$88,715
-				\$135,728	\$631,700	\$1,440,949
	1	otal Drilling and Completion Cost	\$2,494,756	\$3,558,785	\$716,750	\$6,770,291
		KFOC APPROVALS		PARTNER A		
_		Robert Sanford (918) 491-4201 Drilling				
_		Jake Crissup (918) 491-4685 Completion David Hamilton (832) 428-2460		Signatu	re	THE CONTRACTOR OF THE CONTRACT
		Land Chris Miller (918) 491-4443 Geology		Printer N	ama	
-	E	Alike Point (1016) 491-4455		Cor	ATTACH	MENT
******		Mike Raines (918) 491-4658 Asset Manager		(		

Tom Redman (918) 491-4201 Chief Operating Officer

		ncis Oil Company	Name and Address of the Owner, where the Owner, which is	Data	40/00/00/00	
Well Na	ame Bell Lake I	Jnit South #208H		Date: Field:	12/30/2020	
Prospec	ct: Bell Lake				Bell Lake	
Location	n: FTP 1390'	FWL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 1390' FWL of 7-T24S-	R3AF	County / Psh State:	Lea	
Deptii.		8500 MD 10730 TVD	NJ4L	Preparer:	NM CI/S7/SII/SS/IS	
Horizon	: 2nd Bone	Spring		rieparer,	CJ/DZ/BH/RS/JC	
Objectiv	ve: Drill and c	omplete a 7200' lateral Bonespring on a 4 well pad				
HB Cod	ie	Intangible Drilling and Completion Costs	Drilling	Completion	Eqpt/Const	T
500/60	00 Location /	Road Expense / Frac Pit Construction	\$45,000	\$14,000	\$36,000	Total
501/**		Hole, Mouse Hole Services	\$22,000	714,000	330,000	\$95,000
502/60			\$20,000		-	\$22,000
503/60	3 Environme	ntal, Regulatory, and Permitting	\$30,000		-	\$20,000
504/60		Completion Rig	750,000	\$8,000		\$30,000
	Footage @	per foot		90,000	-	\$8,000
	Daywork	13 days at \$19,500	\$243,750			\$0
505/605	5   Coiled Tub	ngi& Related Services	1-10/100	\$56,000	-	\$243,750
506/606			\$45,600	730,000		\$56,000
507/***		Drilling Services	\$231,250		<del>                                     </del>	\$45,600
	8 Bits & Rear		\$82,000			\$231,250 \$82,000
510/610	0 Fuel/Power		\$62,500			\$62,500
512/612	2 Drilling Wa	ter / Completion Fluid	\$25,000	\$450,000		\$475,000
514/614	4 Mud & Che	micals	\$65,000	\$25,000		
515/615	Closed Loo	System / Mud & Cuttings Disposal / SWD	\$95,000	\$20,000		\$90,000
210/010	Surface Equ	ipment Rental / Inspection	\$186,500	\$157,370		\$115,000
517/617	Downhole I	quipment Rental / Inspection	\$103,125	\$27,500		\$343,870
518/618	Transportat	ion & Loading	\$48,000	\$50,000		\$130,625
520/***	DST, Coring	& Analysis	1	750,000		\$98,000
521/621	Downhole t	ools: Whipstocks, Liner Hangers, Frac Plugs		\$42,000		\$0
522/622	OH Logs / C	Hogs / Perforating / Slickline		\$132,000		\$42,000
523/***	Mud Loggin	g / Geosteering / LWD	\$15,000	7.12,000		\$132,000
524/624	Cementing	\$ Squeezing	\$181,000			\$15,000
526/626	Casing Crew	s & Equipment	\$51,500			\$181,000
528/628	Plug & Aban	don	772/300			\$51,500
***/630	Stimulation			\$2,021,000		\$0
532/632	Geological 8	Engineering		\$10,000		\$2,021,000
534/634	Supervision		\$65,500	\$45,750		
536/636	Miscellaneo	us Contract Labor	\$52,000	\$48,000	\$45,000	\$111,250
538/638	Prof. Fees &	Abstracts	\$10,000	710,000	\$43,000	\$145,000 \$10,000
541/641	Liability Insu	rance / Bonds				\$10,000
542/642	Drilling Over	head / Competion Overhead	\$5,000	\$5,250		\$10,250
544/644	Wiscellaneo	us & Unforeseen	\$136,510	\$311,187	\$4,050	\$451,747
		Total Intangible Drilling & Completion	\$1,821,235	\$3,423,057	\$85,050	\$5,329,342
JIB Code	The state of	Tangible Well and Lease Equipment Costs				\$3,323,342
700	Conductor	S conse Equipment Costs	Drilling	Completion	Eqpt/Const	Total
701	Surface Casir	13 3/8 54.5 J 55 BTC 2021 COPAS 1350	¢60,007			\$0
702	Intermediate	Gasing 9 5/8 40# P110 HP BTC 2021 COPAS 5200	\$60,007			\$60,007
702	Intermediate	Casing 3200	\$166,108			\$166,108
704	<b>Drilling Liner</b>	(BCP)				\$0
703	Production Li	ner (ACP)				\$0
706	Production C	ding (ACD)				\$0
710	T TOUBLE CONT. C.					
21/720	Tubing	2-7/8" 6.5# L-80 FUE 2021 COPAS 10500	\$370,455	662.265		\$370,455
	Tubing Wellhead Equ	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500		\$62,265		\$62,265
724	Tubing Wellhead Equ Packers & Do	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500 ib. BCP/ACP winhole Equipment	\$370,455	\$40,000		\$62,265 \$75,000
724 726	Tubing Wellhead Equ Packers & Do Rods & Pump	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500 ip. BCP/ACP whhole Equipment				\$62,265 \$75,000 \$20,000
724 726 737	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500 ip. BCP/ACP whhole Equipment s tings / Pipeline		\$40,000	6252.000	\$62,265 \$75,000 \$20,000 \$0
724 726 737 738	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500 ip. BCP/ACP whhole Equipment		\$40,000	\$252,000	\$62,265 \$75,000 \$20,000 \$0 \$252,000
724 726 737 738 747	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  ip. BCP/ACP  whhole Equipment  tings / Pipeline  CADA/Misc Electrical Equipment		\$40,000	\$30,000	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000
724 726 737 738 747 752	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500 ilp. BCP/ACP winhole Equipment stings / Pipelline CADA/Misc Electrical Equipment		\$40,000	\$30,000 \$40,000	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000
724 726 737 738 747 752 765	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Vaives Tanks & Walk Heaters / Trea	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  whole Equipment stings / Pipeline CADA/Misc Electrical Equipment  ways  ters / Separator / VRU		\$40,000	\$30,000 \$40,000 \$90,000	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$90,000
724 726 737 738 747 752 765 8	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Trea Artificial Lift /	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  whole Equipment  tings / Pipeline  CADA/Misc Electrical Equipment  ways  ters / Separator / VRU  Compressor		\$40,000	\$30,000 \$40,000 \$90,000 \$70,000	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$90,000
724 726 737 738 747 752 765 768 770	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Trea Artificial Lift / Gas Sales Unit	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500 ip. BCP/ACP whhole Equipment s lngs / Pipeline CADA/Misc Electrical Equipment ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare		\$40,000	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$90,000 \$70,000 \$40,000
724 726 737 738 747 752 765 1768 770 65/774	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500 ip. BCP/ACP whhole Equipment s lngs / Pipeline CADA/Misc Electrical Equipment ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP	\$35,000	\$40,000 \$20,000	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$10,000	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$10,000
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500 whole Equipment strings / Pipelline CADA/Misc Electrical Equipment ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP	\$35,000	\$40,000 \$20,000 \$2,000	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000	\$62,265 \$75,000 \$20,000 \$0 \$152,000 \$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$10,000 \$10,000 \$57,000
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  whole Equipment stings / Pipeline CADA/Misc Electrical Equipment  ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP	\$35,000 \$10,000 \$4,400	\$40,000 \$20,000 \$2,000 \$2,000 \$5,000	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$10,000 \$45,000	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$10,000 \$57,000 \$9,400
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500 whole Equipment strings / Pipelline CADA/Misc Electrical Equipment ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP	\$35,000 \$10,000 \$4,400 \$27,551	\$40,000 \$20,000 \$2,000 \$2,000 \$5,000 \$6,463	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$10,000 \$45,000 \$54,700	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$10,000 \$57,000 \$9,400 \$9,400 \$9,400 \$9,400 \$9,400 \$9,400
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  ip. BCP/ACP whhole Equipment stings / Pipelline CADA/Misc Electrical Equipment ways fers / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP Die Equipment BCP/ACP Total Well and Lease Equipment	\$10,000 \$4,400 \$27,551 \$673,521	\$40,000 \$20,000 \$2,000 \$2,000 \$5,000	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$10,000 \$45,000	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$10,000 \$57,000 \$9,400
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  whole Equipment stings / Pipeline CADA/Misc Electrical Equipment  ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP	\$35,000 \$10,000 \$4,400 \$27,551	\$40,000 \$20,000 \$2,000 \$2,000 \$5,000 \$6,463	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$10,000 \$45,000 \$54,700	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$10,000 \$57,000 \$9,400 \$9,400 \$9,400 \$9,400 \$9,400 \$9,400
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  ip. BCP/ACP whhole Equipment stings / Pipelline CADA/Misc Electrical Equipment ways fers / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP Die Equipment BCP/ACP Total Well and Lease Equipment	\$10,000 \$4,400 \$27,551 \$673,521	\$2,000 \$2,000 \$2,000 \$5,000 \$6,463 \$135,728 \$3,558,785	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$10,000 \$45,000 \$54,700 \$531,700 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$40,000 \$57,000 \$57,000 \$9,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  ip. BCP/ACP whhole Equipment stings / Pipelline CADA/Misc Electrical Equipment  ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP ubulars BCP/ACP ble Equipment BCP/ACP Total Well and Lease Equipment  Total Drilling and Completion Cost	\$10,000 \$4,400 \$27,551 \$673,521	\$2,000 \$2,000 \$2,000 \$2,000 \$5,000 \$6,463 \$135,728	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$10,000 \$45,000 \$54,700 \$531,700 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$40,000 \$57,000 \$57,000 \$9,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  ip. BCP/ACP whhole Equipment stings / Pipelline CADA/Misc Electrical Equipment  ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP ubulars BCP/ACP ble Equipment BCP/ACP Total Well and Lease Equipment  Total Drilling and Completion Cost	\$10,000 \$4,400 \$27,551 \$673,521	\$2,000 \$2,000 \$2,000 \$5,000 \$6,463 \$135,728 \$3,558,785	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$10,000 \$45,000 \$54,700 \$531,700 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$40,000 \$57,000 \$57,000 \$9,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500 whole Equipment strings / Pipelline CADA/Misc Electrical Equipment ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP blue Equipment BCP/ACP Total Well and Lease Equipment  Total Drilling and Completion Cost  KFOC APPROVALS	\$10,000 \$4,400 \$27,551 \$673,521	\$2,000 \$2,000 \$2,000 \$5,000 \$6,463 \$135,728 \$3,558,785	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$10,000 \$45,000 \$54,700 \$531,700 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$40,000 \$57,000 \$57,000 \$9,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500 whole Equipment