STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22294

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EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Matt Solomon
A-1	Application & Proposed Notice of Hearing
A-2	C-102(s)
A-3	Plat of Tracts, Tract Ownership, Pooled Party, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFE(s)
A-5	Summary of Communications
A-6	Hearing Notice Letter and Return Receipts
A-7	Affidavit of Publication
Exhibit B	Self-Affirmed Statement of Brian Sitek
B-1	Location Map
B-2	Structure Map
B-3	Cross Section Map
B-4	Cross Section

Case No.:	AUST BE SUPPORTED BY SIGNED AFFIDAVITS 22294
Hearing Date:	11/4/2021
Applicant	
Designated Operator & OGRID	COG Operating LLC OGRID # 229137
Applicant's Counsel	
Case Title	Hinkle Shanor LLP
0.110028	Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors	Paige Baird & Norma Loving
Well Family	Green Eyeshade
Formation/Pool	
Formation Name(s) or Vertical Extent	Wolfbone
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Wolfbone
Pool Name and Pool Code	WC-025 G-09 S243532M; Wolfbone Pool (98098)
Well Location Setback Rules	Statewide
Spacing Unit Size	960
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960
Building Blocks	quarter-quarter
Orientation	Standup
Description: TRS/County	All of irregular Section 1 and the N/2 of Section 12, Township 25 South, Range 34 East, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	The completed interval for the proposed Green Eyeshade Fed Com #601H well will be within 330' of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NE/4 of Section 12; the completed interval for the proposed Green Eyeshade Fed Com #602H will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NW/4 of Section 12, and the completed interval for the proposed Green Eyeshade Fed Com #603H well will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Section 1 and the W/2 NW/4 from the E/2 NW/4 of Section 12.
Proximity Defining Well: if yes, description	Green Eyeshade Fed Com #602H
Well(s) Name & API (if assigned), surface and bottom hole ocation, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Vell #1	Green Eyeshade Fed Com 601H (API # pending) SHL: 2365' FSL, 1470' FEL, Unit J, 12-25S-34E BHL: 50' FNL, 1000' FEL, Lot 1, 1-25S-34E Completion Target: Wolfbone (Approximately 12650' TVD) Completion status: Standard

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Well #2	Green Eyeshade Fed Com 602H (API # pending)
	SHL: 2365' FSL, 1530' FEL, Unit J, 12-25S-34E
	BHL: 50' FNL, 2320' FEL, Lot 2, 1-25S-34E
	Completion Target: Wolfbone (Approximately 12650' TVD)
	Completion status: Standard
Well #3	Green Eyeshade Fed Com 603H (API # pending)
	SHL: 2625' FSL, 1335' FWL, Unit K, 12-25S-34E
	BHL: 50' FNL, 1640' FWL, Lot 3, 1-25S-34E
	Completion Target: Wolfbone (Approximately 12650' TVD)
	Completion status: Standard
Well #4	Green Eyeshade Fed Com 702H (API # pending)
	SHL: 2365' FSL, 1500' FEL, Unit J, 12-25S-34E
	BHL: 50' FNL, 1640' FEL, Lot 2, 1-25S-34E
	Completion Target: Wolfbone (Approximately 12915' TVD)
	Completion status: Standard
Well #5	Green Eyeshade Fed Com 703H (API # pending)
	SHL: 2625' FSL, 1365' FWL, Unit K, 12-25S-34E
	BHL: 50' FNL, 2320' FWL, Lot 3, 1-25S-34E
	Completion Target: Wolfbone (Approximately 12915' TVD)
	Completion status: Standard
Well #6	Green Eyeshade Fed Com 704H (API # pending)
	SHL: 2625' FSL, 1305' FWL, Unit L, 12-25S-34E
	BHL: 50' FNL, 1000' FWL, Lot 4, 1-25S-34E
	Completion Target: Wolfbone (Approximately 12915' TVD)
	Completion status: Standard
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	8,000
Production Supervision/Month \$	800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	Cultitate A d
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-6
Proof of Published Notice of Hearing (10 days before	5.13.2.2.2
hearing)	Exhibit A-7
Ownership Determination	Fuhihit A 2
Land Ownership Schematic of Spacing Unit Fract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3 Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance	N/A
oinder	
Sample Copy of Proposal Letter	Exhibit A-4
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
	South the recognition of the present
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5 N/A
Overhead Rates In Proposal Letter	INI/A

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Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	Jana A. Howaly
Date:	11/1/2021

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22294

SELF-AFFIRMED STATEMENT OF MATT SOLOMON

- 1. I am a landman at COG Operating LLC ("COG") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of COG's application and proposed hearing notice are attached as Exhibit A-1.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. COG seeks an order pooling all uncommitted interests in the WC-025 G-09 S243532M; Wolfbone Pool (98098), underlying a standard 960.16-acre, more or less, horizontal spacing unit ("Unit") comprised of all of irregular Section 1 and the N/2 of Section 12, Township 25 South, Range 34 East, Lea County, New Mexico.
 - 5. The Unit will be dedicated to following wells ("Wells"):
 - Green Eyeshade Fed Com #601H to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 1,

COG OPERATING LLC

Case No. 22294

Exhibit A

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- Green Eyeshade Fed Com #602H and Green Eyeshade Fed Com #702H to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1;
- Green Eyeshade Fed Com #603H and Green Eyeshade Fed Com #703H to be drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NE/4 NW/4 (Lot 3) of Section 1; and
- Green Eyeshade Fed Com #704H to be drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 1.
- 6. The completed interval for the Green Eyeshade Fed Com #601H will be within 330' of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NE/4 of Section 12; the completed interval for the Green Eyeshade Fed Com #602H will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NW/4 of Section 12, and the completed interval for the Green Eyeshade Fed Com #603H will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Section 1 and the W/2 NW/4 from the E/2 NW/4 of Section 12 to allow inclusion of this acreage into a standard horizontal well spacing unit.
 - 7. The completed interval of the Wells will be orthodox.
 - 8. Exhibit A-2 contains C-102s for the Wells.
- 9. Exhibit A-3 contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow.

- 10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- COG has conducted a diligent search of all county public records including phone directories and computer databases.
 - Most, but not all, interest owners COG seeks to pool are locatable.
- 13. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in Exhibit A-5.
- 14. COG requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by COG and other operators in the vicinity.
- 15. Notice of this application and the Division hearing was timely provided to the uncommitted interests by certified mail more than 20 days prior to the hearing date. A sample of the notice letters and associated green cards are attached as **Exhibit A-6**.
- 16. Notice of this application and the Division hearing was published more than ten business days prior to the hearing date. The affidavit of publication is attached as **Exhibit A-7**.
- 17. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 18. In my opinion, the granting of COG's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

19. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 18 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Matt Solomon

1/1. 2.1 Date

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22294

APPLICATION

COG Operating LLC ("COG" or "Applicant") (OGRID No. 229137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the WC-025 G-09 S243532M; Wolfbone Pool (98098), underlying a standard 960.16-acre, more or less, horizontal spacing unit comprised of all of irregular Section 1 and the N/2 of Section 12, Township 25 South, Range 34 East, Lea County, New Mexico. In support of this application, COG states:

- Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:
 - (1) the Green Eyeshade Fed Com Fed Com #601H well, to be drilled from
 a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location
 in the NE/4 NE/4 (Lot 1) of Section 1;
 - (2) the Green Eyeshade Fed Com #602H well, and (3) the Green Eyeshade Fed Com #702H well, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1;

COG OPERATING LLC

Case No. 22294

Exhibit A-1

- (4) the Green Eyeshade Fed Com #603H well, (5) the Green Eyeshade
 Fed Com #703H well, to be drilled from a surface location in the NE/4 SW/4
 (Unit K) of Section 12 to a bottom hole location in the NE/4 NW/4 (Lot 3) of Section 1; and
- (6) the Green Eyeshade Fed Com Fed Com #704H well, to be drilled from
 a surface location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole
 location in the NW/4 NW/4 (Lot 4) of Section 1.
- 3. The completed interval for the proposed Green Eyeshade Fed Com #601H well will be within 330' of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NE/4 of Section 12; the completed interval for the proposed Green Eyeshade Fed Com #602H will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NW/4 of Section 12, and the completed interval for the proposed Green Eyeshade Fed Com #603H well will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Section 1 and the W/2 NW/4 from the E/2 NW/4 of Section 12 to allow inclusion of this acreage into a standard horizontal well spacing unit.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.
- 5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be

pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 4, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
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Santa Fe, New Mexico 87504-2208
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ATTORNEYS FOR COG OPERATING LLC

Case No. 22294 - Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the WC-025 G-09 S243532M; Wolfbone Pool (98098), underlying a standard 960.16-acre, more or less, horizontal spacing unit ("Unit") comprised of all of irregular Section 1 and the N/2 of Section 12, Township 25 South, Range 34 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells ("Wells"): the Green Eyeshade Fed Com Fed Com #601H well, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 1; the Green Eyeshade Fed Com #602H well, and the Green Eyeshade Fed Com #702H well, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1; the Green Eyeshade Fed Com #603H well, the Green Eyeshade Fed Com #703H well, to be drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NE/4 NW/4 (Lot 3) of Section 1; and the Green Eyeshade Fed Com Fed Com #704H well, to be drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 1. The completed interval for the proposed Green Eyeshade Fed Com #601H well will be within 330' of the quarterquarter line separating the E/2 E/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NE/4 of Section 12; the completed interval for the proposed Green Eyeshade Fed Com #602H will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NW/4 of Section 12, and the completed interval for the proposed Green Eyeshade Fed Com #603H well will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Section 1 and the W/2 NW/4 from the E/2 NW/4 of Section 12 to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 13.6 miles West of Jal, New Mexico.

DISTRICT IV 1220 S. St. FRANCIS DR., SANTA FR. NM 87505 Phone: (505) 476-3400 Fax: (505) 476-3462

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (606) 334-6178 FAN: (606) 334-6170

DISTRICT I 1825 N. FRENCE DR., HOBBS, NM 58240 Phone: (676) 393-6161 Fax: (676) 393-6720 State of New Mexico Energy, Minerals & Natural Resources Department DISTRICT II 011 S. PRST ST., ARTESIA, NM 00210 Phone: (576) 746-1203 FAM: (576) 746-9720

OILCONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name Property Code Property Name Well Number GREEN EYESHADE FEDERAL COM 601H OGRID No. Operator Name Elevation COG OPERATING, LLC 3381.2

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
J	12	25-S	34-E		2365	SOUTH	1470	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section 1	Township 25-S	Range 34-E	Lot Idn	Feet from the 50	North/South line NORTH	Feet from the 1000	East/West line EAST	County
Dedicated Acres	Joint o	or Infill Co	nsolidation	Code Or	der No.			L	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	ON A HON DIAM	DARD UNII HAS BEEN APPROVED B	I THE DIVISION
NAD 27 NME PROPOSED BOTTOM HOLE LOCATION Y=425486.3 N X=783285.7 E LAT.=32.166466' N LONG.=103.417852' W	LOT 4 LOT 3 40.17 Ac	50 B.H 1000° 1 LOT 2 LOT 1	herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest
POINT LEGEND 1 Y=426543.9 N X=704205.6 E 2 Y=422900.3 N X=704392.0 E 3 Y=420262.1 N X=704314.0 E 4 Y=417021.7 N X=704342.6 E 5 Y=414962.8 N X=704310.8 E 6 Y=414964.0 N X=701710.7 E 7 Y=420240.2 N X=70166.4 B 6 Y=425523.9 N	SECTION 1 TO SECTION 12 TO	LEASE X-ING IAI.=32,155709' N LONG.=103.417868' W 3 LEASE X-ING IAI.=32,152083' N LONG.=103.417874' W	Frinted Name E-mell Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of setual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 19, 2020 Bate of Survey
NAD 27 NME <u>SURFACE LOCATION</u> Y=417337.2 N X=782874.6 E LAT.=32.144077' N LONG.=103.419404' W		S.L.O 1470' FIL & 1000' FY-417714.0 N X=783341.6 E LAT.=32.145101' N LONG=103.41785' GRIO AZ. TO FTP 51'08'14"	Signature & Seal of Professional Surveyor

COG OPERATING LLC

Case No. 22294

Exhibit A-2

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DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (676) 893-0161 Pax: (676) 895-0720 DISTRICT II 011 S. FIRST ST., ARTESIA, NM 00210 Phone: (676) 748-1203 Fax: (676) 746-0720

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION $_{
m OIL}$ DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 07410 Phone: (505) 334-5178 Pax: (505) 334-6170 DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE. NU 87605 Phone: (605) 478-3460 Fex: (505) 478-3462

☐ AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT	
API Number	Pool Code Pool Name	
Property Code	GREEN EYESHADE FEDERAL COM	Well Number 602H
OGRID No.	COG OPERATING, LLC	Elevation 3384,4'

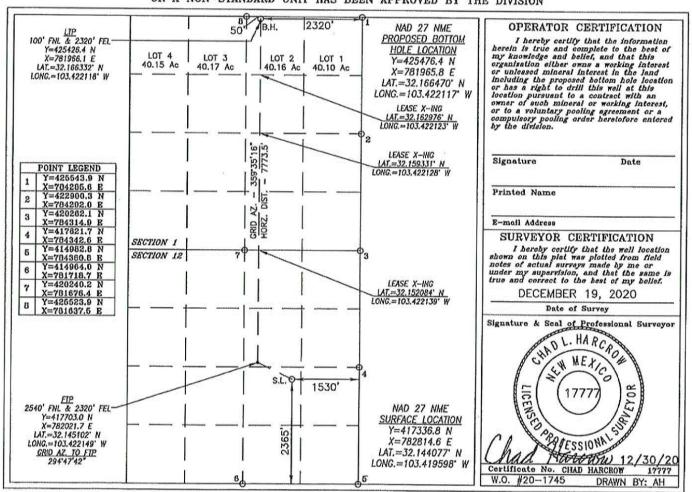
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Foot from the	East/West line	County
J	12	25-S	34-E		2365	SOUTH	1530	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section 1	Township 25-S	Range 34-E	Lot ldn	Feet from the 50	North/South line	Feet from the 2320	East/West line EAST	County
Dedicated Acres	Joint o	or Infilt Co	onsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I
1825 N. FRENCH DR., HOBBS, NM 88240
Phone: (676) 503-6161 Fax: (676) 503-0720
DISTRICT H
611 S. FIRST ST., ARTESIA, NM 60210
Phous: (676) 746-1253 Fax: (676) 746-9720

