CASE NOS. 21955 - 21958

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

EXHIBITS

- 1. Applications and Proposed Ads
- 2. Landman's Affidavit (with pooling checklists)
- 4. Geologist's Affidavit
- 4. Affidavit of Notice

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 21955

APPLICATION

Mewbourne Oil Company applies for an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Foxhole 25/26 W0AB Fed Com. Well No. 1H to a depth sufficient to test the Wolfcamp formation, with a first take point in the NE/4NE/4 of 25 and a final take point in the NW/4NE/4 of Section 26.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N/2N/2 of Section 25 and the N/2NE/4 of Section 26 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, pursuant to NMSA 1978 §§70-2-17.

EXHIBIT

5. The pooling of all mineral interests in the Wolfcamp formation underlying the N/2N/2 of Section 25 and the N/2NE/4 of Section 26 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Wolfcamp formation underlying the N/2N/2 of Section 25 and the N/2NE/4 of Section 26;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted.

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Foxhole 25/26 W0AB Fed Com. Well No. 1H, with a first take point in the NE/4NE/4 of 25 and a final take point in the NW/4NE/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 11 miles north-northeast of Carlsbad, New Mexico.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 21956

APPLICATION

Mewbourne Oil Company applies for an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2NE/4 of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the S/2N/2 of Section 25 and the S/2NE/4 of Section 26, and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Foxhole 25/26 W0HG Fed Com. Well No. 1H to a depth sufficient to test the Wolfcamp formation, with a first take point in the SE/4NE/4 of 25 and a final take point in the SW/4NE/4 of Section 26.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2N/2 of Section 25 and the S/2NE/4 of Section 26 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying the S/2N/2 of Section 25 and the S/2NE/4 of Section 26, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all mineral interests in the Wolfcamp formation underlying the S/2N/2 of Section 25 and the S/2NE/4 of Section 26 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Wolfcamp formation underlying the S/2N/2 of Section 25 and the S/2NE/4 of Section 26;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2NE/4 of Section 26, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Foxhole 25/26 W0HG Fed Com. Well No. 1H, with a first take point in the SE/4NE/4 of 25 and a final take point in the SW/4NE/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 11 miles north-northeast of Carlsbad, New Mexico.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 21957

APPLICATION

Mewbourne Oil Company applies for an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 25 and the N/2SE/4 of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the N/2S/2 of Section 25 and the N/2SE/4 of Section 26, and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Foxhole 25/26 W0IJ Fed Com. Well No. 1H to a depth sufficient to test the Wolfcamp formation, with a first take point in the NE/4SE/4 of 25 and a final take point in the NW/4SE/4 of Section 26.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N/2S/2 of Section 25 and the N/2SE/4 of Section 26 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying the N/2S/2 of Section 25 and the N/2SE/4 of Section 26, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all mineral interests in the Wolfcamp formation underlying the N/2S/2 of Section 25 and the N/2SE/4 of Section 26 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Wolfcamp formation underlying the N/2S/2 of Section 25 and the N/2SE/4of Section 26;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2S/2 of Section 25 and the N/2SE/4 of Section 26, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Foxhole 25/26 W0IJ Fed Com. Well No. 1H, with a first take point in the NE/4SE/4 of 25 and a final take point in the NW/4SE/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling completing, and equipping the well. The unit is located approximately 10-1/2 miles north-northeast of Carlsbad, New Mexico.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 21958

APPLICATION

Mewbourne Oil Company applies for an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 25 and the S/2SE/4 of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the S/2S/2 of Section 25 and the S/2SE/4 of Section 26, and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Foxhole 25/26 W0PO Fed Com. Well No. 1H to a depth sufficient to test the Wolfcamp formation, with a first take point in the SE/4SE/4 of 25 and a final take point in the SW/4SE/4 of Section 26.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2S/2 of Section 25 and the S/2SE/4 of Section 26 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying the S/2S/2 of Section 25 and the S/2SE/4 of Section 26, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all mineral interests in the Wolfcamp formation underlying the S/2S/2 of Section 25 and the S/2SE/4 of Section 26 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Wolfcamp formation underlying the S/2S/2 of Section 25 and the S/2SE/4 of Section 26;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted.

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2S/2 of Section 25 and the S/2SE/4 of Section 26, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Foxhole 25/26 W0PO Fed Com. Well No. 1H, with a first take point in the SE/4SE/4 of 25 and a final take point in the SW/4SE/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles north-northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 21955 - 21958

SELF-AFFIRMED STATEMENT OF ADRIANA SALGADO

Adriana Salgado, being duly sworn upon her oath, deposes and states:

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. I am familiar with the application filed by Mewbourne in the above cases. Pursuant to Division rules the following information is submitted in support of the application.
- 3. No opposition is expected because the affected interest owner has been contacted regarding the joining in the subject wells, and has not elected to voluntarily participate.
- 4. In Case Nos. 21508 21061, Mewbourne Oil Company received orders pooling all mineral interests in the Wolfcamp formation in horizontal spacing unit collectively covering of the all of Section 25 and the E/2 of Section 26, Township 20 South, Range 28 East, NMPM. The subject wells are the Foxhole 25/26 W0AB Fed. Com. Well No. 1H, Foxhole 25/26 W0HG Fed. Com. Well No. 1H, Foxhole 25/26 W0PO Fed. Com. Well No. 1H.
- 5. The original order numbers are R-21186, R-21187, R-21214, and R-21217. The Compulsory Pooling Checklists from those cases are submitted as Attachment A. Earlier this year extensions of the drilling commencement deadlines were granted by the Division.
 - 6. Form C-102s for the wells are submitted as Attachment B.
- 7. The original cases neglected to request the pooling of one company, Tandem Oil Company. Its interest is set forth in Attachment C.
 - 8. There is no depth severance in the Wolfcamp formation.

EXHIBIT 2

- 9. Attachment D contains copies of the proposal letter, and follow-up letters, sent to Tandem Oil Company, which is a locatable entity.
- 10. Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the owners.
 - 11. Mewbourne has the right to pool the overriding royalty owners in the well unit.
- 12. Attachment E contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- 13. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 14. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
 - 15. Mewbourne requests that it be designated operator of the wells.
- 16. The attachments to this affidavit were prepared by me, or compiled from company business records.
- 17. The granting of this application is in the interests of conservation and the prevention of waste.
 - 18. The granting of this application will prevent waste and protect correlative rights.

VERIFICATION

STATE OF TEXAS)	
) ss.	
COUNTY OF MIDLAND)	

Adriana Salgado, being duly sworn upon his oath, deposes and states that: She is a landman for Mewbourne Oil Company; she is authorized to make this verification on its behalf; she has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of her knowledge, information, and belief.

Adriana Salgado

SUBSCRIBED AND SWORN TO before me this 28th day of May, 2021 by Adriana Salgado.

My Commission Expires: (1) 10003

Alexandra Kurtsey

ALEJANDRA KIRKSEY Notary ID #131406744 My Commission Expires January 11, 2022

Exhibit "A"

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case:	21058
Date	February 6, 2020
Applicant	Mewbourne Oil Company
Designated Operator & OGRID	
(affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Edde County, New Mexico
Entries of Appearance/Intervenors:	Strata Production Company/Montgomery & Andrews
Well Family	Foxhole 25/26 WOAB Fed. Com. Well No. 1H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Burton Flat; Upper Wolfcamp, East/Pool Code 98315
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter Section/40 acre
Spacing Unit	
Type (Horizontal/Vertical)	Vertical
Size (Acres)	240 acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N/2N/2 §25 and N/2NE/4 §26-20S-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	The second secon
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 1 pages 6-8
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages,	Foxhole 25/26 W0AB Fed. Com. Well No. 1H
completion target, orientation,	API No. 30-015-Pending SHL: 1860 FNL & 380 FEL \$25
completion status (standard or non-	BHL: 660 FNL & 2554 FEL §26
standard)	FTP: 660 FNL & 100 FEL §25
	LTP: 660 FNL & 2540 FEL \$26
	Upper Wolfcamp/TVD 9160 feet/MD 16980 feet

ATTACHMENT A



Horizontal Well First and Last Take	Control of the Contro
Points	See above
Completion Target (Formation, TVD and	See above
MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 1 page 2
Requested Risk Charge	Cost + 200%/Exhibit 1 page 2
Notice of Hearing	The second secon
Proposed Notice of Hearing	Exhibit 6
Proof of Mailed Notice of Hearing (20	
days before hearing)	Exhibit 3
Proof of Published Notice of Hearing (10	
days before hearing)	Exhibit 4
Ownership Determination	
Land Ownership Schematic of the	
Spacing Unit	Exhibit 1 pages 6-8
Tract List (including lease numbers and	and a property of the second s
owners)	Exhibit 1 pages 6-8
Pooled Parties (including ownership	
type)	Exhibit 1 pages 6-8
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including	The depth date of the second s
percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 1 pages 11
List of Interest Owners (i.e. Exhibit A of	
JOA)	Exhibit 1 pages 6-8
Chronology of Contact with Non-Joined	
Working Interests	
Overhead Rates In Proposal Letter	Exhibit 1 Page 12-19
Cost Estimate to Drill and Complete	
Cost Estimate to Equip Well	Exhibit 1 page 13
Cost Estimate for Production Facilities	Exhibit 1 page 13
Geology	Exhibit 1 page 13
Summary (including special	
considerations)	Full like 2
Spacing Unit Schematic	Exhibit 2
Gunbarrel/Lateral Trajectory Schematic	Exhibit 2 Attachment A
Well Orientation (with rationale)	Exhibit 2
Target Formation	Laydown/Exhibit 1 pages 1-2
HSU Cross Section	Wolfcamp
Depth Severance Discussion	Exhibit 2
Forms, Figures and Tables	Not Applicable
C-102	
racts	Exhibit 1 page 5
W. F. Control of the	Exhibit 1 pages 4, 8, and 9
Summary of Interests, Unit Recapitulation (Tracts)	
receptional (macis)	Exhibit 1 pages 6-9

General Location Map (including basin)	Exhibit 1 page 4
Well Bore Location Map	Exhibit 1 page 5
Structure Contour Map - Subsea Depth	Exhibit 2
Cross Section Location Map (including wells)	Exhibit 2
Cross Section (including Landing Zone)	Exhibit 2
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Ofuce
Signed Name (Attorney or Party Representative):	James Buce
Date:	February 6, 2020

Exhibit "A"

ALL INFORMATION IN THE APPLICA	ATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS
Case:	21059
Date	February 6, 2020
Applicant	Mewbourne Oil Company
Designated Operator & OGRID	The state of the s
(affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Strata Production Company/Montgomery & Andrews
Well Family	Foxhole 25/26 W0HG Fed. Com. Well No. 1H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Burton Flat; Upper Wolfcamp, East/Pool Code 98315
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter Section/40 acre
Spacing Unit	
Type (Horizontal/Vertical)	Vertical .
Size (Acres)	240 acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	S/2N/2 §25 and S/2NE/4 §26-20S-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 1 page 6
Vell(s)	10000
Name & API (if assigned), surface and oottom hole location, footages,	Foxhole 25/26 W0H+Fed. Com. Well No. 1H API No. 30-015-Pending
ompletion target, orientation, ompletion status (standard or non- tandard)	SHL: 1890 FNL & 380 FEL §25 BHL: 1980 FNL & 2553 FEL §26 FTP: 1980 FNL & 100 FEL §25 LTP: 6198 FNL & 2540 FEL §26
	Upper Wolfcamp/TVD 9175 feet/MD 16995 feet

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 1 page 2
Requested Risk Charge	Cost + 200%/Exhibit 1 page 2
Notice of Hearing	COST & ZOOTA EXTRICT I PAGE Z
Proposed Notice of Hearing	Exhibit 6
Proof of Mailed Notice of Hearing (20	
days before hearing)	Exhibit 3
Proof of Published Notice of Hearing (10	
days before hearing)	Exhibit 4
Ownership Determination	LATING T
Land Ownership Schematic of the	
Spacing Unit	Exhibit 1 page 6
Tract List (including lease numbers and	runnir 1 hage o
owners)	Exhibit 1 page 6
Pooled Parties (including ownership	LAMBIC 1 page 0
type)	Exhibit 1 page 6
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including	Not applicable
percentage above & below)	None
Joinder	NOTE /
Sample Copy of Proposal Letter	Exhibit 1 pages 9
List of Interest Owners (i.e. Exhibit A of	LAMBIL I Pages 3
JOA)	Exhibit 1 page 6
Chronology of Contact with Non-Joined Working Interests	Exhibit 1 Pages 7-8
Overhead Rates in Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 1 page 11
Cost Estimate to Equip Well	Exhibit 1 page 11
Cost Estimate for Production Facilities	Exhibit 1 page 11
Geology	
Summary (including special	
considerations)	Exhibit 2
Spacing Unit Schematic	Exhibit 2 Attachment A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 2
Well Orientation (with rationale)	Laydown/Exhibit 2 pages 1-2
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 2
Depth Severance Discussion	Not Applicable
orms, Figures and Tables	
C-102	Exhibit 1 page 5
Fracts	Exhibit 1 pages 4 and
Summary of Interests, Unit	Trinon & Pages 7 dill
Recapitulation (Tracts)	Exhibit 1 page 6