strings / Pipelline CADA/Misc Electrical Equipment ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP Total Well and Lease Equipment  Total Drilling and Completion Cost  KFOC APPROVALS  Robert Sanford (918) 491-4201 Drilling	\$10,000 \$4,400 \$27,551 \$673,521	\$2,000 \$2,000 \$2,000 \$5,000 \$6,463 \$135,728 \$3,558,785	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$10,000 \$45,000 \$54,700 \$531,700 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$40,000 \$57,000 \$57,000 \$9,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  whole Equipment strings / Pipelline CADA/Misc Electrical Equipment  ways  ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP Sibe Equipment BCP/ACP Total Well and Lease Equipment  Total Drilling and Completion Cost  KFOC APPROVALS  Robert Sanford (918) 491-4201 Drilling Jake Crissup (918) 491-4685	\$10,000 \$4,400 \$27,551 \$673,521	\$2,000 \$2,000 \$2,000 \$5,000 \$6,463 \$135,728 \$3,558,785	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$10,000 \$45,000 \$54,700 \$531,700 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$40,000 \$57,000 \$57,000 \$9,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500 whole Equipment strings / Pipelline CADA/Misc Electrical Equipment ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP Total Well and Lease Equipment  Total Drilling and Completion Cost  KFOC APPROVALS  Robert Sanford (918) 491-4201 Drilling	\$10,000 \$4,400 \$27,551 \$673,521	\$2,000 \$2,000 \$2,000 \$5,000 \$6,463 \$135,728 \$3,558,785	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$10,000 \$45,000 \$54,700 \$631,700 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$10,000 \$57,000 \$9,400 \$10,000 \$57,000 \$9,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  ip. BCP/ACP whole Equipment strings / Pipelline CADA/Misc Electrical Equipment ways fers / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP Total Well and Lease Equipment  Total Drilling and Completion Cost  KFOC APPROVALS  Robert Sanford (918) 491-4201 Drilling Jake Crissup (918) 491-4685 Completion	\$10,000 \$4,400 \$27,551 \$673,521	\$2,000 \$20,000 \$20,000 \$5,000 \$6,463 \$135,728 \$3,558,785 PARTNER AI	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$10,000 \$45,000 \$54,700 \$631,700 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$40,000 \$57,000 \$57,000 \$9,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  whole Equipment strings / Pipelline CADA/Misc Electrical Equipment  ways  ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP Sibe Equipment BCP/ACP Total Well and Lease Equipment  Total Drilling and Completion Cost  KFOC APPROVALS  Robert Sanford (918) 491-4201 Drilling Jake Crissup (918) 491-4685	\$10,000 \$4,400 \$27,551 \$673,521	\$40,000 \$20,000 \$20,000 \$5,000 \$5,000 \$6,463 \$135,728 \$3,558,785 PARTNER AI	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$40,000 \$45,000 \$54,700 \$631,700 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$40,000 \$57,000 \$57,000 \$9,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  ip. BCP/ACP whole Equipment strings / Pipelline CADA/Misc Electrical Equipment  ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP Total Well and Lease Equipment  Total Drilling and Completion Cost  KFOC APPROVALS  Robert Sanford (918) 491-4201  Drilling Jake Crissup (918) 491-4685 Completion  David Hamilton (832) 428-2460 Land	\$10,000 \$4,400 \$27,551 \$673,521	\$2,000 \$20,000 \$20,000 \$5,000 \$6,463 \$135,728 \$3,558,785 PARTNER AI	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$40,000 \$45,000 \$54,700 \$631,700 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$40,000 \$57,000 \$57,000 \$9,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  ip. BCP/ACP whole Equipment strings / Pipelline CADA/Misc Electrical Equipment  ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP Delars BCP/ACP Total Well and Lease Equipment  Total Drilling and Completion Cost  KFOC APPROVALS  Robert Sanford (918) 491-4201 Drilling Jake Crissup (918) 491-4685 Completion David Hamilton (832) 428-2460 Land Chris Miller (918) 491-4443	\$10,000 \$4,400 \$27,551 \$673,521	\$40,000 \$20,000 \$20,000 \$5,000 \$5,000 \$6,463 \$135,728 \$3,558,785 PARTNER AI	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$40,000 \$45,000 \$54,700 \$631,700 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$10,000 \$57,000 \$9,400 \$10,000 \$57,000 \$9,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  ip. BCP/ACP whole Equipment strings / Pipelline CADA/Misc Electrical Equipment  ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP Total Well and Lease Equipment  Total Drilling and Completion Cost  KFOC APPROVALS  Robert Sanford (918) 491-4201  Drilling Jake Crissup (918) 491-4685 Completion  David Hamilton (832) 428-2460 Land	\$10,000 \$4,400 \$27,551 \$673,521	\$40,000 \$20,000 \$20,000 \$5,000 \$5,000 \$6,463 \$135,728 \$3,558,785 PARTNER AI	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$45,000 \$45,000 \$54,700 \$631,700 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$10,000 \$57,000 \$9,400 \$10,000 \$57,000 \$9,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500 whole Equipment strings / Pipelline CADA/Misc Electrical Equipment ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP Total Well and Lease Equipment  Total Drilling and Completion Cost  KFOC APPROVALS  Robert Sanford (918) 491-4201 Drilling Jake Crissup (918) 491-4685 Completion David Hamilton (832) 428-2460 Land Chris Miller (918) 491-4443 Geology	\$10,000 \$4,400 \$27,551 \$673,521	\$40,000 \$20,000 \$20,000 \$5,000 \$5,000 \$6,463 \$135,728 \$3,558,785 PARTNER AI	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$45,000 \$45,000 \$54,700 \$631,700 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$10,000 \$57,000 \$9,400 \$10,000 \$57,000 \$9,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  ip. BCP/ACP whole Equipment strings / Pipelline CADA/Misc Electrical Equipment  ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP Total Well and Lease Equipment  Total Drilling and Completion Cost  KFOC APPROVALS  Robert Sanford (918) 491-4201 Drilling Jake Crissup (918) 491-4685 Completion David Hamilton (832) 428-2460 Land Chris Miller (918) 491-4443 Geology  Blake Humphries (918) 491-4455	\$10,000 \$4,400 \$27,551 \$673,521	\$40,000 \$20,000 \$20,000 \$5,000 \$5,000 \$6,463 \$135,728 \$3,558,785 PARTNER AI	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$45,000 \$45,000 \$54,700 \$631,700 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$10,000 \$57,000 \$9,400 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500 whole Equipment strings / Pipelline CADA/Misc Electrical Equipment ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP Total Well and Lease Equipment  Total Drilling and Completion Cost  KFOC APPROVALS  Robert Sanford (918) 491-4201 Drilling Jake Crissup (918) 491-4685 Completion David Hamilton (832) 428-2460 Land Chris Miller (918) 491-4443 Geology	\$10,000 \$4,400 \$27,551 \$673,521	\$40,000 \$20,000 \$20,000 \$5,000 \$5,000 \$6,463 \$135,728 \$3,558,785 PARTNER AI	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$40,000 \$45,000 \$54,700 \$631,700 \$716,750 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$40,000 \$57,000 \$57,000 \$9,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400 \$57,400
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  ip. BCP/ACP whole Equipment strings / Pipelline CADA/Misc Electrical Equipment ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP Total Well and Lease Equipment  Total Drilling and Completion Cost  KFOC APPROVALS  Robert Sanford (918) 491-4201  Drilling Jake Crissup (918) 491-4685  Completion David Hamilton (832) 428-2460  Land Chris Miller (918) 491-4443  Geology  Blake Humphries (918) 491-4455  Reservoir	\$10,000 \$4,400 \$27,551 \$673,521	\$40,000 \$20,000 \$20,000 \$5,000 \$5,000 \$6,463 \$135,728 \$3,558,785 PARTNER AI	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$40,000 \$45,000 \$54,700 \$631,700 \$716,750 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$10,000 \$57,000 \$9,400 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  ip. BCP/ACP whole Equipment strings / Pipelline CADA/Misc Electrical Equipment  ways ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP Total Well and Lease Equipment  Total Drilling and Completion Cost  KFOC APPROVALS  Robert Sanford (918) 491-4201 Drilling Jake Crissup (918) 491-4685 Completion David Hamilton (832) 428-2460 Land Chris Miller (918) 491-4443 Geology  Blake Humphries (918) 491-4455	\$10,000 \$4,400 \$27,551 \$673,521	\$40,000 \$20,000 \$20,000 \$5,000 \$5,000 \$6,463 \$135,728 \$3,558,785 PARTNER AI	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$40,000 \$45,000 \$54,700 \$631,700 \$716,750 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$10,000 \$57,000 \$9,400 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000 \$57,000
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  ip. BCP/ACP whole Equipment strings / Pipelline CADA/Misc Electrical Equipment ways  ters / Separator / VRU Compressor / Dehy / Line Heater / Flare and Freight BCP/ACP sible Equipment BCP/ACP Total Well and Lease Equipment  Total Drilling and Completion Cost  KFOC APPROVALS  Robert Sanford (918) 491-4201  Drilling Jake Crissup (918) 491-4685  Completion  David Hamilton (832) 428-2460  Land  Chris Miller (918) 491-4443  Geology  Blake Humphries (918) 491-4455  Reservoir Mike Raines (918) 491-4658  Asset Manager	\$10,000 \$4,400 \$27,551 \$673,521	\$40,000 \$20,000 \$20,000 \$5,000 \$5,000 \$6,463 \$135,728 \$3,558,785 PARTNER AI	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$40,000 \$45,000 \$54,700 \$631,700 \$716,750 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$10,000 \$57,000 \$9,400 \$9,400 \$57,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,
724 726 737 738 747 752 765 8 768 770 6 770 6 77/776	Tubing Wellhead Equ Packers & Do Rods & Pump Line Pipe / Fit Automation/S Valves Tanks & Walk Heaters / Tree Artificial Lift / Gas Sales Unit Tranportation Inspect/Test T	2-7/8" 6.5# L-80 EUE 2021 COPAS 10500  ip. BCP/ACP whole Equipment strings / Pipelline CADA/Misc Electrical Equipment  ways ters / Separator / VRU compressor / Dehy / Line Heater / Flare and Freight BCP/ACP abulars BCP/ACP Total Well and Lease Equipment  Total Drilling and Completion Cost  KFOC APPROVALS  Robert Sanford (918) 491-4201 Drilling Jake Crissup (918) 491-4685 Completion David Hamilton (832) 428-2460 Land Chris Miller (918) 491-4443 Geology  Blake Humphries (918) 491-4455 Reservoir Mike Raines (918) 491-4658	\$10,000 \$4,400 \$27,551 \$673,521	\$40,000 \$20,000 \$20,000 \$5,000 \$5,000 \$6,463 \$135,728 \$3,558,785 PARTNER AI	\$30,000 \$40,000 \$90,000 \$70,000 \$40,000 \$40,000 \$45,000 \$54,700 \$631,700 \$716,750 \$716,750	\$62,265 \$75,000 \$20,000 \$0 \$252,000 \$30,000 \$40,000 \$70,000 \$40,000 \$10,000 \$57,000 \$9,400 \$9,400 \$57,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,400 \$10,

