

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, December 1, 2022

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	21489 [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 28, S/2 N/2 of Section 29, and S/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 201H and Taco 28-30 Federal Com 301H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
2.	21490 [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 28, N/2 N/2 of Section 29, and N/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 202H and Taco 28-30 Federal Com 302H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
3.	21491 [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the N/2 of Section 28, N/2 of Section 29, and NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 401H well, to be horizontally drilled. The producing area for this

		well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
4.	21393 [Status Conference]	Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (WC-015 G-04 S203032P; BONE SPRING [Pool Code 98008]) underlying the unit. Said horizontal spacing unit is to be dedicated to three proposed wells, the Anvil Fed Com 502H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; the Anvil Fed Com 503H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; and the Anvil Fed Com 602H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The 503H and 602H Wells will have standard, orthodox locations. Ascent will apply administratively for approval of a nonstandard location for the 502H Well. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.
5.	21394 [Status Conference]	Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation (WC-015 G-07 S203032G; WOLFCAMP [Pool Code 97963]) underlying the unit. Said horizontal spacing unit is to be dedicated to the proposed Anvil Fed Com 703H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The completed interval of the 703H Well will meet requirements for an orthodox, standard location. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.
6.	22871 [Status Conference]	Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a standard 320-acre horizontal spacing unit comprised of the E/2 W/2 of Sections 17 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Wildcatter 17 20 Fed Com 47 2H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 17. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles east of White City, New Mexico.
7.	22872 [Status Conference]	Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a standard 640-acre horizontal spacing unit comprised of the E/2 of Sections 17 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Wildcatter 17 20 Fed Com 47 3H and the Wildcatter 17 20 Fed Com 47 4H wells to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 20 to bottom hole locations in the NW/4 NE/4 (Unit B) and the NE/4 NE/4 (Unit A), respectively, of Section 17. The completed interval for the Wildcatter 17 20 Fed Com 47 4H well is projected to be less than 330' from the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit. Also, to be considered will be the cost of

		drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 9 miles east of White City, New Mexico.
8.	23174	<p>Application of Chevron U.S.A. Inc. for Authorization to Expand and Make Permanent its Closed Loop Gas Capture Injection Authority Initially Approved as a Pilot Project Under Order No. R-21336, Lea County, New Mexico. Applicant in the above-styled cause seeks an order authorizing it to expand and make permanent its Salado Draw closed loop gas capture injection in the Avalon shale interval within the Bone Spring formation that was previously approved as a pilot project in Case No. 21020 under Order No. R-21336 (the "pilot project"). Having completed the pilot project, Chevron now seeks authorization to enlarge the closed loop gas capture injection project area and for authorization to conduct periodic injection for an indefinite period of time. Applicant proposes to expand the closed loop gas capture injection project to create a 1,280-acre, more or less, project area comprising all of Sections 18 and 19 within Township 26 South, Range 33 East, NMPM, Lea County, New Mexico. Chevron seeks authority to use the following producing wells within the proposed expanded project area to occasionally inject produced gas into:</p> <ul style="list-style-type: none"> • The Salado Draw 19 26 33 Federal Com 002H well (API No. 30-025-42662) with surface location 200' FNL & 948' FWL, (Unit D), Section 19, T26S, R33E; • The Salado Draw 19 Fed P6 005H well (API No. 30-025-42797) with surface location 227' FNL & 1747' FEL, B-19, T26S, R33E; • The Porter Brown 001H well (API No. 30-025-40802), with a surface location 340' FSL & 340' FEL, (Unit P) Section 19, T26S, R33E; • The Salado Draw 18-26-33 FED 001H well (API No. 30-025-42659), with a surface location 200' FNL & 873' FWL, (Unit D) Section 19, T26S, R33E; • The Salado Draw 18-26-33 FED 003H well (API No. 30-025-42278), with a surface location 200' FNL & 1943' FWL, (Unit C) Section 19, T26S, R33E; • The Salado Draw 18-26-33 FED 004H well (API No. 30-025-42279), with a surface location 200' FNL & 1993' FWL, (Unit C) Section 19, T26S, R33E; • The Salado Draw EA 18 FED P6 005H well (API No. 30-025-42795), with a surface location 266' FNL & 1778' FEL, (Unit B) Section 19, T26S, R33E; • The Salado Draw EA 18 FED P6 006H well (API No. 30-025-42796), with a surface location 247' FNL & 1763' FEL, (Unit B) Section 19, T26S, R33E; • The Salado Draw 19-26-33 FED 001H well (API No. 30-025-42661), with a surface location 200' FNL & 898' FWL, (Unit D) Section 19, T26S, R33E; • The Salado Draw 19-26-33 FED 003H well (API No. 30-025-42280), with a surface location 200' FNL & 1968' FWL, (Unit C) Section 19, T26S, R33E; • The Salado Draw 19-26-33 FED 004H well (API No. 30-025-42281), with a surface location 200' FNL & 2018' FWL, (Unit C) Section 19, T26S, R33E; • The Salado Draw EA 19 FED P6 006H well (API No. 30-025-42798), with a surface location 207' FNL & 1732' FEL, (Unit B) Section 19, T26S, R33E; and • The Salado Draw EA 19 FED P6 007H well (API No. 30-025-42799), with a surface location 188' FNL & 1716' FEL, (Unit B) Section 19, T26S, R33E. <p>Chevron seeks authority to use these producing wells to occasionally inject produced gas into the Avalon shale interval within the Bone Spring formation [WC-025 G-06 S263319P; Bone Spring (Pool Code 97955)] at total vertical depths of between approximately 9,090 feet to 9,258 feet along the horizontal portion of each wellbore at surface injection pressures of no more than 1,250 psi. The proposed average injection rate for each well is 1.5 MMscfd with a maximum injection rate of 2.0 MMscfd during injection. The source of the produced gas will be the Bone Spring and Wolfcamp formations. The subject acreage is located approximately 25 miles southwest of Jal, New Mexico.</p>
9.	23088 [Status Conference]	<p>Application of Cimarex Energy Co. for compulsory pooling, approval of overlapping well units, and to allow two operators in a well unit, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 8 and the W/2W/2 of Section 17, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17 Fed. Com. Well No. 2H, with a</p>

