

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, January 20, 2022**

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	<b>22326</b> <b>[Continued to February 17, 2022]</b>	Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Sections 14 and 15, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Turkey Tango 14/15 Federal Com 121H well ("Well") to be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 14 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21.9 miles southeast of Artesia, New Mexico.
2.	<b>22327</b> <b>[Continued to February 17, 2022]</b>	Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Sections 14 and 15, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Turkey Tango 14/15 Federal Com 122H well ("Well") to be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 14 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21.9 miles southeast of Artesia, New Mexico.
3.	<b>22328</b> <b>[Continued to February 17, 2022]</b>	Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 of Sections 14 and 15, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Turkey Tango 14/15 Federal Com 123H well ("Well") to be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 14 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21.9 miles southeast of Artesia, New Mexico.

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<p><b>4.</b></p>	<p><b>22329</b> [Continued to February 17, 2022]</p>	<p>Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Sections 14 and 15, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Turkey Tango 14/15 Federal Com 124H well ("Well") to be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 14 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21.9 miles southeast of Artesia, New Mexico.</p>
<p><b>5.</b></p>	<p><b>22340</b></p>	<p>Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Bone Spring formation, in a 320-acre, more or less, standard spacing unit comprised of the W/2 E/2 of Sections 5 and 8, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit is to be dedicated to the initial Holly Fed Com 26-36-05 #095H well (API No. 30-025-49401), which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 5 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 8. The completed interval of the well will remain within the standard offsets required by statewide rule. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southwest of Jal, New Mexico.</p>
<p><b>6.</b></p>	<p><b>22341</b></p>	<p>Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Bone Spring formation, in a 320-acre, more or less, standard spacing unit comprised of the E/2 E/2 of Sections 5 and 8, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit is to be dedicated to the initial Holly Fed Com 26-36-05 #097H well (API No. 30-025-49453), which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 5 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8. The completed interval of the well will remain within the standard offsets required by statewide rule. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southwest of Jal, New Mexico.</p>
<p><b>7.</b></p>	<p><b>22342</b></p>	<p>Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation, in a 320-acre, more or less, standard spacing unit comprised of the E/2 E/2 of Sections 5 and 8, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit is to be dedicated to the following proposed initial wells, both of which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 5 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8: (1) Holly Fed Com 26-36-05 #117H well (API No. 30-025-49272), and (2) Holly Fed Com 26-36-05 #127H well (API No. 30-025-49402). The completed interval of the well will remain within the standard offsets required by statewide rule. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles southwest of Jal, New Mexico.</p>
<p><b>8.</b></p>	<p><b>21565</b> [Status Conference]</p>	<p>Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interests in the Bone Spring formation (limited to depths from the top of the Bone Spring formation to the base of the First Bone Spring) underlying a (proximity tract) horizontal spacing unit comprised of the E/2 of Section 27 and the E/2 of Section 34, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the following wells: (a) The Caza Gramma 27-34 State Well No. 6H, to be drilled to a depth sufficient to test the Avalon Bone Spring; and</p>

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		<p>(b) The Caza Gramma 27-34 State Well No. 7H, to be drilled to a depth sufficient to test the First Bone Spring.  The above two wells will have first take points in the NW/4NE/4 of Section 27 and last take points in the SW/4SE/4 of Section 34.</p> <p>(c) The Caza Gramma 27-34 State Well No. 9H, to be drilled to a depth sufficient to test the First Bone Spring; and</p> <p>(d) The Caza Gramma 27-34 State Well No. 10H, to be drilled to a depth sufficient to test the Avalon Bone Spring.  The above two wells will have first take points in the NE/4NE/4 of Section 27 and last take points in the SE/4SE/4 of Section 34.</p> <p>(e) The Caza Gramma 27-34 State Well No. 8H, to be drilled to a depth sufficient to test the Avalon Bone Spring.  The well has first and last take points approximately 1320 feet from the East lines of Sections 27 and 34.  Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 12 miles west-southwest of Oil Center, New Mexico.</p>
<b>9.</b>	<b>22048</b> <b>[Status Conference]</b>	<p>Application of Caza Petroleum, LLC and Caza Operating, LLC for approval of an overlapping spacing unit in the Bone Spring formation and to allow two operators in a certain well unit, Lea County, New Mexico. Caza Petroleum, LLC and Caza Operating, LLC seek approval of an overlapping spacing unit in the Bone Spring formation (limited to depths from the top of the Bone Spring formation to the base of the First Bone Spring) in a (proximity tract) horizontal spacing unit comprised of the E/2 of Section 27 and the E/2 of Section 34, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico, for purposes of drilling its proposed Caza Gramma 27-34 State Wells. Caza Operating, LLC also requests that it be approved as operator of Bone Spring wells, limited to the above stated depths, in the E/2 of Section 34. The well unit is located approximately 12 miles west-southwest of Oil Center, New Mexico.</p>
<b>10.</b>	<b>22358</b> <b>[Continued to February 17, 2022]</b>	<p>Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 15 and the NW/4 of Section 22, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. Centennial has proposed the following initial wells in the standard spacing unit:</p> <ul style="list-style-type: none"> <li>• the Woody 22 Fed Com #501H well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 22, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15; and</li> <li>• the Woody 22 Fed Com #502H well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 22, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 15.</li> </ul> <p>The completed interval for the proposed Woody 22 Fed Com #501H well will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 of Section 15 and the W/2 NW/2 of Section 22 from the E/2 W/2 of Section 15 and the E/2 NW/4 of Section 22, to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles northwest of Eunice, New Mexico.</p>
<b>11.</b>	<b>20738</b>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #501H well to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section</p>