141 11 11	aiser-Francis	Oil Company Authority for	expend	iture	Date:	12/30/2020	
Well Name Be Prospect: Be	ell Lake Unit	South #209H			Field:	Bell Lake	
ocation: ET	D 2630' CEL	DEADLEST AS CITAGO DO AS A TOTAL			County / Psh	Lea	
Depth:	1850	2540' FSL of 6-T24S-R34E; LTP 100' FSL 2630' FEL of 7-T		E	State:	NM	
forizon: 2n	nd Bone Spri	ng 10000 II	VD		Preparer:	CJ/DZ/BH/RS/J	С
Objective: Dri	ill and com	elete a 7200' lateral Bonespring on a 4 well pad					
118 Code		Intangible Drilling and Completion Costs		Drilling	[ C -1-11	T 5 /5	
500/600 Loc	cation / Roa	d Expense / Frac Pit Construction		\$45,000	\$14,000	\$36,000	Total
501/***  Co	ond, Rat Hol	, Mouse Hole Services		\$22,000	714,000	\$36,000	\$95,00
	cation Dam			\$20,000			\$22,00
503/603 Env	vironmenta	, Regulatory, and Permitting		\$30,000		<del> </del>	\$30,00
	rnkey	Completion Rig			\$8,000	1	\$8,000
	otage @	per foot				1	\$0
	ywork	13 days at \$: & Related Services	19,500	\$243,750			\$243,75
506/606 Rig	Moh / Der	oh			\$56,000		\$56,000
507/*** Dire	ectional Dri	ling Services		\$45,600			\$45,600
508/608 Bits			-	\$231,250			\$231,25
10/610 Fue	el/Power		-	\$82,000	-		\$82,000
512/612 Dril	lling Water	Completion Fluid	-	\$62,500 \$25,000	£450,000		\$62,500
14/614 Mu	id & Chemic	als	-	\$65,000	\$450,000		\$475,00
15/615 Clos	sed Loop Sy	stem / Mud & Cuttings Disposal / SWD	_	\$95,000	\$25,000		\$90,000
16/616  Surf	face Equipm	ent Rental / Inspection		\$186,500	\$157,370		\$115,00
17/617 Dov	wnhole Equi	pment Rental / Inspection		\$103,125	\$27,500		\$343,876 \$130,62
18/618 Tran	nsportation	& Loading		\$48,000	\$50,000		\$130,62
20/*** DST	, Coring & A	nalysis					\$90,000
22/622 OU	Logs / City	: Whipstocks, Liner Hangers, Frac Plugs			\$42,000		\$42,000
73/*** M	d Logging	gs / Perforating / Slickline Geosteering / LWD			\$132,000		\$132,000
24/624 Cem	nenting 2 d	peosteering / LWD		\$15,000			\$15,000
26/626 Casi	ing Craws 6.	Fourinment		\$181,000			\$181,000
28/628 Plug	& Ahanda	equipment		\$51,500			\$51,500
**/630 Stim	nulation						\$0
32/632 Geol	logical & En	gineering	_		\$2,021,000		\$2,021,00
84/634 Supe	ervision		_	CCE FOO	\$10,000		\$10,000
		ontract Labor	-	\$65,500 \$52,000	\$45,750		\$111,250
8/638 Prof.			-	\$10,000	\$48,000	\$45,000	\$145,000
1/641 Liabi	ility Insuran	ce / Bonds	-	\$10,000	-		\$10,000
2/642 Drilli	ing Overhea	d / Competion Overhead		\$5,000	\$5,250		\$0
4/644 Misc	cellaneous 8	Unforeseen		\$136,510	\$311,187	\$4,050	\$10,250
		Total Intangible Drilling & Completion		\$1,821,235	\$3,423,057	\$85,050	\$451,747 \$5,329,342
Code		Tangible Well and Lease Equipment Costs					
700 Cond	ductor	Base was and rease Equipment costs	-	Drilling	Completion	Eqpt/Const	Total
701 Surfa	ace Casing	13 3/8 54.5 J 55 BTC 2021 COPAS 13	350	\$60,007			\$0
	rmediate Ca	0 = /0	200	\$166,108			\$60,007
	rmediate Ca	sing		<b>9100,108</b>			\$166,108
	ing Liner (BC						\$0 \$0
	uction Liner						\$0
710 Tubin	uction Casin		500	\$370,455			\$370,455
	head Equip.	2-7/8" 6.5# L-80 EUE 2021 COPAS 109	500		\$62,265		\$62,265
		nole Equipment		\$35,000	\$40,000		\$75,000
26 Rods	& Pumps	tore Equipment			\$20,000		\$20,000
	Pipe / Fitting	s / Pineline					\$0
		DA/Misc Electrical Equipment				\$252,000	\$252,000
47 Valves	25	y diectrical Equipment	-			\$30,000	\$30,000
	& Walkway	S	-			\$40,000	\$40,000
		s / Separator / VRU	_			\$90,000	\$90,000
68 Artific	cial Lift / Cor	npressor	-			\$70,000	\$70,000
70 Gas Sa	ales Unit / D	ehy / Line Heater / Flare	_	-		\$40,000	\$40,000
774 Tranpo	ortation and	Freight BCP/ACP	-	\$10,000	\$2,000	\$10,000	\$10,000
776 Inspec	ct/Test Tubu	lars BCP/ACP		\$4,400	\$5,000	\$45,000	\$57,000
778 Non-C	Controllable	Equipment BCP/ACP		\$27,551	\$6,463	\$54,700	\$9,400
		Total Well and Lease Equipment		\$673,521	\$135,728	\$631,700	\$88,715
	To	tal Drilling and Completion Cost					¥±,440,349
			1 5	2,494,756	\$3,558,785	\$716,750	\$6,770,291
-		KFOC APPROVALS		Sergia de Arre	PARTNER A	PPROVAL	
			I	-			
-		Robert Sanford (918) 491-4201					
		Drilling					
		Jake Crissup (918) 491-4685					
		Completion	-	-	Classia		
					Signatu	re	
-	[	avid Hamilton (832) 428-2460					
		Land	-		Printed N	ame	
		Chris Miller (918) 491-4443					
***************************************	***************************************	Geology	-				
	The second second	Scology			Positio	n	
	BI	ake Humphries (918) 491-4455					
emilian and a second		Reservoir	-		Compar	iy	
-			1			,	
***************************************		Mike Raines (918) 491-4659	1				
Material		Mike Raines (918) 491-4658 Asset Manager		-			
		Asset Manager	_		Date		
And the same of th	To		_		Date		

