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### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

2011 JUL 13 A 10: 10

# IN THE MATTER OF THE HEARINGS CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF CIMAREX ENERGY CO. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

APPLICATION OF CIMAREX ENERGY CO. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

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APPLICATION OF CIMAREX ENERGY CO. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

## AMENDED PRE-HEARING STATEMENT

This pre-hearing statement is submitted by applicant as required by the Oil Conservation Division.

### APPEARANCES

<u>APPLICANT</u> Cimarex Energy Co. Suite 600 600 North Marienfeld Midland, Texas 79701

Attention: Hayden Tresner (432) 571-7856

<u>OPPONENT</u> COG Operating LLC

## APPLICANT'S ATTORNEY James Bruce P.O. Box 1056

Santa Fe, New Mexico 87504 (505) 982-2043

OPPONENT'S ATTORNEY Ocean Munds-Dry

Case No. 14,678

Case No. 14.679

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#### STATEMENT OF THE CASE

#### <u>APPLICANT</u>

<u>Case 14678</u>: Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the NE/4SW/4 of Section 29, Township 18 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alaska 29 Fee Well No. 1, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

<u>Case 14679</u>: Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the NW/4SE/4 of Section 29, Township 18 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alaska 29 Fee Well No. 2, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

<u>Case 14680</u>: Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SE/4SW/4 of Section 29, Township 18 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alaska 29 Fee Well No. 5, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

<u>Case 14681</u>: Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SW/4SE/4 of Section 29, Township 18 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alaska 29 Fee Well No. 6; to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

#### OPPONENT

# **PROPOSED EVIDENCE**

### APPLICANT

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	WITNESSES	EST. TIME	EXHIBITS			
	Hayden Tresner (landman)	20 min.	Approx. 6			
	Meera Ramoutar (geologist)	20 min.	Approx. 4			
	Floyd Hammond (engineer)	20 min.	Approx. 5			
OPPONENT						
	WITNESSES	EST. TIME	EXHIBITS			

### **PROCEDURAL MATTERS**

Applicant requests that these cases be consolidated for hearing.

Respectfully submitted,

James Bruce Post Office Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043

Attorney for Cimarex Energy Co.

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## CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing pleading was served upon the following counsel of record this  $\underline{1212}$  day of July, 2011 by facsimile transmission:

Ocean Munds-Dry Holland & Hart LLP P.O. Box 2208 Santa Fe, New Mexico 87504 fax: (505) 982-6043

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James Bruce