

Javelina Federal Resource Development Unit

NMNM 139115X

2022 Plan of Development

February 2022

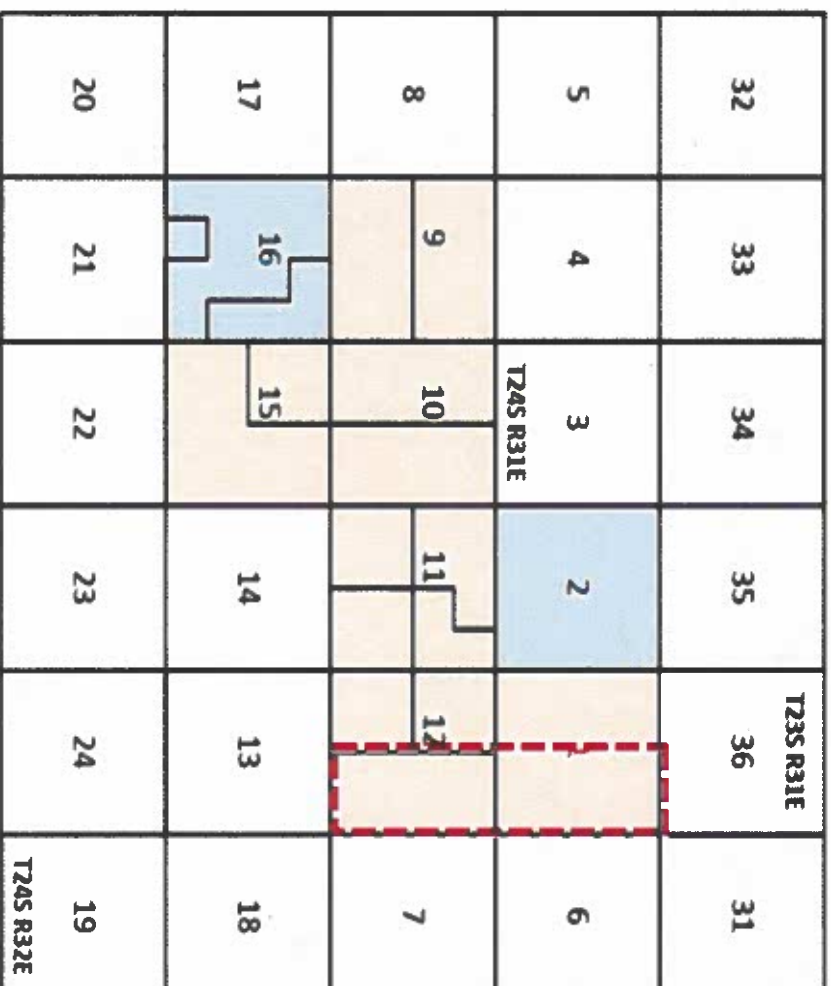
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JAVELINA UNIT

LEGEND

- FEDERAL (BLM) LEASE
- STATE OF NEW MEXICO LEASE
- PARTICIPATING AREA "A"



**Javelina Federal Resource
Development Unit
NMNM 139115X
(Wolfcamp and Bone Spring Formations)**

- Effective February 1, 2020
- Initial Wolfcamp Formation Participation Area "A" approved effective as of February 16, 2020 by BLM/SLO. Contains 639.97 acres being the E/2 of Sections 1 and 12.
- Initial Bone Spring Formation Participation Area "A" approved effective as of March 6, 2020 by BLM/SLO. Contains 639.97 acres being the E/2 of Sections 1 and 12.
- Unit includes 5,119.76 gross acres
 - 75.01% Federal Lands
 - 24.99% State Lands

