

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____ Disposal _____ Storage
Application qualifies for administrative approval? _____ Yes _____ No
- II. OPERATOR: COG Operating, LLC _____
ADDRESS: 550 West Texas, Suite 100, Midland, TX 79701 _____
CONTACT PARTY: Mark A. Fairchild _____ PHONE: 432-686-3021 _____
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes _____ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Mark A. Fairchild _____ TITLE: Senior Ops. Engineer _____

SIGNATURE: *Mark A. Fairchild* DATE: 8/31/2010

E-MAIL ADDRESS: MFairchild@conchoresources.com _____

If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.

Please show the date and circumstances of the earlier submittal: _____

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OCD

ATT444111.txt

P.O. Box 4463
Midland, TX 79701
Ph: (432) 349-4729
Fx: (432) 262-5723
email: tye@orr-properties.com
website: www.orr-properties.com

Jones, William V., EMNRD

From: tyeorr@hotmail.com on behalf of Tye Orr [tye@veritas321.com]
Sent: Monday, October 04, 2010 2:34 PM
To: Jones, William V., EMNRD
Subject: C-108 Application
Attachments: PastedGraphic-1.tiff; ATT425358.txt

Will,

I recently submitted a C-108 application for COG for the Skelley Federal 28 SWD #1 and forgot to scan a copy of the entire application all put together for my file and my clients. Is there any way possible for you or someone to fax me over a copy of the entire application I sent you? Please let me know. If so, please fax to the number shown below. Thanks.

Tye Orr

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

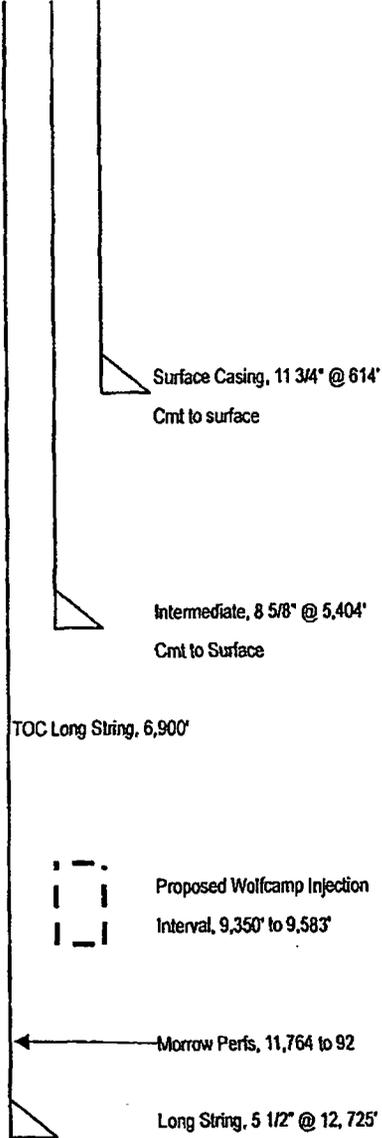
- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Wellbore Diagram

Skelly Federal 28 SWD #1, 30-015-28676



INJECTION WELL DATA SHEET

OPERATOR: COG Operating, LLC _____

WELL NAME & NUMBER: Skelly Federal 28 SWD #1 (formerly Dow "B" 28 Federal #1)

WELL LOCATION: 1028.3' FSL and 1227.3' FEL _____ P _____ 28 _____ 17S _____ 31E _____
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC attached at end

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 14" _____ Casing Size: 11 3/4" @ 614' _____
Cemented with: 450 _____ sx. or _____ ft³
Top of Cement: Circ. _____ Method Determined: Visual _____

Intermediate Casing

Hole Size: 11" _____ Casing Size: 8 5/8" @ 5,040' _____
Cemented with: 3000 _____ sx. or _____ ft³
Top of Cement: Circ. _____ Method Determined: Visual _____

Production Casing

Hole Size: 7 7/8" _____ Casing Size: 5 1/2" @ 12,725' _____
Cemented with: 2300 _____ sx. or _____ ft³
Top of Cement: 6900' _____ Method Determined: Unk _____
Total Depth: 12,725 _____

Injection Interval

_____ feet to _____

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 3 1/2", IPC, FJ _____ Lining Material: Industry standard plastic

Type of Packer: Neutral set w/ profile nipples _____

Packer Setting Depth: within 100' of top perforation

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes ___X___ No

If no, for what purpose was the well originally drilled? _____

Gas production _____

2. Name of the Injection Formation: Wolfcamp _____

3. Name of Field or Pool (if applicable): N/A SWD _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

Morrow @ 11,764' - 92' interval will be plugged upon SWD approval.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Possible: Yeso @ ~5,700'; San Andres @ ~3,780'; Grayburg @ ~3,450'