General Location Map (including basin)	Exhibit 1 page 4
Well Bore Location Map	Exhibit 1 page 5
Structure Contour Map - Subsea Depth	Exhibit 2
Cross Section Location Map (including wells)	Exhibit 2
Cross Section (including Landing Zone)	Exhibit 2
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	James France
Date:	February/6, 2020

EXHIBIT "A"

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case:	21058 21060
Date	February 6, 2020
Applicant	Mewbourne Oil Company
Designated Operator & OGRID	The second of th
(affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Le. County, New Mexico
Entries of Appearance/Intervenors:	Strata Production Company
Well Family	Foxhole 25/26 WOIJ Fed. Com. Well No. 1H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Burton Flat; Upper Wolfcamp, East/Pool Code 98315
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-guarter Section/40 acre
Spacing Unit	Waster of American Control of American
Type (Horizontal/Vertical)	Vertical
Size (Acres)	240 acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N/25/2 §25 and N/2SE/4 §26-205-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	The second secon
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes,	
Applicant's Ownership in Each Tract	Exhibit 1 pages 6-8
Well(s)	PUBCO O'CL
Name & API (if assigned), surface and	Foxhole 25/26 WOAIJFed. Com. Well No. 1H
oottom hole location, footages,	API No. 30-015-Pending
completion target, orientation,	SHL: 2160 FSL & 380 FEL \$25
completion status (standard or non-	BHL: 1980 FSL & 2552 FEL §26
tandard)	FTP: 1980 FSL & 100 FEL \$25
	LTP: 1980 FSL & 2540 FEL §26
	Upper Wolfcamp/TVD 9200 feet/MD 16980 feet

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month S	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 1 page 2
Requested Risk Charge	Cost + 200%/Exhibit 1 page 2
Notice of Hearing	The second secon
Proposed Notice of Hearing	Exhibit 6
Proof of Mailed Notice of Hearing (20	
days before hearing)	Exhibit 3
Proof of Published Notice of Hearing (10	The state of the s
days before hearing)	Exhibit 4
Ownership Determination	
Land Ownership Schematic of the	
Spacing Unit	Exhibit 1 pages 6-8
Tract List (including lease numbers and	
owners)	Exhibit 1 pages 6-8
Pooled Parties (including ownership	Section 1 to 1
type)	Exhibit 1 pages 6-8
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including	The state of the s
percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 1 page 11
List of Interest Owners (i.e. Exhibit A of	The state of the s
JOAI	Exhibit 1 pages 6-8
Chronology of Contact with Non-Joined Working Interests	Exhibit 1 pages 9-10
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 1 page 13
Cost Estimate to Equip Well	Exhibit 1 page 13
Cost Estimate for Production Facilities	Exhibit 1 page 13
Geology	Samuel Control of the
Summary (including special	
considerations)	Exhibit 2
Spacing Unit Schematic	Exhibit 2 Attachment A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 2
Well Orientation (with rationale)	Laydown/Exhibit 2 pages 1-2
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 2
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 1 page 5
racts	
Summary of Interests, Unit	Exhibit 1 pages 4 and 6-8
Recapitulation (Tracts)	Exhibit 1 pages 6-9

CASE NO. 21060 ORDER NO. R-21214

General Location Map (including basin)	Exhibit 1 page 4
Well Bore Location Map	Exhibit 1 page 5
Structure Contour Map - Subsea Depth	Exhibit 2
Cross Section Location Map (including wells)	Exhibit 2
Cross Section (including Landing Zone)	Exhibit 2
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	James Burg
Date:	F¢bruary 6, 2020

EXHIBIT "A"

ALL INFORMATION IN THE APPLIC	ATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS
Case:	21061
Date	February 6, 2020
Applicant	Mewbourne Oil Company
Designated Operator & OGRID	7. (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
(affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Strata Production Company
Well Family	Foxhole 25/26 WOPO Fed. Com. Well No. 1H
Formation/Pool	9200000
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Burton Flat; Upper Wolfcamp, East/Pool Code 98315
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter Section/40 acre
Spacing Unit	
Type (Horizontal/Vertical)	Vertical
Size (Acres)	240 acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	S/2S/2 §25 and S/2SE/4 §26-205-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	0.0000
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 1 pages 6-8
Well(s)	The state of the s
Name & API (if assigned), surface and pottom hole location, footages,	Foxhole 25/26 W0POF.ed. Com. Well No. 1H API No. 30-015-Pending
completion target, orientation,	SHL: 2130 FSL & 380 FEL §25
ompletion status (standard or non- tandard)	BHL: 660 FSL & 2552 FEL §26
	FTP: 660 FSL & 100 FEL §25
	LTP: 660 FSL & 2540 FEL §26 Upper Wolfcamp/TVD 9215 feet/MD 17035 feet
	EXHIBIT

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	
Requested Risk Charge	Exhibit 1 page 2
Notice of Hearing	Cost + 200%/Exhibit 1 page 2
Proposed Notice of Hearing	F. J. J. C. F.
Proof of Mailed Notice of Hearing (20	Exhibit 6
days before hearing)	Fullification
Proof of Published Notice of Hearing (10	Exhibit 3
days before hearing)	Publish a
Ownership Determination	Exhibit 4
Land Ownership Schematic of the	
Spacing Unit	Euchibia 4 6 0
Tract List (including lease numbers and	Exhibit 1 pages 6-8
owners)	Eublikis 1 5 G
Pooled Parties (including ownership	Exhibit 1 pages 6-8
type)	F. I. W. is a
Unlocatable Parties to be Pooled	Exhibit 1 pages 6-8
Ownership Depth Severance (including	Not applicable
percentage above & below)	None
Joinder	NOTE
Sample Copy of Proposal Letter	F. L. L. A.
List of Interest Owners (i.e. Exhibit A of	Exhibit 1 page 11
JOA)	Exhibit 1 pages 6-8
Chronology of Contact with Non-Joined Working Interests	Exhibit 1 pages 9-10
Overhead Rates In Proposal Letter	The second secon
Cost Estimate to Drill and Complete	Exhibit 1 page 13
Cost Estimate to Equip Well	Exhibit 1 page 13
Cost Estimate for Production Facilities	Exhibit 1 page 13
Geology	
Summary (including special	
considerations)	Exhibit 2
spacing Unit Schematic	Exhibit 2 Attachment A
Sunbarrel/Lateral Trajectory Schematic	Exhibit 2
Well Orientation (with rationale)	Laydown/Exhibit 2 pages 1-2
arget Formation	Wolfcamp
ISU Cross Section	Exhibit 2
Depth Severance Discussion	Not Applicable
orms, Figures and Tables	573
-102	Exhibit 1 page 5
racts	Exhibit 1 pages 4 and 6-8
ummary of Interests, Unit	
ecapitulation (Tracts)	Exhibit 1 pages 6-9

General Location Map (including basin)	Exhibit 1 page 4
Well Bore Location Map	Exhibit 1 page 5
Structure Contour Map - Subsea Depth	Exhibit 2
Cross Section Location Map (including wells)	Exhibit 2
Cross Section (including Landing Zone)	Exhibit 2
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Brace
Signed Name (Attorney or Party Representative):	Janus Breeze
Date:	February 6, 2020

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (\$75) 393-6161 Fax: (\$75) 393-0720
District II
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Phone: (\$75) 748-1283 Fax: (\$75) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (\$05) 334-6178 Fax: (\$05) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (\$05) 476-3460 Fax: (\$05) 476-3462

N 00722'38" E 2652.14" (3) N 00735'23" E 2652.30" (6)

(A) 5 89'51'49" W 2650.91' (L) S 89'53'57" W 2651.93' (K)

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

RRC-Job No: LS19070725

I API Numi	er		2 Pool Code 98315		Burton Fla	t Upp	er Wo	FCAMP E	ast Dil
⁴ Property Code	FOXHOLE 25/26 WOAB FED COM							1 H	
OGRID NO.		* Operator Name MEWBOURNE OIL COMPANY							3238'
22 (44.34)				10 Surface	Location				
II. or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet I	rom the	East/West line	County
H 25	20S	28E		1860	NORTH	38	30	EAST	EDDY
***************************************		" B	ottom Ho	le Location	If Different Fr	om Sui	rface		
II. or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line		from the	East/West line	County
B 26	20S	28E		660	NORTH	25	54	EAST	EDDY
lo allowable will be	assigned to th	nis completio	on until all ir	nterest have bee	en consolidated or a	A7	TACI	HMENT	B
NAD 83 GRID - NM A: FOUND BRASS CAP		N: 564557.4	ATED CORNER - E: 606301.				mn a workin	g interest or unleased mi	neral interest in the land inclu
N: 559229.0 - E: 595	532.4	N: 561904.2	- E: 606275.	4 NAD E	GEODETIC DATA 33 GRID - NM EAST	-	the proposed f	attem hale location or hi	is a right to drill this well at th
B: FOUND BRASS CAP N: 561880.5 - E: 595			" REBAR - E: 606249.	5 N: 562	JRFACE LOCATION 696.9 - E: 605903.3	-	la ation pursu	ant to a contract with an	owner of such a mineral or we
C: FOUND BRASS CAP N: 564532.1 - E: 595			ASS CAP *1942 - E: 603591.		T: 32.5467365' N I: 104.1237958' W	Man			ment or a compulsors pooling
D: FOUND BRASS CAP N: 564538.3 - E: 598			ASS CAP "194; - E: 600933.	2*	BOTTOM HOLE 878.7 - E: 598416.7	CHARLESTEE	onser nervioja	re entered by the division	
E: FOUND BRASS CAP	1942"	L: FOUND BRA	ASS CAP *1942	2" LA1	I: 32.5500229' N		Squature		Date
N: 564544.5 - E: 600 F: FOUND BRASS CAP N: 564550.8 - E: 603	1942"	M: FOUND BR	- E: 598282. ASS CAP *194: - E: 600953.	2*	G: 104,1480854° W	NA COMPANY OF THE PARK OF THE	Printed Name		
						1	E-mail Addres	\$	
9'52'02" W 2654.38' (0 660' / B.H.	25		© 589'51'5:	5" W 2664,12" (E) N 89'51'27" E 266.	860'	I hereby plat was	certify that the wel plotted from field i	RTIFICATION I location shown on the notes of actual surveys pervision, and that the
	6		2654.07' N 00'27'58	- 2.		L. 0,	Same is to	rue and correct to	the best of my belief.