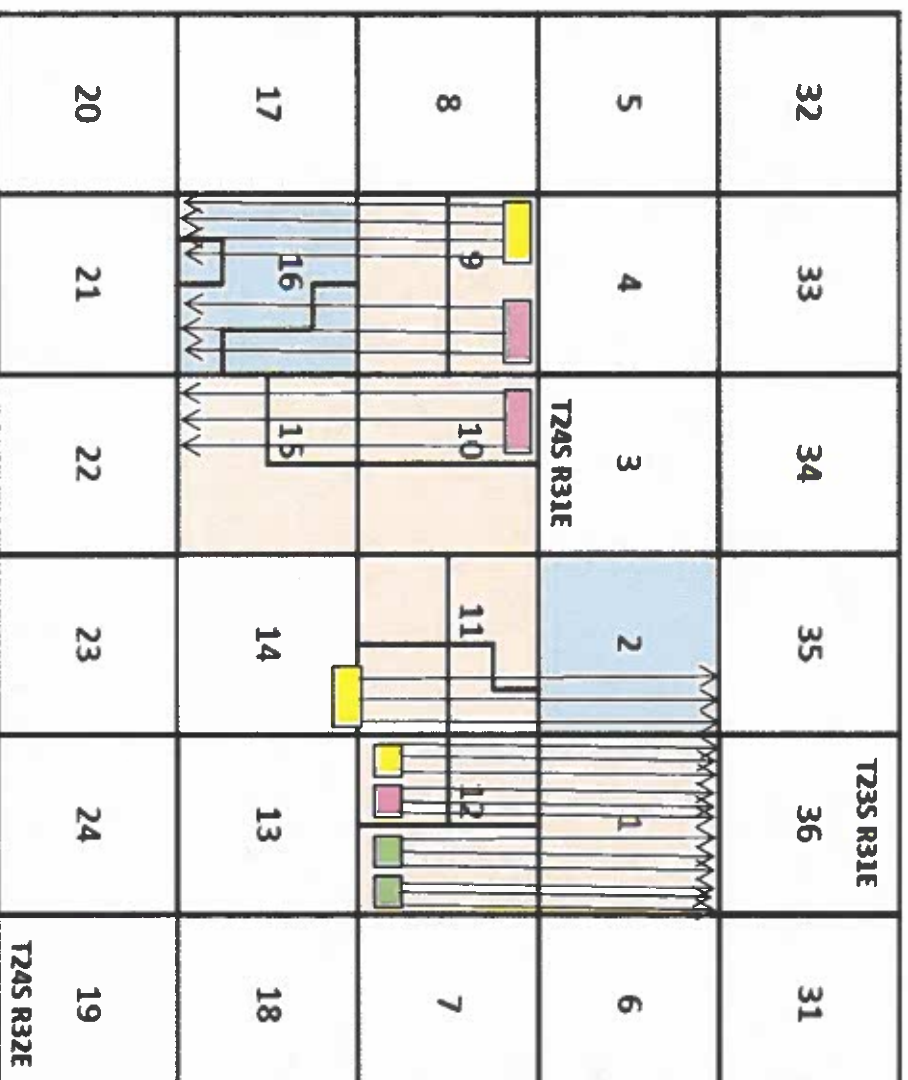
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Javelina Unit Development Plan