Operator:	Valent Connell	Authority for Exper	diture			
Well Name	Kaiser-Francis e: Bell Lake Unit 5			Date;	12/30/2020	
Prospect:	Bell Lake	outh #408H		Field:	Bell Lake	
Location:		s dollar.		County / Psh	Lea	
Depth:	F1F 845 FWL 2	540' FSL of 6-T24S-R34E; LTP 100' FSL 845' FWL of 7-T24S-R34E		State:	New Mexico	
Horizon:		750 MD 11440 TVD		Preparer:	CJ/DZ/JC/RS/	RH
Objective:	3rd Bone Sprin				1 - 7 - 1	
JIB Code	Drill and compi	ete a 7200' lateral Bonespring on a 4 well pad				
500/600		Intangible Orilling and Completion Costs	Drilling	Completion	Eqpt/Const	Total
501/***		Expense / Frac Pit Construction	\$45,000	\$14,000	\$36,000	\$95,000
502/602		Mouse Hole Services	\$22,000		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$22,000
503/603			\$20,000			\$20,000
_		Regulatory, and Permitting	\$30,000			
504/604	-	Completion Rig		\$8,000		\$30,000
	Footage @	perfoot		1 ,,,,,,,,		\$8,000
	Daywork	19 days at \$19,50	0 \$370,500		+	\$0
505/605		Related Services		\$56,000		\$370,500
506/606			\$45,600	750,000		\$56,000
507/***	Directional Drilli	ng Services	\$342,500			\$45,600
	Bits & Reamers		\$102,500			\$342,500
510/610	Fuel/Power		\$95,000		<del> </del>	\$102,500
512/612		Completion Fluid	\$25,000	\$450,000		\$95,000
514/614	Mud & Chemical		\$162,000	\$25,000		\$475,000
515/615	Closed Loop Syst	em / Mud & Cuttings Disposal / SWD	\$190,000	\$20,000	1	\$187,000
516/616	Dawie Equipme	nt Rental / Inspection	\$292,480	\$170,370		\$210,000
517/617		ment Rental / Inspection	\$154,500	\$27,500		\$462,850
518/618	Transportation 8		\$58,000	\$50,000		\$182,000
521/621	DST, Coring & An			1,	1	\$108,000
-	ownhole tools:	Whipstocks, Liner Hangers, Frac Plugs		\$42,000	1	\$0
522/622		s / Perforating / Slickline		\$132,000	<b> </b>	\$42,000
523/***	Mud Logging / Gr		\$22,800	122,000	1	\$132,000
524/624	Cementing & Squ		\$169,000	1		\$22,800
526/626	Casing Crews & E	quipment	\$81,000		1	\$169,000
528/628	Plug & Abandon		1			\$81,000
***/630	Stimulation			\$2,236,000		\$0
532/632	Geological & Engi	ntering		\$80,000		\$2,236,000
534/634	Supervision		\$98,000	\$45,750		\$80,000
536/636	Miscellaneous Co		\$55,000	\$48,000	\$45,000	\$143,750
538/638	Prof. Fees & Abstr		\$10,000	710,000	343,000	\$148,000
541/641	Liability Insurance					\$10,000
542/542		Competion Overhead	\$7,600	\$5,250		\$0
544/644	Miscellaneous & L		\$96,075	\$170,494	\$4,050	\$12,850
		Total Intangible Drilling & Completion	\$2,494,555	\$3,580,364	\$85,050	\$270,619
					705,030	\$6,159,969
JIB Code		Tangible Well and Lease Equipment Costs	Drilling	Completion	E	
	Conductor			- Compication	Eqpt/Const	Total
	Surface Casing	13-3/8" 48.0# J-55 STC 2021 COPAS 1350	\$60,507			\$0
	Intermediate Casir	5200 5200	\$191,836			\$60,507
	Intermediate Casir	7-5/8" 29.7# P-110 BTC 2021 COPAS 11000	\$240,110			\$191,836 \$240,110
	Drilling Liner (BCP)					
-	Production Liner (A					\$0
	Production Casing	20750	\$557,290			\$0
	Tubing	2-7/8" 6.5# L-80 EUE 2021 COPAS 11500		\$68,195		\$557,290 \$68,195
	Wellhead Equip. Bo		\$45,000	\$40,000		\$85,000
	Packers & Downho	e Equipment		\$20,000		
	Rods & Pumps					\$20,000
	ine Pipe / Fittings				\$252,000	\$252,000
	Automation/SCADA /alves	/Misc Electrical Equipment			\$30,000	\$30,000
	anks & Walkways				\$40,000	\$40,000
		Consultar (Albert			\$90,000	\$90,000
	leaters / Treaters / artificial Lift / Comp				\$70,000	\$70,000
					\$40,000	\$40,000
	ranportation and F	y / Line Heater / Flare	-		\$10,000	\$10,000
				\$2,000	\$40,000	\$42,000
	nspect/Test Tubula on-Controllable Eq		\$24,000	\$5,000		\$29,000
1	on controllable Ed		\$28,073	\$6,760	\$54,200	\$89,032
		Total Well and Lease Equipment	\$1,146,815	\$141,955	\$626,200	\$1,914,970
		Total Palling of St.				
		Total Drilling and Completion Cost	\$3,641,370	\$3,722,318	\$711,250	\$8,074,938
						-
		KFOC APPROVALS		PARTNER A	APPROVAL	
		Robert Sanford (918) 491-4201				
_	-	David Hamilton (832) 428-2460		Signatu Printed N		
				erinted Na		
-		Chris Miller (918) 491-4443 Geology		Position	1	

Date

Mike Raines (918) 491-4658 Asset Manager

Tom Redman (918) 491-4201 Chief Operating Officer

## Kaiser-Francis Oil Company

Operator:	Kalser-Francis C	Authority for Expen	diture			
Well Name				Date:	12/30/2020	
rospect:	Bell Lake			Field:	Bell Lake	
ocation:		2540' FSL of 6-T24S-R34E; LTP 100' FSL 1830' FWL of 7-T24S-R34E		County / Psh	Lea	
epth:	207	50 MD 11645 TVD		State:	New Mexico	
crizon:	Wolfcamp	170		Preparer:	CJ/DZ/JC/RS/B	Н
bjective:	Drill and comple	te a 7200' lateral Wolfcamp on a 4 well pad				
JIB Code	The second	Intangible Orilling and Completion Costs	Drilling	Complete	T	
500/600	-	Expense / Frac Pit Construction	\$45,000	\$14,000	Egpt/Const	Total
501/***		Mouse Hole Services	\$22,000	314,000	\$36,000	\$95,00
502/602	Location Damag		\$20,000			\$22,00
503/603	Environmental, F	Regulatory, and Permitting	\$30,000		<del> </del>	\$20,00
504/604	Turnkey	Completion Rig		\$8,000	1	\$30,00
	Footage @ Daywork	per foot				\$0
505/605	Coiled Tubing & I	19 days at \$19,500	\$370,500			\$370,50
506/506	Rig Mob / Demol			\$56,000		\$56,000
507/***	Directional Drillin		\$45,600			\$45,60
508/608	Bits & Reamers		\$342,500			\$342,50
510/610	Fuel/Power		\$102,500			\$102,50
512/612	Orilling Water / C	ompletion Fluid	\$95,000			\$95,000
514/614	Mud & Chemicals		\$25,000	\$450,000		\$475,00
515/615	Closed Loop Syste	m / Mud & Cuttings Disposal / SWD	\$162,000	\$25,000	-	\$187,00
515/616	Surface Equipmen	Rental / Inspection	\$190,000	\$20,000	-	\$210,00
517/617	Downhole Equipn	ent Rental / Inspection	\$154,500	\$170,370		\$462,85
518/618	Transportation &		\$58,000	\$50,000	-	\$182,000
520/***	DST, Coring & Ana		100,000	330,000	-	\$108,000
521/621	Downhole tools: \	Whipstocks, Liner Hangers, Frac Plugs		\$42,000		\$0
522/622	Afud Appring / CH Logs	/ Perforating / Slickline		\$132,000		\$42,000
524/624	Mud Logging / Ge Cementing & Sque		\$22,800			\$22,800
526/626	Casing Crews & Eq	THE RESERVE TO SERVE	\$169,000			\$169,000
528/628	Plug & Abandon	Spiritiff.	\$81,000			\$81,000
-	Stimulation					\$0
-	Geological & Engin	eering		\$2,236,000		\$2,236,00
	Supervision			\$80,000		\$80,000
36/636	Miscellaneous Con	tract Labor	\$98,000	\$45,750		\$143,750
38/638	Prof. Fees & Abstra	cts	\$55,000	\$48,000	\$45,000	\$148,000
41/641	Liability Insurance	Bonds	\$10,000			\$10,000
		Competion Overhead	\$7,600	45.050		\$0
44/644	Miscellaneous & U	nforeseen	\$96,075	\$5,250 \$170,494	4144	\$12,850
		Total Intangible Drilling & Completion	\$2,494,555	\$3,580,364	\$4,050	\$270,619
				44,500,504	\$65,050	\$6,159,969
B Code		Tangible Well and Lease Equipment Costs	Drilling	Completion	Eqpt/Const	Total
	Conductor				Edity Collec	\$0
	Surface Casing Intermediate Casin	13-3/8" 48.0# J-55 STC 2021 COPAS 1350	\$60,507			\$60,507
	Intermediate Casin	20 5/4 40.50# 7-55 31C 2021 COPAS 5200	\$191,836			\$191,836
	Drilling Liner (BCP)	7-5/8" 29.7# P-110 BTC 2021 COPAS 11000	\$240,110			\$240,110
	Production Liner (Al	(P)				\$0
	Production Casing (					\$0
	Tubing	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	\$557,290			\$557,290
	Welihead Equip. BC	2-7/8" 6.5# L-80 EUE 2021 COPAS 11500 P/ACP		\$68,195		\$68,195
	ackers & Downhole		\$45,000	\$40,000		\$85,000
726 R	tods & Pumps			\$20,000		\$20,000
	ine Pipe / Fittings /					\$0
		/Misc Electrical Equipment			\$252,000	\$252,000
747 V	alves				\$30,000	\$30,000
	anks & Walkways				\$40,000	\$40,000
	eaters / Treaters /				\$90,000	\$90,000
	rtificial Lift / Compr				\$70,000	\$70,000
		/ / Line Heater / Flare			\$40,000	\$40,000
	ranportation and Fr			\$2,000	\$40,000	\$10,000
	spect/Test Tubular		\$24,000	\$5,000	7,0,000	\$42,000
1/0 1/0	on-Controllable Equ		\$28,073	\$6,760	\$54,200	\$89,032
		Total Well and Lease Equipment	\$1,146,815	\$141,955	\$625,200	\$1,914,970
		Total Deillies and Control of the Co				+= === =
		Total Drilling and Completion Cost	\$3,641,370	\$3,722,318	\$711,250	\$8,074,938
		KFOC APPROVALS				
		- 24 RITHOVALD		PARTNER A	PPROVAL	
		Robert Sanford (918) 491-4201				
-		Drilling Drilling				
	***************************************					
	***************************************	Jake Crissup (918) 491-4685				
,		Completion				
		The state of the s		Signatur		