VERITAS 321

ENERGY PARTNERS, LP

ATTACHMENT TO APPLICATION C-108

COG Operating Inc.
Skelly Federal 28 SWD #1
Sec, 28, T-17-S, R-31-E
Eddy County, NM

- III. WELL DATA – See attached on reverse side of form as requested.
- V. MAP ATTACHED
- VI. LIST OF WELLS AND DATA ATTACHED.
- VII. PROPOSED OPERATIONS
 - 1. The injection volume will average 10,000-15,000 BWPD while the maximum injection volumes are expected to be 20,000 BWPD.
 - 2. This will be a closed loop system.
 - 3. The average injection pressure will be on Vacuum while the maximum injection pressure should not exceed 1,895 psig.
 - 4. Analysis attached, only produced water.
 - 5. COG will swab the formation and recover fluid samples for analysis and reporting to NMOCD. Research disposal zone formation water and attach and chemical analysis.

VIII. WORLFCAMP REEF FORMATION

The Wolfcamp reef section is a thick interval of carbonate reef buildup that has been diagenetically altered to dolomite, thus yielding intervals of significant secondary porosity with high permeability. Natural fracturing may also be present. Formation tops in this well are:

Quaternary: 0'
Rustler: 907'
Salado: 1,000'
Yates: 2,220,
Seven Rivers: 2,500'
Queen: 3,197'
Grayburg: 3,566'
San Andres: 3,940'
Glorieta: 5,796'
Paddock: 5,850'
Bone Springs: 6,220'
Tubb: 7,430'
Drinkard: 7,489'
Abo: 7,740'
Upper Wolfcamp: 9,329'
Lower Wolfcamp: 10,094'
Total Depth: 12,725'

- IX. Large conventional acid job.
- X. Logging and test data will be run on the well once completed.
- XI. No fresh water found or recorded by state engineer or OCD.
- XII. The disposal formation will have several thousand feet of overburden on top of it.

In these several thousands of feet of impermeable shale and evaporate zones of various thickness exists. These zones will stop any hydraulic communication between geologic strata.
- XIII. Notice (this application) has been sent to the surface owner (BLM) and leasehold operators of all wells within a half-mile along with a legal notice published in Eddy County as instructed.

COG SENM SWD Well Questionnaires

Date: 9/15/10

By: Mark A. Fairchild, Office: 432-686-3021

Note: Answers to questions in this color

What will be the well name?

Skelly Federal 28 SWD #1 API: 30-015-28676

What logs have been/will be run in the well?

On 1/3/93 full suite of porosity and resistivity logs run

How will you re-enter/drill/convert the well?

We will use a pulling unit to workover this well.

How will you test the mechanical integrity of the casing?

A State of New Mexico supervised MIT test to 500 psig will be run on the tubing/casing annulus.

What size tubing do you plan to use?

The tubing will be 3 1/2" Nominal OD.

How will tubing be internally lined?

The tubing will be internally plastic coated.

What type packer will be used?

A nickel plated compression set packer will be utilized.

Where will packer be set?

Within 50 to 100' above top perf.

Will there be any other type of casing/tubing seal?

No.

What is the fracture gradient?

Approx 0.75

Will the well be stimulated?

Yes

If yes, how will the well be stimulated?

Large conventional acid job.

What perforated intervals will you inject?

Wolfcamp Reef, 9,350 to 9,583'

What will be the average daily volume injected?

10-15,000 BWP/D

What will be the maximum daily volume injected?

20,000 BWP/D

What will be the average injection pressure?

Vacuum

What will be the maximum injection pressure?

1895 psig

Will water be trucked or piped to the well?

Piped

What wells will dispose into it?

Various wells owned exclusively by COG on our SWD water line system

Any non-COG wells?

No outside operated water will be disposed of.

What surface facilities (e.g., tanks, pumps, filters) will be installed?

4 - 750 Bbl water storage tanks, 1 - 1,000 Bbl Gun Barrel
2 - 500 Bbl steel tanks, 1 - 400 BHP H pump

Do you have an analysis of the produced water you plan to inject?

Yes

Do you have an analysis of the formation water into which you'll inject?

No, these wells are on a vacuum and do not produce.

How will the geology prevent migration into fresh water zones (e.g., thickness of shale or salt layers)?

Various impervious geological barriers exist between the Wolfcamp and the surface.

Will the system be open or closed?

