

Case No. 22977 - OCD Exhibit 2



2022 Inventory of UIC Class II Acid Gas Injection (AGI) Wells

| AGI Wells as of August 2022 | API | Well Name | Current Operator | Legal (UL-Sec-Twp-Rge) | Footages | Permit Description | Injection Formation(s) | Open hole or Perforations (Depth of interval; in ft) | Re-entry of Existing Well or New Well | Permitted Disposal Fluids | Form C-115 Report for June 2022 | Cumulative Injection Volumes [as of June 2022] | MSIP / Rate Limitations | Schedule for IMIT | Date of Current MIT | H ₂ S (Or Other Gas) - CO ₂ Content | Admin Order (If applicable) | Hearing Order | Case No. | Effective Order Date (Admin or Hearing) | Associated Processing Facility | H ₂ S Contingency Plan For AGI Well (Date) | Notes |
|-----------------------------|--------------|----------------------------|---------------------------------|------------------------|-----------------------|---------------------------------------|----------------------------------|--|---------------------------------------|------------------------------------|---|--|--|--|---------------------|---|-----------------------------|---------------|-----------------|---|--|---|--|
| NA | 30-039-22756 | Sims Fed No. 1 | Jcarilla Energy Company | J-13-30N-4W | 1730' FSL & 1820' FEL | SWD only; amended to include acid gas | Morrison and Entrada | Perfs: 8600 to 9570 | Re-entry | Produced water only | Water only (760 BBLs) | Water (6,945,761 BBLs) | 1720 psi | 5-year MIT cycle | 8/17/2017 | NA | SWD-665-C | None | NA | 3/9/2007 | East Blanco Water / H ₂ S Disposal Facility | Not required under current operating conditions. | Acid gas injection authority approved under SWD-665-A (03/08/1998; 100 MMSCFD of 0.22% H ₂ S gas); rescinded 10/09/2007 under Administrative Order SWD-665-C. |
| NA | 30-015-00037 | Indian Basin Gas Com No. 1 | OXY USA WTP Limited Partnership | E-23-21S-23E | 1980' FNL & 660' FWL | Acid gas plus onsite waste water | Devonian | P&A open-hole: 10,100 to 10,400 | Re-entry | Produced water and gas plant waste | No injection; producing gas well (Morrow) | Water (6,601,404 BBLs) | 2020 psi (1991) | NA | NA | NA | SWD-416-A | None | NA | 4/12/2000 | Indian Basin Gas Processing Plant | Not required | Wolfcamp perfs squeezed for period when well was injection; last injection reported January 24, 2001; 2001 recompleted as Morrow producer; Devonian open hole was plug backed with cement to 9792 ft. SWD-416-A expired ipso facto. |
| 1 | 30-015-31294 | AGI SWD No. 1 | OXY USA WTP Limited Partnership | E-23-21S-23E | 2139' FNL & 1061' FWL | Acid gas plus onsite waste water | Devonian | Open hole: 10,350 to 11,000 | New well | Produced water and gas plant waste | Water only (0 BBLs) | Water (61,349,061 BBLs) | 2070 psi; no differentiation for liquid vs. gas | 5-year MIT cycle | 10/21/2020 | 50% - 50% | SWD-784-0 | NA | NA | 8/17/2000 | Indian Basin Gas Processing Plant | Not required under current operating conditions. | Replacement well for Indian Basin Com Well No. 1; no record of inclusion in H ₂ S plan; no gas injection reported; daily injection reporting required as part of the Dagger Draw Seismic Response Area (SRA). |
| 2 | 30-025-21497 | Eunice Gas Plant SWD No. 1 | Targa Midstream Services | L-27-22S-37E | 2580' FSL & 1200' FWL | Acid gas and wastewater | San Andres | Open-hole: 4,250 to 4,950 | Conversion of existing well | Gas plant waste | Water (15,066 BBLs) Gas (89,671 MCF) | Water (6,385,510 BBLs) Gas (9,207,491 MCF) | 1600 psi (see R-12809-D) | 5-year MIT cycle (see R-12809-C) | 1/18/2022 | 85% SO ₂ - 15% | SWD-1161-0 | R-12809-D | 13865 and 14575 | 3/27/2012 | Eunice Gas Plant | H ₂ S-048-0 (Revised 2020) | Originally approved as new well under Order No. R-12809 (Case No. 13865); SWD order allowed for substitution of proposed well with existing well; gas disposal reporting initiated in 2011. |
