

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, September 1, 2022

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	21489 [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 28, S/2 N/2 of Section 29, and S/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 201H and Taco 28-30 Federal Com 301H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
2.	21490 [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 28, N/2 N/2 of Section 29, and N/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 202H and Taco 28-30 Federal Com 302H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
3.	21491 [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the N/2 of Section 28, N/2 of Section 29, and NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 401H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping

		said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
4.	21393 [Status Conference]	Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (WC-015 G-04 S203032P; BONE SPRING [Pool Code 98008]) underlying the unit. Said horizontal spacing unit is to be dedicated to three proposed wells, the Anvil Fed Com 502H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; the Anvil Fed Com 503H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; and the Anvil Fed Com 602H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The 503H and 602H Wells will have standard, orthodox locations. Ascent will apply administratively for approval of a nonstandard location for the 502H Well. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.
5.	21394 [Status Conference]	Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation (WC-015 G-07 S203032G; WOLFCAMP [Pool Code 97963]) underlying the unit. Said horizontal spacing unit is to be dedicated to the proposed Anvil Fed Com 703H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The completed interval of the 703H Well will meet requirements for an orthodox, standard location. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.
6.	22973	Application of Catamount Energy Partners, LLC, for Approval of a Non-Standard Horizontal Well Spacing Unit for A Multi-Lateral Well and Compulsory Pooling, San Juan and Rio Arriba Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) creating a 987.58-acre, more or less, non-standard horizontal well spacing unit in the Fruitland Coal formation [Basin Fruitland Coal (Gas) Pool (Pool Code 71629)] underlying all of irregular Section 11 and the W/2 equivalent, the NE/4 equivalent and the NW/4SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed non-standard horizontal well spacing unit. Applicant seeks to initially dedicate the above-referenced spacing unit to the Navajo Lake 32-6-11 No. 1 well, a multi-lateral horizontal well to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 10 with a completed horizontal wellbore and three laterals that commence in the W/2 W/2 of irregular Section 11 and extend to bottom hole locations in the NE/4NE/4 equivalent (Lot 1), the NW/4 SE/4 (Unit J) and the SE/4 SW/4 (Unit N) of irregular Section 12. Also, to be considered will be the cost of drilling and completing the multi-lateral horizontal well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 19 miles northeast of the town of Navajo Dam, New Mexico.
7.	22943 [Continued to October 6, 2022]	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 5 and 6, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Mad Max 6 Fed Com 134H well ("Well"), which will be

		horizontally drilled from a surface hole location in Lot 7 of Section 6, Township 20 South, Range 28 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 5, Township 20 South, Range 28 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.
8.	22944 [Continued to October 6, 2022]	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 5 and 6, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Mad Max 6 Fed Com 133H well, which will be horizontally drilled from a surface hole location in Lot 7 of Section 6, Township 20 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 5, Township 20 South, Range 28 East. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.
9.	22945 [Continued to October 6, 2022]	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 5 and 6, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Mad Max 6 Fed Com 132H well ("Well"), which will be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 1, Township 20 South, Range 27 East to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 5, Township 20 South, Range 28 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.
10.	22946 [Continued to October 6, 2022]	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 5 and 6, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Mad Max 6 Fed Com 131H well ("Well"), which will be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 1, Township 20 South, Range 27 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 5, Township 20 South, Range 28 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.
11.	22813 [Continued to October 6, 2022]	Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Charger 35-26 Fed 1BS Com 1H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; Charger 35-26 Fed 1BS Com 2H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26; Charger 35-26 Fed 2BS Com 5H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and Charger 36-26 Fed 2BS Com 6H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26. The completed interval of the Charger 35-26 Fed 2BS Com 5H Well will be within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 26 and 35 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the

		risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.
12.	22814 [Continued to October 6, 2022]	Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Charger 35-26 Fed 1BS Com 3H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; Charger 35-26 Fed 1BS Com 4H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26; Charger 35-26 Fed 2BS Com 7H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; and Charger 36-26 Fed 2BS Com 8H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26. The completed interval of the Charger 35-26 Fed 1BS Com 4H Well will be within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 26 and 35 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.
13.	22605	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the W/2W/2 of Section 22 and the W/2W/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Moonraker 22-27 Fed. Com. Well No. 201H, with a first take point in the NW/4NW/4 of Section 22 and a last take point in the SW/4SW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
14.	22606	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2W/2 of Section 22 and the E/2W/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Moonraker 22-27 Fed. Com. Well No. 202H, with a first take point in the NE/4NW/4 of Section 22 and a last take point in the SE/4SW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
15.	22607	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2W/2 of Section 22 and the W/2W/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Moonraker Fed. Com. 22-27 Well No. 501H, with a first take point in the NW/4NW/4 of Section 22 and a last take point in the SW/4SW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
16.	22608	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2W/2 of Section 22 and the E/2W/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Moonraker Fed. Com. 22-27 Well No. 502H, with a first take point in the NE/4NW/4 of Section 22 and a last take point in the SE/4SW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual

		operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
17.	22952 [Continued to October 6, 2022]	Application of Enduring Resources, LLC to amend Order No. R-14347 to expand the South Escavada Unit Area, Sandoval County, New Mexico. Applicant seeks an order amending Order No. R-14347 to expand the geographic area of the South Escavada Unit Area. The expansion area includes approximately 160-acres of Allotted Indian lands in the NE/4 of Section 22, Township 22 North, Range 7 West, N.M.P.M., Sandoval County, New Mexico. All other provisions in Order No. R-14347 will remain unchanged. The subject acreage is located approximately 8 miles southwest of Counselor, New Mexico.
18.	22971 [Status Conference]	Application of FAE II Operating, LLC for Approval of an Enhanced Oil Recovery Project and to Qualify the Project for the Recovered Oil Tax Rate, Lea County, New Mexico. Applicant applies for an order approving an enhanced oil recovery project (secondary and tertiary recovery) in the South Jal Unit Area by the injection of water and gas into the Yates-Seven Rivers-Queen formation in wells located on approximately 19,369.77 acres of federal, state, and fee lands located in Lea County that include all or parts of: Township 25 South, Range 36 East – Sections 13, 24-26, 36; Township 25 South, Range 37 East – Sections 15, 16, 18, 19, 21-23, 26-28, 30-35; Township 26 South, Range 37 East – Sections 3-10, 15-23, 29, 32. Applicant proposes to: convert four producing wells to injection wells, drill 11 new injection wells, and reactivate one injection well in the Queen Formation; convert five producing wells to injection wells and drill three new injection wells in the Yates Formation; and convert three producing wells to injection wells in the Moberly Rhodes, Yates-Seven Rivers Formation. Applicant seeks authorization to include additional injection wells within the project administratively. Applicant also requests that the enhanced oil recovery project be qualified for the recovered oil tax rate, pursuant to the Enhanced Oil Recovery Act, NMSA 1978, Sections 7-29A-1 to -5, and New Mexico Oil Conservation Division regulations. The project area is centered approximately 2.25 miles South of Jal, New Mexico.
19.	22972 [Status Conference]	Application of FAE II Operating, LLC for Statutory Unitization, Lea County, New Mexico. Applicant seeks an order for statutory unitization of the South Jal Unit, which comprises approximately 19,369.77 acres of the following federal, state, and fee lands located in Lea County, New Mexico: Township 25 South, Range 36 East, 6th P.M. Section 13: SE Section 24: E2 Section 25: All Section 26: E2E2 Section 36: N2, SE Township 25 South, Range 37 East, 6th P.M. Section 15: W2W2 Section 16: All Section 18: Lot 4 Section 19: Lot 1, Lot 2, Lot 3, Lot 4, E2SW Section 21: All Section 22: W2NW, S2 Section 23: SW Section 26: W2, SWSE Section 27: All Section 28: All Section 30: Lot 1, Lot 2, Lot 3, Lot 4, E2W2, W2E2 Section 31: All Section 32: All Section 33: All Section 34: All Section 35: NW, W2NE, S2 Township 26 South, Range 37 East, 6th P.M. Section 3: All Section 4: All Section 5: All Section 6: All Section 7: All

		<p>Section 8: All Section 9: All Section 10: All Section 15: All Section 16: All Section 17: All Section 18: Lot 1, NENW, E2 Section 19: NE Section 20: All Section 21: W2, NE, W2SE Section 22: N2 Section 23: SWNW Section 29: All Section 32: N2N2, Lot 1, Lot 2, Lot 3, Lot 4</p> <p>The unitized interval extends from the top of the Yates Formation to the base of the Queen Formation. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978, §§ 70-7-1 et seq., will be: the necessity of unit operations; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the working interest owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. The unit area is centered approximately 2.25 miles South of Jal, New Mexico.</p>
<p>20.</p>	<p>22701 [Continued to October 6, 2022]</p>	<p>Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 480-acre, more or less, spacing and proration unit comprised of the W½E½ of Section 15 and W½E½ of Section 22, Township 19 South, Range 33 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: (1) Jet Federal Com 401H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole location in the SW¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (2) Jet Federal Com 402H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole location in the SE¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (3) Jet Federal Com 501H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole location in the SW¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (4) Jet Federal Com 502H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole location in the SE¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (5) Jet Federal Com 601H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole location in the SW¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; and (6) Jet Federal Com 602H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole location in the SE¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 28 miles northeast of Carlsbad, New Mexico.</p>
<p>21.</p>	<p>21651 [Dismissed]</p>	<p>Application of Longfellow Energy, LP for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Yeso formation (Empire; Glorieta-Yeso [96210]) in a standard 480-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the NE/4 of Section 14 and the N/2 of Section 13, all within Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: (1) Hendrix State Com 1314 ABX 001H well, to be horizontally drilled from an approximate surface hole location 361' FNL and 2400' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 347' FNL and 20' FEL of Section 13, T17S-R28E; (2) Hendrix State Com 1314 ABX 002H well, to be horizontally drilled from an approximate surface hole location 386' FNL and 2400' FEL of Section 14, T17S-R28E,</p>

