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District II – (575) 748-1283
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District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-38576 and 30-025-42139</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator DCP Midstream LP</p>		<p>6. State Oil & Gas Lease No. V07530-0001</p>
<p>3. Address of Operator 370 17th Street, Suite 2500, Denver CO 80202</p>		<p>7. Lease Name or Unit Agreement Name Linam AGI</p>
<p>4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea</p>		<p>8. Wells Number 1 and 2</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR</p>		<p>9. OGRID Number 36785</p>
<p>10. Pool name or Wildcat Wildcat</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.


Report for the Month ending August 31, 2021 Pursuant to Workover C-103 for Linam AGI#1 and AGI#2

This is the 112th monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure and bottom hole data for Linam AGI #1. Since the data for both wells provide the best overall picture of the performance of the AGI system, the data for both wells are analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2.

AGI#1 was not used at all this month and had no flow directed to it. Injection parameters being monitored for AGI #1 were as follows (Figures #1, #2, #3 & #4): Average Injection Rate 0 scf/hr, Average TAG Injection Pressure: 1341 psig, Average TAG Temperature: 84°F, Average Annulus Pressure: 266 psig, Average Pressure Differential: 1075 psig. Bottom hole sensors provided the average BH pressure for the entire period of 4167 psig and BH temperature of 139°F (Figures #8 & #9). Note the drop in BH pressure due to lack of use of well since March 2021. AGI #2 was used exclusively this month (see Figures #5, #6 & #7).

Injection parameters for AGI #2 for the month were: Average Injection Rate 188,559 scf/hr, Average Injection Pressure: 1558 psig, Average TAG Temperature: 110°F, Average Annulus Pressure: 143 psig, Average Pressure Differential: 1415 psig. All the acid gas flow was switched back to AGI #2 on March 1, 2021 to assure the continued operational readiness of both wells. Bottom Hole Sensors in AGI #2 are not operating because they were damaged in a lightning strike shortly after AGI #2 was commissioned, however, because the injection zones for AGI #1 and AGI #2 are only about 450 feet apart, the bottom hole readings for AGI #1 are reflective of the general reservoir conditions for both wells. DCP has officially requested from OCD approval to implement a strategy for eventual replacement of the bottom hole sensors in AGI#2 and is currently awaiting approval.

The Linam AGI#1 and AGI #2 wells are serving as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H₂S and CO₂. The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 9/9/2021
 Type or print name Alberto A. Gutierrez, RG E-mail address: aa@geolex.com PHONE: 505-842-8000

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APPROVED
 BY: _____ TITLE _____ DATE _____ Conditions of
 Approval (if any): _____