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

DISTRICT III
1000 RIO DRAZOS RD., AZTEC, NM 07410
Phone: (608) 334-6170 Pax: (608) 334-6170
DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87605
Phone: (606) 476-3460 Pax: (605) 476-3462

□ AMENDED REPORT

	WELL LOCATION AND	ACREAGE DEDICATION	PLAT
API Number	Pool Code		col Name
Property Code	TO THE PERSON NAMED IN COLUMN TO THE	l Perty Name ADE FEDERAL COM	Well Number 603H
OGRID No.		RATING, LLC	Elevation 3400.5'

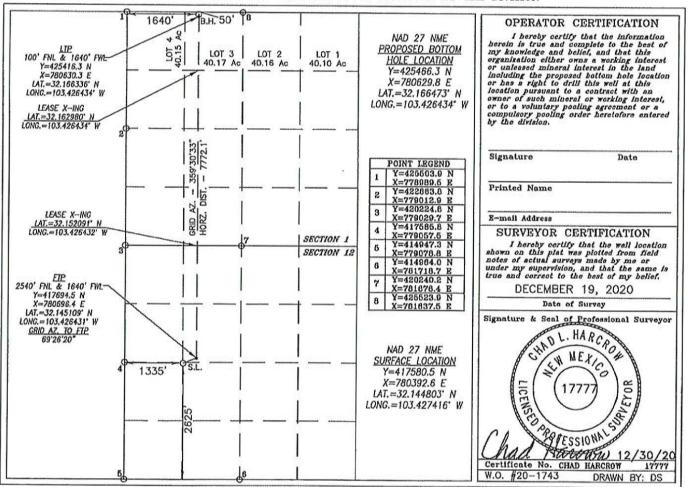
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	12	25-S	34-E		2625	SOUTH	1335	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section 1	Township 25-S	Range 34-E	Lot Idn	Feet from the 50	North/South line NORTH	Feet from the 1640	East/West line WEST	County
Dedicated Acres	Joint o	or Infill Co	nsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I
1025 N, FRENCH DR., HODDS, NM 80240
FDont: (076) 503-5051 FAX: (076) 503-5720
DISTRICT II
011 S. FIRST ST. ARTESIA, NM 00210
Phone: (076) 746-1203 Fax: (076) 746-9720

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

DISTRICT III
1000 RIO BRAZOS RB., AZTEC, NM 87410
Phone: (505) 334-6179 Fax: (505) 334-6170
DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FR. NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3463

☐ AMENDED REPORT

(000) 470-3400 FAX: (000) 470-3402	WELL LOCATION AND	ACREAGE DEDICATION PLAT	
API Number	Pool Code	Pool Name	
Property Code	CONTRACTOR OF THE PROPERTY OF	perty Name ADE FEDERAL COM	Well Number 702H
OGRID No.		rator Name ERATING, LLC	Elevation 3381.6

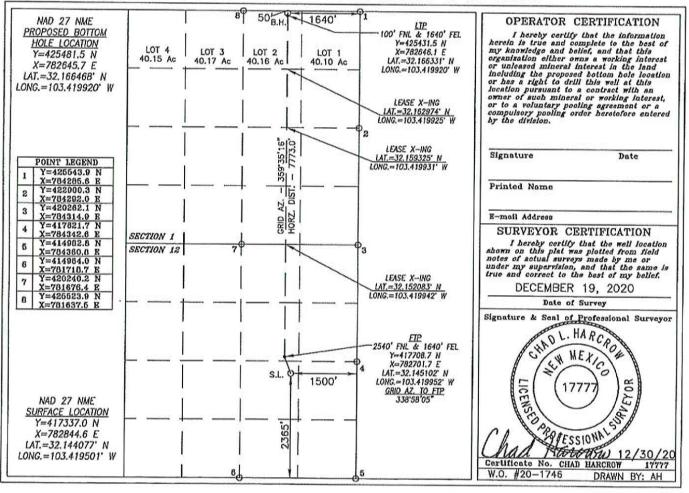
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	12	25-S	34-E		2365	SOUTH	1500	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section 1	Township 25-S	Range 34-E	Lot Idn	Feet from the 50	North/South line NORTH	Peet from the 1640	East/West line EAST	County
Dedicated Acre	Joint	or Infill Co	nsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



State of New Mexico Energy, Minerals & Natural Resources, Department DISTRICT I 1026 N. FRENCH DR., HODDS, NM 88240 Phone: (676) 893-8161 Fax: (676) 893-8720 CONSERVATION OILDIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

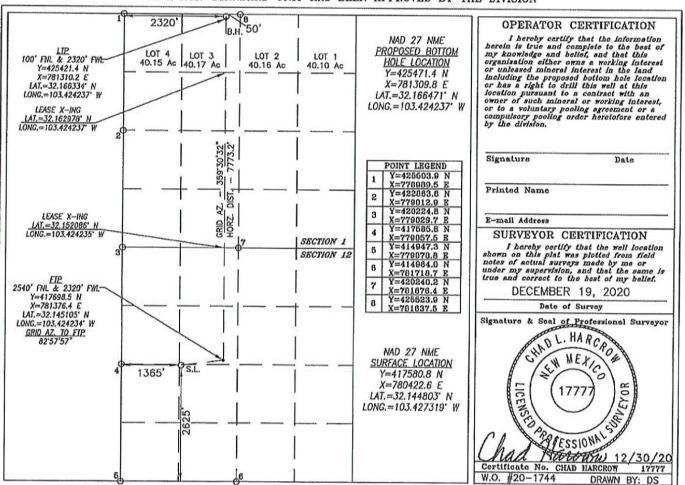
DISTRICT II 011 S. Pirst St., ARTESIA, NM 00210 Phone: (676) 748-1283 Fax: (676) 748-9720 DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 67410 Phone: (506) 334-6176 Fax: (506) 334-6170

RICT IV ST. Francis Dr., Banta Fr. Ni 62 (608) 478-3400 Pax: (605) 478-3	WELL LOCATION AND	ACREAGE DEDICATION PLAT	
API Number	Pool Code	Pool Name	
Property Code	AV 1950 T.	erty Name ADE FEDERAL COM	Well Number 703H
OGRID No.	COG OPE	Elevation 3400.8	

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	12	25-S	34-E		2625	SOUTH	1365	WEST	LEA
	•		2 (1						

UL or lot No.	Section 1	Township 25-S	Range 34-E	Lot Idn	Feet from the 50	North/South line NORTH	Feet from the 2320	East/West line WEST	County
Dedicated Acres	Joint	or Infill C	nsolidation	Code Or	der No.		***************************************		L

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17777

DISTRICT I 1825 N. PRENCH DR., HODBS, NM 80240 Phone: (676) 393-0101 Part (676) 393-0720 DISTRICT II 611 S. VIRST ST., ARTESIA, NM 00210 Phone: (878) 748-1283 FAN: (878) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-8178 Fax: (505) 334-8170 DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FR. NM 87506 Phone: (505) 476-3460 Fax: (505) 476-3462

☐ AMENDED REPORT

	WELL LOCATION AND	ACREAGE DEDICATION PLAT		
API Number	Pool Code	Pool Name		
Property Code		perty Name Well No ADE FEDERAL COM 70	umber 04H	
OGRID No.		erator Name Eleva 340	tion 01.8'	

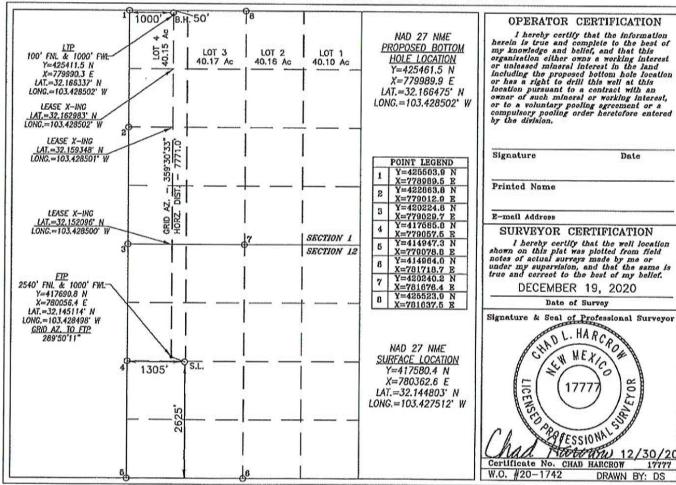
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	12	25-S	34-E		2625	SOUTH	1305	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section 1	Township 25-S	Range 34-E	Lot Idn	Feet from the 50	North/South line NORTH	Feet from the	East/West line WEST	County
Dedicated Acres	Joint o	or Infill Co.	asolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Tract 1

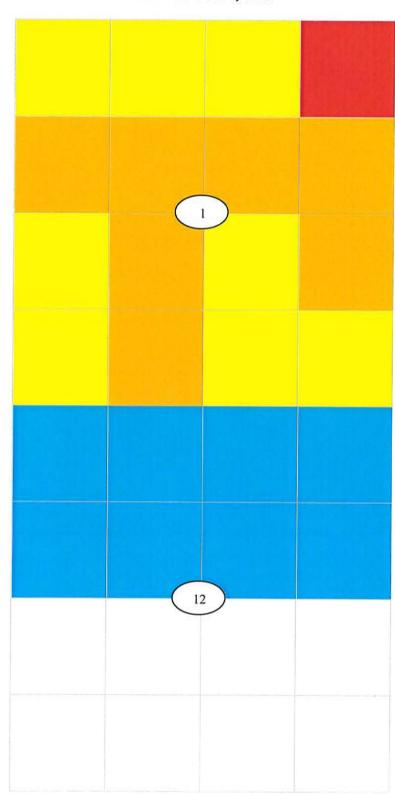
Tract 2

Tract 3

Tract 4

Received by OCD: 11/2/2021 1:57:31 PM

Green Eyeshade Unit T25S-R34E-Section 1: ALL & Section 12: N2 LEA COUNTY, NM



COG OPERATING LLC

Imaging: 11/2/2021 1:58:10 PM

Case No. 22294

Exhibit A-3

Released to Imaging: 11/2/2021 1:58:10 PM

Green Eyeshade Unit T25S-R34E-Section 1: ALL & Section 12: N2 LEA COUNTY, NM

Unit Working Interest

Total	100.000000%
Yates Industries, LLC	0.035097%
BEXP I, LP	0.790015%
Chief Capital (O&G) II LLC	0.901630%
MRC Permian Company	2.370049%
Marathon Oil Permian LLC	2.666306%
	8.189752%
Oxy Y-1 Company	
COG Acreage LP	11.807698%
COG Operating, LLC	73.239453%

Tract 1 - N2NW, NWSE, W2SW, W2SE, SESE - T25S-R34E

100.000000%
0.105258%
24.561837%
75.332905%

Tract 2 - NENE of Section 1 - T25S-R34E

Total	100.000000%
BEXP I, LP	2.370368%
MRC Permian Company	7.111111%
Marathon Oil Permian LLC	8.000000%
Chief Capital (O&G) II LLC	21.637333%
COG Acreage LP	3.555555%
COG Operating, LLC	57.325633%

Tract 3 - S2N2, E2SW, NESE of Section 1 - T25S-R34E

100,000000%
2.370368%
7.111111%
8.000000%
39.982222%
42.536299%

Tract 4 - N2 of Section 12 - T25S-R34E

COG Operating LLC 100.000000%

Pooling Notification List

Working Interest Owners

Oxy Y-1 Company 5 Greenway Plaza, Ste 100 Houston, TX 77046

Marathon Oil Permian LLC 5555 San Felipe Street Houston, TX 77056

MRC Permian Company One Lincoln Center 5400 LBJ Freeway, Ste 1500 Dallas, TX 75240

Chief Capital (O&G) II LLC 8111 Westchester Drive, Ste 900 Dallas, TX 75225

Yates Industries, LLC 403 W. San Francisco Street Santa Fe, NM 87501

Unmarketable Title

Terry Davis Holt 122 Vintage Drive Corinth TX 76210

Allen Clay Davis P.O. Box 962 Ardmore OK 73402

Shawn Freck 816 E. Centre Avenue Buckeye AZ 85326

Jerry Nick Cappadonna P.O. Box 56 La Ward TX 77970

Sandra Lee Broman Powers a/k/a Sandra Lee Powers, Personal Representative of the Estate of Mildred Broman 2596 Calle Delfino Santa Fe NM 87505

Willie Margaret Baird Estate 305 E. 15th Street Littlefield TX 79339

Gerald Lain 4209 San Saba Ct Plano TX 75074

Garren Lain 534 Arawe Cir W Irving TX 75060 Pooled parties highlighted in yellow.