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	API Number	98315 B				rton. Flat	Locer Wolf	camo E	ast oil
⁴ Property Co	de		FOXHOLE 25/26 WOHG FED COM						6 Well Number 1 H
⁷ OGRID	NO.	*Operator Name MEWBOURNE OIL COMPANY							3238'
					"Surface I	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
H	25	208	28E		1890	NORTH	380	EAST	EDDY
			11 I	Bottom H	ole Location	If Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
G	26	20S	28E		1980	NORTH	2553	EAST	EDDY

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

10			17 OPERATOR CERTIFICATION 1 hereby certify that the information contained herein is true and complete
CORNER DATA NAD 83 GRID — NM EAST	G: CALCULATED CORNER N: 564557.4 - E: 606301.5		to the best of my knowledge and belief, and that this organization either
A: FOUND BRASS CAP "1942" N: 559229.0 - E: 595632.4	H: 1" PIPE N: 561904.2 - E: 606275.4	GEODETIC DATA NAD 83 GRID - NM EAST	owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this
B: FOUND BRASS CAP "1942" N: 561880.5 - E: 595649.8	1: 1/2" REBAR N: 559255.8 - E: 606249.5	<u>SURFACE LOCATION</u> N: 562666.9 - E: 605903.0	location pursuant to a contract with an owner of such a mineral or working
C: FOUND BRASS CAP "1942" N: 564532,1 - E: 595667.9	J: FOUND BRASS CAP "1942" N: 559246.2 - E: 603591.0	LAT: 32.5466541' N LON: 104.1237970' W	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division
D: FOUND BRASS CAP "1942" N: 564538.3 - E: 598321.6	K: FOUND BRASS CAP "1942" N: 559240.0 - E: 500933.9	<u>BOTTOM HOLE</u> N: 562559.0 - E: 598407.0	
E: FOUND BRASS CAP "1942" N: 564544.5 - E: 600975.5	E: FOUND BRASS CAP "1942" N: 559235.4 — E: 598282.6	LAT: 32.5463965' N LONG: 104.1481243' W	Signature Date
F: FOUND BRASS CAP "1942" N: 564550.8 - E: 603638.9	M: FOUND BRASS CAP "1942" N: 561893.4 - E: 600953.9		Printed Name
			E-mail Address
B,H,O	N 0075'51' E 2654.07' (\$N 0027'56' E 2651.83'	S.L. O	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. O7-17-2019 Date of Survey Signature and Scal of Processed Surveys: 19680 Certificate Number ONAL Survey
A 5 89.51,49, M 2650.91, C 5 88.63	'57" W 2651.93" (K) S 89"52"02" W	2657,74' ① S 89°47'34" W 2659.16' (RRC-Job No: LS19070726

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WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number		0	2 Pool Code 18315	Bur	ton Flat Up	Oper Wolfe		ast Oil
⁴ Property Co	ede	FOXHOLE 25/26 WOIJ FED COM						, ,	6 Well Number 1 H
7OGRID	NO.	*Operator Name MEWBOURNE OIL COMPANY							9Elevation 3234'
					10 Surface I	ocation			
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet From the	East/West line	County
I	25	20S	28E		2160	SOUTH	380	EAST	EDDY
	***************************************		11	Bottom H	ole Location	If Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North South line	Feet from the	East West line	County
	26	208	28E		1980	SOUTH	2552	EAST	EDDY

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16			"OPERATOR CERTIFICATION
CORNER DATA	G: CALCULATED CORNER		I hereby certify that the information contained herein is true and complete
NAD B3 GRID - NM EAST	N: 564557.4 - E: 606301.5		to the best of my knowledge and belief, and that this organization either
A: FOUND BRASS CAP "1942" N: 559229.0 - E: 596632.4	H: 1" PIPE N: 561904.2 - E: 606275.4	NAD 83 GRID - NM FAST	owns a working interest or unleased mineral interest in the hand including
B: FOUND BRASS CAP "1942"	1: 1/2" REBAR		the proposed bottom hole location or has a right to drill this well at this
N: 561880.5 - E: 595649.8	N: 559255.8 - E: 606249.5	SURFACE LOCATION N: 561413.8 - E: 605890.7	location pursuant to a contract with an owner of such a mineral or working
C: FOUND BRASS CAP "1942" N: 564532.1 - E: 595667.9	J: FOUND BRASS CAP "1942" N: 559246.2 - E: 603591.0	LAT: 32.5432097 N LON: 104.1238450 W	interest, or to a voluntary pooling agreement or a compulsary pooling order heretofore entered by the division.
D: FOUND BRASS CAP "1942" N: 564538.3 - E: 598321.6	K: FOUND BRASS CAP "1942" N: 559240.0 - E: 600933.9	BOTTOM HOLE N: 561215.0 - E: 598397.2	
E: FOUND BRASS CAP "1942" N: 564544.5 - E: 600975.5	L: FOUND BRASS CAP *1942" N: 559235.4 - E: 598282.6	LAT: 32.5427013' N LONG: 104.1481640' W	Signature Date
F: FOUND BRASS CAP "1942" N: 564550.8 E: 603638.9	M: FOUND BRASS CAP "1942" N: 561893.4 — E: 600953.9		Printed Name
			E-mail Address
5 89'52'02" W 2654.38" D 5 89'51	'54" W 2654.49' (E) S 89"51"55" W	2664.12' (N 89.51.27" E 2663.22' (
			[™] SURVEYOR CERTIFICATION
2,30	1,83		I hereby certify that the well location shown on this
7555	265	350	plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
23.2	57.28	24	same is true and correct to the best of my belief.
.00	.00	1	07-17-2019
~	× (iii)		Date of Survey (RT M. HO)
B 26		25	Signature and Seal of Profession Suprassing
B.H.O-	2552'	S.L. 0	BB (2/ 5/ 13/)
22	592	1	138 (19880) 1.04
			188
227.78	0.0	09	19680
100	000.52	2	Certificate Number 3/ONAL SUC
~	>		ONAL S
A 5 89'51'49" W 2650.91" D 5 89'53	'57" W 2651.93" (K) 5 89'52'02" W	2657.74' (1) S 89'47'34" W 2659.16' I	0 200 (1) 10 (540070707)
		3 5 65 47 54 W 2053.76 (PRC-Job No: LS19070727

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number	-	T	2 Pool Code			3 Pool Nar	nc		
	· /(1) [411111111C1		98315 Burton Flat Upper Wolfcamp						FASTOIL	
				70010	LOW	MINIM	JULY WULL	MIL	PINOLIVI	
⁴ Property Co	ide	5 Property Name						6 Well Number		
				FOXHOL	E 25/26 W	OPO FED CO	M		1 H	
7 OGRID	NO.	* Operator Name							9 Elevation	
			MEWBOURNE OIL COMPANY 3234						3234	
					"Surface I	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Imc	Feet From the	East/West	line County	
I	25	20S	28E		2130	SOUTH	380	EAST	EDDY	
***************************************			11 I	Bottom H	ole Location	If Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
0	26	20S	28E		660	SOUTH	2552	EAST	EDDY	
2 Dedicated Acre	s 13 Joint	or Infill 14 (Consolidation	Code 15 C	rder No.				A CONTRACTOR OF THE PARTY OF TH	
240										
270										

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

			17 OPERATOR CERTIFICATION Thereby certify that the information contained herein is true and con-
NAD 83 GRID - NM EAST	G: CALCULATED CORNER N: 564557.4 - E: 506301.5		to the hest of my knowledge and heltef, and that this organization ests
A: FOUND BRASS CAP "1942"	H: 1" PIPE	GEODETIC DATA	owns a working interest or unleased mineral interest in the land inch
N: 559229.0 - E: 595632.4	N: 561904.2 - E: 606275.4	NAD 83 GRID - NM EAST	the proposed bostom hole location in has a right to drill this well at t
B: FOUND BRASS CAP "1942"	I: 1/2" REBAR	SURFACE LOCATION	has dispersed to the account of the second o
N: 561880.5 - E: 595649.8	N: 559255.8 - E: 606249.5	N: 561383.8 - E: 605890.4	
C: FOUND BRASS CAP "1942"	J: FOUND BRASS CAP "1942"	LAT: 32.5431270' N	interest, or in a voluntary pooling agreement or a compulsory pooling order harvitofore entered by the division.
N: 564532.1 - E: 595667.9	N: 559246.2 - E: 603591.0	LON: 104.1238461' W	
D: FOUND BRASS CAP "1942"	K: FOUND BRASS CAP "1942"	BOTTOM HOLE	orace netwinione enteress is the assistant.
N: 564538.3 - E: 598321.6	N: 559240.0 - E: 600933.9	N: 559895.3 - E: 598387.5	
E: FOUND BRASS CAP "1942"	L: FOUND BRASS CAP "1942"	LAT: 32.5390739' N	Signature Date
N: 564544.5 - E: 600975.5	N: 559235.4 - E: 598282.6	LONG: 104.1482029' W	
F: FOUND BRASS CAP "1942" N: 564550.8 - E: 603638.9	M: FOUND BRASS CAP "1942" N: 561893.4 - E: 600953.9		Printed Name
			E-mail Address
		2664.12" (F) N 89'51'27" E 2663.22"	SURVEYOR CERTIFICATION



TRACT OWNERSHIP Foxhole 25/26 W0PO Fed Com #1H S2 of Section 25 & SE of Section 26, Township 20 South, Range 28 East Eddy County, New Mexico

Wolfcamp Formation:

	% Leasehold Interest
Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	81.083571%
Alpha Energy Partners, LLC P.O. Box 1030 Roswell, New Mexico 88202-1030	9.389201%
Hutchings Oil Company P.O. Box 1216 Albuquerque, New Mexico 87103-1216	1.807185%
Big Three Energy Group P.O. Box 429 Roswell, New Mexico 88202	1.458334%
Parrot Head Properties, LLC P.O. Box 429 Roswell, New Mexico 88202	1.375000%
Featherstone Development Corporation P.O. Box 429 Roswell, New Mexico 88202	1.333334%
Worrall Investment Corporation P.O. Box 1834 Roswell, New Mexico 88202-1834	1.034869%
Scott Brothers Trust c/o Sharon Scott P.O. Box 1834 Roswell, New Mexico 88202-1834	0.689913%

*Tandem Oil Company 6100 Wilshire Blvd., Suite 1110 Los Angeles, California 90048	0.615579%
XTO Holdings LLC 135 Cottonwood Road Artesia, New Mexico 88210	0.520833%
Mitchell Exploration Inc. 6212 Homestead Blvd. Midland, Texas 79707	0.344957%
Zorro Partners 616 Texas Street Fort Worth, Texas 76102-4612	0.173612%
Javelina Partners 616 Texas Street Fort Worth, Texas 76102-4612	0.173612%

Total

100.00000%

*Total interest being pooled: 0.615579%

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

September 20, 2019

Via: Certified Mail

Tandem Oil Company 1543 Corinth Avenue Los Angeles, California 90025 Attn: Land Manager

Re:

Proposed Horizontal Wolfcamp Wells Foxhole 25/26 W0PO Fed Com #1H Foxhole 25/26 W0IJ Fed Com #1H Foxhole 25/26 W0HG Fed Com #1H Foxhole 25/26 W0AB Fed Com #1H All of Section 25, T20S-R28E E/2 of Section 26, T20S-R28E Eddy County, New Mexico

Dear Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960.00 acre Working Interest Unit ("WIU") covering all of the above captioned Section 25 and the E/2 of the above captioned Section 26, as to depths below the base of the Bone Spring formation to the base of the Wolfcamp formation for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Mewbourne hereby proposes to drill and operate the following horizontal Wolfcamp wells:

- Foxhole 25/26 W0PO Fed Com #1H located at a surface location 1500' FSL & 205' FEL of Section 25, with a bottom hole location 660' FSL & 2540' FEL of Section 26, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,215' and plan to continue drilling horizontally to the proposed bottom hole location at an approximate total measured depth of 17,035'.
- Foxhole 25/26 W0IJ Fed Com #1H located at a surface location 1530' FSL & 205' FEL of Section 25, with a bottom hole location 1980' FSL & 2540' FEL of Section 26, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,200' and plan to continue drilling horizontally to the proposed bottom hole location at an approximate total measured depth of 17,020'.
- 3. Foxhole 25/26 W0HG Fed Com #1H located at a surface location 1430' FNL & 205' FEL of Section 25, with a bottom hole location 1980' FNL & 2540' FEL of Section 26, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,175' and plan to continue drilling horizontally to the proposed bottom hole location at an approximate total measured depth of 16,995'.
- 4. Foxhole 25/26 W0AB Fed Com #1H located at a surface location 1400' FNL & 205' FEL of Section 25, with a bottom hole location 660' FNL & 2540' FEL of Section 26, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,160' and plan to continue drilling horizontally to the proposed bottom hole location at an approximate total measured depth of 16,980'.

Regarding the above, enclosed for your further handling and information is a copy of our Authorization For Expenditure ("AFE") for each of the above wells. Please indicate your participation election by having the AFE executed and returned to my attention at the above address within thirty (30) days of receipt hereof. Our proposed Operating Agreement, which will shortly follow the well proposal, will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well, and will have 100%/300%/300% Non-Consent Penalties included.

Feel free to contact me at (432) 682-3715 or via email at asalgado@mewbourne.com if you have any questions or concerns. I look forward to hearing from you.

Sincerely,

MEWBOURNE OIL COMPANY

asalgade.

Adriana Jimenez-Salgado Landman

Adriana Salgado

From: Sent: webmaster@simplecertifiedmail.com Monday, September 23, 2019 8:56 PM

To:

Adriana Salgado

Subject:

[EXT] Document Delivered

A document with a tracking code of 9414810699945044107597 and reference number of Foxhole 25 26 W0PO 1H Foxhole 25 26 W0IJ 1 H was successfully delivered to Land Manager at Tandem Oil Company.