Figure #1: Linam AGI#1 and #2 Combined TAG Injection Flow Rate

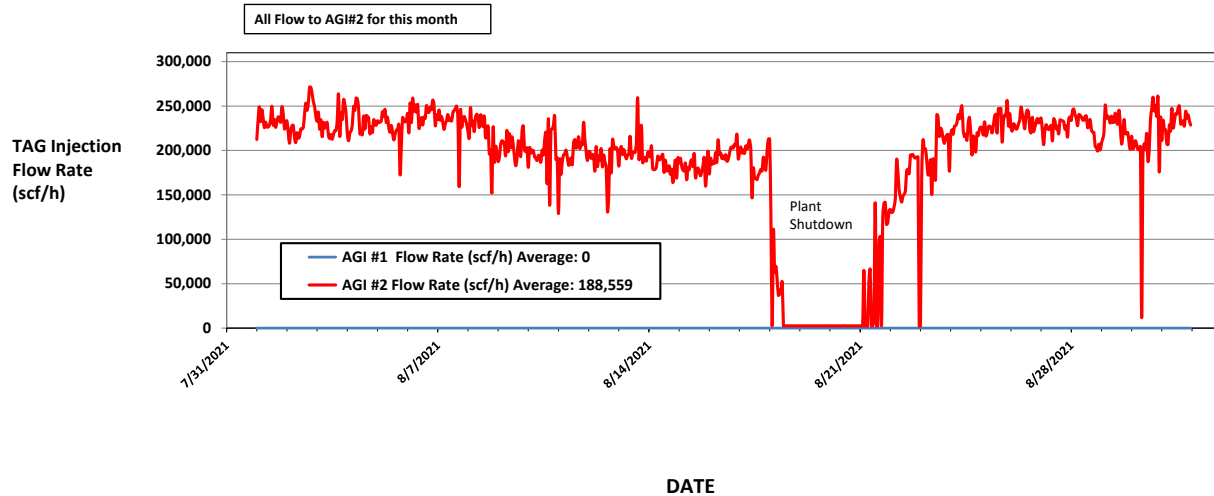


Figure #2: Linam AGI #1 Surface TAG Injection Pressure and Annular Pressure