Closed

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 15, 2009
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

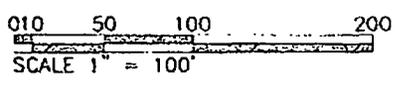
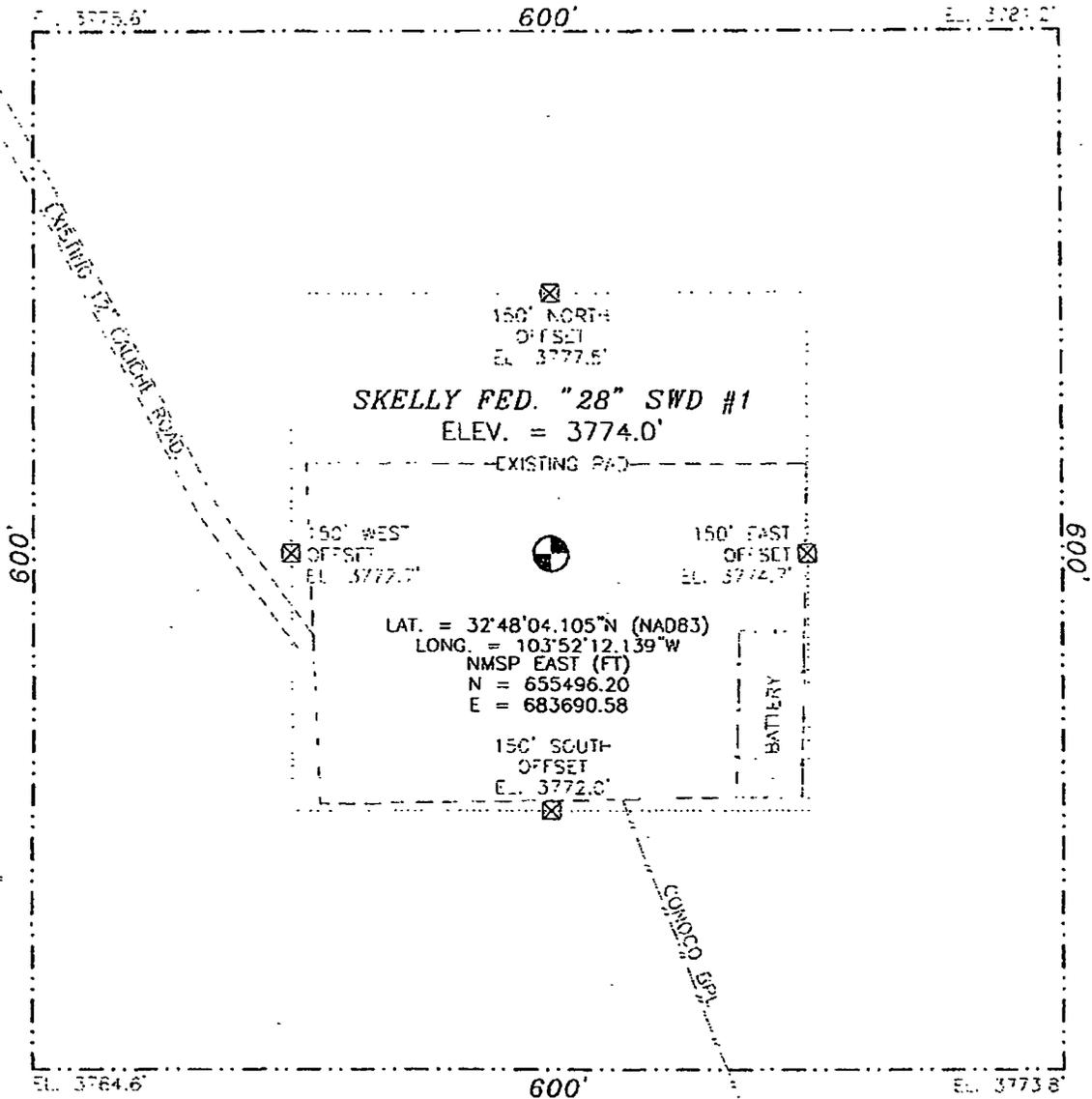
¹ API Number		² Pool Code		³ Pool Name					
⁴ Property Code		⁵ Property Name SKELLY FEDERAL "28" SWD						⁶ Well Number 1	
⁷ OGRID No. 229137		⁸ Operator Name COG OPERATING LLC						⁹ Elevation 3774.0	
¹⁰ Surface Location									
UL or lot no. P	Section 28	Township 17 S	Range 31 E	Lot Idn	Feet from the 1035.3	North/South line SOUTH	Feet from the 1228.6	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SEC. 28 LAT. = 32°48'46.08"N LONG. = 103°52'59.71"W NMSP EAST (FT) N = 659721.75 E = 679611.39	SKELLY FED. "28" SWD #1 ELEV. = 3774.0' LAT. = 32°48'04.105"N (NAD83) LONG. = 103°52'12.139"W NMSP EAST (FT) N = 655496.20 E = 683690.58	SE CORNER SEC. 28 LAT. = 32°47'53.97"N LONG. = 103°51'57.74"W NMSP EAST (FT) N = 654476.75 E = 684924.71	E. O. CORNER SEC. 28 LAT. = 32°48'20.06"N LONG. = 103°51'57.76"W	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
				Signature	Date
SW CORNER SEC. 28 LAT. = 32°47'53.52"N LONG. = 103°52'59.43"W NMSP EAST (FT) N = 654408.51 E = 679657.75	SURFACE LOCATION 	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>			
		Signature and Seal of Professional Surveyor	Certificate Number		