		to an approximate bottom hole location 800' FNL and 20' FEL of Section 13, T17S-R28E; (3) Hendrix State Com 1314 ABX 003H well, to be horizontally drilled from an approximate surface hole location 1703' FNL and 2428' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 1254' FNL and 20' FEL of Section 13, T17S-R28E; (4) Hendrix State Com 1314 ABX 004H well, to be horizontally drilled from an approximate surface hole location 1728' FNL and 2428' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 1708' FNL and 20' FEL of Section 13, T17S-R28E; and (5) Hendrix State Com 1314 ABX 005H well, to be horizontally drilled from an approximate surface hole location 1753' FNL and 2428' FEL of Section 14, T17S-R28E, to an approximate bottom hole location 2161' FNL and 20' FEL of Section 13, T17S-R28E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 9 miles west of Loco Hills, New Mexico.
22.	22496 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the N/2 NE/4 of Section 11 and the N/2 N/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the N/2 N/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #121H well to be drilled from a surface location in the NW/4 NE/4 of Section 11 to a bottom hole location in the NE/4 NE/4 of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles Southwest of Maljamar, New Mexico.
23.	22497 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the S/2 NE/4 of Section 11 and the S/2 N/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the S/2 N/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #122H well to be drilled from a surface location in the SW/4 NE/4 of Section Southwest of Maljamar, New Mexico.
24.	22498 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the N/2 SE/4 of Section 11 and the N/2 S/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the N/2 S/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #123H well to be drilled from a surface location in the NW/4 SE/4 of Section 11 to a bottom hole location in the NE/4 SE/4 of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles Southwest of Maljamar, New Mexico.
25.	22499 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the S/2 SE/4 of Section 11 and the S/2 S/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the S/2 S/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #124H well to be drilled from a surface location in the SW/4 SE/4 of Section 11 to a bottom hole location in the SE/4 SE/4 of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles Southwest of Maljamar, New Mexico.

26.	22584 [Continued to October 6, 2022]	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 26 and 35, Township 18 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed English Buffalo 35 26 Fed Com 111H and English Buffalo 35 26 Fed Com 121H wells to be drilled from a surface location in the SW/4 SW/4 of Section 35 to a proposed bottom hole location in the NW/4 NW/4 of Section 26. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southeast of Maljamar, New Mexico.
27.	22706	Application of Matador Production Company to Amend Order Nos. R-21267 and 21267-A, Eddy County, New Mexico. Matador Production Company seeks an order amending Order Nos. R-21267 (issued on April 28, 2020) and R-21267-A to extend the well commencement deadline one additional year, to April 28, 2023. Order No. R-21267 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 121H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21267-A. Applicant requests an additional extension. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
28.	22707	Application of Matador Production Company to Amend Order Nos. R-21268 and R-21268-A, Eddy County, New Mexico. Matador Production Company seeks an order amending Order Nos. R-21268 (issued on April 28, 2020) and R-21268-A to extend the well commencement deadline one additional year, to April 28, 2023. Order No. R-21268 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 122H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21268-A. Applicant requests an additional extension. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
29.	22710	Application of Matador Production Company to Amend Order Nos. R-21271 and R-21271-A, Eddy County, New Mexico. Matador Production Company seeks an order amending Order Nos. R-21271 (issued on April 28, 2020) and R-21271-A to extend the well commencement deadline one year, to April 30, 2023. Order No. R-21271 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 201H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21271-A. Applicant requests an additional extension. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
30.	22711	Application of Matador Production Company to Amend Order Nos. R-21272 and R-21272-A, Eddy County, New Mexico. Matador Production Company seeks an order amending Order Nos. R-21272 (issued on April 30, 2020) and R-21272-A to extend the well commencement deadline one additional year, to April 30, 2023. Order No. R-21272 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 202H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21272-A. Applicant requests an additional extension. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
31.	22912 [Status Conference]	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre, more or less, overlapping horizontal well

		<p>spacing unit in the Bone Spring formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #115H and #125H wells to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #136H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<p>32.</p>	<p>22913 [Status Conference]</p>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #116H and 126H wells to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #136H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<p>33.</p>	<p>22914 [Status Conference]</p>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.68 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #136H to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 780.68-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> o A 390.36-acre, more or less, horizontal well spacing unit comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 17 and NE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #115 and #125 wells, and o A 390.32-acre, more or less, horizontal well spacing unit comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 18 and SE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #116H and #126H wells. <p>Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<p>34.</p>	<p>22915 [Status Conference]</p>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre, more or less, overlapping horizontal</p>

		<p>well spacing unit in the Wolfcamp formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #205H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<p>35.</p>	<p>22916 [Status Conference]</p>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #206H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<p>36.</p>	<p>22917 [Status Conference]</p>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.68 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #226H to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 780.68-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> o A 390.36-acre, more or less, horizontal well spacing unit comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 17 and NE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #205H well, and o A 390.32-acre, more or less, horizontal well spacing unit comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 18 and SE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #206H well. <p>Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<p>37.</p>	<p>21361 [Status Conference]</p>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of</p>

		Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
38.	21362 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
39.	21363 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
40.	21364 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
41.	22423 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2BC Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of Section 11 and a last take point in the NE/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico.