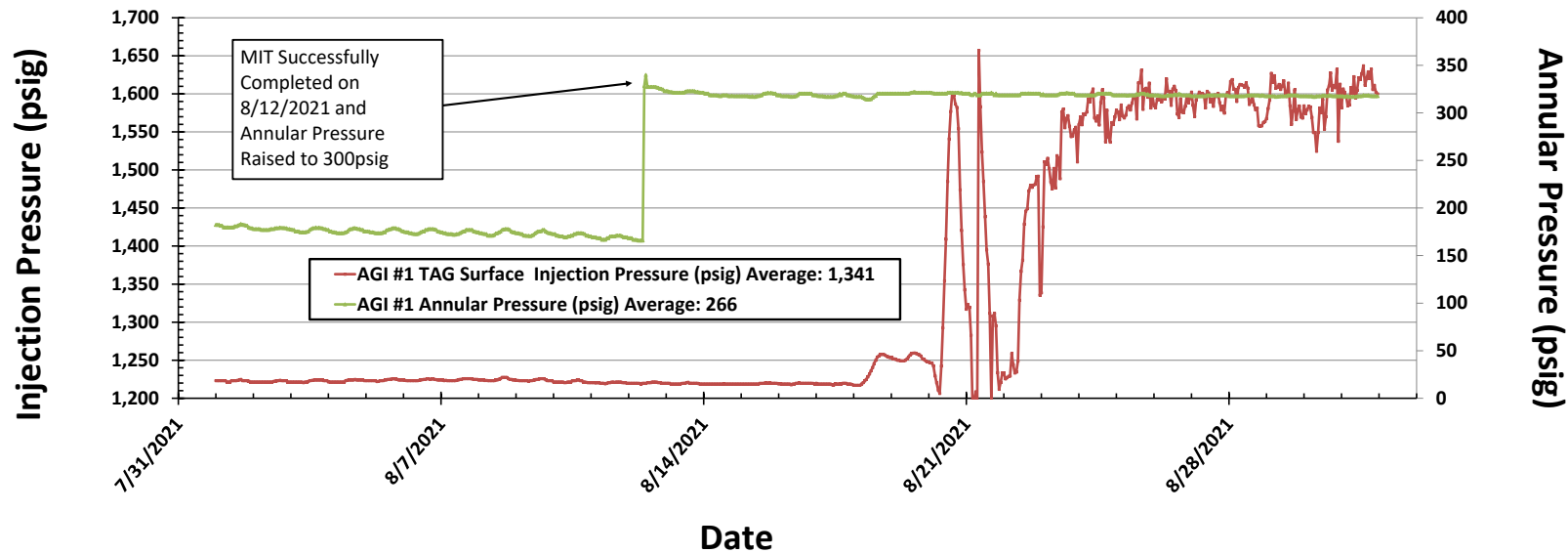


Figure #3: Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

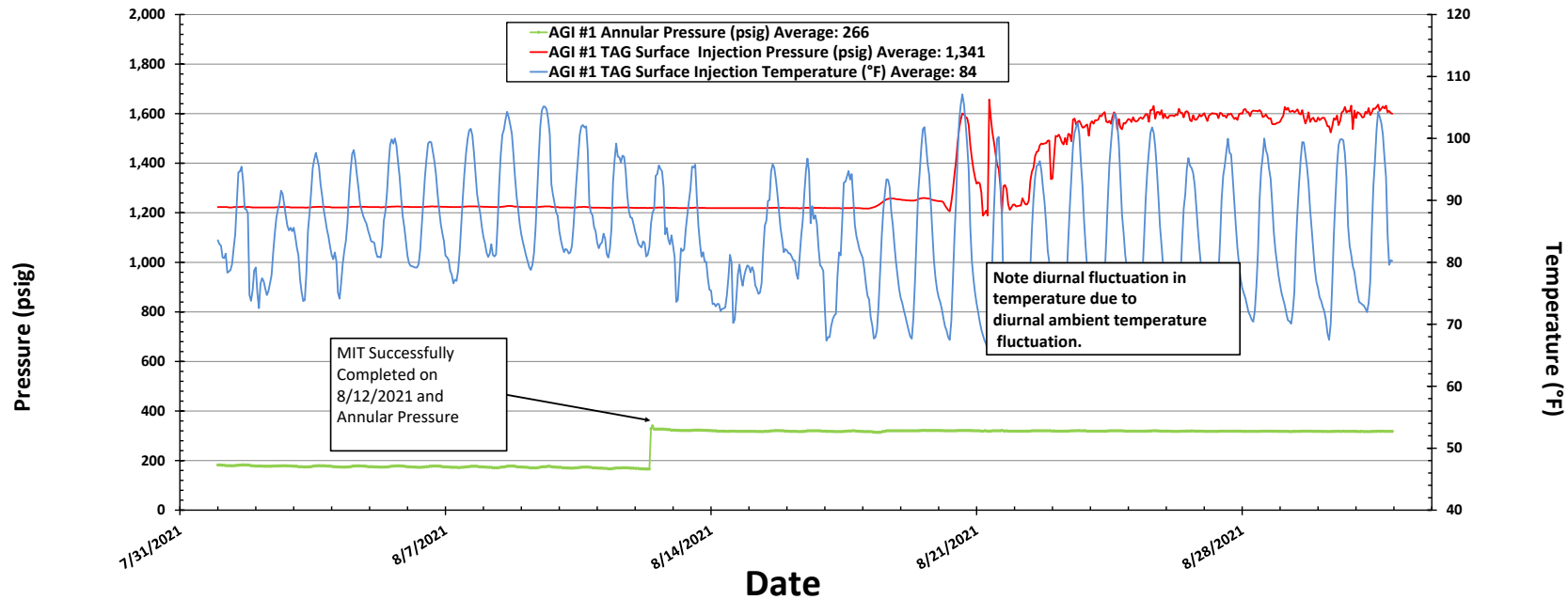


Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig)