SEPTEMBER 11 2010
NEW MEXICO
EDDY COUNTY
JARAMILLO
12799
EMILIO J. JARAMILLO
REGISTERED LAND SURVEYOR
PLS 12797
SURVEY NO 248

SECTION 28, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO



DIRECTIONS TO LOCATION
 FROM STATE HWY. 82 AND STATE HWY. 529 GO SOUTHEAST ON
 529 0.25 MILES TURN RIGHT ON CALICHE ROAD AND GO SOUTH
 0.2 MILES BEND LEFT AND GO EAST 370' BEND RIGHT AND GO
 SOUTH 0.5 MILES TO EXISTING PAD FOR THIS LOCATION

COC OPERATING LLC

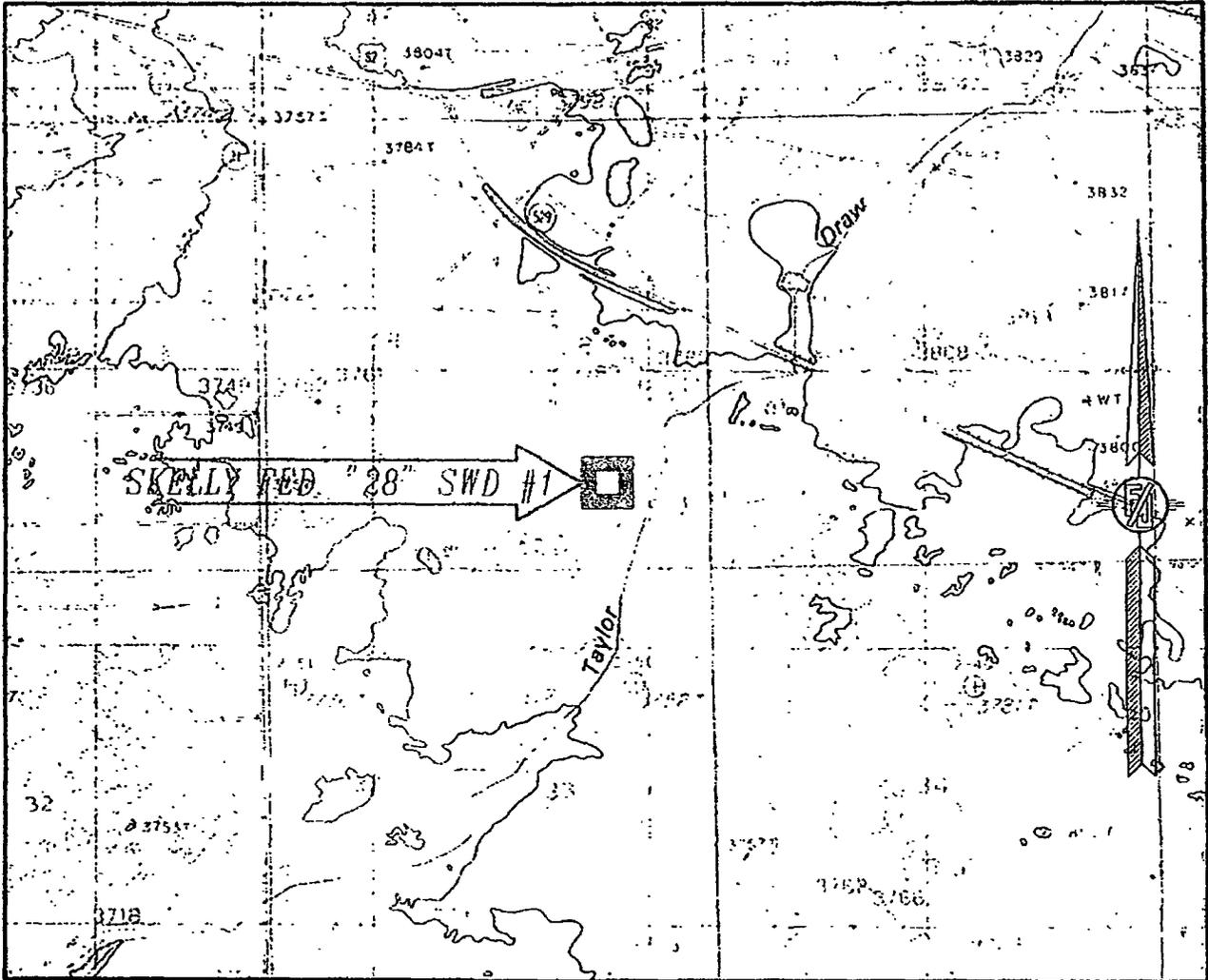
SKELLY FED. "28" SWD #1
 LOCATED 1035.3 FT. FROM THE SOUTH LINE
 AND 1228.6 FT. FROM THE EAST LINE OF
 SECTION 28, TOWNSHIP 17 SOUTH,
 RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO

SURVEY NO. 248

SEPTEMBER 11, 2010

MADRON SURVEYING, INC. 35' 30.00" CANAL (57° 28' 28.10") CARLSBAD, NEW MEXICO

SECTION 28, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
LOCATION VERIFICATION MAP



CONTOUR INTERVAL:
 MALJAMAR

DIRECTIONS TO LOCATION

FROM STATE HWY. 82 AND STATE HWY. 529 GO SOUTHEAST ON 529
 0.25 MILES TURN RIGHT ON CALICHE ROAD AND GO SOUTH 0.2 MILES
 BEND LEFT AND GO EAST 370' BEND RIGHT AND GO SOUTH 0.5 MILES
 TO EXISTING PAD FOR THIS LOCATION

NOT TO SCALE

SEC. 28 TWP. 17-S RGE. 31-E
 SURVEY N.M.P.M.
 COUNTY EDDY STATE NEW MEXICO
 DESCRIPTION 1035.3' FSL & 1228.6' FEL
 ELEVATION 3774.0'
 OPERATOR COG OPERATING LLC
 LEASE SKELLY

COG OPERATING LLC

SKELLY FED. "28" SWD #1

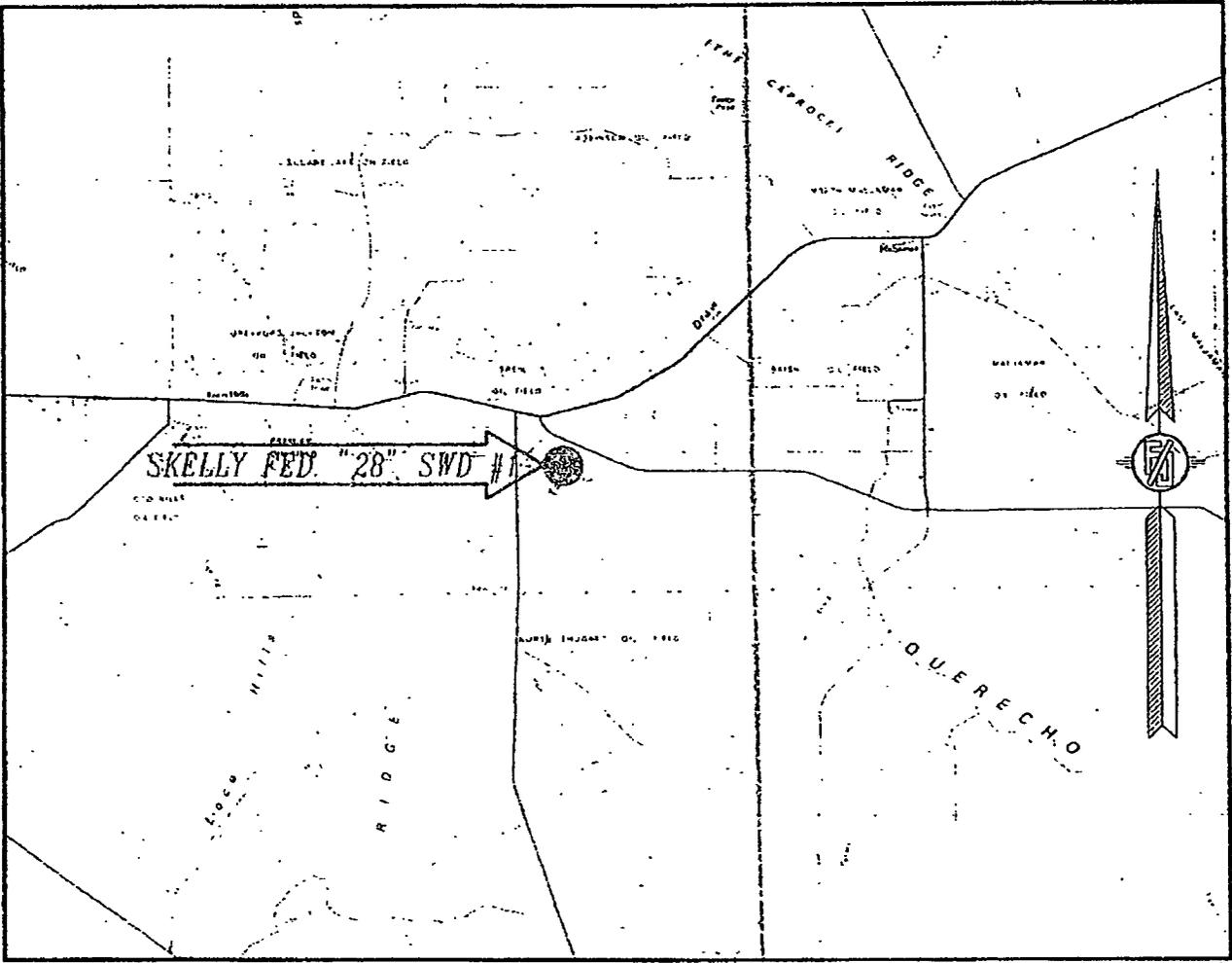
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 EDDY COUNTY, STATE OF NEW MEXICO