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		17. The completed interval for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
<b>12.</b>	<b>20739</b>	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #502H well to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. The completed interval for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
<b>13.</b>	<b>20740</b>	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SE/4 SW/4 of Section 8 and the E/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #503H well to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The completed intervals for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
<b>14.</b>	<b>20741</b>	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SW/4 SW/4 of Section 8 and the W/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #504H well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 29 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The completed intervals for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
<b>15.</b>	<b>20742</b>	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 17 and 20, Township 26 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Riverwalk Fed Com #701H well, the Riverwalk Fed Com #702H well, and the Riverwalk Fed Com #901H well to be drilled from surface hole locations in NE/4 NE/4 (Unit A) of Section 29 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 17. • The Riverwalk Fed Com #703H well to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. • The Riverwalk Fed Com #902H well to be drilled from a surface hole

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		location in NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
16.	20743	Application of COG Operating LLC for an overlapping non-standard horizontal spacing unit in the Wolfcamp formation and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a 720-acre overlapping non-standard horizontal spacing unit in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool), and (2) pooling all uncommitted interests in the proposed non-standard horizontal spacing unit comprised of the S/2 SW/4 of Section 8 and the W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced non-standard horizontal spacing unit to the following proposed wells: • The Riverwalk Fed Com #704H Well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. • The Riverwalk Fed Com #705H Well, the Riverwalk Fed Com #706H Well, and the Riverwalk Fed Com #904H Well to be drilled from surface hole locations in NW/4 NW/4 (Unit D) of Section 29 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 8. • The Riverwalk Fed Com #903H Well to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The proposed 720-acre non-standard horizontal spacing unit will overlap an existing 640-acre standard horizontal spacing unit comprised of the W/2 equivalent of Section 5 and the W/2 of Section 8, which was approved under Division Order R-20286 and is currently dedicated to the Hambone Fed Com #25H (API No. 30-015-45581).
17.	21268 [Continued to February 17, 2022]	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 2, Township 26 South, Range 28 East, and the E/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: <ul style="list-style-type: none"> <li>• The Dolores Fed Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 2 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35,</li> <li>• The Dolores Fed Com 702H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35, and</li> <li>• The Dolores Fed Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35.</li> </ul> Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.4 miles south of Malaga, New Mexico.
18.	21269 [Continued to February 17, 2022]	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 2, Township 26 South, Range 28 East, and the W/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: <ul style="list-style-type: none"> <li>• The Dolores Fed Com 704H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35,</li> <li>• The Dolores Fed Com 705H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35, and</li> </ul>

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		<ul style="list-style-type: none"> <li>• The Dolores Fed Com 706H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 2 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 35.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.3 miles south of Malaga, New Mexico.</p>
19.	<p style="text-align: center;"><b>21270</b>  <b>[Continued to</b>  <b>February 17,</b>  <b>2022]</b></p>	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Huevos Rancheros State Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 6,</li> <li>• The Huevos Rancheros State Com 702H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6, and</li> <li>• The Huevos Rancheros State Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.9 miles southeast of Malaga, New Mexico.</p>
20.	<p style="text-align: center;"><b>21657</b>  <b>[Continued to</b>  <b>February 17,</b>  <b>2022]</b></p>	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Mesa Verde; Wolfcamp Pool (98252), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 20 and 29, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: The Azores Federal Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 29 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 20, The Azores Federal Com 702H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 29 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 20, and The Azores Federal Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 29 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 20. The completed interval for the proposed Azores Federal Com 702H will be within 330' of the line separating the E/2E/2 and the W/2E/2 of Sections 20 and 29, which allows inclusion of this acreage into a standard 640-acre, more or less, horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 30 miles East of Jal, New Mexico.</p>
21.	<p style="text-align: center;"><b>21658</b>  <b>[Continued to</b>  <b>February 17,</b>  <b>2022]</b></p>	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Mesa Verde; Wolfcamp Pool (98252), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 20 and 29, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: The Azores Federal Com 704H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 29 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 20, The Azores Federal Com 705H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 29 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 20, and The Azores</p>

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		Federal Com 706H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 29 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 20. The completed interval for the proposed Azores Federal Com 705H will be within 330' of the line separating the W/2W/2 and the E/2W/2 of Sections 20 and 29, which allows inclusion of this acreage into a standard 640-acre, more or less, horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 30 miles East of Jal, New Mexico.
22.	<b>21072</b> <b>[Continued to April 21, 2022]</b>	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the N/2 N/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 121H and Red Bandana 25 State Com 131H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
23.	<b>21074</b> <b>[Continued to April 21, 2022]</b>	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 S/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the N/2 S/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 123H and Red Bandana 25 State Com 133H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
24.	<b>21075</b> <b>[Continued to April 21, 2022]</b>	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the S/2 S/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 124H and Red Bandana 25 State Com 134H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
25.	<b>21092</b> <b>[Continued to April 21, 2022]</b>	Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the S/2 N/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 122H and Red Bandana 25 State Com 132H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision,