		<p>first take point in the NW/4NW/4 of Section 8 and a last take point in the SW/4SW/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells, and to allow two operators in the well unit:</p> <p>White City 8 Fed. Well No. 2H W/2W/2 §8 Cimarex Energy Co. Hayhurst 17 Fed. Well No. 1H W/2W/2 §17 Chevron U.S.A. Inc. The unit is located approximately 7 miles south-southeast of Black River Village, New Mexico.</p>
10.	23089 [Status Conference]	<p>Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 8, the E/2W/2 of Section 17, and the E/2W/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of Section 8 and a last take point in the SE/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well unit for the following well:</p> <p>Cottonberry 20 Fed. Com. Well No. 2H E/2W/2 §20 Cimarex Energy Co. The unit is located approximately 7-1/2 miles south-southeast of Black River Village, New Mexico.</p>
11.	23090 [Status Conference]	<p>Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 8, the W/2E/2 of Section 17, and the W/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 16H, with a first take point in the NW/4NE/4 of Section 8 and a last take point in the SW/4SE/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:</p> <p>White City 8 Fed. Well No. 4H W/2E/2 §8 Cimarex Energy Co. Cottonberry 20 Fed. Com. Well No. 3H W/2E/2 §20 Cimarex Energy Co. The unit is located approximately 8 miles south-southeast of Black River Village, New Mexico.</p>
12.	23091 [Status Conference]	<p>Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 15H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the</p>

		<p>allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells: White City 8 Fed. Well No. 5H E/2E/2 §8 Cimarex Energy Co. Cottonberry 20 Fed. Com. Well No. 4H E/2E/2 §20 Cimarex Energy Co. The unit is located approximately 8 miles south-southeast of Black River Village, New Mexico.</p>
13.	22813 [Status Conference]	<p>Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Charger 35-26 Fed 1BS Com 1H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; Charger 35-26 Fed 1BS Com 2H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26; Charger 35-26 Fed 2BS Com 5H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and Charger 36-26 Fed 2BS Com 6H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26. The completed interval of the Charger 35-26 Fed 2BS Com 5H Well will be within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 26 and 35 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.</p>
14.	22814 [Status Conference]	<p>Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Charger 35-26 Fed 1BS Com 3H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; Charger 35-26 Fed 1BS Com 4H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26; Charger 35-26 Fed 2BS Com 7H, which will be horizontally drilled from a surface hole location in the SE/4 SE4 (Unit P) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; and Charger 36-26 Fed 2BS Com 8H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26. The completed interval of the Charger 35-26 Fed 1BS Com 4H Well will be within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 26 and 35 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.</p>
15.	22083 [Status Conference]	<p>Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Bone Spring Quail Ridge Pool (Pool Code 50460) underlying W/2 of Sections 16, and the NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 17 miles southwest of Hobbs, New Mexico. Money Penny 21-16E No. 102H To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 9,530' to a Measured Depth of approximately 17,975'. Dedicated acreage: E/2W/2 of Section 16 and E/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico. Money Penny 21-16E No. 302H</p>

		<p>To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680 to a Measured Depth of approximately 19,125'. Dedicated acreage: E/2W/2 of Section 16 and E/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico. Money Penny 21-16E No. 101H</p> <p>To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NW/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 9,530' to a Measured Depth of approximately 17,975'. Dedicated acreage: Dedicated acreage: W/2W/2 of Section 16 and W/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico. Money Penny 21-16E No. 301H</p> <p>To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NW/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,125'. Dedicated acreage: W/2W/2 of Section 16 and W/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.</p>
<p>16.</p>	<p>22084 [Status Conference]</p>	<p>Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the La Rica Wolfcamp Pool (Pool Code 37316) underlying W/2 of Sections 16, and the NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 17 miles southwest of Hobbs, New Mexico. Money Penny 21-16E No. 402H</p> <p>To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the La Rica Wolfcamp Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,305'. Dedicated acreage: E/2W/2 of Section 16 and E/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico. Money Penny 21-16W No. 401H</p> <p>To be drilled from a proposed surface location for this well in the NW/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the La Rica Wolfcamp Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,125'. Dedicated acreage: W/2W/2 of Section 16 and W/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.</p>
<p>17.</p>	<p>22114 [Status Conference]</p>	<p>Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Lea Bonespring Pool (Pool Code 37570) underlying E/2 of Section 23, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 16 miles southwest of Hobbs, New Mexico. Thunderball 23E Fed Com #102H</p> <p>To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~9,660' to a Measured Depth of approximately 14,670. This well will target the 1st Bone Spring zone with dedicated acreage consisting of the E2E2 of Section 23. Thunderball 23E Fed Com #302H</p> <p>To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~10,840' to a Measured Depth of approximately 15,850'. This well will target the 3rd Bone Spring zone with dedicated acreage consisting of the E2E2 of Section 23. Thunderball 23W Fed Com #101H</p> <p>To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NW4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~9,660' to a Measured Depth of approximately 14,670'. This well will target the 1st Bone Spring</p>

