

wells per 320-acre spacing unit in the Rosa Unit, San Juan and Rio Arriba Counties. Said area is located approximately 9 miles Southeast of Arbolies, Colorado.

16. ~~CASE 14667:~~ (Continued from the June 23, 2011 Examiner Hearing.)  
**Application of Williams Production Co., LLC for A Project Area For The Mancos Participating Area In The Rosa Unit, San Juan And Rio Arriba Counties, New Mexico.** Applicant seeks designation of a Project Area for the Mancos Participating Area within the Rosa Unit excluding certain uncommitted acreage for a total of 23,958.1 acres to be dedicated to existing and future vertical and horizontal wells completed in the Mancos formation, Basin Mancos Gas Pool. Said area is located approximately 9 miles Southeast of Arbolies, Colorado.
17. **CASE 14672:** (Continued from the June 23, 2011 Examiner Hearing.)  
**Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Devon Energy Production Company, L.P. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 20, Township 19 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Bone Spring formation underlying the N/2 N/2 of Section 20 to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Rigel 20 Fed. Com. Well No. 1, a horizontal well to be drilled at a surface location in the NW/4 NW/4, with a terminus in the NE/4 NE/4, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles South-Southeast of Loco Hills, New Mexico.
18. **CASE 14627:** (Continued from the June 23, 2011 Examiner Hearing.)  
**Application of Nadel and Gussman Permian, L.L.C. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the N/2 S/2 of Section 5, Township 19 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Glorieta-Yeso formation in the NW/4 SW/4 of Section 5, and (ii) the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Big Iron Well No. 1, a horizontal well with a surface location in the NW/4 SW/4, and a terminus in the NE/4 SE/4, of Section 5. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4 miles North-Northwest of Lakewood, New Mexico.
19. **CASE 14628:** (Continued from the June 23, 2011 Examiner Hearing.)  
**Application of Nadel and Gussman Permian, L.L.C. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the S/2 S/2 of Section 5, Township 19 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Glorieta-Yeso formation in the SW/4 SW/4 of Section 5, and (ii) the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Big Iron Well No. 2, a horizontal well with a surface location in the SW/4 SW/4, and a terminus in the SE/4 SE/4, of Section 5. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4 miles north-northwest of Lakewood, New Mexico.
20. **CASE 14629:** (Continued from the June 23, 2011 Examiner Hearing.)  
**Application of Blue Dolphin Production, LLC for Compulsory Pooling, Rio Arriba County, New Mexico.** Applicant seeks an order for the compulsory pooling of all interests in all pools or formations developed on 40-acre spacing within the Mancos Shale formation underlying a non-standard oil well spacing and proration unit comprised of 21.0 ± acres located in the approximate E/2 SW/4 NE/4 of projected Section 27, Township 30 North, Range 1 East in Rio Arriba County, New Mexico. The unit will be dedicated to the following well to be drilled to the Greenhorn member of the undesignated Mancos Shale formation, (WC30N1E27):

Theis Greenhorn Test Well No. 1  
1643' FNL and 1575' FEL (G)  
Projected Section 27, T30N, R1E