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715 FACSIMILE (432) 685-4170

October 4, 2019

Via Certified Mail

Tandem Oil Company 1543 Corinth Avenue Los Angeles, California 90025 Attn: Land Manager

Re: Foxhole 25/26 WIU Proposal

Section 25: All Section 26: E2

T20S, R28E, Eddy County, New Mexico

Ladies and Gentlemen,

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated October 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposals/AFEs I sent by letter dated September 20, 2019.

Regarding the above, please have the AFEs, Operating Agreement and extra set of signature pages executed and return only the extra set of signature pages and AFEs to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY

Adriana Salgado

asalgado

Landman

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

April 16, 2020

Via Certified Mail

Tandem Oil Company 1543 Corinth Avenue Los Angeles, California 90025 Attn: Land Manager

Re:

Operating Agreement – Exhibit "A" Revision Foxhole 25/26 W0PO Fed Com #1H Foxhole 25/26 W0IJ Fed Com #1H Foxhole 25/26 W0HG Fed Com #1H Foxhole 25/26 W0AB Fed Com #1H All of Section 25, T20S-R28E E/2 of Section 26, T20S-R28E Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company previously balloted for the Foxhole wells and their corresponding JOA referenced above. We have recently received Drilling Title Opinions dated April 1, 2020 and April 6, 2020, that set out the correct ownership as reflected of record. Enclosed for your review and approval is a copy of the revised Exhibit "A" attached to our Foxhole 25/26 Prospect Operating Agreement. Please signify your receipt and acceptance of this revision by signing and returning one copy of this letter, all AFEs AND their respective signature/notary pages from the previously sent JOA to the undersigned within 14 days of receipt of this letter. Feel free to contact me at (432) 682-3715 or via email at asalgado@mewbourne.com if you have any questions.

Very truly yours,
MEWBOURNE OIL COMPANY

Adriana J. Salgado Landman

Date: ____

asalgado.

FOXHOLE 25/26 PROSPECT - (OCTOBER 1, 2019) - EXHIBIT "A" OPERATING AGREEMENT REVISIONS

Agreed and Accepted this _______ day of _______, 2020

COMPANY: _______

By: _______

Title: ______

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

August 3, 2020

Via Certified Mail

Tandem Oil Company 6100 Wilshire Boulevard, Suite 1110 Los Angeles, California 90048 Attn: Mr. Daniel Berlink

Re: AFE & JOA Proposals for Foxhole Wells

Section 25: All Section 26: E2

T20S, R28E, Eddy County, New Mexico

Mr. Berlink,

Attached are copies of proposals that were sent to Tandem Oil Company at an address listed as 1543 Corinth Avenue, Los Angeles, California 90025. All our previous attempts to contact you were returned to sender. I am attempting to contact you in hopes this is the correct address.

Please see attached AFE & JOA proposals for the Foxhole wells as referenced above. Feel free to contact me with any questions you may have by email or cell phone listed below as we are working from home at this time.

Thanks,

asalgado.

Adriana Salgado Landman asalgado@mewbourne.com Cell: 432-528-5955

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

Sent Via Certified Mail

September 8, 2020

Tandem Oil Company 6100 Wilshire Boulevard, Suite 1110 Los Angeles, California 90048 Attn: Daniel Berlink

Re:

Execution of Revised Page 5
Operating Agreement dated October 1, 2019
Foxhole 36/35 Prospect (fka Liberty 36/35)
Section 36/35 T208 R28F

Section 36/35, T20S, R28E Eddy County, New Mexico

Dear Owner,

Enclosed is a Revised Page 5 of the Operating Agreement dated October 1, 2019 by and between Mewbourne Oil Company, as Operator, and The Petroleum Synergy Group, et al, as Non-Operators. If the Revised Page meets with your approval, please indicate so by signing in the space provided below and returning the original to me, within 14 days of receipt. Thank you for your attention in this matter and please do not hesitate to contact me with questions or concerns. I can be reached by phone at (432) 682-3715 or via email at assalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY

Tandem Oil Company

asalgado.

Adriana Salgado Landman

Tandem Oil Company hereby acknowledges, accepts and ratifies the Revised Page 5 of the JOA.