		<p>zone with dedicated acreage consisting of the W2E2 of Section 23. Thunderball 23W Fed Com #301H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NW4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~ 10,840' to a Measured Depth of approximately 15,850'. This well will target the 3rd Bone Spring zone with dedicated acreage consisting of the W2E2 of Section 23.</p>
18.	22115 [Status Conference]	<p>Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the WC-025 G-09 S203435D; Wolfcamp Pool (Pool Code 98247) underlying the E/2 of Section 23, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 16 miles southwest of Hobbs, New Mexico. Thunderball 23E Fed Com #402H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a target interval within the Wolfcamp formation, drilled horizontally with a Total Vertical Depth of ~10,940' to a Measured Depth of approximately 15,950'. This well will target the Wolfcamp formation with dedicated acreage consisting of the E2E2 of Section 23. Thunderball 23W Fed Com #401H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NW4NE4 of Section 23-19S-34E. The well will have a target interval within the Wolfcamp formation, drilled horizontally with a Total Vertical Depth of ~10,940' to a Measured Depth of approximately 15,950'. This well will target the Wolfcamp formation with dedicated acreage consisting of the W2E2 of Section 23.</p>
19.	23031	<p>Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division approving an overlapping horizontal spacing unit and pooling all uncommitted mineral interests in the Bone Spring Formation therein, described as the SW¼ of Section 35, Township 24 South, Range 34 East, N.M.P.M. and the W½ of Section 2, Township 25 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Honey Buzzard 35 South State Com #301H, #302H, #303H, #401H, #402H, #601H, and #602H, all oil wells, to be horizontally drilled from surface locations in the S½ of Section 35, Township 24 South, Range 34 East, N.M.P.M, to bottom hole locations in the S½ of Section 2, Township 25 South, Range 34 East, N.M.P.M. The completed interval for the Honey Buzzard 35 South State Com 302H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15(B)(1)(b). This 480-acre HSU will overlap the following existing horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> • A 160-acre horizontal spacing unit in the W/2W/2 of Section 35, dedicated to the Orange Raider BPV State No. 1H well (API No. 30-025-39712), in the Red Hills; Bone Spring, East Pool; and. • A 160-acre horizontal spacing unit in the W/2W/2 of Section 2, dedicated to the Tumbling Dice 2 State Com No. 1H well (API No. 30-025-41459) in the Red Hills; Upper Bone Spring Shale Pool. <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles northwest of Jal, New Mexico.</p>
20.	23032	<p>Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division approving an overlapping horizontal spacing unit and pooling all uncommitted mineral interests in the Bone Spring Formation therein, described as the W½ of Section 26 and the NW¼ of Section 35, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Harrier 35 North Fed Com # 301H, #302H, #401H, #402H, #601H, and #602H, all oil wells, to be horizontally drilled from surface locations in the N½ of Section 35, Township 24 South, Range 34 East, N.M.P.M, to bottom hole locations in the N½ of Section 26, Township 24 South, Range 34 East, N.M.P.M. The completed interval for the Harrier 35 North Fed Com #301 well is expected to remain within 330 feet of the adjacent quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the</p>

		<p>proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). This 480-acre HSU will overlap the following existing horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> • A 160-acre horizontal spacing unit in the W/2W/2 of Section 26, dedicated to the Kestrel 26 Fed No. 311H well (API No. 30-025-46353) in the Red Hills; Bone Spring North Pool; and • A 160-acre horizontal spacing unit in the W/2W/2 of Section 35, dedicated to the Orange Raider BPV State No. 1H well (API No. 30-025-39712), in the Red Hills; Bone Spring, East Pool. <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles northwest of Jal, New Mexico.</p>
21.	21481 [Dismissed]	Notice of violation issued to M & M Production & Operation
22.	21683 [Status Conference]	<p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 16 and 21, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1621 Fed Com #131H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 16 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 21. The completed interval of the well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.</p>
23.	21685 [Status Conference]	<p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 16 and 21, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1621 Fed Com #201H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 16 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 21. The completed interval of the well will comply with Statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.</p>
24.	22103 [Status Conference]	<p>(formerly Case 21684): Amended Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 16, 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1628 Fed Com #132H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16 to a bottom hole location in SE/4 SW/4 (Unit N) of Section 28. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.</p>
25.	22104 [Status Conference]	<p>(formerly Case 21686): Amended Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 16, 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1628 Fed Com #206H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16 to a bottom hole location in SE/4 SW/4 (Unit N) of Section 28. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating</p>

		costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.
26.	22496 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the N/2 NE/4 of Section 11 and the N/2 N/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the N/2 N/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #121H well to be drilled from a surface location in the NW/4 NE/4 of Section 11 to a bottom hole location in the NE/4 NE/4 of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles Southwest of Maljamar, New Mexico.
27.	22497 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the S/2 NE/4 of Section 11 and the S/2 N/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the S/2 N/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #122H well to be drilled from a surface location in the SW/4 NE/4 of Section Southwest of Maljamar, New Mexico.
28.	22498 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the N/2 SE/4 of Section 11 and the N/2 S/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the N/2 S/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #123H well to be drilled from a surface location in the NW/4 SE/4 of Section 11 to a bottom hole location in the NE/4 SE/4 of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles Southwest of Maljamar, New Mexico.
29.	22499 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the S/2 SE/4 of Section 11 and the S/2 S/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the S/2 S/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #124H well to be drilled from a surface location in the SW/4 SE/4 of Section 11 to a bottom hole location in the SE/4 SE/4 of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles Southwest of Maljamar, New Mexico.
30.	22501 [Status Conference]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Section 19, Township 18 South, Range 29 East, and the N/2 N/2 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Travis Deep 1924 Fed Com #111H, #121H and #131H wells to be drilled from a surface location in the SE/4 NE/4 of Section 19 to a bottom hole location in the NW/4 NW/4 of Section 24. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southwest of Loco Hills, New Mexico.

31.	22502 [Status Conference]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Section 19, Township 18 South, Range 29 East, and the S/2 N/2 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Travis Deep 1924 Fed Com #112H, #122H and #132H wells to be drilled from a surface location in the SE/4 NE/4 of Section 19 to a bottom hole location in the SW/4 NW/4 of Section 24. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southwest of Loco Hills, New Mexico.
32.	22503 [Status Conference]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 19, Township 18 South, Range 29 East, and the N/2 S/2 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Thunderbolt 1924 Fed Com #113H, #123H and #133H wells to be drilled from a surface location in the SE/4 SE/4 of Section 19 to a bottom hole location in the NW/4 SW/4 of Section 24. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southwest of Loco Hills, New Mexico.
33.	22504 [Status Conference]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 19, Township 18 South, Range 29 East, and the S/2 S/2 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Thunderbolt 1924 Fed Com #114H, #124H and #134H wells to be drilled from a surface location in the SE/4 SE/4 of Section 19 to a bottom hole location in the SW/4 SW/4 of Section 24. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southwest of Loco Hills, New Mexico.
34.	22584 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 26 and 35, Township 18 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed English Buffalo 35 26 Fed Com 111H and English Buffalo 35 26 Fed Com 121H wells to be drilled from a surface location in the SW/4 SW/4 of Section 35 to a proposed bottom hole location in the NW/4 NW/4 of Section 26. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southeast of Maljamar, New Mexico.
35.	22912 [Status Conference]	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #115H and #125H wells to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28