| NA | 30-025-39254 | Versado AGI No. 1L | Targa Midstream Services | L-27-22S-37E | 2251' FSL & 1201' FWL | Acid gas and production water | San Andres | Perfs: 4500 to 5000 | New well | Gas and liquid plant waste | NA | NA | 900 psi (limited by bottom-hole pressure) | MIT every 2 years | NA | 85% SO ₂ - 15% | NA | R-12809 | 13865 | 9/14/2007 | Eunice Gas Processing Plant | NA | Well was cancelled in 2010 (injection authority) and 2011 (federal APD); re-completed Eunice Gas Plant Well No. 1 as substitution. |
| 3 | 30-015-32324 | Duke AGI No. 1 | DCP Operating Company | O-7-18S-28E | 1232' FSL & 1927' FEL | Treated acid gas | Devonian | Perfs: 11,200 to 11,500 | New well | Acid gas | Gas only (39,701 MCF) | Gas (6,694,477 MCF) | Gas (with SpG of 0.8); 3,240 psi Water: 2,240 psi | 5-year MIT cycle with mandatory monthly reports of well parameters | 7/17/2018 | 35% - 63% | SWD-838-B | None | NA | 11/5/2002 | Artesia Gas Plant | H ₂ S-051-0 (Feb 2015) | Pressures reported are below Maximum Surface Injection Pressure (MSIP) for gas; annual MIT requirement on page 2, Ordering Paragraph (3); SWD-838-B. |
| 4 | 30-015-31905 | Metropolis Disposal No. 1 | Agave Energy | K-36-18S-25E | 1650' FSL & 1650' FWL | Treated acid gas | Devonian, Fusselman, and Montoya | Open hole: 9,930 to 10,500 | Re-entry | Acid gas | Gas only (6,071 MCF) | Gas (858,840 MCF) | 3,280 psi | MIT every 2 years | 3/24/2022 | 61% - 38% | SWD-936-0 | R-13371 | 14601 | 3/14/2011 | Dagger Draw Gas Plant | H ₂ S-054-0 (June 2012) | Pressures reported are below MSIP. |
| 5 | 30-025-40448 | Red Hills AGI No. 1 | Lucid Energy Delaware, LLC | I-13-24S-33E | 1600' FSL & 150' FEL | Treated acid gas | Cherry Canyon | Perfs: 6,230 to 6,585 | New well | Acid gas | Gas only (45,871 MCF) | Gas (1,694,520 MCF) | 2,085 psi; not to exceed 13 MMSCFD | MIT every 2 years | 3/8/2022 | 5% - 95% | NA | R-13507-F | 14720 | 11/9/2017 | Red Hills Gas Plant | H ₂ S-064-0 (April 2018) | Order No. R-13507 has original design specification; well changed ownership; previously drilled but not perforated until recently (well was TA for a period without final perforations); amended order required to re-instate injection authority approved by Commission; commenced injection May 2018. |
| 6 | 30-045-35172 | Pathfinder AGI No. 1 | CCI San Juan | F-1-29N-15W | 1650' FNL & 2260' FWL | Treated acid gas | Entrada | Open hole: 6,350 to 6,490 | New well | Gas byproducts | 0 MCF | Gas (3,840,104 MCF) | 2,160 psi | MIT every 2 years | 12/8/2021 | 20% - 78% | NA | R-13201-B | 14329 and 14080 | 2/15/2011 | San Juan River Gas Processing Plant | H ₂ S-057-0 (October 2009) | Administrative Order IPI-387 increases MSIP to 2,160 psi; well currently shut-in; injection authority administratively extended until January 1, 2022; no request for second extension received and Ordering Paragraph (18) is in effect. |
| 7 | 30-025-40420 | Maljamar AGI No. 1 | Frontier Field Services | O-21-17S-32E | 130' FSL & 1813' FEL | Treated acid gas | Lower Leonard and Wolfcamp | Perfs: 9,579 to 10,130 | New well | Gas processing waste | Gas only (29,315 MCF) | Gas (3,304,676 MCF) | 3,200 psi; not to exceed 3.5 MMSCFD | Annual MIT | 7/7/2022 | 12% - 88% | NA | R-13443-A | 14664 and 15193 | 8/11/2011 | Maljamar Gas Processing Plant | H ₂ S-044-0 (Revised Oct 2015) | Order No. R-13443 has original design specification; Order No. R-13443-C permits a 3.5 MMSCFD into both wells or for a single operating well; Administrative Order IPI-454 increases MSIP to 3,200 psi. |