KFOC APPROVALS	PARTNER APPROVAL
Robert Sanford (918) 491-4201	
Drilling	
Jake Crissup (918) 491-4685	
Completion	Signature
David Hamilton (832) 428-2460	
Land	Printed Name
Chris Miller (918) 491-4443	
Geology	Position
Blake Humphries (918) 491-4455	
Reservoir	Company
Mike Raines (918) 491-4658	
Asset Manager	Date
Tom Redman (918) 491-4201	
Chief Operating Officer	
	RACE - APE NEWSTERN SEED COME.

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF KAISER-FRANCIS OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case Nos. 21817 - 21819

## SELF AFFIRMED STATEMENT OF MITCH SULLIVAN

Mitch Sullivan states:

- 1. I am over the age of 18, and have personal knowledge of the geological matters stated herein. I am a geologist for Kaiser-Francis Oil Company ("KFOC").
- 2. I have been qualified by the Division as an expert petroleum geologist. My area of responsibility at KFOC includes this portion of Southeast New Mexico.
  - 3. The following geological plats are attached hereto:
  - (a) Attachment A-1 is a structure map on the top of the Bone Spring formation. It shows that structure dips gently to the south-southeast. It also shows Bone Spring wells in the vicinity of the proposed Bell Lake Unit South Block Well Nos. 207H, 208H, and 209H, as well as a line of cross-section.

Attachment A-2 is a Gross Isopach map of the Bone Spring. The Bone Spring has uniform thickness across the proposed well unit.

Attachment A-3 is a Stratigraphic Bone Spring cross section. The well logs on the cross-section give a representative sample of the Bone Spring formation in this area. The target zone for the well is the Bone Spring, and that zone is continuous across the well unit.

(b) Attachment B-1 is a structure map on the top of the Wolfcamp formation. It shows that structure dips gently to the south-southeast. It also shows Wolfcamp wells in the vicinity of the proposed Bell Lake Unit – South Block Well Nos. 408H, 409H, and 411HH as well as a line of cross-section.

Attachment B-2 is a Gross Isopach map of the Wolfcamp formation. It has uniform thickness across the proposed well unit.

Attachment B-3 is a Stratigraphic Wolfcamp cross section. The well logs on the cross-section give a representative sample of the Wolfcamp formation in this area. The target zone for the wells is continuous across the well unit.

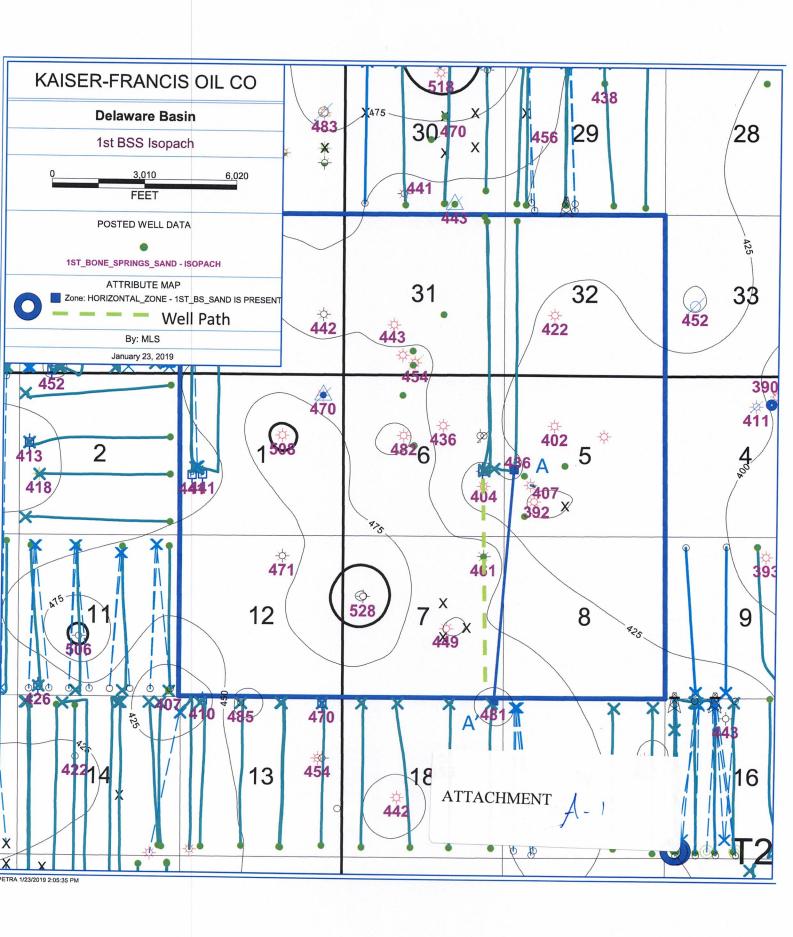
EXHIBIT 3

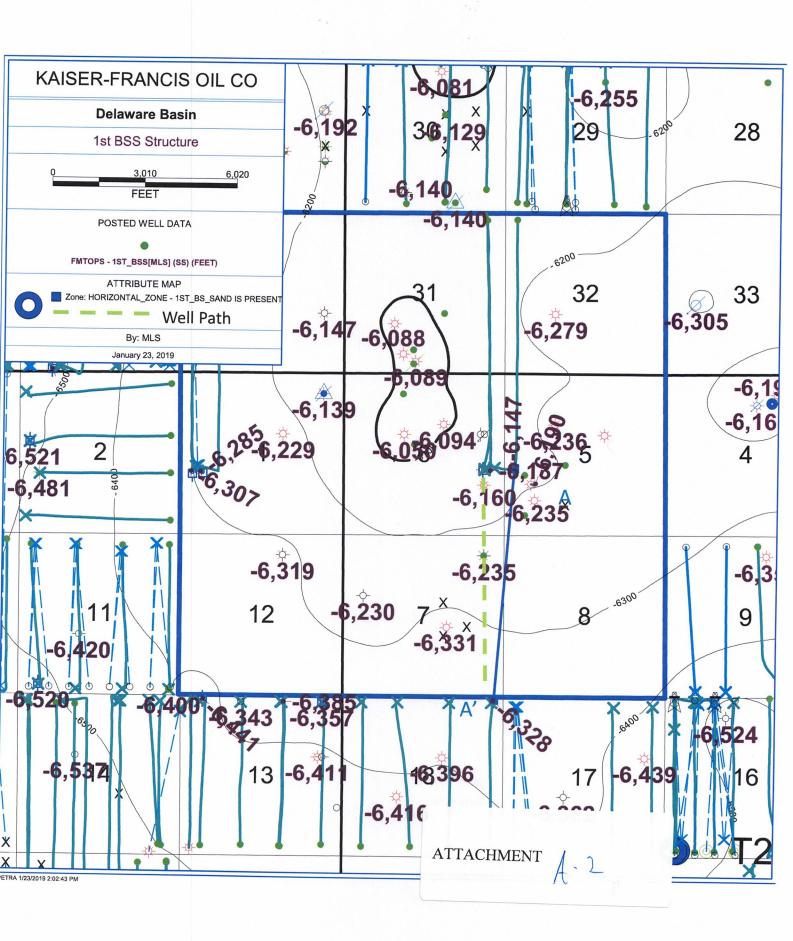
- 4. I conclude from the maps that:
- (a) The horizontal spacing unit is justified from a geologic standpoint.
- (b) Each quarter section in the well units will contribute more or less equally to production from the wells.
- (c) There is no faulting or other geologic impediment which will adversely affect the drilling of the subject well.
- 5. KFOC sees no preference geologically for standup or laydown wells in this area. However, the Ball Lake Unit is being drilled on 1-1/2 mile standup units.
- 6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