Pad Color Legend*

-  - Producing
-  - Drilled Uncompleted
-  - 2022 Drilling Plan

***Simplified Map – Does not accurately reflect exact locations of pads/wells/surface holes/bottom holes**



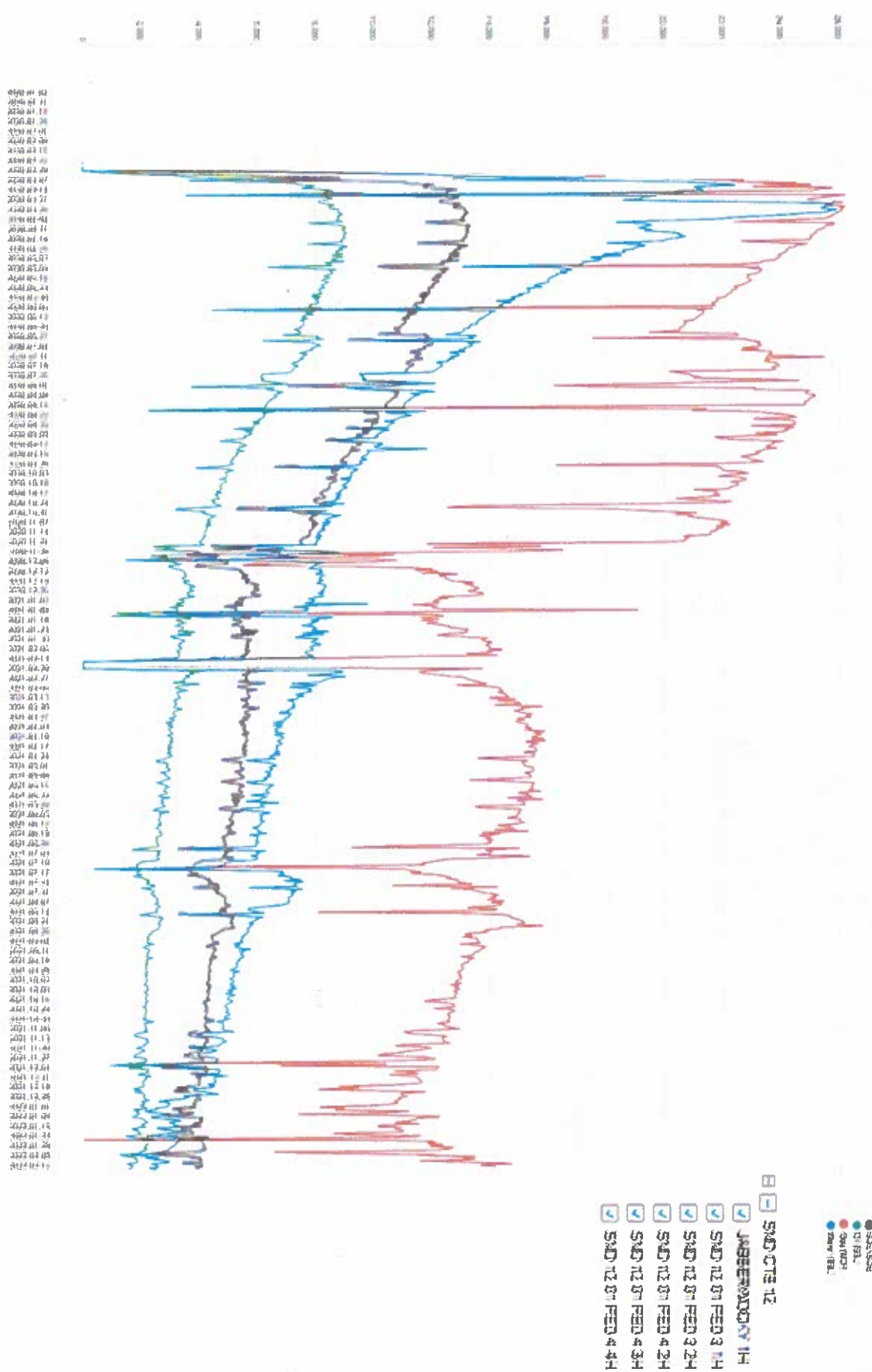
Drilling Activity

Reservoir	Wells Drilled To Date	2022 Planned Spuds
Wolfcamp	4	3
Bone Spring	11	4

Completion Activity

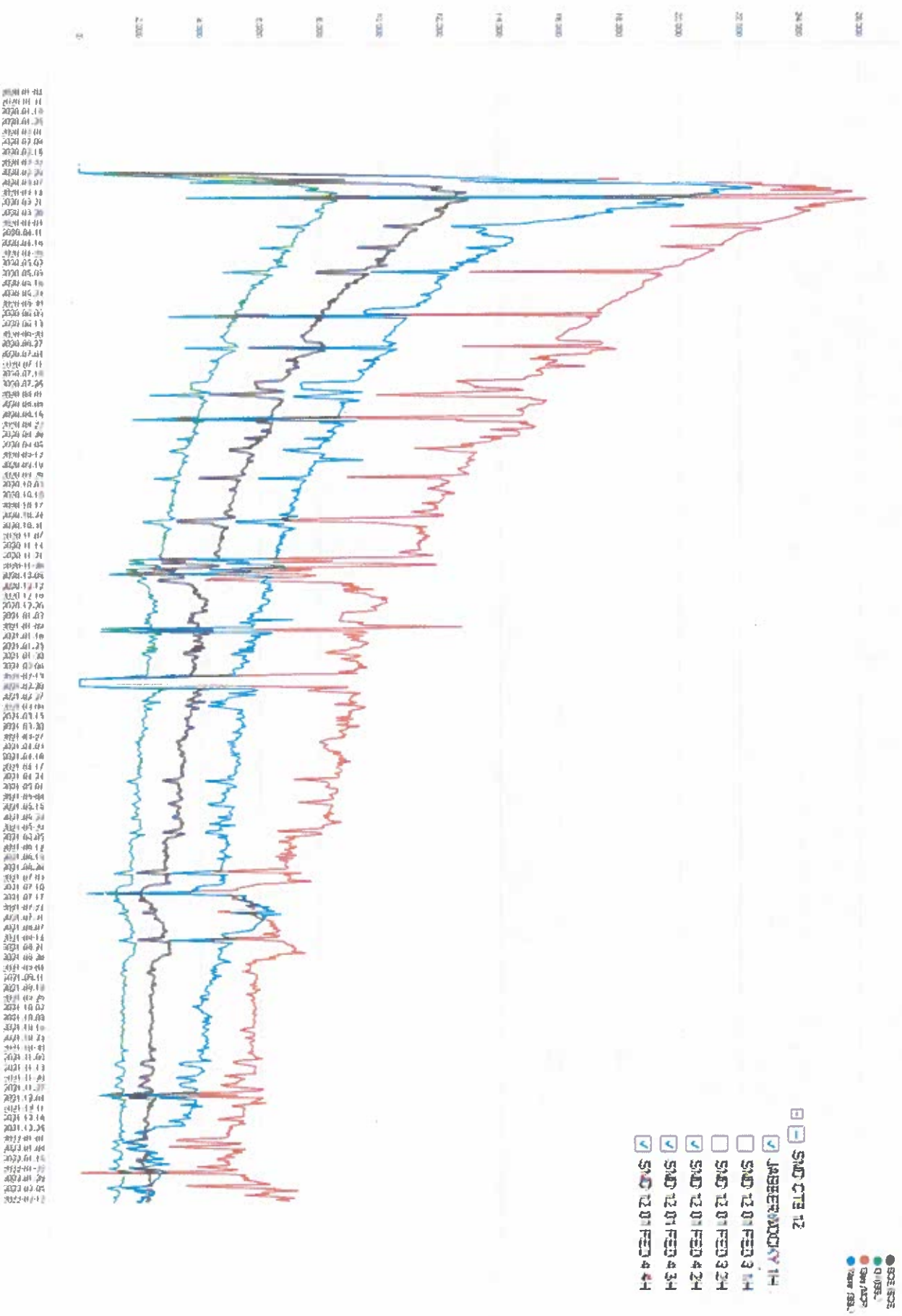
Reservoir	Completed Wells to Date	2022 Planned Completions
Wolfcamp	4	3
Bone Spring	2	9

