

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION COMMISSION**

IN RE WILDCAT ENERGY LLC

CASE NO. 24682

**OIL CONSERVATION DIVISION
NOTICE OF DISMISSAL**

The New Mexico Oil Conservation Division (“OCD”) moves to dismiss Case No. 24682, without prejudice, that is currently set on the September 12, 2024, Division Docket. No other parties have entered appearance in this matter. Attached herein, OCD and Wildcat Energy, LLC, have entered into a Stipulated Final Order. Wildcat Energy LLC, the operator in this case, has been provided notice of this dismissal.

Respectfully submitted,

Christy B. Treviño

Christy Treviño
Assistant General Counsel
New Mexico Energy, Minerals and
Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Tel (505) 607-4524
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CERTIFICATE OF SERVICE

I certify that on August 30, 2024, I served this pleading by electronic mail only on:

Roger Becker
President
WILDCAT ENERGY LLC
P.O. Box 13323
Odessa, TX 79768
rbecker@netwest.com

Christy B. Treviño
Christy Treviño

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN RE WILDCAT ENERGY, LLC

CASE NO. 24682

2024 AUG 20 AM 8:30

STIPULATED FINAL ORDER

Pursuant to the New Mexico Oil and Gas Act ("Act"), NMSA 1978, Section 70-2-1, *et seq.*, and 19.15.5.10(C) NMAC, the Director of the Oil Conservation Division ("OCD") and Wildcat Energy, LLC, OGRID #209564 ("Operator"), enter into this Stipulated Final Order ("Order") to resolve the above-referenced matter.

1. OCD is charged with the administration and enforcement of the Act and the implementing rules, and has jurisdiction to regulate Operator's wells in the state of New Mexico.
2. Operator is the operator of record for the wells listed in **Exhibit A**.
3. On May 24, 2024, OCD issued a Notice of Violation ("NOV") to Operator, in accordance with 19.15.5.10 NMAC, alleging that Operator exceeded the number of inactive wells allowed by 19.15.5.9(A)(4)(c) NMAC.
4. Operator requested informal resolution of the NOV.
5. Operator admits the alleged violation.
6. To resolve the alleged violations, Operator agrees as follows:
 - (a) Operator shall plug and abandon at least one (1) well identified in **Exhibit A** per month beginning in September 2024, until all six (6) wells are brought into compliance. Operator shall take no longer than six (6) months to bring the wells into compliance. Operator will not be held responsible for unreasonable delays in the review and approval of complete and accurate C-103s. If Operator plugs and abandons more than the required number of wells within any month, Operator may count the extra wells plugged against future monthly plugging

requirements. For purposes of this requirement, wells will be considered plugged and abandoned once Operator receives approval of release of the well from OCD;

(b) Operator shall comply with all notice and form requirements, including but not limited to submissions required in 19.15.7.14 NMAC;

(c) Operator shall not exceed the number of inactive wells allowed under 19.15.5.9(A)(4)(c) NMAC (two (2) wells), among any wells not listed in **Exhibit A**. If Operator exceeds two (2) inactive wells not referenced in this Order and compliance schedule within 18 months of the effective date of this Order, Operator agrees to pay daily stipulated civil penalties identified in paragraph 8 for each well in violation, until Operator demonstrates compliance;

7. Civil penalties proposed in the NOV are reduced to \$0.

8. If Operator fails to comply with an obligation in Paragraph 6(a)-(c), Operator shall pay a stipulated penalty of \$500.00 for each day for each obligation until it demonstrates compliance with the obligation.

9. Operator admits OCD's jurisdiction to file the NOV, consents to the relief specified herein, and waives the right of review by the Oil Conservation Commission.

10. Operator understands and agrees that this Order does not resolve any dispute or claim concerning any party which is not a signatory of this agreement.

11. The persons executing this Order represent that they have the requisite authority to bind their respective parties and such representation shall be legally sufficient evidence of their actual or apparent authority.

12. Operator shall not transfer any well subject to this Order to any other operator without prior approval of the OCD.

13. If Operator fails to plug a Well as required by this Order and compliance schedule, OCD is authorized to plug such well with prior written notice to the Operator of its failure to plug consistent with the requirements of this Order.

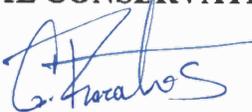
14. Notwithstanding the foregoing provisions;

- a. OCD reserves the right to apply for authorization to plug a Well and to forfeit the financial assurance if the Well poses an imminent threat to public health or the environment.
- b. OCD reserves the right to sanction Operator for any alleged violation not addressed in this Order.

15. OCD may extend any of the deadlines contained in this Agreement for good cause shown.

16. This stipulated final order shall expire six (6) months after its effective date.

OIL CONSERVATION DIVISION



Gerasimos Razatos
Acting Director

Date: 8/29/2024

WILDCAT ENERGY, LLC



Roger Becker
President

Date: Aug 12, 2024

Inactive Well List

Total Well Count: 6 Inactive Well Count: 6
Printed On: Friday, February 16 2024

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Surface Owner	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
1	30-025-24523	ANTEBELLUM UNIT #001	N-21-23S-34E	N	209564	WILDCAT ENERGY LLC	S	P	O	06/2018			
2	30-015-25253	HENRY #002	I-22-22S-27E	I	209564	WILDCAT ENERGY LLC	P	P	G	10/2013			
1	30-025-11606	LANGLIE B FEDERAL #002	D-15-25S-37E	D	209564	WILDCAT ENERGY LLC	F	P	G	06/2017	JALMAT		
2	30-015-23801	RIO PENASCO KD COM #003	A-11-19S-25E	A	209564	WILDCAT ENERGY LLC	P	P	G	11/1996			
2	30-015-20971	SAIK #001	B-17-22S-27E	B	209564	WILDCAT ENERGY LLC	P	P	G	10/2008	INT TO P&A EXPIRED 5/11/2010		
1	30-025-24876	SHIPP 27 #001	O-27-16S-37E	O	209564	WILDCAT ENERGY LLC	P	P	O	12/2009	STRAWN		

WHERE Operator:209564, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

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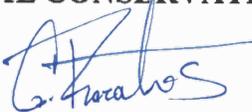
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