| 8 | 30-025-42628 | Maljamar AGI No. 2 | Frontier Field Services | O-21-17S-32E | 400' FSL & 2100' FEL | Treated acid gas | Lower Leonard and Wolfcamp | Perfs: 9,600 to 10,220 | New well | Gas processing waste | Gas only (35,678 MCF) | Gas (1,963,237 MCF) | 3,200 psi; not to exceed 3.5 MMSCFD | Annual MIT | 7/7/2022 | 12% - 88% | NA | R-13443-B | 15193 | 11/19/2014 | Maljamar Gas Processing Plant | H ₂ S-044-0 (Revised Oct 2015) | Order No. R-13443-C permits a 3.5 MMSCFD into both wells or for a single operating well; Administrative Order IPI-506 increases MSIP to 3,200 psi. Form C-115 reporting incomplete for June 2019 through May 2019. |
| 9 | 30-025-38576 | Linam AGI No. 1 | DCP Operating Company | K-30-18S-37E | 1980' FSL & 1980' FWL | Treated acid gas | Lower Bone Springs (Wolfcamp) | Perfs: 8,710 to 9,085 | New well | Gas processing waste | Gas only (143,533 MCF) | Gas (14,159,754 MCF) | Gas (with SpG of 0.8); 2,644 psi | Annual MIT following new packer installation (Ordering Paragraph (Z); Commission Order R-12546-K)* | 2/14/2022 | 25% - 75% | NA | R-12546-K | 13589 | 5/6/2006 | Linam Ranch Gas Processing Plant | H ₂ S-043-0 (Revised Jan 2015) | Commission Orders R-12546 with amended orders -A through -K cover both AGI wells; No. 1 well developed leaking tube set (failed MIT) requiring additional hearings on restricted operation and additional monitoring / reporting requirements that are now SOP for AGI wells; R-12546-I removed temporary rate and pressure limits. MIT requirements being reviewed. |
| 10 | 30-025-42139 | Linam AGI No. 2 | DCP Operating Company | K-30-18S-37E | 1600' FSL & 1750' FWL | Treated acid gas | Lower Bone Springs (Wolfcamp) | Perfs: 8765 to 9006 | New well | Gas processing waste | Gas only (0 MCF) | Gas (4,052,029) | Gas (with SpG of 0.8); 2,644 psi | Annual MIT | 2/14/2022 | 25% - 75% | NA | R-12546-K | 13589 | 2/14/2013 | Linam Ranch Gas Processing Plant | H ₂ S-043-0 (Revised Jan 2015) | Commission Order R-12546 (amended orders -A through -K) cover both AGI wells. |
| 11 | 30-025-38822 | Jal 3 AGI No. 1 | ETC Field Services | E-33-24S-37E | 1550' FNL & 1000' FWL | Acid gas and production water | San Andres | Perfs: 4375 to 5200 | New well | Gas and liquid plant waste | Water only (87,000 BBLs) | Water (14,227,829 BBLs) | 986 psi for original mixed liquid and gas injection; temporary 1,330 psi gas only (ended 12/01/2015) | MIT every 2 years | 1/9/2022 | 20% - 78% | NA | R-12921 | 14080 | 3/21/2008 | South Eunice Gas Processing Plant | H ₂ S-045-0 (Revised 2016) | Temporary MSIP increase approved and ended 12/1/2015; C-115 reports show all produced water with no gas injection and pressures below MSIP of 986 psi. |
| 12 | 30-025-42208 | Zia AGI No. 1 | DCP Operating Company | Lot 3 (L)-19-19S-32E | 2100' FSL & 950' FWL | Treated acid gas | Cherry Canyon and Brushy Canyon | Perfs: 5682 to 6260 | New well | Gas processing waste | Gas only (372 BBL) July 2021 | Gas (1,474,033 MCF) | 2,233 psi | MIT annually | 2/14/2022 | 11% - 89% | NA | R-13809 | 15073 | 3/13/2014 | Zia II Gas Processing Plant | H ₂ S-063-0 (Revised 2016) | Order No. R-13809-A approved new surface and bottom-hole locations for both wells. *Redundant back-up well to Zia D No. 2 requires order modification before Commission. |



2022 Inventory of UIC Class II Acid Gas Injection (AGI) Wells