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		designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
<b>26.</b>	<b>21745</b> <b>[Continued to February 17, 2022]</b>	<p>Application of Devon Energy Production Company, L.P., for compulsory pooling, non-standard spacing and proration unit, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Wolfcamp (Pool Code 98248) and Bone Spring formations (Pool Code 97899), underlying E/2 of Sections 20 and 29, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico, on the following wells listed below. These wells are located approximately 21 miles east of Malaga, New Mexico.</p> <p>A. Rebel Scum 20-29 Fed Com 613H  The surface location for this well is proposed to be approximately 1670' FEL and 190' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 1670' FEL and 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 20 and the E/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p> <p>B. Rebel Scum 20-29 Fed Com 614H  The surface location for this well is proposed to be approximately 570' FEL and 190' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 330' FEL and 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 20 and the E/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p> <p>C. Rebel Scum 20-29 Fed Com 713H  The surface location for this well is proposed to be approximately 1700' FEL and 190' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 2310' FEL and 20' FSL section 29-T24S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 20 and the E/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p> <p>D. Rebel Scum 20-29 Fed Com 714H  The surface location for this well is proposed to be approximately 660' FEL and 190' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 990' FEL and 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 20 and the E/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p> <p>E. Rebel Scum 20-29 Fed Com 333H  The surface location for this well is proposed to be approximately 1630' FEL and 190' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 1650' FEL and 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the W/2E/2 of Section 20 and the W/2E/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p> <p>F. Rebel Scum 20-29 Fed Com 334H  The surface location for this well is proposed to be approximately 540' FEL and 190' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 330' FEL and 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the E/2E/2 of Section 20 and the E/2E/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p>
<b>27.</b>	<b>21746</b> <b>[Continued to February 17, 2022]</b>	<p>Application of Devon Energy Production Company, L.P., for compulsory pooling, non-standard spacing and proration unit, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Wolfcamp formation (Pool Code 98248), underlying W/2 of Sections 20 &amp; 29, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico, on the following wells listed below. These wells are located approximately 21 miles east of Malaga, New Mexico.</p> <p>A. Rebel Scum 20-29 Fed Com 611H  The surface location for this well is proposed to be approximately 1110' FWL &amp; 200' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 990' FWL &amp; 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the W/2 of Section 20 and the W/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p> <p>B. Rebel Scum 20-29 Fed Com 612H  The surface location for this well is proposed to be approximately 1170' FWL &amp; 200' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 2310' FWL &amp; 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the W/2 of Section 20 and the W/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p> <p>C. Rebel Scum 20-29 Fed Com 711H  The surface location for this well is proposed to be approximately 1080' FWL &amp; 200' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 330' FWL &amp; 20' FSL section 29-T24S-R32E. The dedicated horizontal spacing unit will be the W/2 of Section 20 and</p>

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		<p>the W/2 of Section 29-T24S-R32E, Lea County, New Mexico.  D. Rebel Scum 20-29 Fed Com 712H  The surface location for this well is proposed to be approximately 1140' FWL &amp; 200' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 1650' FWL &amp; 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the W/2 of Section 20 and the W/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p>
28.	<p><b>21972</b>  <b>[Continued to April 21, 2022]</b></p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the NE/4 SE/4 of Sections 22, and the N/2 S/2 of Section 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 22-24 Fed Com #623H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.</p>
29.	<p><b>21973</b>  <b>[Continued to April 21, 2022]</b></p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SE/4 SE/4 of Section 22, and the S/2 S/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 22-24 Fed Com #624H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.</p>
30.	<p><b>21981</b>  <b>[Continued to April 21, 2022]</b></p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the E/2 SE/4 of Section 22, and the S/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial wells: (1) Tiger Paw 22-24 Fed Com #332H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; and (2) Tiger Paw 22-24 Fed Com #333H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The completed interval of the Tiger Paw 22-24 Fed Com #333H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 S/2 to include the additional acreage in this standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.</p>
31.	<p><b>20344</b>  <b>[Status Conference]</b></p>	<p>Pool all uncommitted interests in the Bone Spring formation (Red Hills; Lower Bone Spring Pool) underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T25S, R34E to be dedicated to three wells</p>
32.	<p><b>20345</b>  <b>[Status Conference]</b></p>	<p>Pool all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch; Wolfcamp, South Pool) underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, T25S, R34E, to be dedicated to two wells</p>

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33.	<b>20346</b> [Status Conference]	Pool all uncommitted interests in the Bone Spring formation (Red Hills;Lower Bone Spring Pool) underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, T25S, R34E to be dedicated to three wells
34.	<b>20347</b> [Status Conference]	Pool all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch;Wolfcamp, South Pool) underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T25S, R34E, to be dedicated to two wells
35.	<b>22402</b>	Application of Longfellow Energy, LP to Amend Order No. R-21654, Eddy County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21792 for the limited purpose of amending Order No. R-21654 to extend by one year, through April 13, 2023, the time to commence drilling the (1) Santana State Com 20CD 001H well; (2) Santana State Com 20CD 002H well; (3) Santana State Com 20CD 003H well; (4) Santana State Com 20CD 004H well; (5) Santana State Com 20CD 005H well; and (6) Santana State Com 20CD 006H well, proposed to be drilled into the Yeso formation (Artesia; Glorieta-Yeso [96830]) underlying the S/2 of Section 20, Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico. The well and lands are located approximately 14 miles west of Loco Hills, New Mexico.
36.	<b>20132</b> [Dismissed]	Approve the creation of a 160-acre spacing unit covering the E/2 E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Bone Spring formation underlying the unit
37.	<b>20133</b> [Dismissed]	Approve the creation of a 160-acre spacing unit covering the W/2 E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Bone Spring formation underlying the unit
38.	<b>20134</b> [Dismissed]	Approve the creation of a 320-acre spacing unit covering the E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Wolfcamp formation underlying the unit
39.	<b>20309</b> [Status Conference]	Pool all uncommitted mineral interests underlying a Bone Spring horizontal spacing unit comprised of the E/2 of Section 17, T25S, R34E
40.	<b>20310</b> [Status Conference]	Pool all uncommitted mineral interests underlying a Wolfcamp horizontal spacing unit comprised of the E/2 of Section 17, T25S, R34E
41.	<b>20840</b> [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Sections 34 and 27, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Shake-N-Bake 34 SB Fed Com 10H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 5 miles North of Loving, New Mexico.
42.	<b>20841</b> [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 Sections 34 and 27, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Shake-N-Bake 34 WXY Fed Com 1H, Shake-N-Bake 34 WXY Fed Com 2H, Shake-N-Bake 34 WXY Fed Com 3H, Shake-N-Bake 34 WD Fed Com 4H, Shake-N-Bake 34 WD Fed Com 5H, Shake-N-Bake 34 WD Fed Com 6H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 5 miles North of Loving, New Mexico.