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Garlon Lain 4209 San Saba Ct Plano TX 75074

Chance Lain 1051 Kenny Fort Xing Unit 60 Round Rock TX 78665

Annie Lain 2325 Arroyo Ct Plano TX 75074

Haydon Lain 150 Ethan Drive Weatherford TX 76087

Betty Ruth Patterson 43195 Fringewood Drive, Apt 36 Whitney TX 76692

Charlotte McGehee 305 E. 18th Street Littlefield TX 79339

Estate of Ruth S. Marion 79 Apache Drive Kerrville TX 78028

Norma Baird Loving 2009 Crocket Court Irving TX 75038

Page Stephanie Baird 736 Mulberry Lane Desoto TX 75115

Georgia Davis Griffith 941 Bois d Arc St Whitesboro TX 76273

Donna David Hammack 2911 Sable Crossing San Antonio TX 78232

James M. Davis P.O. Box 4251 Midland TX 75692

The Lee and Judy Davis Revocable Trust 1625 9th Avenue, SE

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St. Cloud MN 56304

Charlotte S.E. Garza 324 Heneretta Drive Hurst TX 76054

Jerry Wayne Billington P.O. Box 1994 Amarillo TX 79105

Michael Hall Medlin 223 FM 474 Boerne TX 78006

Robert Freck 6020 Manila El Paso TX 79924

Karen Freck 7931 Presidio Boerne TX 78015

Michael Freck P.O Box 5121 Sam Rayburn TX 75951

Jeanene Hollis P.O. Box 888 Socorro NM 87801

William K. Hollis 1610 Heritage Mission TX 78572

Shamrock Royalty LP 200 W. Highway 6, Suite 320 Waco TX 76712

James M. Davis, Independent Executor of the Estate of James Hall Medlin 705 West 11th Street Austin TX 78701

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Jerry D Billington, PR of the Estate opf Jamie Ann Billington 4433 S. Lipscomb Street Amarillo TX 79110

Barbara K. Medlin, PR of the Estate of Kenneth Wayne Medlin 4819 E. Libby Scottsdale AZ 85254

Barbara K. Medlin 4819 E. Libby Scottsdale AZ 85254

Sue Ann Medlin Rowley 9942 E. Desert Aire Drive Tucson AZ 85730

Lisa Beth Hogan Campbell 6887 Valley Brook Drive Frisco TX 75035

Richard Hogan 6887 Valley Brook Drive Frisco TX 75035

Cathy Cappadonna 35 County Road 2531 Ganado TX 77962

Mitchell Cappadonna 522 Hancock Ave

Corpus Christi TX 78404

Mark Cappadonna
26 Shearwater

Irvine CA 92604

Bo Cappadonna 11206 Hunters Break #6 Helotes TX 78023

Carol Cappadonna P.O. Box 56 La Ward TX 77970

Elizabeth Mosely Hogan 1300 Neighborhood Place Seminole OK 74868

Sheila Shirley Hosford 1528 Shady Oaks Circle Glen Rose TX 76043

Tessa Manke 13229 Moonlake Way Haslet TX 76052

Matthew Hosford 1528 Shady Oaks Circle Glen Rose TX 76043

Jacob Hosford 7954 Belladonna Drive Fort Worth TX 76123

Bevin Hosford 1528 Shady Oaks Circle Glen Rose TX 76043

Greg Vaughn 1405 Glasier Drive Carlsbad NM 88220

Roger Vaughn 3203 Leaf Lane #B Austin TX 78759

Charles Hosford 1523 Neal Road Tomball TX 77375

Viper Energy Partners 500 West Texas, Suite 1200 Midland TX 79701

William Joseph Mosely, Jr., deceased 5447 Vickery Boulevard Dallas TX 75206

Peggy Neal Pool 306 NE 35th Street Grand Prairie TX 75050 Estate of Louise B. Thompson P.O. Box 1197 Kermit TX 79745

Thompson Family Trust 1856 Bugtussle West TX 76691

Tilden Capital Minerals, LLC P.O Box 470857 Fort Worth TX 76147

GGM Exploration, Inc. P.O. Box 123610 Fort Worth TX 76121

Pegasus Resources 2821 W 7th Street, #500 Fort Worth TX 76107

TD Minerals LLC 8111 Westchester Drive, Ste 900 Dallas TX 75225



Via Federal Express

July 23, 2021

BEXP I, LP 5914 W. Courtyard Drive, Ste 340 Austin, TX 78730

Re:

Green Eyeshade Fed Com 601H, 602H, 603H, 702H, 703H, 704H

Sec 1: ALL - T25S-R34E Sec 12: N/2 - T25S-R34E Lea County, New Mexico

Dear Sir/Madam:

COG Operating LLC ("COG"), as Operator, hereby proposes to drill the following wells located in Section 1, 25S-34E and N/2 of Section 12, 25S-34E, Lea County, New Mexico:

The Green Eyeshade Fed Com #601H well has a surface hole location of 2365' FSL and 1470' FEL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1000' FEL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650' and a MD of approximately 20,600' to test the Bone Spring formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The Green Eyeshade Fed Com #602H well has a surface hole location of 2365' FSL and 1530' FEL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 2320' FEL of Section 1. 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650' and a MD of approximately 20,600' to test the Bone Spring formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The Green Eyeshade Fed Com #603H well has a surface hole location of 2625' FSL and 1335' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1640' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650' and a MD of approximately 20,600' to test the Bone Spring formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The Green Eyeshade Fed Com #702H well has a surface hole location of 2365' FSL and 1500' FEL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1640' FEL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,850' to test the Wolfcamp formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG OPERATING LLC

ased to Imaging: 11/2/2021 1:58:10 PM

Case No. 22294

Exhibit A-4

Green Eyeshade Fed Com 601H, 602H, 603H, 702H, 703H, 704H Page 2

The Green Eyeshade Fed Com #703H well has a surface hole location of 2625' FSL and 1365' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 2320' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,850' to test the Wolfcamp formation within the Wolfbone Pool("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The Green Eyeshade Fed Com #704H well has a surface hole location of 2625' FSL and 1305' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1000' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,915' to test the Wolfcamp Formation within the Wolfbone Pool("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill these wells under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement covers Sec 1: T25S-R34E and Sec 12: N/2 - T25S-R34E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- COG Operating LLC named as Operator

Please indicate your participation elections in the spaces provided below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic well requirements. If you do not wish to participate, COG proposes to acquire your interest via term assignment. It has the following general provisions:

- 3 year primary term
- Delivering a 75% NRI, proportionately reduced
- \$2,000 per net acre bonus consideration

The Term Assignment offer terminates September 1, 2021 and is subject to the approval of COG's management and verification of title. If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

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I can be reached at (432) 685-4352 or matt.solomon@conocophillips.com

Respectfully,

Matt Solomon

Staff Land Negotiator

Green Eyeshade Fed Com 601H, 602H, 603H, 702H, 703H, 704H Page 3

	Green Eyeshade Fed Com 601H
4	I/We hereby elect to participate in the Green Eyeshade Fed Com 601H.
	I/We hereby elect <u>not</u> to participate in the Green Eyeshade Fed Com 601H.
	Green Eyeshade Fed Com 602H
-	I/We hereby elect to participate in the Green Eyeshade Fed Com 602H.
-	I/We hereby elect <u>not</u> to participate in the Green Eyeshade Fed Com 602H.
	Green Eyeshade Fed Com 603H
	I/We hereby elect to participate in the Green Eyeshade Fed Com 603H.
S 	I/We hereby elect <u>not</u> to participate in the Green Eyeshade Fed Com 603H.
	Green Eyeshade Fed Com 702H
	I/We hereby elect to participate in the Green Eyeshade Fed Com 702H.
	I/We hereby elect <u>not</u> to participate in the Green Eyeshade Fed Com 702H.
	Green Eyeshade Fed Com 703H
	I/We hereby elect to participate in the Green Eyeshade Fed Com 703H.
	I/We hereby elect <u>not</u> to participate in the Green Eyeshade Fed Com 703H.
	Green Eyeshade Fed Com 704H
	I/We hereby elect to participate in the Green Eyeshade Fed Com 704H.
	I/We hereby elect <u>not</u> to participate in the Green Eyeshade Fed Com 704H.
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Title: _	
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Released to Imaging: 11/2/2021 1:58:10 PM



Via Certified Mail

July 23, 2021

Allen Clay Davis P. O. Box 962 Ardmore OK 73402

Re:

Green Eyeshade Fed Com 601H, 602H, 603H, 702H, 703H, 704H

Sec 1: All - T25S-R34E Sec 12: N/2 - T25S-R34E Lea County, New Mexico

Dear Sir/Madam:

COG Operating LLC ("COG"), as Operator, hereby proposes to drill the following wells located in Section 1, 25S-34E and N/2 of Section 12, 25S-34E, Lea County, New Mexico:

The Green Eyeshade Fed Com #601H well has a surface hole location of 2365' FSL and 1470' FEL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1000' FEL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650' and a MD of approximately 20,600' to test the Bone Spring formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The Green Eyeshade Fed Com #602H well has a surface hole location of 2365' FSL and 1530' FEL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 2320' FEL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650' and a MD of approximately 20,600' to test the Bone Spring formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The Green Eyeshade Fed Com #603H well has a surface hole location of 2625' FSL and 1335' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1640' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650' and a MD of approximately 20,600' to test the Bone Spring formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The Green Eyeshade Fed Com #702H well has a surface hole location of 2365' FSL and 1500' FEL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1640' FEL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,850' to test the Wolfcamp formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

Green Eyeshade Fed Com 601H, 602H, 603H, 702H, 703H, 704H Page 2

The Green Eyeshade Fed Com #703H well has a surface hole location of 2625' FSL and 1365' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 2320' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,850' to test the Wolfcamp formation within the Wolfbone Pool("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The Green Eyeshade Fed Com #704H well has a surface hole location of 2625' FSL and 1305' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1000' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,915' to test the Wolfcamp Formation within the Wolfbone Pool("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill these wells under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement covers Sec 1: T25S-R34E and Sec 12: N/2 - T25S-R34E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- COG Operating LLC named as Operator

Please indicate your participation elections in the spaces provided below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic well requirements. If you do not wish to participate, COG would like to lease your minerals under the following general terms:

- Bonus of \$2000/Net Mineral Acre
- 3 Year Primary Term
- 25% Royalty Interest

The Lease offer is subject to the approval of COG's management and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

I can be reached at (432) 685-4352 or matt.solomon@conocophillips.com

Respectfully,

Matt Solomon

Received by OCD: 11/2/2021 1:57:31 PM

Staff Land Negotiator

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Green Eyeshade Fed Com 601H
We hereby elect to participate in the Green Eyeshade Fed Com 601H.
We hereby elect <u>not</u> to participate in the Green Eyeshade Fed Com 601H.
Green Eycshade Fed Com 602H
We hereby elect to participate in the Green Eyeshade Fed Com 602H.
We hereby elect <u>not</u> to participate in the Green Eyeshade Fed Com 602H.
Green Eyeshade Fed Com 603H
We hereby elect to participate in the Green Eyeshade Fed Com 603H.
We hereby elect <u>not</u> to participate in the Green Eyeshade Fed Com 603H.
Green Eyeshade Fed Com 702H
We hereby elect to participate in the Green Eyeshade Fed Com 702H.
We hereby elect <u>not</u> to participate in the Green Eyeshade Fed Com 702H.
Green Eyeshade Fed Com 703H
Ve hereby elect to participate in the Green Eyeshade Fed Com 703H.
We hereby elect <u>not</u> to participate in the Green Eyeshade Fed Com 703H.
Green Eyeshade Fed Com 704H
Ve hereby elect to participate in the Green Eyeshade Fed Com 704H.
Ve hereby elect <u>not</u> to participate in the Green Eyeshade Fed Com 704H.
*

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME: GREEN EYESHADE FED COM 601H	PROSPECT NAME:	Bulldog 2534 (717039)	
SHL: Sec 12: 2365 FSL & 1470 FEL	STATE & COUNTY:	New Mexico, Lea	
BHL: Sec 1: 50 FNL & 1000 FEL	OBJECTIVE:	Drill and Complete	
FORMATION: Bone Spring	DEPTH:	20.600	
LEGAL: Sec 12: 25S 34E	TVD:	12,650	