Javelina Unit Production



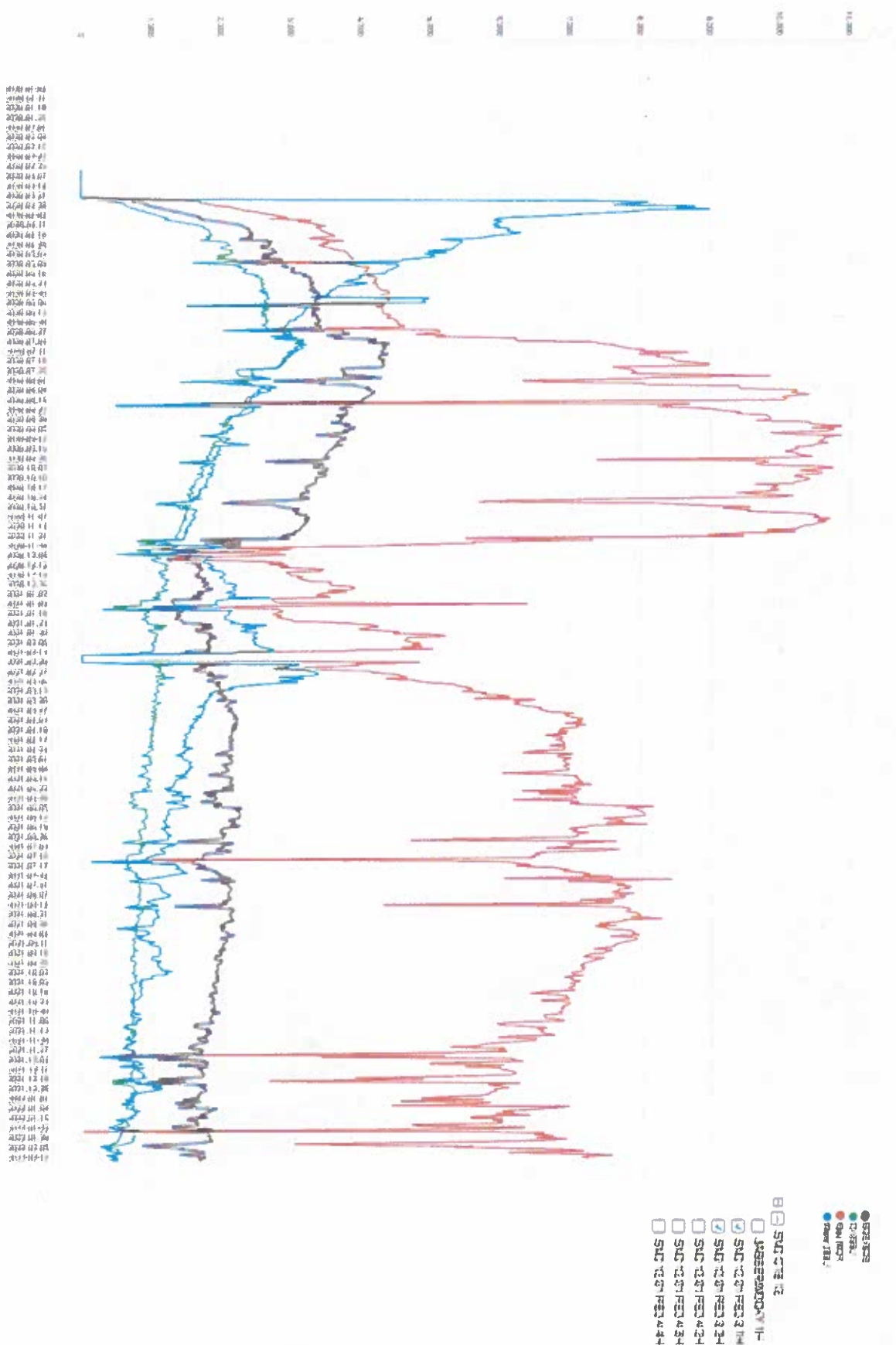
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Javelina Unit - WCA Production