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<b>43.</b>	<b>20842</b> <b>[Status</b> <b>Conference]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 34 and 27, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Shake-N-Bake 34 SB Fed Com 11H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 5 miles North of Loving, New Mexico.
<b>44.</b>	<b>20843</b> <b>[Status</b> <b>Conference]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 Sections 34 and 27, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Cerberus 34 WXY Fed Com 1H, Cerberus 34 WXY Fed Com 2H, Cerberus 34 WXY Fed Com 3H, Cerberus 34 WD Fed Com 4H, Cerberus 34 WD Fed Com 5H, Cerberus 34 WD Fed Com 6H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 5 miles North of Loving, New Mexico.
<b>45.</b>	<b>20844</b> <b>[Status</b> <b>Conference]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 34 and 27, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Cerberus 34 SB Fed Com 10H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 5 miles North of Loving, New Mexico.
<b>46.</b>	<b>20845</b> <b>[Status</b> <b>Conference]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Section 35, Township 22 South, Range 28 East, and the W/2 of Section 2, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Trojan Horse 35 WB Fed Com 1H; Trojan Horse 35 WXY Fed Com 2H; Trojan Horse 35 WB Fed Com 3H; Trojan Horse 35 WD Fed Com 7H; Trojan Horse 35 WXY Fed Com 4H; Trojan Horse 35 WD Fed Com 5H; Trojan Horse 35 WD Fed Com 6H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 4 miles North of Loving, New Mexico.
<b>47.</b>	<b>20846</b> <b>[Status</b> <b>Conference]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Section 35, Township 22 South, Range 28 East, and the W/2 W/2 of Section 2, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Trojan Horse 35 SB Fed Com 10H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one

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		year period between when the well is drilled and when the well is completed. Said area is located approximately 4 miles North of Loving, New Mexico.
48.	<b>20847</b> <b>[Status Conference]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Section 35, Township 22 South, Range 28 East, and the E/2 W/2 of Section 2, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Trojan Horse 35 SB Fed Com 11H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 4 miles North of Loving, New Mexico.
49.	<b>20848</b> <b>[Status Conference]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 34 and 27, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Cerberus 34 SB Fed Com 11H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 5 miles North of Loving, New Mexico.
50.	<b>21100</b> <b>[Dismissed]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 WB Fed 8H; Blue Ridge 20 WA Fed 1H; Blue Ridge 20 WB Fed 4H; Blue Ridge 20 WA Fed 6H; Blue Ridge 20 WD Fed 2H; Blue Ridge 20 WA Fed 9H; Blue Ridge 20 WB Fed 13H; Blue Ridge 20 WA Fed 14H; Blue Ridge 20 WD Fed 7H; Blue Ridge 20 WD Fed 10H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
51.	<b>21101</b> <b>[Dismissed]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 SB Fed 12H and the Blue Ridge 20 AV Fed Com 11H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
52.	<b>21102</b> <b>[Dismissed]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 WB Fed Com 16H; Blue Ridge 20 WA Fed Com 17H; Blue Ridge 20 WB Fed Com 21H; Blue Ridge 20 WA Fed Com 22H; Blue Ridge 20 WB Fed Com 24H; Blue Ridge 20 WA Fed Com 25H; Blue Ridge 20 WB Fed Com 29H; Blue Ridge 20 WA Fed Com 30H; Blue Ridge 20 WD Fed Com 18H; Blue Ridge 20 WD Fed Com 23H; Blue Ridge 20 WD Fed Com 26H; Blue Ridge

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		20 WD Fed Com 31H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
<b>53.</b>	<b>21104 [Dismissed]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 SB Fed 5H and the Blue Ridge 20 AV Fed Com 3H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
<b>54.</b>	<b>21105 [Dismissed]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 AV Fed Com 19H and the Blue Ridge 20 SB Fed Com 20H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
<b>55.</b>	<b>21106 [Dismissed]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 AV Fed Com 27H and the Blue Ridge 20 SB Fed Com 28H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
<b>56.</b>	<b>21383 [Status Conference]</b>	(formerly Case 20717): Amended Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation [Culebra Bluff; Bone Spring, South (Pool Code 15011)] underlying a standard 640-acre horizontal spacing unit comprised of the E/2 of Sections 27 & 34, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following proposed initial wells: <ul style="list-style-type: none"> <li>• Warrior Fed Com #123H to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 22 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 34.</li> <li>• Warrior Fed Com #124H to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 34.</li> <li>• Warrior Fed Com #137H to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 22 to a bottom hole location in the SW/4 SE/4 (Unit P) of Section 34.</li> </ul> The completed interval of the Warrior Fed Com #137H well will be within 330 feet of the W/2 E/2 of Sections 27 and 34 to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation

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		of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 9 miles east of Carlsbad, New Mexico.
57.	<b>21384</b> <b>[Status Conference]</b>	(formerly Case 20107): Second Amended Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation [Purple Sage Wolfcamp Gas Pool (Pool Code 98220)] underlying a standard 640-acre horizontal spacing unit comprised of the E/2 of Sections 27 & 34, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following proposed initial wells: <ul style="list-style-type: none"> <li>• Warrior Fed Com #203H to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 22 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 34.</li> <li>• Warrior Fed Com #204H to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 34.</li> </ul> Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 9 miles east of Carlsbad, New Mexico.
58.	<b>21385</b> <b>[Status Conference]</b>	(formerly Case 20717): Amended Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation [Culebra Bluff; Bone Spring, South (Pool Code 15011)] underlying a standard 640-acre horizontal spacing unit comprised of the W/2 of Sections 27 & 34, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following proposed initial wells: <ul style="list-style-type: none"> <li>• Warrior Fed Com #121H to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34.</li> <li>• Warrior Fed Com #122H to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 34.</li> <li>• Warrior Fed Com #135H to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34.</li> <li>• Warrior Fed Com #136H to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 34.</li> </ul> The completed interval of the Warrior Fed Com 135H well will be within 330 feet of the E/2 W/2 of Sections 27 and 34 to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 9 miles east of Carlsbad, New Mexico.
59.	<b>21386</b> <b>[Status Conference]</b>	(formerly Case 20106): Second Amended Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation [Purple Sage Wolfcamp Gas Pool (Pool Code 98220)] underlying a standard 640-acre horizontal spacing unit comprised of the W/2 of Sections 27 & 34, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following proposed initial wells: <ul style="list-style-type: none"> <li>• Warrior Fed Com #201H to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34.</li> <li>• Warrior Fed Com #202H to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 34.</li> </ul> Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 9 miles east of Carlsbad, New Mexico.
60.	<b>21436</b> <b>[Status Conference]</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 35, Township 22 South, Range 28 East, and the W/2 of Section 2, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells:

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		<ul style="list-style-type: none"> <li>• Gladiator Fed Com #121H well and Gladiator Fed Com #135H well to be horizontally drilled from a common surface location in the NW/4 NW/4 (Unit D) of Section 35, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 2; and</li> <li>• Gladiator Fed Com #122H well to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 35, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 2. The completed interval for the proposed Gladiator Fed Com #135H well will be within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Sections 35 and 2 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 1 mile from Loving, New Mexico.</li> </ul>
<b>61.</b>	<b>21437</b> <b>[Status Conference]</b>	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 35, Township 22 South, Range 28 East, and the W/2 of Section 2, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells:</p> <ul style="list-style-type: none"> <li>• Gladiator Fed Com #201H well to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 35, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 2; and</li> <li>• Gladiator Fed Com #202H well to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 35, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 2. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 1 mile from Loving, New Mexico.</li> </ul>
<b>62.</b>	<b>22006</b> <b>[Continued to March 17, 2022]</b>	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 28 and N/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 201H, with a first take point in the NW/4NW/4 of Section 28 and a last take point in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.</p>
<b>63.</b>	<b>22008</b> <b>[Continued to March 17, 2022]</b>	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 28 and S/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 202H, with a first take point in the SW/4NW/4 of Section 28 and a last take point in the SE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.</p>
<b>64.</b>	<b>22009</b> <b>[Continued to March 17, 2022]</b>	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 28 and N/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 28 and a last take point in the NE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well,</p>

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		and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
65.	<b>22010</b> <b>[Continued to</b> <b>March 17,</b> <b>2022]</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 28 and S/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 28 and a last take point in the SE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
66.	<b>22011</b> <b>[Continued to</b> <b>March 17,</b> <b>2022]</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 28 and N/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 121H, with a first take point in the NW/4NW/4 of Section 28 and a last take point in the NE/4NE/4 of Section 27; and (ii) (i) the Ed Drake Fed. Com. Well No. 135H, with a first take point in the NW/4NW/4 of Section 28 and a last take point in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
67.	<b>22012</b> <b>[Continued to</b> <b>March 17,</b> <b>2022]</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 28 and S/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 122H, with a first take point in the SW/4NW/4 of Section 28 and a last take point in the SE/4NE/4 of Section 27; and (ii) the Ed Drake Fed. Com. Well No. 136H, with a first take point in the SW/4NW/4 of Section 28 and a last take point in the SE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
68.	<b>22013</b> <b>[Continued to</b> <b>March 17,</b> <b>2022]</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 28 and N/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 28 and a last take point in the NE/4SE/4 of Section 27; and (ii) the Ed Drake Fed. Com. Well No. 137H, with a first take point in the NW/4SW/4 of Section 28 and a last take point in the NE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
69.	<b>22014</b> <b>[Continued to</b> <b>March 17,</b> <b>2022]</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 28 and S/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 28 and a last take point in the SE/4SE/4 of Section 27; and (ii) the Ed Drake Fed. Com. Well No. 138H, with a first take point in the SW/4SW/4 of Section 28 and a last take point in the

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		SE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
70.	<b>22303</b> <b>[Continued to April 21, 2022]</b>	Application of Matador Production Company to Reopen Case No. 20906 for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order to reopen Case No. 20906 to pool additional parties in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 21 and a last take point in the NE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
71.	<b>22304</b> <b>[Continued to April 21, 2022]</b>	Application of Matador Production Company to Reopen Case No. 20907 for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order to reopen Case No. 20907 to pool additional parties in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 21 and a last take point in the SE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
72.	<b>22307</b> <b>[Continued to April 21, 2022]</b>	Application of Matador Production Company to Reopen Case No. 20910 for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order to reopen Case No. 20910 to pool additional parties in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 21 and a last take point in the NE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
73.	<b>22308</b> <b>[Continued to April 21, 2022]</b>	Application of Matador Production Company to Reopen Case No. 20911 for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order to reopen Case No. 20911 to pool additional parties in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 21 and a last take point in the SE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
74.	<b>22383</b>	Application of Matador Production Company to extend the well commencement deadline under Order No. R-20965, Eddy County, New Mexico. Applicant seeks an order extending the well commencement under Order No. R-20965 for one year. The order pooled all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 36 and E/2E/2 of Section 25, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the Ray State Com. 36 & 25-23S-28E Well No. 124H,