INTANGIBLE COSTS Title/Curative/Permit	201	Drig - Rig Release(D) 20,000)	Completion(C)		Tank Btty Constrctn(TB)		Pmpg Equipment(PEQ)	<u>TO</u>
neurance	202	2,500					9		_
Damages/Right of Way	203	20,000			351	963			_
Survey/Stake Location	204	7,000		80,000	352				
Location/Pits/Road Expense	205	165,000		5,000	353	23,779	366	4,000	_
Drilling / Completion Overhead	206	5,700		12,500	303	23,779	300	4,000	
Turnkey Contract	207		307	571,000					
Footage Contract	208		308	218,000					5
Daywork Contract	209	121 000							2
Directional Drilling Services		421,000		193,000					- 6
Fuel & Power	210	248,000		294,000					5
Water	211	120,000		26,000	354		367		1
Sits Sits	212	40,000		273,000			368		3
	213	85,000			- 1		369		(1)
Mud & Chemicals	214	194,750					370		1
Orill Stem Test	215		315	225,000	1				2
Coring & Analysis	216			SAMPLE .					17
Cement Surface	217	20,900							
Cement Intermediate	218	79,860			7				
Sement 2nd Intermediate/Production	219	82,500		De STORES	1 1				
Cement Squeeze & Other (Kickoff Plug)	220		•				371		
Float Equipment & Centralizers	221	50,000	•		17		3/1		
Casing Crews & Equipment	222	55,000			1 (
ishing Tools & Service	223	33,000			: b=				
Geologic/Engineering	224		323				372		
Contract Labor			324		355		373		
	225	6,500		2,000	356	73,713	374	16,000	10
ompany Supervision	226	34,200		15,000	357	2,888	375		
Contract Supervision	227	76,000		91,000	358		376		16
esting Casing/Tubing	228	40,000			orani isa		377		
Mud Logging Unit	229	34,000	329	48,000		Victoria de la constanta de la			- 6
ogging	230		Iyan				378		
Perforating/Wireline Services	231	10,000	331	179,000	- 35		379		16
stimulation/Treating	- SEC.		332				380		- 10
Completion Unit	ğ .		333				381		
Swabbing Unit	9 1		334				382		
Rentals-Surface	235	128,250	335		359				-
lentals-Subsurface	236	114,000	336		335 -		363		12
rucking/Farklift/Rig Mobilization	237	200,000	337				384		11
Velding Services	238			10,000	360 _		385		21
Vater Disposal		6,000	338		361 _		386		
	239		339	20,000	362		367		2
Plug to Abandon	240		340		_				
eismic Analysis	241		341		2		ggggd		
fiscellaneous	242		342	3,000	1		389		
ontingency	243	65,000	343	57,000	363		390		12
losed Loop & Environmental	244	194,750	344		364		388		19
uel - Diesel	245		345	258,000	THE STATE OF		029670		25
oil Tubing			346	206,000	- 1		392		20
lowback Crews & Equip			347	10,000		SANTER DESCRIPTION	391	18,000	2
Mset Directional/Frac	248		348		- 3		7.50		
TOTAL INTANGIBLES		2,525,910		2,796,500	-	101,343		40,000	5,46
ANGIBLE COSTS									
urface Casing	401	32,000							3:
termediate Casing	402	280,000	- 3		- 7				28
roduction Casing/Liner	403	334,000	1		-				
ubing	400	554,660	504	52,000	-				33
/ellhead Equipment	405	70,000	505		1		530		5
umping Unit	405 -	70,000	505	28,000	-		531	32,000	13
time Mover	_		-		-		506		
							507		
ods Color Color	- 2				-	CHECK TO THE PARTY	508		
umps-Sub Surface (BH)	4		509				532		
nks	- 2		72		510	44,361			44
			- 12		511	80,866	10		80
owlines		The second second	- 7	THE RESERVE	(A) 9 C	184,000			184
eater Treater/Separator	3		-		512	104,000	- V / C / W	10,000	49
eater Treater/Separator ectrical System	, <u></u>				512 <u> </u>		533		- 60
nater Treater/Separator ectrical System	414		514			39,018	533 534		
eater Treater/Separator ectrical System cckers/Anchors/Hangers			514	60,000	513	39,018	533 534		
nater Treater/Separator notifical System Schers/Anchors/Hangers Suprings/Fittings/Valves	414 415	. 1- 9-111	514	60,000	513	39,018			117
eater Treater/Separator			514	60,000	513 515 516	39,018			
eater Treater/Separator cettical System cettical System cetter/Anchors/Hangers puplings/Fittings/Valves as LIM/Compression rhydration			514	60,000	513 515 516 517	39,018			
eater Treater/Separator ectrical System schern/Anchors/Hangers puplings/Fittings/Valves as Lift/Compression shydration ection Plant/CO2 Equipment			514	60,000	513 515 516 517 518	39,018 117,778			117
nater Treater/Separator cutrical System cutrical System			514	60,000	513 515 516 517 518 521	39,018 117,778 24,693	534		117
nater Treater/Separator cutrical System ckere/Anchors/Hangers uplings/Fitings/Valves s Lift/Compression hydration ection Plant/CO2 Equipment mps-Surface trumentaion/SCADAPOC	415			60,000	513 515 516 517 518 521	39,018 117,778 24,693 16,722	534	15,000	117
nater Treater/Separator cetrical System ckers/Anchors/Hangers uplings/Fittings/Valves s Lift/Compression hydration betion Plant/CO2 Equipment mps-Surface trumentation/SCADA/POC coellaneous	415		519	60,000	513 515 516 517 518 521 522 523	39,018 117,778 24,693 16,722	529	15,000	117
nater Treater/Separator cutrical System cutric	415			60,000	513 515 516 517 518 521 522 523 524	39,018 117,778 24,693 16,722	534	15,000	24
nater Treater/Separator uctrical System ckere/Anchors/Hangers uplings/Fitings/Valves st Lift/Compression hydration ection Plant/CO2 Equipment mps-Surface trumentation/SCADAPOC scellaneous mitingency ters/LACT	415		519	60,000	513	39,018 117,778 24,693 16,722	529	15,000	117
nater Treater/Separator ctrical System ckers/Anchors/Hangers uplings/Fittings/Valves s Lift/Compression hydration bution Plant/CO2 Equipment mps-Surface trumentation/SCADA/POC ccellaneous ntingency ters/LACT res/Combusters/Emission	415		519	60,000	513 515 516 517 518 521 522 523 524	39,018 117,778 24,693 16,722	529	15,000	24
nater Treater/Separator cotrical System solution propertion cotrical System cotrical Sy	415		519	60,000	513	39,018 117,778 24,693 16,722 75,514	529		24 31
nater Treater/Separator cotrical System solution propertion cotrical System cotrical Sy	415		519 _	20,000	513	39,018 117,778 24,693 16,722 75,514	534 - 529 536 -	37,000	24 31 75
ater Treater/Separator ctrical System ckers/Anchors/Hangers uplings/Fittings/Valves s Lift/Compression hydration action Plant/CO2 Equipment mps-Surface trumentation/SCADAPOC ccelaneous ntingency ters/LACT ress/Combusters/Emission s Lift/Compression	415	716,000	519 _	20,000	513	39,018 117,778 24,693 16,722 75,514	534 - 529 536 -	37,000 94,000	24 31 75 57 1,552
nater Treater/Separator cotrical System ckerrs/Anchors/Hangers suplings/Fittings/Valves su Lit/Compression hydration ection Plant/CO2 Equipment mps-Surface trumentation/SCADA/POC scellaneous nuingency tests/A.CT trea/Combusters/Emission s Lit/Compression TOTAL TANGBLES TOTAL WELL COSTS	415		519 _	20,000 160,000 2,956,500	513	39,018 117,778 24,693 16,722 75,514 582,952 684,295	534 - 529 536 -	37,000 94,000 134,000	24 31 75
nater Treater/Separator cetrical System ckers/Anchors/Hangers suplings/Fittings/Valves su Lift/Compression hydration section Plant/CO2 Equipment mps-Surface trumentation/SCADA/POC scellaneous notingency teres/LACT res/Compusters/Emission s Lift/Compression TOTAL TANGBLES TOTAL WELL COSTS	415	716,000 3,241,910 48%	519 _	20,000	513	39,018 117,778 24,693 16,722 75,514	534 - 529 536 -	37,000 94,000	24 31 75 57 1,552
nater Treater/Separator cutrical System ckere/Anchors/Hangers upplings/Fittings/Valves sulfi/Compression hydration cution Plant/CO2 Equipment imps-Surface trumentation/SCADA/POC scellaneous nutingency nters/LACT res/Combusters/Emission sulfi/Compression to It/I/Compression TOTAL TANGIBLES TOTAL WELL COSTS	419 - 420	716,000 3,241,910 48% Date Prepared.	519 _	20,000 160,000 2,956,500	513	39,018 117,778 24,693 16,722 75,514 582,952 684,295	534 - 529 536 -	37,000 94,000 134,000	24 31 75 57 1,552
nater Treater/Separator retrical System ckers/Anchors/Hangers uprings/Fitings/Valves s Lift/Compression hydration retrion Plant/CO2 Equipment mps-Surface trumentation/SCADA/POC ccellaneous nitingency ters/LACT res/Combusters/Emission s Lift/Compression TOTAL YANGIBLES TOTAL WELL COSTS % of Total Well Cost approve	419 - 420	716,000 3,241,910 48%	519 _	20,000 160,000 2,956,500 42%	513	39,018 117,778 24,693 16,722 75,514 582,952 684,295	534 - 529 536 -	37,000 94,000 134,000	24 31 75 57 1,552
aster Treater/Separator citical System ckers/Anchors/Hangers uplings/Fittings/Valves s Lift/Compression hydration setion Plant/CO2 Equipment mps-Surface trumentation/SCADA/POC scellaneous ntingency ters/LACT res/Combusters/Emission s Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost	419 - 420	716,000 3,241,910 48% Date Prepared.	519 _	20,000 160,000 2,956,500 42%	513	39,018 117,778 24,693 16,722 75,514 582,952 684,295	534 - 529 536 -	37,000 94,000 134,000	24 31 75 57

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME:	GREEN EYESHADE FED COM 602H	PROSPECT NAME:	Bulldog 2534 (717039)	
SHL:	Sec 12: 2365 FSL & 1530 FEL	STATE & COUNTY:	New Mexico, Lea	
BHL:	Sec 1: 50 FNL & 2320 FEL	OBJECTIVE:	Drill and Complete	
FORMATION:	Bone Spring	DEPTH:	20.600	
LEGAL:	Sec 12: 25S 34E	TVD:	12,650	

INTANGIBLE COSTS Title/Curative/Permit	201	Drlg - Rig Release(D) 20,000		Completion(C)		Tank Btty Constrctn(TB)		Pmpg Equipment(PEQ)	10
nsurance	201	20,000					0		
Damages/Right of Way	203	20,000							
					351	963			
Survey/Stake Location Location/Pits/Road Expense	204	7,000		80,000		-	i de		
	205	165,000			353	23,779	366	4,000	1
Drilling / Completion Overhead	206	5,700							
Turnkey Contract	207		307	571,000					5
Footage Contract	208		308	218,000					2
Daywork Contract	209	421,000	309	193,000					6
Directional Drilling Services	210	248,000		294,000					
Fuel & Power	211	120,000							54
Vater				26,000	354		367		14
	212	40,000		273,000			368		31
3its	213	85,000	313				369		8
Mud & Chemicals	214	194,750	314			And Carlot State	370		19
Onll Stem Test	215		315	225,000					22
Coring & Analysis	216			220,000					
Cement Surface		20.000	•						
	217	20,900							2
Cement Intermediate	218	79,860							7
Cement 2nd Intermediate/Production	219	82,500							- 8
Cement Squeeze & Other (Kickoff Plug)	220		8	CHARLES THE DE			371		
Toat Equipment & Centralizers	221	50,000	5				37.1		
									5
Casing Crews & Equipment	222	55,000							5
ishing Tools & Service	223		323				372		
Seologic/Engineering	224		324	Y = 5 = 5 = 5 = 5	355		373		
Contract Labor	225	6,500	325	2,000	356	73,713	374	18,000	10
Company Supervision	226	34,200		15,000	357	2,888	375	10,000	
Contract Supervision	227	76,000				2,000			5
				91,000	358		376		16
esting Casing/Tubing	228	40,000					377		40
fud Logging Unit	229	34,000	329	48,000					8;
ogging	230					1 - 4	378		
erforating/Wireline Services	231	10,000	331	179,000			379		181
timulation/Treating	1000	10,500	332	170,000					185
completion Unit							380		
			333				381		
wabbing Unit			334				362		
entals-Surface	235	128,250	335		359		383	(i)	126
entals-Subsurface	236	114,000	336				384		114
rucking/Forklift/Rig Mobilization	237	200,000	337	10,000	360		385		
Velding Services	238			10,000					210
		6,000	338		361		386		- 6
/ater Disposal	239		339	20,000	362		387		20
lug to Abandon	240		340						
eismic Analysis	241		341					-,	
fiscellaneous	242		342	3,000		CALLY COMPANY	389		3
ontingency	243	65 000	343						
		65,000		57,000	363		390		122
losed Loop & Environmental	244	194,750	344		364		388		194
uel - Diesel	245		345	258,000					256
oil Tubing			346	206,000			392		206
lowback Crews & Equip			347	10,000	- 1		391	18,000	26
ffset Directional/Frac	248		348					10,000	- 20
TOTAL INTANGIBLES		2,525,910	505	2,796,500		101,343		40,000	0.400
		2,020,010		2,700,000		101,343	- 2	40,000	5,463
ANGIBLE COSTS									
	19943	20.000							
urface Casing	401	32,000	7-				- 1		32
lermediate Casing	402	280,000	- 3				- 13		280
roduction Casing/Liner	403	334,000	- 6						334
ubing		2001022	504	52,000			530		
/ellhead Equipment	405	70,000	505					85.000	52
	400	70,000	205	28,000			531	32,000	130
umping Unit							506		
ime Mover			- 2				507		4-
ods			- 2		- 17		508		
umps-Sub Surface (BH)		the state of the s	509				532		
anks			7		510	44,361			- 11
owlines							-		44
			2		511	80,866	- 2		80,
eater Treater/Separator			_		512	184,000	/2000m		184
ectrical System	2000000				513	39,018	533	10,000	49.
ckers/Anchors/Hangers	414		514	60,000	1000		534		60.
ouplings/Fittings/Valves	415		:40000 ·		515	117,778			
as Lift/Compression			-			117,778			117,
			-		516 _		- 2		
hydration			2		517 _		- 1		
ection PlanI/CO2 Equipment					518		- 5		1
imps-Surface			- 5		521	24,693	-		24,
trumentation/SCADA/POC		12 0 20	-		522		520 -	45 000	
scellaneous	440		Esp -				529 _	15,000	31,
	419		519_		523 _		535 _		
ntingency	420		520 _		524		536		No
ters/LACT	17000573	1.5	onvenion (525	75,514			75.
res/Combusters/Emission					526	7.545.45	7		
s Lift/Compression			527		-		-		
	- 9		221	20,000	-		528 _	37,000	57,
TOTAL TANGIBLES	7.	716,000	-	160,000	_	582,952		94,000	1,552,
TOTAL WELL COSTS		3,241,910		2,956,500	100	684,295	- 5	134,000	7,016
	- 2		-	4,100,000	-	004,200	-	134,000	7,016
		46%		42%		10%		2%	
% of Total Well Cost				0000000		70.00		2000	
		Data Bransrad		7/22/21					
				1122121					
% of Total Well Cost		Date Prepared.							
G Operating LLC	- 1	COG Operating LLC							
a approve:	- 1			Alay promotes					
G Operating LLC	- 1			AW-JV-PS-RM			_		
G Operating LLC	- 1		_	AW-JV-PS-RM	_		_		
approve:	- 1			AW-JV-PS-RM			_		
approve:	- 1			AW-JV-PS-RM			_		

