

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-43281
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name Cedar Canyon 23 Federal
8. Well Number #004H
9. OGRID Number 16696
10. Pool name or Wildcat PIERCE CROSSING; BONE SPRING, EAST
11. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA INC.

3. Address of Operator
P.O. BOX 4294, HOUSTON, TX 77210

4. Well Location
 Unit Letter H : 1415 feet from the NORTH line and 155 feet from the EAST line
 Section 22 Township 24S Range 29E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	BEGIN INJECTION <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY PLANS TO BEGIN INJECTION IN THE SUBJECT WELL.

PLEASE SEE ATTACHED DOCUMENT FOR DETAILS REGARDING COMMENCING INJECTION PURSUANT TO INJECTION ORDER R-21356.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 7/1/2021

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: Dean R McClure TITLE Petroleum Engineer DATE 07/12/2021

Conditions of Approval (if any):

WELL: CEDAR CANYON 23 FEDERAL 004H

API: 30-015-43281

INJECTION ORDER: R-21356

PURSUANT TO INJECTION ORDER R-21356:

- NO ADDITIONAL DOWNHOLE INJECTION EQUIPMENT NEEDS TO BE INSTALLED BEFORE BEGINNING OPERATIONS. THE EXISTING EQUIPMENT WILL BE UTILIZED.
- INJECTION WILL BE THROUGH TUBING INSTALLED WITH A PACKER SET AT 8727'.
- THE WELL IS EQUIPPED WITH A PRESSURE CONTROL DEVICE THAT WILL LIMIT THE MAXIMUM SURFACE INJECTION PRESSURE TO NO MORE THAN 1770 PSI FOR PRODUCED WATER, 4350 PSI FOR PRODUCED GAS, AND 2300 PSI FOR CARBON DIOXIDE.
- THE CASING-TUBING ANNULUS WILL BE FILLED WITH INERT FLUID, AND A GAUGE INSTALLED TO DETECT LEAKAGE.
- AN MIT WILL BE PERFORMED PRIOR TO COMMENCEMENT OF INJECTION. OXY WILL NOTIFY NMOCD OF MECHANICAL INTEGRITY TEST 72 HOURS IN ADVANCE.
- THE WELL IS TIED INTO A SCADA MONITORING SYSTEM.