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Javelina Unit – Bone Spring Production



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Javelina Unit Well List

Count	Well Name	API	Pad	Spud Date	Completion Date	First Production Date	Formation
1	JABBERWOCKY 1H	30-015-45161	4	9/19/2018	1/30/2020	2/29/2020	Wolfcamp
2	SND 12 01 FED 004 2H	30-015-45176	4	9/17/2018	1/21/2020	2/29/2020	Wolfcamp
3	SND 12 01 FED 004 3H	30-015-45177	4	9/15/2018	2/12/2020	3/2/2020	Wolfcamp
4	SND 12 01 FED 004 4H	30-015-45178	4	9/14/2018	2/16/2020	3/7/2020	Wolfcamp
5	SND 12 01 FED 003 1H	30-015-45420	3	5/3/2019	3/6/2020	3/22/2020	Bone Spring
6	SND 12 01 FED 003 2H	30-015-45421	3	5/2/2019	3/8/2020	3/23/2020	Bone Spring
7	SND 12 01 FED 002 1H	30-015-45510	2	5/8/2021	3Q 2022	4Q 2022	Bone Spring
8	SND 12 01 FED 002 2H	30-015-45511	2	5/14/2021	3Q 2022	4Q 2022	Bone Spring
9	SND 12 01 FED 002 3H	30-015-45537	2	5/19/2021	3Q 2022	4Q 2022	Bone Spring
10	SND 10 15 SCULL FED COM 001 1H	30-015-46947	34	6/22/2021	4Q 2022	1Q 2023	Bone Spring
11	SND 10 15 SCULL FED COM 001 2H	30-015-46954	34	6/23/2021	4Q 2022	1Q 2023	Bone Spring
12	SND 10 15 SCULL FED COM 001 3H	30-015-46961	34	6/25/2021	4Q 2022	1Q 2023	Bone Spring
13	SND 9 16 STARR FED COM 002 1H	30-015-48012	35	8/17/2021	4Q 2022	1Q 2023	Bone Spring
14	SND 9 16 STARR FED COM 002 2H	30-015-48014	35	8/18/2021	4Q 2022	1Q 2023	Bone Spring
15	SND 9 16 STARR FED COM 002 3H	30-015-48013	35	8/19/2021	4Q 2022	1Q 2023	Bone Spring
16	SND 12 01 FED 001 1H	30-015-45598	1	2Q 2022	3Q 2022	3Q 2022	Wolfcamp
17	SND 12 01 FED 001 2H	30-015-45597	1	2Q 2022	3Q 2022	3Q 2022	Wolfcamp
18	SND 12 01 FED 001 3H	30-015-45599	1	2Q 2022	3Q 2022	3Q 2022	Wolfcamp
19	SND JAVELINA UNIT 9 16 PAD 351 401H	30-015-49149	351	3Q 2022	1Q 2023	2Q 2023	Bone Spring
20	SND JAVELINA UNIT 9 16 PAD 351 402H	30-015-49148	351	3Q 2022	1Q 2023	2Q 2023	Bone Spring
21	SND JAVELINA UNIT 9 16 PAD 351 403H	30-015-49147	351	3Q 2022	1Q 2023	2Q 2023	Bone Spring
22	SND JAVELINA UNIT 9 16 PAD 351 404H	30-015-49090	351	3Q 2022	1Q 2023	2Q 2023	Bone Spring
23	SND JAVELINA UNIT 11 2 PAD 27 216H	30-015-49007	27	1Q 2023	2Q 2023	3Q 2023	Bone Spring
24	SND JAVELINA UNIT 11 2 PAD 27 217H	30-015-49006	27	1Q 2023	2Q 2023	3Q 2023	Bone Spring
25	SND JAVELINA UNIT 11 2 PAD 27 218H	30-015-49091	27	1Q 2023	2Q 2023	3Q 2023	Bone Spring