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME:	GREEN EYESHADE FED COM 603H	PROSPECT NAME:	Buildog 2534 (717039)	
SHL:	Sec 12: 2625 FSL & 1335 FWL	STATE & COUNTY:	New Mexico, Lea	
BHL:	Sec 1: 50 FNL & 1640 FWL	OBJECTIVE:	Drill and Complete	
FORMATION:	Bone Spring	DEPTH:	20,600	
LEGAL:	Sec 12: 25S 34E	TVD:	12,650	

Title/Curative/Permit nsurance Damages/Right of Way Survey/Stake Location Location/Pits/Road Expense	201 202 203	20,000		2	-			
urvey/Stake Location								
		20,000	30	3	351	963	•	
.ocation/Pits/Road Expense	204	7,000	30	4 80,000	352			THE PARTY OF
	205	165,000	30	5,000			366	4,000
Onling / Completion Overhead	206	5,700		5 12,500	į.	- Out Arrive		
urnkey Contract	207		30					
ootage Centract	208		30	D" VT-0785/55				
aywork Contract	209	421,000						
rectional Drilling Services	210	248,000		294,000			3	
uel & Power	211	120,000	31		354		367	
fater	212	40,000	31:	273,000			368	
its	213	85,000	31:	3			369	
ud & Chemicals	214	194,750	314	1		2 11 1	370	
rif Stem Test	215		315	225,000				
oring & Analysis	216		9-1					
Cement Surface	217	20,900						
ement Intermediate	218	79,860						
ement 2nd Intermediate/Production	219	82,500						
ement Squeeze & Other (Kickoff Plug)	220		9				371	
loat Equipment & Centralizers	221	50,000					31.1	
asing Crews & Equipment	222	55,000						
shing Tools & Service	223	32,000	323				372	
eologic/Engineering	224		324		355			
ontract Labor	225	6,500			356	79.745	373	40.000
ompany Supervision	226					73,713	374	18,000
ontract Supervision	227	34,200			357	2,688	375	
esting Casing/Tubing		76,000			358		376	
	228	40,000					377	
ud Logging Unit	229	34,000	329	48,000		DANSE NAME OF		
ogging	230						378	
orforating/Wireline Services	231	10,000					379	
mulation/Treating		13, 2	332				380	
ompletion Unit			333				361	
vabbing Unit			334				382	
entals-Surface	235	128,250	335		359		383	
entals-Subsurface	236	114,000	336				384	
rucking/Forklift/Rig Mobilization	237	200,000	337	10,000	360		365	
elding Services	238	6,000	338		361		386	
ater Disposal	239		339	20.000	362		387	
ug to Abandon	240		340					
eismic Analysis	241		341					
scellaneous	242		342	3,000			389	
intingency	243	65,000	343		363		390	
osed Loop & Environmental	244	194,750	344	97,000	364		388	
el - Diesel	245	194,750	345	258,000	304		388	
pil Tubing	***		346					
owback Crews & Equip	- 3			206,000			392	
first Directional/Frac	240		347	10,000			391	18,000
TOTAL INTANGIBLES	248	2,525,910	348	2,796,500		101,343		40,000
NGIBLE COSTS						-0.23		
	2220	122222						
urface Casing	401	32,000						
termediate Casing	402	280,000						
oduction Casing/Liner	403	334,000						
bing	900m. (*		504	52,000			530	
ellhead Equipment	405	70,000	505	28,000			531	32,000
Imping Unit	01.7001.						506	- Annihim a
irne Mover							507	
ods							508	
Imps-Sub Surface (BH)			509		1		532	
inks					510	44,361		
owlines					511	80,866		
eater Treater/Separator	1				512	184,000		
actrical System							E22 "	70.000
ckers/Anchors/Hangers	414		514	60.000	513		533	10,000
puplings/Fittings/Valves	415		914	60,000			534	
is Lift/Compression	410				515	117,778		
s Lift/Compression hydration	-				516		- 2	
hydration ection Plant/CO2 Equipment					517		2	
					518	- Andrewsky		
mps-Surface	2				521	24,693	- 12	
trumentation/SCADA/POC	- 2				522	16,722	529	15,000
cellaneous	419		519		523		535	
ntingency	420		520		524		536	
ters/LACT	111000		aver 11		525	75,514	10000	
res/Combusters/Emission	-	E D			526			
s Lift/Compression	- 5		527	20,000	300.5		526	37,000
TOTAL TANGIBLES	7	716.000	0.5%	160,000	-	582,952	-	94,000
TOTAL WELL COSTS	-	3,241,910		2,956,500	-	684,295	- 7	
merc extraores activity	-			2,990,000	-	984,285	-	134,000
% of Total Well Cost		46%		42%		10%		2%
remover as a set of the PPT Fig. Set ONE Co.		Outs Business		12222				
	_(Date Prepared	_	7/22/21				
a approve		COG Operating LLC						
a approve:% Working Interest				AW-JV-PS-RM				
				and the second				
anagy								
npany								
pany:								

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

GREEN EYESHADE FED COM 702H	PROSPECT NAME:	Bulldog 2534 (717039)	
Sec 12: 2365 FSL & 1500 FEL	STATE & COUNTY:		
Sec 1: 50 FNL & 1640 FEL	OBJECTIVE:	Drill and Complete	
Wolfcamp	DEPTH:	20.850	
Sec 12: 25S 34E	TVD:	12,915	
	Sec 12: 2365 FSL & 1500 FEL Sec 1: 50 FNL & 1640 FEL Wolfcamp	Sec 12: 2365 FSL & 1500 FEL STATE & COUNTY:	Sec 12: 2365 FSL & 1500 FEL STATE & COUNTY: New Mexico, Lea

		TVD: 12,915								
INTANGIBLE COSTS		Drlg - Rig Release(D)		Completion(C)		Tank Btty Constrctn(TB)		Pmpq Equipment(PEQ)	TOTA	
itle/Curative/Permit	_ 201					A		A STATE OF THE PARTY.	20	
Pamages/Right of Way	_ 202				8				2	
urvey/Stake Location	203			CONTRACTOR	351	963		Mark Control	20	
ocation/Pits/Road Expense	204								87	
rilling / Completion Overhead	206				353	23,779	366	4,000	197	
urnkey Contract	207	5,700	307						18	
ootage Contract	208		308						571	
aywork Contract	209								218	
irectional Orilling Services	210								614	
uel & Power	211	120,000			254		new.		542	
Valer	212			26,000	354		367		146	
its	213			273,000			368		313.	
fud & Chemicals	214						369		85.	
rill Stem Test		194,750					370		194	
oring & Analysis	215		315	225,000					225	
ement Surface	216									
ement Intermediate	217	20,900							20	
	218	79,860							79	
ement 2nd Intermediate/Production	219	82,500							82.	
ement Squeeze & Other (Kickoff Plug)	220						371			
loat Equipment & Centralizers	221	50,000				71101000			50,	
asing Crews & Equipment	222	55,000							55,	
ishing Tools & Service	223		323		600000		372		95	
eologic/Engineering	224		324		355		373			
ontract Labor	225	6,500	325	2,000	356	73,713	374	18,000	100,	
ompany Supervision	226	34,200	326	15,000	357	2,888	375		52,	
ontract Supervision	227	76,000	327	91,000	358		376		167	
esting Casing/Tubing	228	40,000	328		-0.000		377		40,	
ud Logging Unit	229	34,000	329	46,000	1				62.	
ogging	230	1 200					378		- 02.	
erforating/Wireline Services	231	10,000	331	179,000			379		169.	
timulation/Treating			332	110,000			380		100,	
ompletion Unit	Į.		333				381			
wabbing Unit			334				382			
entals-Surface	235	128,250	335		359		383		400	
entals-Subsurface	236	114,000	336				384		128,3	
ucking/Forklift/Rig Mobilization	237	200,000	337	10,000	360		365			
felding Services	238	6,000	338	10,000	361		386		210,0	
ater Disposal	239		339	20,000	362		C/2000		6,0	
ug to Abandon	240		340	20,000	302		387		20.0	
sismic Analysis	241		341							
scellaneous	242		342	3.000	-		200			
ontingency	243	65,000	343	3,000	363		389		3,0	
osed Loop & Environmental	244			57,000			390		122,0	
pel - Diesel		194,750	344		364		388		194,7	
of Tubing	245		345	258,000	-				258,0	
			346	206,000			392		206,0	
owback Crews & Equip			347	10,000	-		391	18,000	28,0	
ffset Directional/Frac	248		348		- 2					
TOTAL INTANGIBLES		2,525,910		2,796,500		101,343		40,000	5,463,7	
								V	O STATE OF THE STA	
ANGIBLE COSTS										
urface Casing	401	32,000							32,0	
termediate Casing	402	280,000	7		- 1				280,0	
oduction Casing/Liner	403	334,000	- 10						334,0	
bing			504	52,000	- 3		530		52,0	
ellhead Equipment	405	70,000	505	28,000	-		531	32,000	130,0	
Imping Unit				-	-		506	32,000	190,0	
me Mover					17		507		_	
ds					- 5		508			
mps-Sub Surface (BH)			509		-		532			
nks					510	44,361	306		1//	
iwlines					511	80,866	- 1		80.8	
ater Treater/Separator			-		512	184,000	-			
octrical System			17		513		522	48.000	184,0	
ckers/Anchors/Hangers	414		514	60,000			533 -	10.000	49,0	
	415		-14		515 -		534 _		60,0	
uplings/Fittings/Valves					515	117,778	_		117,7	
									12 - 12 1000	
s Lift/Compression					516 _		-			
s Lift/Compression hydration			-		517		1			
s Lift/Compression hydration action Plant/CO2 Equipment			-	100000	517 518		-			
s Lift/Compression hydration scition Plant/CO2 Equipment mps-Surface					517 _ 518 _ 521 _	24,693			24,6	
s Lift/Compression hydration bettin Plant/CO2 Equipment mps-Surface trumentation/SCADA/POC					517 _ 518 _ 521 _ 522 _	16,722	529	15,000	24,6 31,7	
s Lift/Compression bydration setion Plant/CO2 Equipment mps-Surface trumentation/SCADA/POC collaneous	419		519		517 _ 518 _ 521 _ 522 _ 523 _	16,722	529	15,000		
s Lift/Compression hydration ston Plant/CQ2 Equipment mps-Surface rumentation/SCADA/POC collaneous htingency			519 _		517 _ 518 _ 521 _ 522 _ 523 _ 524 _	16,722		15,000		
s Lift/Compression hydration spicion Plant/CO2 Equipment mps-Surface trumentation/SCADA/POC cellaneous nlingency ters/LACT	419				517 _ 518 _ 521 _ 522 _ 523 _	16,722	535	15,000		
s Lift/Compression ydration tion Plant/CO2 Equipment mps-Surface rumentation/SCADA/POC cellaneous tingency ters/LACT est/Combusters/Emission	419				517 _ 518 _ 521 _ 522 _ 523 _ 524 _	16,722	535	15,000	31,7	
s Lift/Compression yydraton tion Plant/CO2 Equipment mps-Surface rumentation/SCADA/POC collaneous stingency ters/LACT ees/Combusters/Emission s Lift/Compression	419				517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	16,722 75,514	535		75,5	
LINCompression ydration ction PlantVO2 Equipment pps-Surface rumentation/SCADA/POC cellaneous tingency ers/LACT es/Compression LINCompression LINCOmpression	419		520 _ - -	20,000	517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	75,514	535	37,000	75,5 57,00	
LINCompression ydration tion PlantCO2 Equipment nps-Surface rumentation/SCADA/POC collaneous lingency ers/_ACT ers/Compression Lift/Compression	419	716,000	520 _ - -	20,000	517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	75,514 582,952	535	37,000 94,000	75,5 57,00	
Lift/Compression ydration tion Plant/CO2 Equipment inps-Surface rumentation/SCADA/POC ticlianeous tingency ers/LACT es/Combusters/Emission Lift/Compression OTAL TANGIBLES	419		520 _ - -	20,000	517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	75,514	535	37,000	75,5 57,00	
s Lift/Compression yddration	419	716,000	520 _ - -	20,000	517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	75,514 582,952	535	37,000 94,000	75,5 57,00	
Is LiftCompression hydration hydrati	419	716,000 3,241,910	520 _ - -	20,000 160,000 2,956,500	517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	75,514 76,2952 664,295	535	37,000 94,000 134,000	75,5 57,00	
Undergrange and State Control of the	419	716,000 3,241,910 46%	520 _ - -	20,000 160,000 2,956,500 42%	517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	75,514 76,2952 664,295	535	37,000 94,000 134,000	75,5 57,00	
s LiftCompression hydration sction Plant/CO2 Equipment mps-Surface trumentation/SCADA/POC coclaneous ntingency ters/LACT tes/Combusters/Emission s LiftCompression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost	419	716,000 3,241,910 46% Date Prepared:	520 _ - -	20,000 160,000 2,956,500 42%	517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	75,514 76,2952 664,295	535	37,000 94,000 134,000	75,5 57,00	
s Lift/Compression yydration tetion Plant/CO2 Equipment mps-Surface rumentation/SCADA/POC collaneous stingency ers/LACT ess/Combusters/Emission s Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS # of Total Well Cost approve	419	716,000 3,241,910 46% Date Prepared:	520 _ - -	20,000 160,000 2,956,500 42% 7/22/21	517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	75,514 76,2952 664,295	535	37,000 94,000 134,000	31,7 75,5 57,0 1,552,9	
s LiftCompression hydration betion PlantCO2 Equipment mps-Surface trumentation/SCADA/POC coellaneous ntingency ters/LACT ters/Combusters/Emission s LiftCompression TOTAL TANGIBLES TOTAL WELL COSTS G Operating LLC approve:	419	716,000 3,241,910 46% Date Prepared:	520 _ - -	20,000 160,000 2,956,500 42% 7/22/21	517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	75,514 76,2952 664,295	535	37,000 94,000 134,000	75,5 57,00	
s Lift/Compression hydration betion Plant/CO2 Equipment mps-Surface trumentation/SCADA/POC coellaneous ntingency ters/LACT res/Combusters/Emission s Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost	419 420	716,000 3,241,910 46% Date Prepared:	520 _	20,000 160,000 2,956,500 42% 7/22/21	5517	75,514 75,514 582,952 684,295	535	37,000 94,000 134,000	75,5 57,00	