42.	22424 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2GF Fed. Com. Well No. 1H, with a first take point in the SW/4NE/4 of Section 11 and a last take point in the SE/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico.
43.	22425 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 3, NE/4SW/4, and the N/2SE/4 (the N/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2JI Fed. Com. Well No. 1H, with a first take point in the NW/4SE/4 of Section 11 and a last take point in the NE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles southeast of Loco Hills, New Mexico.
44.	22426 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 11 and the S/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 4, SE/4SW/4, and the S/2SE/4 (the S/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2OP Fed. Com. Well No. 1H, with a first take point in the SW/4SE/4 of Section 11 and a last take point in the SE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles southeast of Loco Hills, New Mexico.
45.	22429 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 3 and 4 of Section 5 and Lots 1-4 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0CD Fed. Well No. 1H, with a first take point in Lot 3 of Section 5 and a last take point in Lot 4 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
46.	22430 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 5 and 6 of Section 5 and Lots 5-8 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0FE Fed. Well No. 1H, with a first take point in Lot 6 of Section 5 and a last take point in Lot 5 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
47.	22431 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 11 and 12 of

		Section 5 and Lots 9-12 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0KL Fed. Well No. 1H, with a first take point in Lot 11 of Section 5 and a last take point in Lot 12 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
48.	22432 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 13 and 14 of Section 5 and Lots 13-16 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0NM Fed. Well No. 1H, with a first take point in Lot 14 of Section 5 and a last take point in Lot 13 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles northeast of Carlsbad, New Mexico.
49.	22433 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SW/4 of Section 5 and the N/2S/2 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0ST Fed. Well No. 1H, with a first take point in the NE/4SW/4 of Section 5 and a last take point in the NW/4SW/4 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles northeast of Carlsbad, New Mexico.
50.	22434 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SW/4 of Section 5 and the S/2S/2 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0VU Fed. Well No. 1H, with a first take point in the SE/4SW/4 of Section 5 and a last take point in the SW/4SW/4 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles northeast of Carlsbad, New Mexico.
51.	21733	Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 480-acre horizontal spacing unit comprised of the N/2 of Section 13, and the NE/4 of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells: <ul style="list-style-type: none"> • The Aid North #10H well, and the Aid North #50H, each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 13; • The Aid North #11H well, the Aid North #12H well, the Aid North #51H well, and the Aid North #70H well, each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 13. The completed interval of the Aid North #11H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Section 13 and the N/2 NE/4 from the S/2 SE/4 of Section 14 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.

52.	22309	<p>Order R-21834, Case No. 21733 (de novo): Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 480-acre horizontal spacing unit comprised of the N/2 of Section 13, and the NE/4 of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County,, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:</p> <ul style="list-style-type: none"> • The Aid North #10H well, and the Aid North #50H, each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 13; • The Aid North #11H well, the Aid North #12H well, the Aid North #51H well, and the Aid North #70H well, each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 13. The completed interval of the Aid North #11H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Section 13 and the N/2 NE/4 from the S/2 SE/4 of Section 14 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.
53.	22975	<p>Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit underlying the N/2N/2 of Section 24, Township 23 South, Range 28 East, NMPM and Lot 1, NE/4NW/4, and N/2NE/4 (the N/2N/2) of Section 19, Township 23 South, Range 29 East, NMPM. The unit will be dedicated to the Mosaic Fed. 2419 1BS Well No. 1H and the Mosaic Fed. 2419 2BS Well No. 1H, with first take points in the NW/4NW/4 of Section 24 and last take points in the NE/4NE/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located 4 miles southwest of Malaga, New Mexico.</p>
54.	22976	<p>Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit underlying the S/2N/2 of Section 24, Township 23 South, Range 28 East, NMPM and Lot 2, SE/4NW/4, and S/2NE/4 (the S/2N/2) of Section 19, Township 23 South, Range 29 East, NMPM. The unit will be dedicated to the Mosaic Fed. 2419 1BS Well No. 2H and the Mosaic Fed. 2419 2BS Well No. 2H, with first take points in the SW/4NW/4 of Section 24 and last take points in the SE/4NE/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located 4 miles southwest of Malaga, New Mexico.</p>
55.	22978 [Continued to November 3, 2022]	<p>Application of Earthstone Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Thunderbird 18-7 Fed Com 1BS #3H well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 18 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 7. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 13 miles southeast of Maljamar, New Mexico.</p>
56.	22979 [Continued to November 3, 2022]	<p>Application of Earthstone Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Thunderbird 18-7 Fed Com 1BS #4H well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 18 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 7. Also, to be considered will be the cost of drilling and completing the well, the allocation of the</p>

		cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 13 miles southeast of Maljamar, New Mexico.
57.	22980 [Continued to November 3, 2022]	Application of Earthstone Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 335.8-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Thunderbird 18-7 Fed 2BS Com 5H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of irregular Section 18 to a bottom hole location in the NW/4 NW/4 (Lot 1) of irregular Section 7. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 13 miles southeast of Maljamar, New Mexico.
58.	22981 [Continued to November 3, 2022]	Application of Earthstone Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Thunderbird 18-7 Fed 2BS Com 6H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of irregular Section 18 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 7. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 13 miles southeast of Maljamar, New Mexico.
59.	22982 [Dismissed]	Application of Redwood Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Yeso formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 13, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Leavitt 13 #4H well to be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of irregular Section 18, Township 18 South, Range 27 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 26 East. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 6 miles southeast of Artesia, New Mexico.
60.	22983 [Dismissed]	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order order (a) approving a standard 400-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 SW/4 of Section 4 and the W/2 W/2 of Sections 9 and 16, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Marlan Downey State Com #121H well, to be horizontally drilled from a surface location in the N/2 SW/4 of Section 4 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 16. This 400-acre horizontal spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage: <ul style="list-style-type: none"> • A 159.97-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Section 9, Township 23 South, Range 35 East, dedicated to the Marlan Downey State 09-23S-35E AR #111H well (API: 30-025-44201); and • A 160.09-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Section 16, Township 23 South, Range 35 East, dedicated to the Pegasus 23-35-16 State #251H well (API: 30-025-44199). Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 13 miles northwest of Jal, New Mexico.

61.	22984 [Dismissed]	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal well spacing unit comprised of the E/2 SW/4 of Section 4 and the E/2 W/2 of Sections 9 and 16, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Marlan Downey State Com #122H well, to be horizontally drilled from a surface location in the N/2 SW/4 of Section 4 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 13 miles northwest of Jal, New Mexico.
62.	22987 [Continued to September 15, 2022]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 11 and 12, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed David Edelstein State Com #113H well and David Edelstein State Com #123H well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 12 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 11. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 8 miles southeast of Carlsbad, New Mexico.
63.	22988 [Status Conference]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 11 and 12, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed David Edelstein State Com #114H well and David Edelstein State Com #124H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 12 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 11. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 8 miles southeast of Carlsbad, New Mexico.
64.	22993	Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-21735, Eddy County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-21735. Order No. R-21735 ("Order") pooled all uncommitted interests in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the S/2 N/2 of Section 15 and the S/2 NW/4 of Section 14, Township 20 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Ithaca 15/14 W0EF Fed Com #1H well ("Well") and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.
65.	22994	Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-21652, Eddy County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-21652. Order No. R-21652 ("Order") pooled all uncommitted interests in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the N/2 N/2 of Section 15 and the N/2 NW/4 of Section 14, Township 20 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Ithaca 15/14 W0DC Fed Com #1H well ("Well") and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.
66.	22995	Application of Novo Oil & Gas Northern Delaware, LLC for compulsory pooling, Eddy County, New Mexico. Novo Oil & Gas Northern Delaware, LLC seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Section 26 Township 22 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The spacing unit will be dedicated to the Crocubot Fed 26 211H, Crocubot Fed 26 212H, Crocubot Fed 26 231H, and Crocubot Fed 26 232H wells, to be horizontally drilled. The wells will be

		drilled at orthodox locations. The completed interval for the Crocubot Fed 26 211H and the Crocubot Fed 26 212H wells will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Novo as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles north of Loving, New Mexico.
67.	22996	Application of Novo Oil & Gas Northern Delaware, LLC for compulsory pooling, Eddy County, New Mexico. Novo Oil & Gas Northern Delaware, LLC seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2W/2 of Section 26, Township 22 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The spacing unit will be dedicated to the Crocubot Fed 26 135H and Crocubot Fed 26 131H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Novo as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles north of Loving, New Mexico.
68.	22997	Application of Novo Oil & Gas Northern Delaware, LLC for compulsory pooling, Eddy County, New Mexico. Novo Oil & Gas Northern Delaware, LLC seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2W/2 of Section 26, Township 22 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The spacing unit will be dedicated to the Crocubot Fed 26 215H and Crocubot Fed 26 132H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Novo as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles north of Loving, New Mexico.
69.	22999 [Continued to September 15, 2022]	Application of Matador Production Company for Authorization to Deepen the Salt Protection String Required by Division Order No. R-111-P, Lea County, New Mexico. Applicant in the above-styled cause seeks an order authorizing the salt protection string required by R-111-P(D)(3)(a) to extend deeper than six hundred (600) feet below the base of the salt section for horizontal wells that it proposes to drill from surface locations within the S/2S/2 of Section 33, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. Said area is located approximately 3.5 miles southeast of Halfway, New Mexico.
70.	23000	Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (Forty Niner Ridge; Delaware [24750]) in a standard 200-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 W/2 of Section 31 and the SW/4 SW/4 of Section 30, Township 23 South, Range 31 East in Eddy County, New Mexico. Applicant proposes to drill the following well in the HSU: Pajarito Fed Com 30 31 MML #7H well, to be horizontally drilled from an approximate surface hole location 330' FSL and 660' FWL of Section 30, T23S-R31E, to an approximate bottom hole location 100' FSL and 400' FWL of Section 31, T23S-R31E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 16 miles East of Loving, New Mexico.
71.	23001	Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (Forty Niner Ridge; Delaware [24750]) in a standard 200-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 W/2 of Section 31 and the SE/4 SW/4 of Section 30, Township 23 South, Range 31 East in Eddy County, New Mexico. Applicant proposes to drill the following well in the HSU: Pajarito Fed Com 30 31 NNL #6H well, to be horizontally drilled from an approximate surface hole location 330' FSL and 1980' FWL of Section 30, T23S-R31E, to an approximate bottom hole location 100' FSL and 1980' FWL of Section 31, T23S-R31E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation

		of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 16 miles East of Loving, New Mexico.
72.	23002	Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (Forty Niner Ridge; Delaware [24750]) in a standard 200-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the SW/4 SE/4 of Section 30 and the W/2 E/2 of Section 31, Township 23 South, Range 31 East in Eddy County, New Mexico. Applicant proposes to drill the following well in the HSU: Pajarito Fed Com 30 31 OOL #5H well, to be horizontally drilled from an approximate surface hole location 330' FSL and 1980' FEL of Section 30, T23S-R31E, to an approximate bottom hole location 100' FSL and 1980' FEL of Section 31, T23S-R31E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 16 miles East of Loving, New Mexico.
73.	23003	Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (Forty Niner Ridge; Delaware [24750]) in a standard 400-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the NW/4 NW/4 of Section 31, the W/2 W/2 of Sections 30 and 19, and the SW/4 SW/4 of Section 18, Township 23 South, Range 31 East in Eddy County, New Mexico. Applicant proposes to drill the following 2.5-mile well in the HSU: Pajarito Fed Com 31 18 DML #1H well, to be horizontally drilled from an approximate surface hole location 215' FNL and 325' FWL of Section 31, T23S-R31E, to an approximate bottom hole location 1220' FSL and 660' FWL of Section 18, T23S-R31E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 16 miles East of Loving, New Mexico.
74.	23004	Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (Forty Niner Ridge; Delaware [24750]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the NE/4 NE/4 of Section 31, the E/2 E/2 of Section 30, and the E/2 SE/4 and SE/4 NE/4 of Section 19, Township 23 South, Range 31 East in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Pajarito Fed Com 31 19 AAL #4H well, to be horizontally drilled from an approximate surface hole location 1070' FNL and 910' FEL of Section 31, T23S-R31E, to an approximate bottom hole location 1420' FNL and 400' FEL of Section 19, T23S-R31E. The first and last take points and completed interval will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 16 miles East of Loving, New Mexico.
75.	23005	Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico. Texas Standard Operating NM LLC seeks an order pooling all uncommitted mineral interest owners in the Upper Penn Shale formation underlying a proximity tract horizontal spacing unit comprised of the SW/4 of Section 9 and the W/2 of Section 16, Township 17 South, Range 36 East, NMPM. The unit will be dedicated to the 9-16 State Well No. 1H, to be drilled to a depth sufficient to test the Upper Penn Shale formation. The well has a first take point in the SE/4SW/4 of Section 16 and a last take point in the NE/4SW/4 of Section 9. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7-1/2 miles south-southwest of Lovington, New Mexico.

76.	23006 [Continued to October 6, 2022]	Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (FORTY NINER RIDGE; DELAWARE [24750]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 S/2 of Sections 27 and 28, Township 23 South, Range 30 East in Eddy County, New Mexico. Applicant proposes to drill the following well: Eeyore Fed Com 27 28 PML 4H well, to be horizontally drilled from an approximate surface hole location 400' FSL and 330' FEL of Section 27, T23S-R30E, to an approximate bottom hole location 400' FSL and 100' FWL of Section 28, T23S-R30E. The first and last take points and completed interval meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles East of Loving, New Mexico.
77.	23007 [Continued to November 17, 2022]	Application of EOG Resources, Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 of Sections 22 and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed: <ul style="list-style-type: none"> • The Goldfinger 27 Fed Com #501H well and the Goldfinger 27 Fed Com #502H well. The surface hole location for both wells will be in the SW/4 SW/4 (Unit M) of Section 27 pending drill island approval from the Bureau of Land Management. The bottom hole locations for the proposed wells will be in the NW/4 NW/4 (Unit D) of Section 22; and • The Goldfinger 27 Fed Com #503H well and the Goldfinger 27 Fed Com #504H well. The surface hole location for both wells will be in the SW/4 SW/4 (Unit M) of Section 27 pending drill island approval from the Bureau of Land Management. The bottom hole locations for the proposed wells will be in the NE/4 NW/4 (Unit C) of Section 22. The completed interval of the Goldfinger 27 Fed Com #502H well, is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). This 640-acre horizontal well spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage: <ul style="list-style-type: none"> • A 160-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Section 22, Township 19 South, Range 33 East, dedicated to the Malachite "22" Federal #001H well (API: 30-25-40318); and • A 160-acre, more or less, horizontal well spacing unit comprised of the E/2 W/2 of Section 22, Township 19 South, Range 33 East, dedicated to the Malachite "22" Federal #002H well (API: 30-25-40389). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 30 miles west of Hobbs, New Mexico.
78.	23008 [Continued to November 17, 2022]	Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 W/2 of Sections 22 and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Goldfinger 27 Fed Com #711H well. The surface hole location will be in the SW/4 SW/4 (Unit M) of Section 27 pending drill island approval from the Bureau of Land Management. The bottom hole location for the proposed well will be in the NE/4 NW/4 (Unit C) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 30 miles west of Hobbs, New Mexico.
79.	23009 [Continued to November 17, 2022]	Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 22 and 27, Township 19 South, Range 33 East, NMPM,