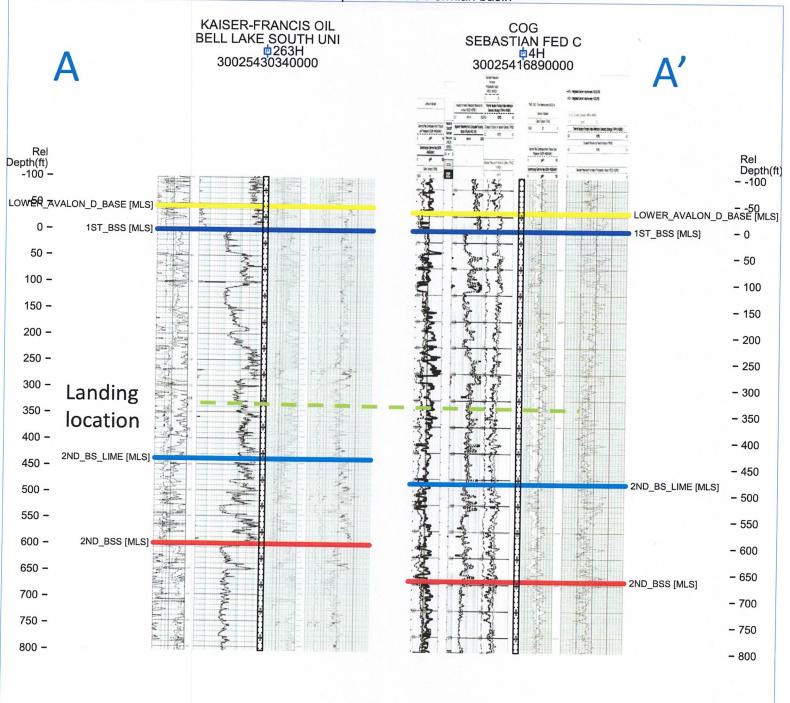
Date: MAY 18 2021

Mitch Sullivan

Mit Self







ATTACHMENT A-3

PETRA 1/23/2019 2:06:03 PM

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF KAISER-FRANCIS OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case Nos. 21817 - 21819

## SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF	
STATE OF N	) ss. EW MEXICO )
James 1	Bruce deposes and states:
1.	I am over the age of 18, and have personal knowledge of the matters stated herein
2.	I am an attorney for Kaiser-Francis Oil Company.
3. names and correlated herein.	Kaiser-Francis Oil Company has conducted a good faith, diligent effort to find the rect addresses of the interest owners entitled to receive notice of the applications
4. addresses, by chereto as Attac	Notice of the application was provided to the interest owners, at their last known tertified mail. Copies of the notice letters and certified return receipts are attached hment A.
5.	Applicant has complied with the notice provisions of Division Rules.
made under per as of the date has	I understand that this Self-Affirmed Statement will be used as written testimony affirm that my testimony in paragraphs 1 through 5 above is true and correct and is nalty of perjury under the laws of the State of New Mexico. My testimony is made andwritten next to my signature below.    (2/2)

**EXHIBIT** 

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax) jamesbruc@aol.com

March 18, 2021

#### CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling Case No. 21817), filed with the New Mexico Oil Conservation Division by Kaiser-Francis Oil Company, regarding a Wolfcamp well in the SE/4 of Section 6 and the E/2 of Section 7, Township 24 South, Range 34 East, NMPM..

This matter is scheduled for hearing at 8:15 a.m. on Thursday, April 8, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to <a href="mailto:emmrd.state.nm.us/OCD/hearings">emmrd.state.nm.us/OCD/hearings</a> or see the instructions posted on the Division's website, <a href="http://emmrd.state.nm.us/OCD/announcements.html">http://emmrd.state.nm.us/OCD/announcements.html</a>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 1, 2021. This statement may be filed online with the Division at <u>ocd.hearings@state.nm.us</u>, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned

Very truly yours,

James Bruce

Attorney for Kaiser-Francis Oil Company

ATTACHMENT

# EXHIBIT A

EOG Resources, Inc. Midland Division – Land Department P.O. Box 2267 Midland, Texas 79702

911	U.S. Postal Service™ CERTIFIED MAIL® RECEPT Domestic Mail Only  For delivery information, visit our website at www.usps.com®.			
1405 0	OFFICIAL Certified Mail Fee	US E		
0000	S  Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)  Réturn Receipt (electronic)  Certified Mail Restricted Delivery  Adult Signature Required  Adult Signature Restricted Delivery \$  Postage	Postmark Here		
7020 0640	\$ Total Postage and Fees \$ EOG Resources, Inc. Sent To Midland Division – Lan P.O. Box 2267 P.O. Box 2707 Midland, Texas 79702  City, State, ZIP+4*	d Department		
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	IVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	A. Signature  X  B. Received by (Printed Name)  D. Is delivery address different from iter  If YES, enter delivery address below	Agent  Addressee  C. Date of Delivery  1? □ Yes  W: ☑ No
EOG Resources, Inc. Midland Division – Land Department P.O. Box 2267 Midland, Texas 79702		

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax) jamesbruc@aol.com

March 18, 2021

### <u>CERTIFIED MAIL – RETURN RECEIPT REQUESTED</u>

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications for compulsory pooling, filed with the New Mexico Oil Conservation Division by Kaiser-Francis Oil Company, seeking orders pooling all mineral interest owners in the following horizontal spacing units:

Case No. 21818: Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Bell Lake Unit – South Block Well No. 409H, with a first take point in the NE/4SW/4 of Section 6 and a last take point in the SE/4SW/4 of Section 7.

Case No. 21819: Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Bell Lake Unit – South Block Well Nos. 207H, 208H, 209H, and 408H, with first take points in the N/2SW/4 of Section 6 and last take points in the S/2SW/4 of Section 7.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, April 8, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to <a href="mailto:emmrd.state.nm.us/OCD/hearings">emmrd.state.nm.us/OCD/hearings</a> or see the instructions posted on the Division's website, <a href="http://emmrd.state.nm.us/OCD/announcements.html">http://emmrd.state.nm.us/OCD/announcements.html</a>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 1, 2021. This statement may be filed online with the Division at <u>ocd.hearings@state.nm.us</u>, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Verytruly yours,

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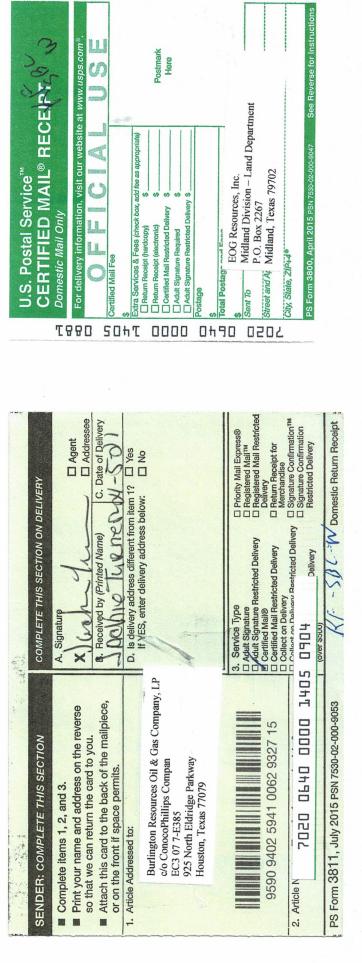
Attorney for Kaiser-Francis Oil Company

#### **EXHIBIT A**

Burlington Resources Oil & Gas Company, LP c/o ConocoPhillips Compan EC3 07 7-E385 925 North Eldridge Parkway Houston, Texas 77079

Mobil Producing Texas & New Mexico, Inc. c/o XTO Energy Inc. 22777 Springwoods Village Parkway Spring, Texas 77389-1425

EOG Resources, Inc. Midland Division – Land Department P.O. Box 2267 Midland, Texas 79702



COMPLETE THIS SECTION ON DELIVERY	A. Signature  X  Addresse	B. Received by (Printed Name) C. Date of Deliver	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No			3. Service Type    Adult Signature   Pestricted Delivery   Defined Mail®	on Delivery Restricted Delivery	KE SAL - B Domestic Return Receip
SENDER: COMPLETE THIS SECTION	<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> </ul>	Attach this card to the back of the mailpiece, or on the front if space permits.	1. Article Addressed to:	EOG Resources, Inc. Midland Division – Land Department P.O. Box 2267 Midland, Texas 79702		9590 9402 5941 0062 9327 39	2. Ar 7020 0640 0000 1.405 0881	PS Form 381.1, July 2015 PSN 7630-02-000-9053 KE - 596 - W
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature  X  C. Date of Delivery (Printed Name)  D. Is delivery address different from item 1? \( \text{Test} \)	☐ Agent ☐ Addressee ate of Delivery
1. Article Addressed to:  Mobil Producing Texas & New Mexico, Inc. c/o XTO Energy Inc. 22777 Springwoods Village Parkway Spring, Texas 77389-1425	if YES, enter delivery address below:	0
3. S 3. S	3. Service Type  Adult Signature  Adult Signature Restricted Delivery  Certified Mail Restricted Delivery  Signature Confirmation  Restricted Delivery  Estricted Delivery	xpress® ill'm all Restricted at for firmation milmation livery
PS Form 3811, July 2015 PSN 7530-02-000-9053	KF SPL W Domestic Return Receipt	n Receipt

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<b>COMPULSORY POOI</b>	LING APPLICATIO	N CHECKLIST	
ALL INFORMATION IN THE APPLICA			
Case:		21817	
Date	Ma	y 20, 2021	
Applicant	Kaiser-Francis Oil Company	y 20, 2021	
Designated Operator & OGRID	Trailers on company		
(affiliation if applicable)	Kaiser-Francis Oil Company/OGRID No. 12361		
Applicant's Counsel:	James Bruce		
Case Title:		il Company for Consulty B. II.	
	County, New Mexico	il Company for Compulsory Pooling, Lea	
Entries of Appearance/Intervenors:	ConocoPhillips Company		
Well Family	Bell Lake Unit-South Block Wells	S	
Formation/Pool			
Formation Name(s) or Vertical Extent:	Wolfcamp Formation		
Primary Product (Oil or Gas):	Oil		
Pooling this vertical extent:	Entire Wolfcamp formation		
Pool Name and Pool Code:	Bell Lake; Wolfcamp, South/Poc	ol Code 98266	
Well Location Setback Rules:	Stpecial rules and current horiz		
Spacing Unit Size:	480 acres	ontal well rules	
Spacing Unit			
Type (Horizontal/Vertical)	Horizontal		
Size (Acres)	480 acres	7	
Building Blocks:	480 acres		
Orientation:	North-South		
Description: TRS/County	SE/4 §6 and E/2 §7-24S-34E, NN	ЛРМ. Lea County	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	SE/4 §6 and E/2 §7-24S-34E, NMPM, Lea County Yes		
Other Situations			
Depth Severance: Y/N. If yes, description	No		
Proximity Tracts: If yes, description	No		
Proximity Defining Well: if yes,		EXHIBIT 6	
description		2	
Applicant's Ownership in Each Tract			
Well(s)			
Name & API (if assigned), surface and	Bell Lake Unit-South Block Well N	No. 411H	
bottom hole location, footages,	API No. 30-025-48210 SHL: 2276 FNL & 427 FEL §6 BHL: 330 FSL & 1410 FEL §7		
completion target, orientation,			
completion status (standard or non-			
standard)	FTP: 2590 SNL & 1410 FEL §6		
	LTP: 330 FSL & 1410 FEL §7		
	Upper Wolfcamp/TVD 11570 fee	t/MD 20750 feet	
	.,	,	