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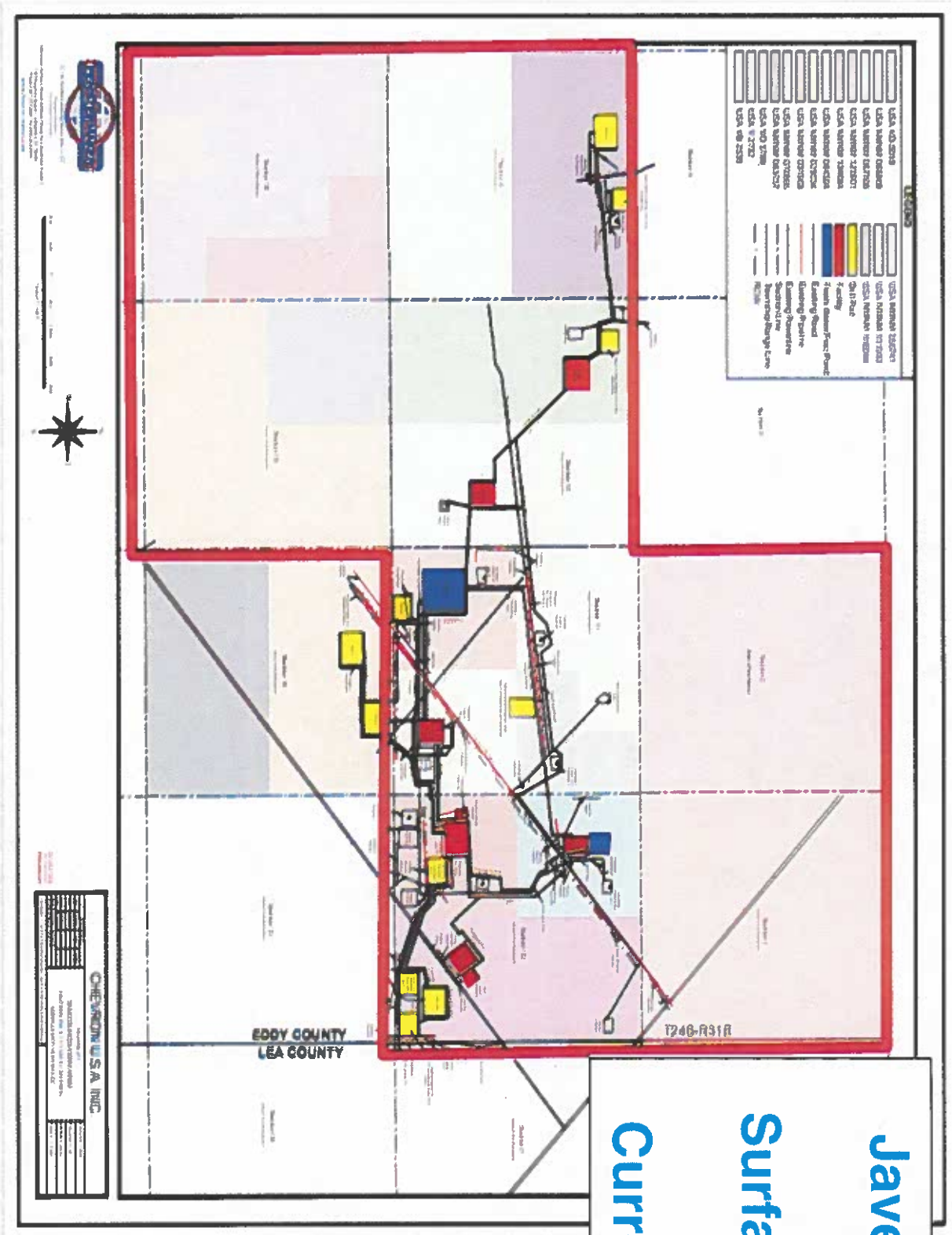