		Lea County, New Mexico. Said unit will be initially dedicated to the proposed Goldfinger 27 Fed Com #771H well. The surface hole location will be in the SW/4 SW/4 (Unit M) of Section 27 pending drill island approval from the Bureau of Land Management. The bottom hole location for the proposed well will be in the NW/4 NW/4 (Unit D) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 30 miles west of Hobbs, New Mexico.
80.	23010	Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21922, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21619 for the limited purpose of amending Order No. R-21922 to extend by one year, through December 7, 2023, the time to commence drilling the Thai Curry Fed Com 223H and Thai Curry Fed Com 224H wells, proposed to be drilled into the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying the E/2 of Section 22 and NE/4 and N/2 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.
81.	23011	Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21923, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21620 for the limited purpose of amending Order No. R-21923 to extend by one year, through December 7, 2023, the time to commence drilling the Thai Curry Fed Com 433H and Thai Curry Fed Com 434H wells, proposed to be drilled into the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying the E/2 of Section 22 and NE/4 and N/2 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.
82.	23012	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 25, Township 19 South, Range 25 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the following proposed wells: Darko 25 Federal 20H well, to be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 26, Township 19 South, Range 25 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 25, Township 19 South, Range 25 East; Darko 25 Federal 21H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 26, Township 19 South, Range 25 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 25, Township 19 South, Range 25 East; and Darko 25 Federal 30H well, to be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 26, Township 19 South, Range 25 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 25, Township 19 South, Range 25 East. The completed intervals of the wells will be orthodox. The completed interval of the Darko 25 Federal 30H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14.92 miles south and approximately 3.07 miles west of Artesia, New Mexico.
83.	23013	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring, underlying a horizontal spacing unit comprised of the W/2E/2 of Section 15 and the W/2E/2 of Section 10, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to the Ibex 15/10 B1OB Fed. Com. Well No. 1H and the Ibex 15/10 B2OB Fed. Com. Well No. 1H, horizontal wells with first take points in the SW/4SE/4 of Section 15 and last take points in the NW/4NE/4 of Section 10. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 19-1/2 miles west-southwest of Eunice, New Mexico.

84.	23014 [Continued to January 19, 2023]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Sections 10 and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colibri 10-3 TB Fed Com 1H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
85.	23015 [Continued to January 19, 2023]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 10 and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colibri 10-3 TB Fed Com 3H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
86.	23016 [Continued to January 19, 2023]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 10 and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colibri 10-3 WA Fed Com 2H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Colibri 10-3 WA Fed Com 2H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
87.	23017 [Continued to January 19, 2023]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2 E/2 of Sections 15, 10, and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Bing Clawsby 15-10-3 WA Fed Com 6H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
88.	23018 [Continued to January 19, 2023]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2 E/2 of Sections 15, 10, and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Bing Clawsby 15-10-3 WA Fed Com 2H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
89.	23019 [Continued to January 19, 2023]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 15, 10, and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Bing Clawsby 15-10-3 TB Fed Com 3H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Bing Clawsby 15-10-3 TB Fed Com 3H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the

		proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
90.	23020 [Continued to January 19, 2023]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 1H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
91.	23021 [Continued to January 19, 2023]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 4H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Swallowtail 14-11 WA Federal 4H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
92.	23022 [Continued to January 19, 2023]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 5H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
93.	23023 [Continued to January 19, 2023]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 8H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
94.	23024 [Continued to January 19, 2023]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 12H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.

95.	23025 [Continued to January 19, 2023]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 9H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Swallowtail 14-11 TB Federal 9H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
96.	23026	(Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21486, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21486 to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-21486 pooled uncommitted interest owners in a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 23 and 24, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 2 miles southeast of Malaga, New Mexico.
97.	23027 [Dismissed]	Application of Legacy Reserves Operating, LP for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the W/2 of Section 31, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and the W/2 of Section 6, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Emerald Federal Com #401H well, Emerald Federal Com #402H well, Emerald Federal Com #501H well, Emerald Federal Com #502H well, and Emerald Federal Com #503H well, all to be horizontally drilled from surface locations in the SW/4 of Section 6, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, to bottom hole locations in the NW/4 of Section 31, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 31 miles west of Hobbs, New Mexico.
98.	23028 [Dismissed]	Application of Legacy Reserves Operating, LP for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Section 31, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and the E/2 of Section 6, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Emerald Federal Com #403H well, Emerald Federal Com #404H well, Emerald Federal Com #504H well, Emerald Federal Com #505H well, and Emerald Federal Com #506H well, all to be horizontally drilled from surface locations in the SE/4 of Section 6, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, to bottom hole locations in the NE/4 of Section 31, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. This 640-acre horizontal well spacing unit will overlap the following existing vertical well spacing units covering portions of the subject acreage: <ul style="list-style-type: none"> • A 40-acre, more or less, vertical well spacing unit comprised of the SW/4 NE/4 of Section 31, Township 18 South, Range 33 East, dedicated to the Gazelle 31 Federal #001 well (API: 30-025-34317); • A 40-acre, more or less, vertical well spacing unit comprised of the NE/4 SE/4 of Section 31, Township 18 South, Range 33 East, dedicated to the Gazelle 31 Federal #003 well (API: 30-025-35339); and • A 40-acre, more or less, vertical well spacing unit comprised of the SW/4 SE/4 of Section 6, Township 19 South, Range 33 East, dedicated to the Nellis Federal #002 well (API: 30-025-25782). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 31 miles west of Hobbs, New Mexico.