Horizontal Well First and Last Take Points Completion Target (Formation, TVD and MD)  AFE Capex and Operating Costs Drilling Supervision/Month \$ \$8000 Production Supervision/Month \$ \$8000 Justification for Supervision/Month \$ \$8000 Justification for Supervision/Month \$ \$8000 Justification for Supervision Costs Requested Risk Charge Rottee of Hearing Proposed Notice of Hearing Proposed Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Exhibit 1 Proof of Published Notice of Hearing (10 days before hearing) Not necessary  Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) Exhibit 2-C Pooled Parties (including ownership type) Exhibit 2-C Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (i.e. Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests Overhead Rates in Proposal Letter Cost Estimate to Drill and Complete Cost Estimate for Production Facilities Geology Summary (including special consideration) Spacing Unit Schematic Exhibit 2-B Exhibit 3-B Not Applicable	1	
Points Completion Target (Formation, TVD and MD)  AFE Capex and Operating Costs  Drilling Supervision/Month \$ \$800  Justification for Supervision/Month \$ \$800  Justification for Supervision/Month \$ \$800  Justification for Supervision Costs  Requested Risk Charge  Proof Supervision Costs  Requested Risk Charge  Proof of Mailed Notice of Hearing  Proof of Mailed Notice of Hearing (20 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Proof Published Notice of Hearing (10 days before hearing)  Proof Published Notice of Hearing (10 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Exhibit 4  Not necessary  Ownership Determination  Land Ownership Determination  Land Ownership Conducting Land Complete  Exhibit 2-C  Unlocatable Parties (including ownership type)  List of Interest Owners (i.e. Exhibit A of JOA)  Joinder  Sample Copy of Proposal Letter  Exhibit 2-C  Chronology of Contact with Non-Joined Working Interests  Overhead Rates in Proposal Letter  Cost Estimate to Drill and Complete  Cost Estimate to Drill and Complete  Exhibit 2-E  Cost Estimate to Forduction Facilities  Geology  Summary (including special considerations)  Exhibit 3  Spacing Unit Schematic  Exhibit 2-B  Gunbarrel/Lateral Trajectory Schematic  Wolfcamp  HSU Cross Section  Exhibit 3-B		
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AFE Capex and Operating Costs Drilling Supervision/Month \$ \$8000  Justification for Supervision Costs Exhibit 2, page 2  Requested Risk Charge Cost + 200%/Exhibit 1 page 2  Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing)  Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) Pooled Parties (including ownership type) Exhibit 2-C Unlocatable Parties to be Pooled Ownership Deth Severance (including Ownership Deth Severance		
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percentage above & below)  Joinder  Sample Copy of Proposal Letter  List of Interest Owners (i.e. Exhibit A of JOA)  Exhibit 2-C  Chronology of Contact with Non-Joined Working Interests  Exhibit 2-D  Overhead Rates In Proposal Letter  Cost Estimate to Drill and Complete  Exhibit 2-E  Cost Estimate to Equip Well  Exhibit 2-E  Cost Estimate for Production Facilities  Exhibit 2-E  Geology  Summary (including special considerations)  Exhibit 3  Spacing Unit Schematic  Exhibit 2-B  Gunbarrel/Lateral Trajectory Schematic  Exhibit 2  Well Orientation (with rationale)  Target Formation  HSU Cross Section  None  Exhibit 3-  Sample Copy of Proposal Letter  Exhibit 2-  Exhibit 3  Standup/Exhibit 3  Target Formation  Wolfcamp  HSU Cross Section  Exhibit 3-B		Not applicable
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Chronology of Contact with Non-Joined Working Interests  Overhead Rates In Proposal Letter  Cost Estimate to Drill and Complete  Exhibit 2-E  Cost Estimate to Equip Well  Exhibit 2-E  Cost Estimate for Production Facilities  Exhibit 2-E  Geology  Summary (including special considerations)  Exhibit 3  Spacing Unit Schematic  Exhibit 2-B  Gunbarrel/Lateral Trajectory Schematic  Exhibit 2  Well Orientation (with rationale)  Standup/Exhibit 3  Target Formation  Wolfcamp  HSU Cross Section  Exhibit 3-B	- Carrier 12 Carrier 1	Fyhihit 2_C
Working Interests  Overhead Rates In Proposal Letter  Cost Estimate to Drill and Complete Exhibit 2-E  Cost Estimate to Equip Well Exhibit 2-E  Cost Estimate for Production Facilities Exhibit 2-E  Geology  Summary (including special considerations) Exhibit 3  Spacing Unit Schematic Exhibit 2-B  Gunbarrel/Lateral Trajectory Schematic Exhibit 2  Well Orientation (with rationale) Standup/Exhibit 3  Target Formation Wolfcamp  HSU Cross Section Exhibit 3-B	,	Exhibit 2-C
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Cost Estimate to Drill and Complete  Exhibit 2-E  Cost Estimate for Production Facilities  Exhibit 2-E  Geology  Summary (including special considerations)  Exhibit 3  Spacing Unit Schematic  Exhibit 2-B  Gunbarrel/Lateral Trajectory Schematic  Exhibit 2  Well Orientation (with rationale)  Standup/Exhibit 3  Target Formation  HSU Cross Section  Exhibit 3-B	Overhead Rates In Proposal Letter	
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Cost Estimate for Production Facilities  Exhibit 2-E  Geology  Summary (including special considerations)  Exhibit 3  Spacing Unit Schematic  Exhibit 2-B  Gunbarrel/Lateral Trajectory Schematic  Exhibit 2  Well Orientation (with rationale)  Standup/Exhibit 3  Target Formation  Wolfcamp  HSU Cross Section  Exhibit 3-B		
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Gunbarrel/Lateral Trajectory Schematic Exhibit 2  Well Orientation (with rationale) Standup/Exhibit 3  Target Formation Wolfcamp  HSU Cross Section Exhibit 3-B	•	
Well Orientation (with rationale)  Target Formation  Wolfcamp  HSU Cross Section  Exhibit 3-B		
Target Formation Wolfcamp  HSU Cross Section Exhibit 3-B		
HSU Cross Section Exhibit 3-B		
Double Co.		·
- 35 To Contract Discussion   NOT Applicable		
Forms, Figures and Tables		NOT Applicable
C-102 Exhibit 2-B	C 102	EXNIDIT 2-B

Tracts	Exhibit 2-A
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibit 2-C
General Location Map (including basin)	Exhibit 2-A
Well Bore Location Map	Exhibit 2-B
Structure Contour Map - Subsea Depth	Exhibit 3-B
Cross Section Location Map (including	
wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibit 3-B
Additional Information	
CERTIFICATION: I hereby certify that the	
information provided in this checklist is	
complete and accurate.	
Printed Name (Attorney or Party	
Representative):	James Bruce
Signed Name (Attorney or Party	11. 6.
Representative):	Laynes (Speece
Date:	May 18, 2021

## **COMPULSORY POOLING APPLICATION CHECKLIST** ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS Case: 21818 **Date** May 20, 2021 **Applicant** Kaiser-Francis Oil Company **Designated Operator & OGRID** (affiliation if applicable) Kaiser-Francis Oil Company/OGRID No. 12361 Applicant's Counsel: James Bruce Case Title: Application of Kaiser-Francis Oil Company for Compulsory Pooling, Lea County, New Mexico Entries of Appearance/Intervenors: ConocoPhillips Company

Well Falling	Bell Lake Unit-South Block Wells		
Formation/Pool			
Formation Name(s) or Vertical Extent:	Wolfcamp Formation		
Primary Product (Oil or Gas):	Oil		
D. P. H.			