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		with a first take point in the SE/4SE/4 of Section 36 and a final take point in the NE/4NE/4 of Section 25. The order required the well to be commenced by December 31, 2020. Applicant previously obtained an extension of the deadline to December 31, 2021. Due to market conditions and public health reasons commencement of the well was delayed, and applicant requests a second extension of the deadline to December 31, 2022. The unit is located approximately 3 miles east-northeast of Loving, New Mexico.
75.	<b>21325</b> <b>[Continued to April 21, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 26 and the N/2N/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3DC Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4NW/4 of Section 26 and a last take point in the NE/4NW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles south-southwest of Loco Hills, New Mexico.
76.	<b>21326</b> <b>[Continued to April 21, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 26 and the S/2N/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3EF Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4NW/4 of Section 26 and a last take point in the SE/4NW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles south-southwest of Loco Hills, New Mexico.
77.	<b>21327</b> <b>[Continued to April 21, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 26 and the N/2S/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 3 and the NE/4SW/4 (the N/2SW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3LK Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4SW/4 of Section 26 and a last take point in the NE/4SW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles south-southwest of Loco Hills, New Mexico.
78.	<b>21328</b> <b>[Continued to April 21, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 26 and the S/2S/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 4 and the SE/4SW/4 (the S/2SW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3MN Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 26 and a last take point in the SE/4SW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles south-southwest of Loco Hills, New Mexico.

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79.	<b>20630</b> <b>[Status Conference]</b>	Pool all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal well spacing unit comprised of the W/2 of Section 31, T21S, R32E and the W/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6-31 Fed Com No. 21H, No. 22H and 23H wells
80.	<b>20631</b> <b>[Status Conference]</b>	Pool all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal well spacing unit comprised of the E/2 of Section 31, T21S, R32E and the E/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6-31 Fed Com No. 24H, No. 25H, and 26H wells
81.	<b>20632</b> <b>[Status Conference]</b>	Pool all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal well spacing unit comprised of the W/2 of Section 31, T21S, R32E and the W/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6031 Fed Com No. 31H, No. 32H, and No. 33H Wells
82.	<b>20633</b> <b>[Status Conference]</b>	Pool all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal well spacing unit comprised for the E/2 of Section 31, T21S, R32E and the E/2 of Section 6, T22S, R32E, to be dedicated to the Party Trap 6-31 Fed Com No. 34H, No. 35H, and No. 36H wells
83.	<b>22421</b>	Application of SPC Resources, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 321.84-acre, more or less, horizontal well spacing unit comprised of the N/2 of Section 23, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the proposed South Avalon AUA Fed Com 1 #402H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 23, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 23. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located near the city of Carlsbad, New Mexico.
84.	<b>22466</b>	Application of Spur Energy Partners, LLC for to Amend Order No. R-21583, Eddy County, New Mexico. Applicant in the above-styled cause seeks an extension of time for drilling the initial well under Order No. R-21583. Order No. R-21583 created a standard 160-acre horizontal spacing unit in a portion of the Yeso formation, from a depth of 3,001 feet to the base of the Yeso formation, underlying the S/2 S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico, and pooled all uncommitted interests in the pooled portion of the Yeso formation. Order No. R-21583 dedicated the spacing unit to the ((1) the Oasis #11H well, (2) the Oasis #20H well, (3) the Oasis #51H well, (4) the Oasis #71H well, and (5) the Oasis #72H well. Applicant seeks a drilling extension until January 21, 2023. Said area is located approximately 13 miles south of Artesia, New Mexico.
85.	<b>22467</b>	Application of Spur Energy Partners, LLC for to Amend Order No. R-21582, Eddy County, New Mexico. Applicant in the above-styled cause seeks an extension of time for drilling the initial well under Order No. R-21582. Order No. R-21582 created a standard 200-acre horizontal spacing unit in a portion of the Yeso formation, in the Atoka; Glorieta Yeso Pool (3250) from the top of the Pool to a depth of 3,200 feet, underlying the N/2 S/2 of Section 28, and the NE/4 SE/4 of Section 29, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico, and pooled all uncommitted interests in the pooled portion of the Yeso formation. Order No. R-21582 dedicated the spacing unit to the (1) the Radiohead #1H well, and (2) the Radiohead #2H well. Applicant seeks a drilling extension until January 21, 2023. Said area is located approximately 13 miles south of Artesia, New Mexico.
86.	<b>22468</b>	Application of Spur Energy Partners, LLC for to Amend Order No. R-21581, Eddy County, New Mexico. Applicant in the above-styled cause seeks an extension of time for drilling the initial well under Order No. R-21581. Order No. R-21581 created a standard 200-acre horizontal spacing unit in a portion of the Yeso formation, in the Atoka; Glorieta Yeso Pool (3250) from a depth of 3,201 feet to the base of the Pool, underlying the N/2 S/2 of Section 28, and the NE/4 SE/4 of Section 29, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico, and pooled all uncommitted interests in the pooled portion of the Yeso formation. Order No. R-21581