| AGI Wells as of August 2022 | API | Well Name | Current Operator | Legal (UL-Sec-Twp-Rge) | Footages | Permit Description | Injection Formation(s) | Open hole or Perforations (Depth of interval; in ft) | Re-entry of Existing Well or New Well | Permitted Disposal Fluids | Form C-115 Report for June 2022 | Cumulative Injection Volumes [as of June 2022] | MSIP / Rate Limitations | Schedule for IMIT | Date of Current MIT | H ₂ S (Or Other Gas) - CO ₂ Content | Admin Order (if applicable) | Hearing Order | Case No. | Effective Order Date (Admin or Hearing) | Associated Processing Facility | H ₂ S Contingency Plan For AGI Well (Date) | Notes |
|-----------------------------|----------------|----------------------------|--------------------------|------------------------|-----------------------------------|----------------------------------|------------------------------------|--|---------------------------------------|---------------------------|---------------------------------|--|--|-------------------|---------------------|---|-----------------------------|-------------------------|----------|---|------------------------------------|---|---|
| 13 | 30-025-42207 | Zia AGI No. 2 | DCP Operating Company | Lot 3 (L)-19-19S-32E | 1900' FSL & 950' FWL | Treated acid gas | Cherry Canyon and Brushy Canyon | Approved for 5470 to 6070 | New well | Gas processing waste | NA | | 2,233 psi | MIT annually | NA | 11% - 89% | NA | R-13809 | 15073 | 3/13/2014 | Zia II Gas Processing Plant | NA | Order No. R-13809-A approved new surface and bottom-hole locations for both wells. |
| | | Zia AGI D No. 2 | DCP Operating Company | Lot 3 (L)-19-19S-32E | 1893' FNL & 950' FWL | Treated acid gas | Devonian and Silurian | Open hole: 13755 to 14750 | New well | Gas processing waste | Gas only (99,861 MCF) | Gas (9,288,422 MCF) | 5,028 psi | MIT annually | 2/14/2022 | 11% - 89% | NA | R-14207 | 15528 | 9/6/2016 | Zia II Gas Processing Plant | H2S-063-0 (Revised 2016) | Operator modified injection interval to Devonian section through Commission hearing and used existing APD approval for deeper well; the original Zia AGI No. 2 well never spud. |
| NA | 30-025-40002 | Monument AGI No. 1 | Targa Midstream Services | O-36-19S-36E | 662' FSL & 2513' FEL | Acid gas plus onsite waste water | Devonian and Fusselman | Open hole: 8,350 to 9,200 (TD) | New well | Production water plus gas | P&A'd on 10/11/2017 | | 1660 psi | MIT every 2 years | NA | 28% - 62% | NA | R-13052 | 14161 | 11/16/2006 | Monument Gas Processing Plant | H2S-046-0 (2012) | Well is plugged and abandoned; replaced by two new AGI wells. |
| 14 | 30-025-43470 | Monument AGI D No. 2 | Targa Midstream Services | O-36-19S-36E | 685' FSL & 2362' FEL | Treated acid gas | Devonian and Silurian | Open hole: 8350 to 9210 | New well | Gas processing waste | Gas only (47,789 MCF) | Gas (4,145,120 MCF) | 3,000 psi; not to exceed 5.0 MMSCFPD | MIT annually | 1/18/2022 | 18% - 82% | SWD-1654-0 | R-13052-B | 15740 | 9/6/2016 | Monument Gas Processing Plant | H2S-046-0 (Revised 2018) | Replacement well approved through administrative order using content of Commission Order No. R-13052 (as amended) as template. |
| 15 | 30-025-Pending | Monument AGI D No. 3 | Targa Midstream Services | O-36-19S-36E | 905' FSL & 2362' FEL | Treated acid gas | Devonian and Silurian | Open hole: 8350 to 9210 | New well | Gas processing waste | Gas only | | 3,000 psi; not to exceed 5.0 MMSCFPD | MIT annually | | 18% - 82% | SWD-1671-0 | R-13052-B | 15740 | 4/24/2017 | Monument Gas Processing Plant | Plan to be updated with new well | Redundant well to D No. 2; no approved APD at present; replacement well approved through administrative order using content of Commission Order No. R-13052 (as amended) as template; expired without requesting extension; re-submittal of application required. |