SEPTEMBER 11, 2010

SURVEY NO. 248

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

SECTION 28, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.
 EDDY COUNTY, STATE OF NEW MEXICO
VICINITY MAP



DIRECTIONS TO LOCATION NOT TO SCALE
 FROM STATE HWY. 82 AND STATE HWY. 529 GO SOUTHEAST ON 529 0.25 MILES TURN
 RIGHT ON CALICHE ROAD AND GO SOUTH 0.2 MILES BEND LEFT AND GO EAST 370' BEND
 RIGHT AND GO SOUTH 0.5 MILES TO EXISTING PAD FOR THIS LOCATION

SEC. 28 TWP. 17-S RGE. 31-E
 SURVEY N.M.P.M.
 COUNTY EDDY STATE NEW MEXICO
 DESCRIPTION 1035.3' FSL & 1228.6' FEL
 ELEVATION 3774.0'
 OPERATOR COG OPERATING LLC
 LEASE SKELLY

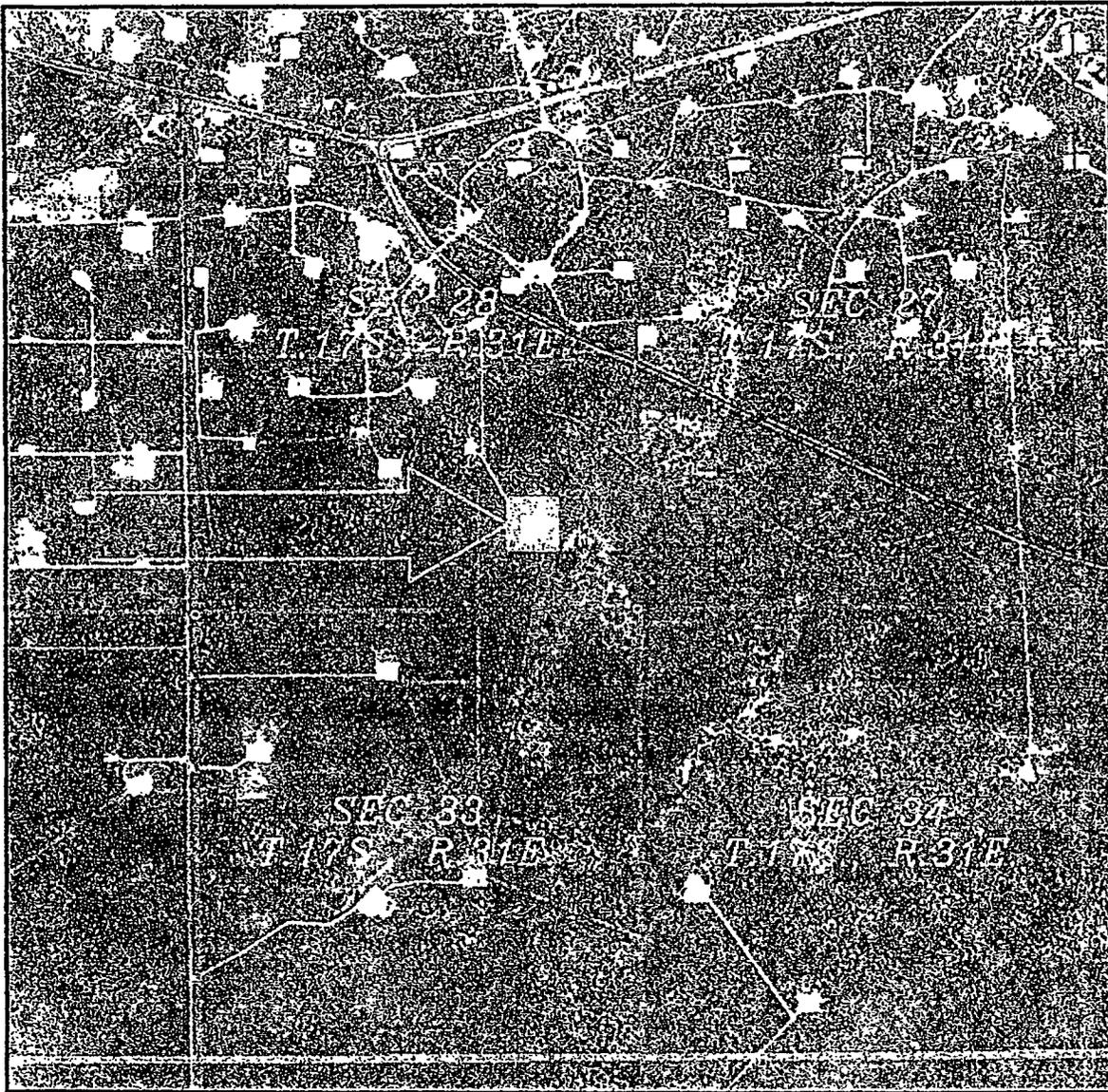
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 EDDY COUNTY, STATE OF NEW MEXICO