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		dedicated the spacing unit to the (1) the Radiohead #3H well, and (2) the Radiohead #4H well. Applicant seeks a drilling extension until January 21, 2023. Said area is located approximately 13 miles south of Artesia, New Mexico.
87.	22469	Application of Spur Energy Partners, LLC for to Amend Order No. R-21579, Eddy County, New Mexico. Applicant in the above-styled cause seeks an extension of time for drilling the initial well under Order No. R-21579. Order No. R-21579 created a standard 160-acre horizontal spacing unit in the Yeso formation, from the top of the Yeso formation to a depth of 3,000 feet, underlying the N/2 S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico, and pooled all uncommitted interests in the pooled portion of the Yeso formation. Order No. R-21579 dedicated the spacing unit to the Smashing Pumpkins #1H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 13 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 18. Applicant seeks a drilling extension until January 21, 2023. Said area is located approximately 13 miles south of Artesia, New Mexico.
88.	22470	Application of Spur Energy Partners, LLC for to Amend Order No. R-21580, Eddy County, New Mexico. Applicant in the above-styled cause seeks an extension of time for drilling the initial well under Order No. R-21580. Order No. R-21580 created a standard 160-acre horizontal spacing unit in the Yeso formation, from a depth of 3,001 feet to the base of the Yeso formation, underlying the N/2 S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico, and pooled all uncommitted interests in the pooled portion of the Yeso formation. Order No. R-21580 dedicated the spacing unit to the (1) the Smashing Pumpkins #10H well, (2) the Smashing Pumpkins #50H well, and (3) the Smashing Pumpkins #70H well. Applicant seeks a drilling extension until January 21, 2023. Said area is located approximately 13 miles south of Artesia, New Mexico.
89.	22471	Application of Spur Energy Partners, LLC for to Amend Order No. R-21578, Eddy County, New Mexico. Applicant in the above-styled cause seeks an extension of time for drilling the initial well under Order No. R-21578. Order No. R-21578 created a standard 320-acre horizontal spacing unit comprised of the E/2 of Section 7, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico, and pooled all uncommitted interests in the Yeso formation. Order No. R-21578 dedicated the spacing unit to the following wells: <ul style="list-style-type: none"> <li>• The Trudy #10H well, the Trudy #30H well, the Trudy #50H well, the Trudy #90H well, and the Trudy #91H well, each of which will be horizontally drilled from a common surface location in the SE/4 SE/4 (Unit P) of Section 6 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 7; and</li> <li>• The Trudy #11H well, the Trudy #20H well, the Trudy #51H well, the Trudy #70H well, and the Trudy #92H well, each of which will be horizontally drilled from a common surface location in the SW/4 SE/4 (Unit O) of Section 6 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 7.</li> </ul> Applicant seeks a drilling extension until January 19, 2023. Said area is located approximately 13 miles south of Artesia, New Mexico.
90.	21613 [Continued to March 17, 2022]	Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 8 and the W/2 of Section 17, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells: <ol style="list-style-type: none"> <li>(a) the OE Fed. Com. Well No. 202H, with a first take point in the NE/4NW/4 of Section 8 and the last take point in the SE/4SW/4 of Section 17; and</li> <li>(b) the OE Fed. Com. Well No. 211H, with a first take point in the NW/4NW/4 of Section 8 and the last take point in the SW/4SW/4 of Section 17.</li> </ol> Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4 miles southeast of Whites City, New Mexico.
91.	21614	Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 8 and the E/2 of

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	<p><b>[Continued to March 17, 2022]</b></p>	<p>Section 17, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells:  (a) the OE Fed. Com. Well No. 204H, with a first take point in the NE/4NE/4 of Section 8 and the last take point in the SE/4SE/4 of Section 17; and  (b) the OE Fed. Com. Well No. 213H, with a first take point in the NW/4NE/4 of Section 8 and the last take point in the SW/4SE/4 of Section 17.  Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4-1/2 miles southeast of Whites City, New Mexico.</p>
<p><b>92.</b></p>	<p><b>22211</b>  <b>[Status Conference]</b></p>	<p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 27 and the W/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 111H, 125H, and 131H, with first take points in the SW/4SW/4 of Section 34 and last take points in the NW/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5 miles southeast of Halfway, New Mexico.</p>
<p><b>93.</b></p>	<p><b>22212</b>  <b>[Status Conference]</b></p>	<p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 27 and the E/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 112H, 126H, and 132H, with first take points in the SE/4SW/4 of Section 34 and last take points in the NE/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5 miles southeast of Halfway, New Mexico.</p>
<p><b>94.</b></p>	<p><b>22213</b>  <b>[Status Conference]</b></p>	<p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 27 and the W/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 113H, 127H, and 133H, with first take points in the SW/4SE/4 of Section 34 and last take points in the NW/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.</p>
<p><b>95.</b></p>	<p><b>22214</b>  <b>[Status Conference]</b></p>	<p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 27 and the E/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 114H, 128H, and 134H, with first take points in the SE/4SE/4 of Section 34 and last take points in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.</p>