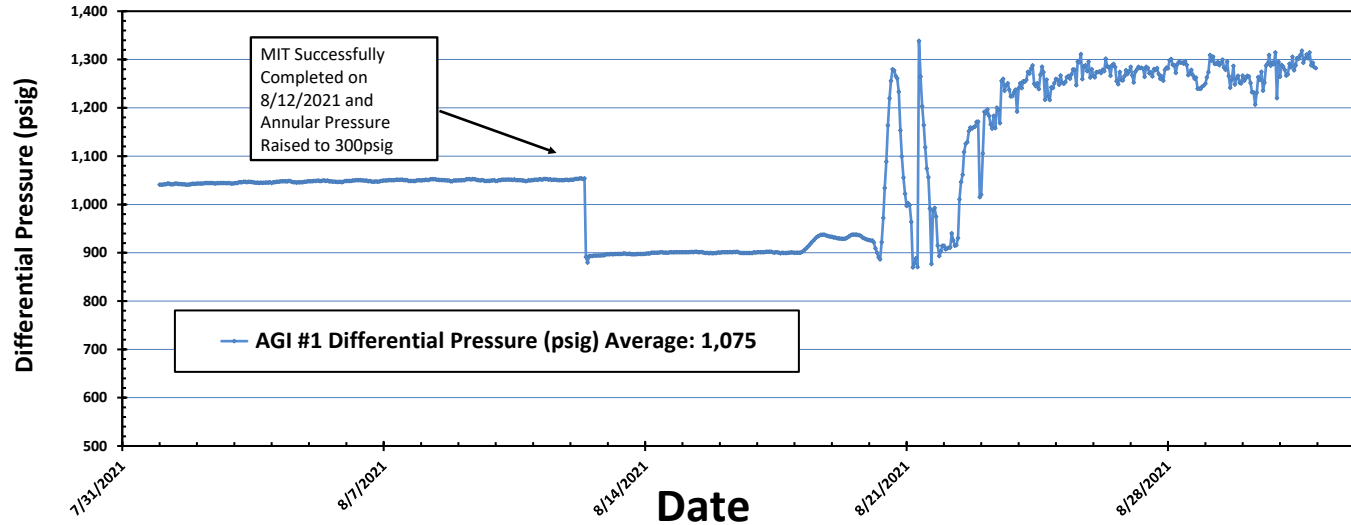


Figure #5: Linam AGI #2 Injection Pressure, Rate and Casing Annulus Pressure

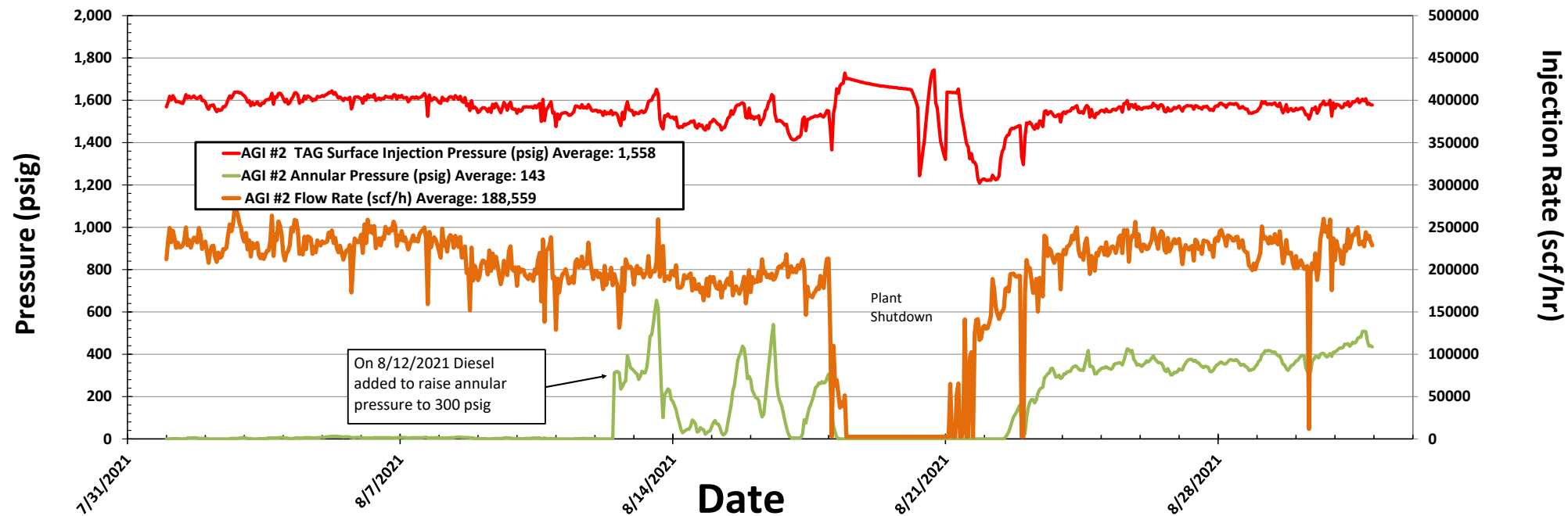