		<p>East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #136H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<p>36.</p>	<p>22913 [Status Conference]</p>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #116H and 126H wells to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #136H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<p>37.</p>	<p>22914 [Status Conference]</p>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.68 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #136H to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 780.68-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> o A 390.36-acre, more or less, horizontal well spacing unit comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 17 and NE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #115 and #125 wells, and o A 390.32-acre, more or less, horizontal well spacing unit comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 18 and SE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #116H and #126H wells. <p>Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<p>38.</p>	<p>22915 [Status Conference]</p>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #205H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21</p>

		<p>South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<p>39.</p>	<p>22916 [Status Conference]</p>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #206H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<p>40.</p>	<p>22917 [Status Conference]</p>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.68 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #226H to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 780.68-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> o A 390.36-acre, more or less, horizontal well spacing unit comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 17 and NE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #205H well, and o A 390.32-acre, more or less, horizontal well spacing unit comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 18 and SE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #206H well. <p>Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<p>41.</p>	<p>22989 [Status Conference]</p>	<p>Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the N/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> o Simon Camamile 0206 Fed Com 111H and Simon Camamile 0206 121H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.

		<p>o Simon Camamile 0206 Fed Com 132H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.</p> <p>o Simon Camamile 0206 Fed Com 112H and Simon Camamile 0206 112H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-S, R-29-E.</p> <p>Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
42.	22990 [Status Conference]	<p>Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the N/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells:</p> <p>o Simon Camamile 0206 Fed Com 201H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.</p> <p>o Simon Camamile 0206 Fed Com 222H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.</p> <p>o Simon Camamile 0206 Fed Com 202H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-S, R-29-E.</p> <p>Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
43.	22991 [Status Conference]	<p>Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the S/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells:</p> <p>o Simon Camamile 0206 Fed Com 113H and Simon Camamile 0206 Fed Com 123H wells to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.</p> <p>o Simon Camamile 0206 Fed Com 134H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.</p> <p>o Simon Camamile 0206 Fed Com 114H and Simon Camamile 0206 Fed Com 124H wells to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-S, R-29-E.</p> <p>Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
44.	22992 [Status Conference]	<p>Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral</p>

		<p>interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the S/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> o Simon Camamile 0206 Fed Com 203H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 224H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 204H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-S, R-29-E. <p>Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
45.	21361 [Status Conference]	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p>
46.	21362 [Status Conference]	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p>
47.	21363 [Status Conference]	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p>
48.	21364 [Status Conference]	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be</p>

		considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
49.	22274 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 1, N/2NE/4, and NE/4NW/4 (the N/2N/2) of Section 20 and the N/2N/2 of Section 19, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pretty Bird 20/19 B3AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 20 and a last take point in Lot 1 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 9-1/2 miles southwest of Loco Hills, New Mexico.
50.	22275 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 2, SE/4NW/4, and S/2NE/4 (the S/2N/2) of Section 20 and the S/2N/2 of Section 19, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pretty Bird 20/19 B3HE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 20 and a last take point in Lot 2 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 9-1/2 miles southwest of Loco Hills, New Mexico.
51.	22276 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 3, N/2SE/4, and NE/4SW/4 (the N/2S/2) of Section 20 and the N/2S/2 of Section 19, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pretty Bird 20/19 B3IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 20 and a last take point in Lot 3 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southwest of Loco Hills, New Mexico.
52.	22277 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 4, SE/4SW/4, and S/2SE/4 (the S/2S/2) of Section 20 and the S/2S/2 of Section 19, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pretty Bird 20/19 B3PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 20 and a last take point in Lot 4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southwest of Loco Hills, New Mexico.
53.	22423 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2BC Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of Section 11 and a last take point in the NE/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico.

54.	22424 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2GF Fed. Com. Well No. 1H, with a first take point in the SW/4NE/4 of Section 11 and a last take point in the SE/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico.
55.	22425 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 3, NE/4SW/4, and the N/2SE/4 (the N/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2JI Fed. Com. Well No. 1H, with a first take point in the NW/4SE/4 of Section 11 and a last take point in the NE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles southeast of Loco Hills, New Mexico.
56.	22426 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 11 and the S/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 4, SE/4SW/4, and the S/2SE/4 (the S/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2OP Fed. Com. Well No. 1H, with a first take point in the SW/4SE/4 of Section 11 and a last take point in the SE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles southeast of Loco Hills, New Mexico.
57.	22429 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 3 and 4 of Section 5 and Lots 1-4 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0CD Fed. Well No. 1H, with a first take point in Lot 3 of Section 5 and a last take point in Lot 4 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
58.	22430 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 5 and 6 of Section 5 and Lots 5-8 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0FE Fed. Well No. 1H, with a first take point in Lot 6 of Section 5 and a last take point in Lot 5 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
59.	22431 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 11 and 12 of Section 5 and Lots 9-12 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will

		be dedicated to the Mimosa Ridge 5/6 W0KL Fed. Well No. 1H, with a first take point in Lot 11 of Section 5 and a last take point in Lot 12 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
60.	22432 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 13 and 14 of Section 5 and Lots 13-16 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0NM Fed. Well No. 1H, with a first take point in Lot 14 of Section 5 and a last take point in Lot 13 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles northeast of Carlsbad, New Mexico.
61.	22433 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SW/4 of Section 5 and the N/2S/2 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0ST Fed. Well No. 1H, with a first take point in the NE/4SW/4 of Section 5 and a last take point in the NW/4SW/4 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles northeast of Carlsbad, New Mexico.
62.	22434 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SW/4 of Section 5 and the S/2S/2 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0VU Fed. Well No. 1H, with a first take point in the SE/4SW/4 of Section 5 and a last take point in the SW/4SW/4 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles northeast of Carlsbad, New Mexico.
63.	22600 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2N/2 of Section 23 and the N/2N/2 of Section 24, Township 18 South, Range 28 East, NMPPM. The unit will be dedicated to the Belle Meade 24/23 B2AD State Com. Well No. 1H and the Belle Meade 24/23 B3AD State Com. Well No. 1H, horizontal wells with first take points in the NE/4NE/4 of Section 24 and last take points in the NW/4NW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 11-1/2 miles southwest of Loco Hills, New Mexico.
64.	22601 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2N/2 of Section 23 and the S/2N/2 of Section 24, Township 18 South, Range 28 East, NMPPM. The unit will be dedicated to the Belle Meade 24/23 B2HE State Com. Well No. 1H and the Belle Meade 24/23 B3HE State Com. Well No. 1H, horizontal wells with first take points in the SE/4NE/4 of Section 24 and last take points in the SW/4NW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 11-1/2 miles southwest of Loco Hills, New Mexico.