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME:	GREEN EYESHADE FED COM 703H	PROSPECT NAME:	Bulldog 2534 (717039)	
SHL:	Sec 12: 2625 FSL & 1365 FWL	STATE & COUNTY:	New Mexico, Lea	
BHL:	Sec 1: 50 FNL & 2320 FWL	OBJECTIVE:	Drill and Complete	
FORMATION:	Wolfcamp	DEPTH:	20.850	
LEGAL:	Sec 12: 25S 34E	TVD:	12,915	
			11000	

INTANGIBLE COSTS Title/Curative/Permit	201	Drlg - Rig Release(D) 20,000	,	Completion(C)		Tank Btty Constrctn(TB)		Pmpq Equipment(PEQ)	тот
nsurance	202	2,500							
Damages/Right of Way	203	20,000			351	963	-		- 2
urvey/Stake Location	204	7,000		80,000			Ď.,		- 6
Location/Pits/Road Expense	205	165,000			353	23,779	366	4,000	19
Drilling / Completion Overhead	206	5,700						4,000	1
Turnkey Contract	207		307	571,000					57
Footage Contract	208		308					Constitution of the last of th	21
Daywork Contract	209	421,000		193,000					
Directional Drilling Services	210	248,000							61 54
Fuel & Power	211	120,000		26,000	354		367		
Water	212	40,000		273,000	334		1000000000000000000000000000000000000		14
Bits	213	85,000		2/3,000			366		31
Mud & Chemicals	214						369		8
Orill Stem Test		194,750					370		19
Coring & Analysis	215		315	225,000					22
Cement Surface	216		-				8 3		
	217	20,900							2
Cement Intermediate	218	79,860							7
Cement 2nd Intermediate/Production	219	82,500							8
Cement Squeeze & Other (Kickoff Plug)	220					1000000000	371		
Float Equipment & Centralizers	221	50,000							5
Casing Crews & Equipment	222	55,000							5
ishing Tools & Service	223		323				372		
Geologic/Engineering	224	S	324		355		373		
Contract Labor	225	6,500		2,000	356	73,713	374	18,000	100
Company Supervision	226	34,200		15,000	357	2,888	375	10,000	55
Contract Supervision	227	76,000		91,000	358	2,000	376		167
Testing Casing/Tubing	228	40,000		01,000	-	music services	377		
Aud Logging Unit	229	34,000		48,000	10		911		40
agging	230	54,000	-	40,000	32		378		83
Perforating/Wireline Services	231	10,000	331	170.000					944
Simulation/Treating	231	10,000		179,000	(4		379		186
Completion Unit			332				380		
Swabbing Unit	8		333				381		
Rentals-Surface	225	488,777	334				382		
	235	128,250			359		363		128
Rentals-Subsurface	236	114,000	336				384		114
rucking/Forklift/Rig Mobilization	237	200,000	337	10,000	360		385		210
Velding Services	238	6,000	338		361		366		. 6
Vater Disposal	239		339	20,000	362		387		20
lug to Abandon	240		340						
eismic Analysis	241		341				annel		
Niscellaneous	242		342	3,000			369		3
ontingency	243	65,000	343	57,000	363		390		122
losed Loop & Environmental	244	194,750	344		364		388		194
					77.57 ·				258
uel - Diesel	245		345	258,000					
	245			258,000			392		206
uel - Diesel	245	0.50000	346	206,000			392	18 000	206
uel - Diesel cill Tubing			346 347				392 391	18,000	206
uel - Diesel Joil Tubing Jowback Crews & Equip	245	2,525,910	346	206,000 10,000		101 343			28
uel - Ciesel oil Tubing lowback Crews & Equip /fiset Directional/Frac		2,525,910	346 347	206,000		101,343		18,000	
ud - Diesel ioil Tubing lowback Crews & Equip ffset Directions/Frac TOTAL INTANGIBLES		2,525,910	346 347	206,000 10,000		101,343			28
ud - Diesel oil Tubing lowback Crews & Equip iffset Directions/Frac TOTAL INTANGIBLES	248		346 347	206,000 10,000		101,343			
uel - Diesel oil Tubing lowback Crews & Equip ffset Directionsl/Frac TOTAL INTANGIBLES ANGIBLE COSTS Liftace Casing	248	32,000	346 347	206,000 10,000		101,343			
uel - Diesel ioil Tubing lowback Crews & Equip iffset Directions/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing	248 401 402	32,000 280,000	346 347	206,000 10,000		101,343			5,463 5,263
uel - Diesel oil Tubing lowback Crews & Equip iffset Directional/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing roduction CasingLiner	248	32,000	346 347 348	208,000 10,000 2,796,500		101,343	391		5,463 32 280 334
uel - Diesel oil Tubing lowback Crews & Equip Uffisct Directional/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing reduction Casing/Liner ubing	248 401 402 403	32,000 280,000 334,000	346 347 348 504	208,000 10,000 2,798,500 52,000		101,343	391	40,000	5,463 5,463 32 280 334 52
uel - Diesel ioil Tubling lowback Crews & Equip iffset Directions/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing reduction Casing/Liner ubling felthand Equipment	248 401 402	32,000 280,000	346 347 348	208,000 10,000 2,796,500		101,343	530 531		5,463 32 280 334
uel - Diesel oil Tubing lowback Crews & Equip iffect Directional/Frac TOTALINTANGIBLES **ANGIBLE COSTS** urface Casing termediate Casing reduction CasingLiner ubing /**Celthaad Equipment umping Unit	248 401 402 403	32,000 280,000 334,000	346 347 348 504	208,000 10,000 2,798,500 52,000		101,343	530 531 506	40,000	5,463 5,463 32 280 334 52
uel - Diesel all Tubing all Tubing bowback Crews & Equip ffset Directional/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing reduction Casing/Liner ubing felthead Equipment umping Unit imp Mover	248 401 402 403	32,000 280,000 334,000	346 347 348 504	208,000 10,000 2,798,500 52,000		101,343	530 531 506 507	40,000	5,463 5,463 32 280 334 52
uel - Diesel ioil Tubling lowback Crews & Equip iffset Directions/Frac TOTAL INTANGIBLES **CANGIBLE COSTS urface Casing tetermediate Casing reduction Casing/Liner ubing /*elihead Equipment umping Unit rime Mover ods	248 401 402 403	32,000 280,000 334,000	346 347 348 504 505	208,000 10,000 2,798,500 52,000		101,343	530 531 506	40,000	5,463 5,463 32 280 334 52
uel - Diesel oil Tubing louvback Crews & Equip iffect Directional/Frac TOTAL INTANGIBLES *ANGIBLE COSTS urface Casing termediate Casing reduction CasingLiner ubing gelthead Equipment umping Unit imine Mover ods umps-Sub Surface (8H)	248 401 402 403	32,000 280,000 334,000	346 347 348 504	208,000 10,000 2,798,500 52,000		101,343	530 531 506 507	40,000	5,463 5,463 32 280 334 52
uel - Diesel iouil Tubing lowback Crews & Equip fiset Diecelonal/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing reduction Casing/Liner ubing /etithead Equipment umping Unit rime Mover ods umpe-Stub Surface (BH) units	248 401 402 403	32,000 280,000 334,000	346 347 348 504 505	208,000 10,000 2,798,500 52,000	510	101,343	530 531 506 507 508	40,000	5,463 5,463 32 280 334 52
uel - Diesel ioli Tubling lowback Crews & Equip iffset Directions/Frac TOTAL INTANGIBLES **ANGIBLE COSTS urface Casing tetermediate Casing reduction Casing/Liner uubbing leithead Equipment umping Unit rime Mover ods umps-Sub Surface (BH) anks owkines	248 401 402 403	32,000 280,000 334,000	346 347 348 504 505	208,000 10,000 2,798,500 52,000	510 511		530 531 506 507 508	40,000	28 5,463 32 280 334 52 130
ud - Diesel oil Tubing lowback Crews & Equip iffect Directional/Frac TOTAL INTANGIBLES **ANGIBLE COSTS** urface Casting termediate Casting roduction Casting/Liner ubing celthead Equipment umping Unit irine Mover ods umps-Sub Surface (BH) anks ootilines ootilines ootilines	248 401 402 403	32,000 280,000 334,000	346 347 348 504 505	208,000 10,000 2,798,500 52,000		44,361 80,866 184,000	530 531 506 507 508	40,000	32 280 334 52 130
uel - Diesel iodi Tubing lowback Crews & Equip fiset Diecelonal/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing reduction Casing/Liner ubing /ethead Equipment umping Unit ime Mover ods umps-Sub Surface (BH) anks owkines eeter Treater/Separator actifical System	248 401 402 403	32,000 280,000 334,000	346 347 348 504 505	206,000 10,000 2,796,500 52,000 28,000	511	44,361 80,866 184,000	530 531 506 507 508 532	32,000	280 5,463 280 334 52 130
uel - Diesel iodi Tubing lowback Crews & Equip fiset Diecelonal/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing reduction Casing/Liner ubing /ethead Equipment umping Unit ime Mover ods umps-Sub Surface (BH) anks owkines eeter Treater/Separator actifical System	248 401 402 403	32,000 280,000 334,000	346 347 348 504 505	206,000 10,000 2,796,500 52,000 28,000	511 _ 512 _	44,361 80,866 184,000	530 531 506 507 508 532	40,000	28 5,463 32 280 334 52 130 44 80 184 49
uel - Diesel toil Tubing lowback Crews & Equip ffiset Directions/Frac TOTAL INTANGIBLES **ANGIBLE COSTS** urface Casing termediate Casing reduction Casing/Liner ubbing leithead Equipment umping Unit time Mover ods umps-Sub Surface (BH) anks owlines eater Treater/Separator sectival Anchers/Hangers	401 402 403 405	32,000 280,000 334,000	346 347 348 504 505	206,000 10,000 2,796,500 52,000 28,000	511 _ 512 _ 513 _	44,361 80,866 184,000 39,018	530 531 506 507 508 532	32,000	28 5,463 32 280 334 52 130 44 80 184,49 60
urd - Diesel oid Tubing Owback Crews & Equip ffset Directional/Frac TOTAL INTANOBLES ANGIBLE COSTS urface Casing termediate Casing reduction Casing/Liner ubing Office Casing Liner ubing United Casing Liner ubing Office Casing Liner United Line Mover Office Casing Liner United Line Line Line Office Casing Liner United Line Line Office Casing Liner United Line Line Office Casing Line Office Line Line Of	248 401 402 403 405	32,000 280,000 334,000	346 347 348 504 505	206,000 10,000 2,796,500 52,000 28,000	511 _ 512 _ 513 _ 515 _	44,361 80,866 184,000	530 531 506 507 508 532	32,000	28 5,463 32 280 334 52 130 44 80 184 49
uel - Diesel toli Tubing towback Crews & Equip fiset Diecetions/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing reduction Casing-liner ubing felthead Equipment umping Unit time Mover ods umps-Sub Surface (BH) anks owfines ester Trester/Separator ectrical System ackers/Anchors/Hangers outlingCompression	248 401 402 403 405	32,000 280,000 334,000	346 347 348 504 505	206,000 10,000 2,796,500 52,000 28,000	511 _ 512 _ 513 _ 515 _ 516 _	44,361 80,866 184,000 39,018	530 531 506 507 508 532	32,000	28 5,463 32 280 334 52 130 44 80 184,49 60
uel - Diesel foil Tubing lowback Crews & Equip //fiset Directions/Frac TOTAL INTANGIBLES /ANGIBLE COSTS urface Casing termediate Casing reduction Casing/Liner ubbing /alihead Equipment umping Unit //fine Mover ods umps-Sub Surface (BH) anks ow/kines eater Treater/Separator sectical System ackers/Anchors/Hangers ouplings/Fitings/Valves as Lift/Compression ehydration	248 401 402 403 405	32,000 280,000 334,000	346 347 348 504 505	206,000 10,000 2,796,500 52,000 28,000	511 _ 512 _ 513 _ 515 _ 516 _ 517 _	44,361 80,866 184,000 39,018	530 531 506 507 508 532	32,000	28 5,463 32 280 334 52 130 44 80 184,49 60
uid - Diesel oil Tubing loubback Crews & Equip iffect Directional/Frac TOTAL INTANGIBLES **ANGIBLE COSTS** urface Casing termediate Casing roduction Casing/Liner ubing orduction Casing/Liner ubing louble Casing/Liner ubing orduction Casing/Liner orduction orductio	248 401 402 403 405	32,000 280,000 334,000	346 347 348 504 505	206,000 10,000 2,796,500 52,000 28,000	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _	44,361 90,866 184,000 39,018	530 531 506 507 508 532	32,000	28 5,463 32 280 334 52 130 44 80 134,49 60,
urd - Diesel oid Tubing owback Crews & Equip fiset Diections/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing fermediate Casing reduction Casing/Liner ubing fellhead Equipment umping Unit time Mover ods umps-Surface (BH) anks owlines sater Treater/Separator scircial System sckers/Anchors/Hangers supplings/Fittings/Valves as Lift/Compression shydration section Pant/CO2 Equipment umps-Surface	248 401 402 403 405	32,000 280,000 334,000	346 347 348 504 505	206,000 10,000 2,796,500 52,000 28,000	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _	44,361 80,866 184,000 39,018 117,778	530 531 506 507 508 532 533 534	32,000	28 5,463 32 2802 334 52 130 44 80 104,49 60 117,
urd - Diesel oid Tubing owback Crews & Equip fiset Discellons/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing reduction Casing/Liner ubbing leithead Equipment umping Unit time Mover ods urps-Sub Surface (BH) anks ow/fines eater Treater/Separator actircal System ackers/Anchors/Hangers supplings/Fitings/Valves as Lift/Compression hydration eation Plant/Co2 Equipment umps-Surface eater Imperior Supplication action Plant/Co2 Equipment umps-Surface eater Imperior Supplication eater Imperior Supplication action Plant/Co2 Equipment umps-Surface eater Imperior Supplication eater Imperior S	248 401 402 403 405	32,000 280,000 334,000 70,000	346 347 348 504 505 509	206,000 10,000 2,796,500 52,000 28,000	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _	44,361 89,866 184,000 39,018 117,778 24,693 16,722	530 531 506 507 508 532 533 534 534	32,000	28 5,463 32 280 334 52 130 44 80 134,49 60,
uel - Diesel ioul Tubing lowback Crews & Equip //fiset Diecelons/Frac TOTAL INTANGIBLES //ANGIBLE COSTS urface Casing termediate Casing reduction Casing/Liner ubing //elihead Equipment umping Unit //impe Mover ods umpe-Sub Surface (BH) anks ow/lines eater Treater/Separator lectrical System ackers/Anchors/Hangers ouplings/Fittings/Waves as Lift/Compression ehydraton lecton Plant/CO2 Equipment umps-Sub/face strumentator/SCADA/POC strumentator/SCADA/POC strumentator/SCADA/POC strumentator/SCADA/POC strumentator/SCADA/POC strumentator/SCADA/POC strumentator/SCADA/POC scellaneous	248 401 402 403 405	32,000 280,000 334,000 70,000	346 347 348 504 505 509 514 519	206,000 10,000 2,796,500 52,000 28,000	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _ 523 _	44,361 80,866 184,000 39,018 117,778 24,693 16,722	530 531 506 507 508 532 533 534 534 529 535	32,000	28 5,463 32 2802 334 52 130 44 80 104,49 60 117,
uel - Diesel iodi Tubling lowback Crews & Equip filset Diecelons/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing tetrmediate Casing reduction Casing/Liner ubbing fellihead Equipment umping Unit time Mover ods umps-Sub Surface (BH) anks owlines eater Treater/Separator eatrical System ackens/Anchors/Hangers uuplings/Filtings/Valves as LIffCompression erbydraion lection Plant/CO2 Equipment umps-Surface strumentator/SCADA/POC seclaneous	248 401 402 403 405	32,000 280,000 334,000 70,000	346 347 348 504 505 509	206,000 10,000 2,796,500 52,000 28,000	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _ 523 _ 524 _	44,361 80,866 184,000 39,018 117,778 24,693 16,722	530 531 506 507 508 532 533 534 534	32,000	28 5,463 32 280 334 334 130 44 80 194 49 60 117,