Figure #6: Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

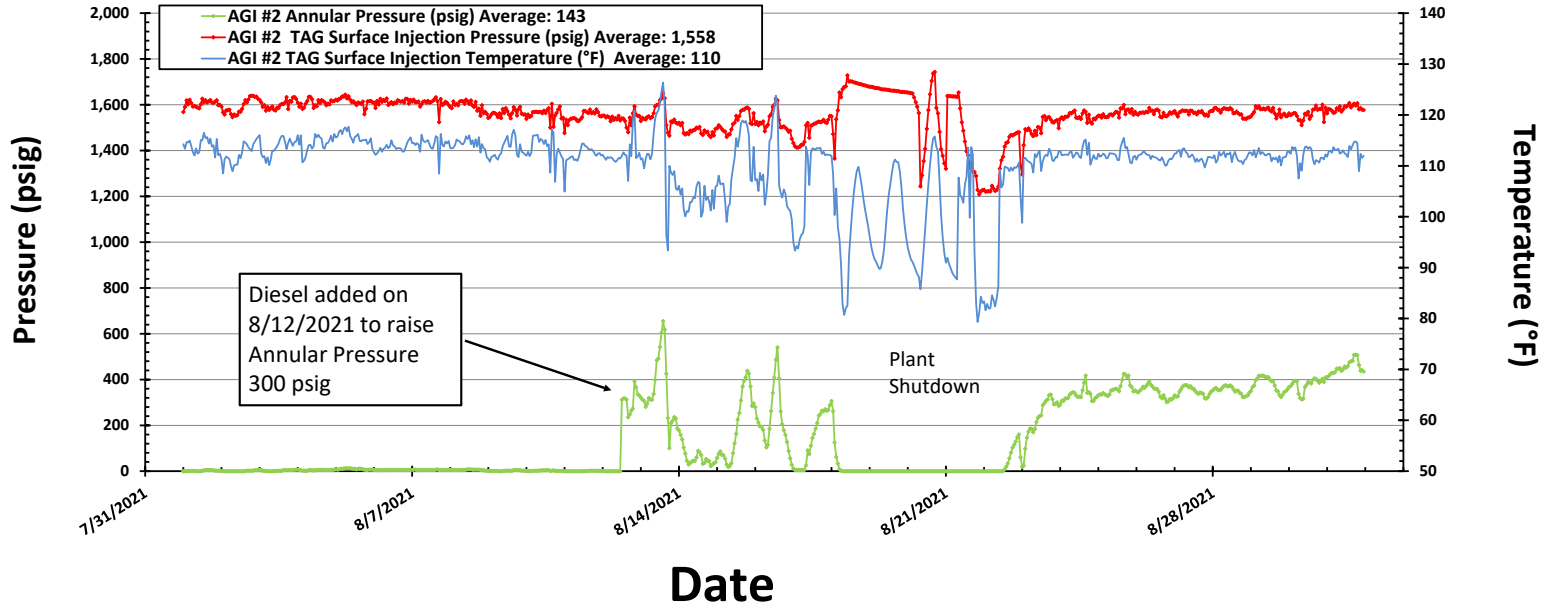


FIGURE #7: LINAM AGI #2 TAG INJECTION PRESSURE AND CASING ANNULAR PRESSURE DIFFERENTIAL (PSIG)