By: ______ Printed Name: ______ Title: _____

EXHIBIT 4

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

	County: Ec	101		ST: NM
Sec. 25/26 Blk: Survey: TWP: 205	RNG:	28E Prop. T	VD: 9160	TMD: 16980
INTANGIBLE COSTS 0180	CODE	ТСР	CODE	
Regulatory Permits & Surveys	0180-0100		00 0180-0200	CC
ocation / Road / Site / Preparation	0180-010	CHARLES CO.	00 0180-0205	
ocation / Restoration	0180-0106	-	00 0180-0206	
Daywork / Turnkey / Footage Drilling 26 days drlg / 3 days comp @ \$21500/d	0180-0110	THE RESERVE THE PERSON NAMED IN	00 0180-0210	
1700 gal/day @ 2.74/gal	0180-0114	THE RESERVE AND ADDRESS OF THE PARTY OF THE	00 0180-0214	
Mud, Chemical & Additives	0180-0120		00 0180-0220	
Horizontal Drillout Services			0180-0222	
Cementing	0180-012	\$100.00	00 0180-0225	
Logging & Wireline Services Casing / Tubing / Snubbing Service	0180-0130		00 0180-0230	
Mud Logging	0180-0134		00 0180-0234	
	0180-0137	\$30,00	00	
Stimulation 39 Stg 15.0 MM gal / 15.0 MM lb			0180-0241	\$1,550,000
Nater & Other			0180-0242	
Bits	0180-0145	The same of the sa	0 0180-0245	
nspection & Repair Services	0180-0148	THE RESERVE AND ADDRESS OF THE PARTY OF THE	0 0180-0248	\$8,000
Aisc. Air & Pumping Services	0180-0150		0180-0250	\$5,000
esting & Flowback Services	0180-0154	Commission of the second commission	0180-0254	\$10,000
Completion / Workover Rig	0180-0158	\$15,00	0 0180-0258	\$30,000
Rig Mobilization			0180-0260	\$10,500
ransportation	0180-0164			
Velding Services	0180-0165	-	0 0180-0265	\$20,000
Contract Services & Supervision	0180-0168	40,00	0 0180-0268	\$15,000
Pirectional Services Includes Vertical Control	0180-0170	-	0 0180-0270	\$28,500
quipment Rental	0180-0175	NAME AND ADDRESS OF THE OWNER, WHEN PERSON NAMED IN		
Vell / Lease Legal	0180-0180	The second of th	0 0180-0280	\$30,000
Vell / Lease Insurance	0180-0184		0 0180-0284	
ntangible Supplies	0180-0185	-	0 0180-0285	
amages	0180-0188	THE RESERVE THE PARTY OF THE PA	0 0180-0288	\$10,000
OW & Easements	0180-0190	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	0 0180-0290	
ipeline Interconnect	0180-0192		0180-0292	\$5,000
ompany Supervision	0400 0401		0180-0293	
verhead Fixed Rate	0180-0195		0 0180-0295	\$91,200
/ell Abandonment	0180-0196	\$10,000	0180-0296	\$20,000
ontingencies 2% (TCP) 2% (CC)	0180-0198		0180-0298	
TOTAL		\$2,606,280	0 0180-0299	\$69,000
asing (10.1" - 19.0") 1200" - 13 3/8" 54.5# J-55 ST&C @ \$41.74/ft asing (8.1" - 10.0") 3200" - 9 5/8" 40# L80 LT&C @ \$34.73/ft asing (6.1" - 8.0") 9425" - 7" 79# HCP-110 LT&C @ \$34.73/ft	0181-0793 0181-0794 0181-0795 0181-0796	\$32.200 \$53.500 \$118,700 \$240,000		
asing (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft abing 8585' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft abing Head & Upper Section prizontal Completion Tools Completion Light Heads	0181-0860	\$40,000	0181-0797 0181-0798 0181-0870	\$105,200 \$49,400 \$30,000
asing (4.1" - 6.0") 8100' - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft bing 8585' - 2.7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft bing Head & Upper Section brizontal Completion Tools Completion Liner Hanger			0181-0798	\$49,400 \$30,000
asing (4.1" - 6.0") 8100' - 41/2" 13.5# P-110 BPN @ \$12.16/ft bing 8585' - 27/8" 6.5# L-80 EUE 8rd @ \$5.38/ft illing Head & Upper Section prizontal Completion Tools Completion Liner Hanger ibsurface Equipment			0181-0798	\$49,400
asing (4.1" - 6.0") 8100' - 41/2" 13.5# P-110 BPN @ \$12.16/ft bing 8585' - 2.7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft illing Head & Upper Section orizontal Completion Tools Completion Liner Hanger icker Rods bsurface Equipment lifticial Lift Systems Gas Lift Values & Red			0181-0798 0181-0870 0181-0871	\$49,400 \$30,000 \$70,000
asing (4.1" - 6.0") 8100' - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft bing 8585' - 2.7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft bing Head & Upper Section brizontal Completion Tools Completion Liner Hanger cker Rods bsurface Equipment lificial Lift Systems Gas Lift Valves & Packer			0181-0798 0181-0870 0181-0871 0181-0875	\$49,400 \$30,000 \$70,000 \$10,000
asing (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft abing 8585' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft abing Head & Upper Section prizontal Completion Tools completion Liner Hanger			0181-0798 0181-0870 0181-0871 0181-0875 0181-0880	\$49,400 \$30,000 \$70,000
asing (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft abing 8585' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft abing Head abing Head abing Head abing Head abing Head & Upper Section abing H			0181-0798 0181-0870 0181-0871 0181-0875 0181-0880 0181-0884	\$49,400 \$30,000 \$70,000 \$10,000
asing (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft abing 8585' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft abing Head & Upper Section brizontal Completion Tools completion Liner Hanger			0181-0798 0181-0870 0181-0871 0181-0875 0181-0880 0181-0884 0181-0886 0181-0890	\$49,400 \$30,000 \$70,000 \$10,000 \$15,000
asing (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft bing 8585' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft bing Head & Upper Section brizontal Completion Tools Completion Liner Hanger bridge Equipment tificial Lift Systems Gas Lift Valves & Packer mping Unit rface Pumps & Prime Movers VRU/SWD Pump/Circ Pump nks - Oil 2 - 750 bbl nks - Water 2 - 750 bbl coated paration / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k#			0181-0798 0181-0870 0181-0875 0181-0875 0181-0875 0181-0880 0181-0884 0181-0885 0181-0890 0181-0891	\$49,400 \$30,000 \$70,000 \$10,000 \$15,000 \$30,000 \$38,000 \$48,000
asing (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft abing 8585' - 2 7/8" 6.5# L-80 EUE 8rd @ \$12.16/ft abing Bead & Upper Section orizontal Completion Tools ocker Rods bsurface Equipment ifficial Lift Systems mping Unit rface Pumps & Prime Movers riks - Oil 2 - 750 bbl rks - Water 2 - 750 bbl coated paration / Treating Equipment ater Treaters, Line Heaters			0181-0798 0181-0870 0181-0871 0181-0875 0181-0880 0181-0885 0181-0886 0181-0890 0181-0891 0181-0895	\$49,400 \$30,000 \$70,000 \$15,000 \$15,000 \$38,000 \$48,000 \$85,000
ssing (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft bing 8585' - 2.7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft lilling Head bing Head & Upper Section rizontal Completion Tools Cker Rods bsurface Equipment ifficial Lift Systems Gas Lift Valves & Packer mping Unit rface Pumps & Prime Movers Nks - Oil 2 - 750 bbl nks - Valer variation / Treating Equipment alter Treaters, Line Heaters 8"x20"x75# HT			0181-0798 0181-0870 0181-0871 0181-0875 0181-0880 0181-0884 0181-0886 0181-0890 0181-0891 0181-0897	\$49,400 \$30,000 \$70,000 \$10,000 \$15,000 \$30,000 \$38,000 \$48,000
asing (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft bing 8585" - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft bing Head 8 Upper Section prizontal Completion Tools Completion Liner Hanger cker Rods Dsurface Equipment ifficial Lift Systems Gas Lift Valves & Packer mping Unit rface Pumps & Prime Movers VRU/SWD Pump/Circ Pump 2 - 750 bbl 2 - 750 bbl 2 - 750 bbl 30"x10"x1k# 3 ph/36"x15"x1k# ater Treaters, Line Heaters 8 x20"x75# HT			0181-0798 0181-0870 0181-0875 0181-0875 0181-0880 0181-0885 0181-0886 0181-0890 0181-0891 0181-0895 0181-0895 0181-0895	\$49,400 \$30,000 \$70,000 \$15,000 \$15,000 \$38,000 \$48,000 \$85,000
asing (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft bing 8585' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft lilling Head bing Head & Upper Section orizontal Completion Tools Completion Liner Hanger bourface Equipment ificial Lift Systems Gas Lift Valves & Packer mping Unit rface Pumps & Prime Movers Nks - Oil 2 - 750 bbl 2 - 750 bbl coated baration / Treating Equipment alter Treaters, Line Heaters 8 x20"x75# HT 2 Pipe & Valves - Gathering ngs / Valves & Accessories			0181-0798 0181-0870 0181-0875 0181-0880 0181-0884 0181-0885 0181-0895 0181-0899 0181-0899 0181-0899 0181-0899 0181-0899 0181-0899 0181-0899	\$49,400 \$30,000 \$70,000 \$10,000 \$15,000 \$30,000 \$38,000 \$48,000 \$85,000 \$27,000
asing (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft bing 8585' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft illing Head bing Head & Upper Section brizontal Completion Tools cicker Rods bburface Equipment tificial Lift Systems Gas Lift Valves & Packer mping Unit rface Pumps & Prime Movers rks - Oil 2 - 750 bbl 2 - 750 bbl coated paration / Treating Equipment alter Treaters, Line Heaters tering Equipment e Pipe & Valves & Accessories hodic Protection		\$40,000	0181-0798 0181-0870 0181-0875 0181-0880 0181-0884 0181-0885 0181-0890 0181-0891 0181-0895 0181-0895 0181-0898 0181-0990 0181-0990 0181-0990	\$49,400 \$30,000 \$70,000 \$10,000 \$15,000 \$30,000 \$38,000 \$48,000 \$85,000 \$27,000 \$14,000
asing (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft bing 8585" - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft lilling Head bing Head & Upper Section brizontal Completion Tools Cker Rods bsurface Equipment lificial Lift Systems Imping Unit Inface Pumps & Prime Movers Inks - Oil Paration / Treating Equipment ater Treaters, Line Heaters Lering Equipment are Pipe & Valves & Accessories hodic Protection ctrical Installation		\$40,000	0181-0798 0181-0870 0181-0871 0181-0875 0181-0880 0181-0884 0181-0886 0181-0890 0181-0890 0181-0891 0181-0897 0181-0898 0181-0890 0181-0900 0181-0900 0181-0900	\$49,400 \$30,000 \$70,000 \$15,000 \$15,000 \$38,000 \$48,000 \$85,000 \$14,000 \$50,000 \$80,000
asing (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft bing 8585" - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft liling Head bing Head & Upper Section prizontal Completion Tools		\$40,000	0181-0798 0181-0870 0181-0871 0181-0875 0181-0880 0181-0884 0181-0886 0181-0896 0181-0899 0181-0899 0181-0899 0181-0899 0181-0899 0181-0900 0181-0900 0181-0900 0181-0900 0181-0909	\$49,400 \$30,000 \$70,000 \$15,000 \$15,000 \$33,000 \$48,000 \$27,000 \$14,000 \$50,000 \$80,000
asing (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft bing 8585' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft illing Head & Upper Section prizontal Completion Tools completion Liner Hanger		\$40,000	0181-0798 0181-0870 0181-0875 0181-0880 0181-0884 0181-0885 0181-0890 0181-0890 0181-0895 0181-0895 0181-0890 0181-0890 0181-0900 0181-0900 0181-0908 0181-0908 0181-0908	\$49,400 \$30,000 \$70,000 \$15,000 \$15,000 \$38,000 \$48,000 \$85,000 \$14,000 \$50,000 \$80,000
asing (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft bing 8585" - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft lilling Head bing Head & Upper Section crizontal Completion Tools cker Rods bsurface Equipment lificial Lift Systems Imping Unit crizon Prime Movers Inks - Oil 2 - 750 bbl coated avaration / Treating Equipment after Treaters, Line Heaters are Treaters are Tre		\$40,000	0181-0798 0181-0870 0181-0871 0181-0875 0181-0880 0181-0884 0181-0886 0181-0896 0181-0899 0181-0899 0181-0899 0181-0899 0181-0899 0181-0900 0181-0900 0181-0900 0181-0900 0181-0909	\$49,400 \$30,000 \$70,000 \$15,000 \$15,000 \$30,000 \$48,000 \$85,000 \$514,000 \$50,000 \$60,000 \$100,000
Ising (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft bing 8585' - 2.7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft lilling Head 8 Upper Section rizontal Completion Tools Completion Liner Hanger cker Rods Dsurface Equipment ifficial Lift Systems Gas Lift Valves & Packer Indical Lift Systems Inks - Oil 2 - 750 bbl Inks - Water 2 - 750 bbl coated Daration / Treating Equipment Iter Treaters, Line Heaters Pripe & Valves - Gathering Ings / Valves & Accessories Indical Lift Systems 8 x20x75# HT Pripe & Valves & Accessories Indical Lift Systems 8 x20x75# HT Pripe & Valves & Accessories Indical Lift Systems Indicates Indicate		\$40,000	0181-0798 0181-0870 0181-0875 0181-0880 0181-0884 0181-0885 0181-0890 0181-0890 0181-0895 0181-0895 0181-0890 0181-0890 0181-0900 0181-0900 0181-0908 0181-0908 0181-0908	\$49,400 \$30,000 \$70,000 \$10,000 \$15,000 \$38,000 \$48,000 \$85,000 \$14,000 \$80,000 \$100,000 \$70,000
ssing (4.1" - 6.0") 8100" - 4 1/2" 13 5# P-110 BPN @ \$12.16/ft bing 8585' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft lilling Head bing Head & Upper Section rizontal Completion Tools Cker Rods bsurface Equipment lificial Lift Systems Imping Unit race Pumps & Prime Movers Inks - Oil 2 - 750 bbl Inks - Oil 2 - 750 bbl coated Dearation / Treating Equipment Inter Treaters, Line Heaters Intering Equipment Intering Equip		\$40,000	0181-0798 0181-0870 0181-0875 0181-0880 0181-0884 0181-0885 0181-0890 0181-0890 0181-0895 0181-0895 0181-0890 0181-0890 0181-0900 0181-0900 0181-0908 0181-0908 0181-0908	\$49,400 \$30,000 \$70,000 \$15,000 \$15,000 \$38,000 \$48,000 \$50,000 \$50,000 \$60,000 \$70,000 \$50,000 \$50,000
Ising (4.1" - 6.0") 8100" - 4 1/2" 13 5# P-110 BPN @ \$12.16/ft bing 8585' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft lilling Head bing Head & Upper Section rizontal Completion Tools Cher Rods Dosurface Equipment ificial Lift Systems Imping Unit rface Pumps & Prime Movers Inks - Oil 12 - 750 bbl 2 - 750 bbl 2 - 750 bbl coated Daration / Treating Equipment after Treaters, Line Heaters lering Equipment 2 Pipe & Valves - Gathering Ings / Valves - Gathering Installation Installa		\$40,000 \$484,400 \$3,090,680	0181-0798 0181-0870 0181-0880 0181-0884 0181-0886 0181-0886 0181-0890 0181-0890 0181-0890 0181-0895 0181-0895 0181-0895 0181-0990 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$49,400 \$30,000 \$70,000 \$10,000 \$15,000 \$38,000 \$48,000 \$85,000 \$14,000 \$80,000 \$100,000 \$70,000
asing (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft bing 8585' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft lilling Head bing Head & Upper Section brizontal Completion Tools cocker Rods bsurface Equipment lificial Lift Systems Imping Unit Inface Pumps & Prime Movers Inks - Oil 2 - 750 bbl Inks - Oil 2 - 750 bbl Inks - Oil 2 - 750 bbl coated paration / Treating Equipment ater Treaters, Line Heaters Itering Equipment ater Treaters, Line Heaters Itering Equipment Be Pipe & Valves & Accessories Inhodic Protection Ctrical Installation Dipment Install	O181-0860	\$40,000 \$484,400 \$3,090,680 \$7,54	0181-0798 0181-0870 0181-0871 0181-0875 0181-0880 0181-0884 0181-0886 0181-0890 0181-0891 0181-0895 0181-0995 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$49,400 \$30,000 \$70,000 \$15,000 \$15,000 \$38,000 \$48,000 \$27,000 \$14,000 \$80,000 \$10,000 \$70,000 \$50,000 \$50,000 \$10,000 \$50,000 \$31,600 \$4,452,700
asing (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN © \$12.16/ft bing 8585" - 2 7/8" 6.5# L-80 EUE 8rd © \$5.38/ft lilling Head bing Head & Upper Section orizontal Completion Tools coker Rods boundace Equipment lificial Liff Systems Gas Lift Valves & Packer Imping Unit rface Pumps & Prime Movers VRU/SWD Pump/Circ Pump nks - Oil 2 - 750 bbl nks - Water 2 - 750 bbl coated paration / Treating Equipment ater Treaters, Line Heaters 30"x10*x1k# 3 ph/36"x15"x1k# ater Treaters, Line Heaters 8x20*x75# HT ering Equipment e Pipe & Valves - Gathering ings / Valves & Accessories shodic Protection ctrical Installation pipment Installation pipment Installation lipment I	O181-0860	\$40,000 \$484,400 \$3,090,680 \$7,54	0181-0798 0181-0870 0181-0871 0181-0875 0181-0880 0181-0884 0181-0886 0181-0890 0181-0891 0181-0895 0181-0995 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$49,400 \$30,000 \$70,000 \$15,000 \$15,000 \$38,000 \$48,000 \$27,000 \$14,000 \$80,000 \$10,000 \$70,000 \$50,000 \$50,000 \$10,000 \$50,000 \$31,600 \$4,452,700
asing (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN © \$12.16/ft bing 8585" - 2 7/8" 6.5# L-80 EUE 8rd © \$5.38/ft lilling Head bing Head & Upper Section orizontal Completion Tools Completion Liner Hanger library State Langer library State Line Hanger library Completion Liner Hanger library State lib	O181-0860	\$40,000 \$484,400 \$3,090,680 \$7,54	0181-0798 0181-0870 0181-0871 0181-0875 0181-0880 0181-0884 0181-0886 0181-0890 0181-0891 0181-0895 0181-0995 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$49,400 \$30,000 \$70,000 \$15,000 \$15,000 \$38,000 \$48,000 \$27,000 \$14,000 \$80,000 \$10,000 \$70,000 \$50,000 \$50,000 \$10,000 \$50,000 \$31,600 \$4,452,700
asing (4.1" - 6.0") 8100" - 4 1/2" 13.5# P-110 BPN © \$12.16/ft bing 8585' - 2 7/8" 6.5# L-80 EUE 8rd © \$5.38/ft lilling Head bing Head & Upper Section brizontal Completion Tools coker Rods bourface Equipment lificial Lift Systems Gas Lift Valves & Packer Indical Lift Systems Indic	onate share of and redrilling	\$40,000 \$484,400 \$3,090,680 \$7,54	0181-0798 0181-0870 0181-0871 0181-0875 0181-0880 0181-0884 0181-0886 0181-0890 0181-0891 0181-0895 0181-0995 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$49,400 \$30,000 \$70,000 \$15,000 \$15,000 \$38,000 \$48,000 \$27,000 \$14,000 \$80,000 \$10,000 \$70,000 \$50,000 \$50,000 \$10,000 \$50,000 \$31,600 \$4,452,700