| 16 | 30-025-Pending | Libby AGI No. 1 | 3Bear Field Services | K-26-20S-34E | 1970' FWL & 1475' FSL | Treated acid gas | Devonian and Silurian | Open hole: 14900 to 16400 | New well | Gas processing waste | Gas only | | 4,525 psi; not to exceed 8.0 MMSCFPD | MIT annually | NA | 15% - 85% | NA | R-20694 | 20409 | 7/18/2019 (see Notes) | Libby Gas Processing Plant | Plan being drafted | Extension of time to commence injection approved for both the No. 1 and No. 2 wells; new date to commence injection is July 18, 2024; no approved APD. |
| 17 | 30-025-Pending | Libby AGI No. 2 | 3Bear Field Services | K-26-20S-34E | 1970' FWL & 1320' FWL & 2275' FSL | Treated acid gas | Devonian and Silurian | Open hole: 14,900 to 16,400 | New well | Gas processing waste | Gas only | | 4,525 psi; not to exceed 8.0 MMSCFPD | MIT annually | NA | 15% - 85% | NA | R-20694 | 20409 | 7/18/2019 (see Notes) | Libby Gas Processing Plant | Plan being drafted | Redundant well to No. 1; well has deviated bottom-hole location to expand; no approved APD. |
| 18 | 30-025-46746 | Salt Creek AGI No. 1 | Salt Creek Midstream | L-21-26S-36E | 594' FWL & 2370' FSL | Treated acid gas | Bell Canyon and Cherry Canyon; DMG | Perfs: ±5,410 to 7,000 | New well | Gas processing waste | Gas only | | 2,149 psig; not to exceed 8.0 MMSCFPD | MIT annually | NA | 22% - 78% | NA | R-20913-C and R-20913-D | 20780 | 1/16/2020 | Amerdev South Gas Processing Plant | H2S-65-0 (2019) | First AGI well to be shallow in DMG, but shall become redundant well once the deeper Devonian well is completed; top perfs to be selected following logging of open hole. See reference to R-20913-D for redundant well; APD extended to |
| 19 | 30-025-Pending | Salt Creek AGI No. 2 | Salt Creek Midstream | 21-26S-36E | TBD | Treated acid gas | Devonian and Silurian | TBD | New well | Gas processing waste | Gas only | | MSIP TBD; not to exceed 8.0 MMSCFPD | MIT annually | NA | 22% - 78% | NA | R-20913-C and R-20913-D | 20780 | 1/16/2020 | Amerdev South Gas Processing Plant | Plan to be updated with new well | R-20913-D extended the AGI order for two years; approved December 28, 2020 with new date to commence injection by December 28, 2022. No. 2 well is to have C-108 filed within 15 months following the spud date for the No. 1 well. |
| 20 | 30-025-48081 | Independence AGI No. 1 | Pinon Midstream, LLC | C-20-25S-36E | 829' FNL & 1443' FWL | Treated acid gas | Devonian and Silurian | Open hole: 16,129 to 17,750 | New well | Gas processing waste | Gas only (110,765 MCF) | Gas (425,913 MCF) | 4,779 psig; combined 12 MMSCFD with Independence AGI No. 1 | MIT annually | 7/14/2022 | 30%-70% | NA | R-21455-A | 21381 | 11/4/2020 | Dark Horse Gas Treatment Facility | H2S-67-0 (2021) | |
| 21 | 30-025-49974 | Independence Fee AGI No. 2 | Pinon Midstream, LLC | C-20-25S-36E | 1110' FNL & 1443' FWL | Treated acid gas | Devonian and Silurian | Open hole: 16,080 to 17,683 | New well | Gas processing waste | Gas only | | 5,005 psig; combined 12 MMSCFD with Independence AGI No. 1 | MIT annually | NA | 30% - 70% | SWD-2464 | R-21455-A | 21381 | 3/31/2022 | Dark Horse Gas Treatment Facility | H2S-67-0 (2021) | UIC permit approved administratively under Ordering Paragraph (18) of Commission Order R-21455-A; Case |

1. No longer operating as AGI well, 2. not completed as an AGI well, 3. plugged and abandoned.
Approved authority for AGI but well not completed for operation.
Permit expired; renewal required.
Well is temporarily abandoned; permit active.
TBD: To be determined; NA: Not applicable