Pooling this vertical extent:	Entire Wolfcamp formation	
Pool Name and Pool Code:	Bell Lake; Wolfcamp, South/Pool Code 98266	
Well Location Setback Rules:	Special rules and current horizontal well rules	
Spacing Unit Size:	480 acres	

Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	480 acres
Orientation:	North-South

	North South
Description: TRS/County	SW/4 §6 and W/2 §7-24S-34E, NMPM, Lea County
Standard Horizontal Well Spacing Unit	Yes
(Y/N), If No, describe	

Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes,	

description	
Applicant's Ownership in Each Tract	
Well(s)	

Name & API (if assigned), surface and	Bell Lake Unit-South Block Well No. 409H
bottom hole location, footages,	API No. 30-025-Pending
completion target, orientation,	SHL: 1340 FNL & 2445 FWL §6
completion status (standard or non-	BHL: 330 FSL & 2110 FWL §7
standard)	FTP: 2590 FSL & 1410 FWL §6
	LTP: 330 FSL & 2110 FWL §7

Upper Wolfcamp/TVD 11645 feet/MD 20750 feet

1	
Horizontal Well First and Last Take	Coc above
Points	See above
Completion Target (Formation, TVD and	Conchess
MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	4000
	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 1 page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20	
days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10	
days before hearing)	Not necessary
Ownership Determination	
Land Ownership Schematic of the	
Spacing Unit	Exhibits 2-A and 2-B
Tract List (including lease numbers and	
owners)	Exhibit 2-C
Pooled Parties (including ownership	
type)	Exhibit 2-C
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including	The same of the sa
percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of	
JOA)	Exhibit 2-C
	ZAMBIC Z C
Chronology of Contact with Non-Joined	
Working Interests	Exhibit 2-D
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-E
Cost Estimate to Equip Well	Exhibit 2-E
Cost Estimate for Production Facilities	Exhibit 2-E
Geology	
Summary (including special	
considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 2-B
Gunbarrel/Lateral Trajectory Schematic	Exhibit 2
Well Orientation (with rationale)	Standup/Exhibit 3
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	
Forms, Figures and Tables	Not Applicable
C-102	Evhibit 2 D
- 102	Exhibit 2-B

Tracts	Exhibit 2-A
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibit 2-C
General Location Map (including basin)	Exhibit 2-A
Well Bore Location Map	Exhibit 2-B
Structure Contour Map - Subsea Depth	Exhibit 3-B
Cross Section Location Map (including	
wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibit 3-B
Additional Information	
<b>CERTIFICATION: I hereby certify that the</b>	
information provided in this checklist is	
complete and accurate.	
Printed Name (Attorney or Party	
Representative):	James/Bruce
Signed Name (Attorney or Party	Maria Bi
Representative):	(lems) me
Date:	May 18, 2021

COMPULSORY POOLING APPLICATION CHECKLIST		
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case:	21819	
Date		
Applicant	May 20, 2021  Kaiser-Francis Oil Company	
Designated Operator & OGRID	Raiser-Francis On Company	
(affiliation if applicable)	Kaiser-Francis Oil Company/OGRID No. 12361	
Applicant's Counsel:	James Bruce	
Case Title:	Application of Kaiser-Francis Oil Company for Compulsory Pooling, Lea County, New Mexico	
Entries of Appearance/Intervenors:	ConocoPhillips Company	
Well Family	Bell Lake Unit-South Block Wells	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring Formation	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Entire Bone Spring formation	
Pool Name and Pool Code:	Bell Lake; Bone Spring, South/Pool Code 98264	
Well Location Setback Rules:	Special rules and current horizontal well rules	
Spacing Unit Size:	480 acres	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	480 acres	
Building Blocks:	480 acres	
Orientation:	North-South	
Description: TRS/County	SW/4§6 and W/2§7-24S-34E, NMPM, Lea County	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	No	
Proximity Tracts: If yes, description	No	
Proximity Defining Well: if yes, description		
Applicant's Ownership in Each Tract		
Well(s)		
Name & API (if assigned), surface and	Bell Lake Unit-South Block Well No. 207H	
bottom hole location, footages,	API No. 30-025-Pending	
completion target, orientation,	SHL: 2520 FNL & 1335 FWL§6	
completion status (standard or non-	BHL: 330 FSL & 350 FWL§	
standard)	FTP: 2590 FSL & 350 FWL§6	
	LTP: 330 FSL & 350 FWL§	
	Second Bone Spring/TVD 10805 feet/MD 18500 feet	

Bell Lake Unit-South Block Well No. 208H API No. 30-025-Pending SHL: 2520 FNL & 1355 FWL§6 BHL: 330 FSL & 1230 FWL§7 FTP: 2590 FSL & 1230 FWL§7 Second Bone Spring/TVD 10730 feet/MD 18500 feet  Bell Lake Unit-South Block Well No. 209H API No. 30-025-Pending SHL: 1460 FNL & 2445 FWL§6 BHL: 330 FSL & 2110 FWL§7 FTP: 2590 FSL & 2110 FWL§7 Second Bone Spring/TVD 10660 feet/MD 18500 feet
SHL: 2520 FNL & 1355 FWL§6 BHL: 330 FSL & 1230 FWL§7 FTP: 2590 FSL & 1230 FWL§7 Second Bone Spring/TVD 10730 feet/MD 18500 feet  Bell Lake Unit-South Block Well No. 209H API No. 30-025-Pending SHL: 1460 FNL & 2445 FWL§6 BHL: 330 FSL & 2110 FWL§7 FTP: 2590 FSL & 2110 FWL§7 Second Bone Spring/TVD 10660 feet/MD 18500 feet
BHL: 330 FSL & 1230 FWL§7 FTP: 2590 FSL & 1230 FWL§7 Second Bone Spring/TVD 10730 feet/MD 18500 feet  Bell Lake Unit-South Block Well No. 209H API No. 30-025-Pending SHL: 1460 FNL & 2445 FWL§6 BHL: 330 FSL & 2110 FWL§7 FTP: 2590 FSL & 2110 FWL§7 Second Bone Spring/TVD 10660 feet/MD 18500 feet
FTP: 2590 FSL & 1230 FWL§6 LTP: 330 FSL & 1230 FWL§7 Second Bone Spring/TVD 10730 feet/MD 18500 feet  Bell Lake Unit-South Block Well No. 209H API No. 30-025-Pending SHL: 1460 FNL & 2445 FWL§6 BHL: 330 FSL & 2110 FWL§7 FTP: 2590 FSL & 2110 FWL§6 LTP: 330 FSL & 2110 FWL§7 Second Bone Spring/TVD 10660 feet/MD 18500 feet
LTP: 330 FSL & 1230 FWL§7 Second Bone Spring/TVD 10730 feet/MD 18500 feet  Bell Lake Unit-South Block Well No. 209H API No. 30-025-Pending SHL: 1460 FNL & 2445 FWL§6 BHL: 330 FSL & 2110 FWL§7 FTP: 2590 FSL & 2110 FWL§6 LTP: 330 FSL & 2110 FWL§7 Second Bone Spring/TVD 10660 feet/MD 18500 feet
Bell Lake Unit-South Block Well No. 209H API No. 30-025-Pending SHL: 1460 FNL & 2445 FWL§6 BHL: 330 FSL & 2110 FWL§7 FTP: 2590 FSL & 2110 FWL§6 LTP: 330 FSL & 2110 FWL§7 Second Bone Spring/TVD 10660 feet/MD 18500 feet
API No. 30-025-Pending SHL: 1460 FNL & 2445 FWL§6 BHL: 330 FSL & 2110 FWL§7 FTP: 2590 FSL & 2110 FWL§6 LTP: 330 FSL & 2110 FWL§7 Second Bone Spring/TVD 10660 feet/MD 18500 feet
SHL: 1460 FNL & 2445 FWL§6 BHL: 330 FSL & 2110 FWL§7 FTP: 2590 FSL & 2110 FWL§6 LTP: 330 FSL & 2110 FWL§7 Second Bone Spring/TVD 10660 feet/MD 18500 feet
BHL: 330 FSL & 2110 FWL§7 FTP: 2590 FSL & 2110 FWL§6 LTP: 330 FSL & 2110 FWL§7 Second Bone Spring/TVD 10660 feet/MD 18500 feet
FTP: 2590 FSL & 2110 FWL§6 LTP: 330 FSL & 2110 FWL§7 Second Bone Spring/TVD 10660 feet/MD 18500 feet
LTP: 330 FSL & 2110 FWL§7 Second Bone Spring/TVD 10660 feet/MD 18500 feet
Second Bone Spring/TVD 10660 feet/MD 18500 feet
Bell Lake Unit-South Block Well No. 408H
API No. 30-025-Pending
SHL: 2520 FNL & 1395 FWL§6
BHL: 330 FSL & 1230 FWL§7
FTP: 2590 FSL & 1230 FWL§6
LTP: 330 FSL & 1230 FWL§7
Third Bone Spring/TVD 11440 feet/MD 20750 feet
See above
See above
\$8000
\$800
Exhibit 2, page 2
Cost + 200%/Exhibit 1 page 2
Exhibit 1
Exhibit 4
Not necessary
Exhibits 2-A and 2-B
Exhibit 2-C
Exhibit 2-C
Not applicable
None

Sample Convert Dress and Letter	1 - 1 - 1 - 1
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners ( <i>i.e.</i> Exhibit A of JOA)	5 1 11 11 2 2
JOA)	Exhibit 2-C
Chronology of Contact with Non-Joined	
Working Interests	Exhibit 2-D
Overhead Rates In Proposal Letter	EXHIBIT 2-D
Cost Estimate to Drill and Complete	Exhibit 2-E
Cost Estimate to Equip Well	Exhibit 2-E
Cost Estimate for Production Facilities	Exhibit 2-E
Geology	LATITUTE Z-E
Summary (including special	
considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3 Exhibit 2-B
Gunbarrel/Lateral Trajectory Schematic	Exhibit 2-B
Well Orientation (with rationale)	
Target Formation	Standup/Exhibit 3
HSU Cross Section	Bone Spring
Depth Severance Discussion	Exhibit 3-A
Forms, Figures and Tables	Not Applicable
C-102	
Tracts	Exhibit 2-B
Summary of Interests, Unit	Exhibit 2-A
Recapitulation (Tracts)	F 1 11 11 2 2
	Exhibit 2-C
General Location Map (including basin) Well Bore Location Map	Exhibit 2-A
·	Exhibit 2-B
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	
•	Exhibit 3-A
Cross Section (including Landing Zone)	Exhibit 3-A
Additional Information	
CERTIFICATION: I hereby certify that the	
information provided in this checklist is	
complete and accurate.	
Printed Name (Attorney or Party	
Representative):	James Bruce
Signed Name (Attorney or Party	Marca Kinger
Representative):	Germa 1 July
Date:	May 18, 2021