65.	22602 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2S/2 of Section 23 and the N/2S/2 of Section 24, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Belle Meade 24/23 B2IL State Com. Well No. 1H and the Belle Meade 24/23 B3IL State Com. Well No. 1H, horizontal wells with first take points in the NE/4SE/4 of Section 24 and last take points in the NW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 11-1/2 miles southwest of Loco Hills, New Mexico.
66.	22603 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2S/2 of Section 23 and the S/2S/2 of Section 24, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Belle Meade 24/23 B2PM State Com. Well No. 1H and the Belle Meade 24/23 B3PM State Com. Well No. 1H, horizontal wells with first take points in the SE/4SE/4 of Section 24 and last take points in the SW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 11-1/2 miles southwest of Loco Hills, New Mexico.
67.	22641	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the N/2NW/4 of Section 33 and the N/2N/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0CD Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4NW/4 of Section 33 and a last take point in the NW/4NW/4 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles north-northeast of Carlsbad, New Mexico.
68.	22642	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the S/2NW/4 of Section 33 and the S/2N/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0FE Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4NW/4 of Section 33 and a last take point in the SW/4NW/4 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles north-northeast of Carlsbad, New Mexico.
69.	22643	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the N/2SW/4 of Section 33 and the N/2S/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0KL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SW/4 of Section 33 and a last take point in the NW/4SW/4 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles north-northeast of Carlsbad, New Mexico.
70.	22644	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the S/2SW/4 of Section 33 and the S/2S/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0NM Fed. Com. Well No. 1H, a horizontal well with a first take point in the

		SE/4SW/4 of Section 33 and a last take point in the SW/4SW/4 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles north-northeast of Carlsbad, New Mexico.
71.	22879 [Status Conference]	Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico. Pride Energy Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit underlying the W/2E/2 of Section 16, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Tonto 16 State. Com. Well No. 201H, a horizontal well with a first take point in the SW/4SE/4 of Section 16 and a last take point in the NW/4NE/4 of Section 16. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 9 miles northeast of Halfway, New Mexico.
72.	22880 [Status Conference]	Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico. Pride Energy Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit underlying the E/2E/2 of Section 16, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Tonto 16 State Com. Well No. 202H, a horizontal well with a first take point in the SE/4SE/4 of Section 16 and a last take point in the NE/4NE/4 of Section 16. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 9 miles northeast of Halfway, New Mexico.
73.	23175	Application of Silverback Operating II, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the North Seven Rivers Glorieta Yeso Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 Section 16, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Boyd X State Com #101H well ("101H Well"), which has been horizontally drilled from a surface hole location in the SW/4 SW/4 Section 15, Township 19 South, Range 25 East, to a bottom hole location in the SW/4 SW/4 of Section 16, Township 19 South, Range 25 East, the Boyd X State Com #102H well ("102H Well"), which has been horizontally drilled from a surface hole location in the SW/4 SW/4 Section 15, Township 19 South, Range 25 East, to a bottom hole location in the SW/4 SW/4 of Section 16, Township 19 South, Range 25 East, and the Boyd X State Com 103H well ("103H Well"), which will be horizontally drilled from a surface hole location in the NW/4 SW/4 Section 15, Township 19 South, Range 25 East, to a bottom hole location in the NW/4 SW/4 of Section 16, Township 19 South, Range 25 East. The 101H Well, 102H Well, and 103H Well are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles West of Lakewood, New Mexico.
74.	23176 [Status Conference]	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 NE/4 of Section 21 and the E/2 E/2 of Section 16, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bushwood 21/16 B2HA Fed Com #1H well ("Well"), to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles southwest of Lovington, New Mexico.
75.	23177 [Status Conference]	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 NE/4 of Section 21 and the W/2 E/2 of Section 16, Township 19 South, Range 33 East, Lea County,

		New Mexico ("Unit"). The Unit will be dedicated to the Bushwood 21/16 B2GB Fed Com #1H well ("Well"), to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 16. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles southwest of Lovington, New Mexico.
76.	23178 [Status Conference]	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 NW/4 of Section 21 and the E/2 W/2 of Section 16, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bushwood 21/16 B2FC Fed Com #1H well ("Well"), to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles southwest of Lovington, New Mexico.
77.	23179 [Status Conference]	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 NW/4 of Section 21 and the W/2 W/2 of Section 16, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bushwood 21/16 B2ED Fed Com #1H well ("Well"), to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles southwest of Lovington, New Mexico.
78.	23180 [Continued to December 15, 2022]	Application of V-F Petroleum Inc., for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 243.08-acre, more or less, standard horizontal spacing unit comprised of the N/2 SE/4, NE/4 SW/4, and Lot 3 (N/2 S/2 equivalent) of Section 19, Township 19 South, Range 28 East, and the N/2 SE/4 of Section 24, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Lightfoot 19 State Com 222H and the Lightfoot 19 State Com 232H wells ("Wells"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 19, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 24, Township 19 South, Range 27 East. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles southeast of Artesia, New Mexico.
79.	23181 [Continued to December 15, 2022]	Application of V-F Petroleum Inc., for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 243.04-acre, more or less, standard horizontal spacing unit comprised of the S/2 NE/4, SE/4 NW/4, and Lot 2 (S/2 N/2 equivalent) of Section 19, Township 19 South, Range 28 East, and the S/2 NE/4 of Section 24, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Lightfoot 19 State Com 223H and the Lightfoot 19 State Com 233H wells ("Wells"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 19, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 24, Township 19 South, Range 27 East. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles southeast of Artesia, New Mexico.
80.	23182 [Continued to December 15, 2022]	Application of V-F Petroleum Inc., for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 243.01-acre, more or less, standard horizontal spacing unit comprised of the N/2 NE/4, NE/4 NW/4, and Lot 1 (N/2 N/2 equivalent) of Section 19, Township 19 South, Range 28 East, and the N/2 NE/4 of Section 24, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit").