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<b>96.</b>	<b>22215</b> <b>[Status Conference]</b>	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 27 and the W/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 205H, with a first take point in the SW/4SW/4 of Section 34 and a last take point in the NW/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles southeast of Halfway, New Mexico.
<b>97.</b>	<b>22216</b> <b>[Status Conference]</b>	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 27 and the E/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 206H, with a first take point in the SE/4SW/4 of Section 34 and a last take point in the NE/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles southeast of Halfway, New Mexico.
<b>98.</b>	<b>22217</b> <b>[Status Conference]</b>	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 27 and the W/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 207H, with a first take point in the SW/4SE/4 of Section 34 and a last take point in the NW/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.
<b>99.</b>	<b>22218</b> <b>[Status Conference]</b>	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 27 and the E/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 208H, with a first take point in the SE/4SE/4 of Section 34 and a last take point in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.
<b>100.</b>	<b>22251</b>	Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 19 and the E/2 of Section 30, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed wells: (1) the Elderberry 19 State Com #501H well, to be horizontally drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 19, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 30; and (2) the Elderberry 19 State Com #502H well, and (3) the Elderberry 19 State Com #503H well, both are to be horizontally drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 19, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The completed interval of the Elderberry 19 State Com #502H well will remain within 330 feet of the quarter-quarter line separating the E/2 SE/4 from the W/2 of the SE/4 of Section 19 and the E/2 E/2 from the W/2 E/2 of Section 30, to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and a 200%

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		charge for risk involved in drilling said wells. Said area is located approximately 14 miles west of Eunice, New Mexico.
<b>101.</b>	<b>22265</b>	Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 242.57-acre, more or less, horizontal spacing unit comprised of the W/2 SE/4 of Section 36, Township 21 South, Range 34 East, and Lot 2, the SW/4 NE/4, W/2 SE/4 of Section 1, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed initial Margarita 36 State Com #601H well to be horizontally drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 36, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles east of Loving, New Mexico.
<b>102.</b>	<b>22266</b>	Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 242.64-acre, more or less, horizontal spacing unit comprised of the E/2 SE/4 of Section 36, Township 21 South, Range 34 East, and Lot 1, the SE/4 NE/4, E/2 SE/4 of Section 1, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed initial Margarita 36 State Com #603H well to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 36, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles east of Loving, New Mexico.
<b>103.</b>	<b>22298</b> <b>[Status Conference]</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 1280-acre, more or less, standard horizontal spacing unit comprised of Sections 22 and 27, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed initial wells ("Wells") to be horizontally drilled: Well Name Surface Hole Location Bottom Hole Location Donkey Potroast Fed Com #201H S/2S/2 (Unit N) of Section 15 SE/4SE/4 (Unit P) of Section 27 Donkey Potroast Fed Com #202H S/2S/2 (Unit N) of Section 15 SW/4SE/4 (Unit O) of Section 27 Donkey Potroast Fed Com #203H S/2S/2 (Unit N) of Section 15 SE/4SW/4 (Unit N) of Section 27 Donkey Potroast Fed Com #204H S/2S/2 (Unit N) of Section 15 SW/4SW/4 (Unit M) of Section 27 Donkey Potroast Fed Com #501H S/2S/2 (Unit N) of Section 15 SE/4SE/4 (Unit P) of Section 27 Donkey Potroast Fed Com #502H S/2S/2 (Unit N) of Section 15 SW/4SE/4 (Unit O) of Section 27 Donkey Potroast Fed Com #503H S/2S/2 (Unit N) of Section 15 SE/4SW/4 (Unit N) of Section 27 Donkey Potroast Fed Com #504H S/2S/2 (Unit N) of Section 15 SW/4SW/4 (Unit M) of Section 27 The completed interval for the proposed Donkey Potroast Federal Com #502H will be within 330' of the line separating the W/2E/2 and E/2E/2 of Sections 22 and 27. The completed interval for the Donkey Potroast Federal Com #503H will be within 330' of the line separating the W/2E/2 and the E/2W/2 of Sections 22 and 27. The completed interval for the Donkey Potroast Federal Com #504H will be with 330' of the line separating the W/2W/2 and the E/2W/2 of Sections 22 and 27. Accordingly, the Donkey Potroast Federal Com #502H, #503H and #504H allow for the incorporation of each well's respective proximity acreage to form a standard 1280-acre horizontal spacing unit comprised of all of Sections 22 and 27. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and

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		completing the Wells. The Wells are located approximately 27 miles Northwest of Eunice, New Mexico.
104.	<b>22299</b> <b>[Status Conference]</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 22 and 27, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed initial well ("Well"): Donkey Potroast Federal Com #701H to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 15 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 27. The completed interval of the Well will be orthodox. The completed interval for the Well will be within 330' of the line separating the W/2E/2 and E/2E/2 of Sections 22 and 27 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles Northwest of Eunice, New Mexico.
105.	<b>22300</b> <b>[Status Conference]</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 22 and 27, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed initial wells ("Wells"): Donkey Potroast Federal Com #702H to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 15 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 27, and Donkey Potroast Federal Com #703H to be horizontally drilled from a surface hole location in the S/2S/2 (Unit N) of Section 15 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 27. The completed intervals of the Wells will be orthodox. The completed interval for the Donkey Potroast Federal Com #702H well will be within 330' of the line separating the W/2W/2 and E/2W/2 of Sections 22 and 27 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles Northwest of Eunice, New Mexico.
106.	<b>21568</b> <b>[Continued to April 21, 2022]</b>	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 4 and the W/2E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to The Contest Fed. Com. Well No. 143H, which has a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
107.	<b>21572</b> <b>[Continued to April 21, 2022]</b>	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 4 and the E/2NE/4 and NE/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to The Contest Fed. Com. Well No. 144H, which has a first take point in the NE/4SE/4 of Section 9 and a last take point in the NE/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.

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<b>108.</b>	<b>21771</b>	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 4 and the NE/4, N/2SE/4, and SW/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to: (a) The Contest Fed. Com. Well No. 203H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4; (b) The Contest Fed. Com. Well No. 208H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in the NE/4NE/4 of Section 4; and (c) The Contest Fed. Com. Well No. 216H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
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