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OIL CONSERVATION DIVISION,

Petitioner

v.

TARCO ENERGY, LC

Respondent

OGRID #279579;

NOTICE OF VIOLATION.

Unresolved Notice of Violation of

19.15.25.8, 19.15.5.9, 19.15.8.9 and

19.15.7.24 NMAC

Case # 24698

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**OIL CONSERVATION DIVISION,
Petitioner**

CASE NO. 24698

**V.
TARCO ENERGY, LC,
Respondent**

PRE-HEARING STATEMENT

The New Mexico Oil Conservation Division (“OCD”) submits this Pre-Hearing Statement pursuant to 19.15.4.13(B) NMAC.

I. IDENTIFICATION OF PARTY AND COUNSEL

OCD initiated this matter and is represented by undersigned counsel.

II. STATEMENT OF THE CASE

In September 2024, OCD Compliance Supervisor Rob Jackson, in the course and scope of his duties as a Compliance Supervisor in the Administrative Compliance Bureau of OCD, conducted a compliance assessment Tarco Energy, LC, (“Respondent”), OGRID# 279579. The goal of such an assessment is to inspect the OCD permitting system regarding operator compliance with rules, such as but not limited to, 19.15.5, 19.15.7, 19.15.8, 19.15.25 NMAC. Upon Mr. Jackson’s review of OCD’s permitting system reports and data, Mr. Jackson concluded that the Respondent was not compliant with 19.15.25.8, 19.15.5.9(A), 19.15.8.9, and 19.15.7.24 NMAC.

More specifically, OCD’s records indicate that Respondent Operates twenty-nine (29) wells of those fourteen (14) are inactive in violation with 19.15.25.8 NMAC. Per 19.15.8.9 NMAC, the Respondent has twelve (12) wells that are currently inactive and lack sufficient financial assurances. Per 19.15.7.24 NMAC, the Respondent has not filed the required C-115 (monthly production reports) for any well since at least August of 2023. Per 19.15.5.10 NMAC, OCD may pursue a litany of remedies for wells in violation of 19.15.25.8, 19.15.5.9(A), 19.15.8.9

and 19.15.7.24 (or any other OCD regulation) including, but not limited to, termination of authorization to transport, plugging and abandoning of inactive wells, forfeiture of financial assurances, civil penalties, and possible indemnification for the costs OCD incurs to plug and abandon the wells.

After the Docketing Notice was served on July 9, 2024, the Respondent reached out to OCD to enter an informal resolution. In an attempt to give the Respondent, the opportunity to get into compliance and enter into a settlement agreement OCD extended the informal resolution period on several occasions spanning over 6 months. Respondent provided several emails and documents indicating work was being done. However, the appropriate forms were not filed nor was any actual progression towards compliance was accomplished. The Respondent has reached out to our office several times to assist in unlocking his OCD permitting account and has asked for assistance in submitting forms. OCD terminated negotiations and requested a continuance from the December 19, 2024, hearing date and requested a firm hearing date on January 23, 2025. A Status Conference was held December 19, 2024, where the Respondent asserted on the record that he would be prepared to find counsel and provide evidence by January 23, 2025, hearing date.

Counsel for the Respondent reached out to OCD requesting OCD's position on a motion to continue the January 23, 2025, hearing date to a later date. OCD met with Counsel and discussed potential settlement options. OCD asserted that we would not oppose a motion to continue. However, at the time of the filing of this prehearing statement on January 16, 2025, no such motion nor has an entry of appearances been filed. In an effort to comply with 19.15.5.10 (E)(2)(e) OCD has prepared and filed this prehearing statement and exhibits. OCD is prepared to go to a hearing on the matters herein.

Respondent violated and remains in violation of 19.15.25.8, 19.15.5.9(A), 19.15.8.9, and 19.15.7.24 NMAC. OCD seeks an order from the Division granting OCD the authorization to plug and abandon the fourteen (14) inactive wells subject to the Notice of Violation (NOV), forfeiture of financial assurances, termination of Respondent's Authorization to Transport from all twenty-nine (29) wells, assessing a civil penalty upon Respondent in the amount of \$163,300 and any other relief the Hearing Examiner believes is just and proper.

III. PROPOSED EVIDENCE

WITNESSES:

1. Rob Jackson Compliance Supervisor

Affidavit of Witness

Mr. Jackson is a Compliance supervisor with OCD in the Administrative Compliance Bureau. He has served with OCD in his current role for three and a half years. His qualifications are described in Exhibit 2. Mr. Jackson will testify regarding his assessment of Respondent's inactive well compliance status in February 2024. Further, he will discuss the contents of the Notice of Violation in Exhibit 3, along with its sub-exhibits.

EXHIBITS:

Exhibit 1 Affidavit of Rob Jackson

Exhibit 2 Curriculum Vitae of Rob Jackson;

Exhibit 3 Notice of Violation (NOV) against Tarco Energy, LC, dated June 6, 2024

Exhibit 3-A Inactive Well List, dated February 28, 2024

Exhibit 3-B Inactive Well Additional Financial Assurance
Report, dated February 28, 2024

Exhibit 3-C OCD Civil Penalty Calculator in the Amount of
\$168,300

Exhibit 3-D OCD Total Well List

Exhibit 3-E C-115 Production Report list

Exhibit 4 United States Postal Service Certified Mail Receipt for NOV– Self
Authenticating- Tracking # 70191640000082604277

Exhibit 5 United State Postal Service Tracking update for NOV- Self Authenticating

Exhibit 6 United States Postal Service Certified Mail Receipt for Docketing Notice–
Self Authenticating- Tracking # 70191640000079861386

Exhibit 7 United State Postal Service Tracking update for Docketing Notice- Self
Authenticating

Exhibit 8 Email and Read Receipt for NOV and email and delivery for Docketing
Notice

Exhibit 9 Email communications from the Respondent to OCD Staff

IV. PROCEDURAL MATTERS

The OCD has not identified any procedural matters to be resolved prior to the hearing.

Respectfully submitted,

Christy B. Treviño

Christy Treviño
Assistant General Counsel
New Mexico Energy, Minerals and
Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Tel (505) 607-4524
Christy.Trevino@emnrd.nm.gov

CERTIFICATE OF SERVICE

I certify that on January 16, 2025, I served this pleading by electronic mail on:

Joe Tarver
Tarco Energy, LC
3806 109th Street
Lubbock, Texas 79423
joe@tarcosupply.com

Christy B. Treviño

Christy Treviño

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**OIL CONSERVATION DIVISION,
Petitioner
V.
TARCO ENERGY, LC,
Respondent**

CASE NO. 24698

AFFIDAVIT OF ROB JACKSON

I, ROB JACKSON, being first duly sworn on oath, states as follows:

1. I am employed as a Compliance Supervisor within the Administrative Compliance Bureau of the Oil Conservation Division ("OCD"). I have been employed three and a half years with the OCD. My education and qualifications are attached and incorporated as Exhibit 2. As a Compliance Supervisor with OCD my duties include, but are not limited to, generate and review database reports, on a monthly basis review the compliance status of oil and gas operators in New Mexico concerning:

- a. 19.15.25.8 NMAC, which requires wells that have suspended drilling operations, are no longer of beneficial use, or have been continuously inactive for a period of one year, to be properly plugged and abandoned or placed in approved temporary abandonment;
 - b. 19.15.5.9 NMAC, which sets forth the compliance standards oil and gas operators in New Mexico, including the number of wells an operator may have in inactive status at any one time; and
 - c. 19.15.8.9 NMAC, which subjects oil and gas operators in New Mexico to certain financial assurance standards.
 - d. 19.15.7.24 NMAC, requires operators to file C-115 production reports for non-plugged wells.
2. I have personal knowledge of the matters stated herein. Swearing and affirming that the information is a true and accurate as to the findings of the violations stated.
3. On February 28, 2024, I generated the Inactive Well List, Inactive Well Additional Financial Assurance Report, total well list and C-115 History Report.
4. The Inactive Well List was procured by searching the OCD Permitting Database. The Inactive Well List is labeled as Exhibit 3-A. This exhibit is a true and accurate copy of the information contained in the OCD Permitting System.