		The Unit will be dedicated to the Lightfoot 19 State Com 224H and the Lightfoot 19 State Com 234H wells ("Wells"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 19, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 24, Township 19 South, Range 27 East. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles southeast of Artesia, New Mexico.
81.	23183	Application of WPX Energy Permian, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 431.99-acre, more or less, standard horizontal well spacing unit comprised of the W/2 of Section 26 and Lots 7-10 of irregular Section 35 (NW/4 equivalent), Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Steel Guitar 35-26 Fed Com 451H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the SW/4 NW/4 (Lot 9) of Section 35. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 17 miles south of Malaga, New Mexico.
82.	23184	Application of Advance Energy Partners Hat Mesa, LLC to Amend Order No. R-21949 to Extend Time to Complete Drilling Operations, Lea County, New Mexico. Advance Energy Partners Hat Mesa, LLC ("Advance") seeks an order amending Order No. R-21949 ("Order") to extend the deadline to complete drilling operations until May 19, 2024. The Order approved a 720-acre, more or less, standard horizontal spacing unit within the Bone Spring formation underlying the S/2 NE/4 and SE/4 of Section 13, E/2 of Section 24, and NE/4 of Section 25, Township 21 South, Range 32 East in Lea County, New Mexico ("Unit"), and designated Advance as the operator of the Unit. The Order further pooled all uncommitted interests within the WC-025 G-08 S213304D; Bone Spring pool (Pool Code 97895) underlying the Unit and dedicated the Unit to the Margarita Federal Com #5H, #6H, #7H, #8H, #11H, #12H, #15H, #16H, #19H and #20H wells ("Wells"). The Order required Advance to commence drilling the Wells within one year of the Order and complete the Wells no later than one year thereafter unless Advance obtains a time extension from the Division Director for good cause shown. Advance requests that the Division amend the Order to extend the deadline for Advance to complete the Wells until May 19, 2024. The Wells are located approximately 27 miles west of Eunice, New Mexico.
83.	23185	Application of Advance Energy Partners Hat Mesa, LLC to Amend Order No. R-21852 to Extend Time to Complete Drilling Operations, Lea County, New Mexico. Advance Energy Partners Hat Mesa, LLC ("Advance") seeks an order amending Order No. R-21852 ("Order") to extend the deadline to complete drilling operations until June 19, 2024. The Order approved a 360-acre, more or less, standard horizontal spacing unit within the Wolfcamp formation underlying the SE/4 NE/4 and E/2 SE/4 of Section 13, E/2 E/2 of Section 24, and E/2 NE/4 of Section 25, Township 21 South, Range 32 East in Lea County, New Mexico ("Unit"), and designated Advance as operator of the Unit. The Order further pooled all uncommitted interests within the WC-025 G-10 S2133280; WOLFCAMP pool (Pool Code 98033) underlying the Unit and dedicated the Unit to the Margarita Federal Com #20H, and #24H wells ("Wells"). The Order required Advance to commence drilling the Wells within one year of the Order and complete the Wells no later than one year thereafter unless Advance obtains a time extension from the Division Director for good cause shown. Advance requests that the Division amend the Order to extend the deadline for Advance to complete the Wells until June 19, 2024. The Wells are located approximately 27 miles west of Eunice, New Mexico.
84.	23186	Application of Redwood Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Yeso formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Section 17, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Sparkplug 17 Federal Com #1H, Sparkplug 17 Federal Com #2H, and Sparkplug 17 Federal Com #3H wells to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 9, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator,

		and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 5 miles east of Artesia, New Mexico.
85.	23187	Application of Oxy USA, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 1 and 12, Township 22 South, Range 32 East, and the W/2 W/2 of Section 36, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Paw Swap 12-36 Fed Com #21H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 13, Township 22 South, Range 32 East to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 36, Township 21 South, Range 32 East, NMPM, Lea County. The completed interval of the well will comply with statewide setback requirements for oil wells. Also, to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs, and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling and completing said well. Said area is located approximately 28 miles west of Eunice, New Mexico.
86.	23188 [Continued to December 15, 2022]	Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills; Upper Bone Spring Shale Pool (Pool Code 97900), underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 25, Township 25 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dominator 25 Federal Com 106H and the Dominator 25 Federal Com 306H wells ("Wells"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 25 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 25. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 19 miles west of Jal, New Mexico.
87.	23189 [Continued to December 15, 2022]	Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills; Lower Bone Spring Pool (Pool Code 51020), underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 25, Township 25 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dominator 25 Federal Com 406H well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 25 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 25. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 19 miles west of Jal, New Mexico.
88.	23190 [Continued to December 15, 2022]	Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills; Upper Bone Spring Shale Pool (Pool Code 97900), underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 25, Township 25 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dominator 25 Federal Com 104H and the Dominator 25 Federal Com 304H wells ("Wells"), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 25 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 25. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 19 miles west of Jal, New Mexico.
89.	23191 [Continued to December 15, 2022]	Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills Lower Bone Spring Pool (Pool Code 51020), underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 25, Township 25 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dominator 25 Federal Com 404H well ("Well"), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 25 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 25. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of