Javelina Unit

Surface Survey

Map

Current Status



FEDERAL (BLM) LEASE

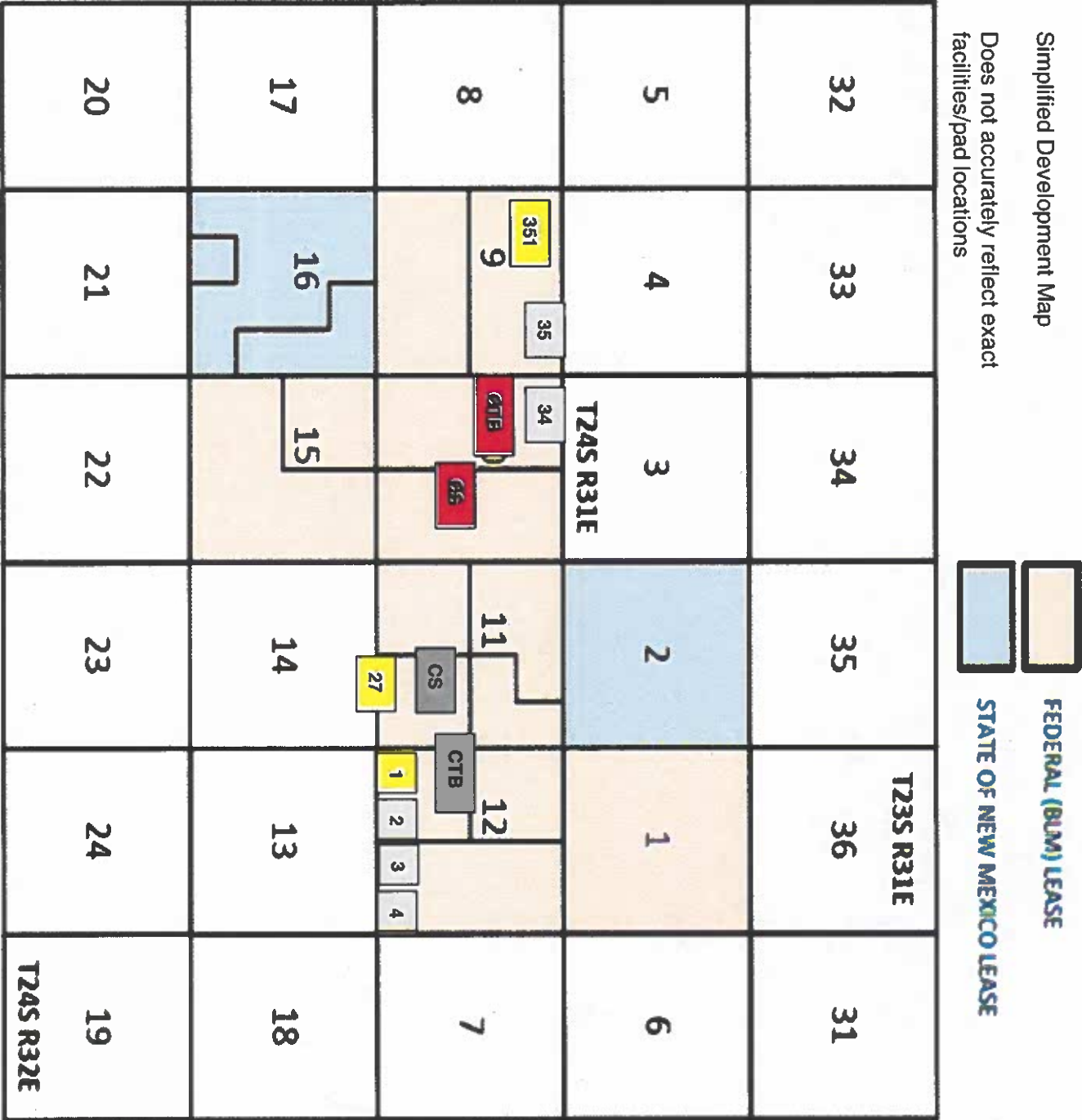
STATE OF NEW MEXICO LEASE



- | | |
|-----|---------------------------|
| CTB | - Central Tank Battery |
| CS | - Compressor Station |
| # | - Producing Pad |
| # | - Drilled Uncompleted Pad |