5. The Inactive Well List indicated that, Tarco Energy, LC, OGRID# 279579 ("Operator"), operated and was the responsible party for twenty-nine (29) wells. In reviewing the Inactive Well List, I determined that the Operator, was out of compliance with 19.15.25.8 and 19.15.5.9 NMAC. The review process includes cross checking wells in our system to determine if any prior orders or agreements have been made regarding the wells in the Inactive Well List. *Attached and incorporated as Exhibit 3-A.*
6. The Operator is the registered operator of twenty-nine (29) wells. Of twenty-nine (29) wells, fourteen (14) wells are out of compliance with 19.15.25.8 NMAC. *Attached and incorporated as Exhibit 3-A.*
7. The Inactive Well Additional Financial Assurance Report was procured by reviewing the Operator's Compliance with 19.15.8.9 NMAC. Currently, Operator has twelve (12) wells that are inactive and lack sufficient financial assurance. *Attached and incorporated as Exhibit 3-B.* The exhibit is a true and accurate copy of the information in OCD Permitting System.
8. The C-115 History Report was procured by review the Operator's Compliance with 19.15.7.24 NMAC. Of the twenty-nine (29) wells operated by the Operator, none have reported production in the past fifteen (15) months prior to issuance of the underlying NOV. Operator had not submitted the required C-115 forms for any of the wells since at least August 2023. Per to 19.15.5.9(B) NMAC, because the Operator wells reported no production over the fifteen (15) months prior to issuance of the underlying NOV, the twenty-nine (29) wells are inactive and are therefore out of compliance. *Attached and incorporated as Exhibit 3-E.* The exhibit is a true and accurate copy of the information in OCD Permitting System.
9. Civil penalties were assessed and procured based on the violations listed herein. The total for the listed violations amount is one hundred and sixty-three thousand and three hundred dollars (\$163,300). *Attached and incorporated as Exhibit 3-C.* The exhibit is a true and accurate copy of the information in OCD Permitting System.

FURTHER AFFIANT SAYETH NOT.

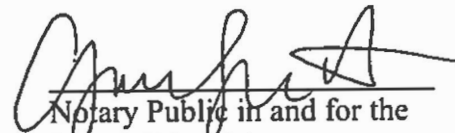


ROB JACKSON

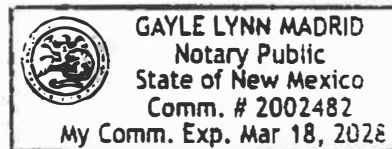
STATE OF NEW MEXICO

COUNTY OF SANTA FE

SUBSCRIBED AND SWORN TO BEFORE ME, the undersigned authority on
this 15 day of January, 2025, by Rob Jackson


Notary Public in and for the
State of New Mexico

My Commission Expires:
March 18, 2028



Rob T. Jackson

2848 Pueblo Bonito Santa Fe, NM 87501

rjackson1969@gmail.com

(505) 469-4569

INTRODUCTION

Highly innovative, adaptive and a fast learner, team player with strengths in communication, data research, with excellent people and computer skills.

HIGHLIGHTS

- ◆ **Eight years +** supervisory experience
- ◆ **Experienced** with web content management, establishing workflows and processes
- ◆ **Proficient** communication skills with internal and external customers
- ◆ **Knowledgeable** with internet research and collaborative projects
- ◆ **Certified** forklift operator

EDUCATION

- NM EDGE
 - o Certified Public Supervisor
 - o Certified Public Officer
- Santa Fe Comm College
- Phoenix College
- Augusta University
- Valdosta State University

Computer Skills & Applications

- | | |
|------------------------|---------------|
| • Proprietary software | • ESRI Arcmap |
| • Windows | • QGIS |
| • Linux & open source | • Photoshop |
| • MS Office Suite | • GIMP |
| • Acrobat | • FrontPage |
| • ESRI ArcPro | • Dreamweaver |

SUPERVISORY EXPERIENCE

Energy Minerals & Natural Resources Dept.

- .5 years Compliance supervisor (3 people)

United State Marine Corps

- .5 years Compliance supervisor (3 people)
- 2 years Fire Team Leader (3-4 people)
- 2.5 years Squad Leader (10-12 people)
- .5 years platoon leader (40-45 people)

Sam's Club

- 3 years Team leader (4-6 people)

UNITED STATES MARINE CORPS

Veteran of Desert Storm

1/88 to 1/96

DIESEL MECHANIC & SUPPLY WAREHOUSING. Decorated Desert Storm veteran, honorably discharged as Sergeant (E-5) serving a full 6/2-year contract. Decorations include Naval Unit Citation and Meritorious Unit Citation.

PROFESSIONAL EXPERIENCE

Energy Minerals & Natural Resources 6/21 - Present *Santa Fe, NM*

COMPLIANCE SUPERVISOR/COMPLIANCE OFFICER - III

Supervises the Oil Conservation Division compliance team. Establishes and defines new application workflows and improves existing processes. Assures operators are in compliance with state Chapter 15 statutes and regulations. Assists in legal research and testifies as a witness in hearings against noncompliant operators. Manages well bonds from operators as financial assurance for the State of New Mexico.

Santa Fe County 9/15 - 5/21 *Santa Fe, NM*

GPS TECHNICIAN

Created and published maps in accordance with the building permit process to establish compliance with Santa Fe County building code. E-911 addressing, field data collection using Collector App. Provided addresses as per the County. Edited and analyzed County GIS data using ESRI's ArcPro software.

Dahl Plumbing 1/13 - 9/15 *Santa Fe, NM*

CUSTOMER SERVICE, WAREHOUSING

Establishing business relationships, fulfilled, and modified orders. Picked and shipped orders, and warehouse receiving. Customer service. Forklift certified. Maintaining inventory through daily servicing and annual inventory control.

Contractor 8/10 - 12/12 *Santa Fe, NM*

CONSTRUCTION & COMPUTER WORK. Construction work. Part of a four-man team that built a guest house. Installed software and taught use of software to business owner for organization. Various installations.

Wildflower International 8/09 - 7/10 *Santa Fe, NM*

Customer Service, sales and procurement of technical equipment and needs for federal government agencies.

United States Post Office 12/08 - 6/09 *Phoenix, AZ*

RURAL CARRIER. Postal mail carrier responsible for sorting, delivery, and collection of mail on several routes.

Virgo Publishing 4/98 - 3/01 & 1/04 - 4/08 *Phoenix, AZ*

WEB EDITING & AD TRAFFIC COORDINATOR. Managed internet ad traffic for approximately forty websites and twenty weekly newsletters. Collected and designed ads in Photoshop. Ran data analysis reports on ad performance. Converted content of multiple magazines monthly from print, reformatting and posting them to their respective websites.

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary-Designate

Dylan M. Fuge
Deputy Secretary

Dylan M. Fuge Division Director (Acting)
Oil Conservation Division



BY CERTIFIED MAIL AND ELECTRONIC MAIL

Joe L. Tarver
President
TARCO ENERGY, LC
3805 109th Street
Lubbock, TX 79423
joe@tarcosupply.com

NOTICE OF VIOLATION

The Director of the Oil Conservation Division (“OCD”) issues this Notice of Violation (“NOV”) pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. OCD will not request a hearing on the NOV until the end of this process, which runs for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter.

(1) Alleged Violator: TARCO ENERGY, LC, OGRID # 279579 (“Operator”).

(2) Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):

19.15.25.8 NMAC:

- A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.*
- B. The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:*
 - (1) a 60 day period following suspension of drilling operations;*
 - (2) a determination that a well is no longer usable for beneficial purposes; or*
 - (3) a period of one year in which a well has been continuously inactive.*

19.15.5.9(A) NMAC:

An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...

(4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:

(a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;

(b) five wells if the operator operates between 101 and 500 wells;

(c) seven wells if the operator operates between 501 and 1000 wells; and

(d) 10 wells if the operator operates more than 1000 wells.

Operator is the registered operator of twenty-nine (29) wells. Of the 29 total wells, the fourteen (14) wells identified in Exhibit A are out of compliance with 19.15.25.8 NMAC and are not subject to an agreed compliance or final order. The remainder of Operator's wells project to fall into inactive status before the date of hearing identified below, requiring that each be plugged and abandoned under 19.5.28.8 NMAC. OCD intends to seek an Order requiring the plugging of all such inactive wells as of the date of the hearing.

19.15.8.9 NMAC:

D. Inactive wells. *An operator shall provide financial assurance for wells that are covered by Subsection A of 19.15.8.9 NMAC that have been in temporarily abandoned status for more than two years or for which the operator is seeking approved temporary abandonment pursuant to 19.15.25.13 NMAC in one of the following categories:*

(1) a one well financial assurance in the amount of \$25,000 plus \$2 per foot of the projected depth of a proposed well or the depth of an existing well; the depth of a well is the true vertical depth for vertical and horizontal wells and the measured depth for deviated and directional wells; or

(2) a blanket plugging financial assurance covering all wells of the operator subject to Subsection D of 19.15.8.9 NMAC:

(a) \$150,000 for one to five wells;

(b) \$300,000 for six to 10 wells;

(c) \$500,000 for 11 to 25 wells; and

(d) \$1,000,000 for more than 25 wells.

Operator currently has twelve (12) wells that are inactive and for which there is insufficient financial assurance as identified in Exhibit B.