		the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 19 miles west of Jal, New Mexico.
90.	23192 [Continued to December 15, 2022]	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above- styled cause seeks an order from the Division: (1) establishing a standard 233.58-acre, more or less, horizontal spacing and proration unit comprised of the W/2 W/2 of Section 28 and the NW/4 NW/4 and Lot 4 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. Section 33 is an irregular section with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Arena Roja 28-33 Fed Com 701H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 28 to a bottom hole location in Lot 4 of Section 33; and the Arena Roja 28-33 Fed Com 801H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 28 to a bottom hole location in Lot 4 of Section 33. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12.5 miles southwest of Jal City, New Mexico, and adjacent to the New Mexico state line.
91.	23193 [Continued to December 15, 2022]	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above- styled cause seeks an order from the Division: (1) establishing a standard 233.54-acre, more or less, horizontal spacing and proration unit comprised of the E/2 W/2 of Section 28 and the NE/4 NW/4 and Lot 3 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. Section 33 is an irregular section with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Arena Roja 28-33 Fed Com 702H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 28 to a bottom hole location in Lot 3 of Section 33; and the Arena Roja 28-33 Fed Com 802H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 28 to a bottom hole location in Lot 3 of Section 33. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12.5 miles southwest of Jal City, New Mexico, and adjacent to the New Mexico state line.
92.	23194	Application of Silverback Operating II, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Atoka Glorieta Yeso Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 Section 16, Township 18 South, Range 26 East, NMPM Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Netherlin State Com #102H well ("102H Well"), which will be horizontally drilled from a surface hole location in the surface hole location in Lot I, located in the NE4 SE4 of Section 16, Township 18 South, Range 26 East, being approximately 1626 feet FSL, and approximately 283 feet FEL, to a bottom hole location in the SW4 SW4 of Section 16, Township 18 South, Range 26 East, being approximately 1132 feet FSL, and approximately 100 feet FWL, and the Netherlin State Com #103H well ("103H Well"), which will be horizontally drilled from a surface hole location in Lot I, located in the NE4 SE4 of Section 16, Township 18 South, Range 26 East, being approximately 1646 feet FSL, and approximately 283 feet FEL, to a bottom hole location in the NW4 SW4 of Section 16, Township 18 South, Range 26 East, being approximately 1523 feet FSL, and approximately 100 feet FWL. The 102H Well and 103H Well are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8 miles South of Artesia, New Mexico.
93.	23195 [Dismissed]	Application of V-F Petroleum, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 240-acre, more or less standard horizontal spacing unit comprised of the S/2 SE/4 of Section 35

		and the S/2 S/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Angell Ranch 35/36 Fed Com #221H and Angell Ranch 35/36 Fed Com #231H wells, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 18 miles southeast of Artesia, New Mexico.
94.	23196 [Dismissed]	Application of V-F Petroleum, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 240-acre, more or less standard horizontal spacing unit comprised of the N/2 SE/4 of Section 35 and the N/2 S/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Angell Ranch 35/36 Fed Com #222H and Angell Ranch 35/36 Fed Com #232H wells, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 35 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 36. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 18 miles southeast of Artesia, New Mexico.
95.	23197 [Dismissed]	Application of V-F Petroleum, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 240-acre, more or less standard horizontal spacing unit comprised of the S/2 NE/4 of Section 35 and the S/2 N/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Angell Ranch 35/36 Fed Com #223H and Angell Ranch 35/36 Fed Com #233H wells, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 35 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 36. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 18 miles southeast of Artesia, New Mexico.
96.	23198 [Dismissed]	Application of V-F Petroleum, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 240-acre, more or less standard horizontal spacing unit comprised of the N/2 NE/4 of Section 35 and the N/2 N/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Angell Ranch 35/36 Fed Com #224H and Angell Ranch 35/36 Fed Com #234H wells, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 18 miles southeast of Artesia, New Mexico.
97.	23203 [Continued to January 5, 2023]	Application of OXY USA Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp (oil) formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 26 and 35, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial: the Llama Mall 26 35 Fed Com #32H and Llama Mall 26 35 Fed Com #311H both to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 35; the Llama Mall 26 35 Fed Com #33H to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 26, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35; and the Llama Mall 26 35 Fed Com #312H to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35. The completed interval of the Llama Mall 26 35 Fed Com #32H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant

		as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 28 miles southwest of Eunice, New Mexico.
98.	23204	<p>Application of OXY USA Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp (oil) formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 25 and 36, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial:</p> <p>Stack Cats 25 36 Fed Com #31H and Stack Cats 25 36 Fed Com #311H to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 24, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 36; and</p> <p>Stack Cats 25 36 Fed Com #32H and Stack Cats 25 36 Fed Com #33H to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 24, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 36.</p> <p>The completed interval of the Stack Cats 25 36 Fed Com #311H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 27 miles southwest of Eunice, New Mexico.</p>
99.	23206 [Status Conference]	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 32 and the S/2 of Section 33, Township 23 South, Range 27 East, N.M.P.M., Eddy County, New Mexico The unit will be dedicated to</p> <p>(a) The Viper 32/33 W0LI State. Com. Well No. 1H, with a first take point in the NW/4SW/4 of Section 32 and a last take point in the NE/4SE/4 of Section 33;</p> <p>(b) The Viper 32/33 W0MP State Com. Well No. 1H, with a first take point in the SW/4SW/4 of Section 32 and a last take point in the SE/4SE/4 of Section 33; and</p> <p>(c) The Viper 32/33 W2MP State Com. Well No. 1H, with a first take point in the SW/4SW/4 of Section 32 and a last take point in the SE/4SE/4 of Section 33.</p> <p>The S/2 of Section 32 and the S/2 of Section 33 will be dedicated to the wells. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 6-1/2 miles west-southwest of Loving, New Mexico.</p>
100.	23207	<p>Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres Formation underlying a 276.17-acre, more or less, standard horizontal spacing unit comprised of the W/2 SE/4, SW/4 NE/4, and Lots 1, 2, 5, 6, and 7 (E/2 equivalent) of irregular Section 2, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Gilligan Fee 2H well, which will be drilled from a surface hole location in Lot 4 (SE/4 SE/4 equivalent) of irregular Section 35, Township 12 South, Range 38 East, to a bottom hole location in Lot 7 (SE/4 SE/4 equivalent) of irregular Section 2, Township 13 South, Range 38 East. The completed interval of the well will be orthodox and will be located within 330' of the Unit's internal quarter-quarter section line to allow for the creation of a standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 14.6 miles southeast of Tatum, New Mexico.</p>
101.	23209	<p>Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres Formation underlying a 480-acre, more or less standard horizontal spacing unit comprised of the SE/4 of Section 3 and the E/2 of Section 10, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Wexler Fee 2H well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 3, Township 13 South, Range 38 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 10, Township 13 South, Range 38 East. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the</p>

