

Before the Oil Conservation Division
Exhibit No. 9
Burlington Resources Oil & Gas Company LP
OCD CASE 14734
Hearing: October 13, 2011

Well Capital Cost Estimate Summary by Zone

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name: HUERFANO UNIT COM 311

Zone Name: BASIN DAKOTA (PRORATED GAS)

Cost Feature Code/Name:	Drilling \$\$	Completion \$\$	P & A \$\$	Facility \$\$
A000: CASING & TUBING	\$78,788.80	\$17,000.00	\$0.00	\$0.00
B000: WELLHEAD, XMAS TREE, & ASST EQUIPT.	\$7,700.00	\$6,500.00	\$0.00	\$0.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$2,650.00	\$0.00	\$57,050.00
D000: LOCATION (WELLSITE RELATED)	\$25,300.00	\$1,000.00	\$0.00	\$25,000.00
E000: RIGS AND RIG RELATED	\$124,135.00	\$25,350.00	\$0.00	\$0.00
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$17,545.00	\$3,000.00	\$0.00	\$0.00
G000: FLUID AND CHEMICALS SERVICES	\$64,900.00	\$30,000.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$0.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SVCS, & CSG ACCS	\$26,950.00	\$0.50	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$27,555.00	\$2,500.50	\$0.00	\$0.00
M000: COMPLETION & TESTING	\$0.00	\$0.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$85,120.50	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$7,700.00	\$50.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$30,250.00	\$45,512.50	\$0.00	\$0.00
Q000: DRLG TOOLS & EQPT RENTAL WWO OPR	\$9,900.00	\$10,650.00	\$0.00	\$0.00
R000: BITS & MILLS	\$12,650.00	\$600.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$19,442.50	\$39,951.00	\$0.00	\$0.00
T000: MISCELLANEOUS	\$16,456.00	\$14,300.00	\$0.00	\$12,150.00
U000: PERFORATING & SLICKLINE SERVICES	\$550.00	\$12,300.00	\$0.00	\$700.00
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$600.00
W000: GENERAL FEES	\$3,575.55	\$0.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$14,520.00	\$2,000.00	\$0.00	\$2,000.10
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$2,750.55	\$0.00	\$0.00	\$0.00
Zone Tangibles:	\$86,488.80	\$26,150.00	\$0.00	\$57,050.00
Zone Intangibles:	\$404,179.60	\$272,335.00	\$0.00	\$40,450.10
BASIN DAKOTA (PRORATED GAS) Total:	\$490,668.40	\$298,485.00	\$0.00	\$97,500.10
BASIN DAKOTA (PRORATED GAS) Percent of Well Total:	55.00%	41.30%	0.00%	50.00%

Approved By: _____

Date: _____

Well Capital Cost Estimate Summary by Zone

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Well Name: HUERFANO UNIT COM 311

Zone Name: GALLUP (RCO532)

Cost Feature Code/Name:	Drilling \$\$	Completion \$\$	P & A \$\$	Facility \$\$
A000: CASING & TUBING	\$64,463.56	\$17,000.00	\$0.00	\$0.00
B000: WELLHEAD, XMAS TREE, & ASST EQUIPT	\$6,300.00	\$6,500.00	\$0.00	\$0.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$5,650.00	\$0.00	\$57,050.00
D000: LOCATION (WELLSITE RELATED)	\$20,700.00	\$1,000.00	\$0.00	\$25,000.00
E000: RIGS AND RIG RELATED	\$101,565.00	\$25,350.00	\$0.00	\$0.00
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$14,355.00	\$3,000.00	\$0.00	\$0.00
G000: FLUID AND CHEMICALS SERVICES	\$53,100.00	\$30,000.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$0.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SVCS, & CSG ACCS	\$22,050.00	\$0.50	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$22,545.00	\$2,500.50	\$0.00	\$0.00
M000: COMPLETION & TESTING	\$0.00	\$12,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$150,120.50	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$6,300.00	\$50.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$24,750.00	\$45,512.50	\$0.00	\$0.00
Q000: DRLG TOOLS & EQPT RENTAL WWO OPR	\$8,100.00	\$10,650.00	\$0.00	\$0.00
R000: BITS & MILLS	\$10,350.00	\$600.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$15,907.50	\$39,951.00	\$0.00	\$0.00
T000: MISCELLANEOUS	\$13,464.00	\$14,300.00	\$0.00	\$12,150.00
U000: PERFORATING & SLICKLINE SERVICES	\$450.00	\$58,000.00	\$0.00	\$700.00
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$600.00
W000: GENERAL FEES	\$2,925.45	\$0.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$11,880.00	\$2,000.00	\$0.00	\$2,000.10
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$2,250.45	\$0.00	\$0.00	\$0.00
Zone Tangibles:	\$70,763.56	\$29,150.00	\$0.00	\$57,050.00
Zone Intangibles:	\$330,692.40	\$395,035.00	\$0.00	\$40,450.10
GALLUP (RCO532) Total:	\$401,455.96	\$424,185.00	\$0.00	\$97,500.10
GALLUP (RCO532) Percent of Well Total:	45.00%	58.70%	0.00%	50.00%

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Well Name: HUERFANO UNIT COM 311

Totals for Well:	Drilling \$\$	Completion \$\$	P & A \$\$	Facility \$\$
Well Tangibles:	\$157,252.36	\$55,300.00	\$0.00	\$114,100.00
Well Intangibles:	\$734,872.00	\$667,370.00	\$0.00	\$80,900.20
Well Total:	\$892,124.36	\$722,670.00	\$0.00	\$195,000.20

Well Total Tangibles: \$326,652.36

Well Total Intangibles: \$1,483,142.20

Well Grand Total: \$1,809,794.56