19.15.7.24 NMAC:

A. *An operator shall file a form C-115 for each non-plugged well completion for which the division has approved a form C-104 and for each secondary or other enhanced*

recovery project or pressure maintenance project injection well or other injection well within the state, setting forth complete information and data indicated on the forms in the order, format and style the director prescribes. The operator shall estimate oil production from wells producing into common storage as accurately as possible on the basis of periodic tests.

- B.** *An operator shall file the reports 19.15.7.24 NMAC requires using the division's web-based online application on or before the 15th day of the second month following the month of production, or if such day falls on a weekend or holiday, the first workday following the 15th. An operator may apply to the division for exemption from the electronic filing requirement based upon a demonstration that such requirement would operate as an economic or other hardship.*

Operator is the registered operator of twenty-nine (29) wells. Operator has not submitted the required C-115 for any well since at least August 2023.

(3) *Compliance:* No later than thirty (30) days after receipt of this NOV, Operator shall (a) submit production reports for the wells identified in Exhibit A; (b) plug and abandon at least twelve (12) wells listed in Exhibit A; and (c) provide inactive well blanket plugging financial assurance of \$500,000 or increase the one well financial assurance to the specified amounts in Exhibit B.

(4) *Sanction(s):* OCD may impose one or more of the following sanctions:

- civil penalty
- modification, suspension, cancellation, or termination of a permit or authorization
- plugging and abandonment of a well
- remediation and restoration of a well location and associated facilities, including the removal of surface and subsurface equipment and other materials
- remediation and restoration of a location affected by a spill or release
- forfeiture of financial assurance
- shutting in a well or wells
- any other remedy authorized by law

For the alleged violations described above, OCD proposes the following sanctions:

- (a) Plug and Abandon Wells: OCD will request an order requiring Operator to plug and abandon twelve (12) of the wells listed in Exhibit A, and alternatively, an order authorizing OCD to plug and abandon those wells.
- (b) Financial Assurance: OCD will request an order requiring Operator to provide an inactive well blanket plugging financial assurance of \$500,000 or additional one well financial assurance in the specified amounts in Exhibit B, and alternatively, an order forfeiting financial assurance.
- (c) Termination of Authorization to Transport: OCD will request an order terminating Operator's authority to transport from all wells.
- (d) Civil Penalties: OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged

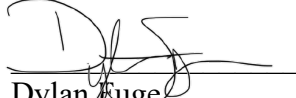
violator's good faith effort to comply with the applicable requirements. Copies of the civil penalty calculations are attached. OCD reserves the right to recalculate civil penalties and update the NOV in advance of the scheduled hearing.

Civil Penalty: 19.15.5.9(A)(4)(a) NMAC:	\$	6,300.00
19.15.7.24 NMAC:	\$	162,000.00

(5) *Hearing*: If this NOV cannot be resolved informally, OCD will hold a hearing on August 8, 2024. Please see 19.15.5.10 NMAC for more information regarding the hearing. Even if OCD schedules a hearing, you can request an informal resolution at any time.

For more information regarding this NOV, contact Jesse Tremaine at (505) 231-9312 or JesseK.Tremaine@emnrd.nm.gov or Anna Seningen at anna.seningen@emnrd.nm.gov.

Regards,


Dylan Fuge
Director (Acting)

6/6/24

Date

cc: EMNRD OGC

Inactive Well List

Total Well Count: 29 Inactive Well Count: 14
Printed On: Wednesday, February 28 2024

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Surface Owner	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-00663	ACREY #002	F-36-17S-27E	F	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-25670	ACREY #005	F-36-17S-27E	F	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-34090	ACREY #006	F-36-17S-27E	F	279579	TARCO ENERGY, LC	S	S	O	02/2021	EMPIRE YATES SR 22230 40		
2	30-015-39029	CONKLIN #001Y	G-36-17S-27E	G	279579	TARCO ENERGY, LC	S	S	O	02/2021	YATES; SEVEN RIVERS		
2	30-015-00690	CONKLIN #002	G-36-17S-27E	G	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-00693	DELHI #001	A-36-17S-27E	A	279579	TARCO ENERGY, LC	S	S	O	02/2021		T	4/1/2009
2	30-015-01217	DELHI #003	L-36-17S-27E	L	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-00680	DELHI #004	L-36-17S-27E	L	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-00691	DELHI #006	C-36-17S-27E	C	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-00646	DELHI #007	A-36-17S-27E	A	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-00629	MAGRUDER #011	P-35-17S-27E	P	279579	TARCO ENERGY, LC	F	F	O	07/2021	REVISED LOC FROM RE-SURVEYING		
2	30-015-37744	MAGRUDER #019	I-35-17S-27E	I	279579	TARCO ENERGY, LC	F	F	O	07/2021	EMPIRE; YATES-SEVEN RIVERS		
2	30-015-34089	STATE A #003	B-36-17S-27E	B	279579	TARCO ENERGY, LC	S	S	O	02/2021	EMPIRE Y-SR-Q 22230 40		
2	30-015-36342	STATE A #004	B-36-17S-27E	B	279579	TARCO ENERGY, LC	S	S	O	02/2021	YATES-SEVEN RIVERS		

WHERE Operator:279579, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

Exhibit A

Inactive Well Additional Financial Assurance Report

279579 TARCO ENERGY, LC

Total State & Fee Wells: 19

Printed On: Wednesday, February 28 2024

Property	Well Name	Lease Type	ULSTR	OCD Unit Letter	API	Well Type	Last Prod/Inj	Inactive Additional Bond Due	Bonding Depth	Required Bond Amount	Bond Required Now	Covered By Blanket TA Bond	Bond In Place	In Violation
331299	ACREY #002	S	F-36-17S-27E	F	30-015-00663	O	02/2021	03/2023	495	25,990	Y		0	Y
	ACREY #005	S	F-36-17S-27E	F	30-015-25670	O	02/2021	03/2023	560	26,120	Y		0	Y
	ACREY #006	S	F-36-17S-27E	F	30-015-34090	O	02/2021	03/2023	560	26,120	Y		0	Y
39362	BLAKE STATE #004	S	2-02-18S-27E	B	30-015-40679	O	07/2023	08/2025	525	26,050			0	
39400	BRAD STATE #001	S	3-02-18S-27E	C	30-015-40618	O	07/2023	08/2025	525	26,050			0	
	BRAD STATE #002	S	3-02-18S-27E	C	30-015-40619	O	07/2023	08/2025	530	26,060			0	
	BRAD STATE #003	S	3-02-18S-27E	C	30-015-40620	O	07/2023	08/2025	530	26,060			0	
	BRAD STATE #004	S	3-02-18S-27E	C	30-015-40621	O	07/2023	08/2025	550	26,100			0	
331301	CONKLIN #001Y	S	G-36-17S-27E	G	30-015-39029	O	02/2021	03/2023	540	26,080	Y		0	Y
	CONKLIN #002	S	G-36-17S-27E	G	30-015-00690	O	02/2021	03/2023	532	26,064	Y		0	Y
331302	DELHI #001	S	A-36-17S-27E	A	30-015-00693	O	02/2021	03/2023	528	26,056	Y		0	Y
	DELHI #002	S	C-36-17S-27E	C	30-015-00654	O	07/2023	08/2025	524	26,048			0	
	DELHI #003	S	L-36-17S-27E	L	30-015-01217	O	02/2021	03/2023	475	25,950	Y		0	Y
	DELHI #004	S	L-36-17S-27E	L	30-015-00680	O	02/2021	03/2023	492	25,984	Y		0	Y
	DELHI #005	S	C-36-17S-27E	C	30-015-00651	O	07/2023	08/2025	513	26,026			0	
	DELHI #006	S	C-36-17S-27E	C	30-015-00691	O	02/2021	03/2023	505	26,010	Y		0	Y
	DELHI #007	S	A-36-17S-27E	A	30-015-00646	O	02/2021	03/2023	540	26,080	Y		0	Y
331306	STATE A #003	S	B-36-17S-27E	B	30-015-34089	O	02/2021	03/2023	535	26,070	Y		0	Y
	STATE A #004	S	B-36-17S-27E	B	30-015-36342	O	02/2021	03/2023	550	26,100	Y		0	Y

WHERE Ogrid:279579

Exhibit B



Alleged Violator	TARCO ENERGY, LC	
Alleged Violator OGRID	279579	
History of Non-Compliance	No history	0
Economic Impact	Less than 50 wells or gross sales less than \$500,000	0
Total Penalty	\$ 168,300	

API # or Facility ID	Violation Citation	Type of Violation	Description	MinPA(\$)	Multi Day / Single Day	Days in violation	Days Penalized	Penalty Subtotal	Effort to Comply		Negligence and Willfulness		Factor Subtotal	Outstanding Conditions		TOTAL	Comments
30-15-00663	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-15-25670	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-34090	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-39029	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-00690	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-00693	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-01217	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-00680	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-00691	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-00646	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-00629	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-37744	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-34089	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-36342	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
All	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	Operator failed to file production reports.	\$ 1,000	Multiple	325	90	\$ 90,000	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 162,000	