SEPTEMBER 11, 2010

SURVEY NO. 248
 MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

SECTION 28, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

AERIAL PHOTO



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
USDA - AUG, 2009

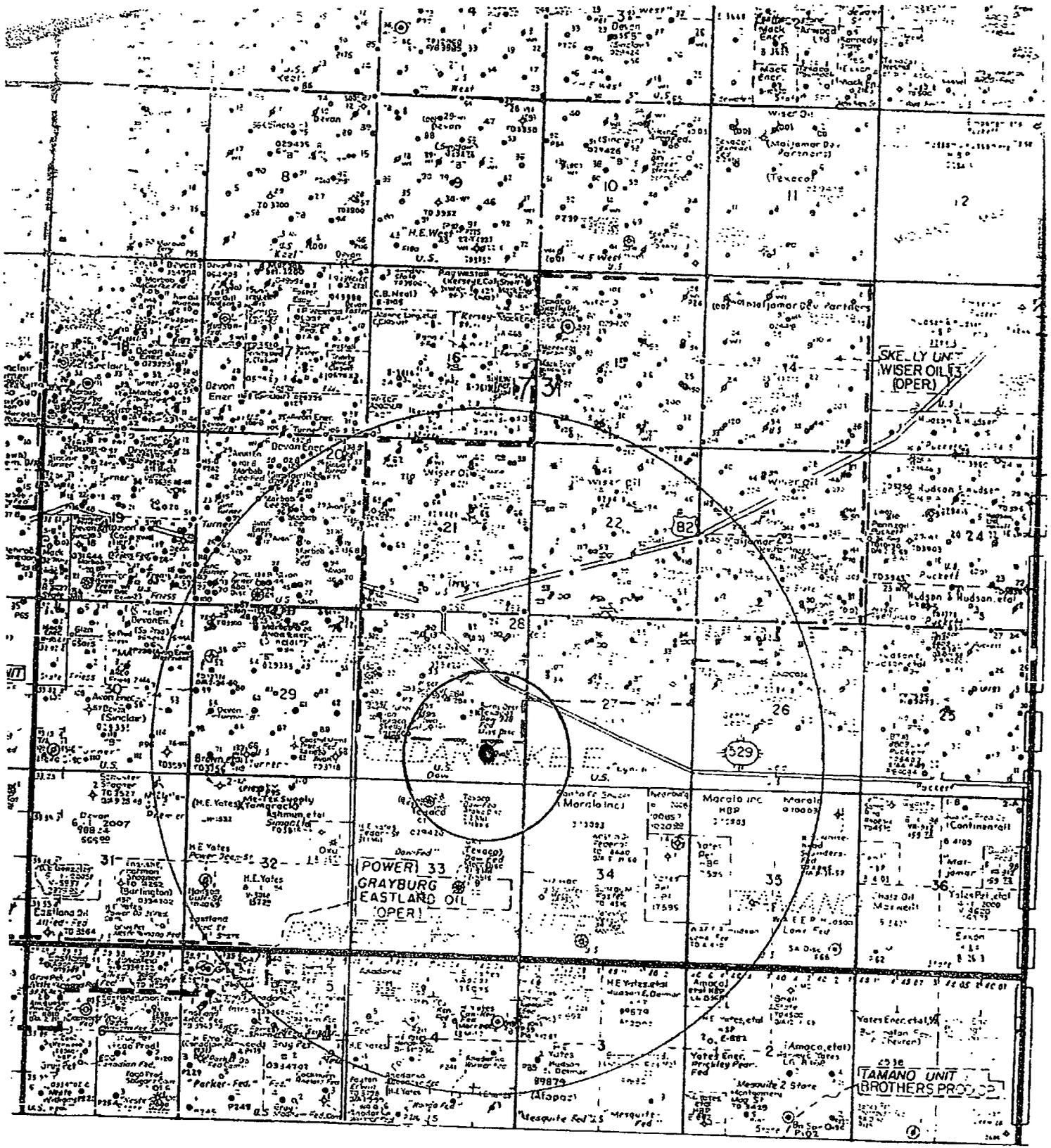
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EDDY COUNTY, STATE OF NEW MEXICO