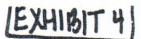


AUTHORIZATION FOR EXPENDITURE

Location: SL: 1430' FNL & 205' FEL(25); BHL: 1980' FNL & 2540' FEL (26)	County:	Eddy		ST: N
Sec. 25/26 Blk: Survey: TWP: 205	S RNC	3: 28E Prop.	TVD: 9175	TMD: 169
		ZOE Frop.	140. 3175	TMD: 169
INTANGIBLE COSTS 0180 Regulatory Permits & Surveys	COD		CODE	СС
Location / Road / Site / Preparation	0180-0		000 0180-0200	
Location / Restoration	0180-0		000 0180-0205	\$2
Daywork / Turnkey / Footage Drilling 26 days drig / 3 days comp @ \$21500/d	0180-0	Name of Street, or other Designation of the Owner, where the Parket of the Owner, where the Owner, which is	000 0180-0206	\$3
1700 gal/day @ 2 74/gg/	0180-0	Marian and a second sec	300 0180-0210	\$6 \$30
Mud, Chemical & Additives Horizontal Drillout Services	0180-0		000 0180-0220	330
Cementing			0180-0222	\$22
Logging & Wireline Services	0180-0	THE RESERVE AND ADDRESS OF THE PARTY OF THE	000 0180-0225	53
Casing / Tubing / Snubbing Service	0180-0	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	00 0180-0230	\$20
Mud Logging	0180-0		000 0180-0234	59
Stimulation 30 Stg 15.0 MM gal / 15.0 MM lb		000,0	0180-0241	\$1,55
Water & Other			0180-0242	\$200
Bits	0180-0		000 0180-0245	\$450
nspection & Repair Services	0180-0		80 0180-0248	St
Misc. Air & Pumping Services	0180-01		00 0180-0250	\$5
esting & Flowback Services	0180-01		0180-0254	\$10
Completion / Workover Rig	0100-01	313,0	0180-0258	\$30
ransportation	0180-01	64 \$150.0		\$10
Velding Services	0180-01	65 \$30,0	00 0180-0265	\$20
Contract Services & Supervision	0180-01	68 \$5,0	00 0180-0268	\$15
Directional Services Includes Vertical Control	0180-01		00 0180-0270	\$28
quipment Rental	0180-01			
Vell / Lease Legal	0180-01		00 0180-0280	\$30
Vell / Lease Insurance ntangible Supplies	0180-01	THE RESIDENCE OF THE PARTY OF T	00 0180-0284	
Pamages	0180-01	-	00 0180-0288	\$10
OW & Easements	0180-01	-	00 0180-0290	\$10
ipeline Interconnect	0180-01		0180-0292	\$5
ompany Supervision	-		0180-0293	
verhead Fixed Rate	0180-019	Market regional administration of the last of the last region of the l	00 0180-0295	\$91
/ell Abandonment ontingencies 2% /TCD) 2% /SC	0180-019		00 0180-0296	\$20
ontingencies 2% (TCP) 2% (CC)	0180-019		0180-0298	A0-
TANGIBLE COSTS 0181		\$2,606,28		\$3,521,
asing (6.1" - 8.0") 9440' - 7" 29# HCP-110 LT&C @ \$34.73fft asing (4.1" - 6.0") 9400' - 7" 29# HCP-110 LT&C @ \$23.84/ft asing (4.1" - 6.0") 8100' - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft asing (4.1" - 6.0") 8100' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft asing (4.1" - 6.0") 8100' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft asing (4.1" - 6.0") 9440' - 7" 29# HCP-110 LT&C @ \$23.84/ft asing (4.1" - 6.0") 9440' - 7" 29# HCP-110 LT&C @ \$23.84/ft asing (4.1" - 6.0") 9440' - 7" 29# HCP-110 LT&C @ \$23.84/ft asing (4.1" - 6.0") 9440' - 7" 29# HCP-110 LT&C @ \$23.84/ft asing (4.1" - 6.0") 9440' - 7" 29# HCP-110 LT&C @ \$54.76/ft asing (4.1" - 6.0") 9440' - 7" 29# HCP-110 LT&C @ \$54.76/ft asing (4.1" - 6.0") 9440' - 7" 29# HCP-110 LT&C @ \$54.76/ft asing (4.1" - 6.0") 9440' - 7" 29# HCP-110 LT&C @ \$54.76/ft asing (4.1" - 6.0") 9440' - 7" 29# HCP-110 LT&C @ \$54.76/ft asing (4.1" - 6.0") 9440' - 7" 29# HCP-110 LT&C @ \$54.76/ft asing (4.1" - 6.0") 9440' - 7" 29# HCP-110 LT&C @ \$54.76/ft asing (4.1" - 6.0") 9440' - 7" 29# HCP-110 LT&C @ \$54.76/ft asing (4.1" - 6.0") 9440' - 7" 29# HCP-110 LT&C @ \$54.76/ft asing (4.1" - 6.0") 9440' - 7" 29# HCP-110 LT&C @ \$54.76/ft asing (4.1" - 6.0") 9440' - 7" 29# HCP-110 LT&C @ \$54.76/ft asing (4.1" - 6.0") 9440' - 7" 29# HCP-110 LT&C @ \$54.76/ft asing (4.1" - 6.0") 9440' - 7" 29# HCP-110 LT&C @ \$54.76/ft asing (4.1" - 6.0") 9440' - 9460' - 9460' - 9460' asing (4.1" - 6.0") 9440' - 9460' - 9460' asing (4.1" - 6.0") 9440' - 9460' - 9460' asing (4.1" - 6.0") 9440' - 9460' asing (4.1" - 6.5# L-80 EUE & 8 22.84/ft asing (4.1" - 6.5# L-80 EUE & 8 22.84/ft asing (4.1" - 6.5# L-80 EUE & 8 22.84/ft asing (4.1" - 6.5# L-80 EUE & 8 22.84/ft asing (4.1" - 6.5# L-80 EUE & 8 22.84/ft asing (4.1" - 6.5# L-80 EUE & 8 22.84/ft asing (4.1" - 6.5# L-80 EUE & 8 22.84/ft asing (4.1" - 6.5# L-80 EUE & 8 22.84/ft asing (4.1" - 6.5# L-80 EUE & 8 22.84/ft asi	0181-079 0181-079 0181-086	\$240.40	0181-0797 0181-0798	\$105. \$30.0 \$70.0 \$10.0 \$15.0 \$38.0 \$48.0 \$85.0 \$14.0 \$80.00 \$80.00
Pipe & Valves - Gathering ngs / Valves & Accessories nodic Protection ctrical Installation				\$100.00
ngs / Valves & Accessories nodic Protection trical Installation joment Installation			0181-0909	
ngs / Valves & Accessories hodic Protection ctrical Installation			0181-0910	\$70,00
ngs / Valves & Accessories nodic Protection trical Installation ipment Installation line Construction				\$70,00 \$50,00
ngs / Valves & Accessories hodic Protection trical Installation ipment Installation line Construction TOTAL		\$484,800	0181-0910	
ngs / Valves & Accessories hodic Protection ctrical Installation ignent Installation line Construction TOTAL SUBTOTAL		\$484,800 \$3,091,080	0181-0910	\$50,00
ngs / Valves & Accessories hodic Protection ctrical Installation ignent Installation line Construction TOTAL SUBTOTAL		\$3,091,080	0181-0910 0181-0920	\$50,00
mgs / Valves & Accessories modic Protection tricial Installation pment Installation pment Installation TOTAL SUBTOTAL Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportion Operator has secured Extra Expense Insurance covering costs of well control, clean up at the control of the c	and regrille	\$3,091,080 \$7,54	0181-0910 0181-0920 43,880	\$50,00 \$931,70 \$4,452,80
Accessories Indic Protection	and regrille	\$3,091,080 \$7,54	0181-0910 0181-0920 43,880	\$50,00 \$931,70 \$4,452,80
Accessories Indic Protection	and regrille	\$3,091,080 \$7,54 of the premium. ng as estimated in	0181-0910 0181-0920 43,880	\$50,00 \$931,70 \$4,452,80
Accessories Indic Protection	and regrilla	\$3,091,080 \$7,54 of the premium. ng as estimated in	0181-0910 0181-0920 43,880	\$50,00 \$931,70 \$4,452,80



	spect:	Wolfe	amp		
Location: SL: 1530' FSL & 205' FEL(25); BHL: 1980' FSL & 2540' FEL (26)	County:	_			ST: NM
Sec. 25/26 Blk: Survey: TWP: 20S			E Prop. T	VD: 9200	TMD: 17020
INTANGIBLE COSTS 0180	7	-		1	
Regulatory Permits & Surveys	CO	THE RESERVE AND ADDRESS OF THE PARTY NAMED IN	TCP	CODE	cc
Location / Road / Site / Preparation	0180-			0 0180-0200	\$25.
Location / Restoration	0180-			0 0180-0206	\$30,
Daywork / Turnkey / Footage Drilling 26 days drlg / 3 days comp @ \$21500/d	0180-	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	\$598,00		\$68,
Fuel 1700 gal/day @ 2.74/gal Mud, Chemical & Additives	0180-	non-thorough many	\$149,30		\$300.0
Horizontal Drillout Services	0180-	0120	\$200,00	0180-0220	2220
Cementing	0180-	0125	\$100.00	0180-0222	\$220.0 \$30.0
Logging & Wireline Services	0180-	and the second second second second	\$2.50		\$205.0
Casing / Tubing / Snubbing Service Mud Logging	0180-	0134	\$20,00	0 0180-0234	\$90.0
	0180-	0137	\$30,00	the particular section in the last of the	
Stimulation 39 Stg 15.0 MM gal / 15.0 MM ib Stimulation Rentals & Other	-	_		0180-0241	\$1,550.0
Water & Other	0180-	1145	\$60.00	0180-0242	\$200,0 \$450,0
Bits	0180-	Desire to the second		0 0180-0248	\$450.0
Inspection & Repair Services	0180-	and in succession of the last	THE RESIDENCE AND ADDRESS OF THE PARTY OF	0 0180-0250	\$5.0
Misc. Air & Pumping Services Testing & Flowback Services	0180-0	0154		0180-0254	\$10.0
Completion / Workover Rig	0180-0	158	\$15,00	0 0180-0258	\$30.0
Rig Mobilization	-			0180-0260	\$10,5
Transportation	0180-0	THE RESIDENCE PROPERTY.	\$150,000	-	200.0
Welding Services	0180-0	-		0 0180-0265	\$20.0
Contract Services & Supervision	0180-0	Married Williams	-	0 0180-0268	\$28,5
Directional Services Includes Vertical Control	0180-0	Interior and designation of	\$241,500	The state of the s	920,0
Equipment Rental Well / Lease Legal	0180-0		\$215,300	0 0180-0280	\$30,0
Well / Lease Insurance	0180-0			0180-0284	
Intangible Supplies	0180-0			0180-0285	
Damages	0180-0	THE RESERVE AND DESCRIPTION OF THE PERSON NAMED IN	THE RESERVE OF THE PERSON NAMED IN	0 0180-0288	\$10.0
ROW & Easements	0180-0	The same of the same of	310,000	0180-0290	65.0
Pipeline Interconnect	01001	1102		0180-0292	\$5,0
Company Supervision Overhead Fixed Rate	0180-0	195	\$134,400	0 0180-0295	\$91,2
Well Abandonment	0180-0	196		0180-0296	\$20.0
Casting	0180-0			0180-0298	
276 (00)	0180-0	199		0180-0299	\$69.0
TANGINE	ļ		\$2,606,280		\$3,521,1
TANGIBLE COSTS 0181 Casing (19.1" - 30") 400' - 20" 94# J-55 BT&C @ \$75 20/ft					
Casing (10.1" - 19.0") 1200" - 13 3/8" 54.5# J-55 ST&C @ \$41.74/ft	0181-0		\$32,200	THE RESERVE THE PERSON NAMED IN	
Casing (8 1" - 10.0") 3200' - 9 5/8" 40# L80 LT&C @ \$34.73/ft	0181-0	THE RESIDENCE PARTY AND ADDRESS OF	\$53,500		
Casing (6.1" - 8.0") 9465' - 7" 29# HCP-110 LT&C @ \$23.84/ft	0181-0	ATTACK ADDRESS OF THE PARTY OF	\$118,700		
Casing (4.1" - 6.0") 8100' - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft	0.01-0	7 30 1	3241,000	0181-0797	\$105.2
Tubing 8625' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft Drilling Head				0181-0798	\$49,66
Tubing Head & Upper Section	0181-0	860	\$40,000		
Horizontal Completion Tools Completion Liner Hanger				0181-0870	\$30.00
Sucker Rods				0181-0871	\$70,00
Subsurface Equipment		-		0181-0875	
Artificial Lift Systems Gas Lift Valves & Packer		_		0181-0880	\$10.00
Pumping Unit				0181-0884	\$15.00
Surface Pumps & Prime Movers VRU/SWD Pump/Circ Pump Tanks - Oil 2 - 750 bbl			-	0181-0886	\$30.00
2 - 7 50 001				0181-0890	\$38,00
2 700 dor coated				0181-0891	\$48.00
Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Heater Treaters, Line Heaters 8"x20"x75# HT				0181-0895	\$85,00
Metering Equipment				0181-0897	\$27.00
ine Pipe & Valves - Gathering	-			0181-0895	\$14.00
ittings / Valves & Accessories				0181-0900	\$50,00
Cathodic Protection				0181-0908	\$80,00
lectrical Installation quipment Installation				0181-0909	\$100.00
Pipeline Construction				0181-0910	\$70.00
perme do not de controlle				0181-0920	\$50.00
TOTAL			\$485,400		\$931,80
SUBTOTAL			\$3,091,680	-	\$4,452,90
TOTAL WELL COST		-			34,432,30
Atra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportion of the Control operator has secured Extra Expense Insurance covering costs of well control, clean up a lefect to purchase my own well control insurance policy.	onate st	nare of t		44,580 The Item 018	80-0185.
neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control	insurance				
Prepared by T. Cude Date	7/3/2				
Company Approval Date					
loint Owner Interest: Amount:					
Joint Owner Name: Signature:					