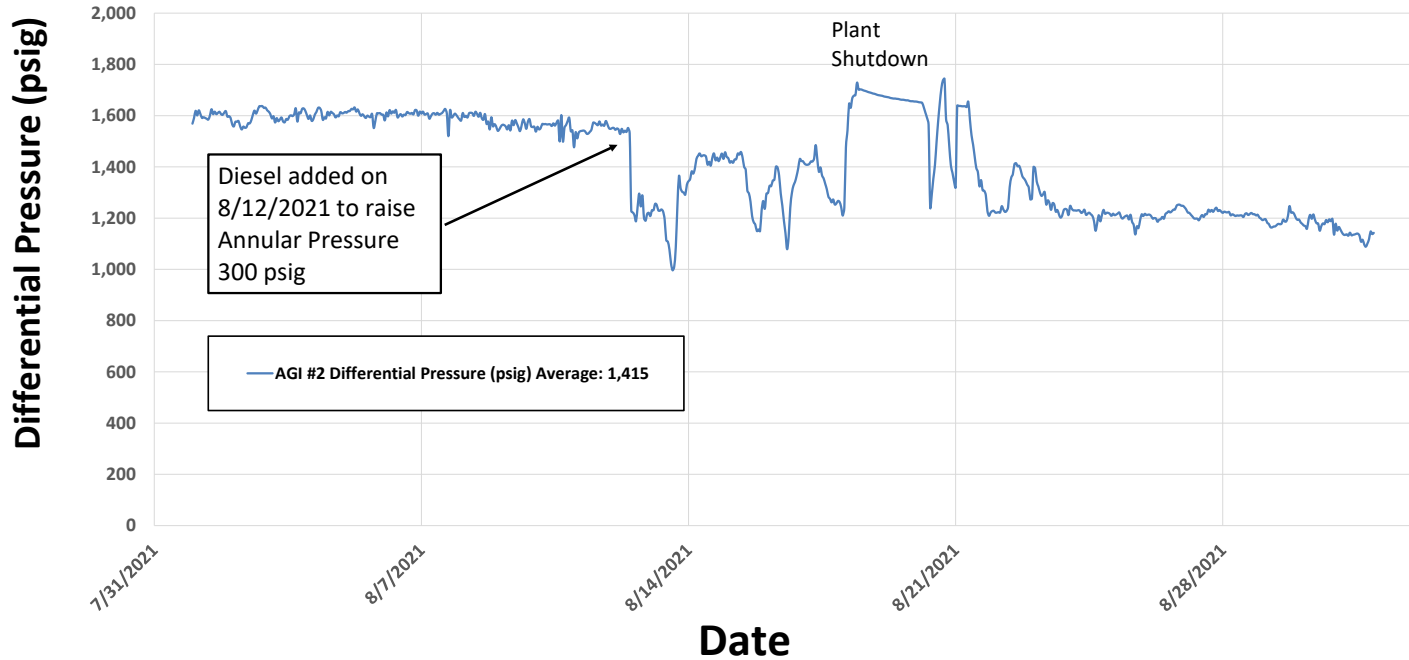


Figure #8: Linam AGI #1 Bottom Hole Pressure and Temperature

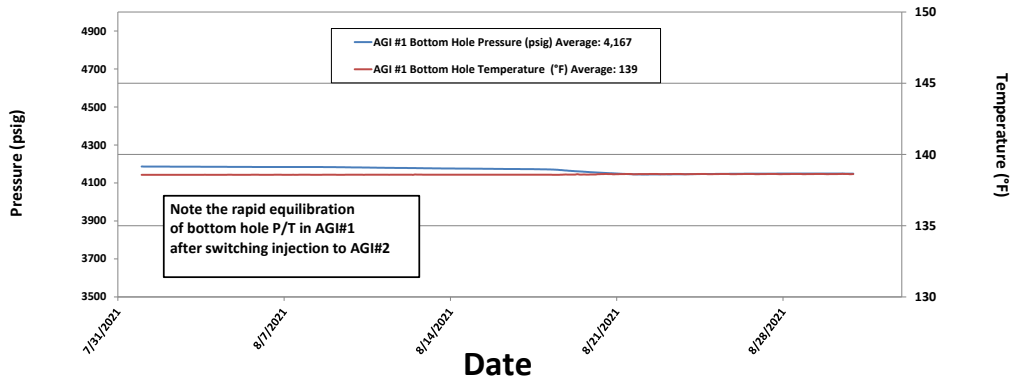


Figure 9: Linam AGI #1 Surface Injection Pressure and Bottom Hole Pressure