Simplified Development Map

Does not accurately reflect exact facilities/pad locations



Javelina Unit

Facilities Overview

2022 – Planned Development

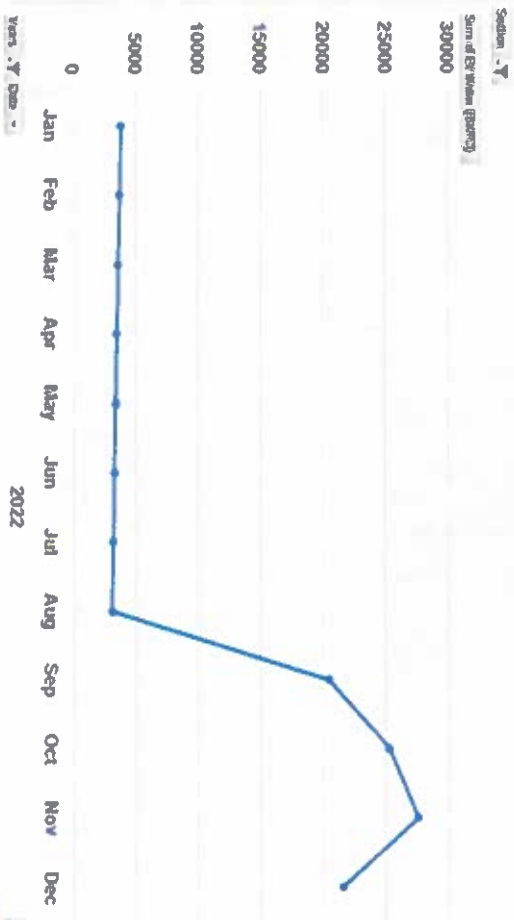
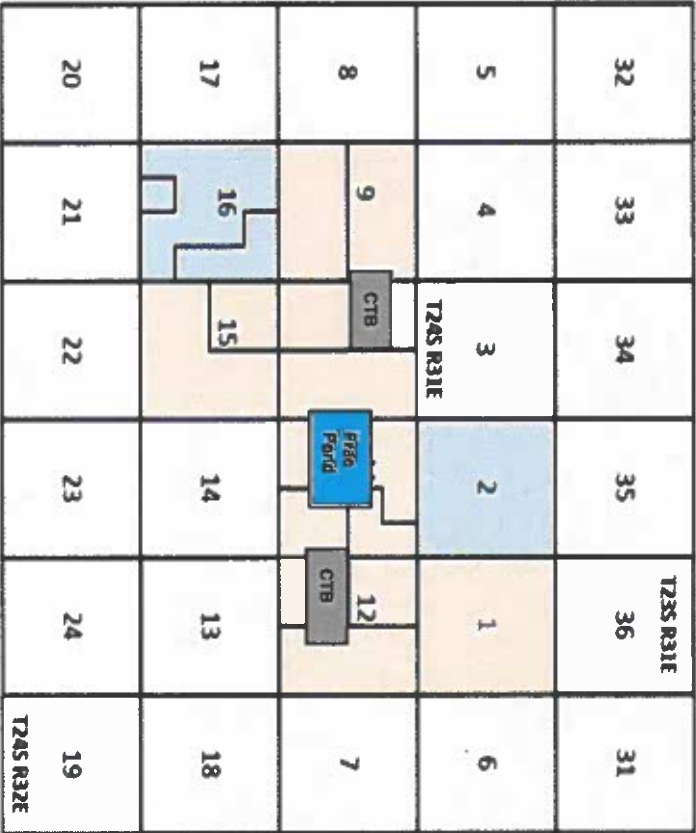
- Existing Facility
- Existing Pad
- Tank Battery (Planned)
- Compressor Station (Planned)
- Well Pad (Planned)



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Water Scope

2022 plan



- Fracturing Water Use
 - Total planned water volume usage for 2022 SND wells completion: 7.16 MM BBLs
 - Goal is for wells to use about 80% produced water for all frac activities from POPs in area
- Disposal Water
 - Water will be disposed through a third-party with a pipeline connection at each CTB
- Production forecast for 2022 included in graph on left

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