urd - Diesel oid Tubing owback Crews & Equip fiset Discellonal/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing reduction Casing/Liner ubbing folial and Equipment umping Unit fine Mover ods urps-Sub Surface (BH) anks ow/lines eater Treater/Separator actical System ackers/Anchors/Hangers supplings/Fitings/Valves as Lift/Compression hydration eation Plant/CO2 Equipment urps-Surface scellaneous phingency sters/Anchors/CO2 scellaneous phingency sters/Anchors/CO2 scellaneous phingency sters/Anchors/CO2 scellaneous phingency sters/Anchors/CO2 scellaneous phingency sters/Anchors/CO3 scellaneous phingency sters/ACT	248 401 402 403 405	32,000 280,000 334,000 70,000	346 347 348 504 505 509 514 519	206,000 10,000 2,796,500 52,000 28,000	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	44,361 80,866 184,000 39,018 117,778 24,693 16,722	530 531 506 507 508 532 533 534 534 529 535	32,000	28 5,463 32 2802 334 52 130 44 80 104,49 60 117,
urd - Diesel oil Tubing owback Crews & Equip fiset DirectionstFrac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing oduction Casing/Liner ubing fethead Equipment umping Unit ime Mover ods urmps-Sub Surface (8H) nnks owlines ester Treater/Separator ectrical System eckers/Anchors/Hangers supplings/Fittings/Valves as Lift/Compression thydration ection Plant/CO2 Equipment umps-Surface section plant/CO3 Equipment umps-Surface section plant/CO4 Equipment umps-Surface section plant/CO4 Equipment sets/Combusters/Emission	248 401 402 403 405	32,000 280,000 334,000 70,000	346 347 348 504 505 509 514 519 520	206,000 10,000 2,796,500 52,000 28,000	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _ 523 _ 524 _	44,361 80,866 184,000 39,018 117,778 24,693 16,722	530 531 506 507 508 532 533 534 534 529 535	32,000	28 5,463 32 280 334 334 130 44 80 194 49 60 117,
urd - Diesel oid Tubing owback Crews & Equip fiset Discetions/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing reduction Casing/Liner ubbing felthead Equipment umping Unit time Mover ods umps-Sub Surface (8H) anks ow/lines acter Treater/Separator actircal System ackers/Anchors/Hangers supplings/Fittings/Valves as LIMCompression selton Plant/CO2 Equipment umps-Surface strumentation/SCADA/POC accellaneous nutningency sters/LACT res/Combusters/Emission st LIMCompression st LIMCompression	248 401 402 403 405	32,000 280,000 334,000 70,000	346 347 348 504 505 509 514 519	206,000 10,000 2,796,500 52,000 28,000	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	44,361 80,866 184,000 39,018 117,778 24,693 16,722	530 531 506 507 508 532 533 534 534 529 535	32,000	28 5,463 32 2802 334 45 52 130 44 499 60 117,
urd - Diesel oid Tubing lowback Crews & Equip fiset Directions/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing reduction Casing/Liner ubbing leithead Equipment umping Unit lime Mover ods urps-Sub Surface (BH) anks ow/lines eater Treater/Separator actirical System ackers/Anchors/Hangers supplings/Fitings/Valves as Lift/Compression hydration eation Plant/CO2 Equipment urps-Surface scriptal System cation System scriptal Sys	248 401 402 403 405	32,000 280,000 334,000 70,000	346 347 348 504 505 509 514 519 520	206,000 10,000 2,796,500 52,000 28,000	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	44,361 80,866 184,000 39,018 117,778 24,693 16,722	530 531 506 507 508 532 533 534 5534 5535 535 536	10,000 15,000 37,000	28 5,463 32 280 334 334 44 80 114 49 60 117,
urd - Diesel oid Tubing owback Crews & Equip fiset Discetions/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing reduction Casing/Liner ubbing felthead Equipment umping Unit time Mover ods umps-Sub Surface (8H) anks ow/lines acter Treater/Separator actircal System ackers/Anchors/Hangers supplings/Fittings/Valves as LIMCompression selton Plant/CO2 Equipment umps-Surface strumentation/SCADA/POC accellaneous nutningency sters/LACT res/Combusters/Emission st LIMCompression st LIMCompression	248 401 402 403 405	32,000 280,000 334,000 70,000	346 347 348 504 505 509 514 519 520	206,000 10,000 2,796,500 52,000 28,000 60,000	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	44,361 89,866 184,000 39,016 117,778 24,693 16,722 75,514	530 531 506 507 508 532 533 534 5534 5535 535 536	10,000 15,000 37,000 94,000	28 5,463 32 280 3343 3434 44 49 60 60 117, 117, 75, 57, 1,552,
urd - Diesel oid Tubing lowback Crews & Equip fiset Directions/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing reduction Casing/Liner ubbing leithead Equipment umping Unit lime Mover ods urps-Sub Surface (BH) anks ow/lines eater Treater/Separator actirical System ackers/Anchors/Hangers supplings/Fitings/Valves as Lift/Compression hydration eation Plant/CO2 Equipment urps-Surface scriptal System cation System scriptal Sys	248 401 402 403 405	32,000 280,000 334,000 70,000	346 347 348 504 505 509 514 519 520	206,000 10,000 2,796,500 52,000 28,000	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	44,361 80,866 194,000 39,018 117,776 24,693 16,722	530 531 506 507 508 532 533 534 5534 5535 535 536	10,000 15,000 37,000	28 5,463 32 280 334 334 44 80 114 49 60 117,
urd - Diesel oid Tubing owback Crews & Equip fiset DirectionstFrac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing reduction Casing-Liner ubbing fethead Equipment umping Unit inne Mover ods urmps-Sub Surface (BH) nnks owlines eater Treater/Separator ectrical System ackers/Anchors/Hangers supplings/Fittings/Valves as Lift/Compression shydration ection Plant/CO2 Equipment umps-Surface trumentation/SCADA/POC scellaneous sontingency sters/ACCT tres/Combusters/Emission as Lift/Compression so Lift/Compression solitory	248 401 402 403 405	32,000 280,000 334,000 70,000	346 347 348 504 505 509 514 519 520	20,000 10,000 2,796,500 52,000 28,000 20,000 160,000 2,850,500	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	44,361 80,866 184,000 39,018 117,778 24,693 16,722 75,514 582,952 684,295	530 531 506 507 508 532 533 534 5534 5535 535 536	32,000 10,000 15,000 37,000 94,000 134,000	28 5,463 32 280 3343 3434 44 49 60 60 117, 117, 75, 57, 1,552,
urd - Olesel oid Tubing owback Crews & Equip fiset Directions/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing duduction Casing/Liner ubing termediate Casing duduction Casing/Liner uping Unit time Mover adds urmps-Sub Surface (BH) nnks owlines abeter Treater/Separator actifical System actification actificat	248 401 402 403 405	716,000 3,241,310	346 347 348 504 505 509 514 519 520	206,000 10,000 2,796,500 52,000 28,000 60,000	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	44,361 89,866 184,000 39,016 117,778 24,693 16,722 75,514	530 531 506 507 508 532 533 534 5534 5535 535 536	10,000 15,000 37,000 94,000	28 5,463 32 280 3343 3434 44 49 60 60 117, 117, 75, 57, 1,552,
urd - Olesel oid Tubing owback Crews & Equip fiset Directions/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing duduction Casing/Liner ubing termediate Casing duduction Casing/Liner uping Unit time Mover adds urmps-Sub Surface (BH) nnks owlines abeter Treater/Separator actifical System actification actificat	401 402 403 405 414 415 419 420	716,000 3,241,910 46%	346 347 348 504 505 509 514 519 520	20,000 2,796,500 52,000 28,000 60,000 160,000 2,956,500 42%	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	44,361 80,866 184,000 39,018 117,778 24,693 16,722 75,514 582,952 684,295	530 531 506 507 508 532 533 534 5534 5535 535 536	32,000 10,000 15,000 37,000 94,000 134,000	28 5,463 32 280 3343 3434 44 49 60 60 117, 117, 75, 57, 1,552,
urd - Olesel oid Tubing owback Crews & Equip fiset Directions/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing duduction Casing/Liner ubing termediate Casing duduction Casing/Liner uping Unit time Mover adds urmps-Sub Surface (BH) nnks owlines abeter Treater/Separator actifical System actification actificat	401 402 403 405 414 415 419 420	716,000 3,241,310	346 347 348 504 505 509 514 519 520	20,000 10,000 2,796,500 52,000 28,000 20,000 160,000 2,850,500	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	44,361 80,866 184,000 39,018 117,778 24,693 16,722 75,514 582,952 684,295	530 531 506 507 508 532 533 534 5534 5535 535 536	32,000 10,000 15,000 37,000 94,000 134,000	28 5,463 32 280 3343 3434 44 49 60 60 117, 117, 75, 57, 1,552,
urd - Olesel oid Tubing owback Crews & Equip fiset Directions/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing duduction Casing/Liner ubing termediate Casing duduction Casing/Liner uping Unit time Mover adds urmps-Sub Surface (BH) nnks owlines abeter Treater/Separator actifical System actification actificat	248 401 402 403 405 414 415	32,000 280,000 334,000 70,000 716,000 3,241,910 46%	346 347 348 504 505 509 514 519 520	20,000 2,796,500 52,000 28,000 60,000 160,000 2,956,500 42%	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	44,361 80,866 184,000 39,018 117,778 24,693 16,722 75,514 582,952 684,295	530 531 506 507 508 532 533 534 5534 5535 535 536	32,000 10,000 15,000 37,000 94,000 134,000	28 5,463 32 280 3343 3434 44 49 60 60 117, 117, 75, 57, 1,552,
uel - Diesel oil Tubing owback Crews & Equip fiset Diections/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing deutsion Casing/Liner ubing termediate Casing deutsion Casing/Liner ubing termediate Casing deutsion Casing/Liner ubing termediate Equipment umping Unit inne Mover adds urps-Sub Surface (BH) nnks aver sater Treater/Separator sectical System sector/Separator section System sector/Separator section System sector/Separator section Plant/CO2 Equipment surps-Surface section Plant/CO3 Equipment	248 401 402 403 405 414 415	716,000 3,241,910 46%	346 347 348 504 505 509 514 519 520	20,000 2,796,500 52,000 28,000 60,000 160,000 2,956,500 42%	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	44,361 80,866 184,000 39,018 117,778 24,693 16,722 75,514 582,952 684,295	530 531 506 507 508 532 533 534 5534 5535 535 536	32,000 10,000 15,000 37,000 94,000 134,000	28 5,463 32 280 3343 3434 44 49 60 60 117, 117, 75, 57, 1,552,
urd - Diesel oid Tubing owback Crews & Equip fiset Discetions/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing reduction Casing/Liner ubbing tellihead Equipment umping Unit time Mover ods umps-Sub Surface (8H) anks owlines acter Treater/Separator actircial System ackers/Anchors/Hangers supplings/Fittings/Valves as LIMCompression shydration section Plant/CO2 Equipment umps-Surface strumentation/SCADA/POC accillaneous nutringency sters/A-CT res/Combusters/Emission as LIMCompression structure Strument strumentation/SCADA/POC scellaneous nutringency sters/A-CT res/Combusters/Emission s LIMCompression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost	248 401 402 403 405 414 415	32,000 280,000 334,000 70,000 716,000 3,241,910 46%	346 347 348 504 505 509 514 519 520	206,000 10,000 2,796,500 52,000 28,000 28,000 20,000 160,000 2,850,500 42%	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	44,361 80,866 184,000 39,018 117,778 24,693 16,722 75,514 582,952 684,295	530 531 506 507 508 532 533 534 5534 5535 535 536	32,000 10,000 15,000 37,000 94,000 134,000	28 5,463 32 280 3343 3434 44 49 60 60 117, 117, 75, 57, 1,552,
ue' - Diesel oid Tubing owback Crews & Equip fiset Directions/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing termediate Casing reduction Casing/Liner ubbing felihead Equipment umping Unit imine Mover ods urmps-Sub Surface (BH) nnks owlines ester Treater/Separator ectrical System eckers/Anchors/Hangers publings/Fittings/Valves as Lift/Compression thydration ectical Pisater/Co2 Equipment umps-Surface strumentation/SCADA/POC scellaneous ontingency sters/LACT tres/Compression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost	248 401 402 403 405 414 415	32,000 280,000 334,000 70,000 716,000 3,241,910 46%	346 347 348 504 505 509 514 519 520	20,000 2,796,500 52,000 28,000 60,000 160,000 2,956,500 42%	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	44,361 80,866 184,000 39,018 117,778 24,693 16,722 75,514 582,952 684,295	530 531 506 507 508 532 533 534 5534 5535 535 536	32,000 10,000 15,000 37,000 94,000 134,000	28 5,463 32 280 3343 3434 44 49 60 60 117, 117, 75, 57, 1,552,
urd - Diesel out -	248 401 402 403 405 414 415	32,000 280,000 334,000 70,000 716,000 3,241,910 46%	346 347 348 504 505 509 514 519 520	206,000 10,000 2,796,500 52,000 28,000 28,000 20,000 160,000 2,850,500 42%	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	44,361 80,866 184,000 39,018 117,778 24,693 16,722 75,514 582,952 684,295	530 531 506 507 508 532 533 534 5534 5535 535 536	32,000 10,000 15,000 37,000 94,000 134,000	28 5,463 32 280 3343 3434 44 49 60 60 117, 117, 75, 57, 1,552,
rief - Diesel oil Tubing whack Crews & Equip Iset Directional/Frac TOTAL INTANGIBLES ANGIBLE COSTS urface Casing ermediate Casing duction Casing/Liner bing dithead Equipment mping Unit me Mover ds mps-Sub Surface (BH) nks willines ater Treater/Separator citerial System ckers/Anchors/Hangers uplings/Fitings/Valves s Lift/Compression hydration setion Plant/CO2 Equipment mgns-Surface trumentation/SCADA/POC coellaneous ntingency ters/LACT res/Combusters/Emission s Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS "A of Total Well Cost approve:	248 401 402 403 405 414 415	32,000 280,000 334,000 70,000 716,000 3,241,910 46%	346 347 348 504 505 509 514 519 520	206,000 10,000 2,796,500 52,000 28,000 28,000 20,000 160,000 2,850,500 42%	511 _ 512 _ 513 _ 515 _ 516 _ 517 _ 518 _ 521 _ 522 _ 523 _ 524 _ 525 _	44,361 80,866 184,000 39,018 117,778 24,693 16,722 75,514 582,952 684,295	530 531 506 507 508 532 533 534 5534 5535 535 536	32,000 10,000 15,000 37,000 94,000 134,000	28 5,463 32 280 3343 3434 44 49 60 60 117, 117, 75, 57, 1,552,