API	Well Name	Well Number	Type	Work Type	Mineral Owner	Surface Owner	Status	Unit Letter	Section	Township	Range	OCD Unit Letter	Last Production	Spud Date	Plugged On	Current Operator
30-015-00663	ACREY	#002	Oil	New	State	State	Reclamation Fund Approved	F	36	17S	27E	F	Feb-21	5/21/1948		[279579] TARCO ENERGY, LC
30-015-25670	ACREY	#005	Oil	New	State	State	Active	F	36	17S	27E	F	Feb-21	11/12/1986		[279579] TARCO ENERGY, LC
30-015-34090	ACREY	#006	Oil	New	State	State	Active	F	36	17S	27E	F	Feb-21	8/10/2005		[279579] TARCO ENERGY, LC
30-015-40677	BLAKE STATE	#001	Oil	New	State	State	Cancelled Apd	2	2	18S	27E	B	1/1800			[279579] TARCO ENERGY, LC
30-015-40678	BLAKE STATE	#002	Oil	New	State	State	Cancelled Apd	2	2	18S	27E	B	1/1800			[279579] TARCO ENERGY, LC
30-015-40679	BLAKE STATE	#004	Oil	New	State	State	Active	2	2	18S	27E	B	Jul-23	12/3/2012		[279579] TARCO ENERGY, LC
30-015-40618	BRAD STATE	#001	Oil	New	State	State	Active	3	2	18S	27E	C	Jul-23	8/27/2012		[279579] TARCO ENERGY, LC
30-015-40619	BRAD STATE	#002	Oil	New	State	State	Active	3	2	18S	27E	C	Jul-23	8/20/2012		[279579] TARCO ENERGY, LC
30-015-40620	BRAD STATE	#003	Oil	New	State	State	Active	3	2	18S	27E	C	Jul-23	10/10/2012		[279579] TARCO ENERGY, LC
30-015-40621	BRAD STATE	#004	Oil	New	State	State	Active	3	2	18S	27E	C	Jul-23	9/26/2012		[279579] TARCO ENERGY, LC
30-015-42121	BRAD STATE	#005	Oil	New	State	State	Cancelled Apd	3	2	18S	27E	C	1/1800			[279579] TARCO ENERGY, LC
30-015-39029	CONKLIN	#001Y	Oil	New	State	State	Active	G	36	17S	27E	G	Feb-21	5/18/2011		[279579] TARCO ENERGY, LC
30-015-00690	CONKLIN	#002	Oil	New	State	State	Active	G	36	17S	27E	G	Feb-21	2/9/1949		[279579] TARCO ENERGY, LC
30-015-00693	DELHI	#001	Oil	New	State	State	Reclamation Fund Approved	A	36	17S	27E	A	Feb-21	8/6/1941		[279579] TARCO ENERGY, LC
30-015-00654	DELHI	#002	Oil	New	State	State	Active	C	36	17S	27E	C	Jul-23	3/2/1942		[279579] TARCO ENERGY, LC
30-015-01217	DELHI	#003	Oil	New	State	State	Active	L	36	17S	27E	L	Feb-21	5/3/1949		[279579] TARCO ENERGY, LC
30-015-00680	DELHI	#004	Oil	New	State	State	Active	L	36	17S	27E	L	Feb-21	7/11/1949		[279579] TARCO ENERGY, LC
30-015-00651	DELHI	#005	Oil	New	State	State	Active	C	36	17S	27E	C	Jul-23	8/11/1949		[279579] TARCO ENERGY, LC
30-015-00691	DELHI	#006	Oil	New	State	State	Active	C	36	17S	27E	C	Feb-21	11/29/1949		[279579] TARCO ENERGY, LC
30-015-00646	DELHI	#007	Oil	New	State	State	Reclamation Fund Approved	A	36	17S	27E	A	Feb-21	3/27/1950		[279579] TARCO ENERGY, LC
30-015-00629	MAGRUDER	#011	Oil	Re-entry	Federal	Federal	Active	P	35	17S	27E	P	Jul-21	3/29/2010		[279579] TARCO ENERGY, LC
30-015-37736	MAGRUDER	#011	Oil	New	Federal	Federal	Cancelled Apd	P	35	17S	27E	P	1/1800			[279579] TARCO ENERGY, LC
30-015-37737	MAGRUDER	#012	Oil	New	Federal	Federal	Cancelled Apd	P	35	17S	27E	P	1/1800			[279579] TARCO ENERGY, LC
30-015-37738	MAGRUDER	#013	Oil	New	Federal	Federal	Cancelled Apd	I	35	17S	27E	I	1/1800			[279579] TARCO ENERGY, LC
30-015-37739	MAGRUDER	#014	Oil	New	Federal	Federal	Cancelled Apd	I	35	17S	27E	I	1/1800			[279579] TARCO ENERGY, LC
30-015-37740	MAGRUDER	#015	Oil	New	Federal	Federal	Cancelled Apd	P	35	17S	27E	P	1/1800			[279579] TARCO ENERGY, LC
30-015-37741	MAGRUDER	#016	Oil	New	Federal	Federal	Cancelled Apd	P	35	17S	27E	P	1/1800			[279579] TARCO ENERGY, LC
30-015-37742	MAGRUDER	#017	Oil	New	Federal	Federal	Active	I	35	17S	27E	I	Jun-23	8/20/2011		[279579] TARCO ENERGY, LC
30-015-37743	MAGRUDER	#018	Oil	New	Federal	Federal	Cancelled Apd	I	35	17S	27E	I	1/1800			[279579] TARCO ENERGY, LC
30-015-37744	MAGRUDER	#019	Oil	New	Federal	Federal	Active	I	35	17S	27E	I	Jul-21	11/14/2010		[279579] TARCO ENERGY, LC
30-015-37745	MAGRUDER	#020	Oil	New	Federal	Federal	Cancelled Apd	J	35	17S	27E	J	1/1800			[279579] TARCO ENERGY, LC
30-015-37746	MAGRUDER	#021	Oil	New	Federal	Federal	Active	J	35	17S	27E	J	Jun-23	7/22/2011		[279579] TARCO ENERGY, LC
30-015-37747	MAGRUDER	#022	Oil	New	Federal	Federal	Cancelled Apd	J	35	17S	27E	J	1/1800			[279579] TARCO ENERGY, LC
30-015-37783	RUSSELL C	#003	Injection	Plugback	Federal	Federal	Active	O	35	17S	27E	O	Jul-23	3/23/2012		[279579] TARCO ENERGY, LC
30-015-00637	RUSSELL C	#004	Oil	Re-entry	Federal	Federal	Active	N	35	17S	27E	N	Jul-23	3/15/2010		[279579] TARCO ENERGY, LC
30-015-37784	RUSSELL C	#004C	Oil	New	Federal	Federal	Cancelled Apd	N	35	17S	27E	N	1/1800			[279579] TARCO ENERGY, LC
30-015-36213	RUSSELL C	#005Y	Oil	New	Federal	Federal	Active	O	35	17S	27E	O	Jul-23	1/6/2006		[279579] TARCO ENERGY, LC
30-015-00638	RUSSELL C	#006	Oil	Re-entry	Federal	Federal	Plugged, Site Released	N	35	17S	27E	N	1/1800		2/21/2009	[279579] TARCO ENERGY, LC
30-015-36073	RUSSELL C	#006X	Oil	New	Federal	Federal	Active	N	35	17S	27E	N	Jul-23	6/1/2008		[279579] TARCO ENERGY, LC
30-015-00641	RUSSELL C	#007	Oil	Re-entry	Federal	Federal	Plugged, Site Released	O	35	17S	27E	O	Feb-10	11/15/2005	3/15/2011	[279579] TARCO ENERGY, LC
30-015-37762	RUSSELL C	#007Y	Oil	New	Federal	Federal	Active	O	35	17S	27E	O	Jul-23	11/15/2005		[279579] TARCO ENERGY, LC
30-015-00639	RUSSELL C	#009	Oil	Re-entry	Federal	Federal	Active	O	35	17S	27E	O	Jul-23	3/22/2010		[279579] TARCO ENERGY, LC
30-015-34089	STATE A	#003	Oil	New	State	State	Active	B	36	17S	27E	B	Feb-21	8/10/2005		[279579] TARCO ENERGY, LC
30-015-36342	STATE A	#004	Oil	New	State	State	Active	B	36	17S	27E	B	Feb-21	5/27/2008		[279579] TARCO ENERGY, LC