Well Name: Foxhole 25/26 W0PO Fed Com #1H	rospec	t: W	olfcamp			11	
Location: SL: 1500' FSL & 205' FEL(25); BHL: 660' FSL & 2540' FEL (26)	Count	y: Ed	dy			ST:	N
Sec. 25/26 Blk: Survey: TWP: 20	S F	NG:	28E Prop.	TVD	0215	TMD: 1	
INTANCIPLE CORTO ALCO			тор.	, 42	. 5215	THID:	70
INTANGIBLE COSTS 0180 Regulatory Permits & Surveys	Jonnone Co.	ODE	TCP		CODE	C	C
Location / Road / Site / Preparation		0-0100	-		0180-0200		
Location / Restoration		0-0105			0180-0205		\$2
Daywork / Turnkey / Footage Drilling 26 days drlg / 3 days comp @ \$21500/d		0-0106			0180-0206		\$3
Fuel 1700 gal/day @ 3.74/col		0-0110			0180-0210		\$6
Mud. Chemical & Additives		0-0114	-		0180-0214	\$	30
Horizontal Drillout Services	010	0-0120	3200,1		0180-0220 0180-0222		
Cementing	018	0-0125	\$100		0180-0225	the same of the sa	22
Logging & Wireline Services		0-0130	-		0180-0225	Name and Address of the Owner, where the Owner, where	53
Casing / Tubing / Snubbing Service Mud Loggina		0-0134			0180-0234		20 59
Climater	Total Property	0-0137	\$30,0		0100-0234		99
Stimulation 39 Stg 15.0 MM gal / 15.0 MM lb				-	0180-0241	\$1,	55
Nater & Other					0180-0242		20
Bits		0-0145		000	0180-0245		45
nspection & Repair Services		0-0148	\$138,8	380	0180-0248		\$1
Misc, Air & Pumping Services	- I promise	0-0150	\$40,0	-	0180-0250		S
esting & Flowback Services		0-0154			0180-0254	5	\$10
Completion / Workover Rig	0180	0-0158	\$15,0	and bearing the	0180-0258		\$30
Rig Mobilization	615	0.11			0180-0260	Ş	510
ransportation		-0164	\$150,0				
Velding Services		-0165			0180-0265	-	520
Contract Services & Supervision	THE REAL PROPERTY.	-0168			0180-0268		515
Pirectional Services Includes Vertical Control		-0170			0180-0270	S	528
quipment Rental	The second	-	\$241,5				-
Vell / Lease Legal	second beautiful to	-0180			0180-0280	\$	30
Vell / Lease Insurance		-0184			180-0284		TO THE OWNER.
ntangible Supplies		-0188			180-0285		MA
amages		-0188			180-0288	\$	10
OW & Easements	-	-0190	\$10,0	-	180-0290		
ipeline Interconnect	0.00	-01921		-	180-0292		\$5
ompany Supervision	0190	0195	5424.4		180-0293		-
verhead Fixed Rate Jell Abandonment		-0196			180-0295		91
Oplingoneira		0198	310,01		180-0298	\$.	20
ontingencies 2% (TCP) 2% (CC)	-	0199	\$51.10		180-0299		
TOTAL			\$2,606,28	-	100-02331		69
TANGIBLE COSTS 0181		1	42,000,20			\$3,5	27
asing (19.1" - 30") 400' - 20" 94# J-55 BT&C @ \$75 20#	0.00	0700					
ashig (10.1 - 19.0") 1200 - 13 3/8" 54.5# J-55 ST&C @ \$41.74#	0181-	THE PERSON NAMED IN	\$32,20				-
3200 - 9 5/8" 40# L80 I T&C @ \$34 73/#	0181-		\$53,50				
9480' - 7" 29# HCP-110 T&C @ \$23 84/#	0181-	THE REAL PROPERTY.	\$118,70				
	1	01001	\$241,40	-	101 0707		-
bing 8640' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft	1	_		the same	181-0797	\$10	
bing Head & Upper Section	0181-	1860	\$40,00		81-0798	54	9.
		2000	340,00	THE PERSON	81-0870		-
rizontal Completion Tools Completion Liner Hanger cker Rods					81-0871		0.0
bsurface Equipment		1		01	81-0875	3/	0,0
C-1-11 ID C					81-0880	61	0.0
mping Unit					81-0884	\$1	
rface Pumps & Prime Movers VRU/SWD Pumpi/Circ Rump					81-0885	\$1:	3,0
nks - Oil 2 - 750 hbl					81-0886	\$30	0.0
nks - Water 2 750 bbs				34	81-0890	\$38	
paration / Treating Equipment 30" 40" 41" 41"					81-0891	\$48	
ater Treaters. Line Heaters 8'y20'y75# UT		-		018	81-0895	\$85	
tering Equipment					81-0897	\$27	-
Pipe & Valves - Gathering		-		018	31-0898	\$14	
ngs / Valves & Accessories		-		018	31-0900	\$50	
hodic Protection		-			31-0906	\$80	-
trical Installation		-			1-0908	\$60	-
ipment Installation		-		1	1-0909	\$100	
Construction	-	-			1-0910	\$70	
				018	1-0920	\$50	
TOTAL			\$485,800			\$931	0
SUBTOTAL			\$3,092,080				-
TOTAL WELL CO.				-		\$4,453	,00
Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportion of the control operator has secured Extra Expense Insurance covering costs of well control, clean up the elect to purchase my own well control insurance policy.	onate si	nare of	\$7,50 the premium as estimated in			0185	
er box is checked above, non-operating working interest owner elects to be covered by Operator's well control Prepared by:	insurance					- 103.	
T. Cude	7/3/20			-			
Date		13					
Date	-	-					

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 21058 -

VERIFIED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND)
) ss
STATE OF TEXAS)

Charles Crosby, being duly sworn upon his oath, deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
- 3. The following geological plats are attached hereto:
- (a) Attachment A is a structure map of the Top of the Wolfcamp formation. It shows that structure dips gently to the east-southeast. It also shows a line of cross-section.
- (b) Attachment B is a gross sand isopach of the Wolfcamp Y SD, the test zone for the Foxhole 25-26 area. It shows that the sand across the well unit has a uniform thickness of approximately 60-80 feet.
- (c) Attachment C is a west-east cross section. The well logs on the cross-section give a representative sample of the Wolfcamp Sand formation in this area. The target zone for the well is the Wolfcamp Y Sand, and that zone is continuous across the well unit.
- 4. I conclude from the maps that:
- (a) The horizontal spacing unit is justified from a geologic standpoint.
- (b) Each quarter-quarter section in the unit will contribute more or less equally to production.
- (c) There is no faulting or other geologic impediment on the area which will affect the drilling of the subject well.

EXHIBIT 3

- 5. Attachment D contains information from other wells drilled in this area. Production for wells with similar completions and similar time online seems to show a preference for laydown orientation, and the completed wells in the are (recent completinos) are apparently commercial.
- 6. Attachment E is the Survey Calculation Report for the proposed wells. The producing interval of the proposed wells will be orthodox.

Charles Crosby

	VEH	RIFICATION
STATE OF TEXAS)	
) ss.	
COUNTY OF MIDLAND)	

Charles Crosby, being duly sworn upon his oath, deposes and states that: He is a geologist for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

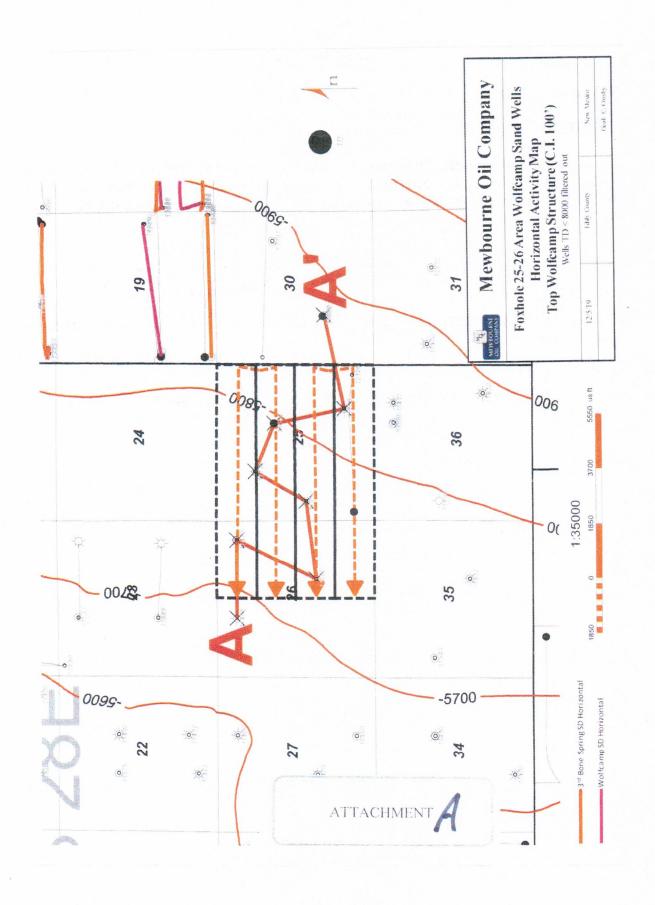
Charles Crosby

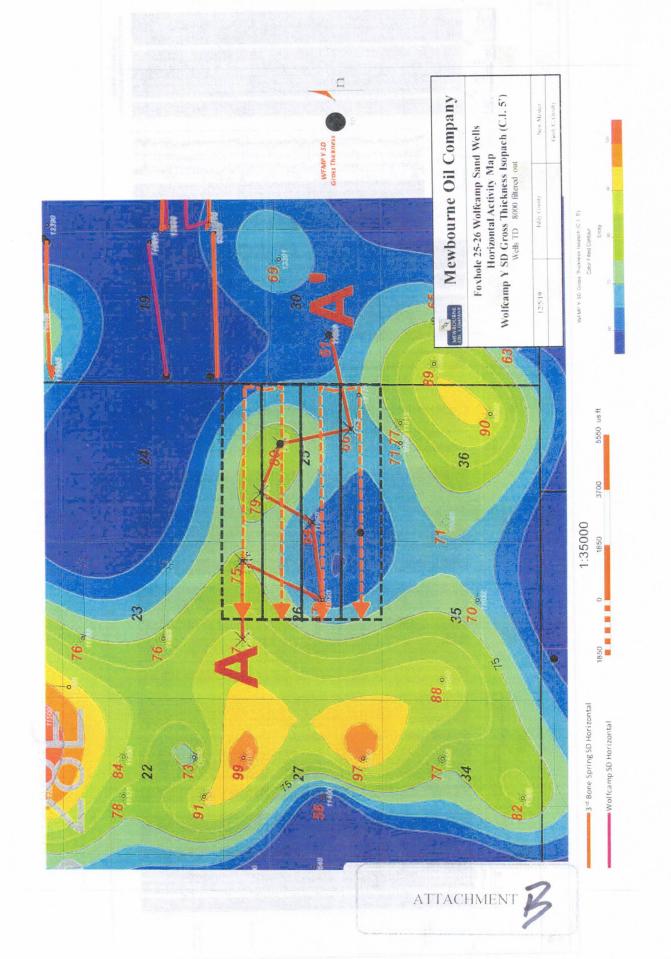
SUBSCRIBED AND SWORN TO before me this _____ da Charles Crosby.