Company
By:

Printed Name:
Title:
Oate:

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COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME:	GREEN EYESHADE FED COM 704H	PROSPECT NAME:	Bulldog 2534 (717039)	
SHL:	Sec 12: 2625 FSL & 1305 FWL	STATE & COUNTY:	New Mexico, Lea	
BHL:	Sec 1: 50 FNL & 1000 FWL	OBJECTIVE:	Drill and Complete	
FORMATION:	Wolfcamp	DEPTH:	20,850	
LEGAL:	Sec 12: 25S 34E	TVD:	12,915	

NTANGIBLE COSTS	201	Drlg - Rig Release(D)	2	Completion(C)		Tank Btty Construtn(TB)		Pmpq Equipment(PEQ)	TOTA
surance	201	20,000							2
amages/Right of Way	203				351	963			2
urvey/Stake Location	204	7,000			352				8
ocation/Pits/Road Expense	205	165,000			353	23,779	366	4,000	19
Orilling / Completion Overhead	206	5,700				- W			- 16
urnkey Contract	207		307						57
ootage Contract Daywork Contract	208		308	// CONT. TO CO.					218
Directional Drilling Services	209	421,000 248,000		V ////////////////////////////////////					614
uel & Power	211	120,000			354		202		542
Vater	212	40,000			334		367		146
its	213	85,000					369		313
1ud & Chemicals	214	194,750					370		194
rill Stem Test	215		315	225,000					225
oring & Analysis	216) SHIP						- 22.5
ement Surface	217	20,900				ATTENDED FOR THE			20
ement intermediate	218	79,560							79
ement 2nd Intermediate/Production	219	62,500	3						82
ement Squeeze & Other (Kickoff Plug)	220						371		
loat Equipment & Centralizers	221	50,000		- Back Charles					50
asing Crews & Equipment	222	55,000	بيرا						55
ishing Tools & Service	223		323			711 - 21-1	372		
eologic/Engineering ontract Labor	224 225	6 540	324		355		373		
Company Supervision	225	6,500 34,200	325	2,000 15,000	356 357	73,713	374	18,000	100
Contract Supervision	227	76,000	320	91,000	358	2,688	375 376		52
esting Casing/Tubing	228	40,000	328	91,000	230		376		167
tud Logging Unit	229	34,000	329	48,000		- ESTIMATOR	9/1		82
ogging	230	,,500	210	10,000	- 9		378		- 62
erforating/Wireline Services	231	10,000	331	179,000	9		379		189
timulation/Treating			332		1.5		380		
ompletion Unit			333		20		381		
wabbing Unit	25.200		334		etakoriani		382		
entals-Surface	235	126,250	335		359		383		128
entals-Subsurface rucking/Forklift/Rig Mobilization	236	114,000	336				384		114
Velding Services	237	200,000	337	10,000	360		385		210
/aler Disposal	238	6,000	338	20,000	361		386		6
lug to Abandon	240		340	20,000	362		387		20,
eismic Analysis	241		341						
iscellaneous	242		342	3,000			389		3,
ontingency	243	65,000	343		363		390		122,
losed Loop & Environmental	244	194,750	344		364		388		194,
uel - Diesel	245		345	258,000					258,
oil Tubing			346	206,000			392		206
lowback Crews & Equip			347	10,000			391	18,000	28,
ffset Directional/Frac TOTAL INTANGIBLES	248		348						
CONTRACTOR OF THE PROPERTY OF		2,525,910		2,796,500		101,343	-	40,000	5,463
ANGIBLE COSTS		1020000							
urface Casing termediate Casing	401	32,000			9				32,
reduction Casing/Liner	402	280,000 334,000	- 1		-				280,
bing	-103		504	52,000			530		334,
ellhead Equipment	405		505	28,000			531	32,000	130,
umping Unit	1000	10,000		20,000			506	32,000	130,
me Mover			7				507		
ods			- 8				508		
imps-Sub Surface (BH)			509				532		7
nks					510	44,361			44,
owlines				V10-1-12-12-15	511	80,866			60,
eater Treater/Separator			,		512	184,000	daya -		184,0
ectrical System ckers/Anchors/Hangers	444				513		533	10,000	49,0
	414		514	60,000			534		60,0
ouplings/Fittings/Valves as Lift/Compression	415				515 _	117,778	- 1		117,3
hydration					516 _		-		_
ection Plant/CO2 Equipment					517 -		-		_
					518 - 521	24,693	-		
					522		529	15,000	24,6
mps-Surface			519		523		535	10,000	
imps-Surface strumentation/SCADA/POC	419		520		524		536		
mps-Surface trumentation/SCADA/POC scellaneous	419 420				526	75,614		EEE LAND	75,5
mps-Surface trumentation/SCADA/POC scellaneous nthingency ters/LACT					526				- 40
mps-Surface trumentation/SCADA/POC scellaneous ntingency reters/LACT res/Combusters/Emission					UEU				57,0
imps-Surface itrumentation/SCADA/POC scellaneous infingency sters/LACT ters/Combusters/Emission s Lift/Compression			527		-		526	37,000	
Imps-Surface trumentation/SCADA/POC scellaneous ntingency ters/LACT res/Combusters/Emission s LifVCompression TOTAL TANGIBLES		716,000	527	20,000 160,000	_	582,952	526	37,000 94,000	1,552,9
mps-Surface trumentation/SCADA/POC scellaneous mbingency ters/LACT ters/Combuters/Emission s Lift/Compression			527	20,000			526		1,552,9
imps-Surface itrumentation/SCADA/POC scellaneous intingency iters/Cambusters/Emission is til/YCompression TOTAL TANGIBLES		716,000	527	20,000 160,000		582,952	528	94,000	1,552,9
imps-Surface citrumentation/SCADA/POC accelaneous intingency interpolation interpolation interpolation interpolation interpolation intingency interpolation		716,000 3,241,910	527	20,000 160,000 2,956,500	-	582,952 684,295	526	94,000 134,000	1,552,9
mps-Surface trumentation/SCADA/POC scellaneous nitingency riers/LACT rese/Combusters/Emission s Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost		716,000 3,241,910 46% Date Prepared.	527 - -	20,000 160,000 2,956,500 42%	-	582,952 684,295	526	94,000 134,000	
mps-Surface trumentation/SCADA/POC coelaneous ntingency lers/LACT res/Comburers/Emission s Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS G Operating LLC rapprove:		716,000 3,241,910 46%	527	20,000 160,000 2,956,500 42% 7/22/21	-	582,952 684,295	526	94,000 134,000	1,552,9
mps-Surface trumentation/SCADA/POC scellaneous nitingency riers/LACT rese/Combusters/Emission s Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost		716,000 3,241,910 46% Date Prepared.	527 <u> </u>	20,000 160,000 2,956,500 42%	-	582,952 684,295	526	94,000 134,000	1,552,9
mps-Surface trumentation/SCADA/POC coelaneous ntingency terst_ACT restCombusters/Emission s Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS G Operating LLC		716,000 3,241,910 46% Date Prepared.	527	20,000 160,000 2,956,500 42% 7/22/21	-	582,952 684,295	526	94,000 134,000	1,552,9

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Date	Company	Discussion
7/30/2021	Chief Capital	JOA negotiations
8/4/2021	Chief Capital	JOA negotiations
8/19/2021	Oxy Y-1	JOA negotiations
8/19/2021	Chief Capital	JOA negotiations
8/20/2021	Chief Capital	JOA negotiations
8/23/2021	Oxy Y-1	JOA negotiations
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8/31/2021	Matador	JOA negotiations
9/7/2021	Matador	JOA negotiations
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10/11/2021	Yates Industries	Assignment/Farmout negotiations
11/1/2021	Matador	JOA negotiations

COG OPERATING LLC

Case No. 22294

Exhibit A-5



HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

October 12, 2021

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22294 - Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that COG Operating LLC filed the enclosed application with the New Mexico Oil Conservation Division. The hearing will be conducted on **November 4, 2021** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact Matt Solomon at 432-685-4352 or at Matt.Solomon@conocophillips.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

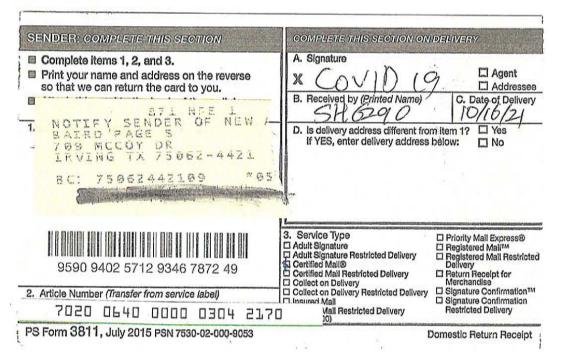
COG OPERATING LLC

Case No. 22294

Exhibit A-6

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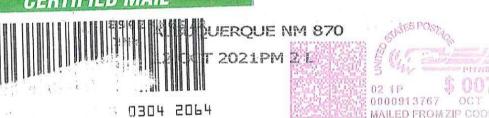




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Willie Margaret Baird Estate 305 E. 15th Street Littlefield, TX 79339

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Jerry Wayne Billington P.O. Box 1994 Amarillo, TX 79105

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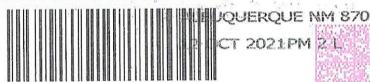
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