

Applied

PETROLEUM RESERVOIR
ENGINEERING

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and

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PRENTICE-HALL, INC.

Englewood Cliffs, N. J.

New Mexico OCD
Consolidated Hearing Cases:
14613 & 14647
Burnett Oil Co., Inc./
Hudson Oil Company of Texas
Exhibit # 56

Table 7.6. PRIMARY RECOVERY IN STOCK TANK BARRELS PER ACRE-FOOT PER PER CENT POROSITY FOR DEPLETION-TYPE RESERVOIRS^a
(After Arps and Roberts¹³)

Oil Solution GOR cu ft/bbl	Oil Gravity °API	Sand or Sandstone			Limestone, Dolomite, or Chert		
		Maximum	Average	Minimum	Maximum	Average	Minimum
60	15	7.22	4.87	1.44	17.87	2.56	0.36
	30	11.95	8.52	4.88	20.87	6.29	1.85
	50	19.20	13.89	9.46	24.78	11.84	5.07
200	15	6.97	4.62	1.75	16.33	2.65	0.51
	30	11.57	7.90	4.38	19.05	5.75	1.52
	50	19.42	13.73	9.15	23.44	11.40	4.36
600	15	7.56	4.76	2.50	12.69	3.29	0.90
	30	10.48	6.52	3.61	14.64	4.70	(1.24) ^b
	50	15.05	9.74	5.85	17.30	7.25	(2.06)
1,000	15
	30	12.34	7.61	4.52	13.26	5.38	(1.63)
	50	11.96	7.15	4.10	12.79	4.83	(1.24)
2,000	15
	30
	50	10.58	6.45	4.04	9.64	(4.26) ^b	(1.47)

^aRecoveries are at abandonment pressures equal to ten per cent of the bubble-point pressures.

^bFigures in parentheses extrapolated from incomplete calculations.

$$p) - m \frac{S_{oi}}{B_{oi}} \times \frac{dB_o}{dp} \quad (7.48)$$

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