Exhibit 3-E

Source	Id	Form Family	Form Medium Name	Type	Description	Primary Ogrid	Primary Operator	Secondary Ogrid	Secondary Operator	Submitted Date	Status	Status Date	Reviewer
Permit	347475	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 07/2023	279579	TARCO ENERGY, LC			8/15/2023	APPROVED	8/15/2023	
Permit	347474	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 06/2023	279579	TARCO ENERGY, LC			8/15/2023	APPROVED	8/15/2023	
Permit	347472	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 05/2023	279579	TARCO ENERGY, LC			8/15/2023	APPROVED	8/15/2023	
Permit	347470	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 04/2023	279579	TARCO ENERGY, LC			8/15/2023	APPROVED	8/15/2023	
Permit	347469	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 03/2023	279579	TARCO ENERGY, LC			8/15/2023	APPROVED	8/15/2023	
Permit	347463	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 02/2023	279579	TARCO ENERGY, LC			8/15/2023	APPROVED	8/15/2023	
Permit	347462	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 01/2023	279579	TARCO ENERGY, LC			8/15/2023	APPROVED	8/15/2023	
Permit	347408	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 12/2022	279579	TARCO ENERGY, LC			8/14/2023	APPROVED	8/14/2023	
Permit	345087	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 11/2022	279579	TARCO ENERGY, LC			7/13/2023	APPROVED	7/13/2023	
Permit	345086	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 10/2022	279579	TARCO ENERGY, LC			7/13/2023	APPROVED	7/13/2023	
Permit	345085	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 09/2022	279579	TARCO ENERGY, LC			7/13/2023	APPROVED	7/13/2023	
Permit	345084	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 08/2022	279579	TARCO ENERGY, LC			7/13/2023	APPROVED	7/13/2023	
Permit	345083	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 07/2022	279579	TARCO ENERGY, LC			7/13/2023	APPROVED	7/13/2023	
Permit	345082	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 06/2022	279579	TARCO ENERGY, LC			7/13/2023	APPROVED	7/13/2023	
Permit	345080	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 05/2022	279579	TARCO ENERGY, LC			7/13/2023	APPROVED	7/13/2023	
Permit	345077	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 04/2022	279579	TARCO ENERGY, LC			7/13/2023	APPROVED	7/13/2023	
Permit	345075	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 03/2022	279579	TARCO ENERGY, LC			7/13/2023	APPROVED	7/13/2023	
Permit	341930	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 01/2022	279579	TARCO ENERGY, LC			DRAFT	DRAFT	6/12/2023	
Permit	341574	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579]	279579	TARCO ENERGY, LC			DRAFT	DRAFT	6/6/2023	
Permit	341573	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 01/2022	279579	TARCO ENERGY, LC			6/6/2023	DRAFT	6/6/2023	
Permit	341572	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 01/2022	279579	TARCO ENERGY, LC			6/6/2023	REJECTED	6/7/2023	
Permit	314075	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 02/2022	279579	TARCO ENERGY, LC			4/15/2022	APPROVED	4/18/2022	
Permit	313910	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 02/2022	279579	TARCO ENERGY, LC			4/14/2022	APPROVED	4/14/2022	
Permit	308694	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 02/2022	279579	TARCO ENERGY, LC			3/15/2022	APPROVED	3/15/2022	
Permit	308693	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 12/2021	279579	TARCO ENERGY, LC			2/16/2022	APPROVED	2/16/2022	
Permit	305099	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 10/2021	279579	TARCO ENERGY, LC			12/13/2021	APPROVED	12/13/2021	
Permit	304501	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 09/2021	279579	TARCO ENERGY, LC			11/24/2021	APPROVED	11/24/2021	
Permit	302545	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 08/2021	279579	TARCO ENERGY, LC			10/19/2021	APPROVED	10/19/2021	
Permit	302390	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 07/2021	279579	TARCO ENERGY, LC			10/19/2021	APPROVED	10/19/2021	
Permit	299430	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 08/2021	279579	TARCO ENERGY, LC			9/16/2021	APPROVED	9/16/2021	
Permit	298385	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 06/2021	279579	TARCO ENERGY, LC			7/15/2021	APPROVED	7/15/2021	
Permit	298078	C-115	EP Production Monthly Report	C115	TARCO ENERGY, L [279579] 01/2021, 02/2021, 03/2021, 04/2021, 05/2021, 10/2020,	279579	TARCO ENERGY, LC			7/8/2021	APPROVED	7/8/2021	
Permit	288475	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 09/2020	279579	TARCO ENERGY, LC			11/4/2020	APPROVED	11/5/2020	
Permit	288474	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 08/2020	279579	TARCO ENERGY, LC			11/4/2020	APPROVED	11/4/2020	
Permit	288439	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 07/2020	279579	TARCO ENERGY, LC			11/4/2020	APPROVED	11/4/2020	
Permit	288338	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 06/2020	279579	TARCO ENERGY, LC			11/3/2020	APPROVED	11/4/2020	
Permit	288337	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 05/2020	279579	TARCO ENERGY, LC			11/3/2020	APPROVED	11/4/2020	
Permit	288335	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 04/2020	279579	TARCO ENERGY, LC			11/3/2020	APPROVED	11/4/2020	
Permit	288329	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 03/2020	279579	TARCO ENERGY, LC			11/3/2020	APPROVED	11/3/2020	
Permit	288326	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 02/2020	279579	TARCO ENERGY, LC			11/3/2020	APPROVED	11/3/2020	
Permit	288322	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 01/2020	279579	TARCO ENERGY, LC			11/4/2020	APPROVED	11/5/2020	
Permit	288079	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 12/2019	279579	TARCO ENERGY, LC			10/29/2020	APPROVED	10/29/2020	
Permit	279224	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 11/2019	279579	TARCO ENERGY, LC			3/9/2020	APPROVED	3/10/2020	
Permit	279220	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 10/2019	279579	TARCO ENERGY, LC			3/9/2020	APPROVED	3/10/2020	
Permit	279213	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 09/2019	279579	TARCO ENERGY, LC			3/9/2020	APPROVED	3/10/2020	
Permit	274015	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 08/2019	279579	TARCO ENERGY, LC			11/1/2019	APPROVED	11/4/2019	
Permit	274013	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 07/2019	279579	TARCO ENERGY, LC			11/1/2019	APPROVED	11/4/2019	
Permit	273678	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 06/2019	279579	TARCO ENERGY, LC			10/21/2019	APPROVED	10/21/2019	
Permit	273673	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 05/2019	279579	TARCO ENERGY, LC			10/21/2019	APPROVED	10/21/2019	
Permit	273666	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 04/2019	279579	TARCO ENERGY, LC			10/21/2019	APPROVED	10/21/2019	
Permit	270222	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 03/2019	279579	TARCO ENERGY, LC			7/23/2019	APPROVED	7/24/2019	
Permit	268168	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 02/2019	279579	TARCO ENERGY, LC			6/3/2019	APPROVED	6/5/2019	
Permit	266951	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 01/2019	279579	TARCO ENERGY, LC			5/3/2019	APPROVED	5/6/2019	
Permit	263346	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 12/2018	279579	TARCO ENERGY, LC			2/6/2019	APPROVED	2/6/2019	
Permit	262670	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 11/2018	279579	TARCO ENERGY, LC			1/22/2019	APPROVED	1/22/2019	
Permit	261392	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 10/2018	279579	TARCO ENERGY, LC			12/20/2018	APPROVED	12/20/2018	
Permit	261389	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 07/2018, 08/2018, 09/2018	279579	TARCO ENERGY, LC			12/20/2018	APPROVED	12/20/2018	
Permit	257728	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 05/2018, 06/2018	279579	TARCO ENERGY, LC			9/24/2018	APPROVED	9/25/2018	
Permit	254778	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 03/2018, 04/2018	279579	TARCO ENERGY, LC			7/13/2018	APPROVED	7/17/2018	
Permit	253771	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 02/2018	279579	TARCO ENERGY, LC			6/15/2018	APPROVED	6/18/2018	
Permit	253770	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 01/2018	279579	TARCO ENERGY, LC			6/15/2018	APPROVED	6/18/2018	
Permit	248709	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 12/2017	279579	TARCO ENERGY, LC			2/16/2018	APPROVED	2/21/2018	
Permit	248705	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 11/2017	279579	TARCO ENERGY, LC			2/16/2018	APPROVED	2/21/2018	
Permit	248694	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 10/2017	279579	TARCO ENERGY, LC			2/16/2018	APPROVED	2/16/2018	
Permit	244143	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 09/2017	279579	TARCO ENERGY, LC			11/6/2017	APPROVED	11/7/2017	
Permit	243594	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 08/2017	279579	TARCO ENERGY, LC			10/26/2017	APPROVED	10/27/2017	
Permit	243588	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 07/2017	279579	TARCO ENERGY, LC			10/26/2017	APPROVED	10/27/2017	
Permit	243587	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 06/2017	279579	TARCO ENERGY, LC			10/26/2017	APPROVED	10/27/2017	
Permit	239600	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 11/2015	279579	TARCO ENERGY, LC			7/27/2017	APPROVED	7/31/2017	
Permit	239600	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 05/2017	279579	TARCO ENERGY, LC			7/14/2017	APPROVED	7/17/2017	
Permit	238053	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 04/2017	279579	TARCO ENERGY, LC			6/21/2017	APPROVED	6/22/2017	
Permit	235874	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 03/2017	279579	TARCO ENERGY, LC			5/8/2017	APPROVED	5/8/2017	
Permit	235047	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 02/2017	279579	TARCO ENERGY, LC			4/19/2017	APPROVED	4/24/2017	
Permit	232663	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 01/2017	279579	TARCO ENERGY, LC			3/2/2017	APPROVED	3/3/2017	
Permit	232642	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 12/2016	279579	TARCO ENERGY, LC			3/2/2017	APPROVED	3/3/2017	
Permit	232612	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 11/2016	279579	TARCO ENERGY, LC			3/1/2017	APPROVED	3/2/2017	
Permit	229748	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 09/2016, 10/2016	279579	TARCO ENERGY, LC			12/13/2016	APPROVED	12/14/2016	
Permit	226516	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 08/2016	279579	TARCO ENERGY, LC			9/23/2016	APPROVED	9/26/2016	
Permit	226515	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 07/2016	279579	TARCO ENERGY, LC			9/23/2016	APPROVED	9/26/2016	
Permit	226514	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 06/2016	279579	TARCO ENERGY, LC			9/23/2016	APPROVED	9/26/2016	
Permit	226513	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 05/2016	279579	TARCO ENERGY, LC			9/23/2016	APPROVED	9/26/2016	
Permit	222928	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 03/2016, 04/2016	279579	TARCO ENERGY, LC			6/24/2016	APPROVED	6/24/2016	
Permit	221950	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 02/2016	279579	TARCO ENERGY, LC			6/3/2016	APPROVED	6/6/2016	
Permit	218793	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 01/2016	279579	TARCO ENERGY, LC			3/28/2016	APPROVED	3/29/2016	
Permit	217367	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 12/2015	279579	TARCO ENERGY, LC			2/26/2016	APPROVED	2/29/2016	
Permit	214395	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 1								