day of December, 2019 by

My Commission Expires January 1, 2023

Notary Public

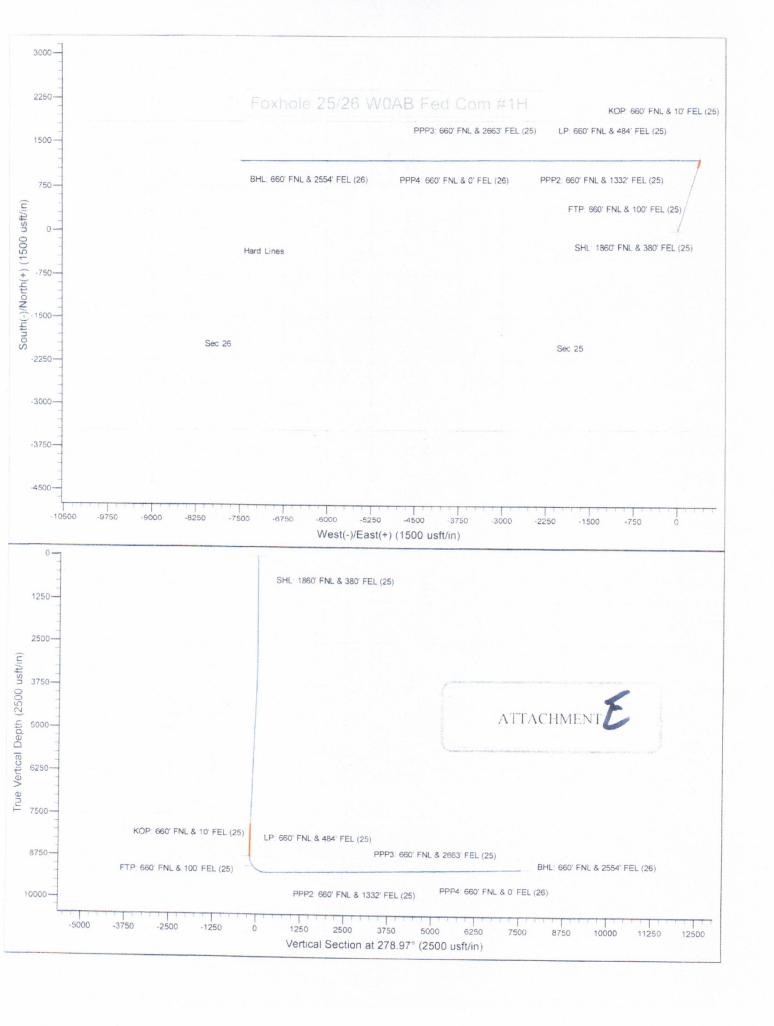


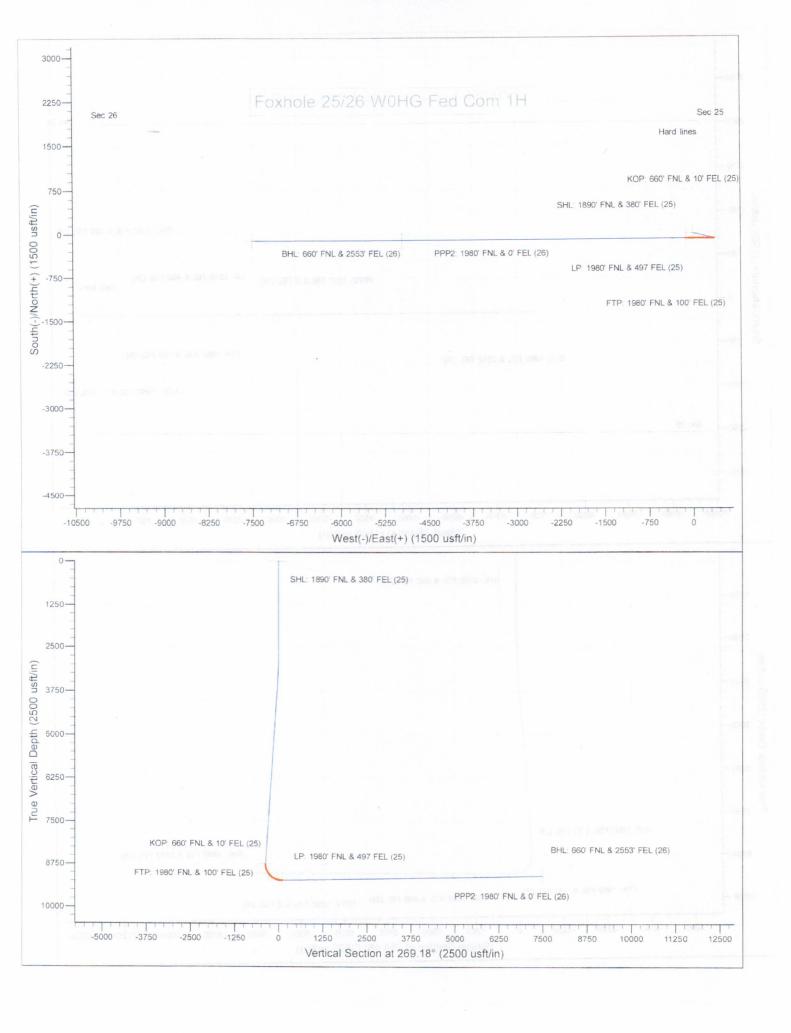


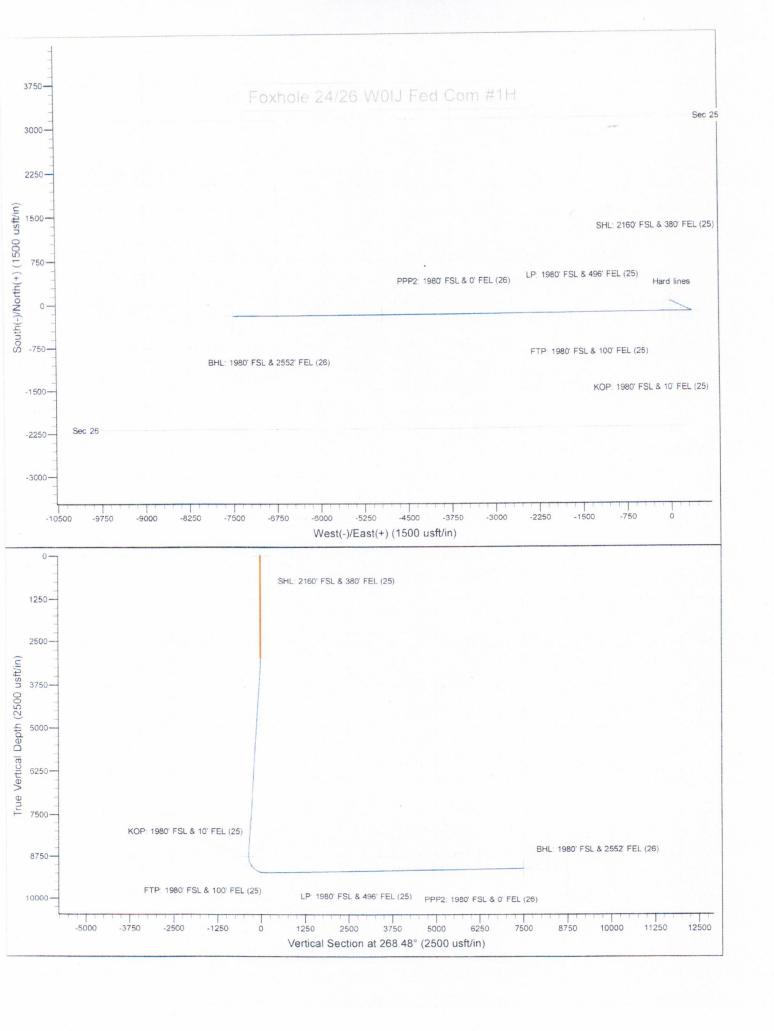


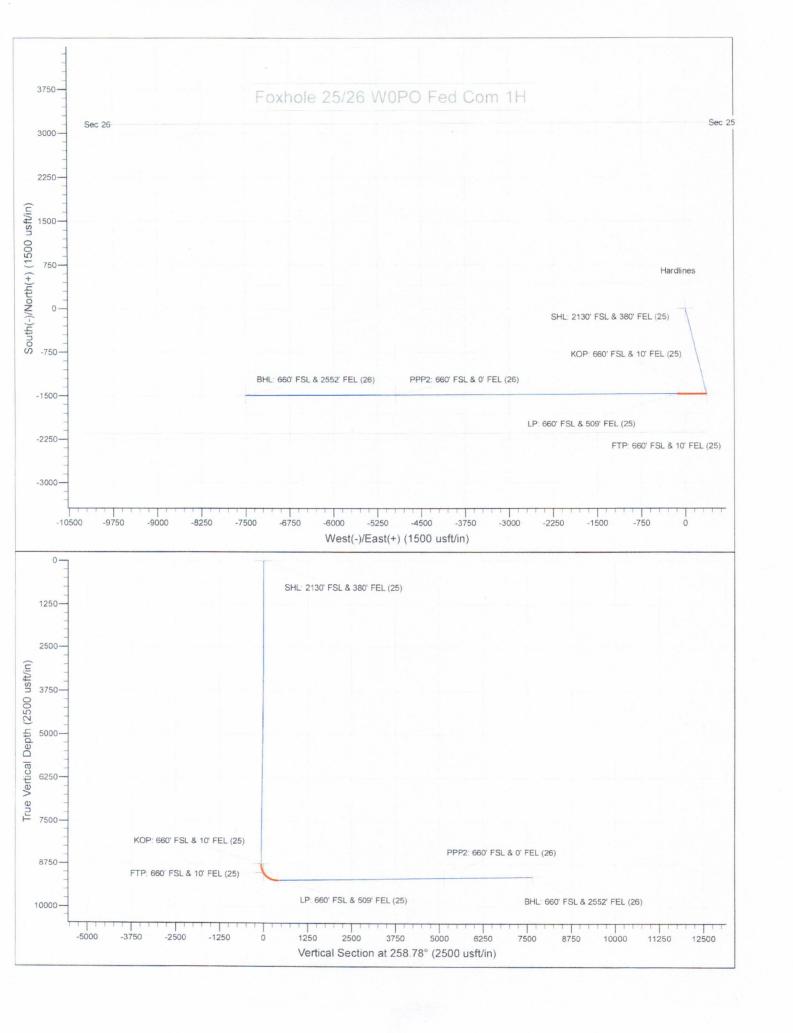
			Foxhole A	Foxhole Area Production Table	able			0.8	
Well Name	Operator	API	Location	Completion Date	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Oil (Mbo) Cum Gas (Bcf) Cum Water (Mbw)	NS/EW	Production Zone
Stebbins 20 Federal 134H	Matador	3001544175	20M/20S/29E	11/8/2017	107.8	0.3	359.7	EW	3rd Bone Spring Sand
Stebbins 20 Federal 204H	Matador	3001544177	20M/20S/29E	9/15/2018	103	0.6	162.8	EW	Wolfcamp Sand
Stebbins 20 Federal 133H	Matador	3001544183	20L/20S/29E	7/1/2017	101.4	0.25	347.1	EW	3rd Bone Spring Sand
Stebbins 20 Federal 203H	Matador	3001544184	20L/20S/29E		Penc	ending		EW	Wolfcamp Sand
Stebbins 19 Federal 137H	Matador	3001544187	19P/20S/29E		Penc	Pending		EW	3rd Bone Spring Sand
Stebbins 19 Federal Com 203H	Matador	3001544173	191/20S/29E		Penc	Pending		EW	Wolfcamp Sand











STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

COUNTY OF SANTA FE)

Case Nos. 21955 - 21958

SELF-AFFIRMED STATEMENT OF NOTICE

) ss. STATE OF NEW MEXICO)
James Bruce deposes and states:
1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owner, at its last known address, by certified mail. Copies of the notice letter and certified return receipt are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.
Date: Olle

James Bruce

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

May 13, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Tandem Oil Company Suite 1110 6100 Wilshire Boulevard Los Angeles, California 90048

Ladies and gentlemen:

Enclosed are copies of four applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking orders pooling all mineral interests in the Wolfcamp formation underlying the horizontal spacing units described below:

- (a) Case No. 21955: The N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 20 South, Range 28 East, NMPM.
- (b) Case No. 21956: The S/2N/2 of Section 25 and the S/2NE/4 of Section 26, Township 20 South, Range 28 East, NMPM.
- (c) Case No. 21957: The N/2S/2 of Section 25 and the N/2SE/4 of Section 26, Township 20 South, Range 28 East, NMPM.
- (d) Case No. 21958: The S/2S/2 of Section 25 and the S/2SE/4 of Section 26, Township 20 South, Range 28 East, NMPM.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, June 3, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, http://emnrd.state.nm.us/OCD/announcements.html. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear



and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, May 27, 2021. This statement may be filed online with the Division at <u>ocd.hearings@state.nm.us</u>, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce Blesse

Attorney for Mewbourne Oil Company

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Your item was delivered to the front desk, reception area, or mail room at 1:31 pm on May 24, 2021 in LOS ANGELES, CA 90048.

⊘ Delivered, Front Desk/Reception/Mail Room



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