		W/2 SE/4 and E/2 SE/4 of Section 3 and the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Section 10 to allow for the creation of a 480-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.8 miles southeast of Tatum, New Mexico.
102.	23210 [Continued to January 5, 2023]	Application of Novo Oil & Gas Northern Delaware, LLC for compulsory pooling, Eddy County, New Mexico. Novo Oil & Gas Northern Delaware, LLC seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2 of Sections 9 and 16, and the N/2 NW/4 of Section 21, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. The spacing unit will be dedicated to the Tickety Boo Fed Com 2109 121H, Tickety Boo Fed Com 2109 122H, Tickety Boo Fed Com 2109 123H, Tickety Boo Fed Com 2109 131H, Tickety Boo Fed Com 2109 132H, and Tickety Boo Fed Com 2109 133H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. The completed interval for the Tickety Boo Fed Com 2109 122H and the Tickety Boo Fed Com 2109 132H wells will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Novo as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Carlsbad, New Mexico.
103.	23211	Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the SE/4 of Section 5 and the E/2 of Section 8, Township 24 South, Range 34 East, N.M.P.M. The unit will be dedicated to (a) The Bell Lake Unit South Well No. 217H, with a first take point in the NW/4SE/4 of Section 5 and a last take point in the SW/4SE/4 of Section 8; and (b) The Bell Lake Unit South Well No. 218H, with a first take point in the NE/4SE/4 of Section 5 and a last take point in the SE/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a cost plus 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 21-1/2 miles southwest of Eunice, New Mexico.
104.	23212	Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SE/4 of Section 5 and the E/2 of Section 8, Township 24 South, Range 34 East, N.M.P.M. The unit will be dedicated to (a) The Bell Lake Unit South Well No. 417H, with a first take point in the NW/4SE/4 of Section 5 and a last take point in the SW/4SE/4 of Section 8; and (b) The Bell Lake Unit South Well No. 418H, with a first take point in the NE/4SE/4 of Section 5 and a last take point in the SE/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a cost plus 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 21-1/2 miles southwest of Eunice, New Mexico.
105.	23213 [Status Conference]	Application of Headington Royalty Inc. for Unilateral Change in Operator for the Sunray State #2 Well or, in the Alternative, for an Order Requiring the Current Operator to Plug and Abandon the Well. Applicant Headington Royalty, Inc. seeks an order from the Division for unilateral change in operator from Northern Pacific Oil and Gas, Inc., OGRID No. 330352 ("Northern Pacific"), to Applicant, OGRID No. 330830, for the Sunray State #2 well, API# 30-005-21036, located in the SE/4 NW/4 of Section 16, Township 8 South, Range 31 East, for the purpose of plugging the well due to expiration of the underlying lease. In the alternative, Applicant seeks an order requiring Northern Pacific to plug and abandon the well and, if Northern Pacific fails to do so, authorizing the Division to plug and abandon the well, direct forfeiture of financial assurance, and require Northern Pacific to pay any excess costs incurred in plugging and abandoning the well. The well is located approximately 16.3 miles southeast of Elkins, New Mexico.
106.	23214 [Status Conference]	Application of E.G.L. Resources, Inc., for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Quail Ridge, Bone Spring (Pool Code 50460), underlying Section 16, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, on the following wells listed below. These wells are located approximately 11

		<p>miles west of Monument, New Mexico. Cimarron 16 State Com #101H This proposed well is a horizontal well with a legal surface location in Unit B of Section 16, T19S, R34E, and an intended legal bottom hole location in Unit O of Section 16, T19S, R34E, Lea County, New Mexico. It will have a TVD of approximately 9,530 feet and TMD of approximately 15,350 feet and will target the 1st Bone Spring. Cimarron 16 State Com #102H This proposed well is a horizontal well with a legal surface location in Unit B of Section 16, T19S, R34E, and an intended legal bottom hole location in Unit P of Section 16, T19S, R34E, Lea County, New Mexico. It will have a TVD of approximately 9,530 feet and TMD of approximately 15,350 feet and will target the 1st Bone Spring.</p>
107.	23215	<p>Application of Spur Energy Partners LLC to Pool Additional Interests Under Order No. R-22273, Eddy County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22273. Order No R-22273 ("Order") pooled all uncommitted interest from the top of the Yeso formation to a depth of approximately 4,100' (Artesia; Glorieta-Yeso Pool, Code 96830) underlying a 320-acre, more or less, overlapping spacing unit comprised of the N/2 of Section 32, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Blalock 32 State Com #1H, Blalock 32 State Com #10H, and Blalock 32 State Com #11H wells ("Wells") and designated Applicant as operator of the Unit and the Wells. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 13 miles south of Artesia, New Mexico.</p>
108.	23216	<p>Application of Spur Energy Partners LLC to Pool Additional Interests Under Order No. R-22274, Eddy County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22274. Order No R-22274 ("Order") pooled all uncommitted interest in the Yeso formation from a depth of approximately 4,130' to the base of the Yeso formation (Artesia; Glorieta-Yeso Pool, Code 96830) underlying a 320-acre, more or less, overlapping spacing unit comprised of the N/2 of Section 32, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Blalock 32 State Com #50H; Blalock 32 State Com #70H; and Blalock 32 State Com #90H wells ("Wells") and designated Applicant as operator of the Unit and the Wells. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 13 miles south of Artesia, New Mexico.</p>
109.	23217	<p>Application of Matador Production Company to Amend Order No. R-21546-A, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-21546-A. The Unit is comprised of the W/2 W/2 of Sections 4 and 9, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. Order No. R-21546 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed:</p> <ul style="list-style-type: none"> • Silver Fed Com #501H (API No. 30-025-48804) and Silver Fed Com #601H (API No. 30-025-48805) wells to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 9, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4; and • Silver Fed Com #502H (API No. 30-025-48924) well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 9, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4. <p>Said area is located 31 miles southwest of Hobbs, New Mexico.</p>