SURVEY NO. 248

SEPTEMBER 11, 2010

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO



GRAYBURG EASTLAND OIL OPER

SKEELY UNIT WISER OILS OPER

TAMANO UNIT BROTHERS PROD

POWER 33

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WELLS WITHIN AREA OF REVIEW THAT PENETRATE INJECTION ZONE

API #: 3001527675 Well_Name: DOW B 33 FEDERAL # 002
Location: -33-17.0S-31E, 660 FNL, 2310 FWL Lat:32.7965151255 Long:-
103.875682106
Operator Name: V-F PETROLEUM INC County: Eddy
Land Type: Federal Well Type: Gas Spud Date:10/24/1993
Plug Date:
Elevation GL: 3754 Depth TVD: 12100

API #: 3001528140 Well_Name: SKELLY UNIT # 161
Location: -28-17.0S-31E, 1650 FSL, 2310 FWL Lat:32.8028643649 Long:-
103.875703499
Operator Name: WISER OIL CO (THE) County: Eddy
Land Type: Federal Well Type: Gas Spud Date:11/27/1994
Plug Date:12/29/2001
Elevation GL: 3771 Depth TVD: 12080

WELLS WITHIN AREA OF REVIEW THAT DO NOT PENETRATE INJECTION ZONE

API #: 3001529240 Well_Name: SKELLY UNIT Property Number.: 285
Location: H-28-17.0S-31E, 2606 FNL, 1173 FEL Lat:32.8056675568 Long:-
103.869910316
Operator Name: WISER OIL CO (THE) County: Eddy
Land Type: Federal Well Type: Oil Spud Date: Plug Date:
Elevation GL: 3787 Depth TVD: 0

API #: 3001505441 Well_Name: SKELLY UNIT # 095
Location: H-28-17.0S-31E, 1980 FNL, 660 FEL Lat:32.8073897937 Long:-
103.868237789
Operator Name: SANDRIDGE EXPLORATION AND PRODUCTION, LLC
County: Eddy
Land Type: Federal Well Type: Injection Spud Date:12/29/1959 Plug Date:
Elevation GL: 3803 Depth TVD: 3783

API #: 3001529210 Well_Name: SKELLY UNIT # 274
Location: G-28-17.0S-31E, 1443 FNL, 1462 FEL Lat:32.8088632278 Long:-
103.870864776
Operator Name: SANDRIDGE EXPLORATION AND PRODUCTION, LLC
County: Eddy
Land Type: Federal Well Type: Oil Spud Date:11/20/1996 Plug Date:
Elevation GL: 3801 Depth TVD: 3950

API #: 3001522265 Well Name: SKELLY UNIT # 131
Location: G-28-17.0S-31E, 1880 FNL, 1880 FEL Lat:32.8076607107 Long:-
103.872228166
Operator Name: SANDRIDGE EXPLORATION AND PRODUCTION, LLC
County: Eddy
Land Type: Federal Well Type: Oil Spud Date:9/17/1977 Plug Date:
Elevation GL: Depth TVD: 2600

API #: 3001504884 Well Name: SKELLY UNIT # 094
Location: G-28-17.0S-31E, 1980 FNL, 1980 FEL Lat:32.8073855207 Long:-
103.872554372
Operator Name: SANDRIDGE EXPLORATION AND PRODUCTION, LLC
County: Eddy
Land Type: Federal Well Type: Injection Spud Date: Plug Date:
Elevation GL: 3800 Depth TVD:

API #: 3001529314 Well Name: SKELLY UNIT # 284
Location: J-28-17.0S-31E, 2586 FSL, 2535 FEL Lat:32.8054382019 Long:-
103.874363585
Operator Name: SANDRIDGE EXPLORATION AND PRODUCTION, LLC
County: Eddy
Land Type: Federal Well Type: Oil Spud Date:1/21/1997 Plug Date:
Elevation GL: 3763 Depth TVD: 4025

API #: 3001522533 Well Name: SKELLY UT Property Number.: 155
Location: K-28-17.0S-31E, 2130 FSL, 1980 FWL Lat:32.8041827686 Long:-
103.876787323
Operator Name: TEXACO EXPLORATION & PRODUCTION INC County: Eddy
Land Type: Unknown Well Type: Oil Spud Date:1/1/1900 1
Plug Date:1/1/1900 1
Elevation GL: 0 Depth TVD: 0

API #: 3001504829 Well Name: SKELLY UT Property Number.: 099
Location: K-28-17.0S-31E, 1980 FSL, 1980 FWL Lat:32.8037704807 Long:-
103.876785862
Operator Name: TEXACO EXPLORATION & PRODUCTION INC County: Eddy
Land Type: Unknown Well Type: Oil Spud Date:1/1/1900 1
Plug Date:1/1/1900 1
Elevation GL: 0 Depth TVD: 0



New Mexico Office of the State Engineer
Point of Diversion by Location
(with Owner Information)

No PODs found.

POD Search:

POD Basin: Roswell Artesian

PLSS Search:

Section(s): 28 Township: 17S Range: 31E

(Within mile of location)