<p>99.</p>	<p>22298 [Status Conference]</p>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 1280-acre, more or less, standard horizontal spacing unit comprised of Sections 22 and 27, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed initial wells ("Wells") to be horizontally drilled: Well Name Surface Hole Location Bottom Hole Location Donkey Potroast Fed Com #201H S/2S/2 (Unit N) of Section 15 SE/4SE/4 (Unit P) of Section 27 Donkey Potroast Fed Com #202H S/2S/2 (Unit N) of Section 15 SW/4SE/4 (Unit O) of Section 27 Donkey Potroast Fed Com #203H S/2S/2 (Unit N) of Section 15 SE/4SW/4 (Unit N) of Section 27 Donkey Potroast Fed Com #204H S/2S/2 (Unit N) of Section 15 SW/4SW/4 (Unit M) of Section 27 Donkey Potroast Fed Com #501H S/2S/2 (Unit N) of Section 15 SE/4SE/4 (Unit P) of Section 27 Donkey Potroast Fed Com #502H S/2S/2 (Unit N) of Section 15 SW/4SE/4 (Unit O) of Section 27 Donkey Potroast Fed Com #503H S/2S/2 (Unit N) of Section 15 SE/4SW/4 (Unit N) of Section 27 Donkey Potroast Fed Com #504H S/2S/2 (Unit N) of Section 15 SW/4SW/4 (Unit M) of Section 27 The completed interval for the proposed Donkey Potroast Federal Com #502H will be within 330' of the line separating the W/2E/2 and E/2E/2 of Sections 22 and 27. The completed interval for the Donkey Potroast Federal Com #503H will be within 330' of the line separating the W/2E/2 and the E/2W/2 of Sections 22 and 27. The completed interval for the Donkey Potroast Federal Com #504H will be with 330' of the line separating the W/2W/2 and the E/2W/2 of Sections 22 and 27. Accordingly, the Donkey Potroast Federal Com #502H, #503H and #504H allow for the incorporation of each well's respective proximity acreage to form a standard 1280-acre horizontal spacing unit comprised of all of Sections 22 and 27. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles Northwest of Eunice, New Mexico.</p>
<p>100.</p>	<p>22299 [Status Conference]</p>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 22 and 27, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed initial well ("Well"): Donkey Potroast Federal Com #701H to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 15 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 27. The completed interval of the Well will be orthodox. The completed interval for the Well will be within 330' of the line separating the W/2E/2 and E/2E/2 of Sections 22 and 27 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles Northwest of Eunice, New Mexico.</p>
<p>101.</p>	<p>22300 [Status Conference]</p>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 22 and 27, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed initial wells ("Wells"): Donkey Potroast Federal Com #702H to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 15 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 27, and Donkey Potroast Federal Com #703H to be horizontally drilled from a surface hole location in the S/2S/2 (Unit N) of Section 15 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 27. The completed intervals of the Wells will be orthodox. The completed interval for the Donkey Potroast Federal Com #702H well will be within 330' of the line separating the W/2W/2 and E/2W/2 of Sections 22 and 27 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles Northwest of Eunice, New Mexico.</p>

102.	22211 [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 27 and the W/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 111H, 125H, and 131H, with first take points in the SW/4SW/4 of Section 34 and last take points in the NW/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5 miles southeast of Halfway, New Mexico.
103.	22212 [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 27 and the E/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 112H, 126H, and 132H, with first take points in the SE/4SW/4 of Section 34 and last take points in the NE/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5 miles southeast of Halfway, New Mexico.
104.	22213 [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 27 and the W/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 113H, 127H, and 133H, with first take points in the SW/4SE/4 of Section 34 and last take points in the NW/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.
105.	22214 [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 27 and the E/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 114H, 128H, and 134H, with first take points in the SE/4SE/4 of Section 34 and last take points in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.
106.	22215 [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 27 and the W/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 205H, with a first take point in the SW/4SW/4 of Section 34 and a last take point in the NW/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles southeast of Halfway, New Mexico.
107.	22216 [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 27 and the E/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 206H, with a first take point in the SE/4SW/4 of Section 34 and a last take point in the NE/4NW/4 of Section 27. Also to be considered will be the cost of

		drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles southeast of Halfway, New Mexico.
108.	22217 [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 27 and the W/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 207H, with a first take point in the SW/4SE/4 of Section 34 and a last take point in the NW/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.
109.	22218 [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 27 and the E/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 208H, with a first take point in the SE/4SE/4 of Section 34 and a last take point in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.