

considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 14 miles East-Southeast of Artesia, New Mexico.

10. **CASE 14696: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso (Paddock-Blinbry) formation underlying the SW/4 NE/4 of Section 22, Township 17 South, Range 28 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Maracas 22 State Well Nos. 2, 3, 8, and 9, to be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 14 miles East-Southeast of Artesia, New Mexico.
11. **CASE 14697: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso (Paddock-Blinbry) formation underlying the NE/4 NE/4 of Section 22, Township 17 South, Range 28 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Maracas 22 State Well Nos. 5, 6, 11, and 12, to be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 14 miles East-Southeast of Artesia, New Mexico.
12. **CASE 14698: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SE/4 SE/4 of Section 6, Township 19 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Kansas 6 Fee Well No. 1, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles South-Southwest of Atoka, New Mexico.
13. **CASE 14659: (Continued from the June 23, 2011 Examiner Hearing.)**
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Cimarex Energy Co. seeks an order approving a 159.30-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the S/2 S/2 of Section 19, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Abo/Wolfcamp formation underlying the 159.30 acre non-standard oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Hancock 19 State Com. Well No. 2, a horizontal well to be drilled at a surface location 375 feet from the south line and 375 feet from the east line, with a terminus 375 feet from the south line and 375 feet from the west line, of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles North-Northeast of Loco Hills, New Mexico.
14. **CASE 14678: (Continued from the July 7, 2011 Examiner Hearing.)**
Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the NE/4 SW/4 of Section 29, Township 18 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alaska 29 Fee Well No. 1, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles South-Southwest of Atoka, New Mexico.
15. **CASE 14679: (Continued from the July 7, 2011 Examiner Hearing.)**
Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the NW/4 SE/4 of

Section 29, Township 18 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alaska 29 Fee Well No. 2, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles South-Southwest of Atoka, New Mexico.

16. **CASE 14680:** (Continued from the July 7, 2011 Examiner Hearing.)

Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SE/4 SW/4 of Section 29, Township 18 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alaska 29 Fee Well No. 5, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles South-Southwest of Atoka, New Mexico.

17. **CASE 14681:** (Continued from the July 7, 2011 Examiner Hearing.)

Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SW/4SE/4 of Section 29, Township 18 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alaska 29 Fee Well No. 6, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles south-southwest of Atoka, New Mexico.

18. **CASE 14673:** (amended and readvertised)

Application of Burnett Oil Co., Inc. for compulsory pooling and an unorthodox oil well location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from 4230 feet subsurface to the base of the Glorieta-Yeso formation underlying the SE/4 SE/4 of Section 24, Township 17 South, Range 31 East, NMPM, to form a standard 40-acre oil spacing and proration unit for all pools or formations developed on 40-acre spacing within that vertical extent. The unit is to be dedicated to the proposed Nosler Fed. Well No. 3, to be drilled at an unorthodox location 890 feet from the south line and 1190 feet from the east line of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles East of Loco Hills, New Mexico.

19. **CASE 14674:** (amended and readvertised)

Application of Burnett Oil Co., Inc. for compulsory pooling and an unorthodox location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from 4230 feet subsurface to the base of the Glorieta-Yeso formation underlying the SE/4 SE/4 of Section 13, Township 17 South, Range 31 East, NMPM, to form a standard 40-acre oil spacing and proration unit for all pools or formations developed on 40-acre spacing within that vertical extent. The unit is to be dedicated to the proposed Partition Fed. Well No. 2, to be drilled at an unorthodox location 990 feet from the south line and 1140 feet from the east line of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles East of Loco Hills, New Mexico.

20. **CASE 14669:** (Continued from the June 23, 2011 Examiner Hearing.)

Application of COG Operating LLC for the creation of a new pools special pool rules and the contraction of certain Grayburg Jackson pools within the Dodd Federal Unit, Eddy County, New Mexico. Applicant seeks an order establishing a new pool within the Dodd Federal Unit that extends from the top of the Glorieta to the top of the Tubb formation. Within the new Yeso pool, Concho seeks special rules allowing for a depth bracket allowable of 300 barrels of oil per day and no limiting gas:oil ratio. Concho also seeks the contraction of the Grayburg Jackson Seven Rivers-Queen-Grayburg-San Andres and the Grayburg Jackson Yeso within the Dodd Federal unit to extend from the top of the Seven Rivers formation to the top of the Glorieta formation. The pools are located approximately 12 miles East of Artesia, New Mexico and 17 miles west of Lovington, New Mexico.