Exhibit E

Permit	270427	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 04/2015	279579	TARCO ENERGY, LC				7/15/2015	APPROVED	7/16/2015
Permit	206412	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 04/2015	279579	TARCO ENERGY, LC				6/22/2015	APPROVED	6/23/2015
Permit	204529	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 03/2015	279579	TARCO ENERGY, LC				5/15/2015	APPROVED	5/18/2015
Permit	202359	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 10/2014	279579	TARCO ENERGY, LC				4/2/2015	APPROVED	4/3/2015
Permit	202358	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 09/2014	279579	TARCO ENERGY, LC				4/2/2015	APPROVED	4/3/2015
Permit	202356	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 01/2014	279579	TARCO ENERGY, LC				4/2/2015	APPROVED	4/3/2015
Permit	202355	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 12/2014	279579	TARCO ENERGY, LC				4/2/2015	APPROVED	4/3/2015
Permit	202354	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 11/2014	279579	TARCO ENERGY, LC				4/2/2015	APPROVED	4/3/2015
Permit	195907	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 09/2014	279579	TARCO ENERGY, LC				11/20/2014	APPROVED	11/20/2014
Permit	195227	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 12/2013	279579	TARCO ENERGY, LC				11/6/2014	APPROVED	11/7/2014
Permit	194411	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 08/2014	279579	TARCO ENERGY, LC				10/20/2014	APPROVED	10/21/2014
Permit	193811	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 07/2014	279579	TARCO ENERGY, LC				10/8/2014	APPROVED	10/21/2014
Permit	191564	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 06/2014	279579	TARCO ENERGY, LC				8/27/2014	APPROVED	8/27/2014
Permit	189103	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 05/2014	279579	TARCO ENERGY, LC				7/14/2014	APPROVED	7/15/2014
Permit	189100	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 01/2014	279579	TARCO ENERGY, LC				7/14/2014	APPROVED	7/15/2014
Permit	189044	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 05/2014	279579	TARCO ENERGY, LC				7/11/2014	APPROVED	7/14/2014
Permit	189043	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 04/2014	279579	TARCO ENERGY, LC				7/11/2014	APPROVED	7/14/2014
Permit	189041	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 03/2014	279579	TARCO ENERGY, LC				7/11/2014	APPROVED	7/14/2014
Permit	189027	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 02/2014	279579	TARCO ENERGY, LC				7/11/2014	APPROVED	7/14/2014
Permit	189026	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 01/2014	279579	TARCO ENERGY, LC				7/11/2014	APPROVED	7/14/2014
Permit	181629	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 12/2013	279579	TARCO ENERGY, LC				2/16/2014	APPROVED	2/17/2014
Permit	181625	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 11/2013	279579	TARCO ENERGY, LC				2/15/2014	APPROVED	2/17/2014
Permit	178707	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 10/2013	279579	TARCO ENERGY, LC				12/17/2013	APPROVED	12/17/2013
Permit	178172	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 09/2013	279579	TARCO ENERGY, LC				12/6/2013	APPROVED	12/6/2013
Permit	175660	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 08/2013	279579	TARCO ENERGY, LC				10/18/2013	APPROVED	10/21/2013
Permit	174368	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 06/2013	279579	TARCO ENERGY, LC				10/2/2013	APPROVED	10/2/2013
Permit	174328	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 07/2013	279579	TARCO ENERGY, LC				10/2/2013	APPROVED	10/2/2013
Permit	173557	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 04/2013	279579	TARCO ENERGY, LC				9/17/2013	APPROVED	9/17/2013
Permit	172175	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 06/2013	279579	TARCO ENERGY, LC				8/22/2013	APPROVED	8/22/2013
Permit	170296	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 05/2013	279579	TARCO ENERGY, LC				7/17/2013	APPROVED	7/18/2013
Permit	167420	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 03/2013	279579	TARCO ENERGY, LC				5/17/2013	APPROVED	5/20/2013
Permit	164547	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 01/2013	279579	TARCO ENERGY, LC				3/25/2013	APPROVED	3/25/2013
Permit	162758	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 12/2012	279579	TARCO ENERGY, LC				2/19/2013	APPROVED	2/20/2013
Permit	162753	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 11/2012	279579	TARCO ENERGY, LC				2/19/2013	APPROVED	2/20/2013
Permit	161383	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 11/2012	279579	TARCO ENERGY, LC				1/25/2013	APPROVED	1/25/2013
Permit	159818	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 10/2012	279579	TARCO ENERGY, LC				12/20/2012	APPROVED	12/21/2012
Permit	158704	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 09/2012	279579	TARCO ENERGY, LC				11/29/2012	APPROVED	11/30/2012
Permit	156477	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 08/2012	279579	TARCO ENERGY, LC				10/16/2012	APPROVED	10/17/2012
Permit	154988	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 07/2012	279579	TARCO ENERGY, LC				9/24/2012	APPROVED	9/17/2012
Permit	154103	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 06/2012	279579	TARCO ENERGY, LC				8/24/2012	APPROVED	8/27/2012
Permit	152743	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 05/2012	279579	TARCO ENERGY, LC				7/29/2012	APPROVED	7/30/2012
Permit	152742	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 04/2012	279579	TARCO ENERGY, LC				7/29/2012	APPROVED	7/30/2012
Permit	152741	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 03/2012	279579	TARCO ENERGY, LC				7/29/2012	APPROVED	7/30/2012
Permit	151688	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 03/2012	279579	TARCO ENERGY, LC				7/10/2012	APPROVED	7/11/2012
Permit	151686	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 02/2012	279579	TARCO ENERGY, LC				7/10/2012	APPROVED	7/10/2012
Permit	150942	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 01/2012	279579	TARCO ENERGY, LC				6/26/2012	APPROVED	6/27/2012
Permit	148621	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 12/2011	279579	TARCO ENERGY, LC				5/11/2012	APPROVED	5/14/2012
Permit	148618	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 11/2011	279579	TARCO ENERGY, LC				5/11/2012	APPROVED	5/14/2012
Permit	148617	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 10/2011	279579	TARCO ENERGY, LC				5/11/2012	APPROVED	5/14/2012
Permit	141908	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 10/2011	279579	TARCO ENERGY, LC				12/21/2011	APPROVED	12/22/2011
Permit	141870	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 10/2011	279579	TARCO ENERGY, LC				12/20/2011	APPROVED	12/21/2011
Permit	140460	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 09/2011	279579	TARCO ENERGY, LC				11/18/2011	APPROVED	11/22/2011
Permit	138141	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 08/2011	279579	TARCO ENERGY, LC				10/3/2011	APPROVED	10/4/2011
Permit	138133	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 07/2011	279579	TARCO ENERGY, LC				10/3/2011	APPROVED	10/4/2011
Permit	136254	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 06/2011	279579	TARCO ENERGY, LC				8/16/2011	APPROVED	8/16/2011
Permit	134903	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 05/2011	279579	TARCO ENERGY, LC				7/21/2011	APPROVED	7/21/2011
Permit	133897	C-115	EP Production Monthly Report	C115	TARCO ENERGY, LC [279579] 04/2011	279579	TARCO ENERGY, LC				7/5/2011	APPROVED	7/6/2011

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TARCO ENERGY, LC
1805 109th Street
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Exhibit 4

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<p>1</p> <p>Joe L. Tarver, President TARCO ENERGY, LC 1805 109th Street Lubbock, TX 79423</p> <p>9590 9402 5535 9249 2354 82</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
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Exhibit 5

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FAQs

Exhibit 6

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<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
\$ _____

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Sent To
Street and
City, State,

Joe L. Tarver, President
TARCO ENERGY, LC
3805 109th Street
Lubbock, TX 79423

Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Docketing notice

ALERT: SEVERE WEATHER AND EMERGENCY EVENTS ACROSS THE U.S. MAY DELAY FINAL D...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70191640000079861386

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:31 pm on July 15, 2024 in LUBBOCK, TX 79423.

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Feedback

Delivered

Delivered, Left with Individual

LUBBOCK, TX 79423

July 15, 2024, 12:31 pm

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[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking Plus®



Your item is eligible for USPS Tracking Plus. This feature allows you to buy extended access to your tracking history and receive a statement via email upon request. Without this feature, your regular tracking history is only available on this site until July 16, 2026. To extend your access to this tracking history, select the length of time you would like and confirm your selection. You can only purchase extended history once, so all orders are final and are not eligible for a refund.

Note: For multiple tracking numbers, you can save and continue adding USPS Tracking Plus selections to your cart until you are ready to complete your purchase.

3 Years

\$3.75

5 Years

\$4.75

7 Years

\$5.75

10 Years

\$6.75☐

I have read, understand, and agree to the **Terms and Conditions.**
(<https://www.usps.com/terms-conditions/tracking-plus.htm>)

Confirm Selection

Product Information**See Less**

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

From: [Seningen, Anna, EMNRD](#)
To: joe@tarcosupply.com
Cc: [Tremaine, Jesse, EMNRD](#)
Subject: Notice of Violation - Tarco Energy
Date: Thursday, June 6, 2024 2:11:00 PM
Attachments: [Tarco NOV Exhibits.pdf](#)

Good afternoon,

Please find attached a Notice of Violation (NOV).

Instructions regarding the process and opportunity to respond to the NOV are outlined in the document itself. My contact information is provided below and I'm available to discuss the NOV at your convenience. Let me know as soon as possible if the company wishes to engage in an informal resolution.

Anna Seningen

Energy, Minerals, Natural Resources Department Legal Intern

She/her

From: [Joe Tarver](#)
To: [Seningen, Anna, EMNRD](#)
Subject: [EXTERNAL] Read: Notice of Violation - Tarco Energy
Date: Friday, June 7, 2024 4:06:55 PM
Attachments: [EXTERNAL Read Notice of Violation - Tarco Energy.msg](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

From: [Seningen, Anna, EMNRD](#)
To: joe@tarcosupply.com
Cc: [Tremaine, Jesse, EMNRD](#)
Subject: Tarco Docketing Notice
Date: Tuesday, July 9, 2024 12:39:00 PM
Attachments: [Tarco Docketing NOV.pdf](#)

Good afternoon,

Attached you will find a copy of the Oil Conservation Division's Docketing Notice. Please note that this matter has been placed on the OCD's August 8, 2024 Hearing Examiner's Docket.

Anna Seningen

Energy, Minerals and Natural Resources Department Legal Intern
She/her

From: postmaster@tarcosupply.com
To: [Seningen, Anna, EMNRD](#)
Subject: [EXTERNAL] Delivered: Tarco Docketing Notice
Date: Tuesday, July 9, 2024 12:40:11 PM
Attachments: [EXTERNAL Delivered Tarco Docketing Notice.msg](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

From: [Joe Tarver](#)
To: [Seningen, Anna, EMNRD](#)
Subject: [EXTERNAL] Tarco Energy 279579 Non compliant Wells Exhibit A- update
Date: Friday, August 2, 2024 9:54:48 AM
Attachments: [Scan.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Anna,

Attached is a handwritten update. Hope that is acceptable.

Please let me know if you need any further information at this time.
We are looking forward to having these last wells on the list operational and documented soon.

Thanks for your help.

Joe Tarver

Exhibit A

Exhibit A						
Operator Name:	Tarco Energy, LC					
Operator OGRID:	279579					
SFO Execution Date:	Added at a later date					
Total Number of Non-Compliant Wells:	14					
Number of Wells per month brought into production or plugged:	N/a					
List of Noncompliant Wells						
API	Well Name/Number	Proposed Compliance Action	Compliance Deadline	Reason for non-compliance	Corrective Actions taken prior to Settlement	Financial Assurance Corrective Action
30-015-00663	ACREY #002	WORKOVER SCHEDULED FOR AUGUST 24 @ WALLS	WORKOVER SCHEDULED FOR SEPT 24 - 2 WALLS	EVALUATION - POTENTIAL P/A, PRODUCING AS OF JULY 24	SCHEDULED FOR SEPT 24	INJ. PRESSURE MAINTENANCE
30-015-25670	ACREY #005					
30-015-34090	ACREY #006					
30-015-39029	CONKLIN #001Y	SCHEDULED FOR SEPT 24	SCHEDULED FOR SEPT 24	SCHEDULED FOR SEPT 24	SCHEDULED FOR SEPT 24	SCHEDULED FOR SEPT 24
30-015-00690	CONKLIN #002					
30-015-00693	DELHI #001					
30-015-01217	DELHI #003	SCHEDULED FOR SEPT 24	SCHEDULED FOR SEPT 24	SCHEDULED FOR SEPT 24	SCHEDULED FOR SEPT 24	SCHEDULED FOR SEPT 24
30-015-00680	DELHI #004					
30-015-00691	DELHI #006					
30-015-00646	DELHI #007	SCHEDULED FOR SEPT 24	SCHEDULED FOR SEPT 24	SCHEDULED FOR SEPT 24	SCHEDULED FOR SEPT 24	SCHEDULED FOR SEPT 24
30-015-00629	MAGRUDER #011					
30-015-37744	MAGRUDER #019 *					
30-015-34089	STATE A #003	SEE BELOW	SEE BELOW	SEE BELOW	SEE BELOW	SEE BELOW
30-015-36342	STATE A #004					
* ADMINISTRATIVE ORDER "PMX-317" DATED 11-14-2022						
PERMITTED THIS WELL FOR INJECTION. IT HAS BEEN USED FOR INJ. and is now.						

From: [Joe Tarver](#)
To: [Seningen, Anna, EMNRD](#)
Subject: [EXTERNAL] Tarco Energy 279579 Non compliant wells -remidies
Date: Sunday, August 4, 2024 5:15:35 PM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Anna,

Just in case you were not able to read my handwriting, explaining Exhibit A for Tarco Energy 279579, I am sending the following:

30-015-00663 Acrey #002 -- Workover scheduled for August 2024

30-015- 25670 Acrey #005 “ “ “ “

30-015-34090 Acrey #006 “ “ “ “

30-015- 39029 Conklin #001Y Workover scheduled for September 2024

30-015- 00690 Conklin #002 “ “ “ “

30-015-00693 Delhi #001 Evaluation -for Potential P/A

30-015-01217 Delhi #003 Producing as of July 2024

30-015-00680 Delhi #004 “ “ “ “ “

30-015-00691 Delhi #006 Scheduled for September 2024

30-015-00646 Delhi #007 “ “ “ “

30-015-00629 Magruder #011 Preparing application for converting to an Injection well needed to help the other 3 injection

wells in the area for pressure maintenance.

30-015-37744 Magruder #019 Administrative order “ **PMX – 317**”

Dated 11-14-2022 Permitted this well for injection.

It has since been used for injection.

Although we do not see it listed on OCD records.

Is there anything we can do to help?

(806) 787 5138

30-015-34089 State A #003 Put into production July 2024

30-015-36342 State A #004 “ “ “ “ “

From: [Jackson, Rob, EMNRD](#)
To: [Joe Tarver](#)
Subject: RE: [EXTERNAL] Sundry Notices of well put into compliance
Date: Thursday, August 29, 2024 9:35:07 AM

Hello Joe,

This is all elevated beyond my scope so you will need to discuss with Jesse and SLO. The only advice I can give is that if these wells are producing now that haven't been, get your C-115s filed showing the production as soon as possible to strengthen your position when talking to SLO about the wells not needing to be plugged. There is no way for the state to know they are producing until those sundries are filed.

Rob

From: Joe Tarver <Joe@tarcosupply.com>
Sent: Thursday, August 29, 2024 8:50 AM
To: Jackson, Rob, EMNRD <Rob.Jackson@emnrd.nm.gov>
Subject: RE: [EXTERNAL] Sundry Notices of well put into compliance

Good Morning, Rob.

RE: Tarco Energy, LC - Ogrid # 279579

As communicated in earlier emails, Tarco is actively bringing 15 wells into production that had been out of production long before we accepted operations of those leases. The leases involved are the **Delhi, Conklin, Acrey, State A**, and a lease we drilled, the Brad State. The Brad State has not been out of production since drilled.

To date 5 of those older wells are now in production and we are very actively working to complete all of the list. (Recent emails to your office confirms the particular wells). I will provide those if needed.

To date we have :

1. Constructed a new Tank Battery (\$90,000) To properly contain new production.
2. Purchased and installed 5 new electric motors (old ones not working)

3. Purchased new electric pump panels to replace old ones (rusted out)
4. Purchased new Wiring and weather heads (Central Valley Electric required those improvements)
5. Deans Electric has been active with many trips updating old and installing new equipment.
6. Several Flow lines had to be replaced.
7. Purchased 5 pumpjacks to replace old ones.
8. Yesterday and into the night we were able to enter the Acrey #5 and will be putting it as well as the Acrey # 2 and # 6 into production.
9. As communicated with your office we have a schedule to complete all work and have the wells in operation.

I realize that because of the history of these wells, many consider these leases as marginal.

However, we have invested in studies by seasoned engineers that show profitable production can be realized with water maintenance. We have proof of that with injection results in the wells to the west in section 35 and some incidents several years ago in this section 36.

Yesterday I received a letter from the State Land Office (Ari Biernoff) stating we need to plug all wells on that list and also 2 additional wells (The Brad State #1 and #4) I do not believe they have current information about our work and progress.

You may have received the letter since it was cc'ed to Jesse Tremaine.

I am forwarding it in a separate email for your convenience.

Can you please call me do discuss?

Thanks,

Joe Tarver

(806) 787 5138

From: Jackson, Rob, EMNRD <Rob.Jackson@emnrd.nm.gov>
Sent: Monday, July 22, 2024 10:24 AM
To: Joe Tarver <Joe@tarcosupply.com>
Cc: Tremaine, Jesse, EMNRD <JesseK.Tremaine@emnrd.nm.gov>; Seningen, Anna, EMNRD <Anna.Seningen@emnrd.nm.gov>
Subject: FW: [EXTERNAL] Sundry Notices of well put into compliance

Hello Joe,

I see that Amalia just unlocked it and emailed you. You should be good to go.

From: Jackson, Rob, EMNRD
Sent: Monday, July 22, 2024 9:23 AM
To: Joe Tarver <Joe@tarcosupply.com>
Cc: Tremaine, Jesse, EMNRD <JesseK.Tremaine@emnrd.nm.gov>; Seningen, Anna, EMNRD <Anna.Seningen@emnrd.nm.gov>
Subject: RE: [EXTERNAL] Sundry Notices of well put into compliance

Hello Joe,

I just checked and your account is not locked.

From: Joe Tarver <Joe@tarcosupply.com>
Sent: Monday, July 22, 2024 9:00 AM
To: Jackson, Rob, EMNRD <Rob.Jackson@emnrd.nm.gov>
Cc: Tremaine, Jesse, EMNRD <JesseK.Tremaine@emnrd.nm.gov>; Seningen, Anna, EMNRD <Anna.Seningen@emnrd.nm.gov>
Subject: [EXTERNAL] Sundry Notices of well put into compliance

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Good Morning Rob.

Attached are 5 sundry notices of wells that are now in production.

I am sending these also to you because, I cannot submit to OCD until my account is unlocked today.

Also today, I have a conference call from Anna. These sundry's may not be uploaded to OCD by then.

Thanks, Rob.

Joe Tarver
(806) 787 5138

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning, Rob.

Attached are tow engineering studies from two engineers of different areas of expertise.

To my knowledge no one has ever understood or studied the volume of unrecovered oil in place
In this area of the Seven Rivers.

This is why we first got involved in revitalizing an area which has been so long written off.
My prayer is that we can have realistic time to finish the work we have invested so much time in
(20years+),
4 years in section 36.

The Best to you Rob.

Joe Tarver

From: [Joe Tarver](#)
To: [Trevino, Christy, EMNRD](#)
Cc: [Corral, Madai, EMNRD](#)
Subject: [EXTERNAL] Tarco Energy, LC Ogrid 279579 - well completed and nearing completion
Date: Monday, December 16, 2024 12:16:17 PM
Attachments: [Tarco Energy LC report of wells completed and nearing completion as of 12 - 13 - 2024.docx](#)

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Good Morning, Christy.

I wanted to send the following to help OCD know the status of the 14 wells.

RE: Update of work completed and being completed to bring 14 wells into compliance

Summary of total well status:

- 5 of the wells are now in operation
- 2 of the wells have been reworked and now waiting for Central Valley Electric to finish upgrading the power lines to the wells
- 2 wells are complete and waiting for the Electrical Inspector
- 3 wells are being upgraded by Tarco employees
- 1 well has been continuously operating- however, it has not been showing on the OCD portal
- 1 well, Tarco is requesting to change to an injector

Detail status of each well attached:

Tarco Energy, LC

3805 109th St Lubbock, TX. 7943

(806) 787 5138

December 16, 2024

Report of well work completed and work to be completed.

Acrey #002 API 30-015-00663, and Acrey #6 API #30-015-34090

These two wells had to have Central Valley electric upgrade their power lines. Central Valley Electric has now completed their part of the work for these two wells. Deans Electric has finished their work and we are now waiting for the electrical inspectors.

Expect to have electrical finished this month for these two wells.

Conklin #001Y API # 30-015-39029

Tarco Energy has ordered a jet pump for this well. The pump is a new method of producing wells that have low formation pressure. Tarco tried the pump, when it was being developed, in a well to the west of this well with success. Tarco will clean out the well ready for the pump.

Expect to finish within 8 weeks or less.

Conklin #002 API # 30-015-00690

Tarco has completed work on the surface equipment. Central Valley Electric has now upgraded the power line. Tarco is waiting for Deans Electric to run the power to the pump. They are working on it today (12-16-24) Electrical inspectors will then have to inspect.

Delhi #001 API # 30-015- 00693

Tarco has ordered a jet pump for this well (see *Conklin #1 above*)
Expect to have this well operational within 8 weeks.

Delhi #003 API # 30-150-01217

A New Power Panel has been installed. Flow lines upgraded. Pump Jack reworked. It is now operational.

Delhi #004 API #30-015-00680

A new power panel has been installed. Flow lines have been upgraded. The Well head has to be replaced. Expect to have well operational in the next six weeks.

Delhi #006 API # 30-015-00691

Central Valley Electric is in the process of upgrading the power lines. When that is finished, Deans Electric will complete power to the well. Electrical inspectors will inspect. During the Electric process, Tarco will be upgrading the surface equipment.

Delhi #007 API # 30-015000646

This well is now producing

State A #003 API # 30-015-34089

This well is now producing

State A #004 API # 30-015-36342

This well is now producing

Magruder #011 API #30-015-00629

Application has now been completed for converting this well to an injector for the **Russell C Pressure Maintenance project**.

.

Magruder #019 API #30-015-37744

This well was converted to an injector by Administrative Order PMX-317, into the Russell C Pressure Maintenance Project.

Tarco's office personnel could not get into the OCD portal, so they sent The C105 by email and it is not showing in the OCD records. We now understand why.

our Login Password and ID are not working. Joe Tarver visited Laura Tulk and Amalia Bustamante in the Artesia OCD office to update the password and ID. We were not successful and I do not have the log in working.

The C-105 has now been refiled.

This well has continuously been in operation.

Note:

When Tarco purchased these wells, all electrical meters were gone.

The wells had not been in operation for a long time.

Tarco knew it would take a real commitment and time to implement the Operation spelled out by the engineers.

The Covid pandemic took out 2 employees and set us back 2 ½ years of time.

We are as interested as anyone to put these wells in operation. There is expense and no income until the work is finished. After the wells are in compliance the production will not reach it's potential until we have the pressure help from a waterflood, which is the ultimate